GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
ANADARKO E&P ONSHORE LLC 020528
SAN PEDRO RANCH WELL #: 1 RRCID -> 229750 COMPL. DATE 09/28/2007 TOTAL DEPTH 10647 PERF. 6220 - 6260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264125 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF.13857 - 13860

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANCHO ENCANTADO WELL #: 21H RRCID -> 266690 COMPL. DATE 03/19/2012 TOTAL DEPTH 8197 PERF.13758 - 13820

08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DIAMOND H STATE WELL #: 9H RRCID -> 271554 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 8256

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

APACHE CORPORATION 027200
VANDY 82 WELL #: 1 RRCID -> 253237 COMPL. DATE 06/28/2009 TOTAL DEPTH 4345 PERF. 3563 - 3995

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEESON ENERGY, INC. 061799
REDD STATE WELL #: 1 RRCID -> 232716 COMPL. DATE 05/22/2006 TOTAL DEPTH 15886 PERF.14434 - 15148

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM-HANSON GAS UNIT WELL #: 7 RRCID -> 211602 COMPL. DATE 01/25/2005 TOTAL DEPTH 14469 PERF.12776 - 12788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	12718			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	12718			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	12718			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-

CMR ENERGY, L.P. 120636
COMANCHE RANCH WELL #: 1613 RRCID -> 211560 COMPL. DATE 05/18/2001 TOTAL DEPTH 1650 PERF. 1411 - 1516

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMDEN RESOURCES, LLC 126842
RUCKMAN WELL #: 8 RRCID -> 252860 COMPL. DATE 11/14/2006 TOTAL DEPTH 16393 PERF.13990 - 14070

08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CASHFLOW EXPLORATION, INC. 139559
RAMSEY WELL #: 2 RRCID -> 140604 COMPL. DATE 02/20/1991 TOTAL DEPTH 1518 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARIS ENERGY, INC. 146369
HYDE WELL #: 1 RRCID -> 251750 COMPL. DATE 10/15/2008 TOTAL DEPTH 4655 PERF. N/A

08	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHESAPEAKE OPERATING, INC. 147715
MSP WELL #: 107 RRCID -> 261933 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MSP WELL #: 102 RRCID -> 261934 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 108 RRCID -> 261935 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 109 RRCID -> 261936 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 101 RRCID -> 261940 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 103 RRCID -> 261941 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 106 RRCID -> 261942 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 110 RRCID -> 261989 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 105 RRCID -> 261998 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 104 RRCID -> 263173 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 111 RRCID -> 264193 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 112 RRCID -> 264194 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 113 RRCID -> 264195 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 114 RRCID -> 264196 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 115 RRCID -> 264197 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 116 RRCID -> 264198 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 117 RRCID -> 264199 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 118 RRCID -> 264200 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 119 RRCID -> 264201 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 120 RRCID -> 264202 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 121 RRCID -> 264204 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 122 RRCID -> 264205 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 123 RRCID -> 264206 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 124 RRCID -> 264207 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 125 RRCID -> 264208 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 126 RRCID -> 264209 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 127 RRCID -> 264210 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 128 RRCID -> 264230 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 129 RRCID -> 264231 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 130 RRCID -> 264232 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 131 RRCID -> 264233 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 132 RRCID -> 264234 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 133 RRCID -> 264235 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 134 RRCID -> 264236 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 135 RRCID -> 264237 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 136 RRCID -> 264238 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 137 RRCID -> 264239 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 138 RRCID -> 264240 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 139 RRCID -> 264241 COMPL. DATE 12/14/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 140 RRCID -> 264242 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 141 RRCID -> 264243 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 142 RRCID -> 264244 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 143 RRCID -> 264245 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 144 RRCID -> 264247 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 145 RRCID -> 264248 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 146 RRCID -> 264249 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 147 RRCID -> 264565 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 148 RRCID -> 264567 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 149 RRCID -> 264568 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 150 RRCID -> 264569 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 151 RRCID -> 264575 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 152 RRCID -> 264577 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 153 RRCID -> 264578 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 154 RRCID -> 264579 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 155 RRCID -> 264580 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 156 RRCID -> 264581 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 157 RRCID -> 264582 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 158 RRCID -> 264583 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 159 RRCID -> 264584 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 160 RRCID -> 264585 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 161 RRCID -> 264586 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 162 RRCID -> 264587 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 163 RRCID -> 264589 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 164 RRCID -> 264610 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MAVERICK
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 165 RRCID -> 264611 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 166 RRCID -> 264612 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 167 RRCID -> 264613 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 168 RRCID -> 264614 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 169 RRCID -> 264615 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 170 RRCID -> 264616 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 171 RRCID -> 264617 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MAVERICK
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 172 RRCID -> 264618 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 173 RRCID -> 264620 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 174 RRCID -> 264621 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 175 RRCID -> 264622 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 176 RRCID -> 264623 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 177 RRCID -> 264624 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 178 RRCID -> 264625 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 179 RRCID -> 264626 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 180 RRCID -> 264627 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 181 RRCID -> 264628 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 182 RRCID -> 264629 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 183 RRCID -> 264630 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 184 RRCID -> 264631 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 185 RRCID -> 264632 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 186 RRCID -> 264634 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 187 RRCID -> 264635 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 188 RRCID -> 264637 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 189 RRCID -> 264638 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 190 RRCID -> 264639 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 191 RRCID -> 264640 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 192 RRCID -> 264656 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 193 RRCID -> 264657 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 194 RRCID -> 264659 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 195 RRCID -> 264660 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 196 RRCID -> 264661 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 197 RRCID -> 264662 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 198 RRCID -> 264663 COMPL. DATE 12/16/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 199 RRCID -> 264664 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 200 RRCID -> 264665 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 201 RRCID -> 264666 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 202 RRCID -> 264667 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 203 RRCID -> 264668 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 204 RRCID -> 264669 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 205 RRCID -> 264670 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 206 RRCID -> 264671 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 207 RRCID -> 264672 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 208 RRCID -> 264673 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 209 RRCID -> 264675 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 210 RRCID -> 264676 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 213 RRCID -> 265149 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 214 RRCID -> 265211 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 215 RRCID -> 265215 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 216 RRCID -> 265216 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 217 RRCID -> 265217 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 218 RRCID -> 265218 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 219 RRCID -> 265230 COMPL. DATE 01/04/2011 TOTAL DEPTH N/A PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 220 RRCID -> 265259 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 221 RRCID -> 265260 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 222 RRCID -> 265261 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MSP WELL #: 223 RRCID -> 265262 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 224 RRCID -> 265265 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 211 RRCID -> 266837 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

08	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
09	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEYENNE PETROLEUM COMPANY 148108
CROMWELL WELL #: RRCID -> 263703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9796 - 14557

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- -A- WELL #: 9 RRCID -> 147952 COMPL. DATE 11/16/1993 TOTAL DEPTH 3210 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS ENERGY, LLC 169313
C. S. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 228234 COMPL. DATE 12/13/2004 TOTAL DEPTH 10972 PERF. 7465 - 7470

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: EDWARDS
CONQUISTADOR EXPL & PROD LLC 172246
WARDLAW "52" WELL #: 1 RRCID -> 172124 COMPL. DATE 09/22/1998 TOTAL DEPTH 12730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRIMSON ENERGY PTNRS III, L.L.C. 189975
BRISCOE "C" WELL #: 2 RRCID -> 232703 COMPL. DATE 05/03/2007 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE "C" WELL #: 1 RRCID -> 232707 COMPL. DATE 05/14/2007 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWSEY OPERATING COMPANY 208041
DIRKSEN WELL #: 1 RRCID -> 158041 COMPL. DATE 04/18/1996 TOTAL DEPTH 1786 PERF. 1632 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNINGS WELL #: 1 RRCID -> 160173 COMPL. DATE 09/13/1996 TOTAL DEPTH 1782 PERF. 1186 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN/KINCAID WELL #: 1 RRCID -> 206311 COMPL. DATE 08/01/2003 TOTAL DEPTH 2484 PERF. 2110 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT

EAGLE ROCK OPERATING COMPANY,LLC 238710
WALLACE, J. C. WELL #: 9 RRCID -> 248995 COMPL. DATE 02/11/2006 TOTAL DEPTH 6979 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERGYQUEST II, LLC 252020
BRISCOE (5140) WELL #: 8025 RRCID -> 226651 COMPL. DATE 08/17/2007 TOTAL DEPTH 4950 PERF. 4333 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE (5140) WELL #: 8026 RRCID -> 232685 COMPL. DATE 03/24/2008 TOTAL DEPTH 5330 PERF. 4984 - 5008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE (5140) WELL #: 8034 RRCID -> 233663 COMPL. DATE 10/01/2007 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GULFTEX ENERGY III, LP 338746
LOWE-DONNELL WELL #: 1 RRCID -> 243070 COMPL. DATE 08/06/2008 TOTAL DEPTH 14516 PERF.13652 - 13682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIDALGO EXPLORATION & PROD. CO. 385391
KRUEGER, MORRIS WELL #: 1 RRCID -> 239652 COMPL. DATE 04/27/2008 TOTAL DEPTH 1887 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH WELL #: 2162SH RRCID -> 169757 COMPL. DATE 06/12/1998 TOTAL DEPTH 9703 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

M. A. MUELLER CONST. CO., INC. 517955
COHRS, DALE R. & JANICE A. WELL #: 3 RRCID -> 254092 COMPL. DATE 05/06/2008 TOTAL DEPTH 2985 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAVERICK ENERGY, INC. 534184
STONE 'A' WELL #: 1 RRCID -> 137944 COMPL. DATE 06/16/1990 TOTAL DEPTH 1540 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEGAWEST ENERGY TEXAS CORP. 559352
MARSHALL WELL #: 1 RRCID -> 255307 COMPL. DATE 10/28/2007 TOTAL DEPTH 1235 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSKEGON DEVELOPMENT COMPANY 596636
WITTENBURG WELL #: 1801 RRCID -> 254239 COMPL. DATE 07/12/2009 TOTAL DEPTH 2706 PERF. 2449 - 2457

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NEWFIELD EXPLORATION COMPANY 606617
PALOMA "E" WELL #: 1192 RRCID -> 211562 COMPL. DATE 05/10/2001 TOTAL DEPTH 5800 PERF. 4217 - 5665

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
COMANCHE RANCH WELL #: 1666 RRCID -> 211610 COMPL. DATE 04/27/2005 TOTAL DEPTH 6184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK WELL #: 5232 RRCID -> 214615 COMPL. DATE 02/06/2003 TOTAL DEPTH 2772 PERF. 2350 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM-MCKNIGHT WELL #: 127H RRCID -> 230354 COMPL. DATE 07/13/2006 TOTAL DEPTH 5345 PERF. 6283 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATHAM-MCKNIGHT WELL #: 114 RRCID -> 259974 COMPL. DATE 09/18/2005 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD MAVERICK BASIN LLC 606623
CHITTIM "B" WELL #: 1050 RRCID -> 211558 COMPL. DATE 04/21/2001 TOTAL DEPTH 1310 PERF. 1058 - 1085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2013 - PLUGGED 08-16-2013

CHITTIM "B" WELL #: 1058 RRCID -> 211559 COMPL. DATE N/A TOTAL DEPTH 1015 PERF. 808 - 820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/12/2013 - PLUGGED 08-12-2013

PRT HOLDINGS, LLC 681825
CARSON WELL #: 1001 RRCID -> 251081 COMPL. DATE 03/11/2009 TOTAL DEPTH 15700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: REAL
RIO-TEX, INC. 712930
BUFFALO WELL #: 1121 RRCID -> 205637 COMPL. DATE 07/19/2004 TOTAL DEPTH 11220 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROSETTA RESOURCES OPERATING LP 728883
SPRINGER RANCH WELL #: 1 RRCID -> 250890 COMPL. DATE 04/15/2009 TOTAL DEPTH 10806 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCULLY EXPLORATION LLC 760540
VELESKY WELL #: 1 RRCID -> 251848 COMPL. DATE 12/26/2008 TOTAL DEPTH 2755 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VELESKY WELL #: 2 RRCID -> 256044 COMPL. DATE 10/23/2009 TOTAL DEPTH 1144 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHELL WESTERN E&P 774719
BLUE STAR-LIBERTY WELL #: 134 H RRCID -> 237092 COMPL. DATE 03/28/2006 TOTAL DEPTH 4468 PERF. N/A

08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			79
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			79

PLUGGED AND ABANDONED_____ 08/14/2012 - PLUGGED 08/14/12

SHELL CHITTIM WELL #: 1 RRCID -> 260007 COMPL. DATE 07/15/2010 TOTAL DEPTH 7787 PERF. 7550 - 7784

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: EDWARDS
SWARTZ OIL COMPANY 833090
VERNOR WELL #: 2 RRCID -> 233665 COMPL. DATE 01/04/2008 TOTAL DEPTH 2000 PERF. 1720 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TALISMAN ENERGY USA INC. 835506
BRACKEN, R. A. WELL #: A 3H RRCID -> 270501 COMPL. DATE 03/12/2012 TOTAL DEPTH 11793 PERF.12175 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UHC PETROLEUM CORPORATION 875653
WARDLAW WELL #: 801 RRCID -> 234000 COMPL. DATE 09/11/2006 TOTAL DEPTH 9971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
J. HENDERSON ET AL GU #1 WELL #: 3 RRCID -> 174590 COMPL. DATE 09/30/1985 TOTAL DEPTH 14080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A.W.P. (OLMOS) 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY 038889
BRACKEN RANCH WELL #: 5 RRCID -> 109142 COMPL. DATE 01/13/1984 TOTAL DEPTH 9690 PERF. 9466 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	94	-0-	94	119	21	1	73	2	Y	-0-					71
09	14B2	EXT	157	-0-	157	276	36	1	121	2	Y	-0-					71
10	433	X	157	-0-	-276	-0-	42	1	109	2	Y	5	4	1			72
							6	9									
11	200	X	200	-0-	-0-	-0-	29	1	168	2	Y	3					75
							3	9									
12	194	N	194	-0-	-0-	-0-	50	1	144	2	Y	-0-					75
01	155	N	120	-0-	-35	-0-	10	1	110	2	Y	-0-	3	1			72

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 37 RRCID -> 134016 COMPL. DATE 02/22/1990 TOTAL DEPTH 9585 PERF. 9430 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	727	-0-		-79	-0-	162	1	556	2	Y	8	11	1			19
								9	9									
09	780	N	780	-0-		-0-	-0-	166	1	610	2	Y	4	4	1			19
								4	9									
10	970	N	970	-0-		-0-	-0-	272	1	694	2	Y	4	8	1			15
								4	9									
11	806	N	806	-0-		-0-	-0-	174	1	626	2	Y	5					20
								6	9									
12	961	N	572	-0-		-389	-0-	120	1	446	2	Y	5	5	1			20
								6	9									
01	DLQ G-10		469	-0-		469	469	147	1	319	2	Y	3	3	1			20
								3	9									

BRACKEN RANCH WELL #: 45 RRCID -> 140189 COMPL. DATE 10/07/1991 TOTAL DEPTH 9610 PERF. 9390 - 9436

08	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					17

BRACKEN RANCH WELL #: 43R RRCID -> 147124 COMPL. DATE 10/14/1993 TOTAL DEPTH 9600 PERF. 9417 - 9465

08	93	N	82	-0-		-11	-0-	10	1	70	2	Y	2	3	1			166
								2	9									
09	99	N	99	-0-		-0-	-0-	10	1	70	2	Y	17	20	1			163
								19	9									
10	93	N	93	-0-		-0-	-0-	10	1	70	2	Y	12	10	1			165
								13	9									
11	91	N	91	-0-		-0-	-0-	10	1	70	2	Y	10					175
								11	9									
12	111	N	111	-0-		-0-	-0-	10	1	70	2	Y	28	7	1			196
								31	9									
01	DLQ G-10		90	-0-		90	90	10	1	70	2	Y	9	7	1			198
								10	9									

BRACKEN RANCH WELL #: 46 RRCID -> 157316 COMPL. DATE 11/21/1992 TOTAL DEPTH 9549 PERF. 9354 - 9384

08	325	N	325	-0-		-0-	-0-	48	1	274	2	Y	3					5
								3	9									
09	330	N	281	-0-		-49	-0-	55	1	225	2	Y	1	2	1			4
								1	9									
10	390	N	390	-0-		-0-	-0-	83	1	305	2	Y	2	4	1			2
								2	9									
11	300	N	279	-0-		-21	-0-	55	1	220	2	Y	4					6
								4	9									
12	334	N	334	-0-		-0-	-0-	66	1	259	2	Y	8	10	1			4
								9	9									
01	DLQ G-10		330	-0-		330	330	73	1	250	2	Y	6					10
								7	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 55 RRCID -> 157317 COMPL. DATE 10/03/1991 TOTAL DEPTH 9500 PERF. 9256 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1559	-0-		-394	-0-	278	1	1269	2	Y	11					117
								12	9									
09	2040	N	1049	-0-		-991	-0-	212	1	830	2	Y	6	8	1			115
								7	9									
10	2201	N	1429	-0-		-772	-0-	209	1	1199	2	Y	19	35	1			99
								21	9									
11	1500	N	743	-0-		-757	-0-	156	1	576	2	Y	10					109
								11	9									
12	1085	N	896	-0-		-189	-0-	179	1	689	2	Y	25	34	1			100
								28	9									
01	DLQ G-10		807	-0-		807	807	197	1	591	2	Y	17					117
								19	9									

BRACKEN RANCH WELL #: 42 RRCID -> 157318 COMPL. DATE 05/27/1993 TOTAL DEPTH 9400 PERF. 9208 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	491	-0-		-749	-0-	99	1	391	2	Y	1					2
								1	9									
09	1748	N	1748	-0-		-0-	-0-	333	1	1404	2	Y	10	12	1			-0-
								11	9									
10	775	N	50	-0-		-725	-0-	10	1	40	2	Y	-0-					-0-
11	1183	N	1183	-0-		-0-	-0-	241	1	942	2	Y	-0-					-0-
12	1593	N	1593	-0-		-0-	-0-	347	1	1233	2	Y	12	10	1			2
								13	9									
01	DLQ G-10		1325	-0-		1325	1325	340	1	982	2	Y	3					5
								3	9									

BRACKEN RANCH WELL #: 47 RRCID -> 158147 COMPL. DATE 03/06/1996 TOTAL DEPTH 9700 PERF. 9344 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	310	-0-		-93	-0-	65	1	238	2	Y	6	9	1			21
								7	9									
09	457	N	457	-0-		-0-	-0-	89	1	347	2	Y	19	19	1			21
								21	9									
10	466	N	466	-0-		-0-	-0-	121	1	332	2	Y	12	23	1			10
								13	9									
11	574	N	574	-0-		-0-	-0-	109	1	455	2	Y	9					19
								10	9									
12	582	N	582	-0-		-0-	-0-	121	1	449	2	Y	11	11	1			19
								12	9									
01	DLQ G-10		471	-0-		471	471	114	1	342	2	Y	14	14	1			19
								15	9									

BRACKEN RANCH WELL #: 48 RRCID -> 161420 COMPL. DATE 01/07/1997 TOTAL DEPTH 9515 PERF. 9298 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-		-0-	-0-	136	1	788	2	Y	2					3
								2	9									
09	900	N	681	-0-		-219	-0-	136	1	542	2	Y	3	3	1			3
								3	9									
10	1332	N	1332	-0-		-0-	-0-	176	1	1123	2	Y	30	31	1			2
								33	9									
11	900	N	686	-0-		-214	-0-	134	1	531	2	Y	19					21
								21	9									
12	739	N	739	-0-		-0-	-0-	145	1	574	2	Y	18	25	1			14
								20	9									
01	DLQ G-10		657	-0-		657	657	148	1	496	2	Y	12					26
								13	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
BHP BILLITON PET(TXLA OP) CO 068596
RYAN WELL #: 2H RRCID -> 271427 COMPL. DATE 04/30/2013 TOTAL DEPTH 11532 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		48371	-0-	48371	48371	45483	3	1792	4	N	995	96	0	729	1	170
							1095	9									
08	SHUT IN		61017	-0-	61017	109388	57040	3	2718	4	N	1144	135	0	908	1	271
							1258	9									
*09	SHUT IN		49834	-0-	49834	159222	46991	3	1750	4	N	994	81	0	900	1	284
							1093	9									
*10	SHUT IN		38760	-0-	38760	197982	36099	3	1782	4	N	799	92	0	709	1	282
							879	9									
*11	SHUT IN		33586	-0-	33586	231568	31722	3	1217	4	N	588	30	0	534	1	306
							647	9									
*12	SHUT IN		23773	-0-	23773	255341	22538	3	633	4	N	547	23	0	565	1	265
							602	9									
01	SHUT IN		20402	-0-	20402	275743	19498	3	423	4	N	437	26	0	384	1	292
							481	9									

BLUEBONNET OIL & GAS 076838
WHEELER, CLIFTON WELL #: 3 RRCID -> 119257 COMPL. DATE 08/01/1985 TOTAL DEPTH 10640 PERF.10406 - 10510

08	929	N	929	-0-	-0-	-0-	827	1	95	2	N	6	105	1			21
							7	9									
09	840	N	840	-0-	-0-	-0-	724	1	108	2	N	7					28
							8	9									
10	961	N	802	-0-	-159	-0-	698	1	94	2	N	9					37
							10	9									
11	900	N	445	-0-	-455	-0-	290	1	142	2	N	12					49
							13	9									
12	1137	N	1137	-0-	-0-	-0-	915	1	210	2	N	11					60
							12	9									
01	806	N	657	-0-	-149	-0-	543	1	97	2	N	15					75
							17	9									

WHEELER, CLIFTON WELL #: 2 RRCID -> 119258 COMPL. DATE 09/03/1985 TOTAL DEPTH 10680 PERF.10442 - 10544

08	2220	N	2220	-0-	-0-	-0-	1974	1	227	2	N	17	73	1			71
							19	9									
09	1980	N	1980	-0-	-0-	-0-	1713	1	253	2	N	13					84
							14	9									
10	1910	N	1910	-0-	-0-	-0-	1668	1	225	2	N	15					99
							17	9									
11	1800	N	1022	-0-	-778	-0-	679	1	332	2	N	10					109
							11	9									
12	1860	N	606	-0-	-1254	-0-	480	1	112	2	N	13					122
							14	9									
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					122

WHEELER, CLIFTON WELL #: 5B RRCID -> 119259 COMPL. DATE 10/02/1985 TOTAL DEPTH 10950 PERF.10722 - 10850

08	657	N	657	-0-	-0-	-0-	586	1	67	2	N	4	62	1			28
							4	9									
09	591	N	591	-0-	-0-	-0-	513	1	76	2	N	2					30
							2	9									
10	565	N	565	-0-	-0-	-0-	494	1	67	2	N	4					34
							4	9									
11	630	N	369	-0-	-261	-0-	247	1	120	2	N	2					36
							2	9									
12	620	N	382	-0-	-238	-0-	309	1	71	2	N	2					38
							2	9									
01	558	N	368	-0-	-190	-0-	311	1	55	2	N	2					40
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUEBONNET OIL & GAS //CONT.// 076838
WHEELER, CLIFTON WELL #: 1 RRCID -> 119260 COMPL. DATE 08/02/1985 TOTAL DEPTH 10980 PERF.10736 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	267	1	31	2	N	3	131	1			27
							3	9									
09	272	N	272	-0-	-0-	-0-	235	1	35	2	N	2					29
							2	9									
10	279	N	259	-0-	-20	-0-	225	1	30	2	N	4					33
							4	9									
11	300	N	191	-0-	-109	-0-	126	1	62	2	N	3					36
							3	9									
12	335	N	335	-0-	-0-	-0-	270	1	62	2	N	3					39
							3	9									
*01	543	N	543	-0-	-0-	-0-	458	1	82	2	N	3					42
							3	9									

WHEELER, CLIFTON WELL #: 8B RRCID -> 119998 COMPL. DATE 12/14/1985 TOTAL DEPTH 10632 PERF.10468 - 10544

08	16	N	16	-0-	-0-	-0-	10	1	2	2	N	4					11
							4	9									
09	0	N	-0-	-0-	-0-	-0-					N	3					14
10	93	N	-0-	-0-	-93	-0-					N	-0-					14
11	30	N	-0-	-0-	-30	-0-					N	2					16
12	17	N	17	-0-	-0-	-0-	13	1	2	2	N	2					18
							2	9									
*01	16	N	16	-0-	-0-	-0-	12	1	3	2	N	1					19
							1	9									

WHEELER, CLIFTON WELL #: 9B RRCID -> 126711 COMPL. DATE 12/01/1987 TOTAL DEPTH 10660 PERF.10450 - 10530

08	779	N	779	-0-	-0-	-0-	696	1	80	2	N	3					129
							3	9									
09	703	N	703	-0-	-0-	-0-	610	1	91	2	N	2					131
							2	9									
10	899	N	672	-0-	-227	-0-	587	1	79	2	N	5					136
							6	9									
11	750	N	321	-0-	-429	-0-	214	1	105	2	N	2					138
							2	9									
12	713	N	633	-0-	-80	-0-	512	1	118	2	N	3					141
							3	9									
*01	973	N	973	-0-	-0-	-0-	821	1	146	2	N	5					146
							6	9									

WHEELER, COLE JEARL WELL #: 10 RRCID -> 132929 COMPL. DATE 11/10/1989 TOTAL DEPTH 10650 PERF.10400 - 10480

08	502	X	-0-	-0-	-502	-0-					N	-0-					86
09	11	X	11	-0-	-0-	-0-	7	1	4	2	N	-0-					86
10	217	N	61	-0-	-156	-0-	59	1	2	2	N	-0-					86
11	152	N	152	-0-	-0-	-0-	102	1	50	2	N	-0-					86
12	11	N	-0-	-0-	-11	-0-					N	-0-					86
*01	1041	N	1041	-0-	-0-	-0-	884	1	157	2	N	-0-					86

MILAGRO EXPLORATION, LLC 566789
THETFORD-TEAL UNIT NO. 2 WELL #: 1 RRCID -> 219596 COMPL. DATE 01/27/1985 TOTAL DEPTH 9258 PERF. 9076 - 9115

08	279	N	152	-0-	-127	-0-	152	2			N	-0-					15
09	510	N	-0-	-0-	-510	-0-					N	-0-					15
10	620	N	223	-0-	-397	-0-	223	2			N	-0-					15
11	150	N	-0-	-0-	-150	-0-					N	-0-					15
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-	4	1			11
01	217	N	172	-0-	-45	-0-	172	2			N	-0-					11

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
MILAGRO EXPLORATION, LLC //CONT.// 566789
THETFORD-TEAL UNIT NO. 1 WELL #: 1 RRCID -> 253226 COMPL. DATE 12/13/1984 TOTAL DEPTH 9251 PERF. 9095 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1230	-0-	-41	-0-	1210	2	20	9	N	18					87
09	2550	N	2110	-0-	-440	-0-	2071	2	39	9	N	35					122
10	2573	N	2366	-0-	-207	-0-	2318	2	48	9	N	44					166
11	2210	N	2210	-0-	-0-	-0-	2160	2	50	9	N	45					211
12	2883	N	2883	-0-	-0-	-0-	2820	2	63	9	N	57	172	1			96
01	2356	N	2113	-0-	-243	-0-	2056	2	57	9	N	52					148

SV ENERGY COMPANY, LLC 831396
TYLER RANCH WELL #: 1 RRCID -> 257603 COMPL. DATE N/A TOTAL DEPTH 9021 PERF. 8846 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		11215	-0-	11215	23861	718 226	1 9	10271	2	N	205	205	1			-0-
09	36636	X	12775	-0-	-23861	-0-	702 128	1 9	11945	3	N	116	116	1			-0-
10	12361	X	12361	-0-	-0-	-0-	721 161	1 9	11479	3	N	146	146	1			-0-
11	11190	X	8061	-0-	-3129	-0-	633 101	1 9	7327	3	N	92	92	1			-0-
12	11563	X	9013	-0-	-2550	-0-	696 255	1 9	8062	3	N	232	157	1			75
01	11563	X	7130	-0-	-4433	-0-	602 217	1 9	6311	3	N	197	120	1			152

PEELER WELL #: 1 RRCID -> 257604 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8778 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		6104	-0-	6104	13511	669 290	1 9	5145	2	N	264	232	1	32	8	-0-
09	18981	X	5470	-0-	-13511	-0-	639 319	1 9	4512	3	N	290	156	1			134
10	5218	X	5218	-0-	-0-	-0-	657 392	1 9	4169	3	N	356	370	1			120
11	10230	X	3837	-0-	-6393	-0-	592 13	1 9	3232	3	N	12					132
12	7409	X	991	-0-	-6418	-0-	623 91	1 9	277	3	N	83					215
01	6107	X	4337	-0-	-1770	-0-	577 32	1 9	3728	3	N	29					244

SWIFT ENERGY OPERATING, LLC 833348
BRACKEN ET AL WELL #: 5 RRCID -> 106497 COMPL. DATE 02/22/1983 TOTAL DEPTH 9720 PERF. 9539 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	X	1531	-0-	-0-	-0-	88 23	1 9	1420	3	Y	21	22	1			8
09	2010	X	1415	-0-	-595	-0-	75 22	1 9	1318	3	Y	20	21	1			7
10	2077	X	1680	-0-	-397	-0-	89 29	1 9	1562	3	Y	26	27	1			6
11	2192	X	2192	-0-	-0-	-0-	82 56	1 4	2020 34	3 9	Y	31	29	1			8
12	1984	X	1696	-0-	-288	-0-	88 20	1 4	1558 30	3 9	Y	27	26	1			9
*01	997	X	997	-0-	-0-	-0-	51 11	1 4	914 21	3 9	Y	19	24	1			4

BRACKEN ET AL WELL #: 14 RRCID -> 106498 COMPL. DATE 03/12/1983 TOTAL DEPTH 9768 PERF. 9549 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 11 RRCID -> 106932 COMPL. DATE 03/29/1983 TOTAL DEPTH 10062 PERF. 9786 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	X	1201	-0-	-0-	-0-	69	1	1114	3	Y	16	14	1			6
							18	9									
09	1080	X	919	-0-	-161	-0-	49	1	855	3	Y	14	15	1			5
							15	9									
10	1116	X	1026	-0-	-90	-0-	54	1	953	3	Y	17	18	1			4
							19	9									
11	1471	X	1471	-0-	-0-	-0-	55	1	1358	3	Y	19	18	1			5
							37	4	21	9							
12	1209	X	946	-0-	-263	-0-	49	1	865	3	Y	19	18	1			6
							11	4	21	9							
*01	871	X	871	-0-	-0-	-0-	45	1	793	3	Y	22	24	1			4
							9	4	24	9							

MCCLAUGHERTY, L. S. WELL #: 3 RRCID -> 106933 COMPL. DATE N/A TOTAL DEPTH 9841 PERF. 9656 - 9701

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 15 RRCID -> 106934 COMPL. DATE 07/15/1983 TOTAL DEPTH 9803 PERF. 9512 - 9570

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 17 RRCID -> 108219 COMPL. DATE 09/19/1983 TOTAL DEPTH 9674 PERF. 9467 - 9489

08	467	N	467	-0-	-0-	-0-	27	1	434	3	Y	5	5	1			2
							6	9									
09	390	N	361	-0-	-29	-0-	19	1	338	3	Y	4	5	1			1
							4	9									
10	465	N	406	-0-	-59	-0-	22	1	377	3	Y	6	6	1			1
							7	9									
11	581	N	581	-0-	-0-	-0-	22	1	536	3	Y	7	6	1			2
							15	4	8	9							
12	431	N	431	-0-	-0-	-0-	22	1	396	3	Y	7	6	1			3
							5	4	8	9							
*01	331	N	331	-0-	-0-	-0-	17	1	303	3	Y	6	8	1			1
							4	4	7	9							

MCCLAUGHERTY, L. S. WELL #: 5 RRCID -> 108342 COMPL. DATE 10/08/1983 TOTAL DEPTH 9670 PERF. 9451 - 9481

08	1171	N	1171	-0-	-0-	-0-	68	1	1101	3	Y	2	3	1			1
							2	9									
09	2465	N	2465	-0-	-0-	-0-	133	1	2323	3	Y	8	6	1			3
							9	9									
10	3070	N	3070	-0-	-0-	-0-	165	1	2893	3	Y	11	12	1			2
							12	9									
11	3000	N	4927	-0-	1927	1927	186	1	4597	3	Y	15	13	1			4
							127	4	17	9							
12	2394	N	467	-0-	-1927	-0-	25	1	431	3	Y	5	7	1			2
							5	4	6	9							
*01	3140	X	3140	-0-	-0-	-0-	164	1	2927	3	Y	13	12	1			3
							35	4	14	9							

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 10 RRCID -> 108684 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 9728 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-		-0-	-0-	38	1	614	3	Y	6	6	1			2
								7	9									
09	540	N	499	-0-		-41	-0-	27	1	466	3	Y	5	5	1			2
								6	9									
10	651	N	624	-0-		-27	-0-	33	1	582	3	Y	8	8	1			2
								9	9									
11	654	N	654	-0-		-0-	-0-	24	1	605	3	Y	7	7	1			2
								17	4	8	9							
12	527	N	428	-0-		-99	-0-	22	1	393	3	Y	7	7	1			2
								5	4	8	9							
*01	100	N	100	-0-		-0-	-0-	5	1	90	3	Y	4	5	1			1
								1	4	4	9							

MCCLAUGHERTY, L. S. WELL #: 4 RRCID -> 108827 COMPL. DATE 11/13/1983 TOTAL DEPTH 9775 PERF. 9598 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-		-0-	-0-	5	1	83	3	Y	-0-					-0-
09	120	N	2	-0-		-118	-0-	2	3			Y	-0-					-0-
10	145	N	145	-0-		-0-	-0-	8	1	137	3	Y	-0-					-0-
11	498	N	498	-0-		-0-	-0-	19	1	466	3	Y	-0-					-0-
								13	4									
12	154	N	154	-0-		-0-	-0-	8	1	144	3	Y	-0-					-0-
								2	4									
*01	321	N	321	-0-		-0-	-0-	17	1	301	3	Y	-0-					-0-
								3	4									

BRACKEN ET AL WELL #: 16 RRCID -> 108828 COMPL. DATE 12/05/1983 TOTAL DEPTH 9690 PERF. 9530 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
09	149	N	149	-0-		-0-	-0-	8	1	141	3	Y	-0-					-0-
10	50	N	50	-0-		-0-	-0-	3	1	47	3	Y	-0-					-0-
11	155	N	155	-0-		-0-	-0-	6	1	145	3	Y	-0-					-0-
								4	4									
12	61	N	61	-0-		-0-	-0-	3	1	57	3	Y	-0-					-0-
								1	4									
*01	124	N	124	-0-		-0-	-0-	7	1	116	3	Y	-0-					-0-
								1	4									

BRACKEN ET AL WELL #: 18 RRCID -> 109057 COMPL. DATE 12/18/1983 TOTAL DEPTH 9650 PERF. 9490 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	44	N	44	-0-		-0-	-0-	2	1	40	3	Y	1	1	1			-0-
								1	4	1	9							
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 27 RRCID -> 110250 COMPL. DATE 03/18/1984 TOTAL DEPTH 9712 PERF. 9472 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 28 RRCID -> 110827 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 9820 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	488	-0-	-101	-0-	28	1	457	3	Y	3	2	1			1
							3	9									
09	450	X	410	-0-	-40	-0-	22	1	386	3	Y	2	2	1			1
							2	9									
10	1085	X	482	-0-	-603	-0-	26	1	455	3	Y	1	2	1			-0-
							1	9									
11	1050	X	741	-0-	-309	-0-	28	1	690	3	Y	4	3	1			1
							19	4	4	9							
12	1085	X	526	-0-	-559	-0-	28	1	489	3	Y	3	3	1			1
							6	4	3	9							
*01	518	N	518	-0-	-0-	-0-	27	1	481	3	Y	4	4	1			1
							6	4	4	9							

MCCLAUGHERTY, L. S. WELL #: 6 RRCID -> 110828 COMPL. DATE 04/07/1984 TOTAL DEPTH 9705 PERF. 9518 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	32	3	Y	3	3	1			1
							3	9									
09	60	N	37	-0-	-23	-0-	2	1	32	3	Y	3	3	1			1
							3	9									
10	62	N	27	-0-	-35	-0-	1	1	23	3	Y	3	3	1			1
							3	9									
11	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-	1	1			-0-
12	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	1	1	22	3	Y	1	1	1			-0-
							1	4	1	9							

MCCLAUGHERTY, I. O. WELL #: 1ST RRCID -> 110829 COMPL. DATE N/A TOTAL DEPTH 10332 PERF.10090 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2138	-0-	-187	-0-	80	1	2052	3	N	5	9	1			5
							6	9									
09	2250	X	1798	-0-	-452	-0-	63	1	1731	3	N	4					9
							4	9									
10	2325	X	1620	-0-	-705	-0-	36	1	1578	3	N	5	9	1			5
							6	9									
11	2070	X	1424	-0-	-646	-0-	51	1	1367	3	N	5					10
							6	9									
12	2139	X	2005	-0-	-134	-0-	128	1	1870	3	N	6	8	1			8
							7	9									
*01	1329	X	1329	-0-	-0-	-0-	78	1	1244	3	N	6	10	1			4
							7	9									

BRACKEN ET AL WELL #: 31 RRCID -> 110831 COMPL. DATE 04/16/1984 TOTAL DEPTH 10000 PERF. 9752 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	192	-0-	-366	-0-	11	1	179	3	Y	2	4	1			1
							2	9									
09	540	X	69	-0-	-471	-0-	4	1	64	3	Y	1	2	1			-0-
							1	9									
10	465	X	143	-0-	-322	-0-	8	1	133	3	Y	2	2	1			-0-
							2	9									
11	450	X	5	-0-	-445	-0-	5	3			Y	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 109 RRCID -> 110832 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	14	1	366	3	Y	2					6
							2	9									
09	390	N	313	-0-	-77	-0-	11	1	300	3	Y	2					8
							2	9									
10	372	N	317	-0-	-55	-0-	7	1	310	3	Y	-0-					8
11	439	N	439	-0-	-0-	-0-	16	1	420	3	Y	3	6	1			5
							3	9									
12	310	N	265	-0-	-45	-0-	16	1	247	3	Y	2					7
							2	9									
*01	386	N	386	-0-	-0-	-0-	24	1	359	3	Y	3					10
							3	9									

BRACKEN "A" WELL #: 1016 RRCID -> 111162 COMPL. DATE 05/06/1984 TOTAL DEPTH 10086 PERF. 9912 - 9962

08	19	N	19	-0-	-0-	-0-	1	1	17	3	Y	1					1
							1	9									
09	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-					1
10	155	N	10	-0-	-145	-0-	10	3			Y	-0-					1
11	30	N	6	-0-	-24	-0-	6	3			Y	-0-	1	1			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 32 RRCID -> 111163 COMPL. DATE 04/19/1984 TOTAL DEPTH 9730 PERF. 9531 - 3564

08	288	N	288	-0-	-0-	-0-	17	1	269	3	Y	2	2	1			1
							2	9									
09	270	N	244	-0-	-26	-0-	13	1	229	3	Y	2	2	1			1
							2	9									
10	295	N	295	-0-	-0-	-0-	16	1	276	3	Y	3	3	1			1
							3	9									
11	319	N	319	-0-	-0-	-0-	12	1	297	3	Y	2	2	1			1
							8	4	2	9							
12	415	N	415	-0-	-0-	-0-	22	1	385	3	Y	3	3	1			1
							5	4	3	9							
*01	178	N	178	-0-	-0-	-0-	9	1	165	3	Y	2	3	1			-0-
							2	4	2	9							

BRACKEN "A" WELL #: 1017 RRCID -> 111164 COMPL. DATE 04/10/1984 TOTAL DEPTH 10200 PERF. 9973 - 10025

08	1178	X	921	-0-	-257	-0-	34	1	886	3	Y	1					3
							1	9									
09	1020	X	998	-0-	-22	-0-	35	1	962	3	Y	1					4
							1	9									
10	1271	X	881	-0-	-390	-0-	19	1	862	3	Y	-0-					4
11	1230	X	897	-0-	-333	-0-	32	1	864	3	Y	1	3	1			2
							1	9									
12	1271	X	967	-0-	-304	-0-	58	1	908	3	Y	1					3
							1	9									
*01	877	N	877	-0-	-0-	-0-	54	1	821	3	Y	2					5
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "G" WELL #: 101 RRCID -> 111686 COMPL. DATE 07/01/1984 TOTAL DEPTH 9900 PERF. 9732 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	772	-0-	-158	-0-	28	1	732	3	Y	11					30
							12	9									
09	1020	N	758	-0-	-262	-0-	26	1	722	3	Y	9					39
							10	9									
10	1023	N	642	-0-	-381	-0-	14	1	626	3	Y	2					41
							2	9									
11	750	N	596	-0-	-154	-0-	21	1	562	3	Y	12	31	1			22
							13	9									
12	775	N	257	-0-	-518	-0-	15	1	239	3	Y	3					25
							3	9									
*01	888	N	888	-0-	-0-	-0-	54	1	823	3	Y	10					35
							11	9									

MCCLAUGHERTY, L. S. WELL #: 8 RRCID -> 112423 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9540 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	913	-0-	-79	-0-	53	1	860	3	Y	-0-					-0-
09	1020	X	913	-0-	-107	-0-	49	1	864	3	Y	-0-					-0-
10	1085	X	850	-0-	-235	-0-	46	1	804	3	Y	-0-					-0-
11	1428	X	1428	-0-	-0-	-0-	54	1	1337	3	Y	-0-					-0-
							37	4									
12	1085	X	718	-0-	-367	-0-	38	1	672	3	Y	-0-					-0-
							8	4									
*01	531	X	531	-0-	-0-	-0-	28	1	497	3	Y	-0-					-0-
							6	4									

BRACKEN ET AL WELL #: 34 RRCID -> 112491 COMPL. DATE 07/03/1984 TOTAL DEPTH 9730 PERF. 9551 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	929	-0-	-373	-0-	53	1	858	3	Y	16	16	1			6
							18	9									
09	2100	X	284	-0-	-1816	-0-	15	1	262	3	Y	6	10	1			2
							7	9									
10	2170	X	462	-0-	-1708	-0-	24	1	428	3	Y	9	9	1			2
							10	9									
11	2100	X	711	-0-	-1389	-0-	26	1	652	3	Y	14	12	1			4
							18	4	15	9							
12	1395	X	195	-0-	-1200	-0-	10	1	176	3	Y	6	8	1			2
							2	4	7	9							
*01	770	X	770	-0-	-0-	-0-	39	1	705	3	Y	15	14	1			3
							9	4	17	9							

BRACKEN "A" WELL #: 1015 RRCID -> 112834 COMPL. DATE 09/10/1984 TOTAL DEPTH 10035 PERF. 9873 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	791	-0-	-139	-0-	30	1	760	3	Y	1					3
							1	9									
09	900	N	815	-0-	-85	-0-	29	1	785	3	Y	1					4
							1	9									
10	992	N	649	-0-	-343	-0-	14	1	635	3	Y	-0-					4
11	780	N	759	-0-	-21	-0-	27	1	730	3	Y	2	3	1			3
							2	9									
12	857	N	857	-0-	-0-	-0-	52	1	805	3	Y	-0-					3
*01	696	N	696	-0-	-0-	-0-	43	1	651	3	Y	2					5
							2	9									

BRACKEN ET AL WELL #: 33 RRCID -> 113575 COMPL. DATE 09/29/1984 TOTAL DEPTH 9715 PERF. 9478 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					Y	-0-	6	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 35 RRCID -> 113705 COMPL. DATE 10/19/1984 TOTAL DEPTH 9915 PERF. 9674 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	412	-0-	-1572	-0-	22	1	347	3	Y	39	36	1			15
							43	9									
09	2580	X	1595	-0-	-985	-0-	85	1	1484	3	Y	24	31	1			8
							26	9									
10	2666	X	1551	-0-	-1115	-0-	82	1	1443	3	Y	24	27	1			5
							26	9									
11	2580	X	2344	-0-	-236	-0-	88	1	2163	3	Y	31	28	1			8
							59	4	34	9							
12	2356	X	1722	-0-	-634	-0-	89	1	1581	3	Y	29	27	1			10
							20	4	32	9							
*01	1955	X	1955	-0-	-0-	-0-	101	1	1799	3	Y	31	35	1			6
							21	4	34	9							

MCCLAUGHERTY, I. O. WELL #: 2 RRCID -> 114100 COMPL. DATE 11/15/1984 TOTAL DEPTH 10050 PERF. 9778 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	X	608	-0-	-0-	-0-	23	1	584	3	Y	1	1	1			1
							1	9									
09	540	X	490	-0-	-50	-0-	17	1	473	3	Y	-0-					1
10	536	X	536	-0-	-0-	-0-	12	1	523	3	Y	1	1	1			1
							1	9									
11	600	X	476	-0-	-124	-0-	17	1	458	3	Y	1					2
							1	9									
12	620	X	574	-0-	-46	-0-	37	1	535	3	Y	2	2	1			2
							2	9									
*01	601	N	601	-0-	-0-	-0-	35	1	564	3	Y	2	3	1			1
							2	9									

MCCLAUGHERTY, L. S. WELL #: 7 RRCID -> 114260 COMPL. DATE 11/09/1984 TOTAL DEPTH 9800 PERF. 9582 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 1027 RRCID -> 114261 COMPL. DATE 11/20/1984 TOTAL DEPTH 10140 PERF. 9930 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	630	-0-	-52	-0-	24	1	606	3	Y	-0-					-0-
09	690	N	684	-0-	-6	-0-	24	1	660	3	Y	-0-					-0-
10	892	N	892	-0-	-0-	-0-	20	1	872	3	Y	-0-					-0-
11	600	N	142	-0-	-458	-0-	5	1	137	3	Y	-0-					-0-
12	713	N	93	-0-	-620	-0-	6	1	87	3	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-

MCCLAUGHERTY, I. O. "A" WELL #: 1 RRCID -> 114489 COMPL. DATE 01/07/1985 TOTAL DEPTH 10030 PERF. 9910 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	85	-0-	-194	-0-	3	1	82	3	Y	-0-					-0-
09	240	N	228	-0-	-12	-0-	8	1	220	3	Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	8	1	369	3	Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	11	1	309	3	Y	-0-					-0-
12	248	N	240	-0-	-8	-0-	15	1	225	3	Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 1025 RRCID -> 114862 COMPL. DATE 01/03/1985 TOTAL DEPTH 10060 PERF. 9840 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	627	-0-	-148	-0-	23	1	598	3	Y	5					13
							6	9									
09	706	N	706	-0-	-0-	-0-	25	1	678	3	Y	3					16
							3	9									
10	806	N	543	-0-	-263	-0-	12	1	530	3	Y	1					17
							1	9									
11	600	N	593	-0-	-7	-0-	21	1	565	3	Y	6	13	1			10
							7	9									
12	744	N	677	-0-	-67	-0-	41	1	633	3	Y	3					13
							3	9									
*01	318	N	318	-0-	-0-	-0-	19	1	292	3	Y	6					19
							7	9									

BRACKEN "A" WELL #: 1024 RRCID -> 115802 COMPL. DATE 03/08/1985 TOTAL DEPTH 10025 PERF. 9803 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	560	-0-	-184	-0-	21	1	537	3	Y	2					4
							2	9									
09	690	X	592	-0-	-98	-0-	21	1	570	3	Y	1					5
							1	9									
10	775	X	587	-0-	-188	-0-	13	1	574	3	Y	-0-					5
11	750	X	515	-0-	-235	-0-	19	1	495	3	Y	1	4	1			2
							1	9									
12	775	X	738	-0-	-37	-0-	44	1	692	3	Y	2					4
							2	9									
*01	531	N	531	-0-	-0-	-0-	33	1	495	3	Y	3					7
							3	9									

BRACKEN "A" WELL #: 1039 RRCID -> 116114 COMPL. DATE 03/26/1985 TOTAL DEPTH 10010 PERF. 9909 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	14	1	364	3	Y	-0-					-0-
09	450	N	254	-0-	-196	-0-	9	1	245	3	Y	-0-					-0-
10	403	N	322	-0-	-81	-0-	7	1	315	3	Y	-0-					-0-
11	360	N	315	-0-	-45	-0-	11	1	304	3	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	17	1	257	3	Y	-0-					-0-

BRACKEN "A" WELL #: 1026 RRCID -> 116115 COMPL. DATE 03/19/1985 TOTAL DEPTH 10120 PERF. 9894 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	11	1	282	3	Y	-0-					1
09	315	N	315	-0-	-0-	-0-	11	1	303	3	Y	1					2
							1	9									
10	447	N	447	-0-	-0-	-0-	10	1	437	3	Y	-0-					2
11	284	N	284	-0-	-0-	-0-	10	1	274	3	Y	-0-	1	1			1
12	341	N	172	-0-	-169	-0-	10	1	161	3	Y	1					2
							1	9									
*01	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					2

BRACKEN "A" WELL #: 1014 RRCID -> 116518 COMPL. DATE 04/27/1985 TOTAL DEPTH 10035 PERF. 9814 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 1038 RRCID -> 116519 COMPL. DATE 04/06/1985 TOTAL DEPTH 10010 PERF. 9810 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	693	-0-	-51	-0-	26	1	658	3	Y	8					26
							9	9									
09	810	N	686	-0-	-124	-0-	24	1	654	3	Y	7					33
							8	9									
10	744	N	641	-0-	-103	-0-	14	1	624	3	Y	3					36
							3	9									
11	660	N	609	-0-	-51	-0-	21	1	570	3	Y	16	27	1			25
							18	9									
12	713	N	646	-0-	-67	-0-	38	1	598	3	Y	9					34
							10	9									
*01	589	N	589	-0-	-0-	-0-	35	1	537	3	Y	15					49
							17	9									

BRACKEN "A" WELL #: 1040 RRCID -> 116903 COMPL. DATE 05/12/1985 TOTAL DEPTH 10025 PERF. 9812 - 9861

08	713	N	699	-0-	-14	-0-	26	1	673	3	Y	-0-					1
09	690	N	624	-0-	-66	-0-	22	1	601	3	Y	1					2
							1	9									
10	682	N	37	-0-	-645	-0-	1	1	36	3	Y	-0-					2
11	690	N	402	-0-	-288	-0-	15	1	387	3	Y	-0-	1	1			1
12	701	N	701	-0-	-0-	-0-	42	1	659	3	Y	-0-					1
*01	467	X	467	-0-	-0-	-0-	29	1	437	3	Y	1					2
							1	9									

BRACKEN "B" WELL #: 1056 RRCID -> 117339 COMPL. DATE 06/20/1985 TOTAL DEPTH 10330 PERF.10110 - 10159

08	651	X	273	-0-	-378	-0-	10	1	263	3	Y	-0-					1
09	570	X	513	-0-	-57	-0-	18	1	495	3	Y	-0-					1
10	589	X	322	-0-	-267	-0-	7	1	315	3	Y	-0-					1
11	570	X	378	-0-	-192	-0-	14	1	363	3	Y	1	1	1			1
							1	9									
12	527	X	433	-0-	-94	-0-	26	1	407	3	Y	-0-					1
*01	421	N	421	-0-	-0-	-0-	26	1	395	3	Y	-0-					1

BRACKEN "A" WELL #: 1023 RRCID -> 117341 COMPL. DATE 06/01/1985 TOTAL DEPTH 9975 PERF. 9741 - 9790

08	868	N	817	-0-	-51	-0-	31	1	786	3	Y	-0-					-0-
09	960	N	843	-0-	-117	-0-	30	1	813	3	Y	-0-					-0-
10	961	N	798	-0-	-163	-0-	18	1	780	3	Y	-0-					-0-
11	780	N	746	-0-	-34	-0-	27	1	719	3	Y	-0-					-0-
12	868	N	797	-0-	-71	-0-	48	1	749	3	Y	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	42	1	638	3	Y	-0-					-0-

HUFF WELL #: 1A RRCID -> 117344 COMPL. DATE 06/07/1985 TOTAL DEPTH 11055 PERF.10816 - 10912

08	1031	X	1031	-0-	-0-	-0-	46	1	985	3	Y	-0-					-0-
09	1156	X	1156	-0-	-0-	-0-	44	1	1112	3	Y	-0-					-0-
10	1116	X	908	-0-	-208	-0-	41	1	867	3	Y	-0-					-0-
11	1080	X	749	-0-	-331	-0-	48	1	701	3	Y	-0-					-0-
12	1209	X	232	-0-	-977	-0-	13	1	219	3	Y	-0-					-0-
*01	118	X	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-

HUFF WELL #: 2A RRCID -> 117713 COMPL. DATE 06/15/1985 TOTAL DEPTH 11905 PERF.11046 - 11116

08	1111	N	1111	-0-	-0-	-0-	49	1	1062	3	Y	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	47	1	1171	3	Y	-0-					-0-
10	1364	N	1032	-0-	-332	-0-	46	1	986	3	Y	-0-					-0-
11	1080	N	858	-0-	-222	-0-	55	1	803	3	Y	-0-					-0-
12	1271	N	1257	-0-	-14	-0-	69	1	1188	3	Y	-0-					-0-
*01	1045	X	1045	-0-	-0-	-0-	61	1	984	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

BRACKEN "C" WELL #: 1093 RRCID -> 118637 COMPL. DATE N/A TOTAL DEPTH 10530 PERF.10310 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	-0-	-0-	-1116	-0-					Y	-0-					3
09	439	X	439	-0-	-0-	-0-	17	1	421	3	Y	1					4
							1	9									
10	2263	X	-0-	-0-	-2263	-0-					Y	-0-					4
11	2190	X	939	-0-	-1251	-0-	55	1	881	3	Y	3	3	1			4
							3	9									
12	2263	X	-0-	-0-	-2263	-0-					Y	1					5
*01	910	X	910	-0-	-0-	-0-	52	1	854	3	Y	4					9
							4	9									

BRACKEN "A" WELL #: 1052 RRCID -> 119023 COMPL. DATE 10/29/1985 TOTAL DEPTH 10158 PERF. 9912 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	281	-0-	-184	-0-	11	1	270	3	Y	-0-					-0-
09	335	N	335	-0-	-0-	-0-	12	1	323	3	Y	-0-					-0-
10	589	N	293	-0-	-296	-0-	6	1	287	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	20	1	524	3	Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	24	1	371	3	Y	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	26	1	394	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 51 RRCID -> 126360 COMPL. DATE 12/19/1987 TOTAL DEPTH 9811 PERF. 9556 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 1041 RRCID -> 127233 COMPL. DATE 04/12/1988 TOTAL DEPTH 10100 PERF. 9906 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	10	1	258	3	Y	-0-					1
09	120	N	106	-0-	-14	-0-	4	1	102	3	Y	-0-					1
10	151	N	151	-0-	-0-	-0-	3	1	148	3	Y	-0-					1
11	120	N	28	-0-	-92	-0-	1	1	26	3	Y	1	1	1			1
							1	9									
12	124	N	29	-0-	-95	-0-	2	1	27	3	Y	-0-					1
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					1

BRACKEN "E" WELL #: 1076 RRCID -> 129182 COMPL. DATE 09/24/1988 TOTAL DEPTH 10788 PERF.10525 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	333	-0-	-101	-0-	12	1	321	3	Y	-0-					-0-
09	762	X	762	-0-	-0-	-0-	27	1	735	3	Y	-0-					-0-
10	653	X	653	-0-	-0-	-0-	14	1	639	3	Y	-0-					-0-
11	450	X	431	-0-	-19	-0-	16	1	415	3	Y	-0-					-0-
12	775	X	313	-0-	-462	-0-	19	1	294	3	Y	-0-					-0-
*01	602	X	602	-0-	-0-	-0-	37	1	565	3	Y	-0-					-0-

BRACKEN "E" WELL #: 1062 RRCID -> 129564 COMPL. DATE 12/14/1988 TOTAL DEPTH 10665 PERF.10432 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	538	-0-	-299	-0-	20	1	518	3	Y	-0-					1
09	600	X	385	-0-	-215	-0-	14	1	371	3	Y	-0-					1
10	819	X	819	-0-	-0-	-0-	18	1	801	3	Y	-0-					1
11	600	X	388	-0-	-212	-0-	14	1	373	3	Y	1	1	1			1
							1	9									
12	841	X	841	-0-	-0-	-0-	51	1	790	3	Y	-0-					1
*01	642	N	642	-0-	-0-	-0-	40	1	601	3	Y	1					2
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN WELL #: 52 RRCID -> 131966 COMPL. DATE 08/26/1989 TOTAL DEPTH 9748 PERF. 9521 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1665	-0-	-350	-0-	96	1	1541	3	Y	25	23	1			10
							28	9									
09	1740	X	1437	-0-	-303	-0-	76	1	1330	3	Y	28	28	1			10
							31	9									
10	1519	X	1190	-0-	-329	-0-	63	1	1101	3	Y	24	29	1			5
							26	9									
11	1919	X	1919	-0-	-0-	-0-	72	1	1765	3	Y	31	28	1			8
							48	4	34	9							
12	1674	X	1493	-0-	-181	-0-	77	1	1366	3	Y	30	28	1			10
							17	4	33	9							
*01	801	N	801	-0-	-0-	-0-	40	1	720	3	Y	29	33	1			6
							9	4	32	9							

BRACKEN "D" WELL #: 1099 RRCID -> 132331 COMPL. DATE 09/14/1989 TOTAL DEPTH 10686 PERF.10410 - 10465

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN WELL #: 53 RRCID -> 132517 COMPL. DATE 10/30/1989 TOTAL DEPTH 9730 PERF. 9414 - 9530

08	315	N	315	-0-	-0-	-0-	18	1	294	3	Y	3	2	1			1
							3	9									
09	180	N	76	-0-	-104	-0-	4	1	71	3	Y	1	2	1			-0-
							1	9									
10	186	N	154	-0-	-32	-0-	8	1	144	3	Y	2	2	1			-0-
							2	9									
11	300	N	220	-0-	-80	-0-	8	1	204	3	Y	2	2	1			-0-
							6	4	2	9							
12	204	N	204	-0-	-0-	-0-	11	1	188	3	Y	3	2	1			1
							2	4	3	9							
*01	117	N	117	-0-	-0-	-0-	6	1	109	3	Y	1	2	1			-0-
							1	4	1	9							

BRACKEN "D" WELL #: 1010O RRCID -> 132930 COMPL. DATE 10/26/1989 TOTAL DEPTH 10750 PERF.10454 - 10475

08	465	N	464	-0-	-1	-0-	17	1	447	3	Y	-0-					-0-
09	600	N	437	-0-	-163	-0-	15	1	422	3	Y	-0-					-0-
10	527	N	490	-0-	-37	-0-	11	1	479	3	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	23	1	613	3	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	31	1	479	3	Y	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	29	1	434	3	Y	-0-					-0-

BRACKEN "A" WELL #: 1037 RRCID -> 132931 COMPL. DATE 11/09/1989 TOTAL DEPTH 10075 PERF. 9818 - 9840

08	682	N	195	-0-	-487	-0-	7	1	187	3	Y	1					4
							1	9									
09	448	N	448	-0-	-0-	-0-	16	1	430	3	Y	2					6
							2	9									
10	508	N	508	-0-	-0-	-0-	11	1	496	3	Y	1					7
							1	9									
11	359	N	359	-0-	-0-	-0-	13	1	343	3	Y	3	5	1			5
							3	9									
12	465	N	340	-0-	-125	-0-	20	1	318	3	Y	2					7
							2	9									
*01	640	N	640	-0-	-0-	-0-	39	1	598	3	Y	3					10
							3	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "F" WELL #: 1049 RRCID -> 132941 COMPL. DATE 11/30/1989 TOTAL DEPTH 10675 PERF.10438 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	26	-0-	-811	-0-	1	1	25	3	Y	-0-					1
09	810	X	576	-0-	-234	-0-	20	1	556	3	Y	-0-					1
10	507	X	507	-0-	-0-	-0-	11	1	496	3	Y	-0-					1
11	493	X	493	-0-	-0-	-0-	18	1	474	3	Y	1	1	1			1
							1	9									
12	816	X	816	-0-	-0-	-0-	49	1	767	3	Y	-0-					1
*01	658	X	658	-0-	-0-	-0-	41	1	617	3	Y	-0-					1

BRACKEN WELL #: 55 RRCID -> 133373 COMPL. DATE 01/03/1990 TOTAL DEPTH 9715 PERF. 9486 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	X	529	-0-	-0-	-0-	31	1	492	3	Y	5	5	1			2
							6	9									
09	540	X	522	-0-	-18	-0-	28	1	486	3	Y	7	7	1			2
							8	9									
10	620	X	575	-0-	-45	-0-	30	1	534	3	Y	10	10	1			2
							11	9									
11	699	X	699	-0-	-0-	-0-	26	1	646	3	Y	8	8	1			2
							18	4	9	9							
12	725	X	725	-0-	-0-	-0-	38	1	667	3	Y	11	9	1			4
							8	4	12	9							
*01	532	N	532	-0-	-0-	-0-	27	1	484	3	Y	14	15	1			3
							6	4	15	9							

BRACKEN WELL #: 56 RRCID -> 133562 COMPL. DATE 01/26/1990 TOTAL DEPTH 9800 PERF. 9543 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	X	730	-0-	-0-	-0-	42	1	679	3	Y	8	7	1			3
							9	9									
09	750	X	511	-0-	-239	-0-	27	1	478	3	Y	5	6	1			2
							6	9									
10	775	X	755	-0-	-20	-0-	40	1	705	3	Y	9	9	1			2
							10	9									
11	966	X	966	-0-	-0-	-0-	36	1	896	3	Y	8	8	1			2
							25	4	9	9							
12	744	X	623	-0-	-121	-0-	33	1	575	3	Y	7	7	1			2
							7	4	8	9							
*01	527	N	527	-0-	-0-	-0-	27	1	482	3	Y	11	11	1			2
							6	4	12	9							

BRACKEN WELL #: 57 RRCID -> 133674 COMPL. DATE 02/15/1990 TOTAL DEPTH 9800 PERF. 9567 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-	-0-	78	1	1262	3	Y	23	19	1			9
							25	9									
09	1076	N	1076	-0-	-0-	-0-	57	1	999	3	Y	18	21	1			6
							20	9									
10	912	N	912	-0-	-0-	-0-	48	1	840	3	Y	22	23	1			5
							24	9									
11	1556	N	1556	-0-	-0-	-0-	58	1	1433	3	Y	23	22	1			6
							40	4	25	9							
12	1503	N	1503	-0-	-0-	-0-	77	1	1369	3	Y	35	29	1			12
							18	4	39	9							
*01	1852	N	1852	-0-	-0-	-0-	96	1	1700	3	Y	33	38	1			7
							20	4	36	9							

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MCCLAUGHERTY, L. S. WELL #: 9 RRCID -> 138511 COMPL. DATE 02/09/1991 TOTAL DEPTH 9850 PERF. 9590 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	12	1	186	3	Y	1	1	1			-0-
							1	9									
09	344	N	344	-0-	-0-	-0-	18	1	323	3	Y	3	2	1			1
							3	9									
10	195	N	195	-0-	-0-	-0-	10	1	184	3	Y	1	2	1			-0-
							1	9									
11	1481	N	1481	-0-	-0-	-0-	56	1	1378	3	Y	8	6	1			2
							38	4	9	9							
12	774	N	774	-0-	-0-	-0-	41	1	718	3	Y	5	5	1			2
							9	4	6	9							
*01	262	N	262	-0-	-0-	-0-	13	1	242	3	Y	4	5	1			1
							3	4	4	9							

MCCLAUGHERTY, L. S. WELL #: 11 RRCID -> 142206 COMPL. DATE 07/26/1992 TOTAL DEPTH 9750 PERF. 9594 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	1078	-0-	-2270	-0-	62	1	994	3	Y	20	18	1			8
							22	9									
09	3240	X	1023	-0-	-2217	-0-	54	1	947	3	Y	20	21	1			7
							22	9									
10	3348	X	1082	-0-	-2266	-0-	57	1	1000	3	Y	23	25	1			5
							25	9									
11	1444	X	1444	-0-	-0-	-0-	54	1	1328	3	Y	24	23	1			6
							36	4	26	9							
12	1085	X	770	-0-	-315	-0-	40	1	712	3	Y	8	11	1			3
							9	4	9	9							
*01	709	X	709	-0-	-0-	-0-	36	1	651	3	Y	13	13	1			3
							8	4	14	9							

BRACKEN ET AL WELL #: 60 RRCID -> 142613 COMPL. DATE 08/27/1992 TOTAL DEPTH 9715 PERF. 9529 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAUGHERTY, L. S. "A" WELL #: 12 RRCID -> 142648 COMPL. DATE 09/05/1992 TOTAL DEPTH 9725 PERF. 9542 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	5	1	80	3	Y	1	2	1			1
							1	9									
09	60	N	37	-0-	-23	-0-	2	1	35	3	Y	-0-					1
10	93	N	41	-0-	-52	-0-	2	1	39	3	Y	-0-					1
11	90	N	63	-0-	-27	-0-	2	1	58	3	Y	1					2
							2	4	1	9							
12	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-	2	1			-0-
*01	18	N	18	-0-	-0-	-0-	1	1	16	3	Y	1					1
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 63 RRCID -> 144062 COMPL. DATE 01/01/1993 TOTAL DEPTH 9897 PERF. 9681 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	X	2731	-0-	-0-	-0-	158	1	2542	3	Y	28	24	1			11
							31	9									
09	2340	X	1755	-0-	-585	-0-	94	1	1638	3	Y	21	25	1			7
							23	9									
10	2418	X	2371	-0-	-47	-0-	126	1	2211	3	Y	31	31	1			7
							34	9									
11	3199	X	3199	-0-	-0-	-0-	120	1	2963	3	Y	31	30	1			8
							82	4	34	9							
12	2728	X	2299	-0-	-429	-0-	119	1	2117	3	Y	33	30	1			11
							27	4	36	9							
*01	1997	X	1997	-0-	-0-	-0-	103	1	1832	3	Y	36	40	1			7
							22	4	40	9							

MCCLAUGHERTY, L. S. WELL #: 12 RRCID -> 144631 COMPL. DATE 01/16/1993 TOTAL DEPTH 9806 PERF. 9622 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2501	X	2501	-0-	-0-	-0-	144	1	2313	3	Y	40	29	1			15
							44	9									
09	1590	X	1219	-0-	-371	-0-	64	1	1127	3	Y	25	31	1			9
							28	9									
10	1643	X	825	-0-	-818	-0-	43	1	762	3	Y	18	23	1			4
							20	9									
11	3049	X	3049	-0-	-0-	-0-	115	1	2811	3	Y	42	35	1			11
							77	4	46	9							
12	2511	X	1503	-0-	-1008	-0-	77	1	1368	3	Y	37	35	1			13
							17	4	41	9							
*01	1196	X	1196	-0-	-0-	-0-	61	1	1089	3	Y	30	37	1			6
							13	4	33	9							

MCCLAUGHERTY, L. S. WELL #: 13 RRCID -> 144632 COMPL. DATE 01/09/1993 TOTAL DEPTH 9750 PERF. 9535 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2019	-0-	-492	-0-	117	1	1882	3	Y	18	18	1			7
							20	9									
09	2143	X	2143	-0-	-0-	-0-	115	1	2006	3	Y	20	20	1			7
							22	9									
10	2387	X	1976	-0-	-411	-0-	105	1	1848	3	Y	21	23	1			5
							23	9									
11	2832	X	2832	-0-	-0-	-0-	107	1	2624	3	Y	26	24	1			7
							72	4	29	9							
12	2387	X	1623	-0-	-764	-0-	84	1	1498	3	Y	20	20	1			7
							19	4	22	9							
*01	1776	X	1776	-0-	-0-	-0-	92	1	1641	3	Y	21	24	1			4
							20	4	23	9							

BRACKEN "E" WELL #: 1075 RRCID -> 144918 COMPL. DATE 11/06/1992 TOTAL DEPTH 10685 PERF.10515 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	14	1	366	3	Y	-0-					-0-
09	334	N	334	-0-	-0-	-0-	12	1	322	3	Y	-0-					-0-
10	434	N	345	-0-	-89	-0-	8	1	337	3	Y	-0-					-0-
11	360	N	356	-0-	-4	-0-	13	1	343	3	Y	-0-					-0-
12	341	N	33	-0-	-308	-0-	2	1	31	3	Y	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "B" WELL #: 1058 RRCID -> 144919 COMPL. DATE N/A TOTAL DEPTH 10401 PERF.10250 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	21	1	552	3	Y	2					5
							2	9									
09	570	N	435	-0-	-135	-0-	15	1	418	3	Y	2					7
							2	9									
10	589	N	504	-0-	-85	-0-	11	1	493	3	Y	-0-					7
11	570	N	463	-0-	-107	-0-	17	1	442	3	Y	4	6	1			5
							4	9									
12	473	N	473	-0-	-0-	-0-	28	1	443	3	Y	2					7
							2	9									
*01	527	N	527	-0-	-0-	-0-	32	1	492	3	Y	3					10
							3	9									

BRACKEN "B" WELL #: 1083 RRCID -> 144920 COMPL. DATE 11/26/1992 TOTAL DEPTH 10564 PERF.10322 - 10376

08	155	N	138	-0-	-17	-0-	5	1	133	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	7	1	188	3	Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	5	1	241	3	Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	13	1	345	3	Y	-0-					-0-
12	217	N	183	-0-	-34	-0-	11	1	172	3	Y	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 68 RRCID -> 149486 COMPL. DATE 05/07/1994 TOTAL DEPTH 9595 PERF. 9470 - 9506

08	1860	X	1821	-0-	-39	-0-	104	1	1672	3	Y	41	32	1			16
							45	9									
09	3030	X	1533	-0-	-1497	-0-	80	1	1406	3	Y	43	44	1			15
							47	9									
10	3131	X	1633	-0-	-1498	-0-	85	1	1486	3	Y	56	59	1			12
							62	9									
11	3030	X	2402	-0-	-628	-0-	89	1	2189	3	Y	58	55	1			15
							60	4	64	9							
12	1984	X	1622	-0-	-362	-0-	82	1	1462	3	Y	54	51	1			18
							19	4	59	9							
*01	1578	X	1578	-0-	-0-	-0-	79	1	1409	3	Y	66	71	1			13
							17	4	73	9							

BRACKEN ET AL WELL #: 23ST RRCID -> 149596 COMPL. DATE 07/00/1997 TOTAL DEPTH 10050 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 3ST RRCID -> 151707 COMPL. DATE 06/01/1994 TOTAL DEPTH 9818 PERF. 9654 - 9682

08	334	N	334	-0-	-0-	-0-	19	1	312	3	Y	3	3	1			1
							3	9									
09	240	N	224	-0-	-16	-0-	12	1	209	3	Y	3	3	1			1
							3	9									
10	249	N	249	-0-	-0-	-0-	13	1	232	3	Y	4	4	1			1
							4	9									
11	623	N	623	-0-	-0-	-0-	23	1	571	3	Y	12	10	1			3
							16	4	13	9							
12	493	N	493	-0-	-0-	-0-	25	1	455	3	Y	6	7	1			2
							6	4	7	9							
*01	308	N	308	-0-	-0-	-0-	16	1	280	3	Y	8	8	1			2
							3	4	9	9							

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN ET AL WELL #: 69 RRCID -> 152867 COMPL. DATE 01/09/1995 TOTAL DEPTH 9950 PERF. 9734 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1209	-0-	-0-	-0-	70	1	1128	3	Y	10	9	1			4
							11	9									
09	1173	X	1173	-0-	-0-	-0-	63	1	1100	3	Y	9	10	1			3
							10	9									
10	1240	X	1100	-0-	-140	-0-	59	1	1029	3	Y	11	12	1			2
							12	9									
11	1895	X	1895	-0-	-0-	-0-	72	1	1758	3	Y	15	13	1			4
							48	4	17	9							
12	1240	X	1183	-0-	-57	-0-	61	1	1093	3	Y	14	13	1			5
							14	4	15	9							
*01	1132	N	1132	-0-	-0-	-0-	59	1	1046	3	Y	14	16	1			3
							12	4	15	9							

MCCLAUGHERTY, L. S. WELL #: 14 RRCID -> 153451 COMPL. DATE 02/11/1995 TOTAL DEPTH 9772 PERF. 9572 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	24	1	387	3	Y	1	1	1			1
							1	9									
09	519	N	519	-0-	-0-	-0-	28	1	489	3	Y	2	2	1			1
							2	9									
10	526	N	526	-0-	-0-	-0-	28	1	495	3	Y	3	3	1			1
							3	9									
11	822	N	822	-0-	-0-	-0-	31	1	767	3	Y	3	3	1			1
							21	4	3	9							
12	651	N	651	-0-	-0-	-0-	34	1	605	3	Y	4	4	1			1
							8	4	4	9							
*01	555	X	555	-0-	-0-	-0-	29	1	516	3	Y	4	4	1			1
							6	4	4	9							

SBR WELL #: 4 RRCID -> 154575 COMPL. DATE 06/12/1995 TOTAL DEPTH 10650 PERF.10380 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	10	1	246	3	Y	2	3	1			-0-
							2	9									
09	244	N	244	-0-	-0-	-0-	9	1	233	3	Y	2	2	1			-0-
							2	9									
10	279	N	259	-0-	-20	-0-	6	1	250	3	Y	3	3	1			-0-
							3	9									
11	242	N	242	-0-	-0-	-0-	12	1	228	3	Y	2	2	1			-0-
							2	9									
12	248	N	248	-0-	-0-	-0-	19	1	227	3	Y	2	2	1			-0-
							2	9									
*01	237	N	237	-0-	-0-	-0-	18	1	218	3	Y	1	1	1			-0-
							1	9									

SBR "A" WELL #: 3 RRCID -> 154578 COMPL. DATE 06/12/1995 TOTAL DEPTH 10750 PERF.10454 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	11	1	277	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	10	1	270	3	Y	-0-					-0-
10	279	N	264	-0-	-15	-0-	6	1	258	3	Y	-0-					-0-
11	270	N	246	-0-	-24	-0-	13	1	233	3	Y	-0-					-0-
12	279	N	256	-0-	-23	-0-	20	1	236	3	Y	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	23	1	271	3	Y	-0-					-0-

SBR WELL #: 1 RRCID -> 154946 COMPL. DATE 06/10/1995 TOTAL DEPTH 10713 PERF.10503 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 2 RRCID -> 154950 COMPL. DATE N/A TOTAL DEPTH 10765 PERF.10460 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	3	1	81	3	Y	-0-					-0-
09	120	N	55	-0-	-65	-0-	2	1	53	3	Y	-0-					-0-
10	186	N	60	-0-	-126	-0-	1	1	58	3	Y	1	1	1			-0-
							1	9									
11	206	N	206	-0-	-0-	-0-	10	1	195	3	Y	1	1	1			-0-
							1	9									
12	88	N	88	-0-	-0-	-0-	7	1	80	3	Y	1	1	1			-0-
							1	9									
*01	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 70 RRCID -> 155321 COMPL. DATE 07/18/1995 TOTAL DEPTH 10000 PERF. 9704 - 9736

08	715	X	715	-0-	-0-	-0-	41	1	659	3	Y	14	12	1			5
							15	9									
09	660	X	639	-0-	-21	-0-	34	1	593	3	Y	11	12	1			4
							12	9									
10	713	X	635	-0-	-78	-0-	33	1	587	3	Y	14	15	1			3
							15	9									
11	940	X	940	-0-	-0-	-0-	35	1	863	3	Y	16	15	1			4
							24	4	18	9							
12	713	X	657	-0-	-56	-0-	33	1	597	3	Y	17	15	1			6
							8	4	19	9							
*01	423	X	423	-0-	-0-	-0-	21	1	383	3	Y	13	16	1			3
							5	4	14	9							

MCCLAUGHERTY, L. S. WELL #: 15 RRCID -> 155322 COMPL. DATE 07/17/1995 TOTAL DEPTH 9800 PERF. 9536 - 9564

08	1120	X	1120	-0-	-0-	-0-	64	1	1038	3	Y	16	15	1			6
							18	9									
09	1140	X	1023	-0-	-117	-0-	54	1	952	3	Y	15	16	1			5
							17	9									
10	1178	X	1166	-0-	-12	-0-	62	1	1078	3	Y	24	24	1			5
							26	9									
11	1478	X	1478	-0-	-0-	-0-	55	1	1364	3	Y	19	19	1			5
							38	4	21	9							
12	1116	X	1115	-0-	-1	-0-	58	1	1022	3	Y	20	18	1			7
							13	4	22	9							
*01	924	X	924	-0-	-0-	-0-	47	1	845	3	Y	20	23	1			4
							10	4	22	9							

SBR WELL #: 6 RRCID -> 155628 COMPL. DATE N/A TOTAL DEPTH 10460 PERF.10085 - 10138

08	946	X	946	-0-	-0-	-0-	35	1	888	3	Y	21	22	1			3
							23	9									
09	884	X	884	-0-	-0-	-0-	31	1	839	3	Y	13	14	1			2
							14	9									
10	930	X	570	-0-	-360	-0-	12	1	544	3	Y	13	13	1			2
							14	9									
11	930	X	881	-0-	-49	-0-	15	1	857	3	Y	8	8	1			2
							9	9									
12	1090	X	1090	-0-	-0-	-0-	48	1	1035	3	Y	6	7	1			1
							7	9									
*01	1274	X	1274	-0-	-0-	-0-	56	1	1211	3	Y	6	6	1			1
							7	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 9 RRCID -> 155638 COMPL. DATE 08/25/1995 TOTAL DEPTH 10430 PERF.10150 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	213	-0-	-190	-0-	8	1	205	3	Y	-0-	1	1			-0-
09	841	N	841	-0-	-0-	-0-	30	1	810	3	Y	1	1	1			-0-
							1	9									
10	856	N	856	-0-	-0-	-0-	19	1	834	3	Y	3	3	1			-0-
							3	9									
11	494	N	494	-0-	-0-	-0-	25	1	468	3	Y	1	1	1			-0-
							1	9									
12	868	N	438	-0-	-430	-0-	34	1	402	3	Y	2	2	1			-0-
							2	9									
*01	421	N	421	-0-	-0-	-0-	32	1	385	3	Y	4	3	1			1
							4	9									

SBR WELL #: 5 RRCID -> 155639 COMPL. DATE 08/25/1995 TOTAL DEPTH 10280 PERF. 9996 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	X	829	-0-	-0-	-0-	30	1	769	3	Y	27	26	1			4
							30	9									
09	920	X	920	-0-	-0-	-0-	31	1	864	3	Y	23	23	1			4
							25	9									
10	1147	X	753	-0-	-394	-0-	16	1	718	3	Y	17	19	1			2
							19	9									
11	1110	X	1008	-0-	-102	-0-	17	1	971	3	Y	18	16	1			4
							20	9									
12	1158	X	1158	-0-	-0-	-0-	50	1	1086	3	Y	20	22	1			2
							22	9									
*01	1061	X	1061	-0-	-0-	-0-	46	1	990	3	Y	23	21	1			4
							25	9									

SBR WELL #: 7 RRCID -> 155641 COMPL. DATE 09/13/1995 TOTAL DEPTH 10250 PERF. 9987 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1202	-0-	-1991	-0-	45	1	1157	3	Y	-0-					-0-
09	3120	X	1122	-0-	-1998	-0-	39	1	1083	3	Y	-0-					-0-
10	3224	X	765	-0-	-2459	-0-	17	1	747	3	Y	1	1	1			-0-
							1	9									
11	3120	X	1051	-0-	-2069	-0-	18	1	1032	3	Y	1	1	1			-0-
							1	9									
12	1829	X	1253	-0-	-576	-0-	55	1	1196	3	Y	2	2	1			-0-
							2	9									
*01	1172	X	1172	-0-	-0-	-0-	51	1	1115	3	Y	5	4	1			1
							6	9									

SBR WELL #: 15 RRCID -> 156014 COMPL. DATE N/A TOTAL DEPTH 10163 PERF. 9826 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

SBR WELL #: 16 RRCID -> 156015 COMPL. DATE N/A TOTAL DEPTH 10477 PERF.10206 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	965	-0-	-1267	-0-	25	1	644	3	Y	269	232	1			43
							296	9									
09	2160	X	928	-0-	-1232	-0-	25	1	699	3	Y	185	198	1			30
							204	9									
10	2232	X	654	-0-	-1578	-0-	10	1	448	3	Y	178	186	1			22
							196	9									
11	1422	X	1422	-0-	-0-	-0-	21	1	1211	3	Y	173	158	1			37
							190	9									
12	2034	X	2034	-0-	-0-	-0-	76	1	1649	3	Y	281	288	1			30
							309	9									
*01	1756	X	1756	-0-	-0-	-0-	65	1	1401	3	Y	264	251	1			43
							290	9									

SBR WELL #: 19 RRCID -> 156049 COMPL. DATE 10/31/1995 TOTAL DEPTH 10197 PERF. 9906 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	8	1	213	3	Y	1	1	1			-0-
							1	9									
09	163	N	163	-0-	-0-	-0-	6	1	156	3	Y	1	1	1			-0-
							1	9									
10	217	N	104	-0-	-113	-0-	2	1	101	3	Y	1	1	1			-0-
							1	9									
11	210	N	142	-0-	-68	-0-	6	1	136	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	9	1	127	3	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-

SBR WELL #: 17 RRCID -> 156050 COMPL. DATE N/A TOTAL DEPTH 10235 PERF.10050 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	26	1	661	3	Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	23	1	637	3	Y	-0-					-0-
10	987	N	987	-0-	-0-	-0-	22	1	965	3	Y	-0-					-0-
11	797	N	797	-0-	-0-	-0-	32	1	765	3	Y	-0-					-0-
12	785	N	785	-0-	-0-	-0-	54	1	731	3	Y	-0-					-0-
*01	793	X	793	-0-	-0-	-0-	54	1	739	3	Y	-0-					-0-

SBR WELL #: 18 RRCID -> 156051 COMPL. DATE 10/26/1995 TOTAL DEPTH 10224 PERF. 9941 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3921	X	3921	-0-	-0-	-0-	147	1	3772	3	Y	2	3	1			-0-
							2	9									
09	3635	X	3635	-0-	-0-	-0-	128	1	3505	3	Y	2	2	1			-0-
							2	9									
10	3999	X	3314	-0-	-685	-0-	73	1	3238	3	Y	3	3	1			-0-
							3	9									
11	3870	X	2880	-0-	-990	-0-	116	1	2762	3	Y	2	2	1			-0-
							2	9									
12	3999	X	2760	-0-	-1239	-0-	190	1	2568	3	Y	2	2	1			-0-
							2	9									
*01	2833	X	2833	-0-	-0-	-0-	193	1	2638	3	Y	2	2	1			-0-
							2	9									

SBR "B" WELL #: 12 RRCID -> 156052 COMPL. DATE N/A TOTAL DEPTH 10025 PERF. 9787 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 14 RRCID -> 156053 COMPL. DATE 10/11/1995 TOTAL DEPTH 10233 PERF. 9938 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1000	-0-	-612	-0-	37	1	956	3	Y	6	7	1			1
							7	9									
09	1560	X	904	-0-	-656	-0-	32	1	866	3	Y	5	5	1			1
							6	9									
10	1054	X	921	-0-	-133	-0-	20	1	895	3	Y	5	5	1			1
							6	9									
11	1020	X	862	-0-	-158	-0-	35	1	824	3	Y	3	3	1			1
							3	9									
12	1054	X	821	-0-	-233	-0-	56	1	762	3	Y	3	4	1			-0-
							3	9									
*01	835	N	835	-0-	-0-	-0-	57	1	774	3	Y	4	3	1			1
							4	9									

SBR WELL #: 13 RRCID -> 156061 COMPL. DATE N/A TOTAL DEPTH 10271 PERF.10016 - 10044

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 8 RRCID -> 156078 COMPL. DATE 10/04/1995 TOTAL DEPTH 10195 PERF. 9968 - 10012

08	408	N	408	-0-	-0-	-0-	15	1	384	3	Y	8	8	1			1
							9	9									
09	377	N	377	-0-	-0-	-0-	13	1	356	3	Y	7	7	1			1
							8	9									
10	403	N	400	-0-	-3	-0-	9	1	382	3	Y	8	8	1			1
							9	9									
11	390	N	370	-0-	-20	-0-	19	1	347	3	Y	4	4	1			1
							4	9									
12	403	N	366	-0-	-37	-0-	28	1	334	3	Y	4	5	1			-0-
							4	9									
*01	378	N	378	-0-	-0-	-0-	29	1	343	3	Y	5	4	1			1
							6	9									

SBR WELL #: 10 RRCID -> 156087 COMPL. DATE 09/21/1995 TOTAL DEPTH 10195 PERF. 9880 - 9930

08	1411	N	1411	-0-	-0-	-0-	53	1	1358	3	Y	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	36	1	986	3	Y	-0-					-0-
10	1573	N	1573	-0-	-0-	-0-	35	1	1538	3	Y	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	58	1	1382	3	Y	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	76	1	1023	3	Y	-0-					-0-
*01	882	X	882	-0-	-0-	-0-	60	1	820	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 11 RRCID -> 156089 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9806 - 9838

08	187	N	187	-0-	-0-	-0-	7	1	179	3	Y	1	1	1			-0-
							1	9									
09	162	N	162	-0-	-0-	-0-	6	1	155	3	Y	1	1	1			-0-
							1	9									
10	186	N	170	-0-	-16	-0-	4	1	165	3	Y	1	1	1			-0-
							1	9									
11	180	N	160	-0-	-20	-0-	6	1	153	3	Y	1	1	1			-0-
							1	9									
12	155	N	141	-0-	-14	-0-	10	1	130	3	Y	1	1	1			-0-
							1	9									
*01	126	N	126	-0-	-0-	-0-	9	1	116	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 20 RRCID -> 156266 COMPL. DATE 11/02/1995 TOTAL DEPTH 10520 PERF.10280 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	668	-0-	-1626	-0-	25	1	642	3	Y	1	2	1			-0-
							1	9									
09	2220	X	444	-0-	-1776	-0-	16	1	427	3	Y	1	1	1			-0-
							1	9									
10	2294	X	441	-0-	-1853	-0-	10	1	430	3	Y	1	1	1			-0-
							1	9									
11	2070	X	556	-0-	-1514	-0-	28	1	527	3	Y	1	1	1			-0-
							1	9									
12	2139	X	277	-0-	-1862	-0-	22	1	254	3	Y	1	1	1			-0-
							1	9									
*01	567	N	567	-0-	-0-	-0-	44	1	522	3	Y	1	1	1			-0-
							1	9									

BRACKEN ET AL WELL #: 75 RRCID -> 156708 COMPL. DATE 12/05/1995 TOTAL DEPTH 10190 PERF. 9910 - 9952

08	2790	X	2347	-0-	-443	-0-	135	1	2169	3	Y	39	36	1			15
							43	9									
09	2310	X	2102	-0-	-208	-0-	111	1	1947	3	Y	40	41	1			14
							44	9									
10	2356	X	1495	-0-	-861	-0-	79	1	1377	3	Y	35	41	1			8
							39	9									
11	2388	X	2388	-0-	-0-	-0-	89	1	2201	3	Y	34	33	1			9
							61	4	37	9							
12	2356	X	1075	-0-	-1281	-0-	56	1	988	3	Y	17	20	1			6
							12	4	19	9							
*01	1152	X	1152	-0-	-0-	-0-	59	1	1047	3	Y	31	31	1			6
							12	4	34	9							

SBR WELL #: 23 RRCID -> 156709 COMPL. DATE 11/20/1995 TOTAL DEPTH 10640 PERF.10388 - 10414

08	330	N	330	-0-	-0-	-0-	12	1	318	3	Y	-0-	1	1			-0-
09	295	N	295	-0-	-0-	-0-	10	1	285	3	Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	7	1	323	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	18	1	342	3	Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	28	1	334	3	Y	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	30	1	360	3	Y	-0-					-0-

SBR WELL #: 25 RRCID -> 156711 COMPL. DATE 12/01/1995 TOTAL DEPTH 10275 PERF. 9950 - 9990

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

F. T. WELL #: 2 RRCID -> 157215 COMPL. DATE 01/18/1996 TOTAL DEPTH 10788 PERF.10520 - 10582

08	1953	X	1879	-0-	-74	-0-	68	1	1811	3	Y	-0-					-0-
09	1890	X	1697	-0-	-193	-0-	62	1	1635	3	Y	-0-					-0-
10	1953	X	1643	-0-	-310	-0-	65	1	1578	3	Y	-0-					-0-
11	1830	X	1613	-0-	-217	-0-	111	1	1501	3	Y	1					1
							1	9									
12	1891	X	1527	-0-	-364	-0-	99	1	1356	3	Y	65					66
							72	9									
*01	1232	N	1232	-0-	-0-	-0-	80	1	1050	3	Y	93	66	1			93
							102	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 33 RRCID -> 157216 COMPL. DATE 02/13/1996 TOTAL DEPTH 10553 PERF.10364 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1019	-0-	-4	-0-	40	1	958	3	Y	19	20	1			3
							21	9									
09	1140	N	661	-0-	-479	-0-	26	1	623	3	Y	11	12	1			2
							12	9									
10	1127	N	1127	-0-	-0-	-0-	42	1	1071	3	Y	13	13	1			2
							14	9									
11	1068	N	1068	-0-	-0-	-0-	62	1	993	3	Y	12	11	1			3
							13	9									
12	1167	N	1167	-0-	-0-	-0-	66	1	1087	3	Y	13	15	1			1
							14	9									
*01	708	X	708	-0-	-0-	-0-	40	1	654	3	Y	13	12	1			2
							14	9									

F. T. WELL #: 5 RRCID -> 157225 COMPL. DATE 02/07/1996 TOTAL DEPTH 10793 PERF.10602 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	225	-0-	-1077	-0-	8	1	214	3	Y	3	14	1			19
							3	9									
09	1050	X	269	-0-	-781	-0-	10	1	259	3	Y	-0-	10	1			9
10	713	X	398	-0-	-315	-0-	16	1	381	3	Y	1	6	1			4
							1	9									
11	450	X	290	-0-	-160	-0-	20	1	269	3	Y	1	3	1			2
							1	9									
12	485	X	485	-0-	-0-	-0-	32	1	443	3	Y	9					11
							10	9									
*01	366	N	366	-0-	-0-	-0-	25	1	332	3	Y	8	11	1			8
							9	9									

F. T. WELL #: 9 RRCID -> 157229 COMPL. DATE 02/06/1996 TOTAL DEPTH 10750 PERF.10514 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3023	X	3023	-0-	-0-	-0-	107	1	2862	3	Y	49	166	1			237
							54	9									
09	2880	X	2487	-0-	-393	-0-	86	1	2279	3	Y	111	125	1			223
							122	9									
10	3069	X	2142	-0-	-927	-0-	78	1	1898	3	Y	151	146	1			228
							166	9									
11	2970	X	1068	-0-	-1902	-0-	64	1	870	3	Y	122	164	1			186
							134	9									
12	3069	X	1177	-0-	-1892	-0-	78	1	1060	3	Y	35					221
							39	9									
*01	584	X	584	-0-	-0-	-0-	40	1	525	3	Y	17	218	1			20
							19	9									

F. T. WELL #: 6 RRCID -> 157232 COMPL. DATE 02/15/1996 TOTAL DEPTH 10710 PERF.10464 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1748	X	1748	-0-	-0-	-0-	63	1	1681	3	Y	4					4
							4	9									
09	1740	X	1624	-0-	-116	-0-	59	1	1565	3	Y	-0-	2	1			2
10	1860	X	1593	-0-	-267	-0-	63	1	1529	3	Y	1	1	1			2
							1	9									
11	1800	X	1476	-0-	-324	-0-	101	1	1373	3	Y	2	1	1			3
							2	9									
12	1860	X	1389	-0-	-471	-0-	94	1	1277	3	Y	16					19
							18	9									
*01	1173	N	1173	-0-	-0-	-0-	81	1	1067	3	Y	23	18	1			24
							25	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 29 RRCID -> 157241 COMPL. DATE 01/04/1996 TOTAL DEPTH 10322 PERF. 9990 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	31	1	807	3	Y	88	86	1			14
							97	9									
09	876	N	876	-0-	-0-	-0-	28	1	768	3	Y	73	75	1			12
							80	9									
10	961	N	776	-0-	-185	-0-	15	1	665	3	Y	87	88	1			11
							96	9									
11	900	N	739	-0-	-161	-0-	28	1	664	3	Y	43	45	1			9
							47	9									
12	899	N	871	-0-	-28	-0-	54	1	734	3	Y	75	76	1			8
							83	9									
*01	809	N	809	-0-	-0-	-0-	50	1	686	3	Y	66	63	1			11
							73	9									

SBR WELL #: 28 RRCID -> 157242 COMPL. DATE 01/02/1996 TOTAL DEPTH 10564 PERF.10254 - 10324

08	2263	X	1558	-0-	-705	-0-	62	1	1496	3	Y	-0-					-0-
09	1950	X	718	-0-	-1232	-0-	29	1	689	3	Y	-0-					-0-
10	2030	X	2030	-0-	-0-	-0-	76	1	1954	3	Y	-0-					-0-
11	1796	X	1796	-0-	-0-	-0-	105	1	1691	3	Y	-0-					-0-
12	2418	X	2418	-0-	-0-	-0-	138	1	2280	3	Y	-0-					-0-
*01	2513	X	2513	-0-	-0-	-0-	145	1	2368	3	Y	-0-					-0-

SBR WELL #: 31 RRCID -> 157243 COMPL. DATE N/A TOTAL DEPTH 10637 PERF.10392 - 10450

08	805	N	805	-0-	-0-	-0-	32	1	766	3	Y	6	6	1			1
							7	9									
09	780	N	522	-0-	-258	-0-	21	1	499	3	Y	2	3	1			-0-
							2	9									
10	868	N	67	-0-	-801	-0-	2	1	64	3	Y	1	1	1			-0-
							1	9									
11	1062	N	1062	-0-	-0-	-0-	62	1	996	3	Y	4	3	1			1
							4	9									
12	927	N	927	-0-	-0-	-0-	53	1	870	3	Y	4	5	1			-0-
							4	9									
*01	905	N	905	-0-	-0-	-0-	52	1	847	3	Y	5	4	1			1
							6	9									

SBR WELL #: 26 RRCID -> 157244 COMPL. DATE 12/21/1995 TOTAL DEPTH 10472 PERF.10197 - 10244

08	1271	N	1062	-0-	-209	-0-	40	1	1022	3	Y	-0-					-0-
09	1110	N	888	-0-	-222	-0-	31	1	857	3	Y	-0-					-0-
10	992	N	400	-0-	-592	-0-	9	1	391	3	Y	-0-					-0-
11	1546	N	1546	-0-	-0-	-0-	79	1	1467	3	Y	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	131	1	1540	3	Y	-0-					-0-
*01	645	X	645	-0-	-0-	-0-	50	1	595	3	Y	-0-					-0-

SBR WELL #: 30 RRCID -> 157245 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.10612 - 10692

08	220	N	220	-0-	-0-	-0-	9	1	209	3	Y	2	2	1			-0-
							2	9									
09	378	N	378	-0-	-0-	-0-	15	1	361	3	Y	2	2	1			-0-
							2	9									
10	448	N	448	-0-	-0-	-0-	17	1	428	3	Y	3	3	1			-0-
							3	9									
11	608	N	608	-0-	-0-	-0-	35	1	571	3	Y	2	2	1			-0-
							2	9									
12	630	N	630	-0-	-0-	-0-	36	1	592	3	Y	2	2	1			-0-
							2	9									
*01	670	N	670	-0-	-0-	-0-	39	1	629	3	Y	2	2	1			-0-
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 24 RRCID -> 157246 COMPL. DATE 12/19/1995 TOTAL DEPTH 10273 PERF.10051 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	903	-0-	-151	-0-	34	1	866	3	Y	3	3	1			1
							3	9									
09	1110	X	959	-0-	-151	-0-	34	1	921	3	Y	4	4	1			1
							4	9									
10	1147	X	741	-0-	-406	-0-	16	1	721	3	Y	4	4	1			1
							4	9									
11	1324	X	1324	-0-	-0-	-0-	23	1	1295	3	Y	5	5	1			1
							6	9									
12	1613	X	1613	-0-	-0-	-0-	71	1	1532	3	Y	9	9	1			1
							10	9									
*01	1504	X	1504	-0-	-0-	-0-	66	1	1424	3	Y	13	12	1			2
							14	9									

BRACKEN ET AL WELL #: 76 RRCID -> 157247 COMPL. DATE 11/23/1995 TOTAL DEPTH 9903 PERF. 9638 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	X	2463	-0-	-0-	-0-	142	1	2287	3	Y	31	30	1			12
							34	9									
09	2520	X	2066	-0-	-454	-0-	110	1	1921	3	Y	32	33	1			11
							35	9									
10	2604	X	2289	-0-	-315	-0-	121	1	2123	3	Y	41	43	1			9
							45	9									
11	3165	X	3165	-0-	-0-	-0-	119	1	2919	3	Y	43	41	1			11
							80	4	47	9							
12	2449	X	2273	-0-	-176	-0-	117	1	2086	3	Y	39	37	1			13
							27	4	43	9							
*01	1970	X	1970	-0-	-0-	-0-	101	1	1800	3	Y	44	48	1			9
							21	4	48	9							

SBR WELL #: 21 RRCID -> 157262 COMPL. DATE 11/17/1995 TOTAL DEPTH 10392 PERF.10168 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1838	-0-	-332	-0-	67	1	1712	3	Y	54	55	1			9
							59	9									
09	1890	X	1725	-0-	-165	-0-	59	1	1618	3	Y	44	46	1			7
							48	9									
10	2239	X	2239	-0-	-0-	-0-	48	1	2129	3	Y	56	56	1			7
							62	9									
11	1920	X	1341	-0-	-579	-0-	23	1	1279	3	Y	35	34	1			8
							39	9									
12	1984	X	1423	-0-	-561	-0-	61	1	1317	3	Y	41	45	1			4
							45	9									
*01	1371	X	1371	-0-	-0-	-0-	59	1	1280	3	Y	29	28	1			5
							32	9									

BRACKEN ET AL WELL #: 73 RRCID -> 157264 COMPL. DATE 11/16/1995 TOTAL DEPTH 10032 PERF. 9741 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	X	1904	-0-	-0-	-0-	110	1	1766	3	Y	25	23	1			10
							28	9									
09	1830	X	1642	-0-	-188	-0-	88	1	1532	3	Y	20	23	1			7
							22	9									
10	1891	X	1542	-0-	-349	-0-	82	1	1431	3	Y	26	27	1			6
							29	9									
11	3002	X	3002	-0-	-0-	-0-	113	1	2774	3	Y	35	32	1			9
							76	4	39	9							
12	1891	X	1710	-0-	-181	-0-	88	1	1569	3	Y	30	29	1			10
							20	4	33	9							
*01	1398	X	1398	-0-	-0-	-0-	72	1	1278	3	Y	30	34	1			6
							15	4	33	9							

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
F.T. WELL #: 3 RRCID -> 157266 COMPL. DATE 01/24/1996 TOTAL DEPTH 10920 PERF.10618 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	354	-0-	-142	-0-	13	1	341	3	Y	-0-					-0-
09	488	X	488	-0-	-0-	-0-	18	1	470	3	Y	-0-					-0-
10	514	X	514	-0-	-0-	-0-	20	1	494	3	Y	-0-					-0-
11	471	X	471	-0-	-0-	-0-	32	1	439	3	Y	-0-					-0-
12	496	X	382	-0-	-114	-0-	26	1	352	3	Y	4					4
							4	9									
*01	278	N	278	-0-	-0-	-0-	19	1	253	3	Y	5	4	1			5
							6	9									

F.T. WELL #: 4 RRCID -> 157299 COMPL. DATE 01/29/1996 TOTAL DEPTH 10833 PERF.10558 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	27	1	724	3	Y	85					85
							94	9									
09	637	N	637	-0-	-0-	-0-	23	1	606	3	Y	7	45	1			47
							8	9									
10	806	N	613	-0-	-193	-0-	24	1	588	3	Y	1	30	1			18
							1	9									
11	810	N	532	-0-	-278	-0-	36	1	494	3	Y	2	13	1			7
							2	9									
12	651	N	547	-0-	-104	-0-	36	1	497	3	Y	13					20
							14	9									
*01	440	N	440	-0-	-0-	-0-	30	1	396	3	Y	13	19	1			14
							14	9									

SBR WELL #: 32 RRCID -> 157464 COMPL. DATE 02/01/1996 TOTAL DEPTH 10627 PERF.10432 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	483	-0-	-106	-0-	19	1	464	3	Y	-0-					-0-
09	630	N	268	-0-	-362	-0-	11	1	257	3	Y	-0-					-0-
10	558	N	503	-0-	-55	-0-	19	1	484	3	Y	-0-					-0-
11	480	N	467	-0-	-13	-0-	27	1	440	3	Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	32	1	523	3	Y	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	25	1	411	3	Y	-0-					-0-

SBR WELL #: 36 RRCID -> 157479 COMPL. DATE 03/05/1996 TOTAL DEPTH 10723 PERF.10508 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	16	1	390	3	Y	2	2	1			-0-
							2	9									
09	46	N	46	-0-	-0-	-0-	2	1	43	3	Y	1	1	1			-0-
							1	9									
10	434	N	52	-0-	-382	-0-	2	1	50	3	Y	-0-					-0-
11	390	N	225	-0-	-165	-0-	13	1	211	3	Y	1	1	1			-0-
							1	9									
12	269	N	269	-0-	-0-	-0-	15	1	253	3	Y	1	1	1			-0-
							1	9									
*01	382	N	382	-0-	-0-	-0-	22	1	359	3	Y	1	1	1			-0-
							1	9									

F. T. WELL #: 10 RRCID -> 157480 COMPL. DATE N/A TOTAL DEPTH 10715 PERF.10482 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					Y	-0-	2	1			2
09	5	N	1	-0-	-4	-0-	1	3			Y	-0-	1	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
F. T. WELL #: 7 RRCID -> 157483 COMPL. DATE 03/07/1996 TOTAL DEPTH 10765 PERF.10538 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1853	-0-	-286	-0-	67	1	1786	3	Y	-0-					-0-
09	2460	X	1551	-0-	-909	-0-	57	1	1494	3	Y	-0-					-0-
10	2542	X	1512	-0-	-1030	-0-	60	1	1452	3	Y	-0-					-0-
11	2460	X	1547	-0-	-913	-0-	106	1	1441	3	Y	-0-					-0-
12	1953	X	1415	-0-	-538	-0-	95	1	1295	3	Y	23					23
							25	9									
*01	1360	X	1360	-0-	-0-	-0-	86	1	1140	3	Y	122	23	1			122
							134	9									

F. T. WELL #: 8 RRCID -> 157636 COMPL. DATE 02/29/1996 TOTAL DEPTH 10800 PERF.10542 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

W. R. WELL #: 2 RRCID -> 157976 COMPL. DATE 04/03/1996 TOTAL DEPTH 10905 PERF.10714 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

W. R. WELL #: 1 RRCID -> 157979 COMPL. DATE 03/22/1996 TOTAL DEPTH 10886 PERF.10529 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	3	1	77	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	6	1	58	3	Y	1					1
							1	9									
12	42	N	42	-0-	-0-	-0-	4	1	37	3	Y	1	1	1			1
							1	9									
*01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-	1	1			-0-

W. R. WELL #: 3 RRCID -> 157981 COMPL. DATE 03/25/1996 TOTAL DEPTH 10875 PERF.10652 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	875	-0-	-55	-0-	31	1	834	3	Y	9	6	1			6
							10	9									
09	900	X	707	-0-	-193	-0-	26	1	677	3	Y	4	7	1			3
							4	9									
10	930	X	579	-0-	-351	-0-	22	1	544	3	Y	12	9	1			6
							13	9									
11	840	X	296	-0-	-544	-0-	25	1	258	3	Y	12	9	1			9
							13	9									
12	868	X	431	-0-	-437	-0-	38	1	370	3	Y	21	14	1			16
							23	9									
*01	347	N	347	-0-	-0-	-0-	28	1	300	3	Y	17	21	1			12
							19	9									

SBR WELL #: 39 RRCID -> 157982 COMPL. DATE 03/19/1996 TOTAL DEPTH 10261 PERF.10052 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 35 RRCID -> 157983 COMPL. DATE 02/27/1996 TOTAL DEPTH 10627 PERF.10356 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	29	1	756	3	Y	-0-	1	1			-0-
09	678	N	678	-0-	-0-	-0-	24	1	648	3	Y	5	4	1			1
							6	9									
10	853	N	853	-0-	-0-	-0-	19	1	827	3	Y	6	6	1			1
							7	9									
11	1060	N	1060	-0-	-0-	-0-	54	1	1003	3	Y	3	3	1			1
							3	9									
12	1010	N	1010	-0-	-0-	-0-	79	1	927	3	Y	4	5	1			-0-
							4	9									
*01	1132	N	1132	-0-	-0-	-0-	87	1	1039	3	Y	5	4	1			1
							6	9									

SBR WELL #: 34 RRCID -> 157984 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10522 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	670	-0-	-384	-0-	27	1	643	3	Y	-0-					-0-
09	1080	N	921	-0-	-159	-0-	37	1	884	3	Y	-0-					-0-
10	1147	N	1026	-0-	-121	-0-	39	1	987	3	Y	-0-					-0-
11	1335	N	1335	-0-	-0-	-0-	78	1	1257	3	Y	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	72	1	1185	3	Y	-0-					-0-
*01	1301	X	1301	-0-	-0-	-0-	75	1	1226	3	Y	-0-					-0-

SBR WELL #: 37 RRCID -> 157985 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10419 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	694	-0-	-19	-0-	28	1	665	3	Y	1	2	1			-0-
							1	9									
09	720	N	478	-0-	-242	-0-	19	1	458	3	Y	1	1	1			-0-
							1	9									
10	745	N	745	-0-	-0-	-0-	28	1	715	3	Y	2	2	1			-0-
							2	9									
11	660	N	497	-0-	-163	-0-	29	1	467	3	Y	1	1	1			-0-
							1	9									
12	752	N	752	-0-	-0-	-0-	43	1	708	3	Y	1	1	1			-0-
							1	9									
*01	624	N	624	-0-	-0-	-0-	36	1	587	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 47 RRCID -> 158100 COMPL. DATE 04/25/1996 TOTAL DEPTH 10193 PERF.10020 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	702	-0-	-11	-0-	26	1	675	3	Y	1	1	1			-0-
							1	9									
09	690	X	628	-0-	-62	-0-	22	1	604	3	Y	2	2	1			-0-
							2	9									
10	981	X	981	-0-	-0-	-0-	22	1	956	3	Y	3	3	1			-0-
							3	9									
11	1102	X	1102	-0-	-0-	-0-	44	1	1056	3	Y	2	2	1			-0-
							2	9									
12	897	X	897	-0-	-0-	-0-	62	1	833	3	Y	2	2	1			-0-
							2	9									
*01	1130	N	1130	-0-	-0-	-0-	77	1	1051	3	Y	2	2	1			-0-
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 43 RRCID -> 158103 COMPL. DATE 04/09/1996 TOTAL DEPTH 10350 PERF.10080 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	17	1	422	3	Y	8	9	1			1
							9	9									
09	390	N	97	-0-	-293	-0-	4	1	92	3	Y	1	2	1			-0-
							1	9									
10	638	N	638	-0-	-0-	-0-	24	1	602	3	Y	11	10	1			1
							12	9									
11	420	N	359	-0-	-61	-0-	21	1	334	3	Y	4	4	1			1
							4	9									
12	543	N	543	-0-	-0-	-0-	31	1	506	3	Y	5	5	1			1
							6	9									
*01	437	X	437	-0-	-0-	-0-	25	1	409	3	Y	3	3	1			1
							3	9									

SBR WELL #: 41 RRCID -> 158112 COMPL. DATE 04/02/1996 TOTAL DEPTH 10370 PERF.10130 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2493	X	2493	-0-	-0-	-0-	93	1	2398	3	Y	2	3	1			-0-
							2	9									
09	2388	X	2388	-0-	-0-	-0-	84	1	2302	3	Y	2	2	1			-0-
							2	9									
10	2356	X	684	-0-	-1672	-0-	15	1	668	3	Y	1	1	1			-0-
							1	9									
11	2400	X	903	-0-	-1497	-0-	16	1	887	3	Y	-0-					-0-
12	2480	X	469	-0-	-2011	-0-	21	1	448	3	Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 44 RRCID -> 158113 COMPL. DATE N/A TOTAL DEPTH 10705 PERF.10510 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

W. R. WELL #: 4 RRCID -> 158331 COMPL. DATE 04/12/1996 TOTAL DEPTH 10882 PERF.10666 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	17	1	460	3	Y	-0-					-0-
09	420	N	386	-0-	-34	-0-	14	1	369	3	Y	3	1	1			2
							3	9									
10	465	N	331	-0-	-134	-0-	13	1	314	3	Y	4	4	1			2
							4	9									
11	450	N	365	-0-	-85	-0-	31	1	323	3	Y	10	4	1			8
							11	9									
12	403	N	349	-0-	-54	-0-	31	1	301	3	Y	15	11	1			12
							17	9									
*01	425	N	425	-0-	-0-	-0-	34	1	373	3	Y	16	16	1			12
							18	9									

SBR "A" WELL #: 57 RRCID -> 158595 COMPL. DATE 05/29/1996 TOTAL DEPTH 10645 PERF.10458 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	24	1	623	3	Y	-0-					-0-
09	613	N	613	-0-	-0-	-0-	22	1	591	3	Y	-0-					-0-
10	651	N	651	-0-	-0-	-0-	14	1	637	3	Y	-0-					-0-
11	630	N	594	-0-	-36	-0-	30	1	564	3	Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	60	1	703	3	Y	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	51	1	607	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 55 RRCID -> 158597 COMPL. DATE 05/23/1996 TOTAL DEPTH 10161 PERF. 9950 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 52 RRCID -> 158598 COMPL. DATE N/A TOTAL DEPTH 10628 PERF.10349 - 10369

08	899	X	393	-0-	-506	-0-	16	1	376	3	Y	1	1	1			-0-
							1	9									
09	480	X	338	-0-	-142	-0-	13	1	325	3	Y	-0-					-0-
10	558	X	462	-0-	-96	-0-	17	1	444	3	Y	1	1	1			-0-
							1	9									
11	540	X	173	-0-	-367	-0-	10	1	163	3	Y	-0-					-0-
12	558	X	509	-0-	-49	-0-	29	1	480	3	Y	-0-					-0-
*01	299	X	299	-0-	-0-	-0-	17	1	282	3	Y	-0-					-0-

SBR WELL #: 45 RRCID -> 158599 COMPL. DATE N/A TOTAL DEPTH 10708 PERF.10444 - 10466

08	606	N	606	-0-	-0-	-0-	23	1	582	3	Y	1	1	1			-0-
							1	9									
09	459	N	459	-0-	-0-	-0-	16	1	442	3	Y	1	1	1			-0-
							1	9									
10	620	N	537	-0-	-83	-0-	12	1	524	3	Y	1	1	1			-0-
							1	9									
11	600	N	433	-0-	-167	-0-	22	1	410	3	Y	1	1	1			-0-
							1	9									
12	529	N	529	-0-	-0-	-0-	41	1	487	3	Y	1	1	1			-0-
							1	9									
*01	450	N	450	-0-	-0-	-0-	35	1	415	3	Y	-0-					-0-

SBR WELL #: 48 RRCID -> 158600 COMPL. DATE 05/06/1996 TOTAL DEPTH 10676 PERF.10422 - 10442

08	1794	N	1794	-0-	-0-	-0-	71	1	1723	3	Y	-0-	2	1			-0-
09	1770	N	1622	-0-	-148	-0-	65	1	1557	3	Y	-0-					-0-
10	1936	N	1936	-0-	-0-	-0-	73	1	1863	3	Y	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	110	1	1777	3	Y	-0-					-0-
12	1975	N	1975	-0-	-0-	-0-	113	1	1862	3	Y	-0-					-0-
*01	1590	X	1590	-0-	-0-	-0-	92	1	1498	3	Y	-0-					-0-

SBR WELL #: 49 RRCID -> 158601 COMPL. DATE 05/08/1996 TOTAL DEPTH 10570 PERF.10358 - 10378

08	528	N	528	-0-	-0-	-0-	21	1	506	3	Y	1	1	1			-0-
							1	9									
09	510	N	378	-0-	-132	-0-	15	1	362	3	Y	1	1	1			-0-
							1	9									
10	558	N	511	-0-	-47	-0-	19	1	491	3	Y	1	1	1			-0-
							1	9									
11	510	N	460	-0-	-50	-0-	27	1	433	3	Y	-0-					-0-
12	579	N	579	-0-	-0-	-0-	33	1	545	3	Y	1	1	1			-0-
							1	9									
*01	478	N	478	-0-	-0-	-0-	28	1	449	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 54 RRCID -> 158602 COMPL. DATE 05/14/1996 TOTAL DEPTH 10546 PERF.10335 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 46 RRCID -> 158647 COMPL. DATE 05/02/1996 TOTAL DEPTH 10545 PERF.10346 - 10368

08	186	N	186	-0-	-0-	-0-	7 1 9	178	3	Y	1	1	1			-0-
09	202	N	202	-0-	-0-	-0-	7 1 9	194	3	Y	1	1	1			-0-
10	229	N	229	-0-	-0-	-0-	5 1 2 9	222	3	Y	2	2	1			-0-
11	219	N	219	-0-	-0-	-0-	11 1 1 9	207	3	Y	1	1	1			-0-
12	244	N	244	-0-	-0-	-0-	19 1 2 9	223	3	Y	2	2	1			-0-
*01	297	N	297	-0-	-0-	-0-	23 1 2 9	272	3	Y	2	2	1			-0-

SBR WELL #: 53 RRCID -> 158648 COMPL. DATE 05/12/1996 TOTAL DEPTH 10538 PERF.10345 - 10365

08	31	N	22	-0-	-9	-0-	1 1	21	3	Y	-0-					-0-
09	30	N	10	-0-	-20	-0-	10 3			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17 3			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5 1	86	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	6 1	68	3	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	8 1	94	3	Y	-0-					-0-

SBR WELL #: 59 RRCID -> 158711 COMPL. DATE 06/10/1996 TOTAL DEPTH 10650 PERF.10450 - 10466

08	1013	N	1013	-0-	-0-	-0-	40 1 1 9	972	3	Y	1	1	1			-0-
09	1020	N	740	-0-	-280	-0-	29 1 1 9	710	3	Y	1	1	1			-0-
10	1085	N	956	-0-	-129	-0-	36 1 1 9	919	3	Y	1	1	1			-0-
11	1075	N	1075	-0-	-0-	-0-	63 1 1 9	1011	3	Y	1	1	1			-0-
12	1089	N	1089	-0-	-0-	-0-	62 1 1 9	1026	3	Y	1	1	1			-0-
*01	987	N	987	-0-	-0-	-0-	57 1 1 9	929	3	Y	1	1	1			-0-

SBR "B" WELL #: 56 RRCID -> 158721 COMPL. DATE N/A TOTAL DEPTH 9994 PERF. 9818 - 9844

08	93	N	66	-0-	-27	-0-	2 1	64	3	Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	1 1	31	3	Y	-0-					-0-
10	93	N	58	-0-	-35	-0-	1 1	57	3	Y	-0-					-0-
11	60	N	34	-0-	-26	-0-	1 1	33	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2 1	29	3	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3 1	37	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 50 RRCID -> 158727 COMPL. DATE 06/14/1996 TOTAL DEPTH 10258 PERF. 9966 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0-	-0-	40	1	1024	3	Y	-0-					-0-
09	960	N	892	-0-	-68	-0-	31	1	861	3	Y	-0-					-0-
10	1147	N	763	-0-	-384	-0-	17	1	746	3	Y	-0-					-0-
11	1020	N	734	-0-	-286	-0-	30	1	704	3	Y	-0-					-0-
12	985	N	985	-0-	-0-	-0-	68	1	917	3	Y	-0-					-0-
*01	1019	N	1019	-0-	-0-	-0-	70	1	949	3	Y	-0-					-0-

SBR WELL #: 60 RRCID -> 158729 COMPL. DATE 06/05/1996 TOTAL DEPTH 10408 PERF.10194 - 10232

08	353	N	353	-0-	-0-	-0-	13	1	339	3	Y	1	1	1			-0-
							1	9									
09	330	N	232	-0-	-98	-0-	8	1	224	3	Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
*01	590	N	590	-0-	-0-	-0-	40	1	549	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 58 RRCID -> 158775 COMPL. DATE N/A TOTAL DEPTH 10440 PERF.10186 - 10216

08	105	N	105	-0-	-0-	-0-	4	1	100	3	Y	1	1	1			-0-
							1	9									
09	98	N	98	-0-	-0-	-0-	3	1	94	3	Y	1	1	1			-0-
							1	9									
10	124	N	35	-0-	-89	-0-	1	1	33	3	Y	1	1	1			-0-
							1	9									
11	90	N	45	-0-	-45	-0-	2	1	43	3	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	8	1	95	3	Y	1	1	1			-0-
							1	9									
*01	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-

SBR WELL #: 64 RRCID -> 159020 COMPL. DATE 06/24/1996 TOTAL DEPTH 10325 PERF.10020 - 10040

08	325	N	325	-0-	-0-	-0-	11	1	285	3	Y	26	23	1			4
							29	9									
09	180	N	163	-0-	-17	-0-	5	1	145	3	Y	12	14	1			2
							13	9									
10	279	N	128	-0-	-151	-0-	2	1	107	3	Y	17	17	1			2
							19	9									
11	300	N	209	-0-	-91	-0-	8	1	186	3	Y	14	13	1			3
							15	9									
12	287	N	287	-0-	-0-	-0-	18	1	248	3	Y	19	20	1			2
							21	9									
*01	234	N	234	-0-	-0-	-0-	15	1	200	3	Y	17	16	1			3
							19	9									

SBR WELL #: 61 RRCID -> 159025 COMPL. DATE N/A TOTAL DEPTH 10618 PERF.10360 - 10398

08	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	5	1	134	3	Y	-0-					-0-
10	370	N	370	-0-	-0-	-0-	8	1	362	3	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	15	1	288	3	Y	-0-					-0-
12	155	N	85	-0-	-70	-0-	7	1	78	3	Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

SBR WELL #: 68 RRCID -> 159026 COMPL. DATE N/A TOTAL DEPTH 10693 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	11	1 2 9	279	3	Y	2	2	1			-0-
09	279	N	279	-0-	-0-	-0-	10	1 2 9	267	3	Y	2	2	1			-0-
10	310	N	249	-0-	-61	-0-	5	1 3 9	241	3	Y	3	3	1			-0-
11	270	N	179	-0-	-91	-0-	9	1 1 9	169	3	Y	1	1	1			-0-
12	279	N	248	-0-	-31	-0-	19	1 2 9	227	3	Y	2	2	1			-0-
*01	281	N	281	-0-	-0-	-0-	22	1 2 9	257	3	Y	2	2	1			-0-

SBR WELL #: 66 RRCID -> 159027 COMPL. DATE 06/18/1996 TOTAL DEPTH 10622 PERF.10403 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	7	1 2 9	173	3	Y	2	2	1			-0-
09	182	N	182	-0-	-0-	-0-	6	1 2 9	174	3	Y	2	2	1			-0-
10	341	N	224	-0-	-117	-0-	5	1 2 9	217	3	Y	2	2	1			-0-
11	507	N	507	-0-	-0-	-0-	26	1 2 9	479	3	Y	2	2	1			-0-
12	555	N	555	-0-	-0-	-0-	43	1 2 9	510	3	Y	2	2	1			-0-
*01	498	N	498	-0-	-0-	-0-	38	1 2 9	458	3	Y	2	2	1			-0-

SBR WELL #: 70 RRCID -> 159028 COMPL. DATE N/A TOTAL DEPTH 10738 PERF.10500 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	706	-0-	-7	-0-	28	1 2 9	676	3	Y	2	3	1			-0-
09	690	N	495	-0-	-195	-0-	20	1 2 9	473	3	Y	2	2	1			-0-
10	775	N	561	-0-	-214	-0-	21	1 3 9	537	3	Y	3	3	1			-0-
11	690	N	369	-0-	-321	-0-	22	1 1 9	346	3	Y	1	1	1			-0-
12	527	N	225	-0-	-302	-0-	13	1 1 9	211	3	Y	1	1	1			-0-
*01	340	N	340	-0-	-0-	-0-	20	1 1 9	319	3	Y	1	1	1			-0-

SBR WELL #: 38 RRCID -> 159068 COMPL. DATE 04/08/1997 TOTAL DEPTH 10922 PERF.10690 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	742	-0-	-777	-0-	30	1	712	3	Y	-0-	83	1			-0-
09	1440	N	354	-0-	-1086	-0-	14	1	340	3	Y	-0-					-0-
10	1240	N	922	-0-	-318	-0-	35	1	887	3	Y	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	62	1	1000	3	Y	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	61	1	1004	3	Y	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	46	1	747	3	Y	-0-					-0-

SBR WELL #: 63 RRCID -> 159070 COMPL. DATE N/A TOTAL DEPTH 10415 PERF.10224 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	3	1	89	3	Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	2	1	78	3	Y	-0-					-0-
11	90	N	31	-0-	-59	-0-	1	1	30	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 67 RRCID -> 159143 COMPL. DATE 07/02/1996 TOTAL DEPTH 11003 PERF.10768 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	5	1	116	3	Y	-0-					-0-
09	90	N	56	-0-	-34	-0-	2	1	54	3	Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	6	1	162	3	Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	62	N	36	-0-	-26	-0-	2	1	34	3	Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SBR WELL #: 71 RRCID -> 159447 COMPL. DATE 07/07/1996 TOTAL DEPTH 10347 PERF.10212 - 10260

08	2429	N	2429	-0-	-0-	-0-	84	1	2172	3	Y	157	138	1			25
							173	9									
09	2241	N	2241	-0-	-0-	-0-	73	1	1995	3	Y	157	156	1			26
							173	9									
10	2139	N	1920	-0-	-219	-0-	37	1	1661	3	Y	202	203	1			25
							222	9									
11	2651	N	2651	-0-	-0-	-0-	103	1	2452	3	Y	87	93	1			19
							96	9									
12	3100	N	3588	-0-	488	488	241	1	3246	3	Y	92	101	1			10
							101	9									
*01	2409	N	1921	-0-	-488	-0-	126	1	1715	3	Y	73	71	1			12
							80	9									

SBR WELL #: 73 RRCID -> 159450 COMPL. DATE 07/11/1996 TOTAL DEPTH 10572 PERF.10334 - 10380

08	190	N	190	-0-	-0-	-0-	7	1	183	3	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	7	1	189	3	Y	-0-					-0-
10	237	N	237	-0-	-0-	-0-	5	1	232	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-
12	217	N	191	-0-	-26	-0-	15	1	176	3	Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-

SBR WELL #: 74 RRCID -> 159565 COMPL. DATE 07/26/1996 TOTAL DEPTH 10820 PERF.10534 - 10558

08	590	N	590	-0-	-0-	-0-	22	1	566	3	Y	2	3	1			-0-
							2	9									
09	565	N	565	-0-	-0-	-0-	20	1	543	3	Y	2	2	1			-0-
							2	9									
10	633	N	633	-0-	-0-	-0-	14	1	616	3	Y	3	3	1			-0-
							3	9									
11	663	N	663	-0-	-0-	-0-	34	1	627	3	Y	2	2	1			-0-
							2	9									
12	706	N	706	-0-	-0-	-0-	55	1	649	3	Y	2	2	1			-0-
							2	9									
*01	760	N	760	-0-	-0-	-0-	59	1	699	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 72 RRCID -> 159567 COMPL. DATE 07/22/1996 TOTAL DEPTH 10211 PERF. 9974 - 10004

08	2666	X	6	-0-	-2660	-0-	5	3	1	9	Y	1	26	1			-0-
09	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
10	2139	X	1573	-0-	-566	-0-	32	1	1428	3	Y	103	90	1			13
							113	9									
11	2070	X	140	-0-	-1930	-0-	5	1	125	3	Y	9	20	1			2
							10	9									
12	2139	X	3	-0-	-2136	-0-	3	3			Y	-0-	2	1			-0-
*01	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 69 RRCID -> 159578 COMPL. DATE N/A TOTAL DEPTH 10644 PERF.10392 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	16	1	424	3	Y	3	3	1			-0-
							3	9									
09	412	N	412	-0-	-0-	-0-	14	1	396	3	Y	2	2	1			-0-
							2	9									
10	441	N	441	-0-	-0-	-0-	10	1	428	3	Y	3	3	1			-0-
							3	9									
11	420	N	418	-0-	-2	-0-	21	1	395	3	Y	2	2	1			-0-
							2	9									
12	434	N	434	-0-	-0-	-0-	34	1	398	3	Y	2	2	1			-0-
							2	9									
*01	453	N	453	-0-	-0-	-0-	35	1	416	3	Y	2	2	1			-0-
							2	9									

SWR "B" WELL #: 1 RRCID -> 159777 COMPL. DATE 03/16/1997 TOTAL DEPTH 10815 PERF.10558 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	734	-0-	-1033	-0-	25	1	657	3	Y	47	55	1			33
							52	9									
09	1710	X	1284	-0-	-426	-0-	45	1	1199	3	Y	36	44	1			25
							40	9									
10	1147	X	775	-0-	-372	-0-	30	1	717	3	Y	25	37	1			13
							28	9									
11	1815	X	1815	-0-	-0-	-0-	124	1	1652	3	Y	35	21	1			27
							39	9									
12	1747	X	1747	-0-	-0-	-0-	114	1	1599	3	Y	31	34	1			24
							34	9									
*01	1116	X	1116	-0-	-0-	-0-	70	1	1031	3	Y	14	28	1			10
							15	9									

SBR WELL #: 75 RRCID -> 159826 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10386 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
*01	3100	N	3449	-0-	349	349	199	1	3250	3	Y	-0-					-0-

SWR "D" WELL #: 2 RRCID -> 159983 COMPL. DATE 08/08/1996 TOTAL DEPTH 10813 PERF.10590 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	27	-0-	-128	-0-	1	1	26	3	Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	8	1	211	3	Y	-0-					-0-
10	668	N	668	-0-	-0-	-0-	26	1	632	3	Y	9	4	1			5
							10	9									
11	2418	N	2418	-0-	-0-	-0-	211	1	2183	3	Y	22	10	1			17
							24	9									
12	3100	N	3213	-0-	113	113	295	1	2894	3	Y	22	22	1			17
							24	9									
*01	3100	N	3098	-0-	-2	111	260	1	2818	3	Y	18	22	1			13
							20	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 51 RRCID -> 160081 COMPL. DATE N/A TOTAL DEPTH 10360 PERF.10149 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	47	1 2 9	1141	3	Y	2	3	1			-0-
09	3000	N	3153	-0-	153	153	126	1 3 9	3024	3	Y	3	3	1			-0-
10	3100	N	5243	-0-	2143	2296	197	1 3 9	5043	3	Y	3	3	1			-0-
11	3000	N	2924	-0-	-76	2220	171	1 2 9	2751	3	Y	2	2	1			-0-
12	2899	X	679	-0-	-2220	-0-	39	1 1 9	639	3	Y	1	1	1			-0-
*01	828	X	828	-0-	-0-	-0-	48	1 1 9	779	3	Y	1	1	1			-0-

SBR WELL #: 77 RRCID -> 160088 COMPL. DATE 08/13/1996 TOTAL DEPTH 10636 PERF.10385 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	48	1 2 9	1153	3	Y	2	4	1			-0-
09	1140	N	694	-0-	-446	-0-	28	1 2 9	664	3	Y	2	2	1			-0-
10	1085	N	773	-0-	-312	-0-	29	1 3 9	741	3	Y	3	3	1			-0-
11	1170	N	824	-0-	-346	-0-	48	1 2 9	774	3	Y	2	2	1			-0-
12	1120	N	1120	-0-	-0-	-0-	64	1 2 9	1054	3	Y	2	2	1			-0-
*01	1095	N	1095	-0-	-0-	-0-	63	1 2 9	1030	3	Y	2	2	1			-0-

SBR WELL #: 78 RRCID -> 160089 COMPL. DATE 08/29/1996 TOTAL DEPTH 10742 PERF.10546 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 81 RRCID -> 160090 COMPL. DATE N/A TOTAL DEPTH 10671 PERF.10337 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1310	-0-	-1511	-0-	52	1 1 9	1257	3	Y	1	1	1			-0-
09	2610	X	521	-0-	-2089	-0-	21	1 1 9	499	3	Y	1	1	1			-0-
10	2418	X	53	-0-	-2365	-0-	2	1	51	3	Y	-0-					-0-
11	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-
12	2705	X	2705	-0-	-0-	-0-	154	1 1 9	2550	3	Y	1	1	1			-0-
*01	1804	X	1804	-0-	-0-	-0-	104	1 1 9	1699	3	Y	1	1	1			-0-

SBR WELL #: 82 RRCID -> 160124 COMPL. DATE N/A TOTAL DEPTH 10830 PERF.10493 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "B" WELL #: 2 RRCID -> 160164 COMPL. DATE N/A TOTAL DEPTH 10751 PERF.10450 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1141	-0-	-905	-0-	40	1	1062	3	Y	35	24	1			24
							39	9									
09	1980	X	1181	-0-	-799	-0-	42	1	1114	3	Y	23	31	1			16
							25	9									
10	1860	X	1469	-0-	-391	-0-	57	1	1381	3	Y	28	29	1			15
							31	9									
11	1483	X	1483	-0-	-0-	-0-	99	1	1317	3	Y	61	28	1			48
							67	9									
12	1613	X	1613	-0-	-0-	-0-	103	1	1443	3	Y	61	61	1			48
							67	9									
*01	1513	N	1513	-0-	-0-	-0-	92	1	1349	3	Y	65	66	1			47
							72	9									

SWR "C" WELL #: 1 RRCID -> 160166 COMPL. DATE 09/11/1996 TOTAL DEPTH 11212 PERF.10940 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	19	1	505	3	Y	-0-					-0-
09	516	N	516	-0-	-0-	-0-	19	1	497	3	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	17	1	406	3	Y	-0-					-0-
11	510	N	347	-0-	-163	-0-	27	1	314	3	Y	5					5
							6	9									
12	527	N	270	-0-	-257	-0-	19	1	250	3	Y	1	4	1			2
							1	9									
*01	276	N	276	-0-	-0-	-0-	18	1	258	3	Y	-0-					2

SBR WELL #: 79 RRCID -> 160167 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9940 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	189	-0-	-90	-0-	7	1	180	3	Y	2	2	1			-0-
							2	9									
09	300	N	288	-0-	-12	-0-	10	1	277	3	Y	1	1	1			-0-
							1	9									
10	388	N	388	-0-	-0-	-0-	9	1	377	3	Y	2	2	1			-0-
							2	9									
11	294	N	294	-0-	-0-	-0-	12	1	281	3	Y	1	1	1			-0-
							1	9									
12	352	N	352	-0-	-0-	-0-	24	1	327	3	Y	1	1	1			-0-
							1	9									
*01	336	N	336	-0-	-0-	-0-	23	1	312	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 65 RRCID -> 160174 COMPL. DATE 09/12/1996 TOTAL DEPTH 10529 PERF.10240 - 10289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	13	1	315	3	Y	1	1	1			-0-
							1	9									
09	300	N	258	-0-	-42	-0-	10	1	248	3	Y	-0-					-0-
10	372	N	283	-0-	-89	-0-	11	1	272	3	Y	-0-					-0-
11	330	N	238	-0-	-92	-0-	14	1	224	3	Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "H" WELL #: 1 RRCID -> 160191 COMPL. DATE 09/09/1996 TOTAL DEPTH 11122 PERF.10796 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	539	-0-	-174	-0-	19	1	520	3	Y	-0-					-0-
09	690	X	542	-0-	-148	-0-	20	1	522	3	Y	-0-					-0-
10	682	X	526	-0-	-156	-0-	21	1	505	3	Y	-0-					-0-
11	660	X	588	-0-	-72	-0-	46	1	538	3	Y	4					4
							4	9									
12	682	X	542	-0-	-140	-0-	38	1	503	3	Y	1	3	1			2
							1	9									
*01	504	X	504	-0-	-0-	-0-	33	1	469	3	Y	2					4
							2	9									

SBR WELL #: 84 RRCID -> 160238 COMPL. DATE 09/27/1996 TOTAL DEPTH 11000 PERF.10772 - 10792

08	954	N	954	-0-	-0-	-0-	38	1	914	3	Y	2	2	1			-0-
							2	9									
09	1200	N	1200	-0-	-0-	-0-	48	1	1151	3	Y	1	1	1			-0-
							1	9									
10	1420	N	1420	-0-	-0-	-0-	53	1	1365	3	Y	2	2	1			-0-
							2	9									
11	1560	N	1560	-0-	-0-	-0-	91	1	1468	3	Y	1	1	1			-0-
							1	9									
12	1355	N	1355	-0-	-0-	-0-	77	1	1277	3	Y	1	1	1			-0-
							1	9									
*01	1986	X	1986	-0-	-0-	-0-	115	1	1870	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 80 RRCID -> 160240 COMPL. DATE N/A TOTAL DEPTH 10770 PERF.10436 - 10466

08	916	N	916	-0-	-0-	-0-	36	1	878	3	Y	2	3	1			-0-
							2	9									
09	930	N	287	-0-	-643	-0-	11	1	273	3	Y	3	3	1			-0-
							3	9									
10	1023	N	683	-0-	-340	-0-	26	1	654	3	Y	3	3	1			-0-
							3	9									
11	1052	N	1052	-0-	-0-	-0-	61	1	989	3	Y	2	2	1			-0-
							2	9									
12	1090	N	1090	-0-	-0-	-0-	62	1	1026	3	Y	2	2	1			-0-
							2	9									
*01	981	X	981	-0-	-0-	-0-	57	1	922	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 85 RRCID -> 160453 COMPL. DATE 09/29/1996 TOTAL DEPTH 10533 PERF.10354 - 10392

08	444	X	444	-0-	-0-	-0-	18	1	424	3	Y	2	2	1			-0-
							2	9									
09	360	X	266	-0-	-94	-0-	11	1	254	3	Y	1	1	1			-0-
							1	9									
10	372	X	356	-0-	-16	-0-	13	1	342	3	Y	1	1	1			-0-
							1	9									
11	420	X	343	-0-	-77	-0-	20	1	323	3	Y	-0-					-0-
12	451	X	451	-0-	-0-	-0-	26	1	425	3	Y	-0-					-0-
*01	267	X	267	-0-	-0-	-0-	15	1	252	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 88 RRCID -> 160454 COMPL. DATE 10/14/1996 TOTAL DEPTH 10886 PERF.10672 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	-0-	52	1	1250	3	Y	4	4	1			1
							4	9									
09	1230	N	861	-0-	-369	-0-	34	1	821	3	Y	5	5	1			1
							6	9									
10	1364	N	1246	-0-	-118	-0-	47	1	1192	3	Y	6	6	1			1
							7	9									
11	1425	N	1425	-0-	-0-	-0-	83	1	1338	3	Y	4	4	1			1
							4	9									
12	1384	N	1384	-0-	-0-	-0-	79	1	1299	3	Y	5	5	1			1
							6	9									
*01	1337	N	1337	-0-	-0-	-0-	77	1	1254	3	Y	5	5	1			1
							6	9									

SWR "B" WELL #: 3 RRCID -> 160457 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10498 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	30	1	812	3	Y	2	1	1			2
							2	9									
09	509	N	509	-0-	-0-	-0-	19	1	489	3	Y	1	2	1			1
							1	9									
10	985	N	985	-0-	-0-	-0-	39	1	945	3	Y	1	1	1			1
							1	9									
11	810	N	350	-0-	-460	-0-	24	1	318	3	Y	7	2	1			6
							8	9									
12	633	N	633	-0-	-0-	-0-	41	1	578	3	Y	13	9	1			10
							14	9									
*01	544	N	544	-0-	-0-	-0-	34	1	500	3	Y	9	13	1			6
							10	9									

SWR "H" WELL #: 3 RRCID -> 160458 COMPL. DATE N/A TOTAL DEPTH 10955 PERF.10778 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	175	-0-	-197	-0-	6	1	169	3	Y	-0-					3
09	360	X	253	-0-	-107	-0-	9	1	244	3	Y	-0-					3
10	372	X	185	-0-	-187	-0-	7	1	178	3	Y	-0-					3
11	360	X	153	-0-	-207	-0-	12	1	141	3	Y	-0-					3
12	341	X	245	-0-	-96	-0-	17	1	227	3	Y	1	3	1			1
							1	9									
*01	219	N	219	-0-	-0-	-0-	14	1	205	3	Y	-0-					1

SBR WELL #: 86 RRCID -> 160459 COMPL. DATE N/A TOTAL DEPTH 10535 PERF.10354 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	22	1	520	3	Y	1	1	1			-0-
							1	9									
09	450	N	119	-0-	-331	-0-	5	1	114	3	Y	-0-					-0-
10	485	N	485	-0-	-0-	-0-	18	1	465	3	Y	2	2	1			-0-
							2	9									
11	540	N	422	-0-	-118	-0-	25	1	396	3	Y	1	1	1			-0-
							1	9									
12	416	N	416	-0-	-0-	-0-	24	1	391	3	Y	1	1	1			-0-
							1	9									
*01	493	N	493	-0-	-0-	-0-	28	1	464	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 94 RRCID -> 160461 COMPL. DATE 10/02/1996 TOTAL DEPTH 10355 PERF.10170 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	570	-0-	-267	-0-	23	1	546	3	Y	1	1	1			-0-
							1	9									
09	930	X	199	-0-	-731	-0-	8	1	191	3	Y	-0-					-0-
10	987	X	987	-0-	-0-	-0-	37	1	949	3	Y	1	1	1			-0-
							1	9									
11	1032	X	1032	-0-	-0-	-0-	60	1	971	3	Y	1	1	1			-0-
							1	9									
12	1235	X	1235	-0-	-0-	-0-	70	1	1164	3	Y	1	1	1			-0-
							1	9									
*01	974	X	974	-0-	-0-	-0-	56	1	917	3	Y	1	1	1			-0-
							1	9									

SWR "D" WELL #: 1 RRCID -> 160462 COMPL. DATE 09/22/1996 TOTAL DEPTH 10777 PERF.10574 - 10587

08	992	X	840	-0-	-152	-0-	30	1	810	3	Y	-0-					-0-
09	1680	X	694	-0-	-986	-0-	25	1	669	3	Y	-0-					-0-
10	1736	X	527	-0-	-1209	-0-	21	1	506	3	Y	-0-					-0-
11	1680	X	350	-0-	-1330	-0-	31	1	319	3	Y	-0-					-0-
12	1023	X	305	-0-	-718	-0-	28	1	270	3	Y	6	1	1			5
							7	9									
*01	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	5	1			-0-

SBR WELL #: 42 RRCID -> 160530 COMPL. DATE 04/20/1996 TOTAL DEPTH 10186 PERF. 9334 - 9338

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SBR WELL #: 89 RRCID -> 160533 COMPL. DATE 10/11/1996 TOTAL DEPTH 10930 PERF.10736 - 10764

08	341	N	219	-0-	-122	-0-	9	1	209	3	Y	1	1	1			-0-
							1	9									
09	300	N	92	-0-	-208	-0-	4	1	87	3	Y	1	1	1			-0-
							1	9									
10	409	N	409	-0-	-0-	-0-	15	1	392	3	Y	2	2	1			-0-
							2	9									
11	377	N	377	-0-	-0-	-0-	22	1	354	3	Y	1	1	1			-0-
							1	9									
12	488	N	488	-0-	-0-	-0-	28	1	459	3	Y	1	1	1			-0-
							1	9									
*01	397	N	397	-0-	-0-	-0-	23	1	373	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 93 RRCID -> 160535 COMPL. DATE N/A TOTAL DEPTH 10854 PERF.10452 - 10520

08	987	N	987	-0-	-0-	-0-	39	1	941	3	Y	6	6	1			1
							7	9									
09	1050	N	886	-0-	-164	-0-	35	1	845	3	Y	5	5	1			1
							6	9									
10	1085	N	759	-0-	-326	-0-	28	1	724	3	Y	6	6	1			1
							7	9									
11	1026	N	1026	-0-	-0-	-0-	60	1	962	3	Y	4	4	1			1
							4	9									
12	1306	N	1306	-0-	-0-	-0-	74	1	1226	3	Y	5	5	1			1
							6	9									
*01	1244	N	1244	-0-	-0-	-0-	72	1	1166	3	Y	5	5	1			1
							6	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "H" WELL #: 2 RRCID -> 160536 COMPL. DATE 09/24/1996 TOTAL DEPTH 10900 PERF.10710 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 1 RRCID -> 160569 COMPL. DATE 10/07/1996 TOTAL DEPTH 11294 PERF.10896 - 10918

08	868	X	395	-0-	-473	-0-	17	1	378	3	Y	-0-					3
09	840	X	840	-0-	-0-	-0-	32	1	808	3	Y	-0-					3
10	837	X	365	-0-	-472	-0-	16	1	349	3	Y	-0-					3
11	914	X	914	-0-	-0-	-0-	59	1	854	3	Y	1					4
							1	9									
12	1034	X	1034	-0-	-0-	-0-	56	1	978	3	Y	-0-					4
*01	711	X	711	-0-	-0-	-0-	41	1	670	3	Y	-0-					4

SBR WELL #: 96 RRCID -> 160586 COMPL. DATE 10/25/1996 TOTAL DEPTH 10303 PERF.10060 - 10104

08	459	N	459	-0-	-0-	-0-	17	1	442	3	Y	-0-					-0-
09	420	N	394	-0-	-26	-0-	14	1	380	3	Y	-0-					-0-
10	465	N	382	-0-	-83	-0-	8	1	374	3	Y	-0-					-0-
11	450	N	373	-0-	-77	-0-	15	1	358	3	Y	-0-					-0-
12	403	N	351	-0-	-52	-0-	24	1	327	3	Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					-0-

WR "A" WELL #: 1 RRCID -> 160861 COMPL. DATE 11/15/1996 TOTAL DEPTH 10840 PERF.10622 - 10646

08	403	N	182	-0-	-221	-0-	7	1	175	3	Y	-0-					-0-
09	300	N	255	-0-	-45	-0-	9	1	246	3	Y	-0-					-0-
10	279	N	174	-0-	-105	-0-	7	1	165	3	Y	2	1	1			1
							2	9									
11	180	N	11	-0-	-169	-0-	1	1	9	3	Y	1	2	1			-0-
							1	9									
12	307	N	307	-0-	-0-	-0-	20	1	254	3	Y	30	6	1			24
							33	9									
*01	262	N	262	-0-	-0-	-0-	17	1	225	3	Y	18	32	1			10
							20	9									

SBR WELL #: 92 RRCID -> 160863 COMPL. DATE 11/02/1996 TOTAL DEPTH 11098 PERF.10882 - 10902

08	558	X	444	-0-	-114	-0-	18	1	425	3	Y	1	1	1			-0-
							1	9									
09	540	X	120	-0-	-420	-0-	5	1	115	3	Y	-0-					-0-
10	434	X	137	-0-	-297	-0-	5	1	132	3	Y	-0-					-0-
11	420	X	290	-0-	-130	-0-	29	1	261	3	Y	-0-					-0-
12	434	X	139	-0-	-295	-0-	13	1	126	3	Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	16	1	183	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 95 RRCID -> 160865 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10697 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	41	1	993	3	Y	2	2	1			-0-
							2	9									
09	694	N	694	-0-	-0-	-0-	28	1	665	3	Y	1	1	1			-0-
							1	9									
10	713	N	313	-0-	-400	-0-	12	1	300	3	Y	1	1	1			-0-
							1	9									
11	990	N	301	-0-	-689	-0-	30	1	270	3	Y	1	1	1			-0-
							1	9									
12	713	N	473	-0-	-240	-0-	45	1	427	3	Y	1	1	1			-0-
							1	9									
*01	362	X	362	-0-	-0-	-0-	30	1	331	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 90 RRCID -> 160897 COMPL. DATE N/A TOTAL DEPTH 10951 PERF.10702 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	584	-0-	-5	-0-	23	1	560	3	Y	1	1	1			-0-
							1	9									
09	510	X	292	-0-	-218	-0-	12	1	280	3	Y	-0-					-0-
10	527	X	229	-0-	-298	-0-	9	1	220	3	Y	-0-					-0-
11	570	X	216	-0-	-354	-0-	21	1	195	3	Y	-0-					-0-
12	589	X	224	-0-	-365	-0-	21	1	202	3	Y	1	1	1			-0-
							1	9									
*01	185	X	185	-0-	-0-	-0-	15	1	170	3	Y	-0-					-0-

SBR WELL #: 101 RRCID -> 160898 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10710 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	X	594	-0-	-0-	-0-	24	1	569	3	Y	1	1	1			-0-
							1	9									
09	510	X	253	-0-	-257	-0-	10	1	243	3	Y	-0-					-0-
10	527	X	210	-0-	-317	-0-	8	1	202	3	Y	-0-					-0-
11	570	X	247	-0-	-323	-0-	24	1	223	3	Y	-0-					-0-
12	589	X	108	-0-	-481	-0-	10	1	98	3	Y	-0-					-0-
*01	319	X	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-

SBR WELL #: 97 RRCID -> 160904 COMPL. DATE 11/21/1996 TOTAL DEPTH 10875 PERF.10674 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	21	1	508	3	Y	-0-					-0-
09	390	N	169	-0-	-221	-0-	7	1	162	3	Y	-0-					-0-
10	527	N	38	-0-	-489	-0-	1	1	37	3	Y	-0-					-0-
11	510	N	290	-0-	-220	-0-	17	1	273	3	Y	-0-					-0-
12	505	N	505	-0-	-0-	-0-	29	1	476	3	Y	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	30	1	495	3	Y	-0-					-0-

SBR WELL #: 91 RRCID -> 160907 COMPL. DATE 11/11/1996 TOTAL DEPTH 11035 PERF.10868 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	18	1	430	3	Y	-0-					-0-
09	180	N	89	-0-	-91	-0-	4	1	85	3	Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	14	1	349	3	Y	-0-					-0-
11	420	N	43	-0-	-377	-0-	4	1	39	3	Y	-0-					-0-
12	93	N	64	-0-	-29	-0-	6	1	58	3	Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-

SBR WELL #: 62R RRCID -> 160912 COMPL. DATE 11/20/1996 TOTAL DEPTH 10655 PERF.10488 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MCCLAUGHERTY, I. O. WELL #: 5 RRCID -> 160946 COMPL. DATE 11/05/1996 TOTAL DEPTH 10010 PERF. 9772 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	182	-0-	-35	-0-	7	1	175	3	Y	-0-					1
09	214	N	214	-0-	-0-	-0-	8	1	206	3	Y	-0-					1
10	186	N	183	-0-	-3	-0-	4	1	179	3	Y	-0-					1
11	180	N	148	-0-	-32	-0-	5	1	143	3	Y	-0-					1
12	217	N	159	-0-	-58	-0-	10	1	149	3	Y	-0-					1
*01	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					1

HUFF WELL #: 2 RRCID -> 160964 COMPL. DATE 10/28/1996 TOTAL DEPTH 11212 PERF. 10964 - 10984

08	589	X	572	-0-	-17	-0-	25	1	547	3	Y	-0-					-0-
09	691	X	691	-0-	-0-	-0-	27	1	664	3	Y	-0-					-0-
10	682	X	556	-0-	-126	-0-	25	1	531	3	Y	-0-					-0-
11	660	X	528	-0-	-132	-0-	34	1	494	3	Y	-0-					-0-
12	713	X	558	-0-	-155	-0-	30	1	528	3	Y	-0-					-0-
*01	470	X	470	-0-	-0-	-0-	27	1	443	3	Y	-0-					-0-

WR "A" WELL #: 12 RRCID -> 161140 COMPL. DATE 12/11/1996 TOTAL DEPTH 10813 PERF. 10593 - 10613

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	236	N	236	-0-	-0-	-0-	9	1	223	3	Y	4	2	1			2
							4	9									
11	116	N	116	-0-	-0-	-0-	9	1	106	3	Y	1	3	1			-0-
							1	9									
12	397	N	397	-0-	-0-	-0-	28	1	362	3	Y	6	2	1			4
							7	9									
*01	256	N	256	-0-	-0-	-0-	17	1	233	3	Y	5	6	1			3
							6	9									

SBR WELL #: 98 RRCID -> 161142 COMPL. DATE N/A TOTAL DEPTH 10882 PERF. 10618 - 10642

08	372	N	304	-0-	-68	-0-	11	1	291	3	Y	2	2	1			-0-
							2	9									
09	335	N	335	-0-	-0-	-0-	12	1	321	3	Y	2	2	1			-0-
							2	9									
10	385	N	385	-0-	-0-	-0-	8	1	375	3	Y	2	2	1			-0-
							2	9									
11	441	N	441	-0-	-0-	-0-	22	1	417	3	Y	2	2	1			-0-
							2	9									
12	450	N	450	-0-	-0-	-0-	35	1	413	3	Y	2	2	1			-0-
							2	9									
*01	480	N	480	-0-	-0-	-0-	37	1	441	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 100 RRCID -> 161143 COMPL. DATE 12/09/1996 TOTAL DEPTH 11030 PERF. 10810 - 10830

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR WELL #: 1 RRCID -> 161145 COMPL. DATE 11/06/1996 TOTAL DEPTH 10815 PERF.10594 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	25	1	664	3	Y	4	4	1			3
							4	9									
09	673	N	673	-0-	-0-	-0-	24	1	643	3	Y	5	5	1			3
							6	9									
10	651	N	108	-0-	-543	-0-	4	1	104	3	Y	-0-	3	1			-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR WELL #: 3 RRCID -> 161147 COMPL. DATE 12/12/1996 TOTAL DEPTH 11168 PERF.10814 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	16	1	430	3	Y	1	1	1			-0-
							1	9									
09	480	N	371	-0-	-109	-0-	14	1	357	3	Y	-0-					-0-
10	682	N	352	-0-	-330	-0-	14	1	338	3	Y	-0-					-0-
11	420	N	175	-0-	-245	-0-	15	1	160	3	Y	-0-					-0-
12	372	N	186	-0-	-186	-0-	17	1	169	3	Y	-0-					-0-
*01	195	X	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-

SWR WELL #: 5 RRCID -> 161148 COMPL. DATE 11/27/1996 TOTAL DEPTH 11155 PERF.10960 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	61	-0-	-63	-0-	2	1	59	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	3	1	89	3	Y	-0-					-0-
10	155	N	73	-0-	-82	-0-	3	1	70	3	Y	-0-					-0-
11	60	N	48	-0-	-12	-0-	4	1	42	3	Y	2	1	1			1
							2	9									
12	93	N	86	-0-	-7	-0-	8	1	74	3	Y	4	2	1			3
							4	9									
*01	58	N	58	-0-	-0-	-0-	5	1	52	3	Y	1	3	1			1
							1	9									

WR "A" WELL #: 5 RRCID -> 161152 COMPL. DATE 11/12/1996 TOTAL DEPTH 10780 PERF.10568 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	822	-0-	-852	-0-	26	1	707	3	Y	81	56	1			35
							89	9									
09	1200	X	1083	-0-	-117	-0-	37	1	968	3	Y	71	73	1			33
							78	9									
10	1364	X	1262	-0-	-102	-0-	45	1	1094	3	Y	112	92	1			53
							123	9									
11	1320	X	826	-0-	-494	-0-	61	1	723	3	Y	38	77	1			14
							42	9									
12	1459	X	1459	-0-	-0-	-0-	92	1	1178	3	Y	172	49	1			137
							189	9									
*01	2619	X	2619	-0-	-0-	-0-	166	1	2219	3	Y	213	226	1			124
							234	9									

HUFF WELL #: 3 RRCID -> 161153 COMPL. DATE 12/19/1996 TOTAL DEPTH 11280 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 103 RRCID -> 161436 COMPL. DATE N/A TOTAL DEPTH 11120 PERF.10825 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	682	-0-	-279	-0-	27	1	652	3	Y	3	3	1			-0-
							3	9									
09	930	X	820	-0-	-110	-0-	33	1	784	3	Y	3	3	1			-0-
							3	9									
10	868	X	634	-0-	-234	-0-	24	1	607	3	Y	3	3	1			-0-
							3	9									
11	660	X	181	-0-	-479	-0-	18	1	162	3	Y	1	1	1			-0-
							1	9									
12	837	X	263	-0-	-574	-0-	25	1	236	3	Y	2	2	1			-0-
							2	9									
*01	259	X	259	-0-	-0-	-0-	21	1	237	3	Y	1	1	1			-0-
							1	9									

SWR "H" WELL #: 4 RRCID -> 161439 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10886 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	27	1	720	3	Y	-0-					10
09	780	N	669	-0-	-111	-0-	24	1	645	3	Y	-0-					10
10	744	N	165	-0-	-579	-0-	7	1	158	3	Y	-0-					10
11	720	N	5	-0-	-715	-0-	5	3			Y	-0-					10
12	682	N	18	-0-	-664	-0-	1	1	16	3	Y	1	9	1			2
							1	9									
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					2

WR "A" WELL #: 11 RRCID -> 161441 COMPL. DATE 12/03/1996 TOTAL DEPTH 10720 PERF.10543 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	490	-0-	-223	-0-	18	1	472	3	Y	-0-					-0-
09	780	X	344	-0-	-436	-0-	13	1	331	3	Y	-0-					-0-
10	992	X	687	-0-	-305	-0-	27	1	660	3	Y	-0-					-0-
11	960	X	416	-0-	-544	-0-	32	1	384	3	Y	-0-					-0-
12	992	X	564	-0-	-428	-0-	40	1	517	3	Y	6	1	1			5
							7	9									
*01	475	X	475	-0-	-0-	-0-	32	1	422	3	Y	19	13	1			11
							21	9									

SBR WELL #: 99 RRCID -> 161444 COMPL. DATE N/A TOTAL DEPTH 10924 PERF.10718 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	7	1	173	3	Y	1	1	1			-0-
							1	9									
09	150	N	143	-0-	-7	-0-	6	1	136	3	Y	1	1	1			-0-
							1	9									
10	182	N	182	-0-	-0-	-0-	7	1	174	3	Y	1	1	1			-0-
							1	9									
11	235	N	235	-0-	-0-	-0-	14	1	221	3	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	17	1	277	3	Y	1	1	1			-0-
							1	9									
*01	281	N	281	-0-	-0-	-0-	16	1	264	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 87 RRCID -> 161493 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10500 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	260	-0-	-81	-0-	10	1	249	3	Y	1	1	1			-0-
							1	9									
09	600	N	70	-0-	-530	-0-	3	1	67	3	Y	-0-					-0-
10	558	N	1	-0-	-557	-0-	1	3			Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	21	1	338	3	Y	1	1	1			-0-
							1	9									
12	1620	N	1620	-0-	-0-	-0-	92	1	1527	3	Y	1	1	1			-0-
							1	9									
*01	829	N	829	-0-	-0-	-0-	48	1	780	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 106 RRCID -> 161608 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10411 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1309	-0-		-24	-0-	52	1 2 9	1255	3	Y	2	14	1			-0-
09	1350	N	1091	-0-		-259	-0-	43	1 2 9	1046	3	Y	2	2	1			-0-
10	1457	N	1232	-0-		-225	-0-	46	1 3 9	1183	3	Y	3	3	1			-0-
11	1346	N	1346	-0-		-0-	-0-	79	1 2 9	1265	3	Y	2	2	1			-0-
12	1386	N	1386	-0-		-0-	-0-	79	1 2 9	1305	3	Y	2	2	1			-0-
*01	1369	X	1369	-0-		-0-	-0-	79	1 2 9	1288	3	Y	2	2	1			-0-

SBR WELL #: 104 RRCID -> 161612 COMPL. DATE 01/14/1997 TOTAL DEPTH 11100 PERF.10901 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-		-0-	-0-	19	1 1 9	451	3	Y	1	1	1			-0-
09	480	N	360	-0-		-120	-0-	14	1 1 9	345	3	Y	1	1	1			-0-
10	523	N	523	-0-		-0-	-0-	20	1 2 9	501	3	Y	2	2	1			-0-
11	450	N	136	-0-		-314	-0-	13	1 1 9	122	3	Y	1	1	1			-0-
12	372	N	161	-0-		-211	-0-	15	1 1 9	145	3	Y	1	1	1			-0-
*01	232	X	232	-0-		-0-	-0-	19	1 1 9	212	3	Y	1	1	1			-0-

SBR WELL #: 102 RRCID -> 161616 COMPL. DATE 01/07/1997 TOTAL DEPTH 10840 PERF.10712 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-		-0-	-0-	26	1 2 9	633	3	Y	2	3	1			-0-
09	510	N	251	-0-		-259	-0-	10	1 1 9	240	3	Y	1	1	1			-0-
10	465	N	109	-0-		-356	-0-	4	1	105	3	Y	-0-					-0-
11	630	N	79	-0-		-551	-0-	8	1	71	3	Y	-0-					-0-
12	248	N	186	-0-		-62	-0-	18	1 1 9	167	3	Y	1	1	1			-0-
*01	104	N	104	-0-		-0-	-0-	9	1	95	3	Y	-0-					-0-

SWR "H" WELL #: 6 RRCID -> 161654 COMPL. DATE N/A TOTAL DEPTH 10970 PERF.10773 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-		-11	-0-	5	1	139	3	Y	-0-					2
09	242	N	242	-0-		-0-	-0-	9	1	233	3	Y	-0-					2
10	149	N	149	-0-		-0-	-0-	6	1	143	3	Y	-0-					2
11	278	N	278	-0-		-0-	-0-	22	1 1 9	255	3	Y	1					3
12	248	N	229	-0-		-19	-0-	16	1 1 9	212	3	Y	1	3	1			1
*01	226	N	226	-0-		-0-	-0-	15	1 1 9	210	3	Y	1					2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WR "K" WELL #: 1 RRCID -> 161664 COMPL. DATE N/A TOTAL DEPTH 10728 PERF.10486 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	32	-0-	-61	-0-	1	1	22	3	Y	8	6	1			3
							9	9									
09	60	N	55	-0-	-5	-0-	2	1	43	3	Y	9	8	1			4
							10	9									
10	31	N	12	-0-	-19	-0-	10	3	2	9	Y	2	5	1			1
11	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR WELL #: 4 RRCID -> 161665 COMPL. DATE 01/16/1997 TOTAL DEPTH 10850 PERF.10604 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					Y	-0-	1	1			-0-
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	155	N	76	-0-	-79	-0-	3	1	73	3	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	29	1	298	3	Y	3	1	1			2
							3	9									
12	305	N	305	-0-	-0-	-0-	28	1	271	3	Y	5	3	1			4
							6	9									
*01	327	N	327	-0-	-0-	-0-	26	1	284	3	Y	15	8	1			11
							17	9									

SWR WELL #: 2 RRCID -> 161675 COMPL. DATE 01/16/1997 TOTAL DEPTH 10970 PERF.10738 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	73	-0-	-485	-0-	3	1	70	3	Y	-0-					-0-
09	605	X	605	-0-	-0-	-0-	22	1	583	3	Y	-0-					-0-
10	558	X	168	-0-	-390	-0-	7	1	161	3	Y	-0-					-0-
11	390	X	260	-0-	-130	-0-	23	1	234	3	Y	3	1	1			2
							3	9									
12	620	X	209	-0-	-411	-0-	19	1	186	3	Y	4	3	1			3
							4	9									
*01	289	X	289	-0-	-0-	-0-	24	1	264	3	Y	1	3	1			1
							1	9									

SBR WELL #: 107 RRCID -> 161681 COMPL. DATE N/A TOTAL DEPTH 10916 PERF.10736 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	7	1	176	3	Y	-0-					-0-
09	240	N	204	-0-	-36	-0-	8	1	196	3	Y	-0-					-0-
10	248	N	115	-0-	-133	-0-	4	1	111	3	Y	-0-					-0-
11	180	N	92	-0-	-88	-0-	9	1	83	3	Y	-0-					-0-
12	217	N	107	-0-	-110	-0-	10	1	97	3	Y	-0-					-0-
*01	171	X	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-

SBR WELL #: 112 RRCID -> 161856 COMPL. DATE 01/21/1997 TOTAL DEPTH 10275 PERF.10016 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1575	-0-	-99	-0-	59	1	1516	3	Y	-0-	2	1			-0-
09	1620	X	777	-0-	-843	-0-	27	1	750	3	Y	-0-					-0-
10	1116	X	754	-0-	-362	-0-	17	1	737	3	Y	-0-					-0-
11	1530	X	1387	-0-	-143	-0-	56	1	1331	3	Y	-0-					-0-
12	1581	X	991	-0-	-590	-0-	68	1	923	3	Y	-0-					-0-
*01	1265	X	1265	-0-	-0-	-0-	86	1	1179	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 111 RRCID -> 161878 COMPL. DATE 01/22/1997 TOTAL DEPTH 10700 PERF.10444 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	46	1	1104	3	Y	2	3	1			-0-
							2	9									
09	1140	N	456	-0-	-684	-0-	18	1	436	3	Y	2	2	1			-0-
							2	9									
10	1240	N	752	-0-	-488	-0-	28	1	721	3	Y	3	3	1			-0-
							3	9									
11	1443	N	1443	-0-	-0-	-0-	84	1	1357	3	Y	2	2	1			-0-
							2	9									
12	1277	N	1277	-0-	-0-	-0-	73	1	1202	3	Y	2	2	1			-0-
							2	9									
*01	813	X	813	-0-	-0-	-0-	47	1	764	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 113 RRCID -> 161880 COMPL. DATE N/A TOTAL DEPTH 10672 PERF.10416 - 10452

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 5 RRCID -> 162023 COMPL. DATE 02/06/1997 TOTAL DEPTH 11310 PERF.11124 - 11144

08	1244	X	1244	-0-	-0-	-0-	55	1	1188	3	Y	1					3
							1	9									
09	1017	X	1017	-0-	-0-	-0-	39	1	978	3	Y	-0-					3
10	1085	X	748	-0-	-337	-0-	34	1	714	3	Y	-0-					3
11	1200	X	952	-0-	-248	-0-	61	1	890	3	Y	1					4
							1	9									
12	1240	X	618	-0-	-622	-0-	34	1	584	3	Y	-0-					4
*01	1188	X	1188	-0-	-0-	-0-	69	1	1118	3	Y	1					5
							1	9									

SBR WELL #: 109 RRCID -> 162024 COMPL. DATE 02/11/1997 TOTAL DEPTH 11047 PERF.10812 - 10842

08	911	N	911	-0-	-0-	-0-	36	1	872	3	Y	3	3	1			-0-
							3	9									
09	720	N	347	-0-	-373	-0-	14	1	332	3	Y	1	1	1			-0-
							1	9									
10	742	N	742	-0-	-0-	-0-	28	1	712	3	Y	2	2	1			-0-
							2	9									
11	870	N	109	-0-	-761	-0-	11	1	97	3	Y	1	1	1			-0-
							1	9									
12	372	N	252	-0-	-120	-0-	24	1	227	3	Y	1	1	1			-0-
							1	9									
*01	547	X	547	-0-	-0-	-0-	45	1	501	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 114 RRCID -> 162026 COMPL. DATE 01/28/1997 TOTAL DEPTH 10804 PERF.10700 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	52	1 7 9	1254	3	Y	6	6	1			1
09	990	N	947	-0-	-43	-0-	38	1 2 9	907	3	Y	2	3	1			-0-
10	1180	N	1180	-0-	-0-	-0-	44	1 8 9	1128	3	Y	7	6	1			1
11	1260	N	462	-0-	-798	-0-	45	1 3 9	414	3	Y	3	3	1			1
12	992	N	473	-0-	-519	-0-	45	1 3 9	425	3	Y	3	4	1			-0-
*01	583	X	583	-0-	-0-	-0-	48	1 4 9	531	3	Y	4	3	1			1

SWR "B" WELL #: 6 RRCID -> 162044 COMPL. DATE 02/20/1997 TOTAL DEPTH 10855 PERF.10578 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	994	-0-	-370	-0-	35	1 17 9	942	3	Y	15	14	1			10
09	1320	X	855	-0-	-465	-0-	31	1 10 9	814	3	Y	9	13	1			6
10	884	X	884	-0-	-0-	-0-	34	1 23 9	827	3	Y	21	16	1			11
11	960	X	825	-0-	-135	-0-	56	1 32 9	737	3	Y	29	18	1			22
12	1172	X	1172	-0-	-0-	-0-	75	1 39 9	1058	3	Y	35	29	1			28
*01	1286	X	1286	-0-	-0-	-0-	80	1 37 9	1169	3	Y	34	37	1			25

WR "K" WELL #: 6 RRCID -> 162046 COMPL. DATE N/A TOTAL DEPTH 10758 PERF.10496 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	28	1 6 9	754	3	Y	5	4	1			2
09	775	N	775	-0-	-0-	-0-	28	1 3 9	744	3	Y	3	4	1			1
10	775	N	715	-0-	-60	-0-	28	1 6 9	681	3	Y	5	4	1			2
11	875	N	875	-0-	-0-	-0-	64	1 221 9	590	3	Y	201	129	1			74
12	1002	N	1002	-0-	-0-	-0-	74	1 119 9	809	3	Y	108	96	1			86
*01	780	N	780	-0-	-0-	-0-	65	1 72 9	643	3	Y	65	113	1			38

SWR "B" WELL #: 5 RRCID -> 162047 COMPL. DATE N/A TOTAL DEPTH 10780 PERF.10514 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	466	-0-	-309	-0-	16	1 11 9	439	3	Y	10	10	1			7
09	750	X	535	-0-	-215	-0-	19	1 6 9	510	3	Y	5	9	1			3
10	851	X	851	-0-	-0-	-0-	33	1 9 9	809	3	Y	8	7	1			4
11	450	X	186	-0-	-264	-0-	13	1 3 9	170	3	Y	3	5	1			2
12	1332	X	1332	-0-	-0-	-0-	88	1 10 9	1234	3	Y	9	4	1			7
*01	964	X	964	-0-	-0-	-0-	61	1 6 9	897	3	Y	5	8	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WR "K" WELL #: 5 RRCID -> 162048 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10523 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	186	N	145	-0-	-41	-0-	6	1	139	3	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	16	1	149	3	Y	29	18	1			11
							32	9									
12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-	11	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "B" WELL #: 8 RRCID -> 162050 COMPL. DATE 02/24/1997 TOTAL DEPTH 10793 PERF.10498 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	X	1192	-0-	-0-	-0-	41	1	1098	3	Y	48	30	1			33
							53	9									
09	1343	X	1343	-0-	-0-	-0-	48	1	1262	3	Y	30	42	1			21
							33	9									
10	1116	X	801	-0-	-315	-0-	31	1	747	3	Y	21	31	1			11
							23	9									
11	1140	X	1031	-0-	-109	-0-	71	1	940	3	Y	18	15	1			14
							20	9									
12	1395	X	1050	-0-	-345	-0-	69	1	970	3	Y	10	16	1			8
							11	9									
*01	847	N	847	-0-	-0-	-0-	53	1	779	3	Y	14	12	1			10
							15	9									

SBR WELL #: 108 RRCID -> 162051 COMPL. DATE 02/26/1997 TOTAL DEPTH 11039 PERF.10806 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	414	-0-	-330	-0-	16	1	390	3	Y	7	8	1			1
							8	9									
09	510	X	380	-0-	-130	-0-	15	1	361	3	Y	4	4	1			1
							4	9									
10	403	X	285	-0-	-118	-0-	10	1	268	3	Y	6	6	1			1
							7	9									
11	390	X	210	-0-	-180	-0-	20	1	184	3	Y	5	5	1			1
							6	9									
12	403	X	191	-0-	-212	-0-	18	1	166	3	Y	6	6	1			1
							7	9									
*01	48	N	48	-0-	-0-	-0-	4	1	43	3	Y	1	2	1			-0-
							1	9									

SBR WELL #: 118 RRCID -> 162052 COMPL. DATE N/A TOTAL DEPTH 10747 PERF.10530 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	34	1	828	3	Y	92	93	1			15
							101	9									
09	930	N	508	-0-	-422	-0-	18	1	445	3	Y	41	49	1			7
							45	9									
10	992	N	605	-0-	-387	-0-	20	1	521	3	Y	58	58	1			7
							64	9									
11	930	N	296	-0-	-634	-0-	17	1	268	3	Y	10	15	1			2
							11	9									
12	834	N	834	-0-	-0-	-0-	46	1	755	3	Y	30	29	1			3
							33	9									
*01	1396	N	1396	-0-	-0-	-0-	76	1	1231	3	Y	81	71	1			13
							89	9									

SBR WELL #: 110 RRCID -> 162053 COMPL. DATE N/A TOTAL DEPTH 10675 PERF.10423 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 116 RRCID -> 162056 COMPL. DATE N/A TOTAL DEPTH 10942 PERF.10748 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	X	1101	-0-	-0-	-0-	44	1	1055	3	Y	2	3	1			-0-
							2	9									
09	1050	X	1048	-0-	-2	-0-	42	1	1003	3	Y	3	3	1			-0-
							3	9									
10	1215	X	1215	-0-	-0-	-0-	46	1	1166	3	Y	3	3	1			-0-
							3	9									
11	1110	X	1106	-0-	-4	-0-	65	1	1039	3	Y	2	2	1			-0-
							2	9									
12	1180	X	1180	-0-	-0-	-0-	67	1	1111	3	Y	2	2	1			-0-
							2	9									
*01	1478	N	1478	-0-	-0-	-0-	85	1	1391	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 115 RRCID -> 162063 COMPL. DATE N/A TOTAL DEPTH 11023 PERF.10800 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1224	N	1224	-0-	-0-	-0-	49	1	1172	3	Y	3	3	1			-0-
							3	9									
09	990	N	621	-0-	-369	-0-	25	1	595	3	Y	1	1	1			-0-
							1	9									
10	837	N	234	-0-	-603	-0-	9	1	224	3	Y	1	1	1			-0-
							1	9									
11	1170	N	62	-0-	-1108	-0-	6	1	56	3	Y	-0-					-0-
12	651	N	144	-0-	-507	-0-	14	1	129	3	Y	1	1	1			-0-
							1	9									
*01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-

SWR WELL #: 6 RRCID -> 162065 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10696 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	19	1	506	3	Y	-0-	1	1			-0-
09	458	N	458	-0-	-0-	-0-	17	1	440	3	Y	1	1	1			-0-
							1	9									
10	487	N	487	-0-	-0-	-0-	19	1	467	3	Y	1	1	1			-0-
							1	9									
11	510	N	324	-0-	-186	-0-	28	1	287	3	Y	8	2	1			6
							9	9									
12	465	N	371	-0-	-94	-0-	30	1	291	3	Y	45	15	1			36
							50	9									
*01	411	N	411	-0-	-0-	-0-	32	1	343	3	Y	33	45	1			24
							36	9									

SWR "B" WELL #: 7 RRCID -> 162259 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10477 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	165	-0-	-207	-0-	6	1	156	3	Y	3	8	1			2
							3	9									
09	658	N	658	-0-	-0-	-0-	24	1	622	3	Y	11	5	1			8
							12	9									
10	498	N	498	-0-	-0-	-0-	19	1	471	3	Y	7	11	1			4
							8	9									
11	471	N	471	-0-	-0-	-0-	32	1	420	3	Y	17	8	1			13
							19	9									
12	682	N	422	-0-	-260	-0-	27	1	381	3	Y	13	16	1			10
							14	9									
*01	426	N	426	-0-	-0-	-0-	26	1	383	3	Y	15	14	1			11
							17	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
HUFF WELL #: 7 RRCID -> 162262 COMPL. DATE 03/02/1997 TOTAL DEPTH 11532 PERF.11263 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SBR WELL #: 120 RRCID -> 162483 COMPL. DATE 03/19/1997 TOTAL DEPTH 11155 PERF.10932 - 10960

08	579	X	579	-0-	-0-	-0-	23	1	556	3	Y	-0-					-0-
09	510	X	404	-0-	-106	-0-	16	1	388	3	Y	-0-					-0-
10	527	X	415	-0-	-112	-0-	16	1	399	3	Y	-0-					-0-
11	570	X	227	-0-	-343	-0-	22	1	205	3	Y	-0-					-0-
12	589	X	174	-0-	-415	-0-	17	1	157	3	Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	22	1	241	3	Y	-0-					-0-

SBR WELL #: 119 RRCID -> 162491 COMPL. DATE 03/11/1997 TOTAL DEPTH 11050 PERF.10864 - 10888

08	148	N	148	-0-	-0-	-0-	6	1	140	3	Y	2	3	1			-0-
							2	9									
09	90	N	23	-0-	-67	-0-	1	1	20	3	Y	2	2	1			-0-
							2	9									
10	93	N	36	-0-	-57	-0-	1	1	32	3	Y	3	3	1			-0-
							3	9									
11	150	N	61	-0-	-89	-0-	6	1	53	3	Y	2	2	1			-0-
							2	9									
12	55	N	55	-0-	-0-	-0-	5	1	48	3	Y	2	2	1			-0-
							2	9									
*01	91	N	91	-0-	-0-	-0-	7	1	82	3	Y	2	2	1			-0-
							2	9									

HUFF WELL #: 6R RRCID -> 162498 COMPL. DATE 03/24/1997 TOTAL DEPTH 11415 PERF.11218 - 11240

08	1140	X	1140	-0-	-0-	-0-	50	1	1089	3	Y	1					3
							1	9									
09	904	X	904	-0-	-0-	-0-	35	1	869	3	Y	-0-					3
10	961	X	723	-0-	-238	-0-	32	1	691	3	Y	-0-					3
11	1110	X	881	-0-	-229	-0-	57	1	823	3	Y	1					4
							1	9									
12	1147	X	755	-0-	-392	-0-	41	1	714	3	Y	-0-					4
*01	1027	X	1027	-0-	-0-	-0-	60	1	966	3	Y	1					5
							1	9									

SWR "B" WELL #: 11 RRCID -> 162599 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10504 - 10524

08	262	X	262	-0-	-0-	-0-	9	1	250	3	Y	3	1	1			2
							3	9									
09	180	X	118	-0-	-62	-0-	4	1	113	3	Y	1	2	1			1
							1	9									
10	186	X	103	-0-	-83	-0-	4	1	99	3	Y	-0-	1	1			-0-
11	240	X	204	-0-	-36	-0-	14	1	188	3	Y	2	1	1			1
							2	9									
12	248	X	120	-0-	-128	-0-	8	1	112	3	Y	-0-	1	1			-0-
*01	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "D" WELL #: 3 RRCID -> 162601 COMPL. DATE N/A TOTAL DEPTH 10875 PERF.10614 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	368	-0-	-159	-0-	13	1 1 9	354	3	Y	1	1	1			-0-
09	623	N	623	-0-	-0-	-0-	23	1 2 9	598	3	Y	2	1	1			1
10	480	N	480	-0-	-0-	-0-	19	1	461	3	Y	-0-	1	1			-0-
11	360	N	306	-0-	-54	-0-	26	1 10 9	270	3	Y	9	2	1			7
12	651	N	68	-0-	-583	-0-	6	1 1 9	61	3	Y	1	7	1			1
*01	378	N	378	-0-	-0-	-0-	31	1 6 9	341	3	Y	5	2	1			4

SBR WELL #: 117 RRCID -> 162602 COMPL. DATE N/A TOTAL DEPTH 10850 PERF.10612 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	1089	-0-	-337	-0-	43	1 2 9	1044	3	Y	2	2	1			-0-
09	1707	X	1707	-0-	-0-	-0-	68	1 2 9	1637	3	Y	2	2	1			-0-
10	2015	X	1349	-0-	-666	-0-	51	1 2 9	1296	3	Y	2	2	1			-0-
11	1950	X	1522	-0-	-428	-0-	89	1 1 9	1432	3	Y	1	1	1			-0-
12	2015	X	1595	-0-	-420	-0-	91	1 2 9	1502	3	Y	2	2	1			-0-
*01	1416	X	1416	-0-	-0-	-0-	82	1 1 9	1333	3	Y	1	1	1			-0-

SBR WELL #: 123 RRCID -> 162603 COMPL. DATE 04/01/1997 TOTAL DEPTH 10568 PERF.10308 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	32	1 2 9	768	3	Y	2	3	1			-0-
09	780	N	258	-0-	-522	-0-	10	1 1 9	247	3	Y	1	1	1			-0-
10	1141	N	1141	-0-	-0-	-0-	43	1 2 9	1096	3	Y	2	2	1			-0-
11	954	N	954	-0-	-0-	-0-	56	1 2 9	896	3	Y	2	2	1			-0-
12	827	N	827	-0-	-0-	-0-	47	1 1 9	779	3	Y	1	1	1			-0-
*01	966	X	966	-0-	-0-	-0-	56	1 2 9	908	3	Y	2	2	1			-0-

WR "K" WELL #: 8 RRCID -> 162609 COMPL. DATE N/A TOTAL DEPTH 10753 PERF.10482 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	7	1 9 9	192	3	Y	8	6	1			3
09	90	N	23	-0-	-67	-0-	1	1 1 9	21	3	Y	1	4	1			-0-
10	269	N	269	-0-	-0-	-0-	10	1 8 9	251	3	Y	7	4	1			3
11	306	N	306	-0-	-0-	-0-	23	1 66 9	217	3	Y	60	41	1			22
12	291	N	291	-0-	-0-	-0-	24	1 9 9	258	3	Y	8	24	1			6
*01	180	N	180	-0-	-0-	-0-	16	1 8 9	156	3	Y	7	9	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WR "K" WELL #: 9 RRCID -> 162610 COMPL. DATE 03/13/1997 TOTAL DEPTH 10740 PERF.10518 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	22	1	576	3	Y	277	199	1			119
							305	9									
09	846	N	846	-0-	-0-	-0-	24	1	643	3	Y	163	206	1			76
							179	9									
10	956	N	956	-0-	-0-	-0-	27	1	664	3	Y	241	203	1			114
							265	9									
11	870	N	661	-0-	-209	-0-	59	1	545	3	Y	52	147	1			19
							57	9									
12	868	N	677	-0-	-191	-0-	53	1	577	3	Y	43	28	1			34
							47	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	34	1			-0-

SWR "B" WELL #: 14 RRCID -> 162613 COMPL. DATE N/A TOTAL DEPTH 10680 PERF.10438 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	29	1	773	3	Y	108	97	1			75
							119	9									
09	883	N	883	-0-	-0-	-0-	29	1	778	3	Y	69	96	1			48
							76	9									
10	950	N	950	-0-	-0-	-0-	35	1	859	3	Y	51	72	1			27
							56	9									
11	1025	N	1025	-0-	-0-	-0-	69	1	917	3	Y	35	35	1			27
							39	9									
12	1090	N	1090	-0-	-0-	-0-	70	1	979	3	Y	37	35	1			29
							41	9									
*01	915	N	915	-0-	-0-	-0-	57	1	829	3	Y	26	36	1			19
							29	9									

WHITEHURST WELL #: 3 RRCID -> 162618 COMPL. DATE 04/10/1997 TOTAL DEPTH 10194 PERF.10006 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	12	1	287	3	Y	16	11	1			12
							18	9									
09	420	N	288	-0-	-132	-0-	11	1	262	3	Y	14	13	1			13
							15	9									
10	372	N	357	-0-	-15	-0-	13	1	321	3	Y	21	22	1			12
							23	9									
11	301	N	301	-0-	-0-	-0-	17	1	263	3	Y	19	17	1			14
							21	9									
12	347	N	347	-0-	-0-	-0-	19	1	306	3	Y	20	17	1			17
							22	9									
*01	274	N	274	-0-	-0-	-0-	17	1	240	3	Y	15	27	1			5
							17	9									

SBR WELL #: 124 RRCID -> 162645 COMPL. DATE N/A TOTAL DEPTH 10455 PERF.10206 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	519	-0-	-39	-0-	21	1	497	3	Y	1	1	1			-0-
							1	9									
09	510	N	253	-0-	-257	-0-	10	1	242	3	Y	1	1	1			-0-
							1	9									
10	467	N	467	-0-	-0-	-0-	18	1	448	3	Y	1	1	1			-0-
							1	9									
11	524	N	524	-0-	-0-	-0-	31	1	492	3	Y	1	1	1			-0-
							1	9									
12	434	N	434	-0-	-0-	-0-	25	1	408	3	Y	1	1	1			-0-
							1	9									
*01	510	N	510	-0-	-0-	-0-	29	1	480	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 122 RRCID -> 162666 COMPL. DATE 04/08/1997 TOTAL DEPTH 10380 PERF.10099 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	20	1	515	3	Y	2	3	1			-0-
							2	9									
09	480	N	387	-0-	-93	-0-	13	1	371	3	Y	3	3	1			-0-
							3	9									
10	558	N	557	-0-	-1	-0-	12	1	542	3	Y	3	3	1			-0-
							3	9									
11	546	N	546	-0-	-0-	-0-	22	1	522	3	Y	2	2	1			-0-
							2	9									
12	403	N	192	-0-	-211	-0-	13	1	177	3	Y	2	2	1			-0-
							2	9									
*01	367	N	367	-0-	-0-	-0-	25	1	340	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 128 RRCID -> 162720 COMPL. DATE N/A TOTAL DEPTH 10395 PERF.10175 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	2650	-0-	-1256	-0-	99	1	2540	3	Y	10	10	1			2
							11	9									
09	4110	X	2383	-0-	-1727	-0-	83	1	2291	3	Y	8	9	1			1
							9	9									
10	4247	X	2441	-0-	-1806	-0-	53	1	2369	3	Y	17	16	1			2
							19	9									
11	4110	X	1330	-0-	-2780	-0-	23	1	1300	3	Y	6	7	1			1
							7	9									
12	2790	X	21	-0-	-2769	-0-	1	1	16	3	Y	4	5	1			-0-
							4	9									
*01	24	X	24	-0-	-0-	-0-	1	1	16	3	Y	6	5	1			1
							7	9									

SBR WELL #: 132 RRCID -> 162721 COMPL. DATE 04/15/1997 TOTAL DEPTH 10614 PERF.10358 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	7	1	167	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	7	1	183	3	Y	-0-					-0-
10	193	N	193	-0-	-0-	-0-	4	1	188	3	Y	1	1	1			-0-
							1	9									
11	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-
12	225	N	225	-0-	-0-	-0-	18	1	206	3	Y	1	1	1			-0-
							1	9									
*01	208	N	208	-0-	-0-	-0-	16	1	191	3	Y	1	1	1			-0-
							1	9									

SWR "H" WELL #: 10 RRCID -> 162725 COMPL. DATE N/A TOTAL DEPTH 10769 PERF.10570 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	22	1	585	3	Y	-0-					-0-
09	630	N	179	-0-	-451	-0-	7	1	172	3	Y	-0-					-0-
10	279	N	125	-0-	-154	-0-	5	1	120	3	Y	-0-					-0-
11	600	N	17	-0-	-583	-0-	1	1	16	3	Y	-0-					-0-
12	186	N	97	-0-	-89	-0-	7	1	90	3	Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 129 RRCID -> 162726 COMPL. DATE 04/17/1997 TOTAL DEPTH 10243 PERF.10029 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	675	-0-	-193	-0-	25	1	642	3	Y	7	6	1			1
							8	9									
09	840	X	713	-0-	-127	-0-	25	1	682	3	Y	5	5	1			1
							6	9									
10	868	X	505	-0-	-363	-0-	11	1	490	3	Y	4	4	1			1
							4	9									
11	660	X	603	-0-	-57	-0-	10	1	590	3	Y	3	3	1			1
							3	9									
12	744	X	570	-0-	-174	-0-	25	1	543	3	Y	2	3	1			-0-
							2	9									
*01	646	X	646	-0-	-0-	-0-	28	1	615	3	Y	3	3	1			-0-
							3	9									

SBR WELL #: 138 RRCID -> 162869 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10434 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	734	-0-	-196	-0-	29	1	705	3	Y	-0-	2	1			-0-
09	930	N	480	-0-	-450	-0-	19	1	460	3	Y	1	1	1			-0-
							1	9									
10	930	N	502	-0-	-428	-0-	19	1	482	3	Y	1	1	1			-0-
							1	9									
11	720	N	415	-0-	-305	-0-	24	1	391	3	Y	-0-					-0-
12	958	N	958	-0-	-0-	-0-	55	1	902	3	Y	1	1	1			-0-
							1	9									
*01	543	N	543	-0-	-0-	-0-	31	1	511	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 131 RRCID -> 162872 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10452 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	9	1	234	3	Y	2	2	1			-0-
							2	9									
09	241	N	241	-0-	-0-	-0-	8	1	232	3	Y	1	1	1			-0-
							1	9									
10	248	N	234	-0-	-14	-0-	5	1	228	3	Y	1	1	1			-0-
							1	9									
11	240	N	236	-0-	-4	-0-	12	1	223	3	Y	1	1	1			-0-
							1	9									
12	248	N	230	-0-	-18	-0-	18	1	211	3	Y	1	1	1			-0-
							1	9									
*01	225	N	225	-0-	-0-	-0-	17	1	207	3	Y	1	1	1			-0-
							1	9									

WR "A" WELL #: 15 RRCID -> 162928 COMPL. DATE 02/05/1997 TOTAL DEPTH 10850 PERF.10612 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	13	1	160	3	Y	1	1	1			-0-
							1	9									
12	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	17	1	226	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

SBR WELL #: 135 RRCID -> 163034 COMPL. DATE N/A TOTAL DEPTH 10598 PERF.10362 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	226	-0-	-146	-0-	8	1	216	3	Y	2	3	1			-0-
							2	9									
09	360	N	291	-0-	-69	-0-	10	1	279	3	Y	2	2	1			-0-
							2	9									
10	565	N	565	-0-	-0-	-0-	12	1	550	3	Y	3	3	1			-0-
							3	9									
11	262	N	262	-0-	-0-	-0-	13	1	247	3	Y	2	2	1			-0-
							2	9									
12	564	N	564	-0-	-0-	-0-	44	1	518	3	Y	2	2	1			-0-
							2	9									
*01	453	N	453	-0-	-0-	-0-	35	1	416	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 137 RRCID -> 163036 COMPL. DATE 05/07/1997 TOTAL DEPTH 10510 PERF.10249 - 10278

08	925	N	925	-0-	-0-	-0-	37	1	888	3	Y	-0-	5	1			-0-
09	960	N	734	-0-	-226	-0-	29	1	705	3	Y	-0-					-0-
10	1023	N	805	-0-	-218	-0-	30	1	775	3	Y	-0-					-0-
11	900	N	839	-0-	-61	-0-	49	1	790	3	Y	-0-					-0-
12	744	N	63	-0-	-681	-0-	4	1	59	3	Y	-0-					-0-
*01	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SBR WELL #: 140 RRCID -> 163038 COMPL. DATE 05/05/1997 TOTAL DEPTH 10474 PERF.10324 - 10354

08	279	N	128	-0-	-151	-0-	5	1	123	3	Y	-0-	1	1			-0-
09	300	N	251	-0-	-49	-0-	9	1	241	3	Y	1	1	1			-0-
							1	9									
10	418	N	418	-0-	-0-	-0-	9	1	406	3	Y	3	3	1			-0-
							3	9									
11	416	N	416	-0-	-0-	-0-	21	1	393	3	Y	2	2	1			-0-
							2	9									
12	409	N	409	-0-	-0-	-0-	32	1	375	3	Y	2	2	1			-0-
							2	9									
*01	433	N	433	-0-	-0-	-0-	33	1	398	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 143 RRCID -> 163044 COMPL. DATE N/A TOTAL DEPTH 10580 PERF.10328 - 10350

08	1085	X	721	-0-	-364	-0-	27	1	694	3	Y	-0-	2	1			-0-
09	1050	X	807	-0-	-243	-0-	28	1	779	3	Y	-0-					-0-
10	899	X	748	-0-	-151	-0-	16	1	732	3	Y	-0-					-0-
11	900	X	900	-0-	-0-	-0-	16	1	884	3	Y	-0-					-0-
12	990	X	990	-0-	-0-	-0-	44	1	946	3	Y	-0-					-0-
*01	1028	X	1028	-0-	-0-	-0-	45	1	983	3	Y	-0-					-0-

SBR WELL #: 144 RRCID -> 163045 COMPL. DATE 05/08/1997 TOTAL DEPTH 10454 PERF.10232 - 10260

08	712	N	712	-0-	-0-	-0-	27	1	682	3	Y	3	3	1			-0-
							3	9									
09	810	N	677	-0-	-133	-0-	24	1	651	3	Y	2	2	1			-0-
							2	9									
10	744	N	608	-0-	-136	-0-	13	1	592	3	Y	3	3	1			-0-
							3	9									
11	690	N	662	-0-	-28	-0-	11	1	649	3	Y	2	2	1			-0-
							2	9									
12	886	N	886	-0-	-0-	-0-	39	1	845	3	Y	2	2	1			-0-
							2	9									
*01	850	N	850	-0-	-0-	-0-	37	1	811	3	Y	2	2	1			-0-
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 130 RRCID -> 163047 COMPL. DATE 04/28/1997 TOTAL DEPTH 10250 PERF.10090 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	39	1	994	3	Y	3	3	1			-0-
							3	9									
09	1067	N	1067	-0-	-0-	-0-	37	1	1028	3	Y	2	2	1			-0-
							2	9									
10	1085	N	933	-0-	-152	-0-	21	1	910	3	Y	2	2	1			-0-
							2	9									
11	990	N	450	-0-	-540	-0-	18	1	431	3	Y	1	1	1			-0-
							1	9									
12	1116	N	987	-0-	-129	-0-	68	1	918	3	Y	1	1	1			-0-
							1	9									
*01	627	N	627	-0-	-0-	-0-	43	1	583	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 136 RRCID -> 163115 COMPL. DATE N/A TOTAL DEPTH 10612 PERF.10264 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	5	1	124	3	Y	1	1	1			-0-
							1	9									
09	150	N	112	-0-	-38	-0-	4	1	108	3	Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	3	1	111	3	Y	1	1	1			-0-
							1	9									
11	120	N	107	-0-	-13	-0-	5	1	102	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-

SBR WELL #: 145 RRCID -> 163179 COMPL. DATE 05/13/1997 TOTAL DEPTH 10271 PERF.10080 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	21	1	553	3	Y	2	3	1			-0-
							2	9									
09	540	N	533	-0-	-7	-0-	19	1	512	3	Y	2	2	1			-0-
							2	9									
10	589	N	517	-0-	-72	-0-	11	1	503	3	Y	3	3	1			-0-
							3	9									
11	570	N	496	-0-	-74	-0-	20	1	474	3	Y	2	2	1			-0-
							2	9									
12	558	N	490	-0-	-68	-0-	34	1	454	3	Y	2	2	1			-0-
							2	9									
*01	516	N	516	-0-	-0-	-0-	35	1	479	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 153 RRCID -> 163181 COMPL. DATE 05/23/1997 TOTAL DEPTH 10826 PERF.10598 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	16	1	389	3	Y	-0-					-0-
09	390	N	119	-0-	-271	-0-	5	1	114	3	Y	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	62	1	1581	3	Y	2	2	1			-0-
							2	9									
11	1059	N	1059	-0-	-0-	-0-	62	1	996	3	Y	1	1	1			-0-
							1	9									
12	333	N	333	-0-	-0-	-0-	19	1	313	3	Y	1	1	1			-0-
							1	9									
*01	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 141 RRCID -> 163185 COMPL. DATE N/A TOTAL DEPTH 10320 PERF.10184 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	7	1	168	3	Y	1	1	1			-0-
							1	9									
09	150	N	141	-0-	-9	-0-	5	1	135	3	Y	1	1	1			-0-
							1	9									
10	186	N	123	-0-	-63	-0-	3	1	119	3	Y	1	1	1			-0-
							1	9									
11	214	N	214	-0-	-0-	-0-	9	1	205	3	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	19	1	253	3	Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	19	1	261	3	Y	-0-					-0-

SBR WELL #: 133 RRCID -> 163186 COMPL. DATE N/A TOTAL DEPTH 10307 PERF.10038 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 139 RRCID -> 163190 COMPL. DATE N/A TOTAL DEPTH 11009 PERF.10780 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	25	1	613	3	Y	2	3	1			-0-
							2	9									
09	570	N	435	-0-	-135	-0-	17	1	416	3	Y	2	2	1			-0-
							2	9									
10	682	N	606	-0-	-76	-0-	23	1	580	3	Y	3	3	1			-0-
							3	9									
11	720	N	720	-0-	-0-	-0-	42	1	676	3	Y	2	2	1			-0-
							2	9									
12	789	N	789	-0-	-0-	-0-	45	1	742	3	Y	2	2	1			-0-
							2	9									
*01	786	N	786	-0-	-0-	-0-	45	1	739	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 152 RRCID -> 163192 COMPL. DATE N/A TOTAL DEPTH 10570 PERF.10350 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	32	1	762	3	Y	5	5	1			1
							6	9									
09	780	N	683	-0-	-97	-0-	27	1	652	3	Y	4	4	1			1
							4	9									
10	837	N	794	-0-	-43	-0-	30	1	757	3	Y	6	6	1			1
							7	9									
11	871	N	871	-0-	-0-	-0-	51	1	816	3	Y	4	4	1			1
							4	9									
12	874	N	874	-0-	-0-	-0-	50	1	821	3	Y	3	4	1			-0-
							3	9									
*01	872	N	872	-0-	-0-	-0-	50	1	816	3	Y	5	4	1			1
							6	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 149 RRCID -> 163193 COMPL. DATE 05/16/1997 TOTAL DEPTH 10550 PERF.10354 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	30	1 2 9	726	3	Y	2	3	1			-0-
09	720	N	695	-0-	-25	-0-	28	1 3 9	664	3	Y	3	3	1			-0-
10	1023	N	985	-0-	-38	-0-	37	1 3 9	945	3	Y	3	3	1			-0-
11	983	N	983	-0-	-0-	-0-	57	1 2 9	924	3	Y	2	2	1			-0-
12	1002	N	1002	-0-	-0-	-0-	57	1 2 9	943	3	Y	2	2	1			-0-
*01	1019	X	1019	-0-	-0-	-0-	59	1 2 9	958	3	Y	2	2	1			-0-

SBR WELL #: 146 RRCID -> 163195 COMPL. DATE N/A TOTAL DEPTH 10967 PERF.10736 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	37	1 1 9	897	3	Y	1	1	1			-0-
09	840	N	458	-0-	-382	-0-	18	1 2 9	438	3	Y	2	2	1			-0-
10	869	N	869	-0-	-0-	-0-	32	1 7 9	830	3	Y	6	5	1			1
11	900	N	718	-0-	-182	-0-	42	1 3 9	673	3	Y	3	3	1			1
12	977	N	977	-0-	-0-	-0-	56	1 3 9	918	3	Y	3	4	1			-0-
*01	890	N	890	-0-	-0-	-0-	51	1 6 9	833	3	Y	5	4	1			1

SBR WELL #: 125 RRCID -> 163379 COMPL. DATE N/A TOTAL DEPTH 10720 PERF.10464 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	44	1	1068	3	Y	-0-	1	1			-0-
09	900	N	674	-0-	-226	-0-	27	1	647	3	Y	-0-					-0-
10	1123	N	1123	-0-	-0-	-0-	42	1	1081	3	Y	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	64	1	1023	3	Y	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	63	1	1035	3	Y	-0-					-0-
*01	1082	N	1082	-0-	-0-	-0-	63	1	1019	3	Y	-0-					-0-

SBR WELL #: 134 RRCID -> 163381 COMPL. DATE N/A TOTAL DEPTH 10430 PERF.10216 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	12	1 2 9	307	3	Y	2	3	1			-0-
09	300	N	300	-0-	-0-	-0-	10	1 2 9	288	3	Y	2	2	1			-0-
10	329	N	329	-0-	-0-	-0-	7	1 3 9	319	3	Y	3	3	1			-0-
11	322	N	322	-0-	-0-	-0-	16	1 2 9	304	3	Y	2	2	1			-0-
12	332	N	332	-0-	-0-	-0-	26	1 2 9	304	3	Y	2	2	1			-0-
*01	356	N	356	-0-	-0-	-0-	27	1 2 9	327	3	Y	2	2	1			-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "D" WELL #: 4 RRCID -> 163382 COMPL. DATE 06/12/1997 TOTAL DEPTH 10825 PERF.10562 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1788	X	1788	-0-	-0-	-0-	64	1	1721	3	Y	3	2	1			2
							3	9									
09	1710	X	1198	-0-	-512	-0-	42	1	1116	3	Y	36	12	1			26
							40	9									
10	1767	X	1091	-0-	-676	-0-	42	1	1010	3	Y	35	42	1			19
							39	9									
11	1740	X	663	-0-	-1077	-0-	54	1	564	3	Y	41	28	1			32
							45	9									
12	1798	X	549	-0-	-1249	-0-	49	1	476	3	Y	22	36	1			18
							24	9									
*01	903	X	903	-0-	-0-	-0-	74	1	803	3	Y	24	24	1			18
							26	9									

SBR WELL #: 154 RRCID -> 163383 COMPL. DATE N/A TOTAL DEPTH 10678 PERF.10428 - 10456

08	1023	N	997	-0-	-26	-0-	40	1	955	3	Y	2	3	1			-0-
							2	9									
09	1050	N	1036	-0-	-14	-0-	41	1	992	3	Y	3	3	1			-0-
							3	9									
10	1179	N	1179	-0-	-0-	-0-	44	1	1132	3	Y	3	3	1			-0-
							3	9									
11	1008	N	1008	-0-	-0-	-0-	59	1	947	3	Y	2	2	1			-0-
							2	9									
12	1440	N	1440	-0-	-0-	-0-	82	1	1356	3	Y	2	2	1			-0-
							2	9									
*01	1312	X	1312	-0-	-0-	-0-	76	1	1234	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 147 RRCID -> 163384 COMPL. DATE 06/13/1997 TOTAL DEPTH 10850 PERF.10714 - 10736

08	298	N	298	-0-	-0-	-0-	12	1	285	3	Y	1	1	1			-0-
							1	9									
09	330	N	227	-0-	-103	-0-	9	1	217	3	Y	1	1	1			-0-
							1	9									
10	589	N	119	-0-	-470	-0-	4	1	114	3	Y	1	1	1			-0-
							1	9									
11	714	N	714	-0-	-0-	-0-	42	1	671	3	Y	1	1	1			-0-
							1	9									
12	678	N	678	-0-	-0-	-0-	39	1	637	3	Y	2	2	1			-0-
							2	9									
*01	507	N	507	-0-	-0-	-0-	29	1	476	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 158 RRCID -> 163571 COMPL. DATE 05/28/1997 TOTAL DEPTH 10140 PERF. 9946 - 9980

08	217	X	18	-0-	-199	-0-	10	3	8	9	Y	7	14	1			1
09	90	X	2	-0-	-88	-0-	1	3	1	9	Y	1	2	1			-0-
10	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 126 RRCID -> 163573 COMPL. DATE 06/04/1997 TOTAL DEPTH 10335 PERF.10116 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3684	X	3684	-0-	-0-	-0-	137	1	3527	3	Y	18	17	1			3
							20	9									
09	3098	X	3098	-0-	-0-	-0-	108	1	2971	3	Y	17	17	1			3
							19	9									
10	3100	X	2710	-0-	-390	-0-	59	1	2627	3	Y	22	22	1			3
							24	9									
11	3570	X	2674	-0-	-896	-0-	46	1	2617	3	Y	10	11	1			2
							11	9									
12	3689	X	3308	-0-	-381	-0-	145	1	3149	3	Y	13	14	1			1
							14	9									
*01	3093	X	3093	-0-	-0-	-0-	136	1	2942	3	Y	14	13	1			2
							15	9									

SBR WELL #: 142 RRCID -> 163574 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10442 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	15	1	373	3	Y	2	2	1			-0-
							2	9									
09	364	N	364	-0-	-0-	-0-	13	1	349	3	Y	2	2	1			-0-
							2	9									
10	403	N	378	-0-	-25	-0-	8	1	367	3	Y	3	3	1			-0-
							3	9									
11	401	N	401	-0-	-0-	-0-	20	1	379	3	Y	2	2	1			-0-
							2	9									
12	404	N	404	-0-	-0-	-0-	32	1	370	3	Y	2	2	1			-0-
							2	9									
*01	408	N	408	-0-	-0-	-0-	31	1	375	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 127 RRCID -> 163575 COMPL. DATE 06/10/1997 TOTAL DEPTH 10235 PERF.10074 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	1063	-0-	-84	-0-	39	1	1012	3	Y	11	11	1			2
							12	9									
09	1110	X	1054	-0-	-56	-0-	37	1	1008	3	Y	8	9	1			1
							9	9									
10	1147	X	783	-0-	-364	-0-	17	1	755	3	Y	10	10	1			1
							11	9									
11	1110	X	734	-0-	-376	-0-	13	1	717	3	Y	4	4	1			1
							4	9									
12	1147	X	819	-0-	-328	-0-	36	1	776	3	Y	6	6	1			1
							7	9									
*01	914	X	914	-0-	-0-	-0-	40	1	867	3	Y	6	6	1			1
							7	9									

SBR WELL #: 157 RRCID -> 163661 COMPL. DATE 06/17/1997 TOTAL DEPTH 10060 PERF. 9914 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	13	1	344	3	Y	24	21	1			4
							26	9									
09	723	N	723	-0-	-0-	-0-	20	1	545	3	Y	144	124	1			24
							158	9									
10	947	N	947	-0-	-0-	-0-	16	1	716	3	Y	195	195	1			24
							215	9									
11	515	N	515	-0-	-0-	-0-	15	1	361	3	Y	126	123	1			27
							139	9									
12	985	N	985	-0-	-0-	-0-	58	1	777	3	Y	136	148	1			15
							150	9									
*01	253	N	253	-0-	-0-	-0-	13	1	175	3	Y	59	64	1			10
							65	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 160 RRCID -> 163662 COMPL. DATE 07/03/1997 TOTAL DEPTH 10567 PERF.10317 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	13	1 1 9	323	3	Y	1	1	1			-0-
09	344	N	344	-0-	-0-	-0-	12	1 2 9	330	3	Y	2	2	1			-0-
10	439	N	439	-0-	-0-	-0-	10	1 3 9	426	3	Y	3	3	1			-0-
11	480	N	480	-0-	-0-	-0-	24	1 2 9	454	3	Y	2	2	1			-0-
12	504	N	504	-0-	-0-	-0-	39	1 2 9	463	3	Y	2	2	1			-0-
*01	503	N	503	-0-	-0-	-0-	39	1 2 9	462	3	Y	2	2	1			-0-

SBR WELL #: 159 RRCID -> 163664 COMPL. DATE 06/23/1997 TOTAL DEPTH 10150 PERF. 9782 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	22	1 7 9	568	3	Y	6	5	1			1
09	540	N	520	-0-	-20	-0-	18	1 4 9	498	3	Y	4	4	1			1
10	558	N	469	-0-	-89	-0-	10	1 2 9	457	3	Y	2	3	1			-0-
11	570	N	529	-0-	-41	-0-	21	1 2 9	506	3	Y	2	2	1			-0-
12	527	N	460	-0-	-67	-0-	32	1 2 9	426	3	Y	2	2	1			-0-
*01	550	N	550	-0-	-0-	-0-	37	1 4 9	509	3	Y	4	3	1			1

SBR WELL #: 155 RRCID -> 163669 COMPL. DATE N/A TOTAL DEPTH 10903 PERF.10662 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	33	1	791	3	Y	-0-					-0-
09	810	N	318	-0-	-492	-0-	13	1	305	3	Y	-0-					-0-
10	868	N	158	-0-	-710	-0-	6	1	152	3	Y	-0-					-0-
11	810	N	462	-0-	-348	-0-	27	1	435	3	Y	-0-					-0-
12	658	N	658	-0-	-0-	-0-	38	1	620	3	Y	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	37	1	601	3	Y	-0-					-0-

SBR WELL #: 148 RRCID -> 163671 COMPL. DATE 06/30/1997 TOTAL DEPTH 10370 PERF.10118 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 172 RRCID -> 163891 COMPL. DATE N/A TOTAL DEPTH 10585 PERF.10302 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	X	1323	-0-	-0-	-0-	49	1 9 9	1265	3	Y	8	8	1			1
09	1290	X	1108	-0-	-182	-0-	39	1 7 9	1062	3	Y	6	6	1			1
10	1395	X	890	-0-	-505	-0-	19	1 8 9	863	3	Y	7	7	1			1
11	1350	X	989	-0-	-361	-0-	17	1 6 9	966	3	Y	5	5	1			1
12	1395	X	728	-0-	-667	-0-	32	1 3 9	693	3	Y	3	4	1			-0-
*01	112	X	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "J" WELL #: 2 RRCID -> 163892 COMPL. DATE 07/07/1997 TOTAL DEPTH 11472 PERF.11153 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	355	-0-	-854	-0-	16	1	339	3	Y	-0-					5
09	1533	X	1533	-0-	-0-	-0-	59	1	1472	3	Y	2					7
							2	9									
10	1209	X	433	-0-	-776	-0-	19	1	414	3	Y	-0-					7
11	1153	X	1153	-0-	-0-	-0-	74	1	1078	3	Y	1					8
							1	9									
12	1581	X	519	-0-	-1062	-0-	28	1	488	3	Y	3					11
							3	9									
*01	953	X	953	-0-	-0-	-0-	55	1	898	3	Y	-0-					11

SBR WELL #: 156 RRCID -> 163893 COMPL. DATE 06/19/1997 TOTAL DEPTH 11045 PERF.10872 - 10896

08	443	N	443	-0-	-0-	-0-	18	1	424	3	Y	1	1	1			-0-
							1	9									
09	420	N	360	-0-	-60	-0-	14	1	345	3	Y	1	1	1			-0-
							1	9									
10	403	N	108	-0-	-295	-0-	4	1	103	3	Y	1	1	1			-0-
							1	9									
11	420	N	255	-0-	-165	-0-	25	1	229	3	Y	1	1	1			-0-
							1	9									
12	372	N	157	-0-	-215	-0-	15	1	141	3	Y	1	1	1			-0-
							1	9									
*01	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-

SBR WELL #: 173 RRCID -> 163894 COMPL. DATE 07/11/1997 TOTAL DEPTH 10180 PERF.10008 - 10050

08	3397	X	3397	-0-	-0-	-0-	127	1	3269	3	Y	1	3	1			-0-
							1	9									
09	3090	X	2888	-0-	-202	-0-	101	1	2786	3	Y	1	1	1			-0-
							1	9									
10	3844	X	2457	-0-	-1387	-0-	54	1	2402	3	Y	1	1	1			-0-
							1	9									
11	3720	X	2999	-0-	-721	-0-	52	1	2946	3	Y	1	1	1			-0-
							1	9									
12	3844	X	3077	-0-	-767	-0-	136	1	2940	3	Y	1	1	1			-0-
							1	9									
*01	2787	X	2787	-0-	-0-	-0-	123	1	2663	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 170 RRCID -> 163895 COMPL. DATE 07/09/1997 TOTAL DEPTH 10177 PERF. 9966 - 10006

08	574	N	574	-0-	-0-	-0-	21	1	540	3	Y	12	11	1			2
							13	9									
09	510	N	432	-0-	-78	-0-	15	1	405	3	Y	11	11	1			2
							12	9									
10	558	N	357	-0-	-201	-0-	8	1	337	3	Y	11	12	1			1
							12	9									
11	570	N	416	-0-	-154	-0-	16	1	390	3	Y	9	8	1			2
							10	9									
12	444	N	444	-0-	-0-	-0-	30	1	400	3	Y	13	14	1			1
							14	9									
*01	431	N	431	-0-	-0-	-0-	28	1	386	3	Y	15	14	1			2
							17	9									

ZR UNIT "A" WELL #: 1 RRCID -> 163898 COMPL. DATE 06/04/1997 TOTAL DEPTH 10600 PERF.10306 - 10337

08	302	N	302	-0-	-0-	-0-	11	1	291	3	Y	-0-	2	1			-0-
09	390	N	96	-0-	-294	-0-	3	1	93	3	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	8	1	353	3	Y	-0-					-0-
11	300	N	196	-0-	-104	-0-	6	1	190	3	Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	21	1	335	3	Y	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	20	1	336	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "H" WELL #: 14 RRCID -> 164076 COMPL. DATE 07/28/1997 TOTAL DEPTH 10901 PERF.10710 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	443	-0-	-270	-0-	16	1	426	3	Y	1					6
							1	9									
09	750	X	463	-0-	-287	-0-	17	1	446	3	Y	-0-					6
10	775	X	775	-0-	-0-	-0-	31	1	744	3	Y	-0-					6
11	1026	X	1026	-0-	-0-	-0-	80	1	938	3	Y	7					13
							8	9									
12	1258	X	1258	-0-	-0-	-0-	89	1	1165	3	Y	4	11	1			6
							4	9									
*01	1250	N	1250	-0-	-0-	-0-	82	1	1159	3	Y	8					14
							9	9									

SWR "H" WELL #: 7 RRCID -> 164080 COMPL. DATE N/A TOTAL DEPTH 10986 PERF.10730 - 10750

08	961	X	955	-0-	-6	-0-	34	1	920	3	Y	1					10
							1	9									
09	930	X	865	-0-	-65	-0-	32	1	833	3	Y	-0-					10
10	874	X	874	-0-	-0-	-0-	35	1	839	3	Y	-0-					10
11	930	X	696	-0-	-234	-0-	55	1	640	3	Y	1					11
							1	9									
12	961	X	308	-0-	-653	-0-	22	1	286	3	Y	-0-	9	1			2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SBR WELL #: 174 RRCID -> 164087 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9978 - 10002

08	744	N	395	-0-	-349	-0-	15	1	380	3	Y	-0-					-0-
09	390	N	322	-0-	-68	-0-	11	1	311	3	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	13	1	557	3	Y	-0-					-0-
11	390	N	298	-0-	-92	-0-	12	1	286	3	Y	-0-					-0-
12	341	N	323	-0-	-18	-0-	22	1	301	3	Y	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-

SBR WELL #: 150 RRCID -> 164101 COMPL. DATE 06/16/1997 TOTAL DEPTH 10050 PERF. 9706 - 9730

08	591	N	591	-0-	-0-	-0-	12	1	296	3	Y	257	232	1			41
							283	9									
09	384	N	384	-0-	-0-	-0-	6	1	158	3	Y	200	208	1			33
							220	9									
10	513	N	513	-0-	-0-	-0-	5	1	235	3	Y	248	250	1			31
							273	9									
11	723	N	723	-0-	-0-	-0-	14	1	338	3	Y	337	296	1			72
							371	9									
12	795	N	795	-0-	-0-	-0-	30	1	400	3	Y	332	368	1			36
							365	9									
*01	752	N	752	-0-	-0-	-0-	17	1	234	3	Y	455	416	1			75
							501	9									

SBR WELL #: 175 RRCID -> 164342 COMPL. DATE 07/21/1997 TOTAL DEPTH 10250 PERF.10040 - 10070

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 162 RRCID -> 164351 COMPL. DATE 08/07/1997 TOTAL DEPTH 10480 PERF.10224 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 163 RRCID -> 164518 COMPL. DATE N/A TOTAL DEPTH 10209 PERF. 9990 - 10020

08	474	N	474	-0-	-0-	-0-	17	1	427	3	Y	27	24	1			4
							30	9									
09	390	N	88	-0-	-302	-0-	3	1	79	3	Y	5	8	1			1
							6	9									
10	155	N	39	-0-	-116	-0-	1	1	36	3	Y	2	3	1			-0-
							2	9									
11	450	N	71	-0-	-379	-0-	3	1	62	3	Y	5	4	1			1
							6	9									
12	93	N	15	-0-	-78	-0-	1	1	12	3	Y	2	3	1			-0-
							2	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 180 RRCID -> 164519 COMPL. DATE N/A TOTAL DEPTH 11068 PERF.10828 - 10848

08	1705	X	16	-0-	-1689	-0-	1	1	15	3	Y	-0-					-0-
09	1110	X	7	-0-	-1103	-0-	7	3			Y	-0-					-0-
10	1147	X	7	-0-	-1140	-0-	7	3			Y	-0-					-0-
11	780	X	6	-0-	-774	-0-	1	1	5	3	Y	-0-					-0-
12	806	X	3	-0-	-803	-0-	3	3			Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SBR WELL #: 182 RRCID -> 164522 COMPL. DATE N/A TOTAL DEPTH 10992 PERF.10750 - 10775

08	985	N	985	-0-	-0-	-0-	39	1	945	3	Y	1	6	1			-0-
							1	9									
09	630	N	234	-0-	-396	-0-	9	1	224	3	Y	1	1	1			-0-
							1	9									
10	990	N	990	-0-	-0-	-0-	37	1	952	3	Y	1	1	1			-0-
							1	9									
11	960	N	19	-0-	-941	-0-	1	1	18	3	Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	60	1	999	3	Y	1	1	1			-0-
							1	9									
*01	1146	X	1146	-0-	-0-	-0-	66	1	1078	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 178 RRCID -> 164523 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10830 - 10850

08	436	N	436	-0-	-0-	-0-	17	1	418	3	Y	1	1	1			-0-
							1	9									
09	420	N	377	-0-	-43	-0-	15	1	361	3	Y	1	1	1			-0-
							1	9									
10	464	N	464	-0-	-0-	-0-	17	1	445	3	Y	2	2	1			-0-
							2	9									
11	420	N	126	-0-	-294	-0-	12	1	113	3	Y	1	1	1			-0-
							1	9									
12	403	N	138	-0-	-265	-0-	13	1	124	3	Y	1	1	1			-0-
							1	9									
*01	198	N	198	-0-	-0-	-0-	16	1	181	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

SBR WELL #: 179 RRCID -> 164613 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10782 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	486	-0-	-165	-0-	19	1	467	3	Y	-0-					-0-
09	544	X	544	-0-	-0-	-0-	22	1	522	3	Y	-0-					-0-
10	563	X	563	-0-	-0-	-0-	21	1	542	3	Y	-0-					-0-
11	480	X	189	-0-	-291	-0-	19	1	170	3	Y	-0-					-0-
12	558	X	190	-0-	-368	-0-	18	1	172	3	Y	-0-					-0-
*01	252	X	252	-0-	-0-	-0-	21	1	231	3	Y	-0-					-0-

HUFF WELL #: 10 RRCID -> 164614 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10856 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1275	-0-	-523	-0-	1275	3			Y	-0-					3
09	1740	X	1157	-0-	-583	-0-	1156	3	1	9	Y	1					4
10	1674	X	69	-0-	-1605	-0-	69	3			Y	-0-					4
11	1620	X	1	-0-	-1619	-0-	1	3			Y	-0-					4
12	2185	X	2185	-0-	-0-	-0-	56	1	2128	3	Y	1					5
							1	9									
*01	1496	N	1496	-0-	-0-	-0-	40	1	1455	3	Y	1					6
							1	9									

SBR WELL #: 166 RRCID -> 164747 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	627	N	627	-0-	-0-	-0-	14	1	611	3	Y	2	2	1			-0-
							2	9									
11	151	N	151	-0-	-0-	-0-	6	1	144	3	Y	1	1	1			-0-
							1	9									
12	151	N	151	-0-	-0-	-0-	10	1	140	3	Y	1	1	1			-0-
							1	9									
*01	80	N	80	-0-	-0-	-0-	5	1	74	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 167 RRCID -> 164750 COMPL. DATE 09/03/1997 TOTAL DEPTH 10745 PERF.10471 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	375	-0-	-28	-0-	15	1	360	3	Y	-0-					-0-
09	360	N	226	-0-	-134	-0-	9	1	217	3	Y	-0-					-0-
10	403	N	167	-0-	-236	-0-	6	1	161	3	Y	-0-					-0-
11	360	N	270	-0-	-90	-0-	16	1	254	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	15	1	240	3	Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	16	1	258	3	Y	-0-					-0-

SWR "H" WELL #: 5 RRCID -> 164930 COMPL. DATE 01/31/1997 TOTAL DEPTH 11190 PERF.10937 - 10967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "G" WELL #: 1 RRCID -> 164931 COMPL. DATE 09/11/1997 TOTAL DEPTH 11120 PERF.10858 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	327	-0-	-76	-0-	12	1	315	3	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	13	1	335	3	Y	-0-					-0-
10	403	N	287	-0-	-116	-0-	11	1	276	3	Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	25	1	292	3	Y	4					4
							4	9									
12	386	N	386	-0-	-0-	-0-	27	1	351	3	Y	7	3	1			8
							8	9									
*01	298	N	298	-0-	-0-	-0-	19	1	271	3	Y	7					15
							8	9									

SBR WELL #: 168 RRCID -> 164933 COMPL. DATE 09/17/1997 TOTAL DEPTH 10722 PERF.10509 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	31	1	751	3	Y	2	2	1			-0-
							2	9									
09	570	N	140	-0-	-430	-0-	6	1	133	3	Y	1	1	1			-0-
							1	9									
10	806	N	461	-0-	-345	-0-	17	1	444	3	Y	-0-					-0-
11	750	N	421	-0-	-329	-0-	25	1	396	3	Y	-0-					-0-
12	1285	N	1285	-0-	-0-	-0-	73	1	1210	3	Y	2	2	1			-0-
							2	9									
*01	687	X	687	-0-	-0-	-0-	40	1	646	3	Y	1	1	1			-0-
							1	9									

SWR "H" WELL #: 9 RRCID -> 164934 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10852 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	599	N	599	-0-	-0-	-0-	24	1	574	3	Y	1					2
							1	9									
11	806	N	806	-0-	-0-	-0-	61	1	721	3	Y	22					24
							24	9									
12	725	N	725	-0-	-0-	-0-	51	1	667	3	Y	6	20	1			10
							7	9									
*01	608	X	608	-0-	-0-	-0-	39	1	558	3	Y	10					20
							11	9									

SBR WELL #: 169 RRCID -> 165004 COMPL. DATE 10/07/1997 TOTAL DEPTH 10950 PERF.10746 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1953	-0-	-0-	-0-	78	1	1874	3	Y	1	1	1			-0-
							1	9									
09	1140	X	962	-0-	-178	-0-	38	1	923	3	Y	1	1	1			-0-
							1	9									
10	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
11	1890	X	2	-0-	-1888	-0-	2	3			Y	-0-					-0-
12	1953	X	2	-0-	-1951	-0-	2	3			Y	-0-					-0-
*01	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SWR "H" WELL #: 12 RRCID -> 165038 COMPL. DATE 09/24/1997 TOTAL DEPTH 10910 PERF.10616 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "H" WELL #: 16 RRCID -> 165045 COMPL. DATE 10/02/1997 TOTAL DEPTH 11085 PERF.10854 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	408	-0-	-88	-0-	15	1	393	3	Y	-0-					3
09	450	N	353	-0-	-97	-0-	13	1	340	3	Y	-0-					3
10	372	N	338	-0-	-34	-0-	13	1	325	3	Y	-0-					3
11	390	N	346	-0-	-44	-0-	27	1	319	3	Y	-0-					3
12	372	N	337	-0-	-35	-0-	24	1	313	3	Y	-0-	2	1			1
*01	310	N	310	-0-	-0-	-0-	20	1	289	3	Y	1					2
							1	9									

HUFF WELL #: 9 RRCID -> 165199 COMPL. DATE 09/23/1997 TOTAL DEPTH 11123 PERF.10890 - 10910

08	896	X	896	-0-	-0-	-0-	40	1	854	3	Y	2					15
							2	9									
09	892	X	892	-0-	-0-	-0-	34	1	855	3	Y	3					18
							3	9									
10	745	X	745	-0-	-0-	-0-	33	1	712	3	Y	-0-					18
11	870	X	665	-0-	-205	-0-	42	1	616	3	Y	6					24
							7	9									
12	930	X	867	-0-	-63	-0-	47	1	813	3	Y	6					30
							7	9									
*01	877	X	877	-0-	-0-	-0-	51	1	823	3	Y	3					33
							3	9									

ZR "A" WELL #: 1 RRCID -> 165305 COMPL. DATE 10/21/1997 TOTAL DEPTH 11308 PERF.11094 - 11154

08	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					1
09	30	N	10	-0-	-20	-0-	10	3			Y	-0-					1
10	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					1
11	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					1
12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					1
*01	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1

SWR WELL #: 7 RRCID -> 165372 COMPL. DATE 10/16/1997 TOTAL DEPTH 10900 PERF.10628 - 10658

08	740	N	740	-0-	-0-	-0-	27	1	713	3	Y	-0-					-0-
09	589	N	589	-0-	-0-	-0-	22	1	567	3	Y	-0-					-0-
10	682	N	535	-0-	-147	-0-	21	1	514	3	Y	-0-					-0-
11	720	N	250	-0-	-470	-0-	22	1	224	3	Y	4	1	1			3
							4	9									
12	620	N	310	-0-	-310	-0-	28	1	276	3	Y	5	4	1			4
							6	9									
*01	298	N	298	-0-	-0-	-0-	25	1	270	3	Y	3	5	1			2
							3	9									

SWR "H" WELL #: 15 RRCID -> 165373 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10845 - 10871

08	837	N	590	-0-	-247	-0-	21	1	566	3	Y	3					120
							3	9									
09	780	N	758	-0-	-22	-0-	28	1	730	3	Y	-0-					120
10	680	N	680	-0-	-0-	-0-	27	1	651	3	Y	2					122
							2	9									
11	664	N	664	-0-	-0-	-0-	51	1	598	3	Y	14					136
							15	9									
12	775	N	631	-0-	-144	-0-	44	1	584	3	Y	3	112	1			27
							3	9									
*01	582	N	582	-0-	-0-	-0-	38	1	540	3	Y	4					31
							4	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ZR UNIT "B" WELL #: 3 RRCID -> 165572 COMPL. DATE 10/29/1997 TOTAL DEPTH 10635 PERF.10360 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	76	-0-	-48	-0-	3	1	72	3	Y	1	3	1			1
							1	9									
09	150	N	93	-0-	-57	-0-	3	1	88	3	Y	2	3	1			-0-
							2	9									
10	155	N	153	-0-	-2	-0-	3	1	144	3	Y	5	2	1			3
							6	9									
11	135	N	135	-0-	-0-	-0-	4	1	127	3	Y	4	6	1			1
							4	9									
12	149	N	149	-0-	-0-	-0-	8	1	134	3	Y	6	3	1			4
							7	9									
*01	169	N	169	-0-	-0-	-0-	9	1	154	3	Y	5	6	1			3
							6	9									

ZR "A' WELL #: 4 RRCID -> 166037 COMPL. DATE 12/09/1997 TOTAL DEPTH 11490 PERF.11116 - 11136

08	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					11
09	90	N	46	-0-	-44	-0-	2	1	44	3	Y	-0-					11
10	208	N	208	-0-	-0-	-0-	8	1	199	3	Y	1					12
							1	9									
11	206	N	206	-0-	-0-	-0-	11	1	195	3	Y	-0-					12
12	363	N	363	-0-	-0-	-0-	19	1	344	3	Y	-0-					12
*01	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					12

ZR "A" WELL #: 8 RRCID -> 166038 COMPL. DATE 12/10/1997 TOTAL DEPTH 11610 PERF.11210 - 11247

08	621	N	621	-0-	-0-	-0-	25	1	595	3	Y	1					18
							1	9									
09	600	N	429	-0-	-171	-0-	17	1	412	3	Y	-0-					18
10	651	N	159	-0-	-492	-0-	6	1	153	3	Y	-0-					18
11	600	N	259	-0-	-341	-0-	13	1	246	3	Y	-0-					18
12	434	N	233	-0-	-201	-0-	12	1	221	3	Y	-0-					18
*01	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					18

ZR UNIT "A" WELL #: 4 RRCID -> 166046 COMPL. DATE N/A TOTAL DEPTH 10660 PERF.10378 - 10398

08	527	N	394	-0-	-133	-0-	14	1	371	3	Y	8	6	1			5
							9	9									
09	540	N	170	-0-	-370	-0-	6	1	158	3	Y	5	9	1			1
							6	9									
10	527	N	524	-0-	-3	-0-	11	1	499	3	Y	13	6	1			8
							14	9									
11	465	N	465	-0-	-0-	-0-	15	1	436	3	Y	13	17	1			4
							14	9									
12	532	N	532	-0-	-0-	-0-	30	1	481	3	Y	19	10	1			13
							21	9									
*01	597	N	597	-0-	-0-	-0-	33	1	543	3	Y	19	21	1			11
							21	9									

ZR UNIT "C" WELL #: 6 RRCID -> 166052 COMPL. DATE 12/02/1997 TOTAL DEPTH 10625 PERF.10394 - 10420

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ZR "A" WELL #: 5 RRCID -> 166448 COMPL. DATE 12/23/1997 TOTAL DEPTH 11444 PERF.11116 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	316	-0-	-180	-0-	13	1	303	3	Y	-0-					8
09	537	X	537	-0-	-0-	-0-	21	1	516	3	Y	-0-					8
10	465	X	356	-0-	-109	-0-	13	1	343	3	Y	-0-					8
11	420	X	-0-	-0-	-420	-0-					Y	-0-					8
12	805	X	805	-0-	-0-	-0-	42	1	761	3	Y	2					10
							2	9									
*01	3	X	3	-0-	-0-	-0-	2	3	1	9	Y	1					11

ZR "A" WELL #: 6 RRCID -> 166527 COMPL. DATE 12/23/1997 TOTAL DEPTH 11456 PERF.11160 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	57	-0-	-98	-0-	2	1	55	3	Y	-0-					5
09	60	N	33	-0-	-27	-0-	1	1	32	3	Y	-0-					5
10	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					5
11	60	N	-0-	-0-	-60	-0-					Y	-0-					5
12	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					5
*01	423	N	423	-0-	-0-	-0-	22	1	401	3	Y	-0-					5

ZR "A" WELL #: 7 RRCID -> 166529 COMPL. DATE 12/24/1997 TOTAL DEPTH 11570 PERF.11212 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	362	-0-	-165	-0-	14	1	348	3	Y	-0-					14
09	510	X	401	-0-	-109	-0-	16	1	385	3	Y	-0-					14
10	558	X	486	-0-	-72	-0-	18	1	466	3	Y	2					16
							2	9									
11	680	X	680	-0-	-0-	-0-	35	1	645	3	Y	-0-					16
12	558	X	373	-0-	-185	-0-	20	1	351	3	Y	2					18
							2	9									
*01	753	X	753	-0-	-0-	-0-	39	1	708	3	Y	5					23
							6	9									

SBR WELL #: 165 RRCID -> 166655 COMPL. DATE N/A TOTAL DEPTH 10565 PERF.10276 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	16	1	415	3	Y	2	3	1			-0-
							2	9									
09	893	N	893	-0-	-0-	-0-	31	1	859	3	Y	3	3	1			-0-
							3	9									
10	1735	N	1735	-0-	-0-	-0-	38	1	1694	3	Y	3	3	1			-0-
							3	9									
11	973	N	973	-0-	-0-	-0-	39	1	932	3	Y	2	2	1			-0-
							2	9									
12	930	N	807	-0-	-123	-0-	56	1	749	3	Y	2	2	1			-0-
							2	9									
*01	791	X	791	-0-	-0-	-0-	54	1	735	3	Y	2	2	1			-0-
							2	9									

ZR "A" WELL #: 10 RRCID -> 166656 COMPL. DATE 12/31/1997 TOTAL DEPTH 11550 PERF.11183 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	262	-0-	-265	-0-	10	1	252	3	Y	-0-					8
09	510	X	485	-0-	-25	-0-	19	1	466	3	Y	-0-					8
10	527	X	311	-0-	-216	-0-	12	1	299	3	Y	-0-					8
11	608	X	608	-0-	-0-	-0-	31	1	577	3	Y	-0-					8
12	496	X	458	-0-	-38	-0-	24	1	433	3	Y	1					9
							1	9									
*01	516	X	516	-0-	-0-	-0-	27	1	488	3	Y	1					10
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "N" WELL #: 1 RRCID -> 166657 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.10756 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	150	-0-	-67	-0-	5	1	145	3	Y	-0-					1
09	270	N	-0-	-0-	-270	-0-					Y	-0-					1
10	217	N	74	-0-	-143	-0-	3	1	71	3	Y	-0-					1
11	150	N	122	-0-	-28	-0-	10	1	112	3	Y	-0-					1
12	349	N	349	-0-	-0-	-0-	25	1	324	3	Y	-0-					1
*01	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					1

ZR UNIT "A" WELL #: 9 RRCID -> 166750 COMPL. DATE 12/24/1997 TOTAL DEPTH 11470 PERF.11148 - 11168

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

SBR WELL #: 171 RRCID -> 166835 COMPL. DATE N/A TOTAL DEPTH 10685 PERF.10384 - 10420

08	589	X	570	-0-	-19	-0-	23	1	546	3	Y	1	1	1			-0-
							1	9									
09	600	X	352	-0-	-248	-0-	14	1	337	3	Y	1	1	1			-0-
							1	9									
10	620	X	565	-0-	-55	-0-	21	1	542	3	Y	2	2	1			-0-
							2	9									
11	600	X	412	-0-	-188	-0-	24	1	387	3	Y	1	1	1			-0-
							1	9									
12	649	X	649	-0-	-0-	-0-	37	1	610	3	Y	2	2	1			-0-
							2	9									
*01	547	N	547	-0-	-0-	-0-	32	1	514	3	Y	1	1	1			-0-
							1	9									

SWR "H" WELL #: 8 RRCID -> 167083 COMPL. DATE N/A TOTAL DEPTH 11190 PERF.10898 - 10928

08	434	X	274	-0-	-160	-0-	10	1	264	3	Y	-0-					2
09	420	X	282	-0-	-138	-0-	10	1	272	3	Y	-0-					2
10	434	X	427	-0-	-7	-0-	17	1	410	3	Y	-0-					2
11	360	X	29	-0-	-331	-0-	2	1	27	3	Y	-0-					2
12	586	X	586	-0-	-0-	-0-	41	1	544	3	Y	1	2	1			1
							1	9									
*01	525	N	525	-0-	-0-	-0-	35	1	490	3	Y	-0-					1

BRACKEN "A" WELL #: 2025 RRCID -> 167194 COMPL. DATE 02/13/1998 TOTAL DEPTH 10120 PERF. 9856 - 9876

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 2026 RRCID -> 167330 COMPL. DATE 02/21/1998 TOTAL DEPTH 10200 PERF. 9880 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	907	-0-	-54	-0-	34	1	869	3	Y	4	4	1			1
							4	9									
09	960	X	792	-0-	-168	-0-	28	1	760	3	Y	4	4	1			1
							4	9									
10	992	X	898	-0-	-94	-0-	20	1	872	3	Y	5	5	1			1
							6	9									
11	960	X	860	-0-	-100	-0-	15	1	842	3	Y	3	3	1			1
							3	9									
12	1120	X	1120	-0-	-0-	-0-	49	1	1068	3	Y	3	4	1			-0-
							3	9									
*01	1171	X	1171	-0-	-0-	-0-	51	1	1114	3	Y	5	4	1			1
							6	9									

BRACKEN "A" WELL #: 2039 RRCID -> 167507 COMPL. DATE 02/27/1998 TOTAL DEPTH 10293 PERF. 9804 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	15	1	386	3	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	12	1	336	3	Y	-0-					-0-
10	372	N	368	-0-	-4	-0-	8	1	360	3	Y	-0-					-0-
11	390	N	372	-0-	-18	-0-	15	1	357	3	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	26	1	358	3	Y	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	28	1	379	3	Y	-0-					-0-

BRACKEN "A" WELL #: 2027 RRCID -> 167576 COMPL. DATE 03/12/1998 TOTAL DEPTH 10250 PERF. 9976 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	-0-	-0-	-3224	-0-					Y	-0-	1	1			-0-
09	3180	X	2967	-0-	-213	-0-	104	1	2859	3	Y	4	3	1			1
							4	9									
10	3416	X	3416	-0-	-0-	-0-	75	1	3332	3	Y	8	8	1			1
							9	9									
11	3180	X	2724	-0-	-456	-0-	47	1	2673	3	Y	4	4	1			1
							4	9									
12	3526	X	3526	-0-	-0-	-0-	155	1	3364	3	Y	6	6	1			1
							7	9									
*01	4608	X	4608	-0-	-0-	-0-	203	1	4397	3	Y	7	7	1			1
							8	9									

BRACKEN "A" WELL #: 2040 RRCID -> 167606 COMPL. DATE 03/12/1998 TOTAL DEPTH 10150 PERF. 9954 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	26	1	666	3	Y	2	2	1			-0-
							2	9									
09	936	N	936	-0-	-0-	-0-	33	1	901	3	Y	2	2	1			-0-
							2	9									
10	993	N	993	-0-	-0-	-0-	22	1	968	3	Y	3	3	1			-0-
							3	9									
11	782	N	782	-0-	-0-	-0-	32	1	749	3	Y	1	1	1			-0-
							1	9									
12	961	N	860	-0-	-101	-0-	59	1	799	3	Y	2	2	1			-0-
							2	9									
*01	756	N	756	-0-	-0-	-0-	51	1	703	3	Y	2	2	1			-0-
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 2023 RRCID -> 167639 COMPL. DATE 02/27/1998 TOTAL DEPTH 10100 PERF. 9804 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	7	1	192	3	Y	1	1	1			-0-
							1	9									
09	155	N	155	-0-	-0-	-0-	5	1	149	3	Y	1	1	1			-0-
							1	9									
10	133	N	133	-0-	-0-	-0-	3	1	129	3	Y	1	1	1			-0-
							1	9									
11	180	N	86	-0-	-94	-0-	3	1	83	3	Y	-0-					-0-
12	155	N	54	-0-	-101	-0-	4	1	50	3	Y	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-

BRACKEN "B" WELL #: 2056 RRCID -> 167761 COMPL. DATE 03/24/1998 TOTAL DEPTH 10365 PERF.10050 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	3	3	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	3	3	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	3	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-
*01	27	N	27	-0-	-0-	-0-	2	1	23	3	Y	2	2	1			-0-
							2	9									

BRACKEN "A" WELL #: 2024 RRCID -> 168157 COMPL. DATE 02/04/1998 TOTAL DEPTH 10110 PERF. 9812 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	5	1	130	3	Y	1	1	1			-0-
							1	9									
09	120	N	115	-0-	-5	-0-	4	1	110	3	Y	1	1	1			-0-
							1	9									
10	136	N	136	-0-	-0-	-0-	3	1	132	3	Y	1	1	1			-0-
							1	9									
11	120	N	104	-0-	-16	-0-	4	1	99	3	Y	1	1	1			-0-
							1	9									
12	124	N	80	-0-	-44	-0-	6	1	74	3	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1	1	1			-0-
							1	9									

BRACKEN "E" WELL #: 2075 RRCID -> 168200 COMPL. DATE 03/26/1998 TOTAL DEPTH 10720 PERF.10448 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	13	1	344	3	Y	1	1	1			-0-
							1	9									
09	291	N	291	-0-	-0-	-0-	10	1	280	3	Y	1	1	1			-0-
							1	9									
10	301	N	301	-0-	-0-	-0-	7	1	293	3	Y	1	1	1			-0-
							1	9									
11	360	N	218	-0-	-142	-0-	11	1	206	3	Y	1	1	1			-0-
							1	9									
12	406	N	406	-0-	-0-	-0-	32	1	372	3	Y	2	2	1			-0-
							2	9									
*01	416	N	416	-0-	-0-	-0-	32	1	383	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 1018 RRCID -> 168335 COMPL. DATE 11/06/1984 TOTAL DEPTH 10190 PERF. 9994 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	958	-0-	-65	-0-	36	1	919	3	Y	3					9
							3	9									
09	1140	N	767	-0-	-373	-0-	27	1	737	3	Y	3					12
							3	9									
10	930	N	741	-0-	-189	-0-	16	1	725	3	Y	-0-					12
11	930	N	462	-0-	-468	-0-	17	1	442	3	Y	3	9	1			6
							3	9									
12	806	N	655	-0-	-151	-0-	39	1	614	3	Y	2					8
							2	9									
*01	493	N	493	-0-	-0-	-0-	30	1	459	3	Y	4					12
							4	9									

BRACKEN "A" WELL #: 2041 RRCID -> 168344 COMPL. DATE 05/04/1998 TOTAL DEPTH 10225 PERF. 9990 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	261	-0-	-111	-0-	10	1	250	3	Y	1	2	1			-0-
							1	9									
09	390	N	323	-0-	-67	-0-	11	1	311	3	Y	1	1	1			-0-
							1	9									
10	465	N	349	-0-	-116	-0-	8	1	339	3	Y	2	2	1			-0-
							2	9									
11	333	N	333	-0-	-0-	-0-	13	1	319	3	Y	1	1	1			-0-
							1	9									
12	341	N	338	-0-	-3	-0-	23	1	314	3	Y	1	1	1			-0-
							1	9									
*01	319	N	319	-0-	-0-	-0-	22	1	296	3	Y	1	1	1			-0-
							1	9									

MCCLAUGHERTY, I. O. WELL #: 6 RRCID -> 168807 COMPL. DATE 06/02/1998 TOTAL DEPTH 10025 PERF. 9759 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	7	1	191	3	Y	-0-	1	1			-0-
09	180	N	138	-0-	-42	-0-	5	1	133	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	3	1	142	3	Y	-0-					-0-
11	180	N	121	-0-	-59	-0-	4	1	117	3	Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	9	1	126	3	Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-

ZR "A" WELL #: 2 RRCID -> 169002 COMPL. DATE N/A TOTAL DEPTH 11545 PERF. 11247 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 2037 RRCID -> 169157 COMPL. DATE 06/17/1998 TOTAL DEPTH 10060 PERF. 9786 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	211	-0-	-99	-0-	7	1	191	3	Y	12	11	1			2
							13	9									
09	263	N	263	-0-	-0-	-0-	9	1	237	3	Y	15	15	1			2
							17	9									
10	576	N	576	-0-	-0-	-0-	12	1	521	3	Y	39	36	1			5
							43	9									
11	724	N	724	-0-	-0-	-0-	28	1	659	3	Y	34	32	1			7
							37	9									
12	609	N	609	-0-	-0-	-0-	40	1	538	3	Y	28	32	1			3
							31	9									
*01	107	N	107	-0-	-0-	-0-	7	1	96	3	Y	4	6	1			1
							4	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "M" WELL #: 1 RRCID -> 169159 COMPL. DATE N/A TOTAL DEPTH 11195 PERF.11010 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	335	-0-	-6	-0-	13	1	322	3	Y	-0-					2
09	270	X	194	-0-	-76	-0-	8	1	186	3	Y	-0-					2
10	312	X	312	-0-	-0-	-0-	12	1	300	3	Y	-0-					2
11	639	X	639	-0-	-0-	-0-	32	1	607	3	Y	-0-					2
12	341	X	-0-	-0-	-341	-0-					Y	-0-					2
*01	668	X	668	-0-	-0-	-0-	34	1	633	3	Y	1					3
							1	9									

SWR "M" WELL #: 2 RRCID -> 169163 COMPL. DATE N/A TOTAL DEPTH 11242 PERF.10941 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	X	436	-0-	-0-	-0-	17	1	419	3	Y	-0-					9
09	450	X	345	-0-	-105	-0-	14	1	331	3	Y	-0-					9
10	465	X	251	-0-	-214	-0-	9	1	242	3	Y	-0-					9
11	846	X	846	-0-	-0-	-0-	42	1	804	3	Y	-0-					9
12	434	X	-0-	-0-	-434	-0-					Y	-0-					9
*01	847	X	847	-0-	-0-	-0-	43	1	803	3	Y	1					10
							1	9									

BRACKEN "A" WELL #: 2052 RRCID -> 169164 COMPL. DATE N/A TOTAL DEPTH 10225 PERF. 9912 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1238	-0-	-157	-0-	46	1	1190	3	Y	2	2	1			-0-
							2	9									
09	1200	X	1175	-0-	-25	-0-	41	1	1132	3	Y	2	2	1			-0-
							2	9									
10	1271	X	1195	-0-	-76	-0-	26	1	1166	3	Y	3	3	1			-0-
							3	9									
11	1230	X	1189	-0-	-41	-0-	48	1	1139	3	Y	2	2	1			-0-
							2	9									
12	1271	X	1203	-0-	-68	-0-	83	1	1118	3	Y	2	2	1			-0-
							2	9									
*01	1325	N	1325	-0-	-0-	-0-	90	1	1233	3	Y	2	2	1			-0-
							2	9									

ZR "A" WELL #: 11 RRCID -> 169211 COMPL. DATE 02/25/1998 TOTAL DEPTH 11220 PERF.10954 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	385	-0-	-173	-0-	15	1	370	3	Y	-0-					15
09	420	N	2	-0-	-418	-0-	2	3			Y	-0-					15
10	465	N	6	-0-	-459	-0-	6	3			Y	-0-					15
11	360	N	60	-0-	-300	-0-	3	1	57	3	Y	-0-					15
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					15
*01	1456	N	1456	-0-	-0-	-0-	76	1	1380	3	Y	-0-					15

SWR "J" WELL #: 3 RRCID -> 169212 COMPL. DATE N/A TOTAL DEPTH 11170 PERF.10922 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	X	1113	-0-	-0-	-0-	49	1	1063	3	Y	1					4
							1	9									
09	889	X	889	-0-	-0-	-0-	34	1	855	3	Y	-0-					4
10	943	X	943	-0-	-0-	-0-	42	1	901	3	Y	-0-					4
11	1080	X	961	-0-	-119	-0-	62	1	897	3	Y	2					6
							2	9									
12	1299	X	1299	-0-	-0-	-0-	71	1	1226	3	Y	2					8
							2	9									
*01	910	X	910	-0-	-0-	-0-	53	1	857	3	Y	-0-					8

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SWR "M" WELL #: 3 RRCID -> 171462 COMPL. DATE 12/30/1998 TOTAL DEPTH 11225 PERF.10921 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	575	-0-	-76	-0-	23	1	551	3	Y	1					25
							1	9									
09	510	N	413	-0-	-97	-0-	16	1	397	3	Y	-0-					25
10	663	N	663	-0-	-0-	-0-	25	1	636	3	Y	2					27
							2	9									
11	821	N	821	-0-	-0-	-0-	41	1	780	3	Y	-0-					27
12	434	N	-0-	-0-	-434	-0-					Y	-0-					27
*01	1226	X	1226	-0-	-0-	-0-	62	1	1164	3	Y	-0-					27

SWR "M" WELL #: 4 RRCID -> 171464 COMPL. DATE 12/11/1998 TOTAL DEPTH 11225 PERF.10956 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	7	1	159	3	Y	-0-					7
09	150	N	128	-0-	-22	-0-	5	1	123	3	Y	-0-					7
10	183	N	183	-0-	-0-	-0-	7	1	175	3	Y	1					8
							1	9									
11	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					8
12	124	N	-0-	-0-	-124	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

BRACKEN "B" WELL #: 2083 RRCID -> 171469 COMPL. DATE 12/10/1998 TOTAL DEPTH 10550 PERF.10238 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	423	-0-	-135	-0-	17	1	404	3	Y	2	2	1			-0-
							2	9									
09	736	N	736	-0-	-0-	-0-	29	1	705	3	Y	2	2	1			-0-
							2	9									
10	732	N	732	-0-	-0-	-0-	27	1	702	3	Y	3	3	1			-0-
							3	9									
11	1070	N	1070	-0-	-0-	-0-	62	1	1006	3	Y	2	2	1			-0-
							2	9									
12	1164	N	1164	-0-	-0-	-0-	66	1	1096	3	Y	2	2	1			-0-
							2	9									
*01	1196	N	1196	-0-	-0-	-0-	69	1	1125	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 121 RRCID -> 171794 COMPL. DATE 12/18/1998 TOTAL DEPTH 10850 PERF.10678 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	29	1	710	3	Y	-0-					-0-
09	600	N	410	-0-	-190	-0-	16	1	394	3	Y	-0-					-0-
10	868	N	868	-0-	-0-	-0-	33	1	835	3	Y	-0-					-0-
11	720	N	350	-0-	-370	-0-	35	1	315	3	Y	-0-					-0-
12	434	N	366	-0-	-68	-0-	35	1	331	3	Y	-0-					-0-
*01	337	X	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-

BRACKEN "E" WELL #: 2076 RRCID -> 171796 COMPL. DATE 01/01/1999 TOTAL DEPTH 10850 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	19	1	480	3	Y	6	6	1			1
							7	9									
09	474	N	474	-0-	-0-	-0-	16	1	452	3	Y	5	5	1			1
							6	9									
10	527	N	482	-0-	-45	-0-	10	1	465	3	Y	6	6	1			1
							7	9									
11	613	N	613	-0-	-0-	-0-	31	1	579	3	Y	3	3	1			1
							3	9									
12	624	N	624	-0-	-0-	-0-	49	1	571	3	Y	4	5	1			-0-
							4	9									
*01	457	N	457	-0-	-0-	-0-	35	1	416	3	Y	5	4	1			1
							6	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 2 RRCID -> 171898 COMPL. DATE N/A TOTAL DEPTH 11065 PERF.10755 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	5	-0-	-1111	-0-	4	3	1	9	Y	1	1	1			-0-
09	9	N	3	-0-	-6	-0-	2	3	1	9	Y	1	1	1			-0-
10	10	N	10	-0-	-0-	-0-	1	1	7	3	Y	2	1	1			1
							2	9									
11	8	N	8	-0-	-0-	-0-	1	1	6	3	Y	1	1	1			1
							1	9									
12	7	N	7	-0-	-0-	-0-	5	3	2	9	Y	2	2	1			1
*01	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	1			1

BRACKEN, R. WELL #: 1 RRCID -> 172042 COMPL. DATE 01/14/1999 TOTAL DEPTH 11000 PERF.10676 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	47	1	390	3	Y	8	6	1			3
							9	9									
09	703	N	703	-0-	-0-	-0-	61	1	634	3	Y	7	8	1			2
							8	9									
10	728	N	728	-0-	-0-	-0-	54	1	666	3	Y	7	7	1			2
							8	9									
11	545	N	545	-0-	-0-	-0-	50	1	491	3	Y	4	3	1			3
							4	9									
12	713	N	665	-0-	-48	-0-	59	1	598	3	Y	7	7	1			3
							8	9									
*01	676	N	676	-0-	-0-	-0-	63	1	604	3	Y	8	8	1			3
							9	9									

BRACKEN, R. WELL #: 4 RRCID -> 175201 COMPL. DATE 11/06/1999 TOTAL DEPTH 10950 PERF.10712 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	64	1	531	3	Y	5	4	1			2
							6	9									
09	1013	N	1013	-0-	-0-	-0-	88	1	919	3	Y	5	5	1			2
							6	9									
10	868	N	716	-0-	-152	-0-	53	1	660	3	Y	3	4	1			1
							3	9									
11	570	N	516	-0-	-54	-0-	48	1	467	3	Y	1	1	1			1
							1	9									
12	1054	N	546	-0-	-508	-0-	49	1	495	3	Y	2	2	1			1
							2	9									
*01	464	X	464	-0-	-0-	-0-	44	1	419	3	Y	1	2	1			-0-
							1	9									

SBR WELL #: 183 RRCID -> 175405 COMPL. DATE 12/16/1999 TOTAL DEPTH 10630 PERF.10362 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1112	-0-	-66	-0-	44	1	1068	3	Y	-0-					-0-
09	870	N	763	-0-	-107	-0-	30	1	733	3	Y	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	47	1	1209	3	Y	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	75	1	1206	3	Y	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	70	1	1155	3	Y	-0-					-0-
*01	1201	N	1201	-0-	-0-	-0-	69	1	1132	3	Y	-0-					-0-

BRACKEN, R. WELL #: 3 RRCID -> 175781 COMPL. DATE 01/13/2000 TOTAL DEPTH 11010 PERF.10734 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 181 RRCID -> 175782 COMPL. DATE 12/31/1999 TOTAL DEPTH 10860 PERF.10601 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 185 RRCID -> 176737 COMPL. DATE 04/07/2000 TOTAL DEPTH 10750 PERF.10440 - 10484

08	816	N	816	-0-	-0-	-0-	32 4	1 9	780	3	Y	4	3	1			1
09	630	N	244	-0-	-386	-0-	10 1	1 9	233	3	Y	1	2	1			-0-
10	279	N	5	-0-	-274	-0-	5	3			Y	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	71 2	1 9	1137	3	Y	2	2	1			-0-
12	801	N	801	-0-	-0-	-0-	46 3	1 9	752	3	Y	3	3	1			-0-
*01	727	N	727	-0-	-0-	-0-	42 2	1 9	683	3	Y	2	2	1			-0-

BRACKEN "D" WELL #: 2087 RRCID -> 176800 COMPL. DATE 02/25/2000 TOTAL DEPTH 10675 PERF.10425 - 10445

08	536	N	536	-0-	-0-	-0-	21	1	515	3	Y	-0-					-0-
09	510	N	331	-0-	-179	-0-	13	1	318	3	Y	-0-					-0-
10	562	N	562	-0-	-0-	-0-	21	1	541	3	Y	-0-					-0-
11	510	N	455	-0-	-55	-0-	27	1	428	3	Y	-0-					-0-
12	523	N	523	-0-	-0-	-0-	30	1	493	3	Y	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	29	1	468	3	Y	-0-					-0-

BRACKEN, R. WELL #: 5 RRCID -> 176802 COMPL. DATE 03/10/2000 TOTAL DEPTH 10940 PERF.10602 - 10656

08	961	N	421	-0-	-540	-0-	45	1	376	3	Y	-0-					-0-
09	1110	N	-0-	-0-	-1110	-0-					Y	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
11	420	N	9	-0-	-411	-0-	1	1	8	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-

BRACKEN "B" WELL #: 2058 RRCID -> 177435 COMPL. DATE 03/17/2000 TOTAL DEPTH 10450 PERF.10212 - 10232

08	574	N	574	-0-	-0-	-0-	21 4	1 9	549	3	Y	4	4	1			1
09	574	N	574	-0-	-0-	-0-	20 6	1 9	548	3	Y	5	5	1			1
10	589	N	565	-0-	-24	-0-	12 7	1 9	546	3	Y	6	6	1			1
11	570	N	525	-0-	-45	-0-	27 3	1 9	495	3	Y	3	3	1			1
12	589	N	514	-0-	-75	-0-	40 4	1 9	470	3	Y	4	5	1			-0-
*01	585	N	585	-0-	-0-	-0-	45 6	1 9	534	3	Y	5	4	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "D" WELL #: 20100 RRCID -> 177473 COMPL. DATE 05/12/2000 TOTAL DEPTH 10700 PERF.10444 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	35	1	841	3	Y	4	4	1			1
							4	9									
09	840	N	702	-0-	-138	-0-	28	1	670	3	Y	4	4	1			1
							4	9									
10	899	N	5	-0-	-894	-0-	5	3			Y	-0-	1	1			-0-
11	840	N	688	-0-	-152	-0-	40	1	647	3	Y	1	1	1			-0-
							1	9									
12	713	N	470	-0-	-243	-0-	27	1	442	3	Y	1	1	1			-0-
							1	9									
*01	432	N	432	-0-	-0-	-0-	25	1	406	3	Y	1	1	1			-0-
							1	9									

BRACKEN "B" WELL #: 2070 RRCID -> 178511 COMPL. DATE 05/04/2000 TOTAL DEPTH 10510 PERF.10224 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	19	1	495	3	Y	14	12	1			2
							15	9									
09	497	N	497	-0-	-0-	-0-	17	1	467	3	Y	12	12	1			2
							13	9									
10	529	N	529	-0-	-0-	-0-	11	1	498	3	Y	18	18	1			2
							20	9									
11	510	N	387	-0-	-123	-0-	15	1	364	3	Y	7	8	1			1
							8	9									
12	527	N	500	-0-	-27	-0-	34	1	457	3	Y	8	8	1			1
							9	9									
*01	481	N	481	-0-	-0-	-0-	32	1	438	3	Y	10	9	1			2
							11	9									

SBR WELL #: 187 RRCID -> 178513 COMPL. DATE 06/09/2000 TOTAL DEPTH 10945 PERF.10650 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "H" WELL #: 18 RRCID -> 178527 COMPL. DATE 07/12/2000 TOTAL DEPTH 11000 PERF.10782 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	426	-0-	-101	-0-	15	1	411	3	Y	-0-					-0-
09	541	X	541	-0-	-0-	-0-	20	1	521	3	Y	-0-					-0-
10	527	X	97	-0-	-430	-0-	4	1	93	3	Y	-0-					-0-
11	510	X	1	-0-	-509	-0-	1	3			Y	-0-					-0-
12	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

L. S. MCCLAUGHERTY GU WELL #: 1 RRCID -> 178529 COMPL. DATE 10/01/1999 TOTAL DEPTH 12500 PERF. 9518 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	X	1339	-0-	-0-	-0-	78	1	1261	3	Y	-0-					-0-
09	1282	X	1282	-0-	-0-	-0-	69	1	1213	3	Y	-0-					-0-
10	1426	X	1170	-0-	-256	-0-	63	1	1107	3	Y	-0-					-0-
11	2232	X	2232	-0-	-0-	-0-	85	1	2090	3	Y	-0-					-0-
							57	4									
12	1987	X	1987	-0-	-0-	-0-	105	1	1859	3	Y	-0-					-0-
							23	4									
*01	1763	X	1763	-0-	-0-	-0-	92	1	1651	3	Y	-0-					-0-
							20	4									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 186 RRCID -> 178828 COMPL. DATE 07/28/2000 TOTAL DEPTH 10640 PERF.10448 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	560	-0-	-60	-0-	22	1	538	3	Y	-0-					-0-
09	570	X	537	-0-	-33	-0-	21	1	516	3	Y	-0-					-0-
10	589	X	417	-0-	-172	-0-	16	1	401	3	Y	-0-					-0-
11	738	X	738	-0-	-0-	-0-	43	1	695	3	Y	-0-					-0-
12	650	X	650	-0-	-0-	-0-	37	1	613	3	Y	-0-					-0-
*01	767	X	767	-0-	-0-	-0-	44	1	723	3	Y	-0-					-0-

SWR "J" WELL #: 4 RRCID -> 178932 COMPL. DATE 09/05/2000 TOTAL DEPTH 11125 PERF.10872 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	X	1008	-0-	-0-	-0-	45	1	963	3	Y	-0-					2
09	878	X	878	-0-	-0-	-0-	34	1	844	3	Y	-0-					2
10	651	X	216	-0-	-435	-0-	10	1	206	3	Y	-0-					2
11	990	X	888	-0-	-102	-0-	57	1	830	3	Y	1					3
							1	9									
12	1023	X	599	-0-	-424	-0-	33	1	566	3	Y	-0-					3
*01	940	X	940	-0-	-0-	-0-	55	1	885	3	Y	-0-					3

BRACKEN, R. WELL #: 7 RRCID -> 178933 COMPL. DATE 09/01/2000 TOTAL DEPTH 10910 PERF.10710 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	X	742	-0-	-0-	-0-	77	1	645	3	Y	18	15	1			6
							20	9									
09	870	X	619	-0-	-251	-0-	53	1	557	3	Y	8	12	1			2
							9	9									
10	899	X	2	-0-	-897	-0-	1	3	1	9	Y	1	3	1			-0-
11	870	X	5	-0-	-865	-0-	5	3			Y	-0-					-0-
12	744	X	14	-0-	-730	-0-	1	1	11	3	Y	2	1	1			1
							2	9									
*01	34	X	34	-0-	-0-	-0-	3	1	25	3	Y	5	4	1			2
							6	9									

SBR WELL #: 190 RRCID -> 179163 COMPL. DATE 09/16/2000 TOTAL DEPTH 10950 PERF.10670 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	X	746	-0-	-0-	-0-	30	1	715	3	Y	1	1	1			-0-
							1	9									
09	630	X	491	-0-	-139	-0-	20	1	470	3	Y	1	1	1			-0-
							1	9									
10	558	X	298	-0-	-260	-0-	11	1	286	3	Y	1	1	1			-0-
							1	9									
11	720	X	192	-0-	-528	-0-	19	1	173	3	Y	-0-					-0-
12	744	X	153	-0-	-591	-0-	15	1	138	3	Y	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	37	1	414	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 191 RRCID -> 179164 COMPL. DATE 09/21/2000 TOTAL DEPTH 10565 PERF.10326 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	47	1	1126	3	Y	3	3	1			-0-
							3	9									
09	1050	N	1050	-0-	-0-	-0-	42	1	1006	3	Y	2	2	1			-0-
							2	9									
10	1153	N	1153	-0-	-0-	-0-	43	1	1107	3	Y	3	3	1			-0-
							3	9									
11	1342	N	1342	-0-	-0-	-0-	78	1	1262	3	Y	2	2	1			-0-
							2	9									
12	1346	N	1346	-0-	-0-	-0-	77	1	1267	3	Y	2	2	1			-0-
							2	9									
*01	1333	N	1333	-0-	-0-	-0-	77	1	1254	3	Y	2	2	1			-0-
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "D" WELL #: 2099 RRCID -> 179207 COMPL. DATE 02/04/2000 TOTAL DEPTH 10620 PERF.10452 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-		-0-	-0-	15	1	361	3	Y	1	1	1			-0-
								1	9									
09	420	N	203	-0-		-217	-0-	8	1	194	3	Y	1	1	1			-0-
								1	9									
10	403	N	194	-0-		-209	-0-	7	1	187	3	Y	-0-					-0-
11	360	N	226	-0-		-134	-0-	13	1	213	3	Y	-0-					-0-
12	217	N	188	-0-		-29	-0-	11	1	177	3	Y	-0-					-0-
*01	240	X	240	-0-		-0-	-0-	14	1	226	3	Y	-0-					-0-

SBR WELL #: 189 RRCID -> 179214 COMPL. DATE 09/29/2000 TOTAL DEPTH 10675 PERF.10444 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	521	-0-		-316	-0-	21	1	499	3	Y	1	2	1			-0-
								1	9									
09	810	X	358	-0-		-452	-0-	14	1	343	3	Y	1	1	1			-0-
								1	9									
10	509	X	509	-0-		-0-	-0-	19	1	488	3	Y	2	2	1			-0-
								2	9									
11	524	X	524	-0-		-0-	-0-	31	1	492	3	Y	1	1	1			-0-
								1	9									
12	530	X	530	-0-		-0-	-0-	30	1	498	3	Y	2	2	1			-0-
								2	9									
*01	508	N	508	-0-		-0-	-0-	29	1	478	3	Y	1	1	1			-0-
								1	9									

SBR WELL #: 192 RRCID -> 179789 COMPL. DATE 10/06/2000 TOTAL DEPTH 10965 PERF.10696 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	360	-0-		-43	-0-	14	1	346	3	Y	-0-					-0-
09	300	N	191	-0-		-109	-0-	8	1	183	3	Y	-0-					-0-
10	542	N	542	-0-		-0-	-0-	20	1	522	3	Y	-0-					-0-
11	360	N	223	-0-		-137	-0-	22	1	201	3	Y	-0-					-0-
12	186	N	142	-0-		-44	-0-	14	1	128	3	Y	-0-					-0-
*01	82	N	82	-0-		-0-	-0-	7	1	75	3	Y	-0-					-0-

BRACKEN, R. WELL #: 6 RRCID -> 180328 COMPL. DATE 08/13/2000 TOTAL DEPTH 10985 PERF.10738 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-		-0-	-0-	91	1	761	3	Y	21	18	1			7
								23	9									
09	750	N	623	-0-		-127	-0-	53	1	548	3	Y	20	21	1			6
								22	9									
10	1022	N	1022	-0-		-0-	-0-	75	1	928	3	Y	17	18	1			5
								19	9									
11	840	N	754	-0-		-86	-0-	69	1	672	3	Y	12	9	1			8
								13	9									
12	886	N	886	-0-		-0-	-0-	78	1	789	3	Y	17	17	1			8
								19	9									
*01	651	X	651	-0-		-0-	-0-	60	1	571	3	Y	18	19	1			7
								20	9									

SWR "H" WELL #: 19 RRCID -> 180329 COMPL. DATE 11/04/2000 TOTAL DEPTH 10900 PERF.10624 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-		-19	-0-	12	1	310	3	Y	-0-					-0-
09	420	N	314	-0-		-106	-0-	11	1	303	3	Y	-0-					-0-
10	341	N	332	-0-		-9	-0-	13	1	319	3	Y	-0-					-0-
11	302	N	302	-0-		-0-	-0-	24	1	277	3	Y	1					1
								1	9									
12	382	N	382	-0-		-0-	-0-	27	1	353	3	Y	2	1	1			2
								2	9									
*01	316	N	316	-0-		-0-	-0-	21	1	292	3	Y	3					5
								3	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 8 RRCID -> 180330 COMPL. DATE 11/21/2000 TOTAL DEPTH 10968 PERF.10668 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	912	-0-	-173	-0-	97	1	808	3	Y	6	6	1			2
							7	9									
09	1050	X	834	-0-	-216	-0-	72	1	755	3	Y	6	6	1			2
							7	9									
10	899	X	856	-0-	-43	-0-	64	1	788	3	Y	4	5	1			1
							4	9									
11	997	X	997	-0-	-0-	-0-	92	1	899	3	Y	5	3	1			3
							6	9									
12	1020	X	1020	-0-	-0-	-0-	91	1	923	3	Y	5	6	1			2
							6	9									
*01	1049	X	1049	-0-	-0-	-0-	99	1	941	3	Y	8	7	1			3
							9	9									

SBR WELL #: 193 RRCID -> 180331 COMPL. DATE 11/20/2000 TOTAL DEPTH 10900 PERF.10648 - 10681

08	6758	X	276	-0-	-6482	-0-	11	1	265	3	Y	-0-					-0-
09	6540	X	136	-0-	-6404	-0-	5	1	131	3	Y	-0-					-0-
10	6758	X	202	-0-	-6556	-0-	8	1	194	3	Y	-0-					-0-
11	2490	X	1	-0-	-2489	-0-	1	3			Y	-0-					-0-
12	744	X	27	-0-	-717	-0-	2	1	25	3	Y	-0-					-0-
*01	69	X	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 85 RRCID -> 181932 COMPL. DATE 03/14/2001 TOTAL DEPTH 10235 PERF. 9968 - 10010

08	465	N	362	-0-	-103	-0-	20	1	329	3	Y	12	10	1			5
							13	9									
09	408	N	408	-0-	-0-	-0-	21	1	372	3	Y	14	14	1			5
							15	9									
10	490	N	490	-0-	-0-	-0-	26	1	451	3	Y	12	14	1			3
							13	9									
11	822	N	822	-0-	-0-	-0-	30	1	746	3	Y	23	20	1			6
							21	4	25	9							
12	1025	N	1025	-0-	-0-	-0-	52	1	922	3	Y	35	29	1			12
							12	4	39	9							
*01	1037	N	1037	-0-	-0-	-0-	52	1	930	3	Y	40	44	1			8
							11	4	44	9							

BRACKEN, R. WELL #: 9 RRCID -> 183044 COMPL. DATE 04/24/2001 TOTAL DEPTH 10870 PERF.10630 - 10642

08	155	N	115	-0-	-40	-0-	12	1	103	3	Y	-0-					-0-
09	90	N	35	-0-	-55	-0-	3	1	32	3	Y	-0-					-0-
10	124	N	13	-0-	-111	-0-	1	1	12	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	21	1	206	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	19	1	192	3	Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					-0-

SBR WELL #: 194 RRCID -> 183452 COMPL. DATE 06/22/2001 TOTAL DEPTH 10725 PERF.10406 - 10460

08	831	N	831	-0-	-0-	-0-	33	1	794	3	Y	4	3	1			1
							4	9									
09	840	N	628	-0-	-212	-0-	25	1	602	3	Y	1	2	1			-0-
							1	9									
10	899	N	816	-0-	-83	-0-	31	1	783	3	Y	2	2	1			-0-
							2	9									
11	817	N	817	-0-	-0-	-0-	48	1	768	3	Y	1	1	1			-0-
							1	9									
12	899	N	899	-0-	-0-	-0-	51	1	846	3	Y	2	2	1			-0-
							2	9									
*01	887	X	887	-0-	-0-	-0-	51	1	834	3	Y	2	2	1			-0-
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 196 RRCID -> 185081 COMPL. DATE 07/25/2001 TOTAL DEPTH 11035 PERF.10812 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	30	1	736	3	Y	13	13	1			2
							14	9									
09	570	N	521	-0-	-49	-0-	20	1	494	3	Y	6	7	1			1
							7	9									
10	527	N	283	-0-	-244	-0-	10	1	266	3	Y	6	6	1			1
							7	9									
11	750	N	374	-0-	-376	-0-	36	1	329	3	Y	8	7	1			2
							9	9									
12	527	N	118	-0-	-409	-0-	11	1	104	3	Y	3	5	1			-0-
							3	9									
*01	301	X	301	-0-	-0-	-0-	24	1	269	3	Y	7	6	1			1
							8	9									

SBR WELL #: 198 RRCID -> 185082 COMPL. DATE 07/25/2001 TOTAL DEPTH 10617 PERF.10376 - 10408

08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 10 RRCID -> 185083 COMPL. DATE 06/24/2001 TOTAL DEPTH 10930 PERF.10668 - 10716

08	1984	X	1481	-0-	-503	-0-	158	1	1314	3	Y	8	7	1			3
							9	9									
09	1920	X	1659	-0-	-261	-0-	145	1	1506	3	Y	7	8	1			2
							8	9									
10	1767	X	1684	-0-	-83	-0-	125	1	1551	3	Y	7	7	1			2
							8	9									
11	1620	X	1346	-0-	-274	-0-	125	1	1217	3	Y	4	3	1			3
							4	9									
12	2210	X	2210	-0-	-0-	-0-	198	1	2006	3	Y	5	6	1			2
							6	9									
*01	1832	N	1832	-0-	-0-	-0-	173	1	1649	3	Y	9	8	1			3
							10	9									

SBR WELL #: 197 RRCID -> 185089 COMPL. DATE 06/15/2001 TOTAL DEPTH 10738 PERF.10438 - 10458

08	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
09	90	N	58	-0-	-32	-0-	2	1	56	3	Y	-0-					-0-
10	93	N	8	-0-	-85	-0-	8	3			Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-

BRACKEN, "A" WELL #: 104 RRCID -> 191801 COMPL. DATE 01/14/1984 TOTAL DEPTH 10100 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	8	1	343	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 200 RRCID -> 195801 COMPL. DATE 07/09/2003 TOTAL DEPTH 10650 PERF.10417 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 201 RRCID -> 196280 COMPL. DATE 07/01/2003 TOTAL DEPTH 10680 PERF.10492 - 10522

08	6696	X	228	-0-	-6468	-0-	9 1 9	1	218	3	Y	1	1	1			-0-
09	6480	X	92	-0-	-6388	-0-	4 1	1	88	3	Y	-0-					-0-
10	1426	X	249	-0-	-1177	-0-	9 1 9	1	239	3	Y	1	1	1			-0-
11	390	X	181	-0-	-209	-0-	11 1	1	170	3	Y	-0-					-0-
12	372	X	258	-0-	-114	-0-	15 1 9	1	242	3	Y	1	1	1			-0-
*01	117	N	117	-0-	-0-	-0-	7 1	1	110	3	Y	-0-					-0-

SBR WELL #: 203 RRCID -> 196282 COMPL. DATE 06/26/2003 TOTAL DEPTH 10670 PERF.10470 - 10500

08	511	N	511	-0-	-0-	-0-	20 1 2 9	1	489	3	Y	2	2	1			-0-
09	420	N	274	-0-	-146	-0-	11 1 1 9	1	262	3	Y	1	1	1			-0-
10	606	N	606	-0-	-0-	-0-	23 1 2 9	1	581	3	Y	2	2	1			-0-
11	480	N	296	-0-	-184	-0-	17 1 1 9	1	278	3	Y	1	1	1			-0-
12	547	N	547	-0-	-0-	-0-	31 1 1 9	1	515	3	Y	1	1	1			-0-
*01	374	N	374	-0-	-0-	-0-	22 1 1 9	1	351	3	Y	1	1	1			-0-

SBR WELL #: 202 RRCID -> 196283 COMPL. DATE 06/12/2003 TOTAL DEPTH 10545 PERF.10365 - 10404

08	1887	N	1887	-0-	-0-	-0-	75 1 2 9	1	1810	3	Y	2	2	1			-0-
09	854	N	854	-0-	-0-	-0-	34 1 2 9	1	818	3	Y	2	2	1			-0-
10	992	N	197	-0-	-795	-0-	7 1 1 9	1	189	3	Y	1	1	1			-0-
11	1830	N	92	-0-	-1738	-0-	5 1	1	87	3	Y	-0-					-0-
12	868	N	198	-0-	-670	-0-	11 1	1	187	3	Y	-0-					-0-
*01	1141	N	1141	-0-	-0-	-0-	66 1	1	1075	3	Y	-0-					-0-

SBR WELL #: 204 RRCID -> 198776 COMPL. DATE 12/19/2003 TOTAL DEPTH 10350 PERF.10111 - 10201

08	487	N	487	-0-	-0-	-0-	19 1 1 9	1	467	3	Y	1	1	1			-0-
09	270	N	198	-0-	-72	-0-	8 1 1 9	1	189	3	Y	1	1	1			-0-
10	531	N	531	-0-	-0-	-0-	20 1 1 9	1	510	3	Y	1	1	1			-0-
11	480	N	332	-0-	-148	-0-	19 1 1 9	1	312	3	Y	1	1	1			-0-
12	277	N	277	-0-	-0-	-0-	16 1 1 9	1	260	3	Y	1	1	1			-0-
*01	124	N	124	-0-	-0-	-0-	7 1	1	117	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 206 RRCID -> 199525 COMPL. DATE 12/24/2003 TOTAL DEPTH 11051 PERF.10846 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	14	1	330	3	Y	-0-					-0-
09	270	N	246	-0-	-24	-0-	10	1	236	3	Y	-0-					-0-
10	217	N	158	-0-	-59	-0-	6	1	152	3	Y	-0-					-0-
11	330	N	138	-0-	-192	-0-	14	1	124	3	Y	-0-					-0-
12	248	N	165	-0-	-83	-0-	16	1	148	3	Y	1	1	1			-0-
							1	9									
*01	163	X	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-

SBR WELL #: 217 RRCID -> 199878 COMPL. DATE 01/16/2004 TOTAL DEPTH 11121 PERF.10787 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SBR WELL #: 205 RRCID -> 199881 COMPL. DATE 01/10/2004 TOTAL DEPTH 10650 PERF.10412 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1117	-0-	-299	-0-	44	1	1066	3	Y	6	5	1			1
							7	9									
09	370	N	370	-0-	-0-	-0-	15	1	353	3	Y	2	3	1			-0-
							2	9									
10	682	X	563	-0-	-119	-0-	21	1	535	3	Y	6	5	1			1
							7	9									
11	660	X	241	-0-	-419	-0-	14	1	226	3	Y	1	2	1			-0-
							1	9									
12	682	X	361	-0-	-321	-0-	20	1	339	3	Y	2	2	1			-0-
							2	9									
*01	188	X	188	-0-	-0-	-0-	11	1	176	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 207 RRCID -> 199882 COMPL. DATE 01/30/2004 TOTAL DEPTH 10550 PERF.10296 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	60	1	1441	3	Y	6	6	1			1
							7	9									
09	1260	N	1202	-0-	-58	-0-	48	1	1150	3	Y	4	4	1			1
							4	9									
10	1395	N	1352	-0-	-43	-0-	51	1	1294	3	Y	6	6	1			1
							7	9									
11	1614	N	1614	-0-	-0-	-0-	94	1	1517	3	Y	3	3	1			1
							3	9									
12	1542	N	1542	-0-	-0-	-0-	88	1	1451	3	Y	3	4	1			-0-
							3	9									
*01	1505	X	1505	-0-	-0-	-0-	87	1	1412	3	Y	5	4	1			1
							6	9									

SBR WELL #: 208 RRCID -> 200229 COMPL. DATE 02/27/2004 TOTAL DEPTH 10800 PERF.10501 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 209 RRCID -> 200423 COMPL. DATE 02/14/2004 TOTAL DEPTH 10717 PERF.10407 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	17	1	425	3	Y	1	1	1			-0-
							1	9									
09	212	N	212	-0-	-0-	-0-	7	1	204	3	Y	1	1	1			-0-
							1	9									
10	528	N	528	-0-	-0-	-0-	12	1	514	3	Y	2	2	1			-0-
							2	9									
11	420	N	356	-0-	-64	-0-	18	1	337	3	Y	1	1	1			-0-
							1	9									
12	291	N	291	-0-	-0-	-0-	23	1	266	3	Y	2	2	1			-0-
							2	9									
*01	309	N	309	-0-	-0-	-0-	24	1	284	3	Y	1	1	1			-0-
							1	9									

BRACKEN, R. WELL #: 14 RRCID -> 200719 COMPL. DATE 03/21/2004 TOTAL DEPTH 11220 PERF.10681 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	X	873	-0-	-0-	-0-	69	1	575	3	Y	208	161	1			72
							229	9									
09	780	X	465	-0-	-315	-0-	34	1	352	3	Y	72	123	1			21
							79	9									
10	842	X	842	-0-	-0-	-0-	52	1	638	3	Y	138	121	1			38
							152	9									
11	840	X	723	-0-	-117	-0-	57	1	558	3	Y	98	71	1			65
							108	9									
12	930	X	930	-0-	-0-	-0-	69	1	697	3	Y	149	145	1			69
							164	9									
*01	816	X	816	-0-	-0-	-0-	59	1	564	3	Y	175	176	1			68
							193	9									

SBR WELL #: 210 RRCID -> 201560 COMPL. DATE 05/09/2004 TOTAL DEPTH 10750 PERF.10423 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-					-0-
09	180	N	17	-0-	-163	-0-	1	1	16	3	Y	-0-					-0-
10	248	N	17	-0-	-231	-0-	1	1	16	3	Y	-0-					-0-
11	180	N	14	-0-	-166	-0-	1	1	13	3	Y	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

BRACKEN, R. WELL #: 11 RRCID -> 201799 COMPL. DATE 06/10/2004 TOTAL DEPTH 11115 PERF.10713 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	198	-0-	-546	-0-	21	1	176	3	Y	1	1	1			-0-
							1	9									
09	554	X	554	-0-	-0-	-0-	48	1	505	3	Y	1	1	1			-0-
							1	9									
10	558	X	407	-0-	-151	-0-	30	1	376	3	Y	1	1	1			-0-
							1	9									
11	653	X	653	-0-	-0-	-0-	61	1	591	3	Y	1					1
							1	9									
12	558	X	497	-0-	-61	-0-	45	1	452	3	Y	-0-	1	1			-0-
*01	399	X	399	-0-	-0-	-0-	38	1	360	3	Y	1	1	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 13 RRCID -> 201827 COMPL. DATE 06/16/2004 TOTAL DEPTH 11045 PERF.10705 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	730	-0-	-76	-0-	78	1	649	3	Y	3	3	1			1
							3	9									
09	780	X	477	-0-	-303	-0-	42	1	434	3	Y	1	2	1			-0-
							1	9									
10	819	X	819	-0-	-0-	-0-	61	1	755	3	Y	3	2	1			1
							3	9									
11	750	X	346	-0-	-404	-0-	32	1	313	3	Y	1	1	1			1
							1	9									
12	775	X	469	-0-	-306	-0-	42	1	427	3	Y	-0-	1	1			-0-
*01	922	X	922	-0-	-0-	-0-	87	1	832	3	Y	3	2	1			1
							3	9									

SBR WELL #: 211 RRCID -> 203270 COMPL. DATE 07/24/2004 TOTAL DEPTH 11025 PERF.10730 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	644	-0-	-100	-0-	26	1	617	3	Y	1	1	1			-0-
							1	9									
09	600	N	192	-0-	-408	-0-	8	1	184	3	Y	-0-					-0-
10	682	N	535	-0-	-147	-0-	20	1	514	3	Y	1	1	1			-0-
							1	9									
11	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	45	1	743	3	Y	1	1	1			-0-
							1	9									
*01	630	N	630	-0-	-0-	-0-	36	1	594	3	Y	-0-					-0-

HUFF WELL #: 3A RRCID -> 203589 COMPL. DATE 09/18/2004 TOTAL DEPTH 11150 PERF.10889 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1110	-0-	-99	-0-	49	1	1061	3	Y	-0-					-0-
09	1685	X	1685	-0-	-0-	-0-	65	1	1620	3	Y	-0-					-0-
10	1131	X	1131	-0-	-0-	-0-	51	1	1080	3	Y	-0-					-0-
11	1399	X	1399	-0-	-0-	-0-	90	1	1309	3	Y	-0-					-0-
12	1736	X	1676	-0-	-60	-0-	91	1	1585	3	Y	-0-					-0-
*01	1466	X	1466	-0-	-0-	-0-	85	1	1381	3	Y	-0-					-0-

SBR WELL #: 218 RRCID -> 204002 COMPL. DATE 09/05/2004 TOTAL DEPTH 11175 PERF.10902 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	31	1	751	3	Y	2	2	1			-0-
							2	9									
09	450	N	252	-0-	-198	-0-	10	1	241	3	Y	1	1	1			-0-
							1	9									
10	843	N	843	-0-	-0-	-0-	32	1	809	3	Y	2	2	1			-0-
							2	9									
11	750	N	182	-0-	-568	-0-	18	1	163	3	Y	1	1	1			-0-
							1	9									
12	248	N	239	-0-	-9	-0-	23	1	215	3	Y	1	1	1			-0-
							1	9									
*01	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-

SBR WELL #: 212 RRCID -> 205249 COMPL. DATE 12/07/2004 TOTAL DEPTH 11136 PERF.10704 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1688	N	1688	-0-	-0-	-0-	67	1	1618	3	Y	3	3	1			-0-
							3	9									
09	660	N	538	-0-	-122	-0-	21	1	516	3	Y	1	1	1			-0-
							1	9									
10	1621	N	1621	-0-	-0-	-0-	61	1	1558	3	Y	2	2	1			-0-
							2	9									
11	1620	N	409	-0-	-1211	-0-	40	1	368	3	Y	1	1	1			-0-
							1	9									
12	558	N	461	-0-	-97	-0-	44	1	415	3	Y	2	2	1			-0-
							2	9									
*01	685	X	685	-0-	-0-	-0-	56	1	627	3	Y	2	2	1			-0-
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 15 RRCID -> 205256 COMPL. DATE 10/08/2004 TOTAL DEPTH 11160 PERF.10742 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	70	1	582	3	Y	-0-					-0-
09	660	N	447	-0-	-213	-0-	39	1	408	3	Y	-0-					-0-
10	927	N	927	-0-	-0-	-0-	69	1	858	3	Y	-0-					-0-
11	766	N	766	-0-	-0-	-0-	71	1	695	3	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	54	1	546	3	Y	-0-					-0-
*01	834	X	834	-0-	-0-	-0-	79	1	755	3	Y	-0-					-0-

BRACKEN, R. WELL #: 20 RRCID -> 205258 COMPL. DATE 10/19/2004 TOTAL DEPTH 11088 PERF.10717 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1235	-0-	-470	-0-	132	1	1096	3	Y	6	5	1			2
							7	9									
09	1650	X	1273	-0-	-377	-0-	111	1	1156	3	Y	5	6	1			1
							6	9									
10	1705	X	1243	-0-	-462	-0-	93	1	1146	3	Y	4	4	1			1
							4	9									
11	1560	X	1343	-0-	-217	-0-	125	1	1215	3	Y	3	2	1			2
							3	9									
12	1534	X	1534	-0-	-0-	-0-	137	1	1391	3	Y	5	5	1			2
							6	9									
*01	1586	X	1586	-0-	-0-	-0-	150	1	1429	3	Y	6	5	1			3
							7	9									

BRACKEN "E" WELL #: 2062 R RRCID -> 208458 COMPL. DATE 03/29/2005 TOTAL DEPTH 10730 PERF.10392 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	684	-0-	-122	-0-	25	1	637	3	Y	20	17	1			3
							22	9									
09	852	X	852	-0-	-0-	-0-	29	1	802	3	Y	19	19	1			3
							21	9									
10	1116	X	934	-0-	-182	-0-	20	1	885	3	Y	26	26	1			3
							29	9									
11	1080	X	558	-0-	-522	-0-	28	1	515	3	Y	14	14	1			3
							15	9									
12	1116	X	779	-0-	-337	-0-	60	1	700	3	Y	17	18	1			2
							19	9									
*01	754	X	754	-0-	-0-	-0-	57	1	676	3	Y	19	18	1			3
							21	9									

BRACKEN "A" WELL #: 204 RRCID -> 208912 COMPL. DATE 04/13/2005 TOTAL DEPTH 10230 PERF. 9975 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3771	-0-	-11	-0-	140	1	3597	3	Y	31	32	1			5
							34	9									
09	3660	X	3472	-0-	-188	-0-	121	1	3323	3	Y	25	26	1			4
							28	9									
10	4340	X	3199	-0-	-1141	-0-	70	1	3093	3	Y	33	33	1			4
							36	9									
11	4200	X	2873	-0-	-1327	-0-	49	1	2803	3	Y	19	19	1			4
							21	9									
12	4340	X	2169	-0-	-2171	-0-	95	1	2057	3	Y	15	17	1			2
							17	9									
*01	2693	X	2693	-0-	-0-	-0-	118	1	2553	3	Y	20	19	1			3
							22	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 2016 RRCID -> 209286 COMPL. DATE 05/20/2005 TOTAL DEPTH 10260 PERF. 9926 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	421	-0-	-354	-0-	16	1	405	3	Y	-0-					2
09	690	N	315	-0-	-375	-0-	11	1	303	3	Y	1					3
							1	9									
10	558	N	232	-0-	-326	-0-	5	1	227	3	Y	-0-					3
11	420	N	375	-0-	-45	-0-	14	1	360	3	Y	1	2	1			2
							1	9									
12	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					2
*01	415	N	415	-0-	-0-	-0-	26	1	388	3	Y	1					3
							1	9									

SBR WELL #: 221 RRCID -> 209845 COMPL. DATE 06/21/2005 TOTAL DEPTH 10650 PERF.10472 - 10558

08	310	N	261	-0-	-49	-0-	10	1	249	3	Y	2	2	1			-0-
							2	9									
09	322	N	322	-0-	-0-	-0-	11	1	309	3	Y	2	2	1			-0-
							2	9									
10	619	N	619	-0-	-0-	-0-	14	1	602	3	Y	3	3	1			-0-
							3	9									
11	372	N	372	-0-	-0-	-0-	19	1	352	3	Y	1	1	1			-0-
							1	9									
12	371	N	371	-0-	-0-	-0-	29	1	340	3	Y	2	2	1			-0-
							2	9									
*01	402	N	402	-0-	-0-	-0-	31	1	370	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 220 RRCID -> 210687 COMPL. DATE 07/05/2005 TOTAL DEPTH 10600 PERF.10312 - 10386

08	1565	N	1565	-0-	-0-	-0-	62	1	1502	3	Y	1	1	1			-0-
							1	9									
09	1020	N	440	-0-	-580	-0-	18	1	422	3	Y	-0-					-0-
10	1364	N	1027	-0-	-337	-0-	39	1	987	3	Y	1	1	1			-0-
							1	9									
11	1320	N	199	-0-	-1121	-0-	12	1	187	3	Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	45	1	746	3	Y	1	1	1			-0-
							1	9									
*01	178	X	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					-0-

BRACKEN "A" WELL #: 2038 RRCID -> 210693 COMPL. DATE 07/20/2005 TOTAL DEPTH 10100 PERF. 9824 - 9886

08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 88 RRCID -> 210837 COMPL. DATE 06/02/2005 TOTAL DEPTH 9680 PERF. 9487 - 9532

08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	28	3	Y	4	3	1			1
							4	9									
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	37	N	37	-0-	-0-	-0-	1	1	31	3	Y	4	3	1			1
							1	4	4	9							
12	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "F" WELL #: 2049 RRCID -> 210839 COMPL. DATE 05/31/2005 TOTAL DEPTH 10700 PERF.10432 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1259	-0-	-43	-0-	47	1	1199	3	Y	12	10	1			2
							13	9									
09	1228	N	1228	-0-	-0-	-0-	43	1	1173	3	Y	11	11	1			2
							12	9									
10	1457	N	1210	-0-	-247	-0-	26	1	1172	3	Y	11	12	1			1
							12	9									
11	1230	N	910	-0-	-320	-0-	46	1	857	3	Y	6	6	1			1
							7	9									
12	1271	N	642	-0-	-629	-0-	50	1	582	3	Y	9	9	1			1
							10	9									
*01	1288	N	1288	-0-	-0-	-0-	99	1	1178	3	Y	10	9	1			2
							11	9									

SWR "B" WELL #: 16 RRCID -> 211769 COMPL. DATE 09/21/2005 TOTAL DEPTH 10820 PERF.10606 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	11	1	294	3	Y	217	243	1			150
							239	9									
09	1053	N	1053	-0-	-0-	-0-	30	1	799	3	Y	204	210	1			144
							224	9									
10	1075	N	1075	-0-	-0-	-0-	34	1	835	3	Y	187	232	1			99
							206	9									
11	863	N	863	-0-	-0-	-0-	48	1	637	3	Y	162	135	1			126
							178	9									
12	1085	N	527	-0-	-558	-0-	26	1	373	3	Y	116	151	1			91
							128	9									
*01	532	X	532	-0-	-0-	-0-	27	1	392	3	Y	103	120	1			74
							113	9									

MCCLAUGHERTY, I.O. "A" WELL #: 2 RRCID -> 212095 COMPL. DATE 09/15/2005 TOTAL DEPTH 10020 PERF. 9732 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	812	-0-	-521	-0-	30	1	773	3	Y	8	13	1			8
							9	9									
09	1290	X	1152	-0-	-138	-0-	40	1	1104	3	Y	7					15
							8	9									
10	899	X	533	-0-	-366	-0-	12	1	513	3	Y	7	15	1			7
							8	9									
11	780	X	502	-0-	-278	-0-	18	1	475	3	Y	8					15
							9	9									
12	1178	X	305	-0-	-873	-0-	19	1	280	3	Y	5	13	1			7
							6	9									
*01	721	X	721	-0-	-0-	-0-	42	1	666	3	Y	12	10	1			9
							13	9									

SBR WELL #: 222 RRCID -> 212159 COMPL. DATE 10/12/2005 TOTAL DEPTH 10459 PERF.10234 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2994	-0-	-199	-0-	111	1	2858	3	Y	23	22	1			4
							25	9									
09	3210	X	2770	-0-	-440	-0-	97	1	2654	3	Y	17	18	1			3
							19	9									
10	3317	X	2651	-0-	-666	-0-	58	1	2563	3	Y	27	27	1			3
							30	9									
11	3210	X	2703	-0-	-507	-0-	46	1	2637	3	Y	18	17	1			4
							20	9									
12	3196	X	3196	-0-	-0-	-0-	140	1	3030	3	Y	24	25	1			3
							26	9									
*01	2805	X	2805	-0-	-0-	-0-	123	1	2657	3	Y	23	22	1			4
							25	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 224 RRCID -> 212592 COMPL. DATE 11/15/2005 TOTAL DEPTH 10575 PERF.10241 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	21	1	498	3	Y	-0-					-0-
09	360	N	155	-0-	-205	-0-	6	1	149	3	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	11	1	269	3	Y	-0-					-0-
11	753	N	753	-0-	-0-	-0-	44	1	709	3	Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	36	1	592	3	Y	1	1	1			-0-
							1	9									
*01	678	N	678	-0-	-0-	-0-	39	1	638	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 223 RRCID -> 212618 COMPL. DATE 10/26/2005 TOTAL DEPTH 11000 PERF.10792 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	507	-0-	-237	-0-	20	1	487	3	Y	-0-					-0-
09	690	X	274	-0-	-416	-0-	11	1	263	3	Y	-0-					-0-
10	527	X	209	-0-	-318	-0-	8	1	201	3	Y	-0-					-0-
11	510	X	212	-0-	-298	-0-	21	1	191	3	Y	-0-					-0-
12	527	X	169	-0-	-358	-0-	16	1	153	3	Y	-0-					-0-
*01	155	X	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-

WHITEHURST WELL #: 7 RRCID -> 213264 COMPL. DATE 11/30/2005 TOTAL DEPTH 10648 PERF.10336 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	542	-0-	-171	-0-	21	1	517	3	Y	4	14	1			3
							4	9									
09	840	X	442	-0-	-398	-0-	18	1	422	3	Y	2	3	1			2
							2	9									
10	868	X	533	-0-	-335	-0-	20	1	509	3	Y	4	4	1			2
							4	9									
11	840	X	538	-0-	-302	-0-	32	1	502	3	Y	4	3	1			3
							4	9									
12	620	X	471	-0-	-149	-0-	27	1	440	3	Y	4	4	1			3
							4	9									
*01	484	X	484	-0-	-0-	-0-	31	1	446	3	Y	6	7	1			2
							7	9									

SBR WELL #: 199 RRCID -> 213479 COMPL. DATE 12/14/2005 TOTAL DEPTH 10378 PERF.10058 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	5	1	136	3	Y	-0-					-0-
09	90	N	12	-0-	-78	-0-	12	3			Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					-0-
11	150	N	58	-0-	-92	-0-	2	1	56	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-

BRACKEN "A" WELL #: 2014 RRCID -> 213529 COMPL. DATE 01/05/2006 TOTAL DEPTH 10089 PERF. 9884 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1158	-0-	-330	-0-	43	1	1112	3	Y	3					9
							3	9									
09	1320	X	1149	-0-	-171	-0-	40	1	1107	3	Y	2					11
							2	9									
10	1364	X	1006	-0-	-358	-0-	22	1	983	3	Y	1					12
							1	9									
11	1320	X	1027	-0-	-293	-0-	37	1	984	3	Y	5	9	1			8
							6	9									
12	1333	X	1181	-0-	-152	-0-	71	1	1108	3	Y	2					10
							2	9									
*01	1069	N	1069	-0-	-0-	-0-	66	1	999	3	Y	4					14
							4	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MCCLAUGHERTY, I.O. WELL #: 3 RRCID -> 214242 COMPL. DATE 08/18/2005 TOTAL DEPTH 9750 PERF. 9650 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	14	1	348	3	Y	-0-					-0-
09	360	N	356	-0-	-4	-0-	13	1	343	3	Y	-0-					-0-
10	372	N	303	-0-	-69	-0-	7	1	296	3	Y	-0-					-0-
11	360	N	270	-0-	-90	-0-	10	1	260	3	Y	-0-					-0-
12	372	N	239	-0-	-133	-0-	15	1	224	3	Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	16	1	258	3	Y	-0-					-0-

SBR WELL #: 231 RRCID -> 214574 COMPL. DATE 02/08/2006 TOTAL DEPTH 10600 PERF. 10390 - 10499

08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	10	1	245	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	227	X	227	-0-	-0-	-0-	13	1	214	3	Y	-0-					-0-

BRACKEN, R. WELL #: 16 RRCID -> 215738 COMPL. DATE 03/15/2006 TOTAL DEPTH 11050 PERF. 10752 - 10845

08	1273	X	1273	-0-	-0-	-0-	136	1	1128	3	Y	8	6	1			3
							9	9									
09	1200	X	519	-0-	-681	-0-	45	1	471	3	Y	3	5	1			1
							3	9									
10	1549	X	1549	-0-	-0-	-0-	115	1	1426	3	Y	7	6	1			2
							8	9									
11	1230	X	1155	-0-	-75	-0-	107	1	1042	3	Y	5	4	1			3
							6	9									
12	1271	X	907	-0-	-364	-0-	81	1	819	3	Y	6	6	1			3
							7	9									
*01	1338	X	1338	-0-	-0-	-0-	126	1	1203	3	Y	8	8	1			3
							9	9									

WHITEHURST WELL #: 8 RRCID -> 220091 COMPL. DATE 04/05/2006 TOTAL DEPTH 10600 PERF. 10218 - 10286

08	1085	X	731	-0-	-354	-0-	27	1	659	3	Y	41	30	1			32
							45	9									
09	690	X	636	-0-	-54	-0-	24	1	580	3	Y	29	33	1			28
							32	9									
10	930	X	617	-0-	-313	-0-	22	1	556	3	Y	35	42	1			21
							39	9									
11	900	X	510	-0-	-390	-0-	28	1	451	3	Y	28	28	1			21
							31	9									
12	930	X	531	-0-	-399	-0-	30	1	476	3	Y	23	25	1			19
							25	9									
*01	482	X	482	-0-	-0-	-0-	30	1	432	3	Y	18	31	1			6
							20	9									

WHITEHURST WELL #: 10 RRCID -> 220166 COMPL. DATE 05/08/2006 TOTAL DEPTH 10430 PERF. 10208 - 10300

08	403	N	253	-0-	-150	-0-	8	1	202	3	Y	39	33	1			31
							43	9									
09	450	N	114	-0-	-336	-0-	4	1	85	3	Y	23	33	1			21
							25	9									
10	372	N	30	-0-	-342	-0-	1	1	23	3	Y	5	23	1			3
							6	9									
11	240	N	15	-0-	-225	-0-	1	1	10	3	Y	4	4	1			3
							4	9									
12	124	N	-0-	-0-	-124	-0-					Y	-0-	3	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WHITEHURST WELL #: 9 RRCID -> 220904 COMPL. DATE 05/03/2006 TOTAL DEPTH 10745 PERF.10360 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	490	-0-	-223	-0-	19	1	453	3	Y	16	14	1			12
							18	9									
09	690	X	465	-0-	-225	-0-	18	1	435	3	Y	11	12	1			11
							12	9									
10	682	X	405	-0-	-277	-0-	15	1	380	3	Y	9	15	1			5
							10	9									
11	660	X	541	-0-	-119	-0-	31	1	493	3	Y	15	9	1			11
							17	9									
12	682	X	452	-0-	-230	-0-	26	1	409	3	Y	15	14	1			12
							17	9									
*01	368	X	368	-0-	-0-	-0-	23	1	338	3	Y	6	16	1			2
							7	9									

BRACKEN, R. WELL #: 21 RRCID -> 221211 COMPL. DATE 03/01/2006 TOTAL DEPTH 11205 PERF.10816 - 10896

08	775	X	682	-0-	-93	-0-	73	1	609	3	Y	-0-					-0-
09	780	X	538	-0-	-242	-0-	47	1	491	3	Y	-0-					-0-
10	806	X	250	-0-	-556	-0-	19	1	231	3	Y	-0-					-0-
11	1129	X	1129	-0-	-0-	-0-	105	1	1024	3	Y	-0-					-0-
12	682	X	646	-0-	-36	-0-	58	1	588	3	Y	-0-					-0-
*01	503	X	503	-0-	-0-	-0-	48	1	455	3	Y	-0-					-0-

SBR WELL #: 232 RRCID -> 221579 COMPL. DATE 09/26/2006 TOTAL DEPTH 10960 PERF.10710 - 10808

08	1860	X	1413	-0-	-447	-0-	56	1	1357	3	Y	-0-					-0-
09	1800	X	1179	-0-	-621	-0-	47	1	1132	3	Y	-0-					-0-
10	2071	X	2071	-0-	-0-	-0-	78	1	1993	3	Y	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	114	1	1841	3	Y	-0-					-0-
12	2124	X	2124	-0-	-0-	-0-	121	1	2003	3	Y	-0-					-0-
*01	1985	X	1985	-0-	-0-	-0-	115	1	1870	3	Y	-0-					-0-

BRACKEN "G" WELL #: 201 RRCID -> 222205 COMPL. DATE 09/12/2006 TOTAL DEPTH 9955 PERF. 9718 - 9810

08	1363	N	1363	-0-	-0-	-0-	51	1	1311	3	Y	1					3
							1	9									
09	1680	N	1167	-0-	-513	-0-	41	1	1125	3	Y	1					4
							1	9									
10	1426	N	1129	-0-	-297	-0-	25	1	1104	3	Y	-0-					4
11	1320	N	1244	-0-	-76	-0-	45	1	1198	3	Y	1	3	1			2
							1	9									
12	1306	N	1306	-0-	-0-	-0-	79	1	1226	3	Y	1					3
							1	9									
*01	1269	N	1269	-0-	-0-	-0-	78	1	1189	3	Y	2					5
							2	9									

SBR WELL #: 234 RRCID -> 223697 COMPL. DATE 10/23/2006 TOTAL DEPTH 10562 PERF.10310 - 10363

08	434	N	434	-0-	-0-	-0-	17	1	417	3	Y	-0-					-0-
09	330	N	251	-0-	-79	-0-	10	1	241	3	Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	15	1	388	3	Y	-0-					-0-
11	420	N	386	-0-	-34	-0-	23	1	363	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	18	1	299	3	Y	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	15	1	244	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 235 RRCID -> 223829 COMPL. DATE 11/07/2006 TOTAL DEPTH 10652 PERF.10384 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	551	-0-		-7	-0-		21	1	528	3	Y	2	2	1			-0-
									2	9									
09	588	X	588	-0-		-0-	-0-		21	1	565	3	Y	2	2	1			-0-
									2	9									
10	775	X	602	-0-		-173	-0-		13	1	587	3	Y	2	2	1			-0-
									2	9									
11	750	X	450	-0-		-300	-0-		23	1	426	3	Y	1	1	1			-0-
									1	9									
12	775	X	508	-0-		-267	-0-		40	1	466	3	Y	2	2	1			-0-
									2	9									
*01	525	N	525	-0-		-0-	-0-		41	1	483	3	Y	1	1	1			-0-
									1	9									

HUFF WELL #: 11 RRCID -> 225013 COMPL. DATE 01/27/2007 TOTAL DEPTH 11250 PERF.10960 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	X	1779	-0-		-0-	-0-		79	1	1700	3	Y	-0-					3
09	1635	X	1635	-0-		-0-	-0-		63	1	1571	3	Y	1					4
									1	9									
10	2013	X	2013	-0-		-0-	-0-		90	1	1923	3	Y	-0-					4
11	1811	X	1811	-0-		-0-	-0-		117	1	1693	3	Y	1					5
									1	9									
12	2309	X	2309	-0-		-0-	-0-		126	1	2181	3	Y	2					7
									2	9									
*01	1657	X	1657	-0-		-0-	-0-		96	1	1560	3	Y	1					8
									1	9									

BRACKEN, R. WELL #: 23 RRCID -> 226097 COMPL. DATE 03/13/2007 TOTAL DEPTH 11110 PERF.10738 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1315	-0-		-80	-0-		139	1	1157	3	Y	17	15	1			6
									19	9									
09	1320	X	740	-0-		-580	-0-		64	1	668	3	Y	7	11	1			2
									8	9									
10	1543	X	1543	-0-		-0-	-0-		114	1	1414	3	Y	14	12	1			4
									15	9									
11	1260	X	1065	-0-		-195	-0-		98	1	958	3	Y	8	7	1			5
									9	9									
12	1302	X	1242	-0-		-60	-0-		111	1	1122	3	Y	8	9	1			4
									9	9									
*01	1203	X	1203	-0-		-0-	-0-		113	1	1080	3	Y	9	9	1			4
									10	9									

BRACKEN, R. WELL #: 17 RRCID -> 231964 COMPL. DATE 10/18/2007 TOTAL DEPTH 11150 PERF.10702 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2153	-0-		-358	-0-		227	1	1885	3	Y	37	32	1			13
									41	9									
09	2520	X	2301	-0-		-219	-0-		198	1	2066	3	Y	34	37	1			10
									37	9									
10	2604	X	2345	-0-		-259	-0-		173	1	2143	3	Y	26	29	1			7
									29	9									
11	2520	X	2473	-0-		-47	-0-		227	1	2218	3	Y	25	16	1			16
									28	9									
12	2387	X	2152	-0-		-235	-0-		191	1	1935	3	Y	24	29	1			11
									26	9									
*01	2300	X	2300	-0-		-0-	-0-		217	1	2064	3	Y	17	21	1			7
									19	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 22R RRCID -> 232671 COMPL. DATE 09/19/2007 TOTAL DEPTH 10850 PERF.10416 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	139	-0-	-1566	-0-	15	1	123	3	Y	1	1	1			-0-
							1	9									
09	840	X	74	-0-	-766	-0-	6	1	67	3	Y	1	1	1			-0-
							1	9									
10	868	X	80	-0-	-788	-0-	6	1	74	3	Y	-0-					-0-
11	300	X	138	-0-	-162	-0-	13	1	125	3	Y	-0-					-0-
12	310	X	97	-0-	-213	-0-	9	1	87	3	Y	1	1	1			-0-
							1	9									
*01	114	N	114	-0-	-0-	-0-	11	1	102	3	Y	1	1	1			-0-
							1	9									

BRACKEN "A" WELL #: 2017 RRCID -> 232676 COMPL. DATE 10/05/2007 TOTAL DEPTH 10240 PERF. 9918 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3419	-0-	-239	-0-	127	1	3264	3	Y	25	26	1			4
							28	9									
09	3540	X	3272	-0-	-268	-0-	114	1	3135	3	Y	21	22	1			3
							23	9									
10	3999	X	2940	-0-	-1059	-0-	64	1	2846	3	Y	27	27	1			3
							30	9									
11	3870	X	2409	-0-	-1461	-0-	41	1	2353	3	Y	14	14	1			3
							15	9									
12	3999	X	3591	-0-	-408	-0-	158	1	3415	3	Y	16	17	1			2
							18	9									
*01	2114	X	2114	-0-	-0-	-0-	93	1	2008	3	Y	12	12	1			2
							13	9									

BRACKEN "A" WELL #: 2015 RRCID -> 232690 COMPL. DATE 10/31/2007 TOTAL DEPTH 10210 PERF. 9832 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	1200	-0-	-2427	-0-	44	1	1142	3	Y	13	16	1			2
							14	9									
09	3060	X	1773	-0-	-1287	-0-	62	1	1698	3	Y	12	12	1			2
							13	9									
10	3658	X	2013	-0-	-1645	-0-	44	1	1954	3	Y	14	14	1			2
							15	9									
11	3540	X	941	-0-	-2599	-0-	5	1	927	3	Y	8	8	1			2
							9	9									
12	3658	X	1080	-0-	-2578	-0-	36	1	1035	3	Y	8	9	1			1
							9	9									
*01	1120	X	1120	-0-	-0-	-0-	37	1	1076	3	Y	6	6	1			1
							7	9									

BRACKEN, R. WELL #: 18 RRCID -> 232723 COMPL. DATE 11/18/2007 TOTAL DEPTH 11200 PERF.10804 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	933	-0-	-369	-0-	100	1	829	3	Y	4	4	1			1
							4	9									
09	1260	X	754	-0-	-506	-0-	66	1	685	3	Y	3	3	1			1
							3	9									
10	1178	X	696	-0-	-482	-0-	52	1	643	3	Y	1	2	1			-0-
							1	9									
11	1318	X	1318	-0-	-0-	-0-	122	1	1193	3	Y	3	1	1			2
							3	9									
12	1054	X	908	-0-	-146	-0-	81	1	825	3	Y	2	3	1			1
							2	9									
*01	1020	X	1020	-0-	-0-	-0-	97	1	921	3	Y	2	2	1			1
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 24 RRCID -> 232726 COMPL. DATE 12/04/2007 TOTAL DEPTH 11150 PERF.10760 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1529	-0-	-238	-0-	153	1	1270	3	Y	96	80	1			33
							106	9									
09	1710	X	659	-0-	-1051	-0-	55	1	573	3	Y	28	53	1			8
							31	9									
10	1718	X	1718	-0-	-0-	-0-	123	1	1518	3	Y	70	59	1			19
							77	9									
11	1590	X	1462	-0-	-128	-0-	131	1	1277	3	Y	49	36	1			32
							54	9									
12	1519	X	1416	-0-	-103	-0-	122	1	1240	3	Y	49	58	1			23
							54	9									
*01	1242	X	1242	-0-	-0-	-0-	113	1	1079	3	Y	45	51	1			17
							50	9									

BRACKEN, R. WELL #: 27 RRCID -> 232728 COMPL. DATE 01/07/2008 TOTAL DEPTH 11250 PERF.10850 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	328	-0-	-75	-0-	35	1	292	3	Y	1	1	1			1
							1	9									
09	390	X	255	-0-	-135	-0-	22	1	233	3	Y	-0-	1	1			-0-
10	403	X	204	-0-	-199	-0-	15	1	189	3	Y	-0-					-0-
11	449	X	449	-0-	-0-	-0-	42	1	407	3	Y	-0-					-0-
12	461	X	461	-0-	-0-	-0-	41	1	419	3	Y	1	1	1			-0-
							1	9									
*01	405	X	405	-0-	-0-	-0-	38	1	366	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 240 RRCID -> 232729 COMPL. DATE 12/08/2007 TOTAL DEPTH 10800 PERF.10614 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1536	-0-	-944	-0-	61	1	1473	3	Y	2	2	1			-0-
							2	9									
09	2280	X	544	-0-	-1736	-0-	22	1	521	3	Y	1	1	1			-0-
							1	9									
10	2511	X	1845	-0-	-666	-0-	69	1	1775	3	Y	1	1	1			-0-
							1	9									
11	2430	X	1816	-0-	-614	-0-	106	1	1709	3	Y	1	1	1			-0-
							1	9									
12	2511	X	2112	-0-	-399	-0-	120	1	1991	3	Y	1	1	1			-0-
							1	9									
*01	1818	X	1818	-0-	-0-	-0-	105	1	1712	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 238 RRCID -> 232731 COMPL. DATE 11/20/2007 TOTAL DEPTH 10400 PERF.10166 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRACKEN "C" WELL #: 2093 RRCID -> 232744 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF.10190 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 25 RRCID -> 233677 COMPL. DATE 01/22/2008 TOTAL DEPTH 11125 PERF.10770 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1235	-0-	-780	-0-	131	1	1087	3	Y	15	14	1			5
							17	9									
09	4499	X	4499	-0-	-0-	-0-	392	1	4088	3	Y	17	17	1			5
							19	9									
10	3503	X	2845	-0-	-658	-0-	212	1	2619	3	Y	13	14	1			4
							14	9									
11	3390	X	2395	-0-	-995	-0-	222	1	2163	3	Y	9	7	1			6
							10	9									
12	3503	X	2114	-0-	-1389	-0-	189	1	1913	3	Y	11	12	1			5
							12	9									
*01	2287	X	2287	-0-	-0-	-0-	216	1	2052	3	Y	17	15	1			7
							19	9									

BRACKEN "B" WELL #: 3070 RRCID -> 233825 COMPL. DATE 01/27/2008 TOTAL DEPTH 10500 PERF.10258 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	N	1778	-0-	-0-	-0-	71	1	1705	3	Y	2	3	1			-0-
							2	9									
09	1827	N	1827	-0-	-0-	-0-	73	1	1752	3	Y	2	2	1			-0-
							2	9									
10	1953	N	1499	-0-	-454	-0-	56	1	1440	3	Y	3	3	1			-0-
							3	9									
11	1710	N	1483	-0-	-227	-0-	87	1	1394	3	Y	2	2	1			-0-
							2	9									
12	1891	N	1315	-0-	-576	-0-	75	1	1238	3	Y	2	2	1			-0-
							2	9									
*01	1410	X	1410	-0-	-0-	-0-	81	1	1327	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 241 RRCID -> 233828 COMPL. DATE 01/20/2008 TOTAL DEPTH 10600 PERF.10400 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1400	-0-	-801	-0-	52	1	1346	3	Y	2	6	1			-0-
							2	9									
09	1710	X	1220	-0-	-490	-0-	43	1	1175	3	Y	2	2	1			-0-
							2	9									
10	1705	X	1616	-0-	-89	-0-	36	1	1577	3	Y	3	3	1			-0-
							3	9									
11	1500	X	1324	-0-	-176	-0-	67	1	1255	3	Y	2	2	1			-0-
							2	9									
12	1488	X	1394	-0-	-94	-0-	109	1	1283	3	Y	2	2	1			-0-
							2	9									
*01	1466	X	1466	-0-	-0-	-0-	113	1	1351	3	Y	2	2	1			-0-
							2	9									

BRACKEN, R. WELL #: 26 RRCID -> 238973 COMPL. DATE 02/07/2008 TOTAL DEPTH 11060 PERF.10658 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2872	-0-	-631	-0-	305	1	2542	3	Y	23	21	1			8
							25	9									
09	3600	X	3600	-0-	-0-	-0-	313	1	3261	3	Y	24	25	1			7
							26	9									
10	3627	X	3529	-0-	-98	-0-	262	1	3247	3	Y	18	20	1			5
							20	9									
11	3510	X	3318	-0-	-192	-0-	307	1	2993	3	Y	16	10	1			11
							18	9									
12	3720	X	3661	-0-	-59	-0-	327	1	3315	3	Y	17	20	1			8
							19	9									
*01	3759	X	3759	-0-	-0-	-0-	355	1	3376	3	Y	25	24	1			9
							28	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
HUFF WELL #: 13 RRCID -> 241826 COMPL. DATE 05/06/2008 TOTAL DEPTH 11200 PERF.10942 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	592	-0-	-400	-0-	26	1	566	3	Y	-0-					4
09	1138	X	1138	-0-	-0-	-0-	44	1	1093	3	Y	1					5
							1	9									
10	806	X	494	-0-	-312	-0-	22	1	472	3	Y	-0-					5
11	780	X	602	-0-	-178	-0-	39	1	562	3	Y	1					6
							1	9									
12	1178	X	658	-0-	-520	-0-	36	1	621	3	Y	1					7
							1	9									
*01	742	X	742	-0-	-0-	-0-	43	1	699	3	Y	-0-					7

BRACKEN WELL #: 95 RRCID -> 241830 COMPL. DATE 05/08/2008 TOTAL DEPTH 9900 PERF. 9726 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	399	-0-	-4	-0-	23	1	368	3	Y	7	7	1			3
							8	9									
09	390	X	379	-0-	-11	-0-	20	1	351	3	Y	7	8	1			2
							8	9									
10	434	X	393	-0-	-41	-0-	21	1	362	3	Y	9	9	1			2
							10	9									
11	644	X	644	-0-	-0-	-0-	24	1	592	3	Y	11	10	1			3
							16	4	12	9							
12	439	X	439	-0-	-0-	-0-	23	1	401	3	Y	9	9	1			3
							5	4	10	9							
*01	383	N	383	-0-	-0-	-0-	20	1	347	3	Y	11	12	1			2
							4	4	12	9							

SWR "J" WELL #: 5 RRCID -> 241832 COMPL. DATE 06/13/2008 TOTAL DEPTH 11200 PERF.11044 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	587	-0-	-901	-0-	26	1	561	3	Y	-0-					3
09	2172	X	2172	-0-	-0-	-0-	83	1	2089	3	Y	-0-					3
10	1147	X	420	-0-	-727	-0-	19	1	401	3	Y	-0-					3
11	1492	X	1492	-0-	-0-	-0-	96	1	1395	3	Y	1					4
							1	9									
12	2232	X	2135	-0-	-97	-0-	116	1	2018	3	Y	1					5
							1	9									
*01	1723	X	1723	-0-	-0-	-0-	100	1	1623	3	Y	-0-					5

SBR WELL #: 246 RRCID -> 241923 COMPL. DATE 08/08/2008 TOTAL DEPTH 10350 PERF. 9944 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	757	-0-	-173	-0-	27	1	694	3	Y	33	33	1			5
							36	9									
09	780	X	671	-0-	-109	-0-	22	1	616	3	Y	30	30	1			5
							33	9									
10	806	X	692	-0-	-114	-0-	15	1	651	3	Y	24	26	1			3
							26	9									
11	780	X	570	-0-	-210	-0-	22	1	534	3	Y	13	13	1			3
							14	9									
12	806	X	663	-0-	-143	-0-	45	1	605	3	Y	12	14	1			1
							13	9									
*01	655	X	655	-0-	-0-	-0-	43	1	592	3	Y	18	16	1			3
							20	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 242 RRCID -> 242977 COMPL. DATE 03/26/2008 TOTAL DEPTH 10950 PERF.10656 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3443	X	3443	-0-	-0-	-0-	137	1	3306	3	Y	-0-					-0-
09	2040	X	796	-0-	-1244	-0-	32	1	764	3	Y	-0-					-0-
10	2136	X	2136	-0-	-0-	-0-	80	1	2055	3	Y	1	1	1			-0-
							1	9									
11	3330	X	1249	-0-	-2081	-0-	73	1	1176	3	Y	-0-					-0-
12	3441	X	3000	-0-	-441	-0-	171	1	2828	3	Y	1	1	1			-0-
							1	9									
*01	1826	X	1826	-0-	-0-	-0-	106	1	1720	3	Y	-0-					-0-

SBR WELL #: 243 RRCID -> 243033 COMPL. DATE 03/09/2008 TOTAL DEPTH 11000 PERF.10730 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	1056	-0-	-60	-0-	42	1	1014	3	Y	-0-					-0-
09	1080	X	372	-0-	-708	-0-	15	1	357	3	Y	-0-					-0-
10	930	X	336	-0-	-594	-0-	13	1	323	3	Y	-0-					-0-
11	1493	X	1493	-0-	-0-	-0-	87	1	1406	3	Y	-0-					-0-
12	1054	X	938	-0-	-116	-0-	54	1	884	3	Y	-0-					-0-
*01	600	X	600	-0-	-0-	-0-	35	1	565	3	Y	-0-					-0-

BRACKEN, R. WELL #: 28 RRCID -> 243054 COMPL. DATE 07/03/2008 TOTAL DEPTH 11150 PERF.10722 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1749	-0-	-359	-0-	185	1	1540	3	Y	22	18	1			8
							24	9									
09	2040	X	1973	-0-	-67	-0-	171	1	1780	3	Y	20	22	1			6
							22	9									
10	2079	X	2079	-0-	-0-	-0-	154	1	1906	3	Y	17	18	1			5
							19	9									
11	1962	X	1962	-0-	-0-	-0-	181	1	1768	3	Y	12	9	1			8
							13	9									
12	2089	X	2089	-0-	-0-	-0-	186	1	1884	3	Y	17	17	1			8
							19	9									
*01	2045	X	2045	-0-	-0-	-0-	192	1	1831	3	Y	20	20	1			8
							22	9									

MCCLAUGHERTY, L. S. WELL #: 16 RRCID -> 243060 COMPL. DATE 06/11/2008 TOTAL DEPTH 9900 PERF. 9326 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
09	150	N	93	-0-	-57	-0-	5	1	88	3	Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	7	1	175	3	Y	-0-					-0-
							5	4									
12	146	N	146	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-
							1	4									
*01	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
							1	4									

SWR "G" WELL #: 2 RRCID -> 243061 COMPL. DATE 09/03/2008 TOTAL DEPTH 11150 PERF.10744 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	596	-0-	-179	-0-	22	1	574	3	Y	-0-					-0-
09	750	X	445	-0-	-305	-0-	16	1	429	3	Y	-0-					-0-
10	775	X	652	-0-	-123	-0-	26	1	626	3	Y	-0-					-0-
11	750	X	657	-0-	-93	-0-	52	1	604	3	Y	1					1
							1	9									
12	792	X	792	-0-	-0-	-0-	56	1	733	3	Y	3	1	1			3
							3	9									
*01	556	X	556	-0-	-0-	-0-	36	1	512	3	Y	7					10
							8	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 29 RRCID -> 243062 COMPL. DATE 07/10/2008 TOTAL DEPTH 11150 PERF.10800 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	4270	-0-	-3108	-0-	458	1	3812	3	Y	-0-					-0-
09	8210	X	8210	-0-	-0-	-0-	719	1	7491	3	Y	-0-					-0-
10	6407	X	6407	-0-	-0-	-0-	479	1	5928	3	Y	-0-					-0-
11	5783	X	5783	-0-	-0-	-0-	538	1	5245	3	Y	-0-					-0-
12	8494	X	6154	-0-	-2340	-0-	552	1	5602	3	Y	-0-					-0-
*01	6872	X	6872	-0-	-0-	-0-	653	1	6219	3	Y	-0-					-0-

SBR WELL #: 247 RRCID -> 243071 COMPL. DATE 09/23/2009 TOTAL DEPTH 10200 PERF. 9952 - 10016

08	2542	X	1533	-0-	-1009	-0-	57	1	1476	3	Y	-0-	1	1			-0-
09	2460	X	1770	-0-	-690	-0-	62	1	1708	3	Y	-0-					-0-
10	2356	X	2088	-0-	-268	-0-	46	1	2042	3	Y	-0-					-0-
11	2280	X	2053	-0-	-227	-0-	83	1	1970	3	Y	-0-					-0-
12	2356	X	1876	-0-	-480	-0-	129	1	1747	3	Y	-0-					-0-
*01	1776	X	1776	-0-	-0-	-0-	121	1	1655	3	Y	-0-					-0-

SBR WELL #: 249 RRCID -> 243835 COMPL. DATE 05/21/2013 TOTAL DEPTH 10300 PERF.10070 - 10142

08	3077	X	3077	-0-	-0-	-0-	105 277	1 9	2695	3	Y	252	250	1			40
09	3480	X	2627	-0-	-853	-0-	84 241	1 9	2302	3	Y	219	223	1			36
10	3596	X	2719	-0-	-877	-0-	52 356	1 9	2311	3	Y	324	320	1			40
11	3480	X	2250	-0-	-1230	-0-	105 195	1 9	1950	3	Y	177	179	1			38
12	3317	X	3148	-0-	-169	-0-	224 289	1 9	2635	3	Y	263	273	1			28
*01	3027	X	3027	-0-	-0-	-0-	217 228	1 9	2582	3	Y	207	201	1			34

WHITEHURST WELL #: 15 RRCID -> 243837 COMPL. DATE 08/11/2008 TOTAL DEPTH 10600 PERF.10388 - 10400

08	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "M" WELL #: 5 RRCID -> 243841 COMPL. DATE 10/07/2008 TOTAL DEPTH 11100 PERF.10900 - 10908

08	1860	X	1573	-0-	-287	-0-	63	1	1510	3	N	-0-					-0-
09	1800	X	828	-0-	-972	-0-	33	1	795	3	N	-0-					-0-
10	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
11	1530	X	1266	-0-	-264	-0-	63	1	1203	3	N	-0-					-0-
12	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-
*01	96	X	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 245 RRCID -> 243845 COMPL. DATE 09/05/2008 TOTAL DEPTH 10750 PERF.10492 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 31 RRCID -> 245147 COMPL. DATE 11/21/2008 TOTAL DEPTH 11000 PERF.10644 - 10738

08	2294	X	1418	-0-	-876	-0-	146	1	1218	3	Y	49	53	1			17
							54	9									
09	2220	X	1016	-0-	-1204	-0-	86	1	898	3	Y	29	37	1			9
							32	9									
10	2294	X	1357	-0-	-937	-0-	99	1	1226	3	Y	29	30	1			8
							32	9									
11	2160	X	1153	-0-	-1007	-0-	105	1	1025	3	Y	21	15	1			14
							23	9									
12	2232	X	2087	-0-	-145	-0-	184	1	1862	3	Y	37	34	1			17
							41	9									
*01	1029	X	1029	-0-	-0-	-0-	95	1	904	3	Y	27	34	1			10
							30	9									

CLONINGER WELL #: 1 RRCID -> 247275 COMPL. DATE 01/22/2009 TOTAL DEPTH 11800 PERF.11286 - 11334

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALOMA CATTLE CO. WELL #: 1 RRCID -> 247315 COMPL. DATE 11/28/2008 TOTAL DEPTH 9600 PERF. N/A

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERTED TO FRESH WATER.. 08/13/2013 - PLUGGED 08-13-2013

BRACKEN, R. WELL #: 33H RRCID -> 247469 COMPL. DATE 01/16/2009 TOTAL DEPTH 14322 PERF.11230 - 13711

08	16337	X	4736	-0-	-11601	-0-	505	1	4202	3	Y	26	24	1			9
							29	9									
09	15810	X	5542	-0-	-10268	-0-	482	1	5025	3	Y	32	32	1			9
							35	9									
10	15779	X	8107	-0-	-7672	-0-	604	1	7479	3	Y	22	25	1			6
							24	9									
11	11123	X	11123	-0-	-0-	-0-	1032	1	10067	3	Y	22	13	1			15
							24	9									
12	11101	X	11101	-0-	-0-	-0-	994	1	10081	3	Y	24	28	1			11
							26	9									
*01	9023	X	9023	-0-	-0-	-0-	854	1	8132	3	Y	34	32	1			13
							37	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SBR WELL #: 248 RRCID -> 247481 COMPL. DATE 11/17/2008 TOTAL DEPTH 10300 PERF.10034 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1294	-0-	-39	-0-	72	1	1166	3	Y	51	46	1			20
							56	9									
09	1380	X	1048	-0-	-332	-0-	54	1	951	3	Y	39	45	1			14
							43	9									
10	1426	X	899	-0-	-527	-0-	46	1	809	3	Y	40	45	1			9
							44	9									
11	2052	X	2052	-0-	-0-	-0-	75	1	1854	3	Y	65	57	1			17
							51	4	72	9							
12	1302	X	1186	-0-	-116	-0-	59	1	1056	3	Y	52	51	1			18
							14	4	57	9							
*01	1050	X	1050	-0-	-0-	-0-	52	1	931	3	Y	51	59	1			10
							11	4	56	9							

HUFF WELL #: 14 RRCID -> 247637 COMPL. DATE 12/27/2008 TOTAL DEPTH 11300 PERF.10227 - 11186

08	1209	X	979	-0-	-230	-0-	43	1	936	3	Y	-0-					1
09	1419	X	1419	-0-	-0-	-0-	55	1	1364	3	Y	-0-					1
10	1612	X	852	-0-	-760	-0-	38	1	814	3	Y	-0-					1
11	1628	X	1628	-0-	-0-	-0-	105	1	1522	3	Y	1					2
							1	9									
12	2933	X	2933	-0-	-0-	-0-	160	1	2771	3	Y	2					4
							2	9									
*01	2238	X	2238	-0-	-0-	-0-	130	1	2107	3	Y	1					5
							1	9									

WR "K" WELL #: 11 RRCID -> 248034 COMPL. DATE 01/27/2009 TOTAL DEPTH 10800 PERF.10448 - 10506

08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1					1

HUFF WELL #: 12 RRCID -> 248150 COMPL. DATE 04/11/2008 TOTAL DEPTH 11070 PERF.10822 - 10918

08	6324	X	2699	-0-	-3625	-0-	2699	3			Y	-0-					-0-
09	3420	X	2754	-0-	-666	-0-	2754	3			Y	-0-					-0-
10	3410	X	2412	-0-	-998	-0-	2412	3			Y	-0-					-0-
11	3300	X	2646	-0-	-654	-0-	62	1	2584	3	Y	-0-					-0-
12	3410	X	2369	-0-	-1041	-0-	61	1	2308	3	Y	-0-					-0-
*01	2113	X	2113	-0-	-0-	-0-	57	1	2056	3	Y	-0-					-0-

HUFF WELL #: 15 RRCID -> 248932 COMPL. DATE 12/19/2008 TOTAL DEPTH 11300 PERF.11032 - 11084

08	1271	X	1271	-0-	-0-	-0-	56	1	1215	3	Y	-0-					1
09	1303	X	1303	-0-	-0-	-0-	50	1	1253	3	Y	-0-					1
10	1020	X	1020	-0-	-0-	-0-	46	1	974	3	Y	-0-					1
11	1230	X	1025	-0-	-205	-0-	66	1	959	3	Y	-0-					1
12	1334	X	1334	-0-	-0-	-0-	73	1	1261	3	Y	-0-					1
*01	1051	X	1051	-0-	-0-	-0-	61	1	990	3	Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN "A" WELL #: 2018 RRCID -> 249882 COMPL. DATE 10/10/2008 TOTAL DEPTH 10300 PERF. 9934 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1562	-0-	-608	-0-	58	1	1487	3	Y	15					40
							17	9									
09	1560	X	1437	-0-	-123	-0-	50	1	1375	3	Y	11					51
							12	9									
10	1581	X	1180	-0-	-401	-0-	26	1	1151	3	Y	3					54
							3	9									
11	1530	X	1185	-0-	-345	-0-	42	1	1122	3	Y	19	41	1			32
							21	9									
12	1550	X	1287	-0-	-263	-0-	77	1	1199	3	Y	10					42
							11	9									
*01	1254	N	1254	-0-	-0-	-0-	76	1	1159	3	Y	17					59
							19	9									

BRACKEN, R. WELL #: 32 RRCID -> 250596 COMPL. DATE 11/06/2008 TOTAL DEPTH 11000 PERF.10646 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2332	-0-	-644	-0-	247	1	2060	3	Y	23	21	1			8
							25	9									
09	3180	X	2926	-0-	-254	-0-	254	1	2647	3	Y	23	24	1			7
							25	9									
10	3286	X	2702	-0-	-584	-0-	200	1	2482	3	Y	18	20	1			5
							20	9									
11	3180	X	2963	-0-	-217	-0-	274	1	2672	3	Y	15	10	1			10
							17	9									
12	3038	X	2841	-0-	-197	-0-	253	1	2568	3	Y	18	20	1			8
							20	9									
*01	3109	X	3109	-0-	-0-	-0-	293	1	2787	3	Y	26	24	1			10
							29	9									

BRACKEN, R. WELL #: 34H RRCID -> 254474 COMPL. DATE 08/14/2009 TOTAL DEPTH 11083 PERF.11256 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14911	X	11024	-0-	-3887	-0-	11015	3	9	9	Y	8	7	1			3
09	14430	X	12177	-0-	-2253	-0-	12169	3	8	9	Y	7	8	1			2
10	14353	X	12116	-0-	-2237	-0-	12109	3	7	9	Y	6	6	1			2
11	13890	X	11520	-0-	-2370	-0-	11514	3	6	9	Y	5	3	1			4
12	12586	X	11473	-0-	-1113	-0-	11466	3	7	9	Y	6	7	1			3
*01	11271	X	11271	-0-	-0-	-0-	11261	3	10	9	Y	9	8	1			4

QUINTANILLA WELL #: 4 RRCID -> 254480 COMPL. DATE 12/02/2009 TOTAL DEPTH 9600 PERF. 9296 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	291	254	1			134
09	0	N	-0-	-0-	-0-	-0-					Y	185	232	1			87
10	0	N	-0-	-0-	-0-	-0-					Y	157	158	1			86
11	0	N	-0-	-0-	-0-	-0-					Y	182	156	1			112
12	0	N	-0-	-0-	-0-	-0-					Y	223	167	1			168
01	0	N	-0-	-0-	-0-	-0-					Y	199	234	1			133

QUINTANILLA WELL #: 5 RRCID -> 255085 COMPL. DATE 12/14/2009 TOTAL DEPTH 9565 PERF. 9300 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	71	-0-	-22	-0-	5	3	1	4	Y	59	51	1			27
							65	9									
09	160	N	160	-0-	-0-	-0-	49	3	111	9	Y	101	80	1			48
10	62	N	-0-	-0-	-62	-0-					Y	125	105	1			68
11	60	N	-0-	-0-	-60	-0-					Y	111	111	1			68
12	155	N	-0-	-0-	-155	-0-					Y	128	100	1			96
01	0	N	-0-	-0-	-0-	-0-					Y	114	134	1			76

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ANTHONY FOREST PRODUCTS WELL #: 1H RRCID -> 255265 COMPL. DATE 01/07/2010 TOTAL DEPTH 10372 PERF.11206 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19864	X	19864	-0-	-0-	-0-	692	1	18753	3	Y	381	384	1			92
							419	9									
09	16560	X	10131	-0-	-6429	-0-	427	1	9349	3	Y	323	348	1			67
							355	9									
10	18848	X	10143	-0-	-8705	-0-	502	1	9404	3	Y	215	246	1			36
							237	9									
11	19230	X	9063	-0-	-10167	-0-	471	1	8161	3	Y	392	344	1			84
							431	9									
12	19871	X	4632	-0-	-15239	-0-	374	1	3798	3	Y	418	400	1			102
							460	9									
*01	9356	X	9356	-0-	-0-	-0-	626	1	8290	3	Y	400	437	1			65
							440	9									

BRACKEN, R. WELL #: 35H RRCID -> 255873 COMPL. DATE 10/02/2009 TOTAL DEPTH 10436 PERF. 9460 - 14380

08	12803	X	5289	-0-	-7514	-0-	5272	3	17	9	Y	15	13	1			5
09	12390	X	4499	-0-	-7891	-0-	4484	3	15	9	Y	14	15	1			4
10	8494	X	3711	-0-	-4783	-0-	3699	3	12	9	Y	11	12	1			3
11	5550	X	3517	-0-	-2033	-0-	3505	3	12	9	Y	11	7	1			7
12	5735	X	3469	-0-	-2266	-0-	3455	3	14	9	Y	13	14	1			6
*01	6241	X	6241	-0-	-0-	-0-	6222	3	19	9	Y	17	16	1			7

BRACKEN, R. WELL #: 36H RRCID -> 256159 COMPL. DATE 12/22/2009 TOTAL DEPTH 11002 PERF.11230 - 13574

08	16430	X	14079	-0-	-2351	-0-	13995	3	84	9	Y	76	68	1			26
09	15960	X	14780	-0-	-1180	-0-	14694	3	86	9	Y	78	81	1			23
10	16492	X	15470	-0-	-1022	-0-	15403	3	67	9	Y	61	67	1			17
11	15960	X	15435	-0-	-525	-0-	15377	3	58	9	Y	53	35	1			35
12	15283	X	15264	-0-	-19	-0-	15197	3	67	9	Y	61	68	1			28
*01	15233	X	15233	-0-	-0-	-0-	15139	3	94	9	Y	85	81	1			32

HUFF WELL #: 1H RRCID -> 257695 COMPL. DATE 05/10/2010 TOTAL DEPTH 11042 PERF.10955 - 14176

08	13919	X	7577	-0-	-6342	-0-	7571	3	6	9	Y	5					35
09	11610	X	9125	-0-	-2485	-0-	9117	3	8	9	Y	7					42
10	10013	X	8845	-0-	-1168	-0-	8845	3			Y	-0-					42
11	9316	X	9316	-0-	-0-	-0-	9298	3	18	9	Y	16					58
12	9424	X	8892	-0-	-532	-0-	8870	3	22	9	Y	20					78
*01	8537	X	8537	-0-	-0-	-0-	8529	3	8	9	Y	7					85

ANTHONY FOREST PRODUCTS WELL #: 2H RRCID -> 257947 COMPL. DATE 11/09/2010 TOTAL DEPTH 10884 PERF.10708 - 15192

08	21576	X	18635	-0-	-2941	-0-	646	1	17521	3	Y	425	433	1			102
							468	9									
09	20880	X	16123	-0-	-4757	-0-	686	1	15023	3	Y	376	400	1			78
							414	9									
10	21576	X	16040	-0-	-5536	-0-	798	1	14952	3	Y	264	298	1			44
							290	9									
11	19080	X	14331	-0-	-4749	-0-	759	1	13148	3	Y	385	347	1			82
							424	9									
12	18631	X	9012	-0-	-9619	-0-	770	1	7829	3	Y	375	365	1			92
							413	9									
*01	10981	X	10981	-0-	-0-	-0-	741	1	9819	3	Y	383	413	1			62
							421	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WHITEHURST WELL #: 1H RRCID -> 260166 COMPL. DATE 12/04/2010 TOTAL DEPTH 10457 PERF.10545 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	6421	-0-	-1825	-0-	136	1	5993	3	Y	258	234	1			48
							8	4	284	9							
09	8288	X	8288	-0-	-0-	-0-	236	1	7820	3	Y	204	221	1			31
							8	4	224	9							
10	7900	X	7900	-0-	-0-	-0-	76	1	7593	3	Y	206	220	1			17
							4	4	227	9							
11	8515	X	8515	-0-	-0-	-0-	140	1	8124	3	Y	206	203	1			20
							24	4	227	9							
12	10293	X	10293	-0-	-0-	-0-	166	1	9709	3	Y	341	328	1			33
							43	4	375	9							
*01	12932	X	12932	-0-	-0-	-0-	341	1	12262	3	Y	175	195	1			13
							136	4	193	9							

LESTER OL WELL #: 1H RRCID -> 260169 COMPL. DATE 12/21/2010 TOTAL DEPTH 11206 PERF.11189 - 14962

08	15748	X	15566	-0-	-182	-0-	15545	3	21	9	N	19					157
09	14490	X	11731	-0-	-2759	-0-	11702	3	29	9	N	26					183
10	14973	X	12035	-0-	-2938	-0-	12011	3	24	9	N	22					205
11	15060	X	10585	-0-	-4475	-0-	10564	3	21	9	N	19					224
12	15562	X	13667	-0-	-1895	-0-	13631	3	36	9	N	33					257
*01	11301	X	11301	-0-	-0-	-0-	11299	3	2	9	N	2					259

SAN MIGUEL RANCH OL WELL #: 2 RRCID -> 260471 COMPL. DATE 08/12/2010 TOTAL DEPTH 9160 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		154	-0-	154	154	19	1	135	3	Y	-0-					-0-

SIDDONS OL WELL #: 1H RRCID -> 260522 COMPL. DATE 12/22/2010 TOTAL DEPTH 13316 PERF. 5186 - 5444

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANTHONY FOREST PRODUCTS WELL #: 3H RRCID -> 261043 COMPL. DATE 11/10/2010 TOTAL DEPTH 10640 PERF.11040 - 15144

08	5518	X	4383	-0-	-1135	-0-	156	1	4217	3	Y	9	12	1			2
							10	9									
09	5220	X	3652	-0-	-1568	-0-	159	1	3491	3	Y	2	4	1			-0-
							2	9									
10	5394	X	3491	-0-	-1903	-0-	176	1	3308	3	Y	6	5	1			1
							7	9									
11	4740	X	3168	-0-	-1572	-0-	172	1	2987	3	Y	8	7	1			2
							9	9									
12	4464	X	1891	-0-	-2573	-0-	169	1	1721	3	Y	1	3	1			-0-
							1	9									
*01	2338	X	2338	-0-	-0-	-0-	164	1	2166	3	Y	7	6	1			1
							8	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN, R. WELL #: 37H RRCID -> 261044 COMPL. DATE 02/01/2011 TOTAL DEPTH 10870 PERF.11155 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17887	X	15332	-0-	-2555	-0-	15264	3	68	9	Y	62	64	1			22
09	17310	X	17105	-0-	-205	-0-	17105	3			Y	-0-	22	1			-0-
10	17422	X	16669	-0-	-753	-0-	16649	3	20	9	Y	18	13	1			5
11	16860	X	14482	-0-	-2378	-0-	14431	3	51	9	Y	46	20	1			31
12	17670	X	15602	-0-	-2068	-0-	15497	3	105	9	Y	95	82	1			44
*01	16221	X	16221	-0-	-0-	-0-	16165	3	56	9	Y	51	75	1			20

ANTHONY FOREST PRODUCTS WELL #: 4H RRCID -> 261456 COMPL. DATE 11/09/2010 TOTAL DEPTH 10829 PERF.10714 - 15630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16647	X	15440	-0-	-1207	-0-	549	1	14888	3	Y	3	4	1			1
							3	9									
09	16110	X	13138	-0-	-2972	-0-	574	1	12564	3	Y	-0-	1	1			-0-
10	16647	X	12762	-0-	-3885	-0-	646	1	12116	3	Y	-0-					-0-
11	15750	X	11008	-0-	-4742	-0-	601	1	10407	3	Y	-0-					-0-
12	15438	X	6498	-0-	-8940	-0-	582	1	5916	3	Y	-0-					-0-
*01	8256	X	8256	-0-	-0-	-0-	580	1	7676	3	Y	-0-					-0-

SIDDONS OL WELL #: 2 RRCID -> 261612 COMPL. DATE 02/01/2011 TOTAL DEPTH 11400 PERF.10912 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN, R. WELL #: 38H RRCID -> 261613 COMPL. DATE 05/06/2011 TOTAL DEPTH 10897 PERF.11198 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	29284	-0-	29284	29284	29256	3	28	9	Y	25	40	1			9
09	0	W	32338	-0-	32338	61622	32308	3	30	9	Y	27	28	1			8
10	0	W	33337	-0-	33337	94959	33335	3	2	9	Y	2	10	1			-0-
11	125439	X	30480	-0-	-94959	-0-	30470	3	10	9	Y	9	3	1			6
12	33418	X	31087	-0-	-2331	-0-	31075	3	12	9	Y	11	12	1			5
*01	30640	X	30640	-0-	-0-	-0-	30633	3	7	9	Y	6	9	1			2

R. BRACKEN WELL #: 40H RRCID -> 261615 COMPL. DATE 06/09/2011 TOTAL DEPTH 11140 PERF.11264 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32054	X	25027	-0-	-7027	-0-	25027	3			Y	-0-	185	1			-0-
09	31020	X	27618	-0-	-3402	-0-	27585	3	33	9	Y	30	21	1			9
10	31093	X	26472	-0-	-4621	-0-	26417	3	55	9	Y	50	45	1			14
11	30090	X	23238	-0-	-6852	-0-	23179	3	59	9	Y	54	32	1			36
12	28551	X	23683	-0-	-4868	-0-	23640	3	43	9	Y	39	57	1			18
*01	22178	X	22178	-0-	-0-	-0-	22128	3	50	9	Y	45	45	1			18

ANTHONY FOREST PRODUCTS WELL #: 5H RRCID -> 263066 COMPL. DATE 03/30/2011 TOTAL DEPTH 10422 PERF.11188 - 16711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12085	X	12085	-0-	-0-	-0-	415	1	11241	3	Y	390	395	1			94
							429	9									
09	13320	X	10310	-0-	-3010	-0-	430	1	9420	3	Y	418	426	1			86
							460	9									
10	13764	X	9979	-0-	-3785	-0-	491	1	9196	3	Y	265	307	1			44
							292	9									
11	13320	X	9180	-0-	-4140	-0-	480	1	8325	3	Y	341	313	1			72
							375	9									
12	12152	X	5911	-0-	-6241	-0-	492	1	5004	3	Y	377	357	1			92
							415	9									
*01	6344	X	6344	-0-	-0-	-0-	417	1	5517	3	Y	373	405	1			60
							410	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SIDDONS OL WELL #: 3H RRCID -> 263799 COMPL. DATE 07/14/2011 TOTAL DEPTH 10919 PERF.11110 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41509	X	32506	-0-	-9003	-0-	32367	3	139	9	N	126	81	1			127
09	33030	X	23862	-0-	-9168	-0-	23759	3	103	9	N	94	136	1			85
10	32612	X	20545	-0-	-12067	-0-	20440	3	105	9	N	95	76	1			104
11	31560	X	22925	-0-	-8635	-0-	22805	3	120	9	N	109	86	1			127
12	32519	X	21321	-0-	-11198	-0-	21220	3	101	9	N	92	98	1			121
*01	19258	X	19258	-0-	-0-	-0-	19171	3	87	9	N	79	121	1			79

R. BRACKEN WELL #: 39H RRCID -> 264126 COMPL. DATE 08/11/2012 TOTAL DEPTH 10967 PERF.11334 - 16765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38657	X	28893	-0-	-9764	-0-	28893	3			Y	-0-	2	1			-0-
09	37320	X	32586	-0-	-4734	-0-	32583	3	3	9	Y	3	2	1			1
10	37169	X	29645	-0-	-7524	-0-	29613	3	32	9	Y	29	22	1			8
11	35970	X	26265	-0-	-9705	-0-	26201	3	64	9	Y	58	27	1			39
12	33666	X	24979	-0-	-8687	-0-	24960	3	19	9	Y	17	48	1			8
*01	14070	X	14070	-0-	-0-	-0-	14052	3	18	9	Y	16	18	1			6

ANTHONY FOREST PRODUCTS WELL #: 7H RRCID -> 264203 COMPL. DATE 07/19/2012 TOTAL DEPTH 10617 PERF.10686 - 16956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21142	X	17412	-0-	-3730	-0-	603	1	16340	3	Y	426	425	1			103
							469	9									
09	20460	X	14715	-0-	-5745	-0-	622	1	13636	3	Y	415	432	1			86
							457	9									
10	21142	X	13717	-0-	-7425	-0-	681	1	12772	3	Y	240	286	1			40
							264	9									
11	18240	X	12443	-0-	-5797	-0-	657	1	11388	3	Y	362	325	1			77
							398	9									
12	17422	X	8709	-0-	-8713	-0-	742	1	7548	3	Y	381	365	1			93
							419	9									
*01	9378	X	9378	-0-	-0-	-0-	628	1	8321	3	Y	390	420	1			63
							429	9									

R. BRACKEN WELL #: 41H RRCID -> 266276 COMPL. DATE 07/11/2012 TOTAL DEPTH 11089 PERF.11153 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17112	X	12750	-0-	-4362	-0-	12730	3	20	9	Y	18	23	1			6
09	16230	X	12359	-0-	-3871	-0-	12196	3	163	9	Y	148	110	1			44
10	16430	X	14467	-0-	-1963	-0-	14331	3	136	9	Y	124	134	1			34
11	15900	X	12265	-0-	-3635	-0-	12256	3	9	9	Y	8	25	1			17
12	14477	X	12818	-0-	-1659	-0-	12803	3	15	9	Y	14	24	1			7
*01	11931	X	11931	-0-	-0-	-0-	11895	3	36	9	Y	33	27	1			13

ANTHONY FOREST PRODUCTS WELL #: 9H RRCID -> 266725 COMPL. DATE 06/14/2012 TOTAL DEPTH 10681 PERF.10502 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24521	X	20384	-0-	-4137	-0-	697	1	18886	3	Y	728	734	1			175
							801	9									
09	23730	X	16988	-0-	-6742	-0-	708	1	15508	3	Y	702	732	1			145
							772	9									
10	24521	X	15963	-0-	-8558	-0-	783	1	14672	3	Y	462	530	1			77
							508	9									
11	20790	X	14429	-0-	-6361	-0-	751	1	13018	3	Y	600	550	1			127
							660	9									
12	20460	X	8518	-0-	-11942	-0-	713	1	7246	3	Y	508	511	1			124
							559	9									
*01	9902	X	9902	-0-	-0-	-0-	654	1	8658	3	Y	536	573	1			87
							590	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ANTHONY FOREST PRODUCTS WELL #: 11H RRCID -> 266953 COMPL. DATE 07/29/2012 TOTAL DEPTH 10921 PERF.10932 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47058	X	32777	-0-	-14281	-0-	1161	1	31460	3	Y	142	142	1			34
							156	9									
09	42000	X	27405	-0-	-14595	-0-	1190	1	26060	3	Y	141	146	1			29
							155	9									
10	43400	X	30108	-0-	-13292	-0-	1460	1	27370	3	Y	1162	999	1			192
							1278	9									
11	35460	X	23358	-0-	-12102	-0-	1267	1	21952	3	Y	126	290	1			28
							139	9									
12	33356	X	18230	-0-	-15126	-0-	1620	1	16469	3	Y	128	125	1			31
							141	9									
*01	20688	X	20688	-0-	-0-	-0-	1446	1	19152	3	Y	82	100	1			13
							90	9									

ANTHONY FOREST PRODUCTS WELL #: 10H RRCID -> 267253 COMPL. DATE 06/13/2012 TOTAL DEPTH 10616 PERF.10500 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23529	X	19071	-0-	-4458	-0-	650	1	17632	3	Y	717	727	1			173
							789	9									
09	24000	X	10443	-0-	-13557	-0-	423	1	9271	3	Y	681	713	1			141
							749	9									
10	24800	X	9565	-0-	-15235	-0-	459	1	8608	3	Y	453	519	1			75
							498	9									
11	24000	X	8478	-0-	-15522	-0-	428	1	7424	3	Y	569	524	1			120
							626	9									
12	23591	X	4906	-0-	-18685	-0-	387	1	3933	3	Y	533	523	1			130
							586	9									
*01	5994	X	5994	-0-	-0-	-0-	388	1	5131	3	Y	432	492	1			70
							475	9									

SIDDONS OL WELL #: 4H RRCID -> 270305 COMPL. DATE 02/20/2013 TOTAL DEPTH 10960 PERF.11210 - 15305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128712	X	53691	-0-	-75021	-0-	53264	3	427	9	N	388	289	1			389
09	124560	X	36892	-0-	-87668	-0-	36492	3	400	9	N	364	425	1			328
10	128712	X	29807	-0-	-98905	-0-	29473	3	334	9	N	304	294	1			338
11	124560	X	25921	-0-	-98639	-0-	25591	3	330	9	N	300	280	1			358
12	58094	X	31755	-0-	-26339	-0-	31359	3	396	9	N	360	275	1			443
01	53692	X	31753	-0-	-21939	-0-	31358	3	395	9	N	359	444	1			358

WHITEHURST WELL #: 5H RRCID -> 271047 COMPL. DATE 04/27/2013 TOTAL DEPTH 10075 PERF.10673 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131192	X	40477	-0-	-90715	-0-	852	1	37416	3	Y	1964	1860	1			366
							49	4	2160	9							
09	126960	X	48764	-0-	-78196	-0-	1368	1	45238	3	Y	1921	1991	1			296
							45	4	2113	9							
10	131192	X	44966	-0-	-86226	-0-	427	1	42759	3	Y	1597	1759	1			134
							23	4	1757	9							
11	126960	X	31861	-0-	-95099	-0-	517	1	30066	3	Y	1079	1107	1			106
							91	4	1187	9							
12	131192	X	25335	-0-	-105857	-0-	406	1	23731	3	Y	994	1005	1			95
							105	4	1093	9							
01	131192	X	44879	-0-	-86313	-0-	1161	1	41764	3	Y	1354	1347	1			102
							465	4	1489	9							

XTO ENERGY INC. 945936
HORTON, R. P. ET AL WELL #: 1 RRCID -> 102520 COMPL. DATE 12/10/2002 TOTAL DEPTH 9632 PERF. 5742 - 5844

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
HORTON, R. P. ET AL WELL #: 2 RRCID -> 105663 COMPL. DATE 03/30/1983 TOTAL DEPTH 9660 PERF. 9470 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	603	-0-		-296	-0-	67	1	523	3	Y	12					37
								13	9									
09	600	N	341	-0-		-259	-0-	29	1	299	3	Y	12	17	1			32
								13	9									
10	465	N	306	-0-		-159	-0-	25	1	262	3	Y	17					49
								19	9									
11	570	N	297	-0-		-273	-0-	28	1	243	3	Y	24	21	1			52
								26	9									
12	341	N	297	-0-		-44	-0-	29	1	243	3	Y	23					75
								25	9									
*01	291	N	291	-0-		-0-	-0-	26	1	231	3	Y	31	48	1			58
								34	9									

SMITH, C. C. WELL #: 1 RRCID -> 107058 COMPL. DATE 08/01/1983 TOTAL DEPTH 9910 PERF. 9702 - 9756

08	935	N	935	-0-		-0-	-0-	935	3			Y	-0-					10
09	966	N	966	-0-		-0-	-0-	962	3	4	9	Y	4					14
10	1017	N	1017	-0-		-0-	-0-	1006	3	11	9	Y	10					24
11	1092	N	1092	-0-		-0-	-0-	1078	3	14	9	Y	13	26	1			11
12	992	N	990	-0-		-2	-0-	990	3			Y	-0-					11
*01	854	N	854	-0-		-0-	-0-	853	3	1	9	Y	1					12

HORTON, R. P. ET AL WELL #: 4 RRCID -> 107332 COMPL. DATE 08/19/1983 TOTAL DEPTH 9581 PERF. 9396 - 9436

08	93	N	28	-0-		-65	-0-	2	1	14	3	Y	11					35
								12	9									
09	240	N	94	-0-		-146	-0-	8	1	84	3	Y	2	17	1			20
								2	9									
10	62	N	33	-0-		-29	-0-	3	1	30	3	Y	-0-					20
11	30	N	7	-0-		-23	-0-	1	1	5	3	Y	1	11	1			10
								1	9									
12	93	N	16	-0-		-77	-0-	2	1	14	3	Y	-0-					10
*01	20	N	20	-0-		-0-	-0-	2	1	17	3	Y	1	1	1			10
								1	9									

HORTON WELL #: 11 RRCID -> 111167 COMPL. DATE 04/17/1984 TOTAL DEPTH 9716 PERF. 9503 - 9556

08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	2					2

SMITH, C. C. WELL #: 2 RRCID -> 111687 COMPL. DATE 06/06/1984 TOTAL DEPTH 9812 PERF. 9636 - 9679

08	1023	N	664	-0-		-359	-0-	656	3	8	9	Y	7					19
09	540	N	376	-0-		-164	-0-	375	3	1	9	Y	1					20
10	930	N	-0-	-0-		-930	-0-					Y	10					30
11	630	N	-0-	-0-		-630	-0-					Y	12	30	1			12
12	403	N	-0-	-0-		-403	-0-					Y	1					13
01	0	N	-0-	-0-		-0-	-0-					Y	2					15

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
HORTON WELL #: 12 RRCID -> 111801 COMPL. DATE 06/28/1984 TOTAL DEPTH 9681 PERF. 9468 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	19	-0-	-384	-0-	1	1	10	3	Y	7					31
							8	9									
09	210	N	21	-0-	-189	-0-	2	1	17	3	Y	2	17	1			16
							2	9									
10	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					16
11	70	N	70	-0-	-0-	-0-	7	1	62	3	Y	1	9	1			8
							1	9									
12	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					8
*01	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-	1	1			7

HORTON, R. P. ET AL WELL #: 17 RRCID -> 113704 COMPL. DATE 11/07/1984 TOTAL DEPTH 9646 PERF. 9442 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	832	-0-	-1617	-0-	92	1	714	3	Y	24					63
							26	9									
09	1950	X	860	-0-	-1090	-0-	76	1	774	3	Y	9	29	1			43
							10	9									
10	2015	X	617	-0-	-1398	-0-	51	1	530	3	Y	33					76
							36	9									
11	1950	X	599	-0-	-1351	-0-	60	1	526	3	Y	12	24	1			64
							13	9									
12	1147	X	557	-0-	-590	-0-	55	1	461	3	Y	37					101
							41	9									
*01	440	N	440	-0-	-0-	-0-	41	1	363	3	Y	33	52	1			82
							36	9									

SMITH, C. C. WELL #: 3 RRCID -> 114496 COMPL. DATE 12/23/1984 TOTAL DEPTH 9776 PERF. 9566 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	1240	3	9	9	Y	8					20
09	1275	N	1275	-0-	-0-	-0-	1271	3	4	9	Y	4					24
10	1240	N	1207	-0-	-33	-0-	1196	3	11	9	Y	10					34
11	1577	N	1577	-0-	-0-	-0-	1532	3	45	9	Y	41	53	1			22
12	1333	N	1253	-0-	-80	-0-	1252	3	1	9	Y	1					23
*01	1128	N	1128	-0-	-0-	-0-	1124	3	4	9	Y	4					27

HORTON, R. P. WELL #: 23 RRCID -> 125176 COMPL. DATE 08/27/1987 TOTAL DEPTH 9675 PERF. 9478 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HORTON, R. P. WELL #: 24 RRCID -> 126364 COMPL. DATE 12/17/1987 TOTAL DEPTH 9725 PERF. 9508 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BLM "A" WELL #: 1 RRCID -> 134576 COMPL. DATE 11/29/1989 TOTAL DEPTH 9313 PERF. 9109 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	302	-0-	-318	-0-	285	3	17	9	Y	15	14	1			26
09	570	N	280	-0-	-290	-0-	246	3	34	9	Y	31	14	0			43
10	651	N	376	-0-	-275	-0-	354	3	22	9	Y	20	24	1			39
11	698	N	698	-0-	-0-	-0-	653	3	45	9	Y	41	55	1			25
12	553	N	553	-0-	-0-	-0-	519	3	34	9	Y	31					56
*01	511	N	511	-0-	-0-	-0-	472	3	39	9	Y	35	33	1			58

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
BLM "A" WELL #: 2 RRCID -> 134577 COMPL. DATE 08/30/1989 TOTAL DEPTH 9260 PERF. 9055 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	210	-0-	-1526	-0-	177	3	33	9	Y	30	25	1			51
09	990	N	-0-	-0-	-990	-0-					Y	14	30	0			35
10	129	N	129	-0-	-0-	-0-	129	3			Y	-0-	17	1			18
11	210	N	-0-	-0-	-210	-0-					Y	-0-	15	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			3

HORTON, R. P. WELL #: 27 RRCID -> 161442 COMPL. DATE 12/12/1996 TOTAL DEPTH 9615 PERF. 9383 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	391	-0-	-43	-0-	43	1	336	3	Y	11					36
							12	9									
09	750	N	498	-0-	-252	-0-	44	1	448	3	Y	5	17	1			24
							6	9									
10	403	N	337	-0-	-66	-0-	30	1	307	3	Y	-0-					24
11	390	N	110	-0-	-280	-0-	11	1	98	3	Y	1	14	1			11
							1	9									
12	527	N	21	-0-	-506	-0-	2	1	18	3	Y	1					12
							1	9									
*01	15	N	15	-0-	-0-	-0-	1	1	13	3	Y	1	3	1			10
							1	9									

SMITH WELL #: 5 RRCID -> 162326 COMPL. DATE 06/11/2004 TOTAL DEPTH 9900 PERF. 9675 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	945	-0-	-109	-0-	945	3			Y	-0-					2
09	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					2
10	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					2
11	1220	N	1220	-0-	-0-	-0-	1218	3	2	9	Y	2	2	1			2
12	1314	N	1314	-0-	-0-	-0-	1312	3	2	9	Y	2					4
*01	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					4

SMITH WELL #: 4 RRCID -> 162514 COMPL. DATE 02/13/1997 TOTAL DEPTH 9902 PERF. 9582 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	637	-0-	-324	-0-	637	3			Y	-0-					5
09	1140	N	137	-0-	-1003	-0-	137	3			Y	-0-					5
10	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					5
11	1083	N	1083	-0-	-0-	-0-	1070	3	13	9	Y	12	12	1			5
12	924	N	924	-0-	-0-	-0-	923	3	1	9	Y	1					6
*01	674	N	674	-0-	-0-	-0-	673	3	1	9	Y	1					7

SMITH, C. C. WELL #: 6 RRCID -> 164306 COMPL. DATE 05/10/2002 TOTAL DEPTH 9800 PERF. 9611 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	228	-0-	-392	-0-	227	3	1	9	Y	1					5
09	540	N	57	-0-	-483	-0-	57	3			Y	-0-					5
10	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					5
11	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-	3	1			2
12	883	N	883	-0-	-0-	-0-	880	3	3	9	Y	3					5
*01	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					5

SMITH, C. C. WELL #: 7 RRCID -> 164515 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9620 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1700	-0-	-5	-0-	1698	3	2	9	Y	2					71
09	1668	N	1668	-0-	-0-	-0-	1664	3	4	9	Y	4					75
10	1748	N	1748	-0-	-0-	-0-	1735	3	13	9	Y	12					87
11	1650	N	1475	-0-	-175	-0-	1472	3	3	9	Y	3	63	1			27
12	1736	N	1543	-0-	-193	-0-	1540	3	3	9	Y	3					30
*01	1349	N	1349	-0-	-0-	-0-	1345	3	4	9	Y	4					34

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
SMITH, C. C. WELL #: 8 RRCID -> 164766 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9658 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					7
09	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					7
10	1627	N	1627	-0-	-0-	-0-	1626	3	1	9	Y	1					8
11	1530	N	1428	-0-	-102	-0-	1425	3	3	9	Y	3	7	1			4
12	1550	N	1494	-0-	-56	-0-	1493	3	1	9	Y	1					5
*01	1276	N	1276	-0-	-0-	-0-	1275	3	1	9	Y	1					6

A.W.P. (WALES) 00256 600 ASSOCIATED ONE WELL CNTY: MCMULLEN
WAPITI OPERATING, LLC 895805
BALLARD, HORTON WELL #: 9 RRCID -> 212540 COMPL. DATE 08/31/2005 TOTAL DEPTH 9629 PERF. 6408 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	N	1992	-0-	-217	-0-	51	1	1941	2	N	-0-					-0-
09	2402	N	2402	-0-	-0-	-0-	54	1	2348	2	N	-0-					-0-
10	2590	N	2590	-0-	-0-	-0-	61	1	2529	2	N	-0-					-0-
11	2587	N	2587	-0-	-0-	-0-	57	1	2530	2	N	-0-					-0-
12	2363	N	2363	-0-	-0-	-0-	65	1	2298	2	N	-0-					-0-
*01	1627	N	1627	-0-	-0-	-0-	57	1	1570	2	N	-0-					-0-

ACLETO CREEK (POTH SAND) 00467 500 ASSOCIATED ONE WELL CNTY: WILSON
DULUDE, EDWARD 231070
DULUDE UNIT WELL #: 1 RRCID -> 133546 COMPL. DATE 07/01/1989 TOTAL DEPTH 2897 PERF. 2812 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (OLMOS NAVARRO) 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC 003664
FASELER, DORA M. WELL #: 2A RRCID -> 063935 COMPL. DATE 09/10/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FASELER, DORA M. WELL #: 5A RRCID -> 064312 COMPL. DATE 10/10/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	61	1	36	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	39	1	82	2	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	84	1	120	2	N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	117	1	123	2	N	-0-					-0-

FASELER, DORA M. WELL #: 10A RRCID -> 064313 COMPL. DATE 10/04/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	90	N	45	-0-	-45	-0-	45	1			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	37	1	77	2	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	51	1	72	2	N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	95	1	100	2	N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
HICKEY WELL #: 1 RRCID -> 075088 COMPL. DATE 01/01/1930 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 1A RRCID -> 082205 COMPL. DATE 09/01/2005 TOTAL DEPTH 992 PERF. 962 - 968

08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	1			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	125	1	75	2	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	131	1	274	2	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	184	1	263	2	N	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	180	1	190	2	N	-0-					-0-

KENILWORTH WELL #: A 1 RRCID -> 157613 COMPL. DATE 12/18/1972 TOTAL DEPTH 1523 PERF. 890 - 915

08	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FASELER, DORA M. WELL #: 1 RRCID -> 157614 COMPL. DATE 09/01/1945 TOTAL DEPTH 950 PERF. 928 - 936

08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HICKEY WELL #: 6 RRCID -> 210944 COMPL. DATE 12/06/2004 TOTAL DEPTH 1140 PERF. 948 - 976

08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	1			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	124	1	75	2	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	115	1	242	2	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	165	1	235	2	N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	171	1	180	2	N	-0-					-0-

HICKEY WELL #: 2 RRCID -> 214486 COMPL. DATE 12/14/2005 TOTAL DEPTH 971 PERF. 925 - 971

08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	90	N	11	-0-	-79	-0-	11	1			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	61	1	37	2	N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	43	1	91	2	N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	61	1	86	2	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	107	1	113	2	N	-0-					-0-

HICKEY WELL #: 3 RRCID -> 214487 COMPL. DATE 12/08/2005 TOTAL DEPTH 997 PERF. 975 - 997

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	154	1	220	2	N	-0-					-0-
*01	802	N	802	-0-	-0-	-0-	391	1	411	2	N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664

HICKEY WELL #: 4 RRCID -> 214488 COMPL. DATE 12/17/2005 TOTAL DEPTH 983 PERF. 965 - 983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
09	180	N	109	-0-	-71	-0-	109	1			N	-0-			-0-
10	289	N	289	-0-	-0-	-0-	180	1	109	2	N	-0-			-0-
11	559	N	559	-0-	-0-	-0-	181	1	378	2	N	-0-			-0-
12	599	N	599	-0-	-0-	-0-	247	1	352	2	N	-0-			-0-
*01	587	N	587	-0-	-0-	-0-	286	1	301	2	N	-0-			-0-

FASELER WELL #: 11 RRCID -> 229812 COMPL. DATE 06/16/2007 TOTAL DEPTH 931 PERF. 893 - 931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
09	90	N	42	-0-	-48	-0-	42	1			N	-0-			-0-
10	146	N	146	-0-	-0-	-0-	91	1	55	2	N	-0-			-0-
11	363	N	363	-0-	-0-	-0-	117	1	246	2	N	-0-			-0-
12	401	N	401	-0-	-0-	-0-	165	1	236	2	N	-0-			-0-
*01	435	N	435	-0-	-0-	-0-	212	1	223	2	N	-0-			-0-

HICKEY WELL #: 7 RRCID -> 232955 COMPL. DATE 09/21/2006 TOTAL DEPTH 1000 PERF. 706 - 722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
09	90	N	78	-0-	-12	-0-	78	1			N	-0-			-0-
10	194	N	194	-0-	-0-	-0-	121	1	73	2	N	-0-			-0-
11	261	N	261	-0-	-0-	-0-	84	1	177	2	N	-0-			-0-
12	265	N	265	-0-	-0-	-0-	109	1	156	2	N	-0-			-0-
*01	228	N	228	-0-	-0-	-0-	111	1	117	2	N	-0-			-0-

FASELER, DORA M. WELL #: 12 RRCID -> 232957 COMPL. DATE 05/16/2007 TOTAL DEPTH 910 PERF. 875 - 910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HICKEY WELL #: 8 RRCID -> 233333 COMPL. DATE 03/15/2007 TOTAL DEPTH 1000 PERF. 940 - 955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-			-0-
09	240	N	115	-0-	-125	-0-	115	1			N	-0-			-0-
10	300	N	300	-0-	-0-	-0-	187	1	113	2	N	-0-			-0-
11	758	N	758	-0-	-0-	-0-	245	1	513	2	N	-0-			-0-
12	693	N	693	-0-	-0-	-0-	286	1	407	2	N	-0-			-0-
*01	674	N	674	-0-	-0-	-0-	328	1	346	2	N	-0-			-0-

MCANELLY, G. C. WELL #: 3 RRCID -> 233334 COMPL. DATE 06/14/2007 TOTAL DEPTH 923 PERF. 890 - 923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
10	154	N	154	-0-	-0-	-0-	96	1	58	2	N	-0-			-0-
11	341	N	341	-0-	-0-	-0-	110	1	231	2	N	-0-			-0-
12	336	N	336	-0-	-0-	-0-	139	1	197	2	N	-0-			-0-
*01	413	N	413	-0-	-0-	-0-	201	1	212	2	N	-0-			-0-

HICKEY WELL #: 9 RRCID -> 247403 COMPL. DATE 12/09/2008 TOTAL DEPTH 1004 PERF. 750 - 760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	-0-					N	-0-			-0-
09	840	N	177	-0-	-663	-0-	177	1			N	-0-			-0-
10	409	N	409	-0-	-0-	-0-	255	1	154	2	N	-0-			-0-
11	624	N	624	-0-	-0-	-0-	202	1	422	2	N	-0-			-0-
12	650	N	650	-0-	-0-	-0-	268	1	382	2	N	-0-			-0-
*01	545	N	545	-0-	-0-	-0-	265	1	280	2	N	-0-			-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
ADAMS RANCH WELL #: 2 RRCID -> 247409 COMPL. DATE 03/22/2008 TOTAL DEPTH 873 PERF. 608 - 691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ADAMS RANCH WELL #: 3 RRCID -> 247596 COMPL. DATE 03/22/2008 TOTAL DEPTH 917 PERF. 590 - 670

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ADAMS RANCH WELL #: 4 RRCID -> 269446 COMPL. DATE 09/20/2012 TOTAL DEPTH 910 PERF. 900 - 910

08	279	-0-	-0-	-279	-0-			N	-0-			-0-
09	270	-0-	-0-	-270	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ADAMS RANCH WELL #: 5 RRCID -> 269448 COMPL. DATE 09/20/2012 TOTAL DEPTH 910 PERF. 900 - 910

08	341	-0-	-0-	-341	-0-			N	-0-			-0-
09	330	-0-	-0-	-330	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HICKEY, EUGENE 384053
HICKEY WELL #: 3 RRCID -> 121674 COMPL. DATE N/A TOTAL DEPTH 950 PERF. 919 - 950

08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA BLANCA PETRO. ENERGY,INC. 780201
BOHL, FRANCIS WELL #: 1 RRCID -> 072351 COMPL. DATE 07/19/1976 TOTAL DEPTH 1120 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	1154			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1154			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1154			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1154			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1154			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1154			N	NO RPT			-0-

ALTIZER (CANYON LOWER) 02075 500 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
MCGUFFIN, JOE JR. 549892
ALTIZER "56" WELL #: 1 RRCID -> 239460 COMPL. DATE 01/19/2008 TOTAL DEPTH 13768 PERF.13436 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	146	-0-	-629 B	-0-	146	2			N	-0-					-0-
09	570	N	335	-0-	-235 B	-0-	335	2			N	-0-					-0-
10	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
11	150	N	23	-0-	-127 B	-0-	23	2			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

ALTIZER "56" WELL #: 2 RRCID -> 241706 COMPL. DATE 04/18/2008 TOTAL DEPTH 13556 PERF.13362 - 13484

08	8	N	2	-0-	-6 B	-0-	2	2			N	-0-					-0-
09	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

AMMANN (BUDA) 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC 020528
BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269948 COMPL. DATE 02/28/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEINHORN RANCH WELL #: 32H RRCID -> 271379 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF.13228 - 13580

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEINHORN RANCH WELL #: 35H RRCID -> 271401 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF.13423 - 13678

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL WILDLIFE STATE WELL #: 9H RRCID -> 271464 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
FAITH-BONITA WELL #: A 1H RRCID -> 271408 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY-J (ESCONDIDO) 02414 200 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
PETROLYNX, INC. 660862
BAKER WELL #: 1 RRCID -> 062221 COMPL. DATE 11/25/1974 TOTAL DEPTH 854 PERF. 814 - 842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANCHORAGE, SOUTH 02568 001 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
HAILEY, E. M. 342800
FOWLER, SAN J. WELL #: 1 RRCID -> 000002 COMPL. DATE 05/30/1959 TOTAL DEPTH 3748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA CHAPMAN (SAN MIGUEL) 03008 375 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
DAWSEY OPERATING COMPANY 208041
CHAPMAN WELL #: 1 RRCID -> 185540 COMPL. DATE 08/23/2001 TOTAL DEPTH 4071 PERF. 2414 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPURCEON (OLMOS) 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
BRISCOE RANCHES, INC. WELL #: 7152 RRCID -> 091512 COMPL. DATE 01/24/1981 TOTAL DEPTH 5180 PERF. 4820 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRINGMAN WELL #: 1050 RRCID -> 092037 COMPL. DATE 01/27/1981 TOTAL DEPTH 5200 PERF. 4848 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCHES, INC. WELL #: 1750 RRCID -> 109908 COMPL. DATE 03/08/1984 TOTAL DEPTH 5144 PERF. 4880 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPURCEON (OLMOS) //CONT.// 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 2 RRCID -> 090921 COMPL. DATE 12/12/1980 TOTAL DEPTH 5030 PERF. 4627 - 4652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STUMBERG WELL #: 1 RRCID -> 091077 COMPL. DATE 05/28/1980 TOTAL DEPTH 5105 PERF. 4710 - 4728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TARINA OIL COMPANY 836120
LIFE SCIENCE CHURCH WELL #: 9152 RRCID -> 092036 COMPL. DATE 01/15/1981 TOTAL DEPTH 5160 PERF. 4801 - 4812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ARMER SOUTH (ELLENBURGER) 03650 500 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
EARWOOD "37" WELL #: 1 RRCID -> 241872 COMPL. DATE 04/24/2008 TOTAL DEPTH 9600 PERF. 9210 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558 #	457	-0-	-101	-0-	3	1	454	2	N	-0-			-0-
09	540 #	313	-0-	-227	-0-	2	1	311	2	N	-0-			-0-
10	496 #	413	-0-	-83	-0-	3	1	410	2	N	-0-			-0-
11	480 #	369	-0-	-111	-0-	3	1	366	2	N	-0-			-0-
12	465 #	400	-0-	-65	-0-	3	1	397	2	N	-0-			-0-
*01	458 N	458	-0-	-0-	-0-	3	1	455	2	N	-0-			-0-

ARTESIA WELLS, W. (WILCOX 3630) 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
BLACKWATER SWD, LLC 073332
LASALLE SWD WELL #: 1 RRCID -> 263709 COMPL. DATE 08/19/2011 TOTAL DEPTH 4995 PERF. 4364 - 4570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASALLE SWD WELL #: 2 RRCID -> 264706 COMPL. DATE 06/29/2012 TOTAL DEPTH 4955 PERF. 4374 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARTESIA WELLS, W. (WILCOX 3630) //CONT.// 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
HIGH SIERRA WATER-EAGLE FORD,LLC 385649
ARTESIA WELLS SWD WELL #: 1 RRCID -> 266626 COMPL. DATE 11/28/2012 TOTAL DEPTH 4900 PERF. 4440 - 4555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARTESIA WELLS SWD WELL #: 2 RRCID -> 268141 COMPL. DATE 11/29/2012 TOTAL DEPTH 4900 PERF. 4401 - 4558

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-W OPERATING CO. 427960
LIGHT, GEORGE III WELL #: 1 RRCID -> 043742 COMPL. DATE 11/07/1967 TOTAL DEPTH 4101 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIGER OIL & GAS CO. 860060
LIGHT, GEORGE III WELL #: 2A RRCID -> 045494 COMPL. DATE 11/14/1968 TOTAL DEPTH 3660 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLEE (OLMOS) 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
LIGHT, GEORGE III WELL #: 2 RRCID -> 108555 COMPL. DATE 11/18/1983 TOTAL DEPTH 7850 PERF. 7521 - 7540

08	529 N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
09	209 N	209	-0-	-0-	-0-	8	1	201	3	Y	-0-					-0-
10	382 N	382	-0-	-0-	-0-	10	1	372	3	Y	-0-					-0-
11	239 N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
12	93 N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
01	372 N	113	-0-	-259	-0-	113	3			Y	-0-					-0-

LIGHT, GEORGE III WELL #: 1 RRCID -> 108682 COMPL. DATE 10/13/1983 TOTAL DEPTH 7800 PERF. 7470 - 7490

08	1158 N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
09	489 N	489	-0-	-0-	-0-	18	1	471	3	Y	-0-					-0-
10	566 N	566	-0-	-0-	-0-	15	1	551	3	Y	-0-					-0-
11	568 N	568	-0-	-0-	-0-	567	3	1	9	Y	1	1	8			-0-
12	223 N	223	-0-	-0-	-0-	1	1	222	3	Y	-0-					-0-
*01	37 N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

KILLAM 299 WELL #: 2 RRCID -> 172228 COMPL. DATE 10/29/1998 TOTAL DEPTH 7225 PERF. 7061 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-			-0-
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-			-0-
10	31	N	13	-0-	-18	-0-	13	3			Y	-0-			-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-			-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-			-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-			-0-

KRAUSE 299 WELL #: 1 RRCID -> 175783 COMPL. DATE 12/07/1999 TOTAL DEPTH 7385 PERF. 7248 - 7293

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KILLAM 299 WELL #: 4 RRCID -> 176801 COMPL. DATE 03/06/2000 TOTAL DEPTH 7332 PERF. 7084 - 7127

08	1333	N	1096	-0-	-237	-0-	43	1	1053	2	Y	-0-			-0-
09	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-			-0-
10	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-			-0-
11	1050	N	762	-0-	-288	-0-	1	1	761	3	Y	-0-			-0-
12	1054	N	348	-0-	-706	-0-	32	1	316	3	Y	-0-			-0-
*01	679	N	679	-0-	-0-	-0-	35	1	644	3	Y	-0-			-0-

KILLAM 299 WELL #: 3 RRCID -> 181657 COMPL. DATE 11/17/2000 TOTAL DEPTH 7278 PERF. 6972 - 7000

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KILLAM 299 WELL #: 7 RRCID -> 182823 COMPL. DATE 03/28/2001 TOTAL DEPTH 7360 PERF. 7160 - 7204

08	1354	N	1354	-0-	-0-	-0-	53	1	1301	2	Y	-0-			-0-
09	1290	N	1202	-0-	-88	-0-	1202	2			Y	-0-			-0-
10	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-			-0-
11	1320	N	1098	-0-	-222	-0-	1	1	1097	3	Y	-0-			-0-
12	1240	N	675	-0-	-565	-0-	62	1	613	3	Y	-0-			-0-
*01	890	N	890	-0-	-0-	-0-	47	1	843	3	Y	-0-			-0-

KILLAM 299 WELL #: 5 RRCID -> 184933 COMPL. DATE 07/01/2001 TOTAL DEPTH 7250 PERF. 7184 - 7252

08	1922	N	1896	-0-	-26	-0-	74	1	1822	2	Y	-0-			-0-
09	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-			-0-
10	2342	N	2342	-0-	-0-	-0-	2342	3			Y	-0-			-0-
11	1830	N	1658	-0-	-172	-0-	2	1	1656	3	Y	-0-			-0-
12	1891	N	642	-0-	-1249	-0-	59	1	583	3	Y	-0-			-0-
*01	919	N	919	-0-	-0-	-0-	48	1	871	3	Y	-0-			-0-

ALDERMAN WELL #: 1 RRCID -> 186437 COMPL. DATE 10/01/2001 TOTAL DEPTH 7288 PERF. 7098 - 7142

08	217	N	178	-0-	-39	-0-	7	1	171	2	Y	-0-			-0-
09	180	N	69	-0-	-111	-0-	69	2			Y	-0-			-0-
10	181	N	181	-0-	-0-	-0-	181	3			Y	-0-			-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-			-0-
12	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-			-0-
*01	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-			-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

ALDERMAN WELL #: 2 RRCID -> 188870 COMPL. DATE 03/16/2002 TOTAL DEPTH 7200 PERF. 7052 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	31	-0-	-155	-0-	1	1	30	2	N	-0-					-0-
09	150	X	12	-0-	-138	-0-	12	2			N	-0-					-0-
10	155	X	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	31	X	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

KILLAM 299 WELL #: 6 RRCID -> 189060 COMPL. DATE 05/02/2002 TOTAL DEPTH 7350 PERF. 7136 - 7170

08	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
12	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

ALDERMAN WELL #: 3 RRCID -> 195833 COMPL. DATE 06/14/2003 TOTAL DEPTH 7600 PERF. 7020 - 7034

08	1074	N	1074	-0-	-0-	-0-	42	1	1032	2	Y	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
10	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					-0-
11	1050	N	190	-0-	-860	-0-	190	3			Y	-0-					-0-
12	899	N	26	-0-	-873	-0-	2	1	24	3	Y	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-

ALDERMAN WELL #: 7 RRCID -> 196645 COMPL. DATE 07/22/2003 TOTAL DEPTH 7550 PERF. 7087 - 7102

08	217	N	59	-0-	-158	-0-	2	1	57	2	Y	-0-					-0-
09	180	N	50	-0-	-130	-0-	50	2			Y	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

ALDERMAN WELL #: 5 RRCID -> 197079 COMPL. DATE 08/01/2003 TOTAL DEPTH 7500 PERF. 7072 - 7088

08	434	N	346	-0-	-88	-0-	14	1	332	2	N	-0-					60
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					60
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					60
11	475	N	475	-0-	-0-	-0-	352	3	123	9	N	112					172
12	310	N	302	-0-	-8	-0-	28	1	272	3	N	2	93	1	1	8	80
							2	9									
01	465	N	205	-0-	-260	-0-	11	1	194	3	N	-0-	80	1			-0-

KILLAM 299 WELL #: 10 RRCID -> 199471 COMPL. DATE 10/25/2003 TOTAL DEPTH 7444 PERF. 7028 - 7043

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM 299 WELL #: 11 RRCID -> 199650 COMPL. DATE 11/08/2003 TOTAL DEPTH 7365 PERF. 7094 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					19
09	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					19
10	31	N	17	-0-	-14	-0-	17	3			Y	-0-					19
11	65	N	65	-0-	-0-	-0-	59	3	6	9	Y	5					24
12	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					24
*01	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					24

CRISP, WILLARD E. 26 WELL #: 1 RRCID -> 203591 COMPL. DATE 01/27/2004 TOTAL DEPTH 11000 PERF. 7206 - 7223

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM 299 WELL #: 9 RRCID -> 205675 COMPL. DATE 10/10/2004 TOTAL DEPTH 7400 PERF. 7046 - 7062

08	169	X	169	-0-	-0-	-0-	7	1	162	2	N	-0-					-0-
09	180	X	113	-0-	-67	-0-	113	2			N	-0-					-0-
10	186	X	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	X	130	-0-	-50	-0-	130	3			N	-0-					-0-
12	155	X	136	-0-	-19	-0-	13	1	123	3	N	-0-					-0-
01	186	X	74	-0-	-112	-0-	4	1	70	3	N	-0-					-0-

KILLAM WELL #: 3 RRCID -> 206842 COMPL. DATE 08/01/2004 TOTAL DEPTH 10600 PERF. 7040 - 7150

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLAM 299 WELL #: 8 RRCID -> 211576 COMPL. DATE 07/27/2005 TOTAL DEPTH 7250 PERF. 7045 - 7060

08	125	N	125	-0-	-0-	-0-	5	1	120	2	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	2			Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
11	120	N	74	-0-	-46	-0-	65	3	9	9	Y	8					8
12	124	N	48	-0-	-76	-0-	4	1	44	3	Y	-0-					8
*01	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					8

CRISP, WILLARD E. 26 WELL #: 4 RRCID -> 211702 COMPL. DATE 08/06/2005 TOTAL DEPTH 7250 PERF. 7052 - 7068

08	1178	N	1074	-0-	-104	-0-	42	1	1031	2	Y	1					4
							1	9									
09	1121	N	1121	-0-	-0-	-0-	1107	2	14	9	Y	13					17
10	1182	N	1182	-0-	-0-	-0-	1171	3	11	9	Y	10	13	1	1	8	13
11	1050	N	592	-0-	-458	-0-	563	3	29	9	Y	26	23	1	3	8	13
12	1147	N	69	-0-	-1078	-0-	5	1	53	3	Y	10	10	1	1	8	12
							11	9									
*01	131	N	131	-0-	-0-	-0-	6	1	105	3	Y	18	22	1			8
							20	9									

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CRISP, WILLARD E. 26 WELL #: 5 RRCID -> 214726 COMPL. DATE 12/01/2005 TOTAL DEPTH 7200 PERF. 7150 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1186	-0-	-147	-0-	46	1	1139	2	Y	1					4
							1	9									
09	1260	N	1225	-0-	-35	-0-	1212	2	13	9	Y	12					16
10	1500	N	1500	-0-	-0-	-0-	1490	3	10	9	Y	9	12	1			13
11	1140	N	1004	-0-	-136	-0-	1	1	974	3	Y	26	25	1			14
							29	9									
12	1271	N	877	-0-	-394	-0-	80	1	785	3	Y	11	12	1			13
							12	9									
*01	891	N	891	-0-	-0-	-0-	46	1	825	3	Y	18	23	1			8
							20	9									

CRISP, WILLARD E. 26 WELL #: 6 RRCID -> 225050 COMPL. DATE 12/22/2006 TOTAL DEPTH 7450 PERF. 7242 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	881	-0-	-18	-0-	35	1	845	2	Y	1					4
							1	9									
09	840	N	791	-0-	-49	-0-	774	2	17	9	Y	15					19
10	1083	N	1083	-0-	-0-	-0-	1071	3	12	9	Y	11	15	1			15
11	847	N	847	-0-	-0-	-0-	1	1	810	3	Y	33	31	1			17
							36	9									
12	806	N	759	-0-	-47	-0-	69	1	675	3	Y	14	15	1			16
							15	9									
*01	862	N	862	-0-	-0-	-0-	44	1	794	3	Y	22	28	1			10
							24	9									

KILLAM 299 WELL #: 12 RRCID -> 226079 COMPL. DATE 02/09/2007 TOTAL DEPTH 7250 PERF. 7064 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					-0-

CRISP, WILLARD E. 26 WELL #: 1C RRCID -> 228375 COMPL. DATE 04/01/2003 TOTAL DEPTH 10471 PERF. 7052 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	24839					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	24839					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	24839					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	24839					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	24839					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	24839					N	NO RPT					-0-

CRISP, WILLARD E. 26 WELL #: 7 RRCID -> 232775 COMPL. DATE 09/28/2007 TOTAL DEPTH 7350 PERF. 7203 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	728	-0-	-202	-0-	28	1	698	2	Y	2					9
							2	9									
09	840	N	244	-0-	-596	-0-	214	2	30	9	Y	27					36
10	868	N	293	-0-	-575	-0-	272	3	21	9	Y	19	28	1			27
11	690	N	254	-0-	-436	-0-	189	3	65	9	Y	59	56	1			30
12	248	N	206	-0-	-42	-0-	17	1	163	3	Y	24	26	1			28
							26	9									
*01	211	N	211	-0-	-0-	-0-	9	1	159	3	Y	39	51	1			16
							43	9									

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LIGHT, GEORGE III WELL #: 5 RRCID -> 243842 COMPL. DATE 09/07/2008 TOTAL DEPTH 7850 PERF. 7504 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1278	-0-	-396	-0-	1249	3	29	9	Y	26					57
09	1620	X	1529	-0-	-91	-0-	55	1	1430	3	Y	40					97
							44	9									
10	1767	X	1553	-0-	-214	-0-	41	1	1479	3	Y	30					127
							33	9									
11	2248	X	2248	-0-	-0-	-0-	2219	3	29	9	Y	26	123	1			30
12	1767	X	1272	-0-	-495	-0-	6	1	1252	3	Y	13					43
							14	9									
*01	1040	X	1040	-0-	-0-	-0-	1029	3	11	9	Y	10					53

STARR OPERATING COMPANY 815840
LIGHT, GEORGE III WELL #: 4 RRCID -> 109140 COMPL. DATE 12/09/1983 TOTAL DEPTH 7905 PERF. 7572 - 7604

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36

CONVERTED TO FRESH WATER.. 07/01/2010 - PLUGGED 11/11/09

LIGHT, GEORGE III WELL #: RRCID -> 109141 COMPL. DATE 12/14/1983 TOTAL DEPTH 7900 PERF. 7574 - 7606

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39

PLUGGED AND ABANDONED_____ 11/18/2009

VIRTEX OPERATING COMPANY, INC. 886261
KRAUSE "D" WELL #: 1 RRCID -> 116835 COMPL. DATE 05/15/1985 TOTAL DEPTH 7392 PERF. 7268 - 7284

08	1271	N	1069	-0-	-202	-0-	1068	2	1	9	N	1					88
09	1050	N	1035	-0-	-15	-0-	1035	2			N	-0-					88
10	1086	N	1086	-0-	-0-	-0-	1084	2	2	9	N	2					90
11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					90
12	1085	N	806	-0-	-279	-0-	804	2	2	9	N	2					92
01	1085	N	921	-0-	-164	-0-	920	2	1	9	N	1					93

KILLAM WELL #: 1 RRCID -> 170313 COMPL. DATE 08/21/1998 TOTAL DEPTH 7400 PERF. 7160 - 7178

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM & GONZALEZ 299 WELL #: 2 RRCID -> 195831 COMPL. DATE 07/10/2003 TOTAL DEPTH 7416 PERF. 7213 - 7230

08	1333	N	1173	-0-	-160	-0-	1172	2	1	9	Y	1					31
09	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	Y	1					32
10	1116	N	1087	-0-	-29	-0-	1085	2	2	9	Y	2					34
11	1140	N	1033	-0-	-107	-0-	1031	2	2	9	Y	2					36
12	1302	N	1038	-0-	-264	-0-	1038	2			Y	-0-	30	1			6
01	1085	N	952	-0-	-133	-0-	950	2	2	9	Y	2					8

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

KILLAM & GONZALEZ 299 WELL #: 1 RRCID -> 196027 COMPL. DATE 06/25/2003 TOTAL DEPTH 7410 PERF. 7264 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	660	2	1	9	Y	1					16
09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					16
10	571	N	571	-0-	-0-	-0-	569	2	2	9	Y	2					18
11	540	N	526	-0-	-14	-0-	526	2			Y	-0-					18
12	558	N	470	-0-	-88	-0-	461	2	9	9	Y	8	15	1	8	8	3
01	465	N	454	-0-	-11	-0-	453	2	1	9	Y	1					4

KILLAM & GONZALEZ 299 WELL #: 3 RRCID -> 196260 COMPL. DATE 08/02/2003 TOTAL DEPTH 7413 PERF. 7220 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1006	-0-	-48	-0-	1005	2	1	9	Y	1					24
09	1020	N	949	-0-	-71	-0-	949	2			Y	-0-					24
10	1054	N	898	-0-	-156	-0-	895	2	3	9	Y	3					27
11	960	N	877	-0-	-83	-0-	876	2	1	9	Y	1					28
12	992	N	884	-0-	-108	-0-	884	2			Y	-0-	24	1			4
01	899	N	869	-0-	-30	-0-	867	2	2	9	Y	2					6

KILLAM & GONZALEZ 299 WELL #: 5 RRCID -> 196290 COMPL. DATE 08/14/2003 TOTAL DEPTH 7512 PERF. 7435 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	839	2	1	9	Y	1					13
09	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					13
10	832	N	832	-0-	-0-	-0-	830	2	2	9	Y	2					15
11	810	N	773	-0-	-37	-0-	772	2	1	9	Y	1					16
12	868	N	711	-0-	-157	-0-	711	2			Y	-0-	16	1			-0-
01	837	N	676	-0-	-161	-0-	675	2	1	9	Y	1					1

KILLAM & GONZALEZ 299 WELL #: 4 RRCID -> 197474 COMPL. DATE 09/17/2003 TOTAL DEPTH 7517 PERF. 7294 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	802	2	1	9	Y	1					18
09	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					18
10	744	N	667	-0-	-77	-0-	666	2	1	9	Y	1					19
11	780	N	641	-0-	-139	-0-	640	2	1	9	Y	1					20
12	806	N	690	-0-	-116	-0-	690	2			Y	-0-	17	1			3
01	682	N	618	-0-	-64	-0-	616	2	2	9	Y	2					5

KILLIAM & GONZALEZ 299 WELL #: 6 RRCID -> 198518 COMPL. DATE 10/02/2003 TOTAL DEPTH 7595 PERF. 7263 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	Y	1					23
09	1020	N	961	-0-	-59	-0-	961	2			Y	-0-					23
10	1054	N	910	-0-	-144	-0-	907	2	3	9	Y	3					26
11	1020	N	932	-0-	-88	-0-	931	2	1	9	Y	1					27
12	992	N	880	-0-	-112	-0-	880	2			Y	-0-	23	1			4
*01	906	N	906	-0-	-0-	-0-	905	2	1	9	Y	1					5

PGE MINERAL PROPERTIES, LTD 298 WELL #: 1 RRCID -> 199880 COMPL. DATE 09/10/2003 TOTAL DEPTH 7495 PERF. 7145 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0-	-0-	1266	2	7	9	Y	6					46
09	1140	N	748	-0-	-392	-0-	746	2	2	9	Y	2					48
10	1206	N	1206	-0-	-0-	-0-	1203	2	3	9	Y	3					51
11	1200	N	1105	-0-	-95	-0-	1102	2	3	9	Y	3					54
12	984	N	984	-0-	-0-	-0-	978	2	6	9	Y	5	3	8			56
01	1209	N	993	-0-	-216	-0-	985	2	8	9	Y	7	3	8			60

PGE MINERAL PROPERTIES, LTD 298 WELL #: 2 RRCID -> 199913 COMPL. DATE 01/12/2004 TOTAL DEPTH 7470 PERF. 7188 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	936	2	6	9	Y	5					55
09	900	N	529	-0-	-371	-0-	528	2	1	9	Y	1					56
10	973	N	973	-0-	-0-	-0-	970	2	3	9	Y	3					59
11	900	N	860	-0-	-40	-0-	858	2	2	9	Y	2					61
12	887	N	887	-0-	-0-	-0-	886	2	1	9	Y	1					62
01	961	N	842	-0-	-119	-0-	838	2	4	9	Y	4					66

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
FLORES/FOUKE WELL #: 2 RRCID -> 200420 COMPL. DATE 01/16/2004 TOTAL DEPTH 7712 PERF. 7355 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	274	-0-	-470	-0-	268	1	6	9	Y	5					97
09	720	N	457	-0-	-263	-0-	114	1	343	2	Y	-0-					97
10	868	N	868	-0-	-0-	-0-	255	1	610	2	Y	3					100
							3	9									
11	801	N	801	-0-	-0-	-0-	275	1	523	2	Y	3					103
							3	9									
12	992	N	992	-0-	-0-	-0-	303	1	689	2	Y	-0-					103
*01	1005	N	1005	-0-	-0-	-0-	277	1	728	2	Y	-0-					103

FLORES/FOUKE WELL #: 1 RRCID -> 200794 COMPL. DATE 01/22/2004 TOTAL DEPTH 7620 PERF. 7252 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	309	-0-	-559	-0-	302	1	7	9	Y	6					52
09	690	N	631	-0-	-59	-0-	157	1	474	2	Y	-0-					52
10	959	N	959	-0-	-0-	-0-	282	1	674	2	Y	3					55
							3	9									
11	853	N	853	-0-	-0-	-0-	292	1	557	2	Y	4					59
							4	9									
12	1107	N	1107	-0-	-0-	-0-	338	1	769	2	Y	-0-					59
01	961	N	950	-0-	-11	-0-	320	1	630	2	Y	-0-					59

PGE MINERAL PROPERTIES LTD 298 WELL #: 3 RRCID -> 204359 COMPL. DATE 09/16/2004 TOTAL DEPTH 7610 PERF. 7228 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	882	2	6	9	Y	5					26
09	810	N	578	-0-	-232	-0-	577	2	1	9	Y	1					27
10	861	N	861	-0-	-0-	-0-	859	2	2	9	Y	2					29
11	870	N	791	-0-	-79	-0-	788	2	3	9	Y	3					32
12	788	N	788	-0-	-0-	-0-	787	2	1	9	Y	1					33
01	868	N	744	-0-	-124	-0-	741	2	3	9	Y	3					36

KILLAM & GONZALEZ 299 WELL #: 7 RRCID -> 220376 COMPL. DATE 09/17/2006 TOTAL DEPTH 7510 PERF. 7266 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1140	-0-	-69	-0-	1139	2	1	9	Y	1					23
09	1110	N	1023	-0-	-87	-0-	1023	2			Y	-0-					23
10	1147	N	999	-0-	-148	-0-	996	2	3	9	Y	3					26
11	1110	N	1010	-0-	-100	-0-	1009	2	1	9	Y	1					27
12	1054	N	914	-0-	-140	-0-	914	2			Y	-0-	26	1			1
01	992	N	844	-0-	-148	-0-	842	2	2	9	Y	2					3

KRAUSE, A. L. ESTATE WELL #: 9R RRCID -> 221545 COMPL. DATE 09/30/2006 TOTAL DEPTH 8011 PERF. 7564 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	X	1597	-0-	-0-	-0-	369	1	1227	2	N	1	60	1	1	8	16
							1	9									
09	1530	X	1527	-0-	-3	-0-	341	1	1185	2	N	1	1	8			16
							1	9									
10	1519	X	1448	-0-	-71	-0-	261	1	1183	2	N	4	4	8			16
							4	9									
11	1560	X	1331	-0-	-229	-0-	262	1	1069	2	N	-0-					16
12	1612	X	1341	-0-	-271	-0-	124	1	1217	2	N	-0-					16
*01	1239	N	1239	-0-	-0-	-0-	231	1	1008	2	N	-0-					16

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

BURKHOLDER, NELL JONES GAS UNIT WELL #: 1 RRCID -> 223623 COMPL. DATE 10/21/2006 TOTAL DEPTH 8015 PERF. 7569 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0-	-0-	285	1	918	2	Y	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	321	1	1080	2	Y	-0-					-0-
10	1282	N	1282	-0-	-0-	-0-	237	1	1045	2	Y	-0-					-0-
11	1261	N	1261	-0-	-0-	-0-	254	1	1007	2	Y	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	116	1	1101	2	Y	-0-					-0-
*01	1014	N	1014	-0-	-0-	-0-	193	1	818	2	Y	3	3	8			-0-
							3	9									

KRAUSE, A. L. ESTATE WELL #: 7 RRCID -> 225164 COMPL. DATE 07/28/2005 TOTAL DEPTH 8045 PERF. 7572 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1299	-0-	-34	-0-	302	1	997	2	N	-0-	14	1			3
09	1283	X	1283	-0-	-0-	-0-	289	1	994	2	N	-0-					3
10	1302	X	1180	-0-	-122	-0-	214	1	966	2	N	-0-					3
11	1260	X	1049	-0-	-211	-0-	207	1	842	2	N	-0-					3
12	1333	X	865	-0-	-468	-0-	101	1	764	2	N	-0-					3
01	1085	N	1060	-0-	-25	-0-	199	1	861	2	N	-0-					3

BURKHOLDER, NELL JONES GAS UNIT WELL #: 4 RRCID -> 234006 COMPL. DATE 01/31/2008 TOTAL DEPTH 7900 PERF. 7626 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	356	1	1163	2	Y	-0-					3
09	1438	N	1438	-0-	-0-	-0-	325	1	1113	2	Y	-0-					3
10	1395	N	1321	-0-	-74	-0-	242	1	1079	2	Y	-0-					3
11	1470	N	1333	-0-	-137	-0-	265	1	1068	2	Y	-0-					3
12	1488	N	1235	-0-	-253	-0-	116	1	1119	2	Y	-0-					3
01	1116	N	1090	-0-	-26	-0-	206	1	884	2	Y	-0-					3

BURKHOLDER, NELL JONES GAS UNIT WELL #: 3 RRCID -> 234007 COMPL. DATE 02/13/2008 TOTAL DEPTH 7912 PERF. 7590 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	N	1348	-0-	-0-	-0-	314	1	1034	2	Y	-0-					1
09	1315	N	1315	-0-	-0-	-0-	296	1	1019	2	Y	-0-					1
10	1178	N	1160	-0-	-18	-0-	211	1	949	2	Y	-0-					1
11	1185	N	1185	-0-	-0-	-0-	235	1	950	2	Y	-0-					1
12	1178	N	1138	-0-	-40	-0-	106	1	1032	2	Y	-0-					1
01	1023	N	1010	-0-	-13	-0-	189	1	821	2	Y	-0-					1

BURKHOLDER, NELL JONES GAS UNIT WELL #: 2 RRCID -> 235223 COMPL. DATE 02/06/2008 TOTAL DEPTH 8012 PERF. 7607 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2260	N	2260	-0-	-0-	-0-	523	1	1737	2	Y	-0-					-0-
09	2160	N	2143	-0-	-17	-0-	479	1	1664	2	Y	-0-					-0-
10	2139	N	2015	-0-	-124	-0-	364	1	1651	2	Y	-0-					-0-
11	2190	N	2090	-0-	-100	-0-	411	1	1679	2	Y	-0-					-0-
12	2201	N	2011	-0-	-190	-0-	187	1	1824	2	Y	-0-					-0-
01	1767	N	1699	-0-	-68	-0-	317	1	1382	2	Y	-0-					-0-

BURKHOLDER, NELL JONES GAS UNIT WELL #: 5 RRCID -> 240103 COMPL. DATE 04/23/2008 TOTAL DEPTH 8010 PERF. 7638 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	241	1	800	2	Y	-0-					4
09	924	N	924	-0-	-0-	-0-	207	1	717	2	Y	-0-					4
10	876	N	876	-0-	-0-	-0-	158	1	718	2	Y	-0-					4
11	895	N	895	-0-	-0-	-0-	176	1	719	2	Y	-0-					4
12	806	N	741	-0-	-65	-0-	69	1	672	2	Y	-0-					4
*01	657	N	657	-0-	-0-	-0-	122	1	535	2	Y	-0-					4

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BURKHOLDER, NELL JONES GAS UNIT WELL #: 6 RRCID -> 240108 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7579 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	367	-0-	-67	-0-	85	1	282	2	Y	-0-					6
09	450	N	395	-0-	-55	-0-	88	1	307	2	Y	-0-					6
10	372	N	314	-0-	-58	-0-	57	1	257	2	Y	-0-					6
11	419	N	419	-0-	-0-	-0-	81	1	338	2	Y	-0-					6
12	403	N	312	-0-	-91	-0-	29	1	283	2	Y	-0-					6
*01	370	N	370	-0-	-0-	-0-	69	1	301	2	Y	-0-					6

KRAUSE, A. L. ESTATE WELL #: 11 RRCID -> 241723 COMPL. DATE 05/02/2008 TOTAL DEPTH 7900 PERF. 7538 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	X	1083	-0-	-0-	-0-	249	1	834	2	N	-0-					-0-
09	1050	X	1019	-0-	-31	-0-	226	1	793	2	N	-0-					-0-
10	1085	X	899	-0-	-186	-0-	161	1	738	2	N	-0-					-0-
11	1050	X	877	-0-	-173	-0-	171	1	706	2	N	-0-					-0-
12	1085	X	853	-0-	-232	-0-	78	1	775	2	N	-0-					-0-
01	806	N	737	-0-	-69	-0-	136	1	601	2	N	-0-					-0-

HOLLAND HEIRS GAS UNIT WELL #: 1 RRCID -> 243055 COMPL. DATE 09/10/2008 TOTAL DEPTH 7900 PERF. 7603 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	1338	-0-	-181	-0-	314	1	1024	2	N	-0-	69	1			9
09	1350	X	1291	-0-	-59	-0-	293	1	998	2	N	-0-					9
10	1395	X	1337	-0-	-58	-0-	245	1	1092	2	N	-0-					9
11	1463	X	1463	-0-	-0-	-0-	292	1	1170	2	N	1	1	8			9
							1	9									
12	1333	X	1229	-0-	-104	-0-	116	1	1113	2	N	-0-					9
*01	1101	N	1101	-0-	-0-	-0-	208	1	893	2	N	-0-					9

COLEMAN HEIRS WELL #: 7201 RRCID -> 243063 COMPL. DATE 08/13/2008 TOTAL DEPTH 8240 PERF. 7672 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	X	365	-0-	-0-	-0-	85	1	280	2	N	-0-					-0-
09	360	X	349	-0-	-11	-0-	78	1	271	2	N	-0-					-0-
10	372	X	310	-0-	-62	-0-	56	1	254	2	N	-0-					-0-
11	360	X	335	-0-	-25	-0-	65	1	270	2	N	-0-					-0-
12	372	X	251	-0-	-121	-0-	23	1	228	2	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	50	1	215	2	N	-0-					-0-

COLEMAN HEIRS A WELL #: 5011 RRCID -> 243064 COMPL. DATE 08/12/2008 TOTAL DEPTH 8012 PERF. 7615 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	X	1582	-0-	-0-	-0-	367	1	1215	2	N	-0-					3
09	1461	X	1461	-0-	-0-	-0-	328	1	1133	2	N	-0-					3
10	1488	X	1395	-0-	-93	-0-	253	1	1142	2	N	-0-					3
11	1530	X	1485	-0-	-45	-0-	293	1	1192	2	N	-0-					3
12	1581	X	1275	-0-	-306	-0-	120	1	1155	2	N	-0-					3
01	1178	N	993	-0-	-185	-0-	186	1	807	2	N	-0-					3

KRAUSE, A. L. ESTATE WELL #: 10 RRCID -> 243073 COMPL. DATE 10/07/2008 TOTAL DEPTH 7912 PERF. 7512 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	X	1547	-0-	-0-	-0-	351	1	1196	2	N	-0-	14	1			3
09	1568	X	1568	-0-	-0-	-0-	343	1	1225	2	N	-0-					3
10	1581	X	1504	-0-	-77	-0-	266	1	1238	2	N	-0-					3
11	1530	X	1371	-0-	-159	-0-	264	1	1107	2	N	-0-					3
12	1612	X	1319	-0-	-293	-0-	119	1	1200	2	N	-0-					3
01	1302	N	1144	-0-	-158	-0-	208	1	936	2	N	-0-					3

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
KRAUSE, A. L. ESTATE WELL #: 12 RRCID -> 243074 COMPL. DATE 10/08/2008 TOTAL DEPTH 7962 PERF. 7502 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1910	-0-	-198	-0-	420	1	1490	2	N	-0-	14	1			3
09	2072	X	2072	-0-	-0-	-0-	440	1	1632	2	N	-0-					3
10	2124	X	2124	-0-	-0-	-0-	364	1	1760	2	N	-0-					3
11	1967	X	1967	-0-	-0-	-0-	367	1	1600	2	N	-0-					3
12	2139	X	1966	-0-	-173	-0-	173	1	1793	2	N	-0-					3
*01	1674	N	1674	-0-	-0-	-0-	296	1	1378	2	N	-0-					3

BURKHOLDER WELL #: 6 RRCID -> 243075 COMPL. DATE 10/29/2008 TOTAL DEPTH 7912 PERF. 7617 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	213	-0-	-35	-0-	49	1	164	2	Y	-0-	3	1			2
09	240	N	216	-0-	-24	-0-	48	1	168	2	Y	-0-					2
10	234	N	234	-0-	-0-	-0-	42	1	192	2	Y	-0-					2
11	210	N	200	-0-	-10	-0-	38	1	162	2	Y	-0-					2
12	217	N	177	-0-	-40	-0-	16	1	161	2	Y	-0-					2
*01	140	N	140	-0-	-0-	-0-	26	1	114	2	Y	-0-					2

BURKHOLDER WELL #: 5 RRCID -> 243076 COMPL. DATE 10/31/2008 TOTAL DEPTH 7944 PERF. 7562 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	-0-	333	1	1099	2	Y	1	18	1			7
							1	9									
09	1350	N	1336	-0-	-14	-0-	300	1	1036	2	Y	-0-					7
10	1360	N	1360	-0-	-0-	-0-	247	1	1113	2	Y	-0-					7
11	1380	N	1190	-0-	-190	-0-	235	1	955	2	Y	-0-					7
12	1395	N	1084	-0-	-311	-0-	101	1	983	2	Y	-0-					7
01	1054	N	967	-0-	-87	-0-	181	1	786	2	Y	-0-					7

BURKHOLDER WELL #: 7 RRCID -> 243363 COMPL. DATE 11/13/2008 TOTAL DEPTH 7912 PERF. 7628 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1747	N	1747	-0-	-0-	-0-	403	1	1341	2	Y	3	21	1			-0-
							3	9									
09	1680	N	1585	-0-	-95	-0-	352	1	1233	2	Y	-0-					-0-
10	1724	N	1724	-0-	-0-	-0-	311	1	1413	2	Y	-0-					-0-
11	1876	N	1876	-0-	-0-	-0-	367	1	1509	2	Y	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	152	1	1492	2	Y	-0-					-0-
*01	1604	N	1604	-0-	-0-	-0-	297	1	1307	2	Y	-0-					-0-

BURKHOLDER WELL #: 9 RRCID -> 244585 COMPL. DATE 11/27/2008 TOTAL DEPTH 7962 PERF. 7612 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	276	1	917	2	Y	1	15	1			1
							1	9									
09	1154	N	1154	-0-	-0-	-0-	257	1	897	2	Y	-0-					1
10	1157	N	1157	-0-	-0-	-0-	209	1	948	2	Y	-0-					1
11	1170	N	1048	-0-	-122	-0-	206	1	842	2	Y	-0-					1
12	1178	N	940	-0-	-238	-0-	87	1	853	2	Y	-0-					1
01	930	N	855	-0-	-75	-0-	159	1	696	2	Y	-0-					1

BURKHOLDER WELL #: 8 RRCID -> 244588 COMPL. DATE 12/06/2008 TOTAL DEPTH 8012 PERF. 7614 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	152	1	493	2	Y	5	14	1			-0-
							6	9									
09	706	N	706	-0-	-0-	-0-	161	1	545	2	Y	-0-					-0-
10	689	N	689	-0-	-0-	-0-	127	1	562	2	Y	-0-					-0-
11	629	N	629	-0-	-0-	-0-	126	1	503	2	Y	-0-					-0-
12	620	N	517	-0-	-103	-0-	49	1	468	2	Y	-0-					-0-
01	682	N	503	-0-	-179	-0-	95	1	408	2	Y	-0-					-0-

BAKER (2100) 05123 766 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ELLSWORTH, H. P. O&G PROPERTIES 249867
RHODE RANCH WELL #: 1 RRCID -> 256032 COMPL. DATE 01/13/2010 TOTAL DEPTH 3522 PERF. 1893 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER (ESCONDIDO 900) 05127 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
PRIME OPERATING COMPANY 677770
SAN PEDRO RANCH WELL #: 121 RRCID -> 221567 COMPL. DATE 09/20/2006 TOTAL DEPTH 3504 PERF. 1628 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

SUMMIT OIL & GAS, INC. 829213
PETRO-GULF BAKER RANCH WELL #: 3913 RRCID -> 102548 COMPL. DATE 08/24/1982 TOTAL DEPTH 2898 PERF. 945 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA (ELLENBURGER) 05410 500 NON-ASSOCIATED ONE WELL CNTY: BANDERA
PATTERSON ENERGY CORPORATION 643402
CARTER WELL #: 1 RRCID -> 253768 COMPL. DATE 01/03/2008 TOTAL DEPTH 7150 PERF. 3765 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	#	2929	-0-	-822	-0-	2929	2			N	-0-					85
09	3180	#	2322	-0-	-858	-0-	2322	2			N	-0-					85
10	3162	#	2840	-0-	-322	-0-	2840	2			N	-0-					85
11	2850	#	2552	-0-	-298	-0-	2552	2			N	-0-					85
12	2914	#	2438	-0-	-476	-0-	2438	2			N	-0-					85
01	2914	#	2299	-0-	-615	-0-	2299	2			N	-0-					85

BANDERA TANK (SAN MIGUEL) 05434 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
CHAPPAROSA RANCH WELL #: 49 RRCID -> 079223 COMPL. DATE 10/02/1978 TOTAL DEPTH 2418 PERF. 1923 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

BANDERA TANK, NW. (SAN MIGUEL) 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
NORTON, RICHARD W. JR. WELL #: 14 RRCID -> 039933 COMPL. DATE 06/27/1966 TOTAL DEPTH 2507 PERF. 2319 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

BANDERA TANK, NW. (SAN MIGUEL) //CONT.// 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION //CONT.// 643402
NORTON, RICHARD W. JR. WELL #: 15 RRCID -> 040835 COMPL. DATE 11/15/1966 TOTAL DEPTH 2529 PERF. 2452 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTON, R. W., JR. WELL #: 18 RRCID -> 043741 COMPL. DATE 03/20/1967 TOTAL DEPTH 2139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

NORTON, RICHARD W. JR. WELL #: 22 RRCID -> 044917 COMPL. DATE 07/02/1968 TOTAL DEPTH 1888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTON, RICHARD W. JR. WELL #: 30 RRCID -> 046661 COMPL. DATE 06/26/1969 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTON, R. W. JR. WELL #: 13 RRCID -> 055131 COMPL. DATE 05/08/1973 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 34 RRCID -> 055691 COMPL. DATE 07/13/1973 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 35 RRCID -> 055692 COMPL. DATE 07/13/1973 TOTAL DEPTH 1872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANDERA TANK, NW. (SAN MIGUEL) //CONT.// 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION //CONT.// 643402
NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 36 RRCID -> 055693 COMPL. DATE 07/13/1973 TOTAL DEPTH 1891 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPPAROSA RANCH WELL #: 38 RRCID -> 056205 COMPL. DATE 08/17/1973 TOTAL DEPTH 2102 PERF. N/A

08	3100 X	2455	-0-	-645	-0-	2455	2			N	-0-					-0-
09	3000 X	1483	-0-	-1517	-0-	1483	2			N	-0-					-0-
10	3100 X	1803	-0-	-1297	-0-	1803	2			N	-0-					-0-
11	3000 X	2803	-0-	-197	-0-	2803	2			N	-0-					-0-
12	3100 X	2736	-0-	-364	-0-	2736	2			N	-0-					-0-
01	2449 X	2058	-0-	-391	-0-	2058	2			N	-0-					-0-

CHAPPAROSA RANCH WELL #: 40 RRCID -> 061256 COMPL. DATE 02/28/1975 TOTAL DEPTH 2198 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BARBARAS PATCH (GLENROSE, LO.) 05599 400 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
BILLINGTON OIL & GAS, INC. 070883
BENAVIDES & CERNA WELL #: 1 RRCID -> 082363 COMPL. DATE 04/10/1978 TOTAL DEPTH 8159 PERF. 7111 - 7273

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHWEST ARKANSAS O & G PROD CO 614630
PROTHRO, JOHN E. WELL #: 1 RRCID -> 074325 COMPL. DATE 10/25/1977 TOTAL DEPTH 7432 PERF. 7230 - 7432

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATESVILLE (SAN MIGUEL) 06096 750 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
BARTLETT WELL #: 2 C RRCID -> 051716 COMPL. DATE 09/05/1971 TOTAL DEPTH 3194 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAXTER-WENTWORTH (CANYON SAND) 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HAMMAN OIL & REFINING COMPANY 350200
DEATON 123 WELL #: 2 RRCID -> 121194 COMPL. DATE 04/23/1986 TOTAL DEPTH 4217 PERF. 3151 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
09	960	N	933	-0-	-27	-0-	933	3			N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
11	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
12	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
01	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-

BUNGER 6 WELL #: 1 RRCID -> 121195 COMPL. DATE 04/11/1986 TOTAL DEPTH 4617 PERF. 3460 - 3503

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BUNGER 30 WELL #: 1 RRCID -> 122528 COMPL. DATE 08/06/1986 TOTAL DEPTH 5020 PERF. 4037 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	496	N	242	-0-	-254	-0-	242	3			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

OXY USA INC. 630591
HACKBERRY CANYON "121-1/2" WELL #: 1 RRCID -> 114792 COMPL. DATE 01/05/1985 TOTAL DEPTH 5000 PERF. 3960 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
09	1680	N	1570	-0-	-110	-0-	1570	2			N	-0-					-0-
10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
11	1530	N	1504	-0-	-26	-0-	1504	2			N	-0-					-0-
12	1612	N	1419	-0-	-193	-0-	1419	2			N	-0-					-0-
01	1612	N	1569	-0-	-43	-0-	1569	2			N	-0-					-0-

HACKBERRY CANYON "121" WELL #: 1 RRCID -> 114793 COMPL. DATE 12/12/1984 TOTAL DEPTH 4820 PERF. 3555 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

HACKBERRY CANYON "120" WELL #: 1 RRCID -> 115314 COMPL. DATE 01/21/1985 TOTAL DEPTH 5002 PERF. 4065 - 4839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591

HACKBERRY CANYON "122" WELL #: 1 RRCID -> 118020 COMPL. DATE 08/14/1985 TOTAL DEPTH 5000 PERF. 3354 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

HACKBERRY CANYON "122" WELL #: 4 RRCID -> 119021 COMPL. DATE 10/12/1985 TOTAL DEPTH 4250 PERF. 3122 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	480	N	406	-0-	-74	-0-	406	2			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

HACKBERRY CANYON "124" WELL #: 1 RRCID -> 197971 COMPL. DATE 08/22/2003 TOTAL DEPTH 4191 PERF. 3400 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			Y	-0-					-0-

HACKENBERRY CANYON 121 1/2 WELL #: 2 RRCID -> 201027 COMPL. DATE 02/11/2004 TOTAL DEPTH 4500 PERF. 3417 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	2			Y	-0-					-0-

DEATON "123" WELL #: 3 RRCID -> 201028 COMPL. DATE 02/22/2004 TOTAL DEPTH 4400 PERF. 3039 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
*01	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-

DEATON "123" WELL #: 5 RRCID -> 204701 COMPL. DATE 10/14/2004 TOTAL DEPTH 4617 PERF. 3636 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-

DEATON "123" WELL #: 4 RRCID -> 204703 COMPL. DATE 10/11/2004 TOTAL DEPTH 4600 PERF. 3402 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	2			Y	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591
BUNGER "5" WELL #: 1 RRCID -> 204704 COMPL. DATE 10/13/2004 TOTAL DEPTH 4614 PERF. 3596 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		82	-0-	82	139	82	2			Y	-0-					-0-
09	INC G-10		60	-0-	60	199	60	2			Y	-0-					-0-
10	262	N	63	-0-	-199	-0-	63	2			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-

DEATON "125" WELL #: 1 RRCID -> 209209 COMPL. DATE 05/15/2005 TOTAL DEPTH 5000 PERF. 2900 - 3308

08	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
09	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
HACKBERRY WELL #: 1201 RRCID -> 109283 COMPL. DATE 09/21/1983 TOTAL DEPTH 15420 PERF. 3710 - 4425

08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
12	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

DEATON 1-121 WELL #: 1 RRCID -> 111767 COMPL. DATE 05/11/1984 TOTAL DEPTH 16689 PERF. 4038 - 4704

08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

BUNGER 31 WELL #: 1 RRCID -> 122593 COMPL. DATE 04/17/1986 TOTAL DEPTH 4450 PERF. 3079 - 3582

08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
12	310	N	209	-0-	-101	-0-	209	2			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

BEANO (STRAWN) 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
NEWBY GAS UNIT 1 WELL #: 1T RRCID -> 167339 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 9467 - 9950

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BEANO (STRAWN) //CONT.// 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
NEWBY "A" WELL #: 2T RRCID -> 168768 COMPL. DATE 01/23/2003 TOTAL DEPTH 10000 PERF. 9694 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2109	-0-	-61	-0-	234	1	1875	2	N	-0-					-0-
09	2100	X	1872	-0-	-228	-0-	194	1	1678	2	N	-0-					-0-
10	2170	X	1859	-0-	-311	-0-	191	1	1668	2	N	-0-					-0-
11	2070	X	1947	-0-	-123	-0-	191	1	1756	2	N	-0-					-0-
12	2108	X	1963	-0-	-145	-0-	196	1	1767	2	N	-0-					-0-
*01	2173	N	2173	-0-	-0-	-0-	247	1	1926	2	N	-0-					-0-

NEWBY G.U. 2 WELL #: 2T RRCID -> 195485 COMPL. DATE 01/23/2003 TOTAL DEPTH 10240 PERF. 9694 - 9850

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY "A" WELL #: 5 RRCID -> 196901 COMPL. DATE 03/11/2006 TOTAL DEPTH 10190 PERF. 9725 - 9988

08	2487	X	2487	-0-	-0-	-0-	276	1	2211	2	N	-0-					-0-
09	2490	X	2490	-0-	-0-	-0-	259	1	2231	2	N	-0-					-0-
10	2462	X	2462	-0-	-0-	-0-	253	1	2209	2	N	-0-					-0-
11	3037	X	3037	-0-	-0-	-0-	298	1	2739	2	N	-0-					-0-
12	2554	X	2554	-0-	-0-	-0-	255	1	2299	2	N	-0-					-0-
*01	2816	X	2816	-0-	-0-	-0-	320	1	2496	2	N	-0-					-0-

NEWBY G.U.1 WELL #: 3 RRCID -> 197970 COMPL. DATE 09/27/2003 TOTAL DEPTH 9780 PERF. 9707 - 9780

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWBY GU 1 WELL #: 4 T RRCID -> 221371 COMPL. DATE 03/15/2006 TOTAL DEPTH 9900 PERF. 9542 - 9784

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BELLE BRANCH 06924 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
J. D. PRODUCTION 427566
HENKE, H. A. WELL #: 1 RRCID -> 066898 COMPL. DATE 09/19/1973 TOTAL DEPTH 500 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELLE BRANCH //CONT.// 06924 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
J. D. PRODUCTION //CONT.// 427566
HENKE, H. A. WELL #: 2 RRCID -> 066899 COMPL. DATE 09/19/1975 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENTON CITY (ANACACHO) 07210 500 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
ALRICH OIL & GAS, INC. 015630
MURAIRA, GARCIA WELL #: RRCID -> 132129 COMPL. DATE 08/30/1988 TOTAL DEPTH 1854 PERF. 1760 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88

PLUGGED AND ABANDONED_____ 07/17/2007

KRUEGER, M. A., OPERATOR 478407
DAVENPORT, FRED WELL #: RRCID -> 132332 COMPL. DATE 09/22/1988 TOTAL DEPTH 1912 PERF. 1843 - 1853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			90
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			90
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			90
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			90
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			90
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			90

PLUGGED AND ABANDONED_____ 07/18/2001

REGENCY ENERGY, INC. 698761
NAEGELIN, JOHN E. ET UX WELL #: 1 RRCID -> 229954 COMPL. DATE 08/15/2006 TOTAL DEPTH 1867 PERF. 1822 - 1840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENTON CITY (OLMOS) 07210 600 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
REGENCY ENERGY, INC. 698761
MEUTH, WILLIAM WELL #: 3 RRCID -> 132128 COMPL. DATE 02/13/1989 TOTAL DEPTH 1820 PERF. 1580 - 1624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENTON CITY S, (ANACACHO) 07220 500 ASSOCIATED 49B CNTY: ATASCOSA
E P C OIL & GAS, INC. 238482
RANSLEBEN WELL #: 1 RRCID -> 130773 COMPL. DATE 09/10/1988 TOTAL DEPTH 1828 PERF. 1438 - 1448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REGENCY ENERGY, INC. 698761
NAEGLIN, MIKE WELL #: 1 RRCID -> 227894 COMPL. DATE 08/15/2006 TOTAL DEPTH 2453 PERF. 1810 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, JOE WELL #: 1 RRCID -> 229953 COMPL. DATE 09/12/2006 TOTAL DEPTH 1860 PERF. 1816 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT 07850 001 ASSOCIATED EXEMPT CNTY: FRIO
BARNETT ENERGY, INC. 051290
COMBS, DAVID S. WELL #: 1 RRCID -> 222649 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 3192 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	120	N	61	-0-	-59	-0-	61	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

KAIN PETROLEUM, LLC 450102
KAIN WELL #: 1 RRCID -> 090535 COMPL. DATE 05/06/1980 TOTAL DEPTH 3005 PERF. 2874 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	270	N	79	-0-	-191	-0-	79	3			N	-0-					-0-
10	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

BIG FOOT (OLMOS) 07850 333 NON-ASSOCIATED EXEMPT CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HERNANDEZ, ROMAN WELL #: 1 RRCID -> 058693 COMPL. DATE 02/11/1974 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

BIG FOOT, N. (OLMOS) 07851 270 NON-ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 1 RRCID -> 173127 COMPL. DATE 02/09/1999 TOTAL DEPTH 3346 PERF. 2701 - 2711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT, WEST (GAS) 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
WAYNE E. GLENN ASSOCIATES, INC. 309847
HOWARD WELL #: 1 RRCID -> 074308 COMPL. DATE 11/30/1977 TOTAL DEPTH 3514 PERF. 3185 - 3214

08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	240	N	43	-0-	-197	-0-	43	2			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
11	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GRACEY WELL #: 1 RRCID -> 078318 COMPL. DATE 08/07/1978 TOTAL DEPTH 3226 PERF. 3159 - 3176

08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	120	N	41	-0-	-79	-0-	41	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYO OIL CO. 536910
HOYLE, BILL WELL #: 1 RRCID -> 115916 COMPL. DATE 03/12/1985 TOTAL DEPTH 3100 PERF. 3014 - 3028

08	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
09	690	N	644	-0-	-46	-0-	644	2			N	-0-					-0-
10	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
11	810	N	684	-0-	-126	-0-	684	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
01	DLQ G-10		649	-0-	649	649	649	2			N	-0-					-0-

GRACEY, E. J. WELL #: 1 RRCID -> 121490 COMPL. DATE 05/10/1986 TOTAL DEPTH 3100 PERF. 3022 - 3042

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 2 RRCID -> 175945 COMPL. DATE 02/01/2000 TOTAL DEPTH 3500 PERF. 2818 - 2836

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
BERRY, MARTHA F. WELL #: 1 RRCID -> 000014 COMPL. DATE 07/06/1953 TOTAL DEPTH 3001 PERF. 2975 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
12	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

BERRY, MARTHA F. WELL #: 5 RRCID -> 000017 COMPL. DATE 10/25/1957 TOTAL DEPTH 3085 PERF. 2974 - 3020

08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	558	N	310	-0-	-248	-0-	310	3			N	-0-					-0-

BERRY, MARTHA F. WELL #: 8 RRCID -> 000020 COMPL. DATE 09/21/1962 TOTAL DEPTH 3061 PERF. 2955 - 2975

08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
12	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
01	620	N	393	-0-	-227	-0-	393	3			N	-0-					-0-

BERRY, MARTHA F. WELL #: 9 RRCID -> 000021 COMPL. DATE 10/02/1962 TOTAL DEPTH 2930 PERF. 2892 - 2914

08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
01	279	N	146	-0-	-133	-0-	146	3			N	-0-					-0-

BERRY, MARTHA F. WELL #: 10 RRCID -> 000022 COMPL. DATE 09/25/1962 TOTAL DEPTH 3182 PERF. 3068 - 3088

08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

BIEDIEGER, FERDINAND WELL #: 1 RRCID -> 000023 COMPL. DATE 11/26/1958 TOTAL DEPTH 3172 PERF. 3076 - 3100

08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

BROWN, EDGAR A. WELL #: 1 RRCID -> 000024 COMPL. DATE 10/24/1958 TOTAL DEPTH 3050 PERF. 2953 - 2971

08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

CHILES, M. R., GAS UNIT #1 WELL #: 1 RRCID -> 000025 COMPL. DATE 11/13/1952 TOTAL DEPTH 3042 PERF. 2982 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

CHILES, M. R., GAS UNIT #1 WELL #: 2 RRCID -> 000026 COMPL. DATE 12/18/1952 TOTAL DEPTH 3029 PERF. 2996 - 3029

08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	750	N	612	-0-	-138	-0-	612	3			N	-0-					-0-
12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	744	N	524	-0-	-220	-0-	524	3			N	-0-					-0-

CURTIS, SAM WELL #: 1 RRCID -> 000027 COMPL. DATE 10/21/1957 TOTAL DEPTH 2990 PERF. 2919 - 2938

08	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURTIS, SAM WELL #: 3 RRCID -> 000029 COMPL. DATE 12/14/1959 TOTAL DEPTH 3050 PERF. 2962 - 2980

08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

ECKENROTH, ED. H. WELL #: 1 RRCID -> 000030 COMPL. DATE 09/10/1959 TOTAL DEPTH 3155 PERF. 3064 - 3094

08	589	N	349	-0-	-240	-0-	349	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	558	N	417	-0-	-141	-0-	417	3			N	-0-					-0-

HERNANDEZ, ROMAN WELL #: 2 RRCID -> 000033 COMPL. DATE 11/22/1959 TOTAL DEPTH 3060 PERF. 2952 - 2970

08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-

HOWARD, DELLA F. WELL #: 1 RRCID -> 000034 COMPL. DATE 09/27/1953 TOTAL DEPTH 3209 PERF. 3175 - 3209

08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

LANHAM, B. C. WELL #: 1 RRCID -> 000036 COMPL. DATE 04/09/1957 TOTAL DEPTH 3359 PERF. 3106 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MANN, A. A. WELL #: 1 RRCID -> 000038 COMPL. DATE 07/14/1957 TOTAL DEPTH 3122 PERF. 2055 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-

OQUINN, WEBSTER, GAS UNIT WELL #: 1 RRCID -> 000040 COMPL. DATE 06/01/1957 TOTAL DEPTH 3155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	780	N	561	-0-	-219	-0-	561	3			N	-0-					-0-
10	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
11	780	N	692	-0-	-88	-0-	692	3			N	-0-					-0-
12	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

OQUINN, WEBSTER, GAS UNIT WELL #: 2 RRCID -> 000041 COMPL. DATE 08/07/1958 TOTAL DEPTH 3182 PERF. 3105 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	281	-0-	-215	-0-	281	3			N	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
10	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

TATE, G. E. WELL #: 2 RRCID -> 000044 COMPL. DATE 06/27/1957 TOTAL DEPTH 2990 PERF. 2894 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TATE, GORDON E. WELL #: 4 RRCID -> 000046 COMPL. DATE 02/08/1954 TOTAL DEPTH 3058 PERF. 3010 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	589	N	426	-0-	-163	-0-	426	3			N	-0-					-0-

TATE, GORDON E. WELL #: 5 RRCID -> 000047 COMPL. DATE 09/17/1957 TOTAL DEPTH 3125 PERF. 3070 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
THOMPSON, C. R., ESTATE WELL #: 1 RRCID -> 000048 COMPL. DATE 07/04/1959 TOTAL DEPTH 3120 PERF. 3025 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

USSERY, CLAUDE WELL #: 1 RRCID -> 000049 COMPL. DATE 09/16/1957 TOTAL DEPTH 2829 PERF. 2812 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	180	N	27	-0-	-153	-0-	27	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

WALDEN, R. C. WELL #: 1 RRCID -> 000050 COMPL. DATE 06/08/1957 TOTAL DEPTH 2955 PERF. 2866 - 2883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-

WALDEN, R. C. WELL #: 2 RRCID -> 000051 COMPL. DATE 11/27/1958 TOTAL DEPTH 2985 PERF. 2864 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	713	N	552	-0-	-161	-0-	552	3			N	-0-					-0-

WALDEN, R. C. WELL #: 3 RRCID -> 000052 COMPL. DATE 10/04/1962 TOTAL DEPTH 2860 PERF. 2832 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		57	-0-	57	57	57	3			N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 2 RRCID -> 000055 COMPL. DATE 03/21/1957 TOTAL DEPTH 3276 PERF. 3007 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 4 RRCID -> 000057 COMPL. DATE 03/27/1957 TOTAL DEPTH 3060 PERF. 2976 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	630	N	275	-0-	-355	-0-	275	3			N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WILLIAMS, GEO. M. WELL #: 7 RRCID -> 000060 COMPL. DATE 10/22/1962 TOTAL DEPTH 2945 PERF. 2971 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 8 RRCID -> 000061 COMPL. DATE 10/25/1962 TOTAL DEPTH 3080 PERF. 3054 - 3074

08	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
09	1260	N	1053	-0-	-207	-0-	1053	3			N	-0-					-0-
10	1612	N	1458	-0-	-154	-0-	1458	3			N	-0-					-0-
11	1350	N	1253	-0-	-97	-0-	1253	3			N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	1457	N	1186	-0-	-271	-0-	1186	3			N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 11 RRCID -> 000064 COMPL. DATE 11/02/1962 TOTAL DEPTH 3110 PERF. 3080 - 3110

08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	465	N	271	-0-	-194	-0-	271	3			N	-0-					-0-

ECKENROTH, ED. H. WELL #: 3 RRCID -> 030442 COMPL. DATE 07/11/1963 TOTAL DEPTH 3220 PERF. 3124 - 3143

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TATE, GORDON E. WELL #: 7 RRCID -> 030769 COMPL. DATE 08/14/1963 TOTAL DEPTH 3030 PERF. 2998 - 3016

08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-

WALDEN, R. C. WELL #: 4 RRCID -> 030770 COMPL. DATE 08/11/1963 TOTAL DEPTH 2782 PERF. 2764 - 2784

08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
12	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
01	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 12 RRCID -> 030772 COMPL. DATE 08/12/1963 TOTAL DEPTH 2956 PERF. 2928 - 2946

08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	240	N	94	-0-	-146	-0-	94	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	270	N	169	-0-	-101	-0-	169	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WALDEN, R. C. WELL #: 5 RRCID -> 030776 COMPL. DATE 08/12/1963 TOTAL DEPTH 2838 PERF. 2814 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

THOMPSON, C. R., ESTATE WELL #: 2 RRCID -> 031152 COMPL. DATE 09/26/1963 TOTAL DEPTH 3070 PERF. 3030 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

BERRY, MARTHA F. WELL #: 11 RRCID -> 033699 COMPL. DATE 08/01/1964 TOTAL DEPTH 2890 PERF. 2857 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

GOERING, A. E. WELL #: 1 RRCID -> 033700 COMPL. DATE 07/17/1964 TOTAL DEPTH 2640 PERF. 2674 - 2690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

WALDEN, R. C. WELL #: 7 RRCID -> 033701 COMPL. DATE 07/17/1964 TOTAL DEPTH 2852 PERF. 2834 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 14 RRCID -> 033703 COMPL. DATE 07/16/1964 TOTAL DEPTH 2950 PERF. 2918 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

WALDEN, R. C. WELL #: 9 RRCID -> 036690 COMPL. DATE 07/01/1965 TOTAL DEPTH 2930 PERF. 2844 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	403	N	131	-0-	-272	-0-	131	3			N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

O'QUINN, WEBSTER WELL #: 3A RRCID -> 166999 COMPL. DATE 11/05/1997 TOTAL DEPTH 3105 PERF. 2952 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	608	-0-		-136	-0-	608	3			N	-0-					-0-
09	690	N	677	-0-		-13	-0-	677	3			N	-0-					-0-
10	982	N	982	-0-		-0-	-0-	982	3			N	-0-					-0-
11	694	N	694	-0-		-0-	-0-	694	3			N	-0-					-0-
12	713	N	415	-0-		-298	-0-	415	3			N	-0-					-0-
01	713	N	320	-0-		-393	-0-	320	3			N	-0-					-0-

ECHENROTH, ED H. WELL #: 4 RRCID -> 167001 COMPL. DATE 11/25/1997 TOTAL DEPTH 3318 PERF. 3166 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-		-0-	-0-	725	3			N	-0-					-0-
09	600	N	526	-0-		-74	-0-	526	3			N	-0-					-0-
10	691	N	691	-0-		-0-	-0-	691	3			N	-0-					-0-
11	690	N	603	-0-		-87	-0-	603	3			N	-0-					-0-
12	583	N	583	-0-		-0-	-0-	583	3			N	-0-					-0-
01	682	N	518	-0-		-164	-0-	518	3			N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 19 RRCID -> 167004 COMPL. DATE 11/26/1997 TOTAL DEPTH 3330 PERF. 3110 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

WILLIAMS, GEO, M. WELL #: 21 RRCID -> 167005 COMPL. DATE 11/11/1997 TOTAL DEPTH 3054 PERF. 2861 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-		-0-	-0-	293	3			N	-0-					-0-
09	223	N	223	-0-		-0-	-0-	223	3			N	-0-					-0-
10	247	N	247	-0-		-0-	-0-	247	3			N	-0-					-0-
11	270	N	237	-0-		-33	-0-	237	3			N	-0-					-0-
12	254	N	254	-0-		-0-	-0-	254	3			N	-0-					-0-
01	248	N	238	-0-		-10	-0-	238	3			N	-0-					-0-

TATE, G. E. WELL #: 8 RRCID -> 167332 COMPL. DATE 11/06/1997 TOTAL DEPTH 3185 PERF. 2990 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-		-0-	-0-	1037	3			N	-0-					-0-
09	810	N	731	-0-		-79	-0-	731	3			N	-0-					-0-
10	1023	N	1023	-0-		-0-	-0-	1023	3			N	-0-					-0-
11	990	N	835	-0-		-155	-0-	835	3			N	-0-					-0-
12	852	N	852	-0-		-0-	-0-	852	3			N	-0-					-0-
01	1023	N	683	-0-		-340	-0-	683	3			N	-0-					-0-

TATE, GORDON E. WELL #: 9 RRCID -> 167333 COMPL. DATE 11/10/1997 TOTAL DEPTH 3190 PERF. 3010 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-		-0-	-0-	423	3			N	-0-					-0-
09	300	N	249	-0-		-51	-0-	249	3			N	-0-					-0-
10	558	N	332	-0-		-226	-0-	332	3			N	-0-					-0-
11	420	N	245	-0-		-175	-0-	245	3			N	-0-					-0-
12	482	N	482	-0-		-0-	-0-	482	3			N	-0-					-0-
*01	383	N	383	-0-		-0-	-0-	383	3			N	-0-					-0-

WILLIAMS, GEORGE M. WELL #: 3 RRCID -> 185996 COMPL. DATE 08/28/2001 TOTAL DEPTH 3125 PERF. 3033 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-		-0-	-0-	563	3			N	-0-					-0-
09	420	N	415	-0-		-5	-0-	415	3			N	-0-					-0-
10	545	N	545	-0-		-0-	-0-	545	3			N	-0-					-0-
11	540	N	464	-0-		-76	-0-	464	3			N	-0-					-0-
12	471	N	471	-0-		-0-	-0-	471	3			N	-0-					-0-
01	558	N	207	-0-		-351	-0-	207	3			N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
WILLIAMS, GEO. M. WELL #: 22 RRCID -> 198500 COMPL. DATE 10/29/2003 TOTAL DEPTH 5246 PERF. 2894 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-

WALDEN, R. C. WELL #: 11 RRCID -> 199660 COMPL. DATE 10/10/2003 TOTAL DEPTH 3665 PERF. 2728 - 2738

08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	300	N	89	-0-	-211	-0-	89	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-

BERRY, MARTHA E. WELL #: 12 RRCID -> 199665 COMPL. DATE 10/06/2003 TOTAL DEPTH 3565 PERF. 3028 - 3068

08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	600	N	506	-0-	-94	-0-	506	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	720	N	606	-0-	-114	-0-	606	3			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

BIG MULE (5500 SAND) 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
F M OIL CO. 257146
S.T.S. -E- WELL #: 53 RRCID -> 110100 COMPL. DATE 04/05/1984 TOTAL DEPTH 5727 PERF. 5496 - 5503

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

TRACKER OIL & GAS, INC. 864035
SOUTH TEXAS SYNDICATE WELL #: 23 RRCID -> 107739 COMPL. DATE 09/08/1983 TOTAL DEPTH 6000 PERF. 5535 - 5541

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH TEXAS SYNDICATE -A- WELL #: 33 RRCID -> 108369 COMPL. DATE 12/03/1983 TOTAL DEPTH 6000 PERF. 5484 - 5489

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG MULE (5500 SAND) //CONT.// 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
TRACKER OIL & GAS, INC. //CONT.// 864035
SOUTH TEXAS SYNDICATE WELL #: 5020 RRCID -> 111799 COMPL. DATE 06/29/1984 TOTAL DEPTH 5950 PERF. 5535 - 5542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: 401 RRCID -> 113835 COMPL. DATE 11/08/1984 TOTAL DEPTH 5950 PERF. 5512 - 5518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29

S.T.S. -E- WELL #: 703 RRCID -> 121039 COMPL. DATE 04/21/1986 TOTAL DEPTH 5576 PERF. 5513 - 5532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91

BIG WELLS (SAN MIGUEL) 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TEXAS AMERICAN RESOURCES COMPANY 844344
BIG WELLS (SAN MIGUEL) UNIT WELL #: 401 RRCID -> 052861 COMPL. DATE 07/31/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 201 RRCID -> 052935 COMPL. DATE 11/03/1971 TOTAL DEPTH 5598 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3011 R	3011	-0-	-0-	-0-	323	1	2688	3	Y	-0-					-0-
09	2887 R	2887	-0-	-0-	-0-	309	1	2578	3	Y	-0-					-0-
10	2953 R	2953	-0-	-0-	-0-	316	1	2637	3	Y	-0-					-0-
11	2635 R	2635	-0-	-0-	-0-	282	1	2353	3	Y	-0-					-0-
*12	3042 R	3042	-0-	-0-	-0-	326	1	2716	3	Y	-0-					-0-
01	2635 #	NO RPT	-0-	-2635	-0-					Y	NO RPT					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6001 RRCID -> 055018 COMPL. DATE 10/04/1994 TOTAL DEPTH 5500 PERF. 5368 - 5387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	310 R	310	-0-	-0-	-0-	33	1	277	3	Y	-0-					-0-
*12	475 R	475	-0-	-0-	-0-	51	1	424	3	Y	-0-					-0-
01	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
BIG WELLS (SAN MIGUEL) UNIT WELL #: 5901 RRCID -> 056029 COMPL. DATE 08/01/1973 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2695	R	2695	-0-	-0-	-0-	289	1	2406	3	Y	-0-			-0-
09	2071	R	2071	-0-	-0-	-0-	222	1	1849	3	Y	-0-			-0-
10	2139	R	2139	-0-	-0-	-0-	229	1	1910	3	Y	-0-			-0-
11	1225	R	1225	-0-	-0-	-0-	131	1	1094	3	Y	-0-			-0-
12	1333	#	1006	-0-	-327	-0-	108	1	898	3	Y	-0-			-0-
01	1333	#	NO RPT	-0-	-1333	-0-					Y	NO RPT			-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 202 RRCID -> 110004 COMPL. DATE 05/01/2002 TOTAL DEPTH 7200 PERF. 5334 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 203 RRCID -> 150352 COMPL. DATE 03/03/1994 TOTAL DEPTH 9941 PERF. 5402 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	#	349	-0-	-54	-0-	37	1	312	3	Y	-0-			-0-
09	390	#	309	-0-	-81	-0-	33	1	276	3	Y	-0-			-0-
10	403	#	326	-0-	-77	-0-	35	1	291	3	Y	-0-			-0-
11	375	R	375	-0-	-0-	-0-	40	1	335	3	Y	-0-			-0-
*12	417	R	417	-0-	-0-	-0-	45	1	372	3	Y	-0-			-0-
01	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5902 RRCID -> 151604 COMPL. DATE 09/25/1994 TOTAL DEPTH 9277 PERF. 5262 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	#	963	-0-	-215	-0-	103	1	860	3	Y	-0-			-0-
09	1140	#	963	-0-	-177	-0-	103	1	860	3	Y	-0-			-0-
10	1178	#	1006	-0-	-172	-0-	108	1	898	3	Y	-0-			-0-
11	990	#	860	-0-	-130	-0-	92	1	768	3	Y	-0-			-0-
*12	956	R	956	-0-	-0-	-0-	102	1	854	3	Y	-0-			-0-
01	868	#	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 204 RRCID -> 152694 COMPL. DATE 01/17/1995 TOTAL DEPTH 8785 PERF. 5319 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1272	R	1272	-0-	-0-	-0-	136	1	1136	3	Y	-0-			-0-
09	960	#	741	-0-	-219	-0-	79	1	662	3	Y	-0-			-0-
10	1071	R	1071	-0-	-0-	-0-	115	1	956	3	Y	-0-			-0-
11	960	#	945	-0-	-15	-0-	101	1	844	3	Y	-0-			-0-
*12	1052	R	1052	-0-	-0-	-0-	113	1	939	3	Y	-0-			-0-
01	992	#	NO RPT	-0-	-992	-0-					Y	NO RPT			-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5903 RRCID -> 156075 COMPL. DATE 10/31/1995 TOTAL DEPTH 5550 PERF. 5277 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2666	#	2211	-0-	-455	-0-	237	1	1974	3	Y	-0-			-0-
09	2734	R	2734	-0-	-0-	-0-	293	1	2441	3	Y	-0-			-0-
10	2668	R	2668	-0-	-0-	-0-	286	1	2382	3	Y	-0-			-0-
11	2526	R	2526	-0-	-0-	-0-	271	1	2255	3	Y	-0-			-0-
*12	2809	R	2809	-0-	-0-	-0-	301	1	2508	3	Y	-0-			-0-
01	2542	#	NO RPT	-0-	-2542	-0-					Y	NO RPT			-0-

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
BIG WELLS (SAN MIGUEL) UNIT WELL #: J101 RRCID -> 157356 COMPL. DATE 12/20/1995 TOTAL DEPTH 5600 PERF. 5324 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG WELLS (SAN MIGUEL) WELL #: 304 RRCID -> 162758 COMPL. DATE 04/01/1997 TOTAL DEPTH 10014 PERF. 5390 - 5416

08	1147	#	757	-0-	-390	-0-	81	1	676	3	Y	-0-					-0-
09	1110	#	711	-0-	-399	-0-	76	1	635	3	Y	-0-					-0-
10	1147	#	722	-0-	-425	-0-	77	1	645	3	Y	-0-					-0-
11	1110	#	715	-0-	-395	-0-	77	1	638	3	Y	-0-					-0-
*12	708	R	708	-0-	-0-	-0-	76	1	632	3	Y	-0-					-0-
01	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

BAGGETT, JOHN B. B WELL #: 1 RRCID -> 165039 COMPL. DATE 09/29/1997 TOTAL DEPTH 10163 PERF. 5314 - 5340

08	620	#	529	-0-	-91	-0-	57	1	472	3	N	-0-					70
09	600	#	459	-0-	-141	-0-	49	1	410	3	N	-0-					70
10	589	#	461	-0-	-128	-0-	49	1	412	3	N	-0-					70
11	540	#	396	-0-	-144	-0-	42	1	354	3	N	-0-					70
12	558	#	436	-0-	-122	-0-	47	1	389	3	N	-0-					70
01	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					70

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6003 RRCID -> 165041 COMPL. DATE 09/30/1997 TOTAL DEPTH 9430 PERF. 5342 - 5368

08	1849	R	1849	-0-	-0-	-0-	198	1	1651	3	Y	-0-					-0-
09	1756	R	1756	-0-	-0-	-0-	188	1	1568	3	Y	-0-					-0-
10	1767	#	1734	-0-	-33	-0-	186	1	1548	3	Y	-0-					-0-
11	1710	#	1625	-0-	-85	-0-	174	1	1451	3	Y	-0-					-0-
*12	1753	R	1753	-0-	-0-	-0-	188	1	1565	3	Y	-0-					-0-
01	1581	#	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 0205 RRCID -> 198230 COMPL. DATE 11/26/2003 TOTAL DEPTH 5510 PERF. 5280 - 5310

08	868	#	670	-0-	-198	-0-	72	1	598	3	N	-0-					-0-
09	840	#	100	-0-	-740	-0-	11	1	89	3	N	-0-					-0-
10	868	#	-0-	-0-	-868	-0-					N	-0-					-0-
11	690	#	102	-0-	-588	-0-	11	1	91	3	N	-0-					-0-
12	713	#	136	-0-	-577	-0-	15	1	121	3	N	-0-					-0-
01	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6004 RRCID -> 199270 COMPL. DATE 01/03/2004 TOTAL DEPTH 5536 PERF. 5388 - 5418

08	961	#	451	-0-	-510	-0-	48	1	403	3	N	-0-					-0-
09	578	R	578	-0-	-0-	-0-	62	1	516	3	N	-0-					-0-
10	597	R	597	-0-	-0-	-0-	64	1	533	3	N	-0-					-0-
11	450	#	342	-0-	-108	-0-	37	1	305	3	N	-0-					-0-
12	465	#	280	-0-	-185	-0-	30	1	250	3	N	-0-					-0-
01	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BLAKEWAY (DIXON SAND) 08713 499 ASSOCIATED 49B CNTY: DIMMIT
TEXOWA, LLC 850822
COFFIELD UNIT WELL #: 2 RRCID -> 114750 COMPL. DATE 10/25/1984 TOTAL DEPTH 4950 PERF. 4461 - 4474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON UNIT NO. 8 WELL #: 1 RRCID -> 114751 COMPL. DATE 11/04/1984 TOTAL DEPTH 4895 PERF. 4470 - 4482

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAKEWAY (STRICKLAND SAND) 08713 600 ASSOCIATED CAPACITY CNTY: DIMMIT
TEXOWA, LLC 850822
BARANOWSKI UNIT WELL #: 1 RRCID -> 093362 COMPL. DATE 05/03/1981 TOTAL DEPTH 4830 PERF. 4497 - 4517

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAKEWAY (4600 GAS SAND) 08713 700 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
TEXOWA, LLC 850822
TUMLINSON UNIT WELL #: 5 C RRCID -> 098857 COMPL. DATE 02/05/1982 TOTAL DEPTH 4800 PERF. 4598 - 4606

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLUDWORTH (CANYON) 09738 075 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
RIO-TEX, INC. 712930
BLUDWORTH WELL #: 1 RRCID -> 186540 COMPL. DATE 10/08/2001 TOTAL DEPTH 9636 PERF. 7827 - 7884

08	1752 R	1752	-0-	-0-	-0-	105	1	1647 2	N	-0-			-0-
09	2070 #	1639	-0-	-431	-0-	98	1	1541 2	N	-0-			-0-
10	2139 #	1555	-0-	-584	-0-	93	1	1462 2	N	-0-			-0-
11	2070 #	1299	-0-	-771	-0-	78	1	1221 2	N	-0-			-0-
12	1829 #	1095	-0-	-734	-0-	66	1	1029 2	N	-0-			-0-
01	1767 #	NO RPT	-0-	-1767	-0-				N	NO RPT			-0-

BONNE TERRE (MIDDLE HOUSE 8) 10440 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
MARTIN 60 GAS UNIT WELL #: 1 T RRCID -> 128518 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF. 11057 - 11216

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNE TERRE (REAGAN 9700) 10440 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 460 RRCID -> 128513 COMPL. DATE 08/25/1988 TOTAL DEPTH 9950 PERF. 9719 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	232					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	232					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	232					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	232					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	232					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	232					Y	NO RPT					-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 7 RRCID -> 129281 COMPL. DATE 11/20/1988 TOTAL DEPTH 9900 PERF. 9750 - 9770

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (9800) 10440 650 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 143064 COMPL. DATE 10/26/1992 TOTAL DEPTH 11370 PERF. 9870 - 9910

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 2 RRCID -> 143463 COMPL. DATE 12/09/1992 TOTAL DEPTH 11475 PERF. 9864 - 9904

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10400) 10440 675 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
SCOTT FOUNDATION 59 #5 GAS UNIT WELL #: 4 RRCID -> 144058 COMPL. DATE 01/23/1993 TOTAL DEPTH 11400 PERF.10470 - 10494

08	1729 X	1729	-0-	-0-	-0-	26	1	1460	2	N	221							558
						243	9											
09	1318 X	1318	-0-	-0-	-0-	34	1	1208	2	N	69	69	1					558
						76	9											
10	1490 X	1490	-0-	-0-	-0-	42	1	1448	2	N	-0-							558
11	1680 X	1185	-0-	-495	-0-	39	1	1127	2	N	17	68	1					507
						19	9											
12	1736 X	1439	-0-	-297	-0-	43	1	1319	2	N	70	70	1					507
						77	9											
01	1488 X	1327	-0-	-161	-0-	52	1	1275	2	N	-0-							507

MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 198501 COMPL. DATE 11/24/2003 TOTAL DEPTH 11370 PERF.10436 - 10446

08	3162 X	3162	-0-	-0-	-0-	54	1	3108	2	N	-0-							88
09	2683 X	2683	-0-	-0-	-0-	72	1	2611	2	N	-0-							88
10	3225 X	3225	-0-	-0-	-0-	91	1	3134	2	N	-0-							88
11	3060 X	2627	-0-	-433	-0-	88	1	2539	2	N	-0-							88
12	3162 X	2730	-0-	-432	-0-	86	1	2644	2	N	-0-							88
01	3224 X	2028	-0-	-1196	-0-	79	1	1949	2	N	-0-							88

BONNE TERRE (10600) 10440 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 160 RRCID -> 127409 COMPL. DATE 05/04/1988 TOTAL DEPTH 11006 PERF.10538 - 10554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 2 U RRCID -> 127526 COMPL. DATE 06/04/1988 TOTAL DEPTH 11475 PERF.10500 - 10526

08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MARTIN 60 GAS UNIT WELL #: 1 C RRCID -> 128315 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.10506 - 10557

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25

SCOTT FOUNDATION 59 GAS UNIT WELL #: 5 RRCID -> 214705 COMPL. DATE 06/05/2004 TOTAL DEPTH 12220 PERF.10464 - 10479

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNE TERRE (10770) 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 360 C RRCID -> 127660 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

08	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			76
09	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			76
10	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			76
11	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			76
12	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			76
01	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			76

MARTIN 60 GAS UNIT WELL #: 3 RRCID -> 129746 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10726 - 10746

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNE TERRE (10770) //CONT.// 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
SCOTT FOUNDATION 59 GAS UNIT WELL #: 6 RRCID -> 146074 COMPL. DATE 07/08/1993 TOTAL DEPTH 11400 PERF.10735 - 10755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			177
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			177
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			177
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			177
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			177
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			177

TEXACO FEE GAS UNIT WELL #: 260 RRCID -> 148720 COMPL. DATE 03/26/1994 TOTAL DEPTH 11415 PERF.10726 - 10736

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 3 RRCID -> 150339 COMPL. DATE 07/23/1994 TOTAL DEPTH 11500 PERF.10772 - 10780

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNE TERRE (10970) 10440 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
TEXACO FEE GAS UNIT WELL #: 360 T RRCID -> 127872 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 2 L RRCID -> 127885 COMPL. DATE 06/06/1988 TOTAL DEPTH 11475 PERF.10869 - 10942

08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 1 RRCID -> 158841 COMPL. DATE 04/15/1996 TOTAL DEPTH 12375 PERF.11006 - 11120

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNE TERRE (11750) 10440 900 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
SCOTT FOUNDATION WELL #: 1 RRCID -> 191754 COMPL. DATE 08/20/2002 TOTAL DEPTH 14500 PERF.11746 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3449	R	3449	-0-	-0-	-0-	59	1	3390	2	N	-0-					140
09	2464	R	2464	-0-	-0-	-0-	63	1	2265	2	N	124	124	1			140
							136	9									
10	2094	R	2094	-0-	-0-	-0-	54	1	1874	2	N	151					291
							166	9									
11	3330	#	1780	-0-	-1550	-0-	57	1	1637	2	N	78	122	1			247
							86	9									
12	3441	#	2150	-0-	-1291	-0-	63	1	1949	2	N	125	125	1			247
							138	9									
*01	2370		2370	-0-	-0-	-0-	92	1	2278	2	N	-0-					247

BOX (3150) 10951 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
BOX, WARD L. 084510
PRYOR, IKE T. JR. ET AL-BOX WELL #: 2 RRCID -> 000074 COMPL. DATE 07/07/1961 TOTAL DEPTH 3170 PERF. 3155 - 3194

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACERO (SEG 3 BRACERO) 11173 568 ASSOCIATED 49B CNTY: ZAVALA
FINLEY RESOURCES, INC. 268602
BRACERO TRANSPORTATION CO., INC. WELL #: 5 RRCID -> 041247 COMPL. DATE 04/24/2012 TOTAL DEPTH 3821 PERF. 3614 - 3647

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACERO, N.E. (OLMOS) 11176 400 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
RETAMA OIL CORPORATION 703485
H&F PROPERTIES 38-37 WELL #: 3-C RRCID -> 136630 COMPL. DATE 12/06/1990 TOTAL DEPTH 3464 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (HOSTETTER) 11575 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 2WD RRCID -> 063045 COMPL. DATE 04/11/1975 TOTAL DEPTH 10615 PERF. N/A

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (SLICK) 11575 380 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 5 RRCID -> 060024 COMPL. DATE 10/14/1974 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (WILCOX) 11575 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM-HANSON GU WELL #: 2 RRCID -> 241828 COMPL. DATE 05/16/2008 TOTAL DEPTH 13130 PERF. 9134 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
BAKER EST. WELL #: 1 RRCID -> 000081 COMPL. DATE 08/09/1952 TOTAL DEPTH 10614 PERF. 9155 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZIL, SW. (HOSTETTER) 11581 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM-HANSON GU WELL #: 8 RRCID -> 227813 COMPL. DATE 05/10/2007 TOTAL DEPTH 12650 PERF.10354 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZIL, SW (SLICK) 11581 450 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 6 RRCID -> 060519 COMPL. DATE 11/12/1974 TOTAL DEPTH 8586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, EARL WELL #: 4 RRCID -> 188576 COMPL. DATE 04/22/2002 TOTAL DEPTH 11700 PERF. 8424 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZIL, SW. (WILCOX 11300) 11581 666 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 10 RRCID -> 214210 COMPL. DATE 12/12/2005 TOTAL DEPTH 12733 PERF.11326 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	#	2232	-0-	-434	-0-	383	1	1820	2	N	26					245
							29	9									
09	2580	#	2173	-0-	-407	-0-	472	1	1690	2	N	10	181	1			74
							11	9									
10	2356	#	1603	-0-	-753	-0-	419	1	1167	2	N	15					89
							17	9									
11	2280	#	947	-0-	-1333	-0-	359	1	563	2	N	23					112
							25	9									
12	2599	R	2599	-0-	-0-	-0-	634	1	1897	2	N	62	149	1			25
							68	9									
01	2232	#	1317	-0-	-915	-0-	463	1	854	2	N	-0-					25

BRENNAN BROSIER (RODESSA, UP.) 11801 370 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2311 RRCID -> 158169 COMPL. DATE 02/14/1996 TOTAL DEPTH 5332 PERF. 4956 - 4964

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC 020528
BEINHORN RANCH WELL #: 1H RRCID -> 252820 COMPL. DATE 10/13/2009 TOTAL DEPTH 8002 PERF. 8920 - 11585

08	7285	X	6299	-0-	-986	-0-	5324	3	975	9	N	886	834	1			195
09	7050	X	6636	-0-	-414	-0-	5485	3	1151	9	N	1046	686	1			555
10	6584	X	6584	-0-	-0-	-0-	5779	3	805	9	N	732	1064	1			223
11	6090	X	4698	-0-	-1392	-0-	3841	3	857	9	N	779	888	1			114
12	6851	X	5556	-0-	-1295	-0-	4580	3	976	9	N	887	885	1			116
01	6851	X	5266	-0-	-1585	-0-	4350	3	916	9	N	833	866	1			83

BRISCOE CATARINA WEST WELL #: 1H RRCID -> 253223 COMPL. DATE 02/13/2009 TOTAL DEPTH 12306 PERF. 7790 - 10600

08	3353	X	3353	-0-	-0-	-0-	403	1	2265	3	Y	623	603	0			43
							685	9									
09	3192	X	3192	-0-	-0-	-0-	420	1	2138	3	Y	576	569	0	13	8	37
							634	9									
10	2139	X	1492	-0-	-647	-0-	201	1	779	3	Y	465	471	0			31
							512	9									
11	2070	X	862	-0-	-1208	-0-	95	1	111	3	Y	596	585	0			42
							656	9									
12	6666	X	6666	-0-	-0-	-0-	117	1	5458	3	Y	992	964	0			70
							1091	9									
*01	7007	X	7007	-0-	-0-	-0-	114	1	5912	3	Y	892	885	0			77
							981	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 2H RRCID -> 253224 COMPL. DATE 07/11/2009 TOTAL DEPTH 7486 PERF. 8595 - 10725

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3408	-0-		308	308		312	1	2703	3	Y	357	361	0			24
									393	9									
09	3000	N	3157	-0-		157	465		268	1	2516	3	Y	339	340	0	1	8	22
									373	9									
10	2771	N	2306	-0-		-465	-0-		202	1	1801	3	Y	275	276	0	3	8	18
									303	9									
11	2880	X	1279	-0-		-1601	-0-		52	1	799	3	Y	389	379	0	1	8	27
									428	9									
12	4485	X	4485	-0-		-0-	-0-		103	1	3944	3	Y	398	394	0	3	8	28
									438	9									
*01	7692	X	7692	-0-		-0-	-0-		74	1	7340	3	Y	253	257	0	2	8	22
									278	9									

BRISCOE CATARINA RANCH WELL #: 1H RRCID -> 253227 COMPL. DATE 08/29/2008 TOTAL DEPTH 13129 PERF. 7934 - 11094

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1185	-0-		-117	-0-		8	1	664	3	Y	466	330	0	147	1	12
									513	9									
09	221	N	221	-0-		-0-	-0-		1	1	143	3	Y	70	81	0			1
									77	9									
10	1821	N	1821	-0-		-0-	-0-		3	1	531	3	Y	1170	1132	0	21	8	18
									1287	9									
11	1140	N	179	-0-		-961	-0-		95	3	84	9	Y	76	92	0			2
12	352	N	352	-0-		-0-	-0-		1	1	161	3	Y	173	171	0			4
									190	9									
01	1829	X	113	-0-		-1716	-0-		1	1	69	3	Y	39	42	0			1
									43	9									

FOGMT WELL #: 1SP RRCID -> 253236 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 6410 - 9512

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-						N	-0-					94
09	0	N	-0-	-0-		-0-	-0-						N	2					96
10	426	N	426	-0-		-0-	-0-		239	3	187	9	N	170					266
11	1361	N	1361	-0-		-0-	-0-		816	3	545	9	N	495	624	1			137
12	1460	N	1460	-0-		-0-	-0-		917	3	543	9	N	494	518	1			113
*01	963	N	963	-0-		-0-	-0-		611	3	352	9	N	320	153	1			280

FOGMT WELL #: 3SH RRCID -> 253301 COMPL. DATE N/A TOTAL DEPTH 5769 PERF. 6141 - 8747

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-		-0-	-0-		692	3	92	9	N	84	168	1			118
09	300	N	237	-0-		-63	-0-		236	3	1	9	N	1					119
10	310	N	107	-0-		-203	-0-		55	3	52	9	N	47					166
11	1336	N	1336	-0-		-0-	-0-		1175	3	161	9	N	146	164	1			148
12	1011	N	1011	-0-		-0-	-0-		931	3	80	9	N	73	154	1			67
*01	2301	N	2301	-0-		-0-	-0-		2234	3	67	9	N	61					128

BRISCOE CATARINA RANCH WELL #: 2H RRCID -> 254467 COMPL. DATE 08/31/2009 TOTAL DEPTH 7969 PERF. 7939 - 11110

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	-0-	-0-		-6913	-0-						Y	1	8	0			-0-
09	6930	X	-0-	-0-		-6930	-0-						Y	16	16	8			-0-
10	7161	X	-0-	-0-		-7161	-0-						Y	8	8	8			-0-
11	6930	X	3380	-0-		-3550	-0-		33	1	2774	3	Y	521	482	0	27	8	12
									573	9									
12	915	X	915	-0-		-0-	-0-		38	1	6	3	Y	792	786	0			18
									871	9									
*01	1888	X	1888	-0-		-0-	-0-		133	1	767	3	Y	898	832	0	61	8	23
									988	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAGE WELL #: 1TV RRCID -> 254469 COMPL. DATE 10/15/2009 TOTAL DEPTH 5632 PERF. 6423 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3279	X	3279	-0-	-0-	-0-	3257	3	22	9	N	20					248
09	1148	X	1148	-0-	-0-	-0-	1123	3	25	9	N	23					271
10	1061	X	1061	-0-	-0-	-0-	1028	3	33	9	N	30					301
11	3180	X	276	-0-	-2904	-0-	190	3	86	9	N	78	203	1			176
12	3286	X	342	-0-	-2944	-0-	307	3	35	9	N	32					208
01	3286	X	340	-0-	-2946	-0-	317	3	23	9	N	21					229

LA BANDERA RANCH WELL #: 1H RRCID -> 254472 COMPL. DATE 09/14/2009 TOTAL DEPTH 6066 PERF. 6415 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	2970	-0-	-1494	-0-	2656	3	314	9	Y	285	94	1			379
09	3840	X	3276	-0-	-564	-0-	2966	3	310	9	Y	282	356	1			305
10	4464	X	4464	-0-	-0-	-0-	4036	3	428	9	Y	389	500	1			194
11	3390	X	2406	-0-	-984	-0-	2187	3	219	9	Y	199	135	1			258
12	3503	X	384	-0-	-3119	-0-	327	3	57	9	Y	52	224	1			86
01	4464	X	3196	-0-	-1268	-0-	2852	3	344	9	Y	313					399

BRISCOE COCHINA EAST RANCH WELL #: 1H RRCID -> 254475 COMPL. DATE 09/01/2009 TOTAL DEPTH 8429 PERF. 8365 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	10	1	617	3	Y	286	319	0			18
							315	9									
09	625	N	625	-0-	-0-	-0-	8	1	537	3	Y	73	86	0			5
							80	9									
10	262	N	262	-0-	-0-	-0-	51	3	211	9	Y	192	174	0	5	1	18
11	311	N	311	-0-	-0-	-0-	1	1	44	3	Y	242	240	0	1	8	19
							266	9									
12	808	N	808	-0-	-0-	-0-	2	1	121	3	Y	623	579	0			63
							685	9									
01	INC G-10		810	-0-	810	810	2	1	139	3	Y	608	587	0			84
							669	9									

STANLEY RANCH WELL #: 1H RRCID -> 255427 COMPL. DATE 03/29/2010 TOTAL DEPTH 8768 PERF. 9920 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	1534	-0-	-4573	-0-	16	1	1398	3	Y	109	113	0			3
							120	9									
09	5910	X	828	-0-	-5082	-0-	15	1	737	3	Y	69	59	0			13
							76	9									
10	6107	X	1202	-0-	-4905	-0-	26	1	912	3	Y	240	247	0			6
							264	9									
11	4440	X	1961	-0-	-2479	-0-	60	1	1708	3	Y	175	173	0			8
							193	9									
12	3503	X	543	-0-	-2960	-0-	46	1	116	3	Y	346	342	0			12
							381	9									
*01	2444	X	2444	-0-	-0-	-0-	78	1	1925	3	Y	401	398	0			15
							441	9									

BRISCOE CATARINA WEST WELL #: 4H RRCID -> 255483 COMPL. DATE 11/30/2009 TOTAL DEPTH 7550 PERF. 8490 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4186	X	4186	-0-	-0-	-0-	371	1	2976	3	Y	763	769	0			52
							839	9									
09	4070	X	4070	-0-	-0-	-0-	474	1	2781	3	Y	741	744	0	1	8	48
							815	9									
10	2323	X	2323	-0-	-0-	-0-	279	1	1312	3	Y	665	667	0	2	8	44
							732	9									
11	4050	X	2104	-0-	-1946	-0-	130	1	1293	3	Y	619	618	0	1	8	44
							681	9									
12	5526	X	5526	-0-	-0-	-0-	129	1	4301	3	Y	996	970	0			70
							1096	9									
*01	5020	X	5020	-0-	-0-	-0-	123	1	4015	3	Y	802	803	0			69
							882	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 2H RRCID -> 255507 COMPL. DATE 02/17/2010 TOTAL DEPTH 8072 PERF. 8775 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	120	-0-	-7785	-0-	2	1	82	3	Y	33	43	0			3
							36	9									
09	2730	X	-0-	-0-	-2730	-0-					Y	-0-	3	0			-0-
10	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
11	1778	X	1778	-0-	-0-	-0-	26	1	962	3	Y	718	652	0	2	8	64
							790	9									
12	2263	X	2263	-0-	-0-	-0-	48	1	905	3	Y	1191	1164	0			91
							1310	9									
*01	6044	X	6044	-0-	-0-	-0-	59	1	4789	3	Y	1087	1092	0			86
							1196	9									

BRISCOE CATARINA RANCH WELL #: 3H RRCID -> 255511 COMPL. DATE 04/01/2010 TOTAL DEPTH 7929 PERF. 8590 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24047	X	24047	-0-	-0-	-0-	199	1	17291	3	Y	5961	4145	0	1885	1	149
							6557	9									
09	20580	X	5491	-0-	-15089	-0-	18	1	3857	3	Y	1469	1585	0	10	1	23
							1616	9									
10	21266	X	905	-0-	-20361	-0-	43	3	862	9	Y	784	795	0			12
11	20580	X	7978	-0-	-12602	-0-	31	1	6538	3	Y	1281	1252	0	11	8	30
							1409	9									
12	21266	X	15474	-0-	-5792	-0-	75	1	14599	3	Y	727	741	0			16
							800	9									
*01	6792	X	6792	-0-	-0-	-0-	131	1	5689	3	Y	884	861	0	15	8	24
							972	9									

BRISCOE CATARINA WEST WELL #: 5H RRCID -> 256010 COMPL. DATE 03/03/2010 TOTAL DEPTH 7597 PERF. 8580 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	3922	-0-	-1131	-0-	185	1	2772	3	Y	877	879	0			60
							965	9									
09	4770	X	3555	-0-	-1215	-0-	170	1	2436	3	Y	863	866	0	1	8	56
							949	9									
10	4929	X	4135	-0-	-794	-0-	147	1	2923	3	Y	968	959	0			65
							1065	9									
11	3810	X	3106	-0-	-704	-0-	46	1	2172	3	Y	807	808	0	8	8	56
							888	9									
12	3937	X	3218	-0-	-719	-0-	44	1	2255	3	Y	835	832	0			59
							919	9									
01	4123	X	3234	-0-	-889	-0-	39	1	2212	3	Y	894	876	0			77
							983	9									

BRISCOE CATARINA WEST WELL #: 7H RRCID -> 256197 COMPL. DATE 05/05/2010 TOTAL DEPTH 7613 PERF. 8724 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	2505	-0-	-3850	-0-	389	1	1371	3	Y	677	682	0			46
							745	9									
09	7230	X	5334	-0-	-1896	-0-	375	1	4317	3	Y	584	592	0			38
							642	9									
10	7471	X	1194	-0-	-6277	-0-	345	1	333	3	Y	469	476	0			31
							516	9									
11	7230	X	1507	-0-	-5723	-0-	152	1	852	3	Y	457	456	0			32
							503	9									
12	7471	X	5385	-0-	-2086	-0-	108	1	4629	3	Y	589	579	0			42
							648	9									
*01	6758	X	6758	-0-	-0-	-0-	145	1	5679	3	Y	849	818	0			73
							934	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 6H RRCID -> 256391 COMPL. DATE 03/02/2010 TOTAL DEPTH 7538 PERF. 8250 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3418	X	3418	-0-	-0-	-0-	414	1	2217	3	Y	715	728	0			49
							787	9									
09	3733	X	3733	-0-	-0-	-0-	485	1	2724	3	Y	476	493	0	1	8	31
							524	9									
10	1498	X	1498	-0-	-0-	-0-	260	1	863	3	Y	341	349	0			23
							375	9									
11	3300	X	1452	-0-	-1848	-0-	89	1	375	3	Y	898	858	0			63
							988	9									
12	3844	X	2642	-0-	-1202	-0-	84	1	1790	3	Y	698	712	0			49
							768	9									
*01	5190	X	5190	-0-	-0-	-0-	83	1	4588	3	Y	472	480	0			41
							519	9									

BRISCOE COCHINA EAST RANCH WELL #: 2H RRCID -> 256492 COMPL. DATE 09/29/2009 TOTAL DEPTH 8206 PERF. 8668 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	4727	-0-	-3302	-0-	60	1	3860	3	Y	734	694	0			45
							807	9									
09	6823	X	6823	-0-	-0-	-0-	86	1	5822	3	Y	832	826	0			51
							915	9									
10	6812	X	6812	-0-	-0-	-0-	6	1	5733	3	Y	975	914	0	23	1	89
							1073	9									
11	6141	X	6141	-0-	-0-	-0-	87	1	5176	3	Y	798	826	0			61
							878	9									
12	7037	X	6041	-0-	-996	-0-	99	1	5149	3	Y	721	710	0			72
							793	9									
01	7037	X	6235	-0-	-802	-0-	84	1	5415	3	Y	669	649	0			92
							736	9									

BEINHORN RANCH WELL #: 3H RRCID -> 256717 COMPL. DATE 05/08/2010 TOTAL DEPTH 8026 PERF. 8860 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	9722	-0-	-973	-0-	155	1	8205	3	Y	1238	1198	0			112
							1362	9									
09	9960	X	8417	-0-	-1543	-0-	31	1	7129	3	Y	1143	1173	0			82
							1257	9									
10	9827	X	7926	-0-	-1901	-0-	51	1	6591	3	Y	1167	1132	0			117
							1284	9									
11	9510	X	7313	-0-	-2197	-0-	60	1	6076	3	Y	1070	1092	0			95
							1177	9									
12	9734	X	8333	-0-	-1401	-0-	62	1	6949	3	Y	1202	1205	0			92
							1322	9									
*01	8524	X	8524	-0-	-0-	-0-	58	1	7115	3	Y	1228	1223	0			97
							1351	9									

FOGMT WELL #: 4SP RRCID -> 256723 COMPL. DATE N/A TOTAL DEPTH 6048 PERF. 7340 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1375	-0-	-1012	-0-	1058	3	317	9	N	288	316	1			180
09	2310	X	1179	-0-	-1131	-0-	948	3	231	9	N	210					390
10	3007	X	1042	-0-	-1965	-0-	851	3	191	9	N	174	367	1			197
11	1920	X	324	-0-	-1596	-0-	164	3	160	9	N	145	162	1			180
12	1581	X	626	-0-	-955	-0-	403	3	223	9	N	203	179	1			204
*01	1617	X	1617	-0-	-0-	-0-	1321	3	296	9	N	269	133	1			340

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 1H RRCID -> 256915 COMPL. DATE 05/24/2010 TOTAL DEPTH 8525 PERF. 9560 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64197	X	64197	-0-	-0-	-0-	128	1	61757	3	Y	2102	2125	0			74
							2312	9									
09	59604	X	59604	-0-	-0-	-0-	112	1	57159	3	Y	2121	2102	0			93
							2333	9									
10	59720	X	59720	-0-	-0-	-0-	206	1	57304	3	Y	2009	2002	0			100
							2210	9									
11	64961	X	64961	-0-	-0-	-0-	210	1	62584	3	Y	1970	1972	0			98
							2167	9									
12	64659	X	64659	-0-	-0-	-0-	153	1	61708	3	Y	2544	2523	0			119
							2798	9									
*01	64201	X	63562	-0-	-639	-0-	160	1	60623	3	Y	2526	2570	0			75
							2779	9									

BRISCOE CATARINA RANCH WELL #: 13H RRCID -> 257699 COMPL. DATE 06/13/2010 TOTAL DEPTH 7948 PERF. 9100 - 13802

08	33604	X	2802	-0-	-30802	-0-	27	1	2391	3	Y	349	248	0	110	1	9
							384	9									
09	32520	X	2705	-0-	-29815	-0-	11	1	2299	3	Y	359	360	0	2	1	6
							395	9									
10	24397	X	-0-	-0-	-24397	-0-					Y	-0-	6	0			-0-
11	8968	X	8968	-0-	-0-	-0-	45	1	8609	3	Y	285	278	0			7
							314	9									
12	3128	X	3128	-0-	-0-	-0-	26	1	2269	3	Y	757	747	0			17
							833	9									
*01	5241	X	5241	-0-	-0-	-0-	66	1	4119	3	Y	960	950	0			27
							1056	9									

BRISCOE CARLA RANCH WELL #: 2H RRCID -> 257872 COMPL. DATE 06/13/2010 TOTAL DEPTH 7258 PERF. 8153 - 12552

08	6393	X	6393	-0-	-0-	-0-	162	1	4982	3	Y	1135	1104	0			90
							1249	9									
09	3111	X	3111	-0-	-0-	-0-	148	1	1840	3	Y	1021	1041	0			70
							1123	9									
10	4464	X	3646	-0-	-818	-0-	107	1	2267	3	Y	1156	1150	0			76
							1272	9									
11	6180	X	2961	-0-	-3219	-0-	413	1	1447	3	Y	1001	992	0			85
							1101	9									
12	6386	X	3687	-0-	-2699	-0-	206	1	1688	3	Y	1630	1590	0			125
							1793	9									
01	6386	X	3015	-0-	-3371	-0-	205	1	1461	3	Y	1226	1247	0			104
							1349	9									

BRISCOE CATARINA RANCH WELL #: 10H RRCID -> 257881 COMPL. DATE 07/21/2010 TOTAL DEPTH 7951 PERF. 8670 - 13223

08	10881	X	9459	-0-	-1422	-0-	101	1	8283	3	Y	977	656	0	316	1	25
							1075	9									
09	10530	X	8826	-0-	-1704	-0-	62	1	7718	3	Y	951	835	0	77	1	37
							1046	9					27	8			
10	10633	X	7547	-0-	-3086	-0-	27	1	6975	3	Y	495	512	0	4	8	16
							545	9									
11	17533	X	17533	-0-	-0-	-0-	61	1	16382	3	Y	991	962	0	1	8	44
							1090	9									
12	11383	X	11383	-0-	-0-	-0-	37	1	10429	3	Y	834	761	0	86	8	31
							917	9									
01	9455	X	1715	-0-	-7740	-0-	14	1	1666	3	Y	32	60	0			3
							35	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 9H RRCID -> 257950 COMPL. DATE 06/23/2010 TOTAL DEPTH 7802 PERF. 8765 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2991	X	2991	-0-	-0-	-0-	32	1	2672	3	Y	261	174	0	84	1	7
							287	9									
09	3000	N	14373	-0-	11373	11373	108	1	13327	3	Y	853	749	0	70	1	33
							938	9					8	8			
10	3100	N	13451	-0-	10351	21724	48	1	12433	3	Y	882	854	0	33	8	28
							970	9									
11	3000	N	13218	-0-	10218	31942	45	1	12241	3	Y	847	807	0	32	8	36
							932	9									
12	41611	X	9669	-0-	-31942	-0-	32	1	8999	3	Y	580	591	0	1	8	24
							638	9									
01	14849	X	6161	-0-	-8688	-0-	51	1	6014	3	Y	87	75	0	31	8	5
							96	9									

WORTHEY RANCH WELL #: 2H RRCID -> 258667 COMPL. DATE 09/24/2010 TOTAL DEPTH 8492 PERF. 9220 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40786	X	40786	-0-	-0-	-0-	37	1	39902	3	Y	770	783	0			16
							847	9									
09	46763	X	46763	-0-	-0-	-0-	29	1	45507	3	Y	1115	1108	0			23
							1227	9									
10	47058	X	47058	-0-	-0-	-0-	28	1	46180	3	Y	773	783	0			13
							850	9									
11	44065	X	44065	-0-	-0-	-0-	29	1	43259	3	Y	706	702	0	4	8	13
							777	9									
12	31809	X	31809	-0-	-0-	-0-	23	1	30951	3	Y	759	750	0			22
							835	9									
*01	48329	X	29278	-0-	-19051	-0-	23	1	28404	3	Y	774	779	0			17
							851	9									

BRISCOE CATARINA NORTH WELL #: 1H RRCID -> 259353 COMPL. DATE 08/08/2010 TOTAL DEPTH 7764 PERF. 8170 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19096	X	16562	-0-	-2534	-0-	130	1	14673	3	Y	1599	1539	0	44	1	49
							1759	9									
09	18480	X	17538	-0-	-942	-0-	151	1	15263	3	Y	1931	1846	0	68	1	65
							2124	9					1	8			
10	19096	X	18060	-0-	-1036	-0-	117	1	15778	3	Y	1968	1954	0	17	8	62
							2165	9									
11	17250	X	16358	-0-	-892	-0-	61	1	14384	3	Y	1739	1738	0	17	8	46
							1913	9									
12	18135	X	17761	-0-	-374	-0-	75	1	15672	3	Y	1831	1815	0	8	8	54
							2014	9									
*01	17809	X	17809	-0-	-0-	-0-	58	1	15328	3	Y	2203	2162	0	17	8	78
							2423	9									

STANLEY RANCH WELL #: 2H RRCID -> 260057 COMPL. DATE 09/16/2010 TOTAL DEPTH 9095 PERF. 9660 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31434	X	27477	-0-	-3957	-0-	37	1	26364	3	Y	978	978	0			57
							1076	9									
09	30420	X	27098	-0-	-3322	-0-	29	1	26168	3	Y	819	834	0			42
							901	9									
10	32054	X	28512	-0-	-3542	-0-	61	1	27537	3	Y	831	824	0			49
							914	9									
11	31020	X	27434	-0-	-3586	-0-	44	1	26612	3	Y	707	697	0			59
							778	9									
12	32054	X	28800	-0-	-3254	-0-	75	1	27847	3	Y	798	803	0			54
							878	9									
*01	28179	X	27319	-0-	-860	-0-	45	1	26330	3	Y	858	860	0			52
							944	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 1H RRCID -> 260066 COMPL. DATE 10/11/2010 TOTAL DEPTH 8370 PERF. 9050 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27497	X	22543	-0-	-4954	-0-	22056	3	487	9	N	443	357	1			276
09	26610	X	21542	-0-	-5068	-0-	21045	3	497	9	N	452	531	1			197
10	27497	X	2198	-0-	-25299	-0-	2131	3	67	9	N	61	174	1			84
11	24660	X	10542	-0-	-14118	-0-	10245	3	297	9	N	270	166	1			188
12	24149	X	3949	-0-	-20200	-0-	3808	3	141	9	N	128	184	1			132
01	22537	X	9645	-0-	-12892	-0-	9313	3	332	9	N	302	181	1			253

BRISCOE CATARINA RANCH WELL #: 4H RRCID -> 260069 COMPL. DATE 09/01/2010 TOTAL DEPTH 7810 PERF. 8500 - 12403

08	23096	X	23096	-0-	-0-	-0-	216	1	18784	3	Y	3724	2727	0	1178	1	93
							4096	9									
09	21423	X	21423	-0-	-0-	-0-	85	1	18046	3	Y	2993	3021	0	19	1	46
							3292	9									
10	21669	X	20856	-0-	-813	-0-	108	1	16521	3	Y	3843	3792	0	39	8	58
							4227	9									
11	20970	X	14856	-0-	-6114	-0-	45	1	11327	3	Y	3167	3057	0	95	8	73
							3484	9									
12	21669	X	14761	-0-	-6908	-0-	48	1	10472	3	Y	3855	3842	0			86
							4241	9									
01	21545	X	15939	-0-	-5606	-0-	164	1	11130	3	Y	4223	4184	0	7	8	118
							4645	9									

BEINHORN RANCH WELL #: 4H RRCID -> 260076 COMPL. DATE 09/15/2010 TOTAL DEPTH 8063 PERF. 8868 - 13788

08	21948	X	16085	-0-	-5863	-0-	270	1	14267	3	Y	1407	1375	0			127
							1548	9									
09	16523	X	16523	-0-	-0-	-0-	64	1	14840	3	Y	1472	1494	0			105
							1619	9									
10	18887	X	18887	-0-	-0-	-0-	130	1	16813	3	Y	1767	1695	0			177
							1944	9									
11	18574	X	18574	-0-	-0-	-0-	165	1	16686	3	Y	1566	1604	0			139
							1723	9									
12	18859	X	18859	-0-	-0-	-0-	152	1	16869	3	Y	1671	1683	0			127
							1838	9									
01	18228	X	18202	-0-	-26	-0-	130	1	16031	3	Y	1855	1835	0			147
							2041	9									

BRISCOE FRIDAY RANCH WELL #: 1H RRCID -> 260091 COMPL. DATE 10/17/2010 TOTAL DEPTH 7959 PERF. 8554 - 12837

08	43865	X	25926	-0-	-17939	-0-	586	1	23667	3	Y	1521	1539	0			78
							1673	9									
09	40410	X	12537	-0-	-27873	-0-	359	1	10800	3	Y	1253	1269	0			62
							1378	9									
10	41757	X	15543	-0-	-26214	-0-	367	1	13672	3	Y	1367	1376	0			53
							1504	9									
11	37440	X	33473	-0-	-3967	-0-	688	1	29300	3	Y	3168	3143	0			78
							3485	9									
12	38688	X	31092	-0-	-7596	-0-	707	1	27290	3	Y	2814	2788	0	1	8	103
							3095	9									
*01	28015	X	28015	-0-	-0-	-0-	61	1	25157	3	Y	2543	2575	0	5	8	66
							2797	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 2H RRCID -> 260094 COMPL. DATE 10/17/2010 TOTAL DEPTH 7974 PERF. 9228 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42935	X	28536	-0-	-14399	-0-	637	1	25728	3	Y	1974	1961	0			101
							2171	9									
09	40290	X	9593	-0-	-30697	-0-	277	1	8328	3	Y	898	955	0			44
							988	9									
10	41633	X	15892	-0-	-25741	-0-	371	1	13828	3	Y	1539	1523	0			60
							1693	9									
11	36960	X	28829	-0-	-8131	-0-	646	1	27503	3	Y	618	663	0			15
							680	9									
12	34596	X	17687	-0-	-16909	-0-	386	1	14915	3	Y	2169	2105	0			79
							2386	9									
*01	28551	X	25291	-0-	-3260	-0-	54	1	22300	3	Y	2670	2680	0			69
							2937	9									

BRISCOE FRIDAY RANCH WELL #: 3H RRCID -> 260101 COMPL. DATE 10/17/2010 TOTAL DEPTH 7922 PERF. 9135 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40052	X	4947	-0-	-35105	-0-	108	1	4368	3	Y	428	497	0			22
							471	9									
09	36450	X	8766	-0-	-27684	-0-	248	1	7463	3	Y	959	934	0			47
							1055	9									
10	37665	X	21979	-0-	-15686	-0-	507	1	18913	3	Y	2326	2282	0			91
							2559	9									
11	31440	X	24317	-0-	-7123	-0-	484	1	20641	3	Y	2902	2921	0			72
							3192	9									
12	25761	X	22011	-0-	-3750	-0-	488	1	18838	3	Y	2441	2424	0			89
							2685	9									
*01	21979	X	20375	-0-	-1604	-0-	44	1	17959	3	Y	2156	2189	0			56
							2372	9									

BRISCOE CATARINA RANCH WELL #: 6H RRCID -> 260121 COMPL. DATE 11/08/2010 TOTAL DEPTH 7873 PERF. 8047 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27652	X	-0-	-0-	-27652	-0-					Y	7	5	0	2	1	-0-
09	26760	X	6	-0-	-26754	-0-	4	3	2	9	Y	2	1	0	1	8	-0-
10	27652	X	-0-	-0-	-27652	-0-					Y	-0-					-0-
11	23400	X	3632	-0-	-19768	-0-	29	1	3588	3	Y	14	14	0			-0-
							15	9									
12	2814	X	2814	-0-	-0-	-0-	71	1	1673	3	Y	973	951	0			22
							1070	9									
*01	3068	X	3068	-0-	-0-	-0-	237	1	1392	3	Y	1308	1259	0	35	8	36
							1439	9									

BRISCOE CATARINA RANCH WELL #: 7H RRCID -> 260122 COMPL. DATE 11/12/2010 TOTAL DEPTH 7875 PERF. 8330 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34507	X	34507	-0-	-0-	-0-	362	1	31541	3	Y	2367	1631	0	749	1	59
							2604	9									
09	28908	X	28908	-0-	-0-	-0-	117	1	24823	3	Y	3607	3551	0	23	1	55
							3968	9					37	8			
10	27931	X	27783	-0-	-148	-0-	154	1	23559	3	Y	3700	3698	0			57
							4070	9									
11	27180	X	17556	-0-	-9624	-0-	57	1	14453	3	Y	2769	2760	0			66
							3046	9									
12	28086	X	16539	-0-	-11547	-0-	60	1	12983	3	Y	3178	3173	0			71
							3496	9									
01	30721	X	15205	-0-	-15516	-0-	171	1	11627	3	Y	3097	3081	0			87
							3407	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 8H RRCID -> 260123 COMPL. DATE 11/05/2010 TOTAL DEPTH 7828 PERF. 8212 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8381	X	8381	-0-	-0-	-0-	77	1	6673	3	Y	1483	1092	0	469	1	37
							1631	9									
09	7560	X	2738	-0-	-4822	-0-	10	1	2034	3	Y	631	654	0	4	1	10
							694	9									
10	7812	X	-0-	-0-	-7812	-0-					Y	-0-	10	0			-0-
11	7560	X	3421	-0-	-4139	-0-	16	1	3203	3	Y	184	180	0			4
							202	9									
12	7812	X	7340	-0-	-472	-0-	47	1	5226	3	Y	1879	1841	0			42
							2067	9									
01	7254	X	4138	-0-	-3116	-0-	160	1	2055	3	Y	1748	1741	0			49
							1923	9									

BRISCOE FRIDAY RANCH WELL #: 4H RRCID -> 260130 COMPL. DATE 11/29/2010 TOTAL DEPTH 8300 PERF. 9128 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	685	-0-	-4616	-0-	13	1	542	3	Y	118	125	0			11
							130	9									
09	5130	X	1982	-0-	-3148	-0-	4	1	1503	3	Y	432	428	0			15
							475	9									
10	5301	X	1363	-0-	-3938	-0-	4	1	1193	3	Y	151	159	0			7
							166	9									
11	5130	X	2989	-0-	-2141	-0-	12	1	2802	3	Y	159	161	0			5
							175	9									
12	5301	X	4352	-0-	-949	-0-	14	1	4106	3	Y	211	205	0	3	1	7
							232	9					1	8			
*01	6077	X	6077	-0-	-0-	-0-	19	1	5794	3	Y	240	241	0			6
							264	9									

STUMBERG RANCH WELL #: 1H RRCID -> 260132 COMPL. DATE 12/09/2010 TOTAL DEPTH 7809 PERF. 8134 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15918	X	15918	-0-	-0-	-0-	119	1	12982	3	Y	2561	2528	0			103
							2817	9									
09	14160	X	5859	-0-	-8301	-0-	52	1	4497	3	Y	1191	1251	0			43
							1310	9									
10	14632	X	-0-	-0-	-14632	-0-					Y	1	43	0	1	8	-0-
11	14160	X	-0-	-0-	-14160	-0-					Y	1	1	8			-0-
12	14632	X	202	-0-	-14430	-0-	3	1	169	3	Y	27	14	0	12	8	1
							30	9									
*01	15066	X	2180	-0-	-12886	-0-	34	1	1618	3	Y	480	336	0			145
							528	9									

STUMBERG RANCH WELL #: 2H RRCID -> 260133 COMPL. DATE 12/09/2010 TOTAL DEPTH 7745 PERF. 8565 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16926	X	16926	-0-	-0-	-0-	116	1	12648	3	Y	3784	3686	0			152
							4162	9									
09	15030	X	10983	-0-	-4047	-0-	103	1	8842	3	Y	1853	1937	0			68
							2038	9									
10	15531	X	9080	-0-	-6451	-0-	107	1	7645	3	Y	1207	1219	0			56
							1328	9									
11	15030	X	11383	-0-	-3647	-0-	104	1	8218	3	Y	2783	2752	0			87
							3061	9									
12	15531	X	9290	-0-	-6241	-0-	146	1	7367	3	Y	1615	1582	0			120
							1777	9									
*01	14105	X	7637	-0-	-6468	-0-	141	1	6789	3	Y	643	569	0			194
							707	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 3H RRCID -> 260134 COMPL. DATE 12/11/2010 TOTAL DEPTH 7782 PERF. 9225 - 13328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16425	X	16425	-0-		-0-	-0-		126	1	13740	3	Y	2326	2298	0			93
									2559	9									
09	14220	X	6057	-0-		-8163	-0-		56	1	4813	3	Y	1080	1134	0			39
									1188	9									
10	14694	X	3126	-0-		-11568	-0-		10	1	719	3	Y	2179	2116	0			102
									2397	9									
11	14220	X	1097	-0-		-13123	-0-		11	1	847	3	Y	217	312	0			7
									239	9									
12	14694	X	2716	-0-		-11978	-0-		37	1	1869	3	Y	736	688	0			55
									810	9									
*01	15965	X	1744	-0-		-14221	-0-		26	1	1268	3	Y	409	340	0			124
									450	9									

WORTHEY RANCH WELL #: 5H RRCID -> 260185 COMPL. DATE 01/07/2011 TOTAL DEPTH 8605 PERF. 9552 - 14400

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61690	X	47189	-0-		-14501	-0-		41	1	44670	3	Y	2253	2259	0			46
									2478	9									
09	59700	X	49147	-0-		-10553	-0-		29	1	46709	3	Y	2190	2191	0			45
									2409	9									
10	61690	X	41766	-0-		-19924	-0-		24	1	39253	3	Y	2263	2270	0			38
									2489	9									
11	59700	X	55577	-0-		-4123	-0-		36	1	53296	3	Y	2041	2040	0			39
									2245	9									
12	51677	X	45212	-0-		-6465	-0-		31	1	42343	3	Y	2580	2545	0			74
									2838	9									
*01	50778	X	46962	-0-		-3816	-0-		35	1	43744	3	Y	2894	2906	0			62
									3183	9									

BRISCOE CATARINA WEST WELL #: 8H RRCID -> 260189 COMPL. DATE 01/06/2011 TOTAL DEPTH 7535 PERF. 8012 - 13083

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11625	X	6510	-0-		-5115	-0-		300	1	4517	3	Y	1539	1554	0			105
									1693	9									
09	9480	X	5630	-0-		-3850	-0-		267	1	3820	3	Y	1403	1417	0			91
									1543	9									
10	9796	X	8040	-0-		-1756	-0-		296	1	5901	3	Y	1675	1654	0			112
									1843	9									
11	9480	X	7788	-0-		-1692	-0-		124	1	5816	3	Y	1680	1673	0			119
									1848	9									
12	8773	X	6453	-0-		-2320	-0-		92	1	4790	3	Y	1428	1446	0			101
									1571	9									
01	8029	X	6116	-0-		-1913	-0-		76	1	4300	3	Y	1582	1547	0			136
									1740	9									

BEINHORN RANCH WELL #: 5H RRCID -> 260190 COMPL. DATE 01/13/2011 TOTAL DEPTH 8084 PERF. 8448 - 12995

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21080	X	18070	-0-		-3010	-0-		292	1	15449	3	Y	2117	2064	0			191
									2329	9									
09	19800	X	16247	-0-		-3553	-0-		60	1	13984	3	Y	2003	2051	0			143
									2203	9									
10	18879	X	17746	-0-		-1133	-0-		116	1	14965	3	Y	2423	2323	0			243
									2665	9									
11	18270	X	17559	-0-		-711	-0-		149	1	15078	3	Y	2120	2174	0			189
									2332	9									
12	18879	X	17802	-0-		-1077	-0-		137	1	15209	3	Y	2233	2252	0			170
									2456	9									
*01	16488	X	16488	-0-		-0-	-0-		113	1	13954	3	Y	2201	2197	0			174
									2421	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 8H RRCID -> 260194 COMPL. DATE 05/05/2011 TOTAL DEPTH 8902 PERF. 9795 - 13987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81995	X	51663	-0-	-30332	-0-	104	1	50185	3	Y	1249	1264	0			44
							1374	9									
09	79350	X	54584	-0-	-24766	-0-	104	1	53138	3	Y	1220	1210	0			54
							1342	9									
10	81995	X	54157	-0-	-27838	-0-	188	1	52378	3	Y	1446	1428	0			72
							1591	9									
11	59970	X	51776	-0-	-8194	-0-	168	1	50042	3	Y	1424	1425	0			71
							1566	9									
12	61101	X	50841	-0-	-10260	-0-	122	1	49087	3	Y	1484	1485	0			70
							1632	9									
*01	56389	X	48007	-0-	-8382	-0-	122	1	46258	3	Y	1479	1505	0			44
							1627	9									

WORTHEY RANCH WELL #: 9H RRCID -> 260196 COMPL. DATE 05/05/2011 TOTAL DEPTH 8974 PERF. 9230 - 14847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82863	X	64863	-0-	-18000	-0-	131	1	63206	3	Y	1387	1403	0			49
							1526	9									
09	80190	X	72621	-0-	-7569	-0-	139	1	70829	3	Y	1503	1486	0			66
							1653	9									
10	82863	X	74383	-0-	-8480	-0-	260	1	72405	3	Y	1562	1550	0			78
							1718	9									
11	71850	X	65501	-0-	-6349	-0-	213	1	63553	3	Y	1577	1577	0			78
							1735	9									
12	75051	X	59601	-0-	-15450	-0-	143	1	57639	3	Y	1654	1654	0			78
							1819	9									
*01	75051	X	57649	-0-	-17402	-0-	147	1	55751	3	Y	1592	1623	0			47
							1751	9									

BRISCOE CHIP EAST RANCH WELL #: 1H RRCID -> 260221 COMPL. DATE 01/17/2011 TOTAL DEPTH 7759 PERF. 8710 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16864	X	10950	-0-	-5914	-0-	7	1	8611	3	Y	2120	2167	0			95
							2332	9									
09	16320	X	14074	-0-	-2246	-0-	9	1	11236	3	Y	2572	2495	0			172
							2829	9									
10	16864	X	13352	-0-	-3512	-0-	12	1	10712	3	Y	2389	2401	0			160
							2628	9									
11	16320	X	12536	-0-	-3784	-0-	4	1	10066	3	Y	2242	2283	0			119
							2466	9									
12	16864	X	11560	-0-	-5304	-0-	67	1	9437	3	Y	1869	1884	0			104
							2056	9									
*01	13547	X	11235	-0-	-2312	-0-	114	1	8919	3	Y	2002	1953	0			153
							2202	9									

BRISCOE CHIP EAST RANCH WELL #: 2H RRCID -> 260223 COMPL. DATE 01/18/2011 TOTAL DEPTH 7726 PERF. 8610 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	9312	-0-	-2003	-0-	6	1	7138	3	Y	1971	1986	0			88
							2168	9									
09	10950	X	10839	-0-	-111	-0-	7	1	8778	3	Y	1867	1830	0			125
							2054	9									
10	11315	X	10976	-0-	-339	-0-	10	1	8952	3	Y	1831	1833	0			123
							2014	9									
11	10950	X	9200	-0-	-1750	-0-	3	1	7356	3	Y	1674	1708	0			89
							1841	9									
12	11315	X	9870	-0-	-1445	-0-	55	1	7774	3	Y	1855	1841	0			103
							2041	9									
*01	11098	X	9941	-0-	-1157	-0-	100	1	7818	3	Y	1839	1801	0			141
							2023	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 3H RRCID -> 260226 COMPL. DATE 01/18/2011 TOTAL DEPTH 7712 PERF. 8220 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16554	X	12911	-0-		-3643	-0-	8	1	9907	3	Y	2724	2760	0			122
								2996	9									
09	16020	X	14529	-0-		-1491	-0-	9	1	11274	3	Y	2951	2876	0			197
								3246	9									
10	16554	X	13517	-0-		-3037	-0-	12	1	10760	3	Y	2495	2525	0			167
								2745	9									
11	16020	X	12590	-0-		-3430	-0-	4	1	9508	3	Y	2798	2817	0			148
								3078	9									
12	16554	X	16155	-0-		-399	-0-	91	1	12851	3	Y	2921	2906	0			163
								3213	9									
*01	13175	X	10821	-0-		-2354	-0-	110	1	8629	3	Y	1893	1911	0			145
								2082	9									

STANLEY RANCH WELL #: 4H RRCID -> 260228 COMPL. DATE 12/29/2010 TOTAL DEPTH 9076 PERF. 9410 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58714	X	49533	-0-		-9181	-0-	68	1	47818	3	Y	1497	1501	0			88
								1647	9									
09	56820	X	49688	-0-		-7132	-0-	52	1	48000	3	Y	1487	1498	0			77
								1636	9									
10	58714	X	52553	-0-		-6161	-0-	112	1	50805	3	Y	1487	1477	0			87
								1636	9									
11	49410	X	46634	-0-		-2776	-0-	75	1	45177	3	Y	1256	1239	0			104
								1382	9									
12	51336	X	50815	-0-		-521	-0-	132	1	49290	3	Y	1266	1285	0			85
								1393	9									
*01	52545	X	48276	-0-		-4269	-0-	79	1	46657	3	Y	1400	1400	0			85
								1540	9									

STANLEY RANCH WELL #: 5H RRCID -> 260233 COMPL. DATE 12/29/2010 TOTAL DEPTH 9117 PERF. 9919 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66681	X	49144	-0-		-17537	-0-	67	1	47559	3	Y	1380	1385	0			81
								1518	9									
09	64530	X	50754	-0-		-13776	-0-	53	1	48618	3	Y	1894	1877	0			98
								2083	9									
10	66681	X	47993	-0-		-18688	-0-	102	1	46406	3	Y	1350	1369	0			79
								1485	9									
11	54840	X	42541	-0-		-12299	-0-	68	1	41191	3	Y	1165	1147	0			97
								1282	9									
12	56668	X	52261	-0-		-4407	-0-	136	1	50740	3	Y	1259	1271	0			85
								1385	9									
*01	52452	X	48573	-0-		-3879	-0-	79	1	47101	3	Y	1266	1274	0			77
								1393	9									

BRISCOE CATARINA RANCH WELL #: 19H RRCID -> 260266 COMPL. DATE 02/09/2011 TOTAL DEPTH 7964 PERF. 8929 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15961	X	15961	-0-		-0-	-0-	37	1	14864	3	Y	964	957	0			19
								1060	9									
09	15148	X	15148	-0-		-0-	-0-	46	1	13866	3	Y	1124	1109	0	21	8	13
								1236	9									
10	13657	X	13657	-0-		-0-	-0-	19	1	12300	3	Y	1216	1210	0			19
								1338	9									
11	14426	X	14426	-0-		-0-	-0-	21	1	12952	3	Y	1321	1216	0	103	8	21
								1453	9									
12	15060	X	15060	-0-		-0-	-0-	39	1	13600	3	Y	1292	1268	0	21	8	24
								1421	9									
*01	15469	X	15424	-0-		-45	-0-	30	1	13946	3	Y	1316	1323	0			17
								1448	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 20H RRCID -> 260268 COMPL. DATE 02/09/2011 TOTAL DEPTH 7969 PERF. 8324 - 13691

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20212	X	17705	-0-	-2507	-0-	40	1	16266	3	Y	1272	1264	0			25
							1399	9									
09	19560	X	16068	-0-	-3492	-0-	48	1	14458	3	Y	1420	1428	0			17
							1562	9									
10	20212	X	18895	-0-	-1317	-0-	27	1	17212	3	Y	1505	1498	0			24
							1656	9									
11	19725	X	19725	-0-	-0-	-0-	29	1	17773	3	Y	1748	1740	0	2	8	30
							1923	9									
12	20542	X	20542	-0-	-0-	-0-	53	1	18430	3	Y	1872	1825	0	42	8	35
							2059	9									
*01	20246	X	20246	-0-	-0-	-0-	38	1	18161	3	Y	1861	1872	0			24
							2047	9									

BRISCOE CATARINA RANCH WELL #: 21H RRCID -> 260269 COMPL. DATE 02/09/2011 TOTAL DEPTH 7981 PERF. 9005 - 13854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11203	X	11203	-0-	-0-	-0-	26	1	10428	3	Y	681	677	0			13
							749	9									
09	10656	X	10656	-0-	-0-	-0-	33	1	9773	3	Y	773	777	0			9
							850	9									
10	9445	X	9445	-0-	-0-	-0-	13	1	8559	3	Y	794	791	0			12
							873	9									
11	9043	X	9043	-0-	-0-	-0-	13	1	8140	3	Y	809	781	0	27	8	13
							890	9									
12	10289	X	10289	-0-	-0-	-0-	27	1	9382	3	Y	800	798	0			15
							880	9									
*01	10439	X	10439	-0-	-0-	-0-	20	1	9486	3	Y	848	852	0			11
							933	9									

BRISCOE FRIDAY RANCH WELL #: 9H RRCID -> 260271 COMPL. DATE 02/07/2011 TOTAL DEPTH 8081 PERF. 9090 - 13418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48050	X	29952	-0-	-18098	-0-	656	1	26472	3	Y	2567	2519	0			132
							2824	9									
09	46500	X	30245	-0-	-16255	-0-	891	1	26813	3	Y	2310	2328	0			114
							2541	9									
10	48050	X	30346	-0-	-17704	-0-	730	1	27192	3	Y	2204	2232	0			86
							2424	9									
11	45270	X	31007	-0-	-14263	-0-	652	1	27775	3	Y	2345	2373	0			58
							2580	9									
12	38192	X	27185	-0-	-11007	-0-	629	1	24280	3	Y	2069	2051	0			76
							2276	9									
*01	31248	X	25491	-0-	-5757	-0-	57	1	23374	3	Y	1873	1900	0			49
							2060	9									

BEINHORN RANCH WELL #: 6H RRCID -> 260310 COMPL. DATE 01/17/2011 TOTAL DEPTH 8046 PERF. 8510 - 13063

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8577	X	8577	-0-	-0-	-0-	136	1	7199	3	Y	1129	1098	0			102
							1242	9									
09	7687	X	7687	-0-	-0-	-0-	28	1	6479	3	Y	1073	1098	0			77
							1180	9									
10	8263	X	8263	-0-	-0-	-0-	53	1	6780	3	Y	1300	1247	0			130
							1430	9									
11	7941	X	7941	-0-	-0-	-0-	66	1	6629	3	Y	1133	1162	0			101
							1246	9									
12	8180	X	8180	-0-	-0-	-0-	62	1	6838	3	Y	1164	1176	0			89
							1280	9									
*01	8038	X	8038	-0-	-0-	-0-	54	1	6624	3	Y	1236	1227	0			98
							1360	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 12H RRCID -> 260354 COMPL. DATE 02/27/2011 TOTAL DEPTH 7615 PERF. 8486 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23572	X	23572	-0-	-0-	-0-	68	1	20214	3	Y	2991	2977	0			65
							3290	9									
09	24119	X	24119	-0-	-0-	-0-	53	1	20837	3	Y	2935	2939	0	3	8	58
							3229	9									
10	22847	X	20017	-0-	-2830	-0-	49	1	17269	3	Y	2454	2447	0	1	8	64
							2699	9									
11	22110	X	17631	-0-	-4479	-0-	70	1	14858	3	Y	2457	2392	0	4	8	125
							2703	9									
12	22847	X	17506	-0-	-5341	-0-	141	1	15481	3	Y	1713	1637	0	12	8	189
							1884	9									
*01	21514	X	14658	-0-	-6856	-0-	157	1	12310	3	Y	1992	1986	0			195
							2191	9									

BRISCOE CATARINA WEST WELL #: 13H RRCID -> 260364 COMPL. DATE 02/28/2011 TOTAL DEPTH 7636 PERF. 8085 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22444	X	15849	-0-	-6595	-0-	45	1	13360	3	Y	2222	2212	0			48
							2444	9									
09	21937	X	21937	-0-	-0-	-0-	50	1	19376	3	Y	2283	2286	0			45
							2511	9									
10	22444	X	17910	-0-	-4534	-0-	45	1	15857	3	Y	1825	1816	0	7	8	47
							2008	9									
11	21824	X	21824	-0-	-0-	-0-	95	1	20068	3	Y	1510	1478	0	2	8	77
							1661	9									
12	22444	X	12158	-0-	-10286	-0-	97	1	10697	3	Y	1240	1172	0	8	8	137
							1364	9									
01	22661	X	-0-	-0-	-22661	-0-					Y	1738	1705	0			170

BRISCOE CATARINA WEST WELL #: 14H RRCID -> 260365 COMPL. DATE 02/27/2011 TOTAL DEPTH 7600 PERF. 8632 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18817	X	14839	-0-	-3978	-0-	43	1	12843	3	Y	1775	1770	0			38
							1953	9									
09	17130	X	13642	-0-	-3488	-0-	30	1	11782	3	Y	1664	1669	0			33
							1830	9									
10	17701	X	10339	-0-	-7362	-0-	24	1	8472	3	Y	1675	1664	0			44
							1843	9									
11	14370	X	10127	-0-	-4243	-0-	41	1	8609	3	Y	1343	1298	0	22	8	67
							1477	9									
12	14849	X	7411	-0-	-7438	-0-	58	1	6444	3	Y	826	801	0			92
							909	9									
01	13857	X	-0-	-0-	-13857	-0-					Y	411	463	0			40

BRISCOE CATARINA SOUTH WELL #: 5H RRCID -> 260366 COMPL. DATE 03/05/2011 TOTAL DEPTH 7597 PERF. 8087 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20539	X	20539	-0-	-0-	-0-	76	1	18363	3	Y	1909	1890	0			95
							2100	9									
09	19080	X	17553	-0-	-1527	-0-	58	1	15594	3	Y	1728	1767	0			56
							1901	9									
10	19716	X	16872	-0-	-2844	-0-	62	1	14926	3	Y	1713	1716	0			53
							1884	9									
11	19080	X	15716	-0-	-3364	-0-	78	1	13732	3	Y	1733	1726	0			60
							1906	9									
12	19716	X	14553	-0-	-5163	-0-	56	1	12784	3	Y	1557	1560	0			57
							1713	9									
01	16895	X	5069	-0-	-11826	-0-	117	1	4244	3	Y	644	624	0			77
							708	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 6H RRCID -> 260367 COMPL. DATE 03/05/2011 TOTAL DEPTH 7635 PERF. 8449 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32891	X	19372	-0-	-13519	-0-	70	1	17076	3	Y	2024	2002	0			101
							2226	9									
09	31830	X	15694	-0-	-16136	-0-	51	1	13795	3	Y	1680	1726	0			55
							1848	9									
10	20677	X	16373	-0-	-4304	-0-	58	1	14042	3	Y	2066	2057	0			64
							2273	9									
11	20010	X	13635	-0-	-6375	-0-	69	1	12232	3	Y	1213	1235	0			42
							1334	9									
12	21654	X	21654	-0-	-0-	-0-	82	1	18623	3	Y	2681	2625	0			98
							2949	9									
01	15128	X	7045	-0-	-8083	-0-	163	1	5910	3	Y	884	876	0			106
							972	9									

BRISCOE CATARINA SOUTH WELL #: 4H RRCID -> 260368 COMPL. DATE 03/05/2011 TOTAL DEPTH 7662 PERF. 8610 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18749	X	18749	-0-	-0-	-0-	68	1	16558	3	Y	1930	1913	0			96
							2123	9									
09	16307	X	16307	-0-	-0-	-0-	54	1	14391	3	Y	1693	1732	0	2	8	55
							1862	9									
10	17666	X	17666	-0-	-0-	-0-	66	1	15744	3	Y	1687	1690	0			52
							1856	9									
11	18678	X	18678	-0-	-0-	-0-	94	1	16590	3	Y	1813	1802	0			63
							1994	9									
12	16486	X	16486	-0-	-0-	-0-	64	1	14605	3	Y	1652	1655	0			60
							1817	9									
01	18197	X	4653	-0-	-13544	-0-	109	1	3950	3	Y	540	535	0			65
							594	9									

BRISCOE CATARINA SOUTH WELL #: 1H RRCID -> 260372 COMPL. DATE 03/27/2011 TOTAL DEPTH 7611 PERF. 8831 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22289	X	17385	-0-	-4904	-0-	59	1	14173	3	Y	2866	2839	0			143
							3153	9									
09	21570	X	17465	-0-	-4105	-0-	54	1	14463	3	Y	2680	2736	0			87
							2948	9									
10	22289	X	19901	-0-	-2388	-0-	69	1	16513	3	Y	3017	3007	0	3	8	94
							3319	9									
11	20735	X	20735	-0-	-0-	-0-	98	1	17240	3	Y	3088	3073	0	2	8	107
							3397	9									
12	18569	X	8344	-0-	-10225	-0-	31	1	7020	3	Y	1175	1228	0	12	8	42
							1293	9									
01	19530	X	641	-0-	-18889	-0-	12	1	428	3	Y	183	203	0			22
							201	9									

BRISCOE CATARINA SOUTH WELL #: 2H RRCID -> 260373 COMPL. DATE 03/27/2011 TOTAL DEPTH 7659 PERF. 8856 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21545	X	16482	-0-	-5063	-0-	60	1	14489	3	Y	1757	1741	0			88
							1933	9									
09	20850	X	16909	-0-	-3941	-0-	56	1	14953	3	Y	1727	1757	0	2	8	56
							1900	9									
10	21545	X	16475	-0-	-5070	-0-	60	1	14475	3	Y	1764	1759	0	6	8	55
							1940	9									
11	20070	X	17040	-0-	-3030	-0-	85	1	14879	3	Y	1887	1866	0	11	8	65
							2076	9									
12	17484	X	6689	-0-	-10795	-0-	26	1	5849	3	Y	740	774	0	4	8	27
							814	9									
01	17484	X	55	-0-	-17429	-0-	1	1	52	3	Y	2	29	0			-0-
							2	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 3H RRCID -> 260374 COMPL. DATE 03/21/2011 TOTAL DEPTH 7604 PERF. 8908 - 13341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19685	X	19685	-0-		-0-		-0-	69	1	16622	3	Y	2722	2713	0			136
									2994	9									
09	18870	X	17582	-0-		-1288		-0-	57	1	15321	3	Y	2004	2075	0			65
									2204	9									
10	19499	X	16607	-0-		-2892		-0-	60	1	14418	3	Y	1935	1940	0			60
									2129	9									
11	18870	X	15605	-0-		-3265		-0-	75	1	13152	3	Y	2162	2147	0			75
									2378	9									
12	19499	X	6859	-0-		-12640		-0-	26	1	5933	3	Y	818	863	0			30
									900	9									
01	16306	X	35	-0-		-16271		-0-	1	1	19	3	Y	14	35	0	8	8	1
									15	9									

STANLEY RANCH WELL #: 3H RRCID -> 260404 COMPL. DATE 03/24/2011 TOTAL DEPTH 9130 PERF. 9988 - 15492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92659	X	69868	-0-		-22791		-0-	96	1	67851	3	Y	1746	1752	0			102
									1921	9									
09	89670	X	71852	-0-		-17818		-0-	76	1	69869	3	Y	1734	1746	0			90
									1907	9									
10	92659	X	74407	-0-		-18252		-0-	159	1	72108	3	Y	1945	1921	0			114
									2140	9									
11	67620	X	57531	-0-		-10089		-0-	92	1	55243	3	Y	1996	1944	0			166
									2196	9									
12	75085	X	75085	-0-		-0-		-0-	194	1	72342	3	Y	2317	2327	0			156
									2549	9									
*01	74400	X	70488	-0-		-3912		-0-	116	1	68705	3	Y	1515	1579	0			92
									1667	9									

ROGERS DENTONIO RANCH WELL #: 4H RRCID -> 260405 COMPL. DATE 04/19/2011 TOTAL DEPTH 7241 PERF. 7808 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20743	X	20743	-0-		-0-		-0-	80	1	16311	3	Y	3956	4000	0			81
									4352	9									
09	18552	X	18552	-0-		-0-		-0-	60	1	14474	3	Y	3653	3608	0			126
									4018	9									
10	19664	X	19664	-0-		-0-		-0-	73	1	15269	3	Y	3929	3907	0			148
									4322	9									
11	16226	X	16226	-0-		-0-		-0-	61	1	12527	3	Y	3307	3351	0			104
									3638	9									
12	16639	X	16639	-0-		-0-		-0-	61	1	12505	3	Y	3703	3679	0			128
									4073	9									
*01	17279	X	17279	-0-		-0-		-0-	150	1	12913	3	Y	3833	3820	0			141
									4216	9									

WORTHEY RANCH WELL #: 3H RRCID -> 260406 COMPL. DATE 04/28/2011 TOTAL DEPTH 8441 PERF. 9462 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49042	X	29507	-0-		-19535		-0-	25	1	26783	3	Y	2454	2458	0			50
									2699	9									
09	47460	X	34519	-0-		-12941		-0-	20	1	31927	3	Y	2338	2340	0			48
									2572	9									
10	49042	X	34438	-0-		-14604		-0-	19	1	31827	3	Y	2356	2365	0			39
									2592	9									
11	39150	X	30354	-0-		-8796		-0-	19	1	27991	3	Y	2131	2130	0			40
									2344	9									
12	49957	X	49957	-0-		-0-		-0-	35	1	47642	3	Y	2073	2053	0			60
									2280	9									
*01	49854	X	49854	-0-		-0-		-0-	38	1	47381	3	Y	2214	2227	0			47
									2435	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 4H RRCID -> 260408 COMPL. DATE 04/28/2011 TOTAL DEPTH 8444 PERF. 9495 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18876	X	18876	-0-	-0-	-0-	15	1	16886	3	Y	1795	1799	0			36
							1975	9									
09	22629	X	22629	-0-	-0-	-0-	13	1	20673	3	Y	1766	1766	0			36
							1943	9									
10	28534	X	28534	-0-	-0-	-0-	16	1	26460	3	Y	1871	1876	0			31
							2058	9									
11	42539	X	42539	-0-	-0-	-0-	27	1	40711	3	Y	1637	1637	0			31
							1801	9									
12	26743	X	26743	-0-	-0-	-0-	18	1	24798	3	Y	1752	1733	0			50
							1927	9									
*01	28522	X	28522	-0-	-0-	-0-	21	1	26554	3	Y	1770	1782	0			38
							1947	9									

BRISCOE CATARINA WEST WELL #: 15H RRCID -> 260409 COMPL. DATE 04/11/2011 TOTAL DEPTH 7583 PERF. 8548 - 13459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17773	X	17773	-0-	-0-	-0-	48	1	14391	3	Y	3031	3021	0			66
							3334	9									
09	18910	X	18910	-0-	-0-	-0-	38	1	14899	3	Y	3612	3600	0	6	8	72
							3973	9									
10	17310	X	17310	-0-	-0-	-0-	41	1	14247	3	Y	2747	2747	0			72
							3022	9									
11	15930	X	15015	-0-	-915	-0-	58	1	12326	3	Y	2392	2342	0			122
							2631	9									
12	16461	X	6046	-0-	-10415	-0-	46	1	5077	3	Y	839	868	0			93
							923	9									
01	19530	X	-0-	-0-	-19530	-0-					Y	340	400	0			33

BRISCOE CATARINA WEST WELL #: 16H RRCID -> 260410 COMPL. DATE 04/12/2011 TOTAL DEPTH 7592 PERF. 8276 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24645	X	23336	-0-	-1309	-0-	66	1	19729	3	Y	3219	3206	0			70
							3541	9									
09	23850	X	21106	-0-	-2744	-0-	43	1	16952	3	Y	3737	3733	0			74
							4111	9									
10	24645	X	23592	-0-	-1053	-0-	58	1	20539	3	Y	2723	2726	0			71
							2995	9									
11	23850	X	13806	-0-	-10044	-0-	56	1	11881	3	Y	1699	1684	0			86
							1869	9									
12	24645	X	-0-	-0-	-24645	-0-					Y	-0-	86	0			-0-
01	23591	X	-0-	-0-	-23591	-0-					Y	448	381	0	26	8	41

BRISCOE CATARINA WEST WELL #: 17H RRCID -> 260411 COMPL. DATE 04/12/2011 TOTAL DEPTH 7578 PERF. 8500 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24025	X	19591	-0-	-4434	-0-	57	1	16868	3	Y	2424	2404	0			52
							2666	9									
09	23250	X	19984	-0-	-3266	-0-	41	1	15925	3	Y	3653	3632	0			73
							4018	9									
10	24025	X	20700	-0-	-3325	-0-	50	1	17657	3	Y	2721	2723	0			71
							2993	9									
11	22530	X	8321	-0-	-14209	-0-	32	1	6776	3	Y	1375	1376	0			70
							1513	9									
12	20646	X	-0-	-0-	-20646	-0-					Y	-0-	70	0			-0-
01	20708	X	-0-	-0-	-20708	-0-					Y	884	797	0			87

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 16H RRCID -> 260413 COMPL. DATE 04/08/2011 TOTAL DEPTH 7902 PERF. 8856 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4411	-0-	-1200	-0-	10	1	3997	3	Y	367	367	0			7
							404	9									
09	5430	X	645	-0-	-4785	-0-	2	1	568	3	Y	68	64	0	10	8	1
							75	9									
10	4588	X	-0-	-0-	-4588	-0-					Y	38	1	0	38	8	-0-
11	4440	X	-0-	-0-	-4440	-0-					Y	31	31	8			-0-
12	4588	X	-0-	-0-	-4588	-0-					Y	67	67	8			-0-
*01	2604	X	946	-0-	-1658	-0-	3	1	788	3	Y	141	39	0	101	8	1
							155	9									

SOUTH SPUR RANCH WELL #: 1H RRCID -> 260432 COMPL. DATE 01/13/2010 TOTAL DEPTH 6875 PERF. 7950 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1348	-0-	-295	-0-	154	1	758	3	Y	396	317	1			79
							436	9									
09	3251	X	3251	-0-	-0-	-0-	230	1	1793	3	Y	1116	1008	1			187
							1228	9									
10	1085	X	565	-0-	-520	-0-	115	1	334	3	Y	105	265	1			27
							116	9									
11	1290	X	-0-	-0-	-1290	-0-					Y	10					37
12	1643	X	833	-0-	-810	-0-	225	1	183	3	Y	386	37	1			386
							425	9									
01	3348	X	1404	-0-	-1944	-0-	677	1	300	3	Y	388	510	1			264
							427	9									

ROGERS DENTONIO RANCH WELL #: 6H RRCID -> 260446 COMPL. DATE 09/14/2011 TOTAL DEPTH 7186 PERF. 8023 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19561	X	15274	-0-	-4287	-0-	62	1	12725	3	Y	2261	2294	0			46
							2487	9									
09	18930	X	12762	-0-	-6168	-0-	43	1	10462	3	Y	2052	2027	0			71
							2257	9									
10	19561	X	13367	-0-	-6194	-0-	53	1	10986	3	Y	2116	2108	0			79
							2328	9									
11	18930	X	13456	-0-	-5474	-0-	56	1	11475	3	Y	1750	1774	0			55
							1925	9									
12	18259	X	11040	-0-	-7219	-0-	44	1	9047	3	Y	1772	1766	0			61
							1949	9									
*01	11669	X	11669	-0-	-0-	-0-	109	1	9358	3	Y	2002	1989	0			74
							2202	9									

BRISCOE FRIDAY RANCH WELL #: 5H RRCID -> 260476 COMPL. DATE 11/29/2010 TOTAL DEPTH 8285 PERF. 8665 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41633	X	16105	-0-	-25528	-0-	354	1	14882	3	Y	790	772	0			71
							869	9									
09	40290	X	11810	-0-	-28480	-0-	29	1	10964	3	Y	743	789	0			25
							817	9									
10	41633	X	11487	-0-	-30146	-0-	36	1	10648	3	Y	730	721	0			34
							803	9									
11	40290	X	15530	-0-	-24760	-0-	60	1	14441	3	Y	935	938	0			31
							1029	9									
12	30070	X	22273	-0-	-7797	-0-	71	1	20669	3	Y	1394	1361	0	19	1	45
							1533	9									
*01	19204	X	19204	-0-	-0-	-0-	57	1	17749	3	Y	1271	1286	0			30
							1398	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 6H RRCID -> 260479 COMPL. DATE 11/29/2010 TOTAL DEPTH 8295 PERF. 9360 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32023	X	32023	-0-	-0-	-0-	711	1	29838	3	Y	1340	1264	0			121
							1474	9									
09	27200	X	27200	-0-	-0-	-0-	68	1	25467	3	Y	1514	1584	0			51
							1665	9									
10	42858	X	42858	-0-	-0-	-0-	138	1	41180	3	Y	1400	1386	0			65
							1540	9									
11	43945	X	43945	-0-	-0-	-0-	177	1	42193	3	Y	1432	1449	0			48
							1575	9									
12	31662	X	31662	-0-	-0-	-0-	102	1	29681	3	Y	1708	1678	0	23	1	55
							1879	9									
*01	42873	X	16784	-0-	-26089	-0-	50	1	15726	3	Y	916	949	0			22
							1008	9									

BRISCOE COCHINA STATE UNIT A WELL #: 1H RRCID -> 260501 COMPL. DATE 12/14/2010 TOTAL DEPTH 8513 PERF. 9450 - 13733

08	5487	X	4950	-0-	-537	-0-	3474	3	1476	9	N	1342	1158	1			323
09	6663	X	6663	-0-	-0-	-0-	5354	3	1309	9	N	1190	1203	1			310
10	6709	X	6709	-0-	-0-	-0-	5253	3	1456	9	N	1324	1400	1			234
11	5887	X	5887	-0-	-0-	-0-	4898	3	989	9	N	899	953	1			180
12	5487	X	3769	-0-	-1718	-0-	2759	3	1010	9	N	918	888	1			210
*01	5558	X	5558	-0-	-0-	-0-	4643	3	915	9	N	832	954	1			88

BRISCOE CATARINA NORTH WELL #: 5H RRCID -> 260504 COMPL. DATE 03/24/2011 TOTAL DEPTH 7771 PERF. 8092 - 13003

08	22258	X	7682	-0-	-14576	-0-	57	1	6392	3	Y	1121	1096	0	31	1	34
							1233	9									
09	9120	X	8050	-0-	-1070	-0-	64	1	6435	3	Y	1410	1347	0	50	1	47
							1551	9									
10	9424	X	8565	-0-	-859	-0-	50	1	6698	3	Y	1652	1631	0	16	8	52
							1817	9									
11	9120	X	7332	-0-	-1788	-0-	21	1	4973	3	Y	2125	2105	0	15	8	57
							2338	9									
12	9207	X	7821	-0-	-1386	-0-	25	1	5298	3	Y	2271	2261	0			67
							2498	9									
*01	9419	X	9419	-0-	-0-	-0-	27	1	7293	3	Y	1908	1907	0			68
							2099	9									

BRISCOE CATARINA NORTH WELL #: 6H RRCID -> 260505 COMPL. DATE 03/24/2011 TOTAL DEPTH 7757 PERF. 8616 - 13143

08	25203	X	20433	-0-	-4770	-0-	152	1	17081	3	Y	2909	2784	0	80	1	89
							3200	9									
09	24390	X	20034	-0-	-4356	-0-	164	1	16589	3	Y	2983	2866	0	106	1	100
							3281	9									
10	25203	X	20319	-0-	-4884	-0-	126	1	16931	3	Y	2965	2971	0			94
							3262	9									
11	19770	X	17052	-0-	-2718	-0-	60	1	14184	3	Y	2553	2579	0			68
							2808	9									
12	20708	X	18253	-0-	-2455	-0-	74	1	15312	3	Y	2606	2597	0			77
							2867	9									
*01	17701	X	17657	-0-	-44	-0-	56	1	14949	3	Y	2411	2402	0			86
							2652	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MAUND RANCH WELL #: 1H RRCID -> 260507 COMPL. DATE 05/23/2011 TOTAL DEPTH 6564 PERF. 7013 - 11977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12803	X	10342	-0-	-2461	-0-	8147	3	2195	9	N	1995	1849	1			323
09	12390	X	11733	-0-	-657	-0-	9291	3	2442	9	N	2220	2096	1			447
10	12803	X	5374	-0-	-7429	-0-	4168	3	1206	9	N	1096	1056	1			487
11	12390	X	6472	-0-	-5918	-0-	1048	1	4260	3	N	1058	1398	1			147
							1164	9									
12	12121	X	830	-0-	-11291	-0-	830	3			N	-0-					147
01	12121	X	1126	-0-	-10995	-0-	1096	3	30	9	N	27	50	1			124

WORTHEY RANCH WELL #: 10H RRCID -> 260508 COMPL. DATE 04/26/2011 TOTAL DEPTH 9005 PERF. 9772 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59359	X	59359	-0-	-0-	-0-	120	1	57780	3	Y	1326	1340	0			46
							1459	9									
09	64991	X	64991	-0-	-0-	-0-	123	1	63166	3	Y	1547	1525	0			68
							1702	9									
10	65656	X	65656	-0-	-0-	-0-	228	1	63445	3	Y	1803	1781	0			90
							1983	9									
11	58226	X	58226	-0-	-0-	-0-	189	1	56285	3	Y	1593	1604	0			79
							1752	9									
12	61328	X	61328	-0-	-0-	-0-	148	1	59306	3	Y	1704	1703	0			80
							1874	9									
*01	67146	X	61848	-0-	-5298	-0-	158	1	59948	3	Y	1584	1617	0			47
							1742	9									

CAGE WELL #: 6TV RRCID -> 260606 COMPL. DATE 06/14/2011 TOTAL DEPTH 5389 PERF. 5864 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	9896	-0-	-1450	-0-	9606	3	290	9	N	264	326	1			270
09	10980	X	8141	-0-	-2839	-0-	7904	3	237	9	N	215					485
10	11067	X	9714	-0-	-1353	-0-	9442	3	272	9	N	247	515	1			217
11	10470	X	7367	-0-	-3103	-0-	7171	3	196	9	N	178	161	1			234
12	10478	X	8413	-0-	-2065	-0-	8153	3	260	9	N	236	318	1			152
01	9889	X	7827	-0-	-2062	-0-	7559	3	268	9	N	244					396

BEINHORN RANCH WELL #: 8H RRCID -> 260607 COMPL. DATE 06/11/2011 TOTAL DEPTH 8130 PERF. 8865 - 14139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20553	X	12101	-0-	-8452	-0-	198	1	10491	3	Y	1284	1252	0			116
							1412	9									
09	11820	X	11141	-0-	-679	-0-	42	1	9716	3	Y	1257	1283	0			90
							1383	9									
10	13113	X	9977	-0-	-3136	-0-	66	1	8505	3	Y	1278	1240	0			128
							1406	9									
11	12690	X	10470	-0-	-2220	-0-	89	1	8995	3	Y	1260	1276	0			112
							1386	9									
12	13113	X	6340	-0-	-6773	-0-	46	1	5092	3	Y	1093	1122	0			83
							1202	9									
01	11377	X	8912	-0-	-2465	-0-	63	1	7786	3	Y	966	972	0			77
							1063	9									

BRISCOE CATARINA NORTH WELL #: 4H RRCID -> 260658 COMPL. DATE 03/24/2011 TOTAL DEPTH 7798 PERF. 8603 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26195	X	6017	-0-	-20178	-0-	23	1	2554	3	Y	3127	2965	0	86	1	95
							3440	9									
09	6180	X	4419	-0-	-1761	-0-	23	1	2336	3	Y	1873	1829	0	66	1	63
							2060	9					10	8			
10	2049	X	2049	-0-	-0-	-0-	15	1	2023	3	Y	10	68	0	5	8	-0-
							11	9									
11	5820	X	2201	-0-	-3619	-0-	9	1	2125	3	Y	61	1	0	60	8	-0-
							67	9									
12	6014	X	2100	-0-	-3914	-0-	53	1	2022	3	Y	23	22	0			1
							25	9									
*01	3007	X	2343	-0-	-664	-0-	39	1	1707	3	Y	543	525	0			19
							597	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 22H RRCID -> 260660 COMPL. DATE 06/04/2011 TOTAL DEPTH 7257 PERF. 7815 - 12097

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	11818	X	11818	-0-		-0-	-0-	40	1	8862	3	Y	2651	2658	0			40
								2916	9									
09	11008	X	11008	-0-		-0-	-0-	46	1	8266	3	Y	2451	2452	0			39
								2696	9									
10	12606	X	12606	-0-		-0-	-0-	55	1	9691	3	Y	2600	2577	0			62
								2860	9									
11	11794	X	11794	-0-		-0-	-0-	43	1	8839	3	Y	2647	2664	0			45
								2912	9									
12	13080	X	13080	-0-		-0-	-0-	73	1	10089	3	Y	2653	2614	0			84
								2918	9									
*01	12081	X	12081	-0-		-0-	-0-	43	1	9292	3	Y	2496	2529	0			51
								2746	9									

BRISCOE FRIDAY RANCH WELL #: 8H RRCID -> 260870 COMPL. DATE 02/07/2011 TOTAL DEPTH 8071 PERF. 8540 - 13408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	35464	X	31459	-0-		-4005	-0-	700	1	28288	3	N	2246	2203	0			115
								2471	9									
09	34320	X	24169	-0-		-10151	-0-	703	1	21160	3	N	2096	2108	0			103
								2306	9									
10	36177	X	28801	-0-		-7376	-0-	698	1	26022	3	N	1892	1921	0			74
								2081	9									
11	35010	X	26502	-0-		-8508	-0-	556	1	23694	3	N	2047	2070	0			51
								2252	9									
12	36177	X	21780	-0-		-14397	-0-	501	1	19326	3	N	1775	1761	0			65
								1953	9									
01	29388	X	17068	-0-		-12320	-0-	37	1	15466	3	N	1412	1440	0			37
								1553	9									

BRISCOE CATARINA WEST WELL #: 9H RRCID -> 260871 COMPL. DATE 03/03/2011 TOTAL DEPTH 7512 PERF. 7996 - 13008

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	8246	X	6085	-0-		-2161	-0-	326	1	4892	3	Y	788	769	0			54
								867	9									
09	7890	X	5627	-0-		-2263	-0-	290	1	4135	3	Y	1093	1075	0	1	8	71
								1202	9									
10	8153	X	7106	-0-		-1047	-0-	276	1	5510	3	Y	1200	1191	0			80
								1320	9									
11	7890	X	5814	-0-		-2076	-0-	96	1	4500	3	Y	1107	1109	0			78
								1218	9									
12	6789	X	5551	-0-		-1238	-0-	82	1	4271	3	Y	1089	1090	0			77
								1198	9									
01	7099	X	5371	-0-		-1728	-0-	68	1	3841	3	Y	1329	1292	0			114
								1462	9									

BRISCOE CATARINA NORTH WELL #: 7H RRCID -> 260879 COMPL. DATE 05/28/2011 TOTAL DEPTH 7719 PERF. 8555 - 13473

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2728	X	107	-0-		-2621	-0-	1	1	102	3	Y	4	12	0			-0-
								4	9									
09	2640	X	8	-0-		-2632	-0-	1	3	7	9	Y	6	4	0	2	8	-0-
10	2728	X	-0-	-0-		-2728	-0-					Y	-0-					-0-
11	15000	X	15000	-0-		-0-	-0-	71	1	13998	3	Y	846	823	0			23
								931	9									
12	3722	X	3722	-0-		-0-	-0-	46	1	2570	3	Y	1005	998	0			30
								1106	9									
*01	1424	N	1424	-0-		-0-	-0-	28	1	842	3	Y	504	516	0			18
								554	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 8H RRCID -> 260880 COMPL. DATE 05/28/2011 TOTAL DEPTH 7734 PERF. 8090 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13176	X	13176	-0-	-0-	-0-	97	1	10875	3	Y	2004	1918	0	55	1	61
							2204	9									
09	12745	X	12745	-0-	-0-	-0-	105	1	10564	3	Y	1887	1818	0	67	1	63
							2076	9									
10	13263	X	13263	-0-	-0-	-0-	82	1	11117	3	Y	1876	1879	0			60
							2064	9									
11	12046	X	12046	-0-	-0-	-0-	44	1	10288	3	Y	1558	1576	0			42
							1714	9									
12	14038	X	14038	-0-	-0-	-0-	58	1	11977	3	Y	1821	1809	0			54
							2003	9									
*01	14310	X	14310	-0-	-0-	-0-	44	1	11609	3	Y	2415	2383	0			86
							2657	9									

BRISCOE CHIP EAST RANCH WELL #: 4H RRCID -> 260881 COMPL. DATE 05/29/2011 TOTAL DEPTH 7826 PERF. 8470 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	X	10382	-0-	-2855	-0-	7	1	8221	3	Y	1958	1982	0			88
							2154	9									
09	13131	X	13131	-0-	-0-	-0-	9	1	10759	3	Y	2148	2092	0			144
							2363	9									
10	13237	X	12742	-0-	-495	-0-	12	1	10314	3	Y	2196	2193	0			147
							2416	9									
11	12810	X	11709	-0-	-1101	-0-	4	1	9612	3	Y	1903	1949	0			101
							2093	9									
12	13237	X	11156	-0-	-2081	-0-	64	1	9103	3	Y	1808	1808	0			101
							1989	9									
*01	12493	X	11622	-0-	-871	-0-	124	1	9726	3	Y	1611	1589	0			123
							1772	9									

BRISCOE CHIP EAST RANCH WELL #: 5H RRCID -> 260882 COMPL. DATE 05/31/2011 TOTAL DEPTH 7795 PERF. 8194 - 13367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17794	X	15294	-0-	-2500	-0-	8	1	10371	3	Y	4468	4384	0			200
							4915	9									
09	17220	X	16362	-0-	-858	-0-	11	1	13281	3	Y	2791	2804	0			187
							3070	9									
10	15252	X	14118	-0-	-1134	-0-	13	1	11377	3	Y	2480	2501	0			166
							2728	9									
11	14790	X	13114	-0-	-1676	-0-	4	1	10601	3	Y	2281	2326	0			121
							2509	9									
12	16895	X	14446	-0-	-2449	-0-	81	1	11416	3	Y	2681	2653	0			149
							2949	9									
*01	15717	X	13085	-0-	-2632	-0-	128	1	10064	3	Y	2630	2578	0			201
							2893	9									

BRISCOE CHIP EAST RANCH WELL #: 6H RRCID -> 260883 COMPL. DATE 05/29/2011 TOTAL DEPTH 7798 PERF. 8625 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23241	X	23241	-0-	-0-	-0-	18	1	21465	3	Y	1598	1611	0			72
							1758	9									
09	13080	X	8596	-0-	-4484	-0-	6	1	6600	3	Y	1809	1760	0			121
							1990	9									
10	13516	X	8925	-0-	-4591	-0-	8	1	7203	3	Y	1558	1575	0			104
							1714	9									
11	13080	X	8518	-0-	-4562	-0-	2	1	6855	3	Y	1510	1534	0			80
							1661	9									
12	13516	X	9432	-0-	-4084	-0-	52	1	7341	3	Y	1854	1831	0			103
							2039	9									
*01	8959	X	8858	-0-	-101	-0-	87	1	6886	3	Y	1714	1686	0			131
							1885	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 7H RRCID -> 260884 COMPL. DATE 06/10/2011 TOTAL DEPTH 8068 PERF. 8678 - 13817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25668	X	20336	-0-	-5332	-0-	340	1	17980	3	Y	1833	1789	0			165
							2016	9									
09	20940	X	20057	-0-	-883	-0-	77	1	18132	3	Y	1680	1725	0			120
							1848	9									
10	21638	X	19484	-0-	-2154	-0-	132	1	17078	3	Y	2067	1980	0			207
							2274	9									
11	20940	X	19382	-0-	-1558	-0-	170	1	17191	3	Y	1837	1881	0			163
							2021	9									
12	21204	X	18842	-0-	-2362	-0-	150	1	16747	3	Y	1768	1796	0			135
							1945	9									
01	20739	X	18407	-0-	-2332	-0-	133	1	16358	3	Y	1742	1739	0			138
							1916	9									

BRISCOE COCHINA EAST RANCH WELL #: 3H RRCID -> 260886 COMPL. DATE 11/01/2010 TOTAL DEPTH 8256 PERF. 8624 - 13383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20119	X	14179	-0-	-5940	-0-	181	1	11681	3	Y	2106	2087	0			130
							2317	9									
09	19410	X	16320	-0-	-3090	-0-	200	1	13505	3	Y	2377	2360	0			147
							2615	9									
10	20057	X	14543	-0-	-5514	-0-	15	1	12693	3	Y	1668	1622	0	40	1	153
							1835	9									
11	19200	X	14029	-0-	-5171	-0-	433	1	11932	3	Y	1513	1550	0			116
							1664	9									
12	16864	X	11953	-0-	-4911	-0-	332	1	9817	3	Y	1640	1591	0			165
							1804	9									
01	16275	X	13182	-0-	-3093	-0-	288	1	10782	3	Y	1920	1820	0			265
							2112	9									

SOUTH SPUR RANCH WELL #: 2H RRCID -> 261053 COMPL. DATE 06/12/2011 TOTAL DEPTH 6891 PERF. 7305 - 11440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11376	X	11376	-0-	-0-	-0-	477	1	8326	3	Y	2339	2334	1			467
							2573	9									
09	10075	X	10075	-0-	-0-	-0-	365	1	7727	3	Y	1803	1968	1			302
							1983	9									
10	2573	X	2227	-0-	-346	-0-	171	1	1444	3	Y	556	715	1			143
							612	9									
11	2490	X	-0-	-0-	-2490	-0-					Y	14					157
12	2573	X	-0-	-0-	-2573	-0-					Y	-0-	155	1			2
01	8184	X	-0-	-0-	-8184	-0-					Y	561	181	1			382

BRISCOE COCHINA STATE UNIT B WELL #: 1H RRCID -> 261330 COMPL. DATE 12/12/2010 TOTAL DEPTH 8443 PERF. 8868 - 12723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	4024	-0-	-1928	-0-	2353	3	1671	9	N	1519	1219	1			400
09	5562	X	5562	-0-	-0-	-0-	3868	3	1694	9	N	1540	1536	1			404
10	4544	X	4544	-0-	-0-	-0-	3161	3	1383	9	N	1257	1546	1			115
11	4554	X	4554	-0-	-0-	-0-	3292	3	1262	9	N	1147	1005	1			257
12	5735	X	2997	-0-	-2738	-0-	1547	3	1450	9	N	1318	1359	1			216
01	4402	X	4224	-0-	-178	-0-	3222	3	1002	9	N	911	1013	1			114

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 5H RRCID -> 261440 COMPL. DATE 06/16/2011 TOTAL DEPTH 8258 PERF. 8990 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	3720	-0-	-11966	-0-	55	1	3565	3	Y	91	97	0			6
							100	9									
09	15180	X	833	-0-	-14347	-0-	11	1	760	3	Y	56	58	0	1	8	3
							62	9									
10	13330	X	1633	-0-	-11697	-0-	4	1	1375	3	Y	231	207	0	6	1	21
							254	9									
11	7290	X	7102	-0-	-188	-0-	79	1	6821	3	Y	184	191	0			14
							202	9									
12	7533	X	5212	-0-	-2321	-0-	133	1	5026	3	Y	48	57	0			5
							53	9									
*01	3891	X	3891	-0-	-0-	-0-	128	1	3718	3	Y	41	40	0			6
							45	9									

RANCHO ENCANTADO WELL #: 3H RRCID -> 261441 COMPL. DATE 07/23/2011 TOTAL DEPTH 7908 PERF. 8756 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22320	X	17330	-0-	-4990	-0-	156	1	15831	3	Y	1221	1217	0			89
							1343	9									
09	21600	X	16828	-0-	-4772	-0-	147	1	15438	3	Y	1130	1177	0			42
							1243	9									
10	22320	X	19701	-0-	-2619	-0-	245	1	18282	3	Y	1067	1043	0	10	8	56
							1174	9									
11	21000	X	19780	-0-	-1220	-0-	272	1	18445	3	Y	966	961	0	2	8	59
							1063	9									
12	19127	X	18804	-0-	-323	-0-	306	1	17495	3	Y	912	919	0			52
							1003	9									
01	19716	X	15242	-0-	-4474	-0-	230	1	13820	3	Y	1084	1059	0			77
							1192	9									

BRISCOE COCHINA EAST RANCH WELL #: 9H RRCID -> 261451 COMPL. DATE 06/12/2011 TOTAL DEPTH 8296 PERF. 9140 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	9998	-0-	-3828	-0-	128	1	9043	3	Y	752	759	0			36
							827	9									
09	12990	X	9265	-0-	-3725	-0-	137	1	8107	3	Y	928	932	0			32
							1021	9									
10	11656	X	9457	-0-	-2199	-0-	129	1	8328	3	Y	909	912	0			29
							1000	9									
11	11280	X	8588	-0-	-2692	-0-	121	1	7405	3	Y	965	945	0			49
							1062	9									
12	11656	X	6486	-0-	-5170	-0-	164	1	5759	3	Y	512	526	0			35
							563	9									
01	9393	X	6596	-0-	-2797	-0-	127	1	5711	3	Y	689	646	0			78
							758	9									

BRISCOE COCHINA EAST RANCH WELL #: 4H RRCID -> 261452 COMPL. DATE 06/07/2011 TOTAL DEPTH 8368 PERF. 8947 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16182	X	13174	-0-	-3008	-0-	179	1	11592	3	Y	1275	1283	0			79
							1403	9									
09	15660	X	13953	-0-	-1707	-0-	180	1	12169	3	Y	1458	1447	0			90
							1604	9									
10	15810	X	11832	-0-	-3978	-0-	12	1	10452	3	Y	1244	1190	0	30	1	114
							1368	9									
11	14970	X	11609	-0-	-3361	-0-	267	1	10323	3	Y	926	969	0			71
							1019	9									
12	14415	X	976	-0-	-13439	-0-	251	1	286	3	Y	399	430	0			40
							439	9									
01	14260	X	14088	-0-	-172	-0-	250	1	12317	3	Y	1383	1232	0			191
							1521	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 10H RRCID -> 261453 COMPL. DATE 06/07/2011 TOTAL DEPTH 8301 PERF. 9230 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	6850	-0-	-4124	-0-	80	1	5584	3	Y	1078	1069	0			52
							1186	9									
09	10620	X	7237	-0-	-3383	-0-	96	1	5710	3	Y	1301	1308	0			45
							1431	9									
10	9331	X	4136	-0-	-5195	-0-	53	1	3424	3	Y	599	625	0			19
							659	9									
11	7890	X	-0-	-0-	-7890	-0-					Y	-0-	19	0			-0-
12	7719	X	-0-	-0-	-7719	-0-					Y	-0-					-0-
01	6665	X	24	-0-	-6641	-0-	23	3	1	9	Y	1	1	0			-0-

BRISCOE CARLA RANCH WELL #: 9H RRCID -> 261557 COMPL. DATE 05/07/2011 TOTAL DEPTH 7219 PERF. 8299 - 12960

08	18166	X	12373	-0-	-5793	-0-	41	1	8963	3	Y	3063	3075	0			46
							3369	9									
09	17580	X	11267	-0-	-6313	-0-	44	1	7980	3	Y	2948	2947	0			47
							3243	9									
10	18166	X	11205	-0-	-6961	-0-	44	1	7687	3	Y	3158	3130	0			75
							3474	9									
11	17580	X	11524	-0-	-6056	-0-	41	1	8432	3	Y	2774	2802	0			47
							3051	9									
12	18166	X	11455	-0-	-6711	-0-	61	1	8454	3	Y	2673	2636	0			84
							2940	9									
01	9486	X	5414	-0-	-4072	-0-	18	1	3935	3	Y	1328	1385	0			27
							1461	9									

STANLEY RANCH WELL #: 21H RRCID -> 261617 COMPL. DATE 08/03/2011 TOTAL DEPTH 8559 PERF. 9755 - 14303

08	42098	X	40801	-0-	-1297	-0-	73	1	38026	3	Y	2456	2451	0			45
							2702	9									
09	41489	X	41489	-0-	-0-	-0-	172	1	38154	3	Y	2875	2849	0			71
							3163	9									
10	42098	X	36819	-0-	-5279	-0-	146	1	33919	3	Y	2504	2529	0			46
							2754	9									
11	40740	X	34928	-0-	-5812	-0-	91	1	32442	3	Y	2177	2150	0			73
							2395	9									
12	42098	X	36976	-0-	-5122	-0-	185	1	34154	3	Y	2397	2422	0			48
							2637	9									
*01	39339	X	25131	-0-	-14208	-0-	62	1	23189	3	Y	1709	1721	0			36
							1880	9									

BRISCOE FRIDAY RANCH WELL #: 7H RRCID -> 262325 COMPL. DATE 02/07/2011 TOTAL DEPTH 8083 PERF. 8920 - 13653

08	24296	X	24296	-0-	-0-	-0-	529	1	21372	3	Y	2177	2139	0			112
							2395	9									
09	25859	X	25859	-0-	-0-	-0-	752	1	22635	3	Y	2247	2248	0			111
							2472	9									
10	21025	X	21025	-0-	-0-	-0-	502	1	18727	3	Y	1633	1680	0			64
							1796	9									
11	21577	X	21577	-0-	-0-	-0-	441	1	18774	3	Y	2147	2158	0			53
							2362	9									
12	30941	X	30941	-0-	-0-	-0-	728	1	28086	3	Y	1934	1916	0			71
							2127	9									
*01	26722	X	22621	-0-	-4101	-0-	50	1	20524	3	Y	1861	1884	0			48
							2047	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 7H RRCID -> 262985 COMPL. DATE 05/08/2011 TOTAL DEPTH 7196 PERF. 8253 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11695	X	11695	-0-	-0-	-0-	40	1	8833	3	Y	2565	2570	0			39
							2822	9									
09	13165	X	13165	-0-	-0-	-0-	58	1	10410	3	Y	2452	2452	0			39
							2697	9									
10	11174	X	11174	-0-	-0-	-0-	48	1	8484	3	Y	2402	2384	0			57
							2642	9									
11	10770	X	9471	-0-	-1299	-0-	37	1	7549	3	Y	1714	1742	0			29
							1885	9									
12	11129	X	8153	-0-	-2976	-0-	44	1	6119	3	Y	1809	1781	0			57
							1990	9									
01	11718	X	9678	-0-	-2040	-0-	33	1	7137	3	Y	2280	2290	0			47
							2508	9									

BRISCOE CHUPADERA RANCH WELL #: 8H RRCID -> 263241 COMPL. DATE 08/14/2011 TOTAL DEPTH 6528 PERF. 6879 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24707	X	20445	-0-	-4262	-0-	77	1	19073	3	Y	1177	1103	1			169
							1295	9									
09	24090	X	20495	-0-	-3595	-0-	56	1	18417	3	Y	1838	1795	1			212
							2022	9									
10	24893	X	17235	-0-	-7658	-0-	45	1	16018	3	Y	1065	994	1			283
							1172	9									
11	24090	X	14713	-0-	-9377	-0-	49	1	13868	3	Y	724	907	1			100
							796	9									
12	21173	X	18105	-0-	-3068	-0-	31	1	16642	3	Y	1302	1263	1			139
							1432	9									
*01	21173	X	16579	-0-	-4594	-0-	35	1	14956	3	Y	1444	1470	1			113
							1588	9									

BRISCOE CHUPADERA RANCH WELL #: 9H RRCID -> 263284 COMPL. DATE 08/16/2011 TOTAL DEPTH 6506 PERF. 7512 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22940	X	19726	-0-	-3214	-0-	75	1	18454	3	Y	1088	1031	1			156
							1197	9									
09	22200	X	21199	-0-	-1001	-0-	60	1	19629	3	Y	1373	1370	1			159
							1510	9									
10	22940	X	15357	-0-	-7583	-0-	41	1	14416	3	Y	818	760	1			217
							900	9									
11	19080	X	13333	-0-	-5747	-0-	44	1	12630	3	Y	599	733	1			83
							659	9									
12	21917	X	16545	-0-	-5372	-0-	28	1	15134	3	Y	1257	1206	1			134
							1383	9									
*01	21917	X	15047	-0-	-6870	-0-	32	1	13683	3	Y	1211	1248	1	2	8	95
							1332	9									

BRISCOE CATARINA NORTH WELL #: 10H RRCID -> 263315 COMPL. DATE 08/23/2011 TOTAL DEPTH 7635 PERF. 8691 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19654	X	18854	-0-	-800	-0-	119	1	15832	3	Y	2639	2608	0			131
							2903	9									
09	17580	X	16757	-0-	-823	-0-	196	1	13818	3	Y	2494	2531	0	4	8	90
							2743	9									
10	16988	X	14405	-0-	-2583	-0-	180	1	12138	3	Y	1897	1918	0	32	8	37
							2087	9									
11	18240	X	14195	-0-	-4045	-0-	134	1	11938	3	Y	1930	1885	0	32	8	50
							2123	9									
12	18848	X	14293	-0-	-4555	-0-	99	1	11873	3	Y	2110	2058	0	8	8	94
							2321	9									
01	15004	X	14945	-0-	-59	-0-	41	1	12126	3	Y	2525	2506	0	9	8	104
							2778	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 11H RRCID -> 263316 COMPL. DATE 08/23/2011 TOTAL DEPTH 7677 PERF. 8378 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33511	X	24861	-0-	-8650	-0-	156	1	20732	3	Y	3612	3603	0			179
							3973	9									
09	29340	X	23273	-0-	-6067	-0-	274	1	19344	3	Y	3323	3373	0	9	8	120
							3655	9									
10	26102	X	20409	-0-	-5693	-0-	255	1	17154	3	Y	2727	2768	0	26	8	53
							3000	9									
11	25260	X	19521	-0-	-5739	-0-	186	1	16575	3	Y	2509	2481	0	16	8	65
							2760	9									
12	26102	X	19273	-0-	-6829	-0-	132	1	15835	3	Y	3005	2877	0	62	8	131
							3306	9									
01	23281	X	19621	-0-	-3660	-0-	52	1	15422	3	Y	3770	3745	0			156
							4147	9									

BRISCOE CARLA RANCH WELL #: 16H RRCID -> 263323 COMPL. DATE 11/22/2011 TOTAL DEPTH 7203 PERF. 8375 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12306	X	12306	-0-	-0-	-0-	204	1	9156	3	Y	2678	2625	0			212
							2946	9									
09	11544	X	11544	-0-	-0-	-0-	171	1	8625	3	Y	2498	2540	0			170
							2748	9									
10	11781	X	11781	-0-	-0-	-0-	148	1	8611	3	Y	2747	2737	0			180
							3022	9									
11	10020	X	9015	-0-	-1005	-0-	458	1	5884	3	Y	2430	2405	0			205
							2673	9									
12	10354	X	9868	-0-	-486	-0-	179	1	7298	3	Y	2174	2213	0			166
							2391	9									
*01	11592	X	11592	-0-	-0-	-0-	228	1	8465	3	Y	2635	2578	0			223
							2899	9									

WORTHEY RANCH WELL #: 17H RRCID -> 263432 COMPL. DATE 07/10/2011 TOTAL DEPTH 9029 PERF. 9808 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74462	X	53888	-0-	-20574	-0-	106	1	50863	3	Y	2654	2681	0			63
							2919	9									
09	72060	X	52791	-0-	-19269	-0-	97	1	49603	3	Y	2810	2790	0			83
							3091	9									
10	74462	X	48211	-0-	-26251	-0-	162	1	44962	3	Y	2806	2794	0			95
							3087	9									
11	58050	X	39301	-0-	-18749	-0-	121	1	36133	3	Y	2770	2765	0			100
							3047	9									
12	59985	X	51449	-0-	-8536	-0-	119	1	47975	3	Y	3050	3059	0			91
							3355	9									
*01	54560	X	48204	-0-	-6356	-0-	118	1	45009	3	Y	2797	2807	0			81
							3077	9									

WORTHEY RANCH WELL #: 18H RRCID -> 263435 COMPL. DATE 07/10/2011 TOTAL DEPTH 9064 PERF. 9202 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104222	X	77623	-0-	-26599	-0-	158	1	75649	3	Y	1651	1676	0			58
							1816	9									
09	100860	X	75581	-0-	-25279	-0-	144	1	73538	3	Y	1726	1708	0			76
							1899	9									
10	104222	X	75826	-0-	-28396	-0-	264	1	73538	3	Y	1840	1824	0			92
							2024	9									
11	79500	X	73847	-0-	-5653	-0-	239	1	71563	3	Y	1859	1859	0			92
							2045	9									
12	80197	X	73399	-0-	-6798	-0-	177	1	71066	3	Y	1960	1960	0			92
							2156	9									
*01	78089	X	66471	-0-	-11618	-0-	169	1	64243	3	Y	1872	1908	0			56
							2059	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 7H RRCID -> 263436 COMPL. DATE 07/31/2011 TOTAL DEPTH 8608 PERF. 9121 - 14242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55645	X	30860	-0-	-24785	-0-	26	1	27984	3	Y	2591	2596	0			52
							2850	9									
09	38010	X	37113	-0-	-897	-0-	21	1	34264	3	Y	2571	2571	0			52
							2828	9									
10	38750	X	36678	-0-	-2072	-0-	20	1	33799	3	Y	2599	2608	0			43
							2859	9									
11	37500	X	32129	-0-	-5371	-0-	20	1	29470	3	Y	2399	2397	0			45
							2639	9									
12	38750	X	23842	-0-	-14908	-0-	16	1	21023	3	Y	2548	2520	0			73
							2803	9									
*01	38347	X	22535	-0-	-15812	-0-	16	1	19890	3	Y	2390	2412	0			51
							2629	9									

BRISCOE CHUPADERA RANCH WELL #: 3H RRCID -> 263437 COMPL. DATE 10/05/2011 TOTAL DEPTH 6612 PERF. 7002 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26753	X	19179	-0-	-7574	-0-	35	1	17400	3	Y	1585	1573	1			118
							1744	9									
09	25890	X	21678	-0-	-4212	-0-	32	1	18580	3	Y	2787	2826	1			79
							3066	9									
10	26381	X	16430	-0-	-9951	-0-	28	1	14317	3	Y	1895	1858	1			116
							2085	9									
11	25530	X	17594	-0-	-7936	-0-	28	1	15210	3	Y	2142	2138	1			120
							2356	9									
12	23126	X	17595	-0-	-5531	-0-	23	1	14870	3	Y	2456	2449	1			127
							2702	9									
*01	22010	X	17248	-0-	-4762	-0-	30	1	14457	3	Y	2510	2524	1			113
							2761	9									

BRISCOE CHUPADERA RANCH WELL #: 6H RRCID -> 263438 COMPL. DATE 10/15/2011 TOTAL DEPTH 6559 PERF. 6967 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31899	X	21067	-0-	-10832	-0-	36	1	17701	3	Y	3027	2936	1			225
							3330	9									
09	30870	X	21033	-0-	-9837	-0-	32	1	17994	3	Y	2734	2881	1			78
							3007	9									
10	26350	X	17122	-0-	-9228	-0-	29	1	14856	3	Y	2034	1987	1			125
							2237	9									
11	25500	X	18359	-0-	-7141	-0-	29	1	15580	3	Y	2500	2485	1			140
							2750	9									
12	26350	X	21229	-0-	-5121	-0-	28	1	17837	3	Y	3058	3039	1			159
							3364	9									
*01	21731	X	19362	-0-	-2369	-0-	33	1	16282	3	Y	2770	2804	1			125
							3047	9									

BRISCOE CHUPADERA RANCH WELL #: 7H RRCID -> 263439 COMPL. DATE 10/15/2011 TOTAL DEPTH 6571 PERF. 7369 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25420	X	18685	-0-	-6735	-0-	33	1	15935	3	Y	2470	2404	1			184
							2717	9									
09	24600	X	19176	-0-	-5424	-0-	28	1	16260	3	Y	2625	2734	1			75
							2888	9									
10	23498	X	14613	-0-	-8885	-0-	25	1	12598	3	Y	1809	1773	1			111
							1990	9									
11	22020	X	14606	-0-	-7414	-0-	22	1	11936	3	Y	2407	2383	1			135
							2648	9									
12	21979	X	18955	-0-	-3024	-0-	24	1	15687	3	Y	2949	2931	1			153
							3244	9									
*01	18321	X	16907	-0-	-1414	-0-	30	1	14354	3	Y	2294	2344	1			103
							2523	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH SPUR UNIT A WELL #: 1H RRCID -> 263444 COMPL. DATE 08/07/2011 TOTAL DEPTH 6751 PERF. 7300 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15247	X	15247	-0-	-0-	-0-	45	1	11692	3	Y	3191	3151	1			154
							3510	9									
09	8970	X	3437	-0-	-5533	-0-	18	1	2286	3	Y	1030	1111	1			73
							1133	9									
10	9269	X	-0-	-0-	-9269	-0-					Y	-0-	73	1			-0-
11	8970	X	2022	-0-	-6948	-0-	17	1	1810	3	Y	177	157	1	2	8	18
							195	9									
12	15279	X	15279	-0-	-0-	-0-	78	1	11560	3	Y	3310	3190	1			138
							3641	9									
*01	17946	X	17946	-0-	-0-	-0-	100	1	14925	3	Y	2655	2709	1			84
							2921	9									

WORTHEY RANCH WELL #: 19H RRCID -> 263476 COMPL. DATE 07/10/2011 TOTAL DEPTH 9086 PERF.10046 - 14562

08	69006	X	53490	-0-	-15516	-0-	108	1	51957	3	Y	1295	1313	0			45
							1425	9									
09	66780	X	55457	-0-	-11323	-0-	105	1	53766	3	Y	1442	1424	0			63
							1586	9									
10	69006	X	55194	-0-	-13812	-0-	192	1	53420	3	Y	1438	1429	0			72
							1582	9									
11	58200	X	50043	-0-	-8157	-0-	162	1	48261	3	Y	1473	1472	0			73
							1620	9									
12	60140	X	51340	-0-	-8800	-0-	124	1	49745	3	Y	1337	1347	0			63
							1471	9									
*01	57319	X	50895	-0-	-6424	-0-	129	1	49070	3	Y	1542	1559	0			46
							1696	9									

BRISCOE CARLA RANCH WELL #: 18H RRCID -> 263539 COMPL. DATE 11/27/2011 TOTAL DEPTH 7231 PERF. 8440 - 13036

08	18402	X	18402	-0-	-0-	-0-	322	1	14415	3	Y	3332	3288	0			264
							3665	9									
09	15957	X	15957	-0-	-0-	-0-	246	1	12400	3	Y	3010	3069	0			205
							3311	9									
10	16730	X	16730	-0-	-0-	-0-	225	1	13099	3	Y	3096	3098	0			203
							3406	9									
11	15815	X	15815	-0-	-0-	-0-	925	1	11898	3	Y	2720	2693	0			230
							2992	9									
12	15004	X	14569	-0-	-435	-0-	273	1	11115	3	Y	2892	2901	0			221
							3181	9									
01	13764	X	13498	-0-	-266	-0-	273	1	10128	3	Y	2815	2798	0			238
							3097	9									

BRISCOE CATARINA NORTH WELL #: 16H RRCID -> 263540 COMPL. DATE 11/17/2011 TOTAL DEPTH 7329 PERF. 8600 - 13101

08	16081	X	16081	-0-	-0-	-0-	27	1	13644	3	Y	2191	2187	1			62
							2410	9									
09	16150	X	16150	-0-	-0-	-0-	34	1	13696	3	Y	2200	2203	1			59
							2420	9									
10	14730	X	14730	-0-	-0-	-0-	25	1	12754	3	Y	1774	1791	1			42
							1951	9									
11	12057	X	12057	-0-	-0-	-0-	109	1	10169	3	Y	1617	1514	1	116	8	29
							1779	9									
12	10871	X	10871	-0-	-0-	-0-	143	1	8762	3	Y	1787	1781	1			35
							1966	9									
*01	16678	X	9902	-0-	-6776	-0-	52	1	8039	3	Y	1646	1639	1			42
							1811	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 14H RRCID -> 263620 COMPL. DATE 02/10/2012 TOTAL DEPTH 8637 PERF. 9154 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59489	X	38790	-0-		-20699	-0-	70	1	36978	3	Y	1584	1600	0			29
								1742	9									
09	57570	X	25365	-0-		-32205	-0-	107	1	23672	3	Y	1442	1435	0			36
								1586	9									
10	59489	X	30397	-0-		-29092	-0-	123	1	28614	3	Y	1509	1517	0			28
								1660	9									
11	46800	X	42035	-0-		-4765	-0-	113	1	40073	3	Y	1681	1653	0			56
								1849	9									
12	48360	X	42294	-0-		-6066	-0-	220	1	40544	3	Y	1391	1419	0			28
								1530	9									
*01	49731	X	49731	-0-		-0-	-0-	127	1	47657	3	Y	1770	1761	0			37
								1947	9									

RANCHO ENCANTADO WELL #: 4H RRCID -> 263629 COMPL. DATE 07/21/2011 TOTAL DEPTH 7884 PERF. 8339 - 13496

08	38254	X	34395	-0-		-3859	-0-	319	1	32329	3	Y	1588	1560	0			116
								1747	9									
09	37020	X	28599	-0-		-8421	-0-	256	1	26862	3	Y	1346	1411	0	1	8	50
								1481	9									
10	43403	X	43403	-0-		-0-	-0-	560	1	41721	3	Y	1020	1016	0			54
								1122	9									
11	35430	X	22451	-0-		-12979	-0-	313	1	21200	3	Y	853	854	0			53
								938	9									
12	34410	X	15316	-0-		-19094	-0-	252	1	14391	3	Y	612	630	0			35
								673	9									
01	43400	X	11981	-0-		-31419	-0-	182	1	10917	3	Y	802	780	0			57
								882	9									

BRISCOE COCHINA EAST RANCH WELL #: 16H RRCID -> 263648 COMPL. DATE 10/06/2011 TOTAL DEPTH 8000 PERF. 8980 - 12788

08	20336	X	12015	-0-		-8321	-0-	68	1	11327	3	Y	564	558	0			12
								620	9									
09	19680	X	5912	-0-		-13768	-0-	45	1	5440	3	Y	388	392	0			8
								427	9									
10	13268	X	10119	-0-		-3149	-0-	49	1	9389	3	Y	619	579	0	30	1	18
								681	9									
11	19101	X	19101	-0-		-0-	-0-	38	1	18368	3	Y	632	634	0			16
								695	9									
12	24176	X	24176	-0-		-0-	-0-	55	1	23147	3	Y	885	883	0			18
								974	9									
*01	12028	X	1306	-0-		-10722	-0-	20	1	629	3	Y	597	561	0	35	1	19
								657	9									

ROGERS DENTONIO RANCH WELL #: 14H RRCID -> 263652 COMPL. DATE 09/14/2011 TOTAL DEPTH 7161 PERF. 7960 - 12558

08	13888	X	13331	-0-		-557	-0-	53	1	10803	3	Y	2250	2278	0			46
								2475	9									
09	13440	X	11968	-0-		-1472	-0-	40	1	9583	3	Y	2132	2105	0			73
								2345	9									
10	13888	X	12426	-0-		-1462	-0-	47	1	9908	3	Y	2246	2235	0			84
								2471	9									
11	13440	X	10437	-0-		-3003	-0-	40	1	8350	3	Y	1861	1886	0			59
								2047	9									
12	13578	X	11530	-0-		-2048	-0-	44	1	8981	3	Y	2277	2257	0			79
								2505	9									
*01	12692	X	12692	-0-		-0-	-0-	102	1	8758	3	Y	3484	3434	0			129
								3832	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS DENTONIO RANCH WELL #: 15H RRCID -> 263653 COMPL. DATE 09/15/2011 TOTAL DEPTH 7193 PERF. 8041 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19592	X	16189	-0-	-3403	-0-	66 2605	1 9	13518	3	Y	2368	2398	0			48
09	18960	X	14200	-0-	-4760	-0-	48 2493	1 9	11659	3	Y	2266	2236	0			78
10	19592	X	14617	-0-	-4975	-0-	57 2640	1 9	11920	3	Y	2400	2388	0			90
11	17550	X	12199	-0-	-5351	-0-	49 2120	1 9	10030	3	Y	1927	1956	0			61
12	16182	X	13619	-0-	-2563	-0-	54 2509	1 9	11056	3	Y	2281	2263	0			79
*01	13706	X	13706	-0-	-0-	-0-	116 3634	1 9	9956	3	Y	3304	3261	0			122

BRISCOE CATARINA RANCH WELL #: 18H RRCID -> 263654 COMPL. DATE 04/08/2011 TOTAL DEPTH 7886 PERF. 8809 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24211	X	22116	-0-	-2095	-0-	49 1950	1 9	20117	3	Y	1773	1760	0			34
09	23542	X	23542	-0-	-0-	-0-	71 2210	1 9	21261	3	Y	2009	2020	0			23
10	24211	X	20781	-0-	-3430	-0-	29 2385	1 9	18367	3	Y	2168	2157	0			34
11	21390	X	20095	-0-	-1295	-0-	29 2378	1 9	17688	3	Y	2162	2150	0	9	8	37
12	24211	X	19971	-0-	-4240	-0-	51 2247	1 9	17673	3	Y	2043	2026	0	15	8	39
*01	22568	X	20161	-0-	-2407	-0-	38 2258	1 9	17865	3	Y	2053	2065	0			27

WORTHEY RANCH WELL #: 38H RRCID -> 263655 COMPL. DATE 09/13/2011 TOTAL DEPTH 8476 PERF. 8928 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61690	X	-0-	-0-	-61690	-0-					Y	-0-	27	0			-0-
09	59700	X	56260	-0-	-3440	-0-	32 5349	1 9	50879	3	Y	4863	4764	0			99
10	61690	X	46264	-0-	-15426	-0-	26 4316	1 9	41922	3	Y	3924	3957	0			66
11	59700	X	37735	-0-	-21965	-0-	23 3548	1 9	34164	3	Y	3225	3230	0			61
12	64765	X	64765	-0-	-0-	-0-	46 3531	1 9	61188	3	Y	3210	3179	0			92
*01	58300	X	58300	-0-	-0-	-0-	44 3363	1 9	54893	3	Y	3057	3084	0			65

ROGERS DENTONIO RANCH WELL #: 5H RRCID -> 263657 COMPL. DATE 04/17/2011 TOTAL DEPTH 7210 PERF. 8063 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13415	X	13415	-0-	-0-	-0-	48 3541	1 9	9826	3	Y	3219	3259	0			66
09	13615	X	13615	-0-	-0-	-0-	43 3227	1 9	10345	3	Y	2934	2899	0			101
10	15419	X	15419	-0-	-0-	-0-	58 3317	1 9	12044	3	Y	3015	3003	0			113
11	13392	X	13392	-0-	-0-	-0-	51 2762	1 9	10579	3	Y	2511	2545	0			79
12	14038	X	14038	-0-	-0-	-0-	52 3386	1 9	10600	3	Y	3078	3051	0			106
*01	14136	X	13256	-0-	-880	-0-	119 2905	1 9	10232	3	Y	2641	2650	0			97

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 22H RRCID -> 263722 COMPL. DATE 08/03/2011 TOTAL DEPTH 8633 PERF. 9138 - 14091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34317	X	25685	-0-	-8632	-0-	45	1	23801	3	Y	1672	1675	0			30
							1839	9									
09	33210	X	27168	-0-	-6042	-0-	114	1	25171	3	Y	1712	1700	0			42
							1883	9									
10	34317	X	32156	-0-	-2161	-0-	133	1	30859	3	Y	1058	1080	0			20
							1164	9									
11	33193	X	33193	-0-	-0-	-0-	90	1	31872	3	Y	1119	1101	0			38
							1231	9									
12	30907	X	30891	-0-	-16	-0-	159	1	29461	3	Y	1155	1170	0			23
							1271	9									
*01	32147	X	18145	-0-	-14002	-0-	46	1	17330	3	Y	699	707	0			15
							769	9									

BRISCOE CARLA RANCH WELL #: 19H RRCID -> 263724 COMPL. DATE 09/08/2011 TOTAL DEPTH 7300 PERF. 8264 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18240	X	18240	-0-	-0-	-0-	63	1	13851	3	Y	3933	3931	0			60
							4326	9									
09	17310	X	17068	-0-	-242	-0-	75	1	13461	3	Y	3211	3220	0			51
							3532	9									
10	17887	X	17699	-0-	-188	-0-	82	1	14330	3	Y	2988	2968	0			71
							3287	9									
11	17701	X	17701	-0-	-0-	-0-	69	1	14344	3	Y	2989	3009	0			51
							3288	9									
12	17887	X	15641	-0-	-2246	-0-	90	1	12350	3	Y	2910	2869	0			92
							3201	9									
*01	17384	X	17384	-0-	-0-	-0-	66	1	14128	3	Y	2900	2933	0			59
							3190	9									

BRISCOE CARLA RANCH WELL #: 20H RRCID -> 263725 COMPL. DATE 09/08/2011 TOTAL DEPTH 7335 PERF. 7856 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19493	X	19493	-0-	-0-	-0-	75	1	16484	3	Y	2667	2683	0			40
							2934	9									
09	17793	X	17793	-0-	-0-	-0-	83	1	14832	3	Y	2616	2615	0			41
							2878	9									
10	15749	X	15749	-0-	-0-	-0-	72	1	12738	3	Y	2672	2649	0			64
							2939	9									
11	17421	X	17421	-0-	-0-	-0-	70	1	14524	3	Y	2570	2590	0			44
							2827	9									
12	18331	X	18331	-0-	-0-	-0-	107	1	14745	3	Y	3163	3107	0			100
							3479	9									
01	16244	X	13376	-0-	-2868	-0-	49	1	10567	3	Y	2509	2558	0			51
							2760	9									

BRISCOE CARLA RANCH WELL #: 21H RRCID -> 263726 COMPL. DATE 09/08/2011 TOTAL DEPTH 7266 PERF. 9234 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17701	X	16384	-0-	-1317	-0-	63	1	13875	3	Y	2224	2233	0			34
							2446	9									
09	17130	X	13176	-0-	-3954	-0-	59	1	10567	3	Y	2318	2315	0			37
							2550	9									
10	17484	X	13167	-0-	-4317	-0-	61	1	10649	3	Y	2234	2218	0			53
							2457	9									
11	16920	X	11392	-0-	-5528	-0-	42	1	8668	3	Y	2438	2449	0			42
							2682	9									
12	16585	X	11350	-0-	-5235	-0-	65	1	8895	3	Y	2173	2146	0			69
							2390	9									
01	13733	X	11457	-0-	-2276	-0-	43	1	9311	3	Y	1912	1942	0			39
							2103	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 7H RRCID -> 263727 COMPL. DATE 10/24/2011 TOTAL DEPTH 7669 PERF. 8123 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26598	X	20736	-0-	-5862	-0-	76	1	18471	3	Y	1990	1975	0			99
							2189	9									
09	25740	X	17698	-0-	-8042	-0-	59	1	15814	3	Y	1659	1704	0			54
							1825	9									
10	26598	X	16378	-0-	-10220	-0-	61	1	14586	3	Y	1574	1579	0			49
							1731	9									
11	21660	X	15710	-0-	-5950	-0-	79	1	13897	3	Y	1576	1570	0			55
							1734	9									
12	21762	X	14433	-0-	-7329	-0-	56	1	12665	3	Y	1556	1554	0			57
							1712	9									
01	18290	X	8798	-0-	-9492	-0-	201	1	7266	3	Y	1210	1122	0			145
							1331	9									

BRISCOE COCHINA EAST RANCH WELL #: 31H RRCID -> 263740 COMPL. DATE 10/06/2011 TOTAL DEPTH 8008 PERF. 8681 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15996	X	1985	-0-	-14011	-0-	61	1	1703	3	Y	201	199	0			4
							221	9									
09	15480	X	6036	-0-	-9444	-0-	87	1	5476	3	Y	430	425	0			9
							473	9									
10	15221	X	10498	-0-	-4723	-0-	70	1	9786	3	Y	584	546	0	30	1	17
							642	9									
11	10610	X	10610	-0-	-0-	-0-	39	1	9857	3	Y	649	650	0			16
							714	9									
12	6231	X	2895	-0-	-3336	-0-	24	1	2062	3	Y	735	736	0			15
							809	9									
*01	16637	X	16637	-0-	-0-	-0-	74	1	15768	3	Y	723	679	0	36	1	23
							795	9									

CAGE WELL #: 8TV RRCID -> 263743 COMPL. DATE 08/17/2011 TOTAL DEPTH 5823 PERF. 6380 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4476	X	4476	-0-	-0-	-0-	15	1	3809	3	N	593	484	1			302
							652	9									
09	4414	X	4414	-0-	-0-	-0-	14	1	3763	3	N	579	183	1			698
							637	9									
10	4557	X	4490	-0-	-67	-0-	15	1	3842	3	N	575	708	1			565
							633	9									
11	4410	X	2692	-0-	-1718	-0-	6	1	2137	3	N	499	703	1			361
							549	9									
12	4557	X	2982	-0-	-1575	-0-	2398	3	584	9	N	531	682	1			210
01	4557	X	3609	-0-	-948	-0-	3015	3	594	9	N	540	512	1			238

BRISCOE CARLA RANCH WELL #: 8H RRCID -> 263751 COMPL. DATE 05/07/2011 TOTAL DEPTH 6553 PERF. 7951 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15265	X	15265	-0-	-0-	-0-	58	1	12675	3	Y	2302	2305	0			35
							2532	9									
09	14053	X	14053	-0-	-0-	-0-	63	1	11371	3	Y	2381	2378	0			38
							2619	9									
10	12795	X	12795	-0-	-0-	-0-	58	1	10220	3	Y	2288	2271	0			55
							2517	9									
11	12449	X	12449	-0-	-0-	-0-	50	1	10318	3	Y	1892	1915	0			32
							2081	9									
12	11929	X	11929	-0-	-0-	-0-	67	1	9270	3	Y	2356	2314	0			74
							2592	9									
01	14756	X	10255	-0-	-4501	-0-	37	1	7999	3	Y	2017	2050	0			41
							2219	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS DENTONIO RANCH WELL #: 3H RRCID -> 263866 COMPL. DATE 04/10/2011 TOTAL DEPTH 7255 PERF. 8381 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	3272	-0-		-4416	-0-	41 1782	1 9	1449	3	Y	1620	1639	0			33
09	7440	X	5943	-0-		-1497	-0-	55 1703	1 9	4185	3	Y	1548	1528	0			53
10	4743	X	3682	-0-		-1061	-0-	50 1738	1 9	1894	3	Y	1580	1574	0			59
11	4046	X	4046	-0-		-0-	-0-	39 1432	1 9	2575	3	Y	1302	1312	0	8	8	41
12	6138	X	3198	-0-		-2940	-0-	58 1646	1 9	1494	3	Y	1496	1478	0	7	8	52
*01	6138	X	2251	-0-		-3887	-0-	156 1628	1 9	467	3	Y	1480	1477	0			55

BRISCOE CATARINA NORTH WELL #: 12H RRCID -> 263867 COMPL. DATE 08/23/2011 TOTAL DEPTH 7651 PERF. 8630 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16415	X	16415	-0-		-0-	-0-	101 2917	1 9	13397	3	Y	2652	2629	0			131
09	15751	X	15751	-0-		-0-	-0-	183 2685	1 9	12883	3	Y	2441	2484	0			88
10	15345	X	14496	-0-		-849	-0-	176 2445	1 9	11875	3	Y	2223	2267	0			44
11	14850	X	14849	-0-		-1	-0-	140 2270	1 9	12439	3	Y	2064	2043	0	11	8	54
12	15345	X	15100	-0-		-245	-0-	104 2509	1 9	12487	3	Y	2281	2232	0	1	8	102
*01	14031	X	14031	-0-		-0-	-0-	39 2493	1 9	11499	3	Y	2266	2274	0			94

BRISCOE CARLA RANCH WELL #: 17H RRCID -> 263869 COMPL. DATE 11/22/2011 TOTAL DEPTH 7221 PERF. 8115 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13212	X	13212	-0-		-0-	-0-	229 2710	1 9	10273	3	Y	2464	2428	0			195
09	12180	X	11941	-0-		-239	-0-	183 2569	1 9	9189	3	Y	2335	2371	0			159
10	12586	X	12064	-0-		-522	-0-	160 2550	1 9	9354	3	Y	2318	2325	0			152
11	12180	X	11804	-0-		-376	-0-	671 2503	1 9	8630	3	Y	2275	2235	0			192
12	12586	X	11883	-0-		-703	-0-	213 2973	1 9	8697	3	Y	2703	2688	0			207
01	10354	X	10227	-0-		-127	-0-	203 2544	1 9	7480	3	Y	2313	2324	0			196

BRISCOE CARLA RANCH WELL #: 13H RRCID -> 263870 COMPL. DATE 12/28/2011 TOTAL DEPTH 7258 PERF. 8209 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25820	X	25820	-0-		-0-	-0-	97 4546	1 9	21177	3	Y	4133	4149	0			63
09	23831	X	23831	-0-		-0-	-0-	111 3707	1 9	20013	3	Y	3370	3380	0			53
10	23064	X	21962	-0-		-1102	-0-	103 3684	1 9	18175	3	Y	3349	3322	0			80
11	22320	X	14977	-0-		-7343	-0-	56 3422	1 9	11499	3	Y	3111	3138	0			53
12	23064	X	15680	-0-		-7384	-0-	86 3669	1 9	11925	3	Y	3335	3283	0			105
01	22909	X	17886	-0-		-5023	-0-	66 3737	1 9	14083	3	Y	3397	3433	0			69

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 14H RRCID -> 263871 COMPL. DATE 03/23/2012 TOTAL DEPTH 7270 PERF. 7938 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25699	X	23428	-0-	-2271	-0-	86	1	18841	3	Y	4092	4093	0			62
							4501	9									
09	24870	X	22967	-0-	-1903	-0-	104	1	18603	3	Y	3873	3874	0			61
							4260	9									
10	25699	X	20685	-0-	-5014	-0-	93	1	16296	3	Y	3905	3873	0			93
							4296	9									
11	22680	X	20119	-0-	-2561	-0-	80	1	16612	3	Y	3115	3155	0			53
							3427	9									
12	23746	X	20459	-0-	-3287	-0-	122	1	16819	3	Y	3198	3150	0			101
							3518	9									
01	20150	X	18771	-0-	-1379	-0-	71	1	15217	3	Y	3166	3202	0			65
							3483	9									

BRISCOE CARLA RANCH WELL #: 15H RRCID -> 263872 COMPL. DATE 12/28/2011 TOTAL DEPTH 7254 PERF. 8476 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27993	X	26305	-0-	-1688	-0-	97	1	21144	3	Y	4604	4616	0			70
							5064	9									
09	27090	X	21662	-0-	-5428	-0-	97	1	17390	3	Y	3795	3805	0			60
							4175	9									
10	27993	X	17448	-0-	-10545	-0-	79	1	13933	3	Y	3124	3109	0			75
							3436	9									
11	27090	X	15985	-0-	-11105	-0-	63	1	13010	3	Y	2647	2677	0			45
							2912	9									
12	27993	X	15178	-0-	-12815	-0-	83	1	11441	3	Y	3322	3262	0			105
							3654	9									
01	20398	X	14740	-0-	-5658	-0-	54	1	11477	3	Y	2917	2962	0			60
							3209	9									

BEINHORN RANCH WELL #: 11H RRCID -> 263873 COMPL. DATE 10/31/2011 TOTAL DEPTH 8114 PERF. 9169 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27776	X	19977	-0-	-7799	-0-	242	1	17615	3	Y	1927	1845	1			82
							2120	9									
09	25830	X	19116	-0-	-6714	-0-	192	1	16784	3	Y	1945	1912	1			115
							2140	9									
10	26691	X	21827	-0-	-4864	-0-	116	1	18379	3	Y	3029	2756	1			388
							3332	9									
11	25830	X	18515	-0-	-7315	-0-	79	1	16416	3	Y	1836	2180	1			44
							2020	9									
12	22642	X	22642	-0-	-0-	-0-	66	1	19873	3	Y	2457	2466	1			35
							2703	9									
*01	21824	X	21349	-0-	-475	-0-	60	1	18845	3	Y	2222	2220	1			37
							2444	9									

BEINHORN RANCH WELL #: 12H RRCID -> 263874 COMPL. DATE 10/31/2011 TOTAL DEPTH 8138 PERF. 8485 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23033	X	12467	-0-	-10566	-0-	160	1	11683	3	Y	567	543	1			24
							624	9									
09	22290	X	11503	-0-	-10787	-0-	121	1	10567	3	Y	741	721	1			44
							815	9									
10	23033	X	18202	-0-	-4831	-0-	100	1	15933	3	Y	1972	1763	1			253
							2169	9									
11	15273	X	15273	-0-	-0-	-0-	67	1	13938	3	Y	1153	1379	1			27
							1268	9									
12	20307	X	20307	-0-	-0-	-0-	61	1	18488	3	Y	1598	1602	1			23
							1758	9									
*01	18926	X	18926	-0-	-0-	-0-	55	1	17250	3	Y	1474	1473	1			24
							1621	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 21H RRCID -> 263875 COMPL. DATE 10/31/2011 TOTAL DEPTH 8160 PERF. 8708 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30938	X	3018	-0-	-27920	-0-	40	1	2897	3	Y	74	71	1			3
							81	9									
09	29940	X	5146	-0-	-24794	-0-	56	1	4836	3	Y	231	220	1			14
							254	9									
10	28861	X	7346	-0-	-21515	-0-	41	1	6457	3	Y	771	686	1			99
							848	9									
11	27930	X	7802	-0-	-20128	-0-	34	1	7122	3	Y	587	672	1			14
							646	9									
12	9958	X	9958	-0-	-0-	-0-	30	1	8974	3	Y	867	869	1			12
							954	9									
*01	9957	X	9957	-0-	-0-	-0-	29	1	9013	3	Y	832	830	1			14
							915	9									

BRISCOE CATARINA SOUTH WELL #: 8H RRCID -> 263878 COMPL. DATE 10/24/2011 TOTAL DEPTH 7694 PERF. 8178 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22506	X	14297	-0-	-8209	-0-	51	1	12499	3	Y	1588	1574	0			79
							1747	9									
09	21780	X	15360	-0-	-6420	-0-	51	1	13747	3	Y	1420	1453	0			46
							1562	9									
10	22506	X	15566	-0-	-6940	-0-	58	1	13955	3	Y	1412	1414	0			44
							1553	9									
11	18870	X	11752	-0-	-7118	-0-	59	1	10363	3	Y	1209	1211	0			42
							1330	9									
12	15872	X	12383	-0-	-3489	-0-	49	1	10947	3	Y	1261	1257	0			46
							1387	9									
01	14105	X	7273	-0-	-6832	-0-	169	1	6115	3	Y	899	837	0			108
							989	9									

BRISCOE CATARINA SOUTH WELL #: 9H RRCID -> 263881 COMPL. DATE 10/24/2011 TOTAL DEPTH 7691 PERF. 8288 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20894	X	18011	-0-	-2883	-0-	64	1	15425	3	Y	2293	2270	0			114
							2522	9									
09	20220	X	16790	-0-	-3430	-0-	54	1	14676	3	Y	1873	1926	0			61
							2060	9									
10	19592	X	16697	-0-	-2895	-0-	60	1	14364	3	Y	2066	2063	0			64
							2273	9									
11	17940	X	15870	-0-	-2070	-0-	76	1	13495	3	Y	2090	2082	0			72
							2299	9									
12	18538	X	16308	-0-	-2230	-0-	62	1	14072	3	Y	1976	1976	0			72
							2174	9									
01	17608	X	10895	-0-	-6713	-0-	247	1	8969	3	Y	1526	1415	0			183
							1679	9									

TOVAR WEST-LLOYD 63 A UNIT WELL #: 1H RRCID -> 263892 COMPL. DATE 10/04/2011 TOTAL DEPTH 5698 PERF. 6548 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	3696	-0-	-2039	-0-	5	1	3355	3	Y	305	215	1			90
							336	9									
09	4560	X	3105	-0-	-1455	-0-	5	1	2830	3	Y	245	198	1			137
							270	9									
10	4619	X	2858	-0-	-1761	-0-	4	1	2308	3	Y	496	482	1			151
							546	9									
11	3570	X	1995	-0-	-1575	-0-	10	1	1781	3	Y	185	226	1	27	8	83
							204	9									
12	3689	X	2106	-0-	-1583	-0-	93	1	1680	3	Y	303	281	1			105
							333	9									
01	3658	X	2573	-0-	-1085	-0-	8	1	1989	3	Y	524	493	1			136
							576	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TOVAR WEST-LLOYD 79 A UNIT WELL #: 1H RRCID -> 263904 COMPL. DATE 10/04/2011 TOTAL DEPTH 5797 PERF. 6577 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2841	-0-	-352	-0-	2472	3	369	9	N	335	148	1			279
09	3000	X	2298	-0-	-702	-0-	2028	3	270	9	N	245	193	1			331
10	2976	X	2509	-0-	-467	-0-	2165	3	344	9	N	313	363	1			281
11	2880	X	2461	-0-	-419	-0-	2138	3	323	9	N	294	499	1			76
12	2914	X	2495	-0-	-419	-0-	2147	3	348	9	N	316	174	1			218
01	2852	X	2361	-0-	-491	-0-	2035	3	326	9	N	296	364	1			150

BRISCOE CATARINA NORTH WELL #: 13H RRCID -> 264008 COMPL. DATE 11/17/2011 TOTAL DEPTH 7291 PERF. 8709 - 13443

08	20739	X	15714	-0-	-5025	-0-	27	1	13238	3	Y	2226	2215	1			63
							2449	9									
09	16271	X	16271	-0-	-0-	-0-	34	1	13830	3	Y	2188	2186	1	7	8	58
							2407	9									
10	16275	X	14029	-0-	-2246	-0-	23	1	12007	3	Y	1817	1831	1	1	8	43
							1999	9									
11	15750	X	12649	-0-	-3101	-0-	115	1	10754	3	Y	1618	1577	1	54	8	30
							1780	9									
12	16802	X	12534	-0-	-4268	-0-	171	1	10502	3	Y	1692	1681	1	8	8	33
							1861	9									
*01	14756	X	11911	-0-	-2845	-0-	64	1	9911	3	Y	1760	1748	1			45
							1936	9									

BRISCOE CATARINA NORTH WELL #: 14H RRCID -> 264009 COMPL. DATE 11/17/2011 TOTAL DEPTH 7325 PERF. 7911 - 12900

08	11811	X	8287	-0-	-3524	-0-	14	1	7081	3	Y	1084	1053	1			31
							1192	9									
09	1800	X	1443	-0-	-357	-0-	3	1	1183	3	Y	234	258	1	1	8	6
							257	9									
10	1860	X	1289	-0-	-571	-0-	2	1	1235	3	Y	47	50	1	2	8	1
							52	9									
11	11483	X	11483	-0-	-0-	-0-	178	1	8184	3	Y	2837	2771	1	13	8	54
							3121	9									
12	12975	X	12975	-0-	-0-	-0-	273	1	9379	3	Y	3021	2932	1	85	8	58
							3323	9									
*01	8992	X	8992	-0-	-0-	-0-	99	1	6327	3	Y	2333	2332	1			59
							2566	9									

BRISCOE CATARINA NORTH WELL #: 15H RRCID -> 264010 COMPL. DATE 11/17/2011 TOTAL DEPTH 7366 PERF. 8080 - 12898

08	18941	X	10641	-0-	-8300	-0-	18	1	8920	3	Y	1548	1571	1			44
							1703	9									
09	13640	X	13640	-0-	-0-	-0-	27	1	11097	3	Y	2287	2270	1			61
							2516	9									
10	13206	X	11999	-0-	-1207	-0-	19	1	9861	3	Y	1926	1883	1	60	8	44
							2119	9									
11	12780	X	11476	-0-	-1304	-0-	101	1	9373	3	Y	1820	1791	1	39	8	34
							2002	9									
12	14105	X	11596	-0-	-2509	-0-	146	1	8953	3	Y	2270	2221	1	39	8	44
							2497	9									
*01	11780	X	9134	-0-	-2646	-0-	45	1	7002	3	Y	1897	1893	1			48
							2087	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 17H RRCID -> 264017 COMPL. DATE 11/17/2011 TOTAL DEPTH 7348 PERF. 8049 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28181	X	28181	-0-	-0-	-0-	50	1	24618	3	Y	3194	3193	1			90
							3513	9									
09	26898	X	26898	-0-	-0-	-0-	57	1	23425	3	Y	3105	3112	1			83
							3416	9									
10	28489	X	22779	-0-	-5710	-0-	40	1	20527	3	Y	2011	2047	1			47
							2212	9									
11	27570	X	22724	-0-	-4846	-0-	220	1	20498	3	Y	1824	1836	1			35
							2006	9									
12	28489	X	21229	-0-	-7260	-0-	299	1	18361	3	Y	2335	2324	1			46
							2569	9									
*01	25606	X	17957	-0-	-7649	-0-	99	1	15264	3	Y	2358	2327	1	18	8	59
							2594	9									

BRISCOE CATARINA NORTH WELL #: 18H RRCID -> 264018 COMPL. DATE 11/17/2011 TOTAL DEPTH 7354 PERF. 7988 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30783	X	23781	-0-	-7002	-0-	42	1	20704	3	Y	2759	2753	1			78
							3035	9									
09	28380	X	21197	-0-	-7183	-0-	44	1	18008	3	Y	2859	2849	1	12	8	76
							3145	9									
10	29512	X	21242	-0-	-8270	-0-	36	1	18597	3	Y	2372	2392	1			56
							2609	9									
11	28560	X	19713	-0-	-8847	-0-	185	1	17244	3	Y	2076	2092	1			40
							2284	9									
12	29512	X	21944	-0-	-7568	-0-	311	1	19097	3	Y	2305	2299	1			46
							2536	9									
*01	21576	X	18267	-0-	-3309	-0-	102	1	15755	3	Y	2191	2181	1			56
							2410	9									

BRISCOE CHUPADERA RANCH WELL #: 4H RRCID -> 264020 COMPL. DATE 10/05/2011 TOTAL DEPTH 6579 PERF. 7479 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27745	X	16923	-0-	-10822	-0-	31	1	15439	3	Y	1321	1292	1			98
							1453	9									
09	26850	X	19055	-0-	-7795	-0-	29	1	16583	3	Y	2221	2256	1			63
							2443	9									
10	25079	X	14515	-0-	-10564	-0-	24	1	12515	3	Y	1796	1749	1			110
							1976	9									
11	21990	X	14930	-0-	-7060	-0-	24	1	12684	3	Y	2020	2017	1			113
							2222	9									
12	20615	X	18332	-0-	-2283	-0-	23	1	15124	3	Y	2895	2858	1			150
							3185	9									
*01	19220	X	14720	-0-	-4500	-0-	26	1	12446	3	Y	2044	2099	1	3	8	92
							2248	9									

BEINHORN RANCH WELL #: 10H RRCID -> 264021 COMPL. DATE 08/26/2011 TOTAL DEPTH 8098 PERF. 8489 - 13783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33728	X	17141	-0-	-16587	-0-	190	1	13872	3	Y	2799	2816	1			119
							3079	9									
09	25164	X	25164	-0-	-0-	-0-	250	1	21734	3	Y	2891	2839	1			171
							3180	9									
10	30434	X	30434	-0-	-0-	-0-	166	1	26299	3	Y	3608	3317	1			462
							3969	9									
11	22710	X	17188	-0-	-5522	-0-	70	1	14610	3	Y	2280	2688	1			54
							2508	9									
12	29827	X	29827	-0-	-0-	-0-	87	1	26137	3	Y	3275	3282	1			47
							3603	9									
*01	30442	X	28380	-0-	-2062	-0-	80	1	25152	3	Y	2862	2862	1			47
							3148	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 10H RRCID -> 264022 COMPL. DATE 10/11/2011 TOTAL DEPTH 6450 PERF. 7439 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17608	X	4663	-0-	-12945	-0-	15	1	3790	3	Y	780	780	1			112
							858	9									
09	17040	X	6342	-0-	-10698	-0-	16	1	5383	3	Y	857	870	1			99
							943	9									
10	12152	X	10703	-0-	-1449	-0-	26	1	9130	3	Y	1406	1132	1			373
							1547	9									
11	11130	X	10290	-0-	-840	-0-	29	1	8201	3	Y	1873	1987	1			259
							2060	9									
12	14621	X	14621	-0-	-0-	-0-	24	1	12570	3	Y	1843	1906	1			196
							2027	9									
*01	13175	X	13175	-0-	-0-	-0-	27	1	11489	3	Y	1508	1586	1			118
							1659	9									

ROGERS DENTONIO RANCH WELL #: 2H RRCID -> 264023 COMPL. DATE 05/30/2010 TOTAL DEPTH 7121 PERF. 7670 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1705	-0-	-0-	-0-	177	1	1515	3	Y	12					45
							13	9									
09	4575	X	4575	-0-	-0-	-0-	232	1	4223	3	Y	109					154
							120	9									
10	802	X	802	-0-	-0-	-0-	43	1	756	3	Y	3	142	1			15
							3	9									
11	1650	X	-0-	-0-	-1650	-0-					Y	-0-					15
12	4743	X	3831	-0-	-912	-0-	160	1	3480	3	Y	174	59	1			130
							191	9									
*01	12297	X	12297	-0-	-0-	-0-	258	1	11551	3	Y	444	340	1			234
							488	9									

BRISCOE CATARINA RANCH WELL #: 17H RRCID -> 264027 COMPL. DATE 04/08/2011 TOTAL DEPTH 7901 PERF. 8370 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32333	X	25248	-0-	-7085	-0-	57	1	23050	3	Y	1946	1934	0			38
							2141	9									
09	31290	X	24177	-0-	-7113	-0-	72	1	21649	3	Y	2233	2245	0			26
							2456	9									
10	32333	X	24339	-0-	-7994	-0-	34	1	21713	3	Y	2356	2299	0	47	8	36
							2592	9									
11	31290	X	23645	-0-	-7645	-0-	35	1	21106	3	Y	2276	2272	0	1	8	39
							2504	9									
12	25482	X	24601	-0-	-881	-0-	63	1	21808	3	Y	2482	2471	0	2	8	48
							2730	9									
*01	23095	X	22533	-0-	-562	-0-	42	1	19843	3	Y	2407	2423	0			32
							2648	9									

BRISCOE CATARINA NORTH WELL #: 9H RRCID -> 264028 COMPL. DATE 05/28/2011 TOTAL DEPTH 7708 PERF. 8540 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27652	X	24506	-0-	-3146	-0-	185	1	20787	3	Y	3213	3079	0	88	1	98
							3534	9									
09	26760	X	23292	-0-	-3468	-0-	194	1	19609	3	Y	3172	3046	0	112	1	106
							3489	9					6	8			
10	27652	X	23594	-0-	-4058	-0-	150	1	20244	3	Y	2909	2923	0			92
							3200	9									
11	25380	X	19832	-0-	-5548	-0-	73	1	17155	3	Y	2367	2396	0			63
							2604	9									
12	25358	X	21065	-0-	-4293	-0-	88	1	18306	3	Y	2428	2419	0			72
							2671	9									
*01	23206	X	23206	-0-	-0-	-0-	76	1	20176	3	Y	2685	2662	0			95
							2954	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 11H RRCID -> 264038 COMPL. DATE 10/11/2011 TOTAL DEPTH 6456 PERF. 7117 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	9728	-0-	-1091	-0-	36	1	8760	3	Y	847	812	1			122
							932	9									
09	11378	X	11378	-0-	-0-	-0-	31	1	10018	3	Y	1208	1190	1			140
							1329	9									
10	10509	X	9969	-0-	-540	-0-	26	1	9017	3	Y	842	758	1			224
							926	9									
11	10170	X	10168	-0-	-2	-0-	33	1	9318	3	Y	743	864	1			103
							817	9									
12	10881	X	10383	-0-	-498	-0-	17	1	8987	3	Y	1254	1223	1			134
							1379	9									
01	11749	X	8773	-0-	-2976	-0-	18	1	7613	3	Y	1038	1091	1			81
							1142	9									

MAUND RANCH 19 UNIT WELL #: 2H RRCID -> 264039 COMPL. DATE 08/14/2011 TOTAL DEPTH 6316 PERF. 7292 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	15568	X	9839	-0-	-5729	-0-	44	1	7925	3	Y	1700	1760	1			75
							1870	9									
*03	17236	X	1098	-0-	-16138	-0-	8	1	363	3	Y	661	676	1			60
							727	9									
*04	16680	X	-0-	-0-	-16680	-0-					Y	1649	1424	1			285
*05	17236	X	1867	-0-	-15369	-0-	448	3	1419	9	Y	1290	1430	1			145
*06	16680	X	7120	-0-	-9560	-0-	508	1	4752	3	Y	1691	1655	1			181
							1860	9									
*07	9486	X	4008	-0-	-5478	-0-	289	1	2587	3	Y	1029	1125	1			85
							1132	9									
*08	2869	X	2869	-0-	-0-	-0-	270	1	932	3	Y	1515	1443	1			157
							1667	9									
*09	6960	X	5665	-0-	-1295	-0-	370	1	3878	3	Y	1288	1203	1			242
							1417	9									
*10	8800	X	8800	-0-	-0-	-0-	427	1	7316	3	Y	961	1091	1			112
							1057	9									
*11	7110	X	2646	-0-	-4464	-0-	328	1	1992	3	Y	296	323	1	5	8	80
							326	9									
*12	5859	X	2595	-0-	-3264	-0-	406	1	1430	3	Y	690	712	1			58
							759	9									
*01	8804	X	1910	-0-	-6894	-0-	229	1	1164	3	Y	470	505	1			23
							517	9									

BRISCOE COCHINA WEST RANCH WELL #: 5H RRCID -> 264097 COMPL. DATE 10/28/2011 TOTAL DEPTH 7868 PERF. 8705 - 13077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28055	X	19867	-0-	-8188	-0-	93	1	18917	3	Y	779	760	0			64
							857	9									
09	22560	X	19199	-0-	-3361	-0-	106	1	18104	3	Y	899	888	0			75
							989	9									
10	23312	X	20059	-0-	-3253	-0-	131	1	18803	3	Y	1023	910	0	41	1	147
							1125	9									
11	22560	X	19699	-0-	-2861	-0-	113	1	18499	3	Y	988	1029	0			106
							1087	9									
12	19871	X	15628	-0-	-4243	-0-	130	1	14100	3	Y	1271	1276	0			101
							1398	9									
*01	21598	X	21598	-0-	-0-	-0-	128	1	20542	3	Y	844	721	0	140	1	84
							928	9									

CAGE WELL #: 5TV RRCID -> 264105 COMPL. DATE 06/14/2011 TOTAL DEPTH 5696 PERF. 6144 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12741	X	7781	-0-	-4960	-0-	7399	3	382	9	N	347	300	1			298
09	11490	X	5927	-0-	-5563	-0-	5635	3	292	9	N	265	163	1			400
10	10602	X	7377	-0-	-3225	-0-	7018	3	359	9	N	326	525	1			201
11	9300	X	6782	-0-	-2518	-0-	6439	3	343	9	N	312	313	1			200
12	9455	X	7214	-0-	-2241	-0-	6834	3	380	9	N	345	313	1			232
*01	7687	X	7687	-0-	-0-	-0-	7194	3	493	9	N	448	375	1			305

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAGE WELL #: 7TV RRCID -> 264106 COMPL. DATE 07/19/2011 TOTAL DEPTH 5687 PERF. 6050 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	3770	-0-	-1407	-0-	3399	3	371	9	N	337	293	1			182
09	5010	X	3569	-0-	-1441	-0-	3239	3	330	9	N	300	168	1			314
10	4309	X	3603	-0-	-706	-0-	3244	3	359	9	N	326	347	1			293
11	4318	X	4318	-0-	-0-	-0-	3929	3	389	9	N	354	495	1			152
12	4172	X	4172	-0-	-0-	-0-	3810	3	362	9	N	329	359	1			122
*01	4090	X	4090	-0-	-0-	-0-	3729	3	361	9	N	328	167	1			283

BRISCOE COCHINA EAST RANCH WELL #: 18H RRCID -> 264114 COMPL. DATE 09/27/2011 TOTAL DEPTH 7941 PERF. 9082 - 15124

08	2305	X	2305	-0-	-0-	-0-	38	1	2102	3	Y	150	147	0			3
							165	9									
09	5443	X	5443	-0-	-0-	-0-	78	1	4789	3	Y	524	516	0			11
							576	9									
10	321	X	321	-0-	-0-	-0-	22	1	122	3	Y	161	150	0	17	1	5
							177	9									
11	846	N	846	-0-	-0-	-0-	22	1	693	3	Y	119	121	0			3
							131	9									
12	1190	X	1190	-0-	-0-	-0-	20	1	547	3	Y	566	558	0			11
							623	9									
*01	5611	X	2108	-0-	-3503	-0-	25	1	828	3	Y	1141	1071	0	45	1	36
							1255	9									

STUMBERG RANCH WELL #: 4HR RRCID -> 264116 COMPL. DATE 07/02/2011 TOTAL DEPTH 7177 PERF. 7785 - 12194

08	3556	X	3556	-0-	-0-	-0-	1250	1	261	3	Y	1859	1839	0			113
							2045	9									
09	3099	X	3099	-0-	-0-	-0-	852	1	819	3	Y	1298	1305	0			106
							1428	9									
10	3679	X	3679	-0-	-0-	-0-	1567	1	351	3	Y	1601	1581	0			126
							1761	9									
11	5093	X	5093	-0-	-0-	-0-	1530	1	2580	3	Y	894	958	0			62
							983	9									
12	9845	X	9845	-0-	-0-	-0-	3343	1	5160	3	Y	1220	1199	0			83
							1342	9									
*01	11406	X	11406	-0-	-0-	-0-	1036	1	8839	3	Y	1392	482	0	807	1	186
							1531	9									

STUMBERG RANCH WELL #: 5H RRCID -> 264117 COMPL. DATE 07/03/2011 TOTAL DEPTH 7148 PERF. 8040 - 12456

08	9145	X	3905	-0-	-5240	-0-	829	1	1576	3	Y	1364	1385	0			83
							1500	9									
09	8700	X	5066	-0-	-3634	-0-	826	1	2688	3	Y	1411	1379	0			115
							1552	9									
10	9765	X	4955	-0-	-4810	-0-	1481	1	2005	3	Y	1335	1345	0			105
							1469	9									
11	6270	X	4050	-0-	-2220	-0-	1197	1	903	3	Y	1773	1753	0	1	8	124
							1950	9									
12	8584	X	8584	-0-	-0-	-0-	3556	1	3118	3	Y	1736	1741	0	1	8	118
							1910	9									
*01	5892	X	5892	-0-	-0-	-0-	1090	1	3640	3	Y	1056	365	0	667	1	141
							1162	9					1	8			

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 6H RRCID -> 264118 COMPL. DATE 07/02/2011 TOTAL DEPTH 7113 PERF. 8076 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6341	X	6341	-0-	-0-	-0-	1354 2088	1 9	2899	3	Y	1898	1894	0			116
09	5990	X	5990	-0-	-0-	-0-	654 2252	1 9	3084	3	Y	2047	1996	0			167
10	6634	X	6107	-0-	-527	-0-	1264 1665	1 9	3178	3	Y	1514	1562	0			119
11	6420	X	4904	-0-	-1516	-0-	1211 2136	1 9	1557	3	Y	1942	1925	0			136
12	6634	X	3424	-0-	-3210	-0-	1198 1554	1 9	672	3	Y	1413	1453	0			96
*01	5859	X	1879	-0-	-3980	-0-	331 1393	1 9	155	3	Y	1266	438	0	755	1	169

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264120 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF. 8694 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2462	X	2462	-0-	-0-	-0-	33 270	1 9	2159	3	Y	245	240	0			5
09	4878	X	4878	-0-	-0-	-0-	91 396	1 9	4391	3	Y	360	357	0			8
10	3713	X	3713	-0-	-0-	-0-	37 433	1 9	3243	3	Y	394	369	0	22	1	11
11	3000	N	7011	-0-	4011	4011	32 1029	1 9	5950	3	Y	935	923	0			23
12	7957	X	3946	-0-	-4011	-0-	30 955	1 9	2961	3	Y	868	874	0			17
*01	6938	X	6938	-0-	-0-	-0-	32 1024	1 9	5882	3	Y	931	873	0	45	1	30

STANLEY RANCH WELL #: 23H RRCID -> 264123 COMPL. DATE 08/03/2011 TOTAL DEPTH 8578 PERF. 9580 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30828	X	30828	-0-	-0-	-0-	57 906	1 9	29865	3	Y	824	824	0			15
09	32379	X	32379	-0-	-0-	-0-	142 887	1 9	31350	3	Y	806	801	0			20
10	34577	X	34577	-0-	-0-	-0-	144 817	1 9	33616	3	Y	743	749	0			14
11	29730	X	29202	-0-	-528	-0-	80 612	1 9	28510	3	Y	556	551	0			19
12	30721	X	29002	-0-	-1719	-0-	152 763	1 9	28087	3	Y	694	699	0			14
*01	34565	X	17320	-0-	-17245	-0-	45 548	1 9	16727	3	Y	498	502	0			10

STANLEY RANCH WELL #: 24H RRCID -> 264124 COMPL. DATE 08/03/2011 TOTAL DEPTH 8654 PERF. 9340 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39432	X	28897	-0-	-10535	-0-	53 908	1 9	27936	3	Y	825	822	0			15
09	38160	X	16848	-0-	-21312	-0-	71 1051	1 9	15726	3	Y	955	946	0			24
10	39432	X	32656	-0-	-6776	-0-	135 1025	1 9	31496	3	Y	932	939	0			17
11	33300	X	30552	-0-	-2748	-0-	84 779	1 9	29689	3	Y	708	701	0			24
12	34410	X	23887	-0-	-10523	-0-	125 712	1 9	23050	3	Y	647	658	0			13
*01	32643	X	17884	-0-	-14759	-0-	46 505	1 9	17333	3	Y	459	462	0			10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 25H RRCID -> 264133 COMPL. DATE 08/03/2011 TOTAL DEPTH 8666 PERF. 9312 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32715	X	32715	-0-	-0-	-0-	61	1	31722	3	Y	847	840	0			15
							932	9									
09	32916	X	32916	-0-	-0-	-0-	143	1	31770	3	Y	912	904	0			23
							1003	9									
10	35817	X	35817	-0-	-0-	-0-	149	1	34616	3	Y	956	961	0			18
							1052	9									
11	31650	X	31403	-0-	-247	-0-	83	1	29529	3	Y	1628	1591	0			55
							1791	9									
12	32953	X	30672	-0-	-2281	-0-	153	1	28296	3	Y	2021	2035	0			41
							2223	9									
*01	35805	X	18281	-0-	-17524	-0-	47	1	17630	3	Y	549	579	0			11
							604	9									

BRISCOE CARLA RANCH WELL #: 25H RRCID -> 264135 COMPL. DATE 10/03/2011 TOTAL DEPTH 7181 PERF. 8468 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7117	X	7117	-0-	-0-	-0-	27	1	6017	3	Y	975	983	0			15
							1073	9									
09	6000	X	2251	-0-	-3749	-0-	26	1	2103	3	Y	111	124	0			2
							122	9									
10	8308	X	3153	-0-	-5155	-0-	59	1	2034	3	Y	964	943	0			23
							1060	9									
11	8040	X	4368	-0-	-3672	-0-	29	1	1189	3	Y	2864	2838	0			49
							3150	9									
12	8308	X	3100	-0-	-5208	-0-	65	1	2649	3	Y	351	389	0			11
							386	9									
01	7130	X	3622	-0-	-3508	-0-	45	1	2301	3	Y	1160	1147	0			24
							1276	9									

BRISCOE CARLA RANCH WELL #: 23H RRCID -> 264136 COMPL. DATE 10/08/2011 TOTAL DEPTH 7199 PERF. 8301 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20329	X	20329	-0-	-0-	-0-	76	1	16550	3	Y	3366	3378	0			51
							3703	9									
09	18676	X	18676	-0-	-0-	-0-	86	1	15370	3	Y	2927	2932	0			46
							3220	9									
10	16848	X	16848	-0-	-0-	-0-	77	1	13429	3	Y	3038	3011	0			73
							3342	9									
11	16672	X	16672	-0-	-0-	-0-	67	1	13957	3	Y	2407	2439	0			41
							2648	9									
12	16066	X	16066	-0-	-0-	-0-	96	1	13197	3	Y	2521	2482	0			80
							2773	9									
01	16802	X	14281	-0-	-2521	-0-	54	1	11602	3	Y	2386	2417	0			49
							2625	9									

BRISCOE COCHINA EAST RANCH WELL #: 17H RRCID -> 264138 COMPL. DATE 09/27/2011 TOTAL DEPTH 7938 PERF. 8496 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	1700	-0-	-5833	-0-	41	1	1646	3	Y	12	12	0			-0-
							13	9									
09	8825	X	8825	-0-	-0-	-0-	97	1	7651	3	Y	979	958	0			21
							1077	9									
10	6597	X	6597	-0-	-0-	-0-	37	1	5178	3	Y	1256	1175	0	66	1	36
							1382	9									
11	10497	X	10497	-0-	-0-	-0-	37	1	9100	3	Y	1236	1241	0			31
							1360	9									
12	14457	X	14457	-0-	-0-	-0-	49	1	13293	3	Y	1014	1025	0			20
							1115	9									
*01	13899	X	13899	-0-	-0-	-0-	56	1	12767	3	Y	978	918	0	49	1	31
							1076	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 20H RRCID -> 264174 COMPL. DATE 11/19/2011 TOTAL DEPTH 8549 PERF. 9102 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31000	X	24720	-0-	-6280	-0-	32	1	22723	3	Y	1786	1796	0			26
							1965	9									
09	30000	X	25872	-0-	-4128	-0-	26	1	23815	3	Y	1846	1840	0			32
							2031	9									
10	31000	X	25872	-0-	-5128	-0-	27	1	23769	3	Y	1887	1881	0			38
							2076	9									
11	28230	X	23740	-0-	-4490	-0-	28	1	21974	3	Y	1580	1581	0			37
							1738	9									
12	30035	X	30035	-0-	-0-	-0-	55	1	28728	3	Y	1138	1159	0			16
							1252	9									
*01	32164	X	32164	-0-	-0-	-0-	44	1	30592	3	Y	1389	1366	0			39
							1528	9									

WORTHEY RANCH WELL #: 21H RRCID -> 264177 COMPL. DATE 11/19/2011 TOTAL DEPTH 8544 PERF. 9495 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22197	X	22197	-0-	-0-	-0-	30	1	21288	3	Y	799	800	0			12
							879	9									
09	21187	X	21187	-0-	-0-	-0-	23	1	20379	3	Y	714	714	0			12
							785	9									
10	22343	X	22343	-0-	-0-	-0-	25	1	21493	3	Y	750	747	0			15
							825	9									
11	23156	X	23156	-0-	-0-	-0-	29	1	22356	3	Y	701	699	0			17
							771	9									
12	20584	X	20396	-0-	-188	-0-	37	1	19467	3	Y	811	816	0			12
							892	9									
*01	22289	X	20461	-0-	-1828	-0-	28	1	19578	3	Y	777	767	0			22
							855	9									

BRISCOE CARLA RANCH WELL #: 24H RRCID -> 264178 COMPL. DATE 10/09/2011 TOTAL DEPTH 7227 PERF. 7703 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23048	X	23048	-0-	-0-	-0-	85	1	18622	3	Y	3946	3962	0			60
							4341	9									
09	20153	X	20153	-0-	-0-	-0-	90	1	16114	3	Y	3590	3593	0			57
							3949	9									
10	21118	X	21118	-0-	-0-	-0-	97	1	16964	3	Y	3688	3657	0			88
							4057	9									
11	21305	X	21305	-0-	-0-	-0-	85	1	17554	3	Y	3333	3364	0			57
							3666	9									
12	23618	X	23618	-0-	-0-	-0-	139	1	19205	3	Y	3885	3818	0	1	8	123
							4274	9									
*01	20661	X	20661	-0-	-0-	-0-	77	1	16425	3	Y	3781	3827	0			77
							4159	9									

BRISCOE COCHINA EAST RANCH WELL #: 12H RRCID -> 264179 COMPL. DATE 04/23/2011 TOTAL DEPTH 8064 PERF. 8846 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3782	-0-	-0-	-0-	42	1	2948	3	Y	720	717	0			35
							792	9									
09	3648	X	3648	-0-	-0-	-0-	89	1	2232	3	Y	1206	1199	0			42
							1327	9									
10	6510	X	6510	-0-	-0-	-0-	149	1	4946	3	Y	1286	1286	0			42
							1415	9									
11	7886	X	7886	-0-	-0-	-0-	172	1	6296	3	Y	1289	1266	0			65
							1418	9									
12	5198	X	5198	-0-	-0-	-0-	272	1	3616	3	Y	1191	1176	0			80
							1310	9									
01	6510	X	3407	-0-	-3103	-0-	151	1	2005	3	Y	1137	1088	0			129
							1251	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 9H RRCID -> 264192 COMPL. DATE 08/26/2011 TOTAL DEPTH 8107 PERF. 8610 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33790	X	28005	-0-		-5785	-0-	338 3024	1 9	24643	3	Y	2749	2799	1			117
09	32700	X	27509	-0-		-5191	-0-	279 2881	1 9	24349	3	Y	2619	2581	1			155
10	33790	X	32672	-0-		-1118	-0-	177 4388	1 9	28107	3	Y	3989	3633	1			511
11	32700	X	21061	-0-		-11639	-0-	89 2476	1 9	18496	3	Y	2251	2706	1	3	8	53
12	33790	X	30546	-0-		-3244	-0-	89 3548	1 9	26909	3	Y	3225	3232	1			46
*01	32674	X	28227	-0-		-4447	-0-	79 3344	1 9	24804	3	Y	3040	3033	1	3	8	50

WORTHEY RANCH WELL #: 6H RRCID -> 264298 COMPL. DATE 07/31/2011 TOTAL DEPTH 8585 PERF. 9515 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56994	X	56994	-0-		-0-	-0-	51 1291	1 9	55652	3	Y	1174	1180	0			24
09	63887	X	63887	-0-		-0-	-0-	40 1040	1 9	62807	3	Y	945	950	0			19
10	59998	X	59998	-0-		-0-	-0-	36 1234	1 9	58728	3	Y	1122	1122	0			19
11	52496	X	52496	-0-		-0-	-0-	34 1522	1 9	50940	3	Y	1384	1377	0			26
12	51987	X	45418	-0-		-6569	-0-	33 1324	1 9	44061	3	Y	1204	1195	0			35
*01	63116	X	42555	-0-		-20561	-0-	33 1271	1 9	41251	3	Y	1155	1165	0			25

BRISCOE COCHINA EAST RANCH WELL #: 7H RRCID -> 264299 COMPL. DATE 06/03/2011 TOTAL DEPTH 8344 PERF. 8850 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11594	X	9967	-0-		-1627	-0-	142 646	1 9	9179	3	Y	587	608	0			36
09	11220	X	8009	-0-		-3211	-0-	107 657	1 9	7245	3	Y	597	596	0			37
10	11501	X	6774	-0-		-4727	-0-	6 865	1 9	5903	3	Y	786	732	0	19	1	72
11	9660	X	8477	-0-		-1183	-0-	114 1574	1 9	6789	3	Y	1431	1393	0			110
12	9982	X	5031	-0-		-4951	-0-	86 471	1 9	4474	3	Y	428	495	0			43
01	7719	X	3291	-0-		-4428	-0-	47 226	1 9	3018	3	Y	205	220	0			28

BRISCOE CHUPADERA RANCH WELL #: 5H RRCID -> 264300 COMPL. DATE 10/15/2011 TOTAL DEPTH 6545 PERF. 7188 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32271	X	21571	-0-		-10700	-0-	38 2956	1 9	18577	3	Y	2687	2588	1			200
09	31230	X	23045	-0-		-8185	-0-	35 3060	1 9	19950	3	Y	2782	2903	1			79
10	28427	X	17123	-0-		-11304	-0-	29 2184	1 9	14910	3	Y	1985	1942	1			122
11	26610	X	18400	-0-		-8210	-0-	29 2666	1 9	15705	3	Y	2424	2410	1			136
12	24583	X	21524	-0-		-3059	-0-	28 3244	1 9	18252	3	Y	2949	2932	1			153
*01	19089	X	19089	-0-		-0-	-0-	33 2727	1 9	16329	3	Y	2479	2520	1			112

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 8H RRCID -> 264301 COMPL. DATE 06/03/2011 TOTAL DEPTH 8289 PERF. 9900 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13919	X	11750	-0-	-2169	-0-	145	1	10196	3	Y	1281	1258	0			62
							1409	9									
09	12990	X	10594	-0-	-2396	-0-	161	1	9600	3	Y	757	793	0			26
							833	9									
10	10633	X	10385	-0-	-248	-0-	146	1	9517	3	Y	656	661	0			21
							722	9									
11	11370	X	9228	-0-	-2142	-0-	135	1	8272	3	Y	746	729	0	1	8	37
							821	9									
12	11749	X	7049	-0-	-4700	-0-	181	1	6350	3	Y	471	476	0			32
							518	9									
01	10571	X	7089	-0-	-3482	-0-	144	1	6459	3	Y	442	424	0			50
							486	9									

BRISCOE FRIDAY RANCH WELL #: 18H RRCID -> 264329 COMPL. DATE 10/07/2011 TOTAL DEPTH 8149 PERF. 8555 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68696	X	43640	-0-	-25056	-0-	979	1	39539	3	Y	2838	2823	0			146
							3122	9									
09	61140	X	40365	-0-	-20775	-0-	1170	1	35185	3	Y	3645	3612	0			179
							4010	9									
10	61132	X	47477	-0-	-13655	-0-	1139	1	42466	3	Y	3520	3561	0			138
							3872	9									
11	58530	X	53584	-0-	-4946	-0-	1118	1	47619	3	Y	4406	4435	0			109
							4847	9									
12	58094	X	48006	-0-	-10088	-0-	1116	1	43067	3	Y	3475	3457	0			127
							3823	9									
*01	47492	X	47162	-0-	-330	-0-	104	1	42960	3	Y	3725	3756	0			96
							4098	9									

FOGMT WELL #: 7SP RRCID -> 264426 COMPL. DATE 11/14/2012 TOTAL DEPTH 6398 PERF. 6875 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	X	45	-0-	-0-	-0-	22	1	12	3	Y	10	21	1			36
							11	9									
09	1634	X	1634	-0-	-0-	-0-	5	1	1133	3	Y	451	435	1			52
							496	9									
10	653	X	653	-0-	-0-	-0-	4	1	613	3	Y	33	77	1	8	8	-0-
							36	9									
11	575	X	575	-0-	-0-	-0-	2	1	562	3	Y	10	7	1	3	8	-0-
							11	9									
12	981	X	981	-0-	-0-	-0-	4	1	750	3	Y	206	204	1			2
							227	9									
*01	1674	X	790	-0-	-884	-0-	3	1	391	3	Y	360	357	1			5
							396	9									

BRISCOE COCHINA EAST RANCH WELL #: 21H RRCID -> 264608 COMPL. DATE 08/02/2011 TOTAL DEPTH 8347 PERF. 9065 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20956	X	16394	-0-	-4562	-0-	222	1	14351	3	Y	1655	1616	0			102
							1821	9									
09	17760	X	15316	-0-	-2444	-0-	210	1	14148	3	Y	871	919	0			54
							958	9									
10	19128	X	19128	-0-	-0-	-0-	18	1	18042	3	Y	971	913	0	23	1	89
							1068	9									
11	16350	X	14018	-0-	-2332	-0-	220	1	13139	3	Y	599	642	0			46
							659	9									
12	16399	X	8324	-0-	-8075	-0-	148	1	7659	3	Y	470	469	0			47
							517	9									
01	19127	X	13321	-0-	-5806	-0-	208	1	12432	3	Y	619	581	0			85
							681	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 6H RRCID -> 264703 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8515 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21700	X	10085	-0-		-11615	-0-	46 616	1 9	9423	3	Y	560	555	0			46
09	15360	X	3429	-0-		-11931	-0-	18 364	1 9	3047	3	Y	331	349	0			28
10	14198	X	71	-0-		-14127	-0-	36	3	35	9	Y	32	40	0	15	1	5
11	9750	X	-0-	-0-		-9750	-0-					Y	-0-	5	0			-0-
12	10075	X	46	-0-		-10029	-0-	35	3	11	9	Y	10	9	0			1
01	10075	X	4495	-0-		-5580	-0-	23 900	1 9	3572	3	Y	818	699	0	39	1	81

BRISCOE COCHINA EAST RANCH WELL #: 13H RRCID -> 264802 COMPL. DATE 04/22/2011 TOTAL DEPTH 8045 PERF. 8670 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	X	8691	-0-		-6375	-0-	102 1370	1 9	7219	3	Y	1245	1269	0			60
09	10980	X	7112	-0-		-3868	-0-	129 795	1 9	6188	3	Y	723	758	0			25
10	13423	X	9274	-0-		-4149	-0-	175 1692	1 9	7407	3	Y	1538	1513	0			50
11	12240	X	9170	-0-		-3070	-0-	199 1340	1 9	7631	3	Y	1218	1207	0			61
12	12648	X	6321	-0-		-6327	-0-	332 1012	1 9	4977	3	Y	920	919	0			62
01	9269	X	8641	-0-		-628	-0-	299 1425	1 9	6917	3	Y	1295	1210	0			147

TOVAR WEST-LLOYD 75 A UNIT WELL #: 1H RRCID -> 264810 COMPL. DATE 11/20/2010 TOTAL DEPTH 5431 PERF. 5725 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5868	X	5868	-0-		-0-	-0-	5558	3	310	9	N	282	158	1			260
09	5955	X	5955	-0-		-0-	-0-	5659	3	296	9	N	269	178	1			351
10	5859	X	5823	-0-		-36	-0-	5545	3	278	9	N	253	348	1			256
11	5670	X	3917	-0-		-1753	-0-	3663	3	254	9	N	231	355	1			132
12	5859	X	3863	-0-		-1996	-0-	3610	3	253	9	N	230	180	1			182
01	6169	X	5019	-0-		-1150	-0-	4736	3	283	9	N	257	148	1			291

TOVAR WEST-LLOYD 77 UNIT WELL #: 1H RRCID -> 264811 COMPL. DATE 08/02/2010 TOTAL DEPTH 5731 PERF. 6080 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	10502	-0-		-441	-0-	10223	3	279	9	N	254	169	1			231
09	10230	X	3519	-0-		-6711	-0-	3447	3	72	9	N	65					296
10	10540	X	670	-0-		-9870	-0-	670	3			N	-0-					296
11	10200	X	98	-0-		-10102	-0-	98	3			N	-0-	179	1			117
12	10540	X	50	-0-		-10490	-0-	50	3			N	-0-					117
01	10509	X	48	-0-		-10461	-0-	48	3			N	-0-					117

BRISCOE COCHINA WEST RANCH WELL #: 2H RRCID -> 264834 COMPL. DATE 11/20/2011 TOTAL DEPTH 7713 PERF. 8658 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10506	X	8444	-0-		-2062	-0-	30 2606	1 9	5808	3	Y	2369	2346	0			63
09	6525	X	6525	-0-		-0-	-0-	26 1965	1 9	4534	3	Y	1786	1779	0			70
10	917	X	917	-0-		-0-	-0-	4 235	1 9	678	3	Y	214	211	0	60	1	13
11	210	X	-0-	-0-		-210	-0-					Y	1	9 1	0 8	4	1	-0-
12	217	X	-0-	-0-		-217	-0-					Y	-0-					-0-
*01	10137	X	10137	-0-		-0-	-0-	33 3402	1 9	6702	3	Y	3093	2898	0			195

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 6H RRCID -> 264835 COMPL. DATE 11/04/2011 TOTAL DEPTH 8415 PERF. 9005 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18538	X	13774	-0-	-4764	-0-	188	1	12179	3	Y	1279	1345	0			79
							1407	9									
09	15870	X	15089	-0-	-781	-0-	194	1	13074	3	Y	1655	1632	0			102
							1821	9									
10	16399	X	15002	-0-	-1397	-0-	16	1	12918	3	Y	1880	1765	0	45	1	172
							2068	9									
11	15240	X	11694	-0-	-3546	-0-	288	1	10064	3	Y	1220	1298	0			94
							1342	9									
12	15593	X	12246	-0-	-3347	-0-	346	1	10556	3	Y	1222	1193	0			123
							1344	9									
01	15593	X	11976	-0-	-3617	-0-	263	1	9551	3	Y	1965	1817	0			271
							2162	9									

CAGE WELL #: 4RB RRCID -> 264839 COMPL. DATE 11/16/2011 TOTAL DEPTH 5464 PERF. 6090 - 9493

08	10633	X	9873	-0-	-760	-0-	8997	3	876	9	N	796	670	1			394
09	10290	X	8641	-0-	-1649	-0-	7895	3	746	9	N	678	538	1			534
10	10633	X	8510	-0-	-2123	-0-	7715	3	795	9	N	723	1043	1			214
11	9540	X	6141	-0-	-3399	-0-	5628	3	513	9	N	466	485	1			195
12	9858	X	8493	-0-	-1365	-0-	7675	3	818	9	N	744	714	1			225
01	9858	X	7237	-0-	-2621	-0-	6255	3	982	9	N	893	668	1			450

BRISCOE CHIP EAST RANCH WELL #: 9H RRCID -> 264957 COMPL. DATE 12/03/2011 TOTAL DEPTH 8003 PERF. 8640 - 13659

08	16215	X	16215	-0-	-0-	-0-	68	1	13811	3	Y	2124	2126	1			27
							2336	9									
09	14593	X	14593	-0-	-0-	-0-	50	1	12814	3	Y	1572	1575	1			24
							1729	9									
10	13317	X	13317	-0-	-0-	-0-	81	1	11622	3	Y	1467	1461	1			30
							1614	9									
11	13250	X	13250	-0-	-0-	-0-	92	1	11510	3	Y	1498	1499	1			29
							1648	9									
*12	15838	X	15838	-0-	-0-	-0-	103	1	13647	3	Y	1898	1888	1			39
							2088	9									
01	16213	X	16159	-0-	-54	-0-	130	1	13928	3	Y	1910	1915	1			34
							2101	9									

BRISCOE CHIP EAST RANCH WELL #: 10H RRCID -> 264958 COMPL. DATE 12/03/2011 TOTAL DEPTH 7972 PERF. 8816 - 13704

08	10726	X	8844	-0-	-1882	-0-	39	1	7785	3	Y	927	932	0			12
							1020	9									
09	9270	X	7441	-0-	-1829	-0-	25	1	6428	3	Y	898	896	0			14
							988	9									
10	9579	X	6002	-0-	-3577	-0-	35	1	5072	3	Y	814	812	0			16
							895	9									
11	8550	X	7635	-0-	-915	-0-	53	1	6670	3	Y	829	829	0			16
							912	9									
12	8835	X	6880	-0-	-1955	-0-	44	1	5799	3	Y	943	940	0			19
							1037	9									
*01	8835	X	6886	-0-	-1949	-0-	55	1	5864	3	Y	879	882	0			16
							967	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 14H RRCID -> 264959 COMPL. DATE 12/03/2011 TOTAL DEPTH 8051 PERF. 8726 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12873	X	12873	-0-	-0-	-0-	57	1	11418	3	Y	1271	1282	0			16
							1398	9									
09	13728	X	13728	-0-	-0-	-0-	47	1	12252	3	Y	1299	1295	0			20
							1429	9									
10	12719	X	12719	-0-	-0-	-0-	78	1	11183	3	Y	1325	1318	0			27
							1458	9									
11	10671	X	10671	-0-	-0-	-0-	74	1	9220	3	Y	1252	1254	0			25
							1377	9									
12	12817	X	12817	-0-	-0-	-0-	85	1	11255	3	Y	1343	1340	0			28
							1477	9									
*01	12865	X	10003	-0-	-2862	-0-	80	1	8496	3	Y	1297	1302	0			23
							1427	9									

WORTHEY RANCH WELL #: 22H RRCID -> 265121 COMPL. DATE 11/16/2011 TOTAL DEPTH 8537 PERF. 9285 - 13345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21789	X	21789	-0-	-0-	-0-	31	1	21512	3	Y	224	225	0			3
							246	9									
09	16992	X	16992	-0-	-0-	-0-	26	1	16705	3	Y	237	236	0			4
							261	9									
10	12583	X	12583	-0-	-0-	-0-	27	1	12239	3	Y	288	286	0			6
							317	9									
11	11430	X	10951	-0-	-479	-0-	24	1	10662	3	Y	241	241	0			6
							265	9									
12	11811	X	10037	-0-	-1774	-0-	49	1	9655	3	Y	303	305	0			4
							333	9									
01	21793	X	10304	-0-	-11489	-0-	25	1	9947	3	Y	302	297	0			9
							332	9									

BRISCOE COCHINA WEST RANCH WELL #: 7H RRCID -> 265132 COMPL. DATE 10/28/2011 TOTAL DEPTH 7857 PERF. 8452 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14601	X	14069	-0-	-532	-0-	63	1	12907	3	Y	999	964	0			82
							1099	9									
09	14130	X	11499	-0-	-2631	-0-	63	1	10677	3	Y	690	714	0			58
							759	9									
10	14601	X	6581	-0-	-8020	-0-	41	1	5834	3	Y	642	577	0	31	1	92
							706	9									
11	14130	X	10203	-0-	-3927	-0-	55	1	9108	3	Y	945	936	0			101
							1040	9									
12	14601	X	11417	-0-	-3184	-0-	96	1	10443	3	Y	798	836	0			63
							878	9									
01	14074	X	9808	-0-	-4266	-0-	56	1	8941	3	Y	737	629	0	98	1	73
							811	9									

BRISCOE COCHINA WEST RANCH WELL #: 16H RRCID -> 265137 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8683 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28458	X	18180	-0-	-10278	-0-	85	1	17447	3	Y	589	583	0			48
							648	9									
09	22320	X	21235	-0-	-1085	-0-	118	1	20082	3	Y	941	910	0			79
							1035	9									
10	22257	X	22257	-0-	-0-	-0-	147	1	20998	3	Y	1011	902	0	43	1	145
							1112	9									
11	17885	X	17885	-0-	-0-	-0-	103	1	16865	3	Y	834	890	0			89
							917	9									
12	21948	X	19531	-0-	-2417	-0-	169	1	18362	3	Y	909	926	0			72
							1000	9									
01	22258	X	12993	-0-	-9265	-0-	77	1	12241	3	Y	614	524	0	101	1	61
							675	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 7H RRCID -> 265164 COMPL. DATE 12/03/2011 TOTAL DEPTH 8048 PERF. 8913 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14725	X	13531	-0-	-1194	-0-	61 1250	1 9	12220	3	Y	1136	1144	0			14
09	13273	X	13273	-0-	-0-	-0-	46 1344	1 9	11883	3	Y	1222	1217	0			19
10	14167	X	13132	-0-	-1035	-0-	81 1349	1 9	11702	3	Y	1226	1219	0	1	8	25
11	13710	X	12445	-0-	-1265	-0-	87 1481	1 9	10877	3	Y	1346	1344	0	1	8	26
12	14167	X	12917	-0-	-1250	-0-	85 1529	1 9	11303	3	Y	1390	1385	0	2	8	29
*01	12958	X	12409	-0-	-549	-0-	101 1485	1 9	10823	3	Y	1350	1355	0			24

BRISCOE CHIP EAST RANCH WELL #: 8H RRCID -> 265166 COMPL. DATE 12/03/2011 TOTAL DEPTH 8037 PERF. 8492 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19840	X	17562	-0-	-2278	-0-	74 2504	1 9	14984	3	Y	2276	2277	0			29
09	19200	X	18029	-0-	-1171	-0-	61 2356	1 9	15612	3	Y	2142	2138	0			33
10	20987	X	15695	-0-	-5292	-0-	97 1568	1 9	14030	3	Y	1425	1429	0			29
11	20310	X	14950	-0-	-5360	-0-	106 1646	1 9	13198	3	Y	1496	1496	0			29
12	20987	X	16631	-0-	-4356	-0-	111 1789	1 9	14731	3	Y	1626	1622	0			33
*01	16106	X	16106	-0-	-0-	-0-	133 1804	1 9	14169	3	Y	1640	1626	0	18	8	29

BRISCOE COCHINA WEST RANCH WELL #: 3H RRCID -> 265243 COMPL. DATE 11/26/2011 TOTAL DEPTH 7760 PERF. 8160 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8704	X	8704	-0-	-0-	-0-	31 2727	1 9	5946	3	Y	2479	2479	0			66
09	11111	X	11111	-0-	-0-	-0-	49 2532	1 9	8530	3	Y	2302	2278	0			90
10	10568	X	10568	-0-	-0-	-0-	46 2327	1 9	8195	3	Y	2115	1967	0	109	1	129
11	10443	X	10443	-0-	-0-	-0-	40 2401	1 9	8002	3	Y	2183	2170 2	0 8	38	1	102
12	11176	X	11176	-0-	-0-	-0-	44 2077	1 9	9055	3	Y	1888	1909	0			81
*01	10903	X	10903	-0-	-0-	-0-	44 2031	1 9	8828	3	Y	1846	1773	0	37	1	117

BRISCOE CATARINA NORTH WELL #: 2H RRCID -> 265379 COMPL. DATE 11/02/2011 TOTAL DEPTH 7697 PERF. 8833 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24676	X	20036	-0-	-4640	-0-	145 3601	1 9	16290	3	Y	3274	3135	0	90	1	100
09	20610	X	18506	-0-	-2104	-0-	148 3439	1 9	14919	3	Y	3126	3007 4	0 8	110	1	105
10	27962	X	18366	-0-	-9596	-0-	109 3595	1 9	14662	3	Y	3268	3266	0	3	8	104
11	27060	X	17554	-0-	-9506	-0-	63 2709	1 9	14782	3	Y	2463	2483	0	18	8	66
12	27962	X	19148	-0-	-8814	-0-	77 2992	1 9	16079	3	Y	2720	2599	0	110	8	77
*01	18798	X	18798	-0-	-0-	-0-	58 3292	1 9	15448	3	Y	2993	2951	0	13	8	106

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 3H RRCID -> 265382 COMPL. DATE 11/02/2011 TOTAL DEPTH 7695 PERF. 8626 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30845	X	26971	-0-	-3874	-0-	188	1	21169	3	Y	5104	4857	0	140	1	156
							5614	9									
09	23130	X	22763	-0-	-367	-0-	187	1	18899	3	Y	3343	3269	0	118	1	112
							3677	9									
10	23901	X	22661	-0-	-1240	-0-	143	1	19208	3	Y	3009	3025	0			96
							3310	9									
11	26100	X	21804	-0-	-4296	-0-	82	1	19261	3	Y	2237	2261	0	12	8	60
							2461	9									
12	26970	X	23489	-0-	-3481	-0-	100	1	20747	3	Y	2402	2351	0	41	8	70
							2642	9									
*01	20429	X	19961	-0-	-468	-0-	64	1	17016	3	Y	2619	2596	0			93
							2881	9									

BRISCOE COCHINA WEST RANCH WELL #: 4H RRCID -> 265386 COMPL. DATE 12/03/2011 TOTAL DEPTH 7762 PERF. 8472 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18600	X	18600	-0-	-0-	-0-	86	1	16448	3	Y	1878	1906	0			50
							2066	9									
09	17590	X	17590	-0-	-0-	-0-	88	1	15345	3	Y	1961	1935	0			76
							2157	9									
10	17734	X	17734	-0-	-0-	-0-	87	1	15380	3	Y	2061	1913	0	98	1	126
							2267	9									
11	16061	X	16061	-0-	-0-	-0-	70	1	13943	3	Y	1862	1864	0	37	1	87
							2048	9									
12	19431	X	19431	-0-	-0-	-0-	84	1	17002	3	Y	2132	2128	0			91
							2345	9									
*01	18600	X	15638	-0-	-2962	-0-	67	1	13691	3	Y	1709	1651	0	41	1	108
							1880	9									

STANLEY RANCH WELL #: 18H RRCID -> 265442 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF. 9365 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39897	X	31399	-0-	-8498	-0-	56	1	29495	3	Y	1680	1678	0			31
							1848	9									
09	38610	X	31109	-0-	-7501	-0-	131	1	29019	3	Y	1781	1768	0			44
							1959	9									
10	39897	X	29142	-0-	-10755	-0-	117	1	27288	3	Y	1579	1594	0			29
							1737	9									
11	33360	X	23606	-0-	-9754	-0-	62	1	22049	3	Y	1359	1342	0			46
							1495	9									
12	34472	X	27786	-0-	-6686	-0-	140	1	25955	3	Y	1537	1552	0			31
							1691	9									
*01	32147	X	28622	-0-	-3525	-0-	72	1	26863	3	Y	1534	1533	0			32
							1687	9									

STANLEY RANCH WELL #: 19H RRCID -> 265445 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF. 9394 - 14629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34100	X	27523	-0-	-6577	-0-	49	1	25735	3	Y	1581	1579	1			29
							1739	9									
09	33000	X	30035	-0-	-2965	-0-	127	1	28112	3	Y	1633	1622	0			40
							1796	9									
10	37541	X	30208	-0-	-7333	-0-	122	1	28291	3	Y	1632	1642	0			30
							1795	9									
11	29280	X	25654	-0-	-3626	-0-	68	1	24067	3	Y	1381	1365	0			46
							1519	9									
12	31031	X	28734	-0-	-2297	-0-	145	1	26845	3	Y	1585	1599	0			32
							1744	9									
*01	31031	X	22715	-0-	-8316	-0-	56	1	21230	3	Y	1299	1304	0			27
							1429	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 18H RRCID -> 265560 COMPL. DATE 12/08/2011 TOTAL DEPTH 7498 PERF. 7942 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20801	X	20801	-0-	-0-	-0-	59	1	17537	3	Y	2914	2904	0			63
							3205	9									
09	23028	X	23028	-0-	-0-	-0-	51	1	19865	3	Y	2829	2836	0			56
							3112	9									
10	17619	X	17619	-0-	-0-	-0-	40	1	13868	3	Y	3374	3342	0			88
							3711	9									
11	16320	X	3124	-0-	-13196	-0-	12	1	2591	3	Y	474	538	0			24
							521	9									
12	16864	X	-0-	-0-	-16864	-0-					Y	-0-	24	0			-0-
01	16058	X	-0-	-0-	-16058	-0-					Y	10	9	0			1

STANLEY RANCH WELL #: 15H RRCID -> 265563 COMPL. DATE 02/10/2012 TOTAL DEPTH 8460 PERF. 9120 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55862	X	42777	-0-	-13085	-0-	76	1	40108	3	Y	2357	2352	0			43
							2593	9									
09	54060	X	45781	-0-	-8279	-0-	193	1	42819	3	Y	2517	2498	0			62
							2769	9									
10	55862	X	35622	-0-	-20240	-0-	143	1	33330	3	Y	1954	1980	0			36
							2149	9									
11	42510	X	30977	-0-	-11533	-0-	80	1	28416	3	Y	2255	2215	0			76
							2481	9									
12	47306	X	31693	-0-	-15613	-0-	158	1	29259	3	Y	2069	2103	0			42
							2276	9									
*01	47306	X	33006	-0-	-14300	-0-	82	1	30812	3	Y	1920	1922	0			40
							2112	9									

BRISCOE CATARINA WEST WELL #: 19H RRCID -> 265564 COMPL. DATE 12/08/2011 TOTAL DEPTH 7499 PERF. 8047 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	6606	-0-	-2725	-0-	17	1	4951	3	Y	1489	1482	0			32
							1638	9									
09	9030	X	5440	-0-	-3590	-0-	10	1	4059	3	Y	1246	1253	0			25
							1371	9									
10	9331	X	7618	-0-	-1713	-0-	18	1	6380	3	Y	1109	1105	0			29
							1220	9									
11	7350	X	1401	-0-	-5949	-0-	6	1	1244	3	Y	137	159	0			7
							151	9									
12	6603	X	-0-	-0-	-6603	-0-					Y	-0-	7	0			-0-
01	7626	X	-0-	-0-	-7626	-0-					Y	6	5	0			1

RANCHO ENCANTADO WELL #: 5H RRCID -> 265566 COMPL. DATE 07/21/2011 TOTAL DEPTH 7860 PERF. 8752 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37109	X	37109	-0-	-0-	-0-	341	1	34598	3	Y	1973	1933	0			144
							2170	9									
09	28740	X	27825	-0-	-915	-0-	248	1	25969	3	Y	1462	1552	0			54
							1608	9									
10	29698	X	27179	-0-	-2519	-0-	342	1	25463	3	Y	1249	1237	0			66
							1374	9									
11	28740	X	28222	-0-	-518	-0-	390	1	26425	3	Y	1279	1266	0			79
							1407	9									
12	29698	X	25498	-0-	-4200	-0-	417	1	23794	3	Y	1170	1183	0			66
							1287	9									
*01	33294	X	17527	-0-	-15767	-0-	261	1	15719	3	Y	1406	1372	0			100
							1547	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 16H RRCID -> 265579 COMPL. DATE 02/10/2012 TOTAL DEPTH 8639 PERF. 9315 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30256	X	28502	-0-	-1754	-0-	51	1	26627	3	Y	1658	1657	0			30
							1824	9									
09	29737	X	29737	-0-	-0-	-0-	125	1	27654	3	Y	1780	1766	0			44
							1958	9									
10	30256	X	30175	-0-	-81	-0-	121	1	28115	3	Y	1763	1774	0			33
							1939	9									
11	27570	X	26727	-0-	-843	-0-	70	1	24921	3	Y	1578	1558	0			53
							1736	9									
12	34875	X	34875	-0-	-0-	-0-	178	1	32886	3	Y	1646	1666	0			33
							1811	9									
*01	31424	X	31424	-0-	-0-	-0-	79	1	29456	3	Y	1717	1714	0			36
							1889	9									

BRISCOE CATARINA WEST WELL #: 20H RRCID -> 265583 COMPL. DATE 12/08/2011 TOTAL DEPTH 7461 PERF. 8068 - 13041

08	32085	X	10783	-0-	-21302	-0-	29	1	8580	3	Y	1976	1976	0			43
							2174	9									
09	30990	X	11165	-0-	-19825	-0-	24	1	9438	3	Y	1548	1556	0	4	8	31
							1703	9									
10	26970	X	19308	-0-	-7662	-0-	46	1	16269	3	Y	2721	2681	0			71
							2993	9									
11	15990	X	2897	-0-	-13093	-0-	11	1	2252	3	Y	576	618	0			29
							634	9									
12	12307	X	96	-0-	-12211	-0-	19	3	77	9	Y	70	91	0			8
01	14446	X	-0-	-0-	-14446	-0-					Y	-0-	8	0			-0-

BRISCOE COCHINA WEST RANCH WELL #: 17H RRCID -> 265588 COMPL. DATE 10/30/2011 TOTAL DEPTH 7825 PERF. 9030 - 13362

08	20212	X	11466	-0-	-8746	-0-	52	1	10719	3	Y	632	631	0			52
							695	9									
09	16350	X	6183	-0-	-10167	-0-	33	1	5654	3	Y	451	465	0			38
							496	9									
10	16151	X	1403	-0-	-14748	-0-	8	1	1135	3	Y	236	220	0	20	1	34
							260	9									
11	15630	X	4910	-0-	-10720	-0-	26	1	4341	3	Y	494	475	0			53
							543	9									
12	16151	X	4145	-0-	-12006	-0-	34	1	3671	3	Y	400	421	0			32
							440	9									
01	11470	X	3920	-0-	-7550	-0-	21	1	3302	3	Y	543	464	0	57	1	54
							597	9									

STUMBERG RANCH WELL #: 7H RRCID -> 266100 COMPL. DATE 11/08/2011 TOTAL DEPTH 7633 PERF. 8589 - 13500

08	13485	X	10700	-0-	-2785	-0-	76	1	8325	3	Y	2090	2064	0			84
							2299	9									
09	13050	X	10028	-0-	-3022	-0-	87	1	7546	3	Y	2177	2182	0			79
							2395	9									
10	13392	X	6639	-0-	-6753	-0-	76	1	5428	3	Y	1032	1063	0			48
							1135	9									
11	12960	X	8370	-0-	-4590	-0-	84	1	6635	3	Y	1501	1502	0			47
							1651	9									
12	13392	X	8243	-0-	-5149	-0-	129	1	6551	3	Y	1421	1362	0			106
							1563	9									
*01	10695	X	517	-0-	-10178	-0-	9	1	408	3	Y	91	169	0			28
							100	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY SMITH WELL #: 1H RRCID -> 266340 COMPL. DATE 12/10/2011 TOTAL DEPTH 8161 PERF. 8793 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39091	X	22059	-0-	-17032	-0-	253	1	20064	3	Y	1584	1586	1			157
							1742	9									
09	32670	X	30197	-0-	-2473	-0-	199	1	27820	3	Y	1980	1979	1	4	8	154
							2178	9									
10	31465	X	28401	-0-	-3064	-0-	358	1	25897	3	Y	1951	1985	1			120
							2146	9									
11	29850	X	27791	-0-	-2059	-0-	128	1	25374	3	Y	2081	2088	1			113
							2289	9									
12	31217	X	28864	-0-	-2353	-0-	181	1	26285	3	Y	2180	2111	1			182
							2398	9									
*01	28132	X	28132	-0-	-0-	-0-	241	1	25569	3	Y	2111	2157	1			136
							2322	9									

BRISCOE FRIDAY SMITH WELL #: 2H RRCID -> 266341 COMPL. DATE 12/10/2011 TOTAL DEPTH 8213 PERF. 8758 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23560	X	19358	-0-	-4202	-0-	221	1	17533	3	Y	1458	1490	1			145
							1604	9									
09	22800	X	22223	-0-	-577	-0-	144	1	20097	3	Y	1802	1803	1	4	8	140
							1982	9									
10	23560	X	21925	-0-	-1635	-0-	277	1	19983	3	Y	1514	1561	1			93
							1665	9									
11	21990	X	20197	-0-	-1793	-0-	93	1	18368	3	Y	1578	1586	1			85
							1736	9									
12	22971	X	19268	-0-	-3703	-0-	119	1	17374	3	Y	1614	1564	1			135
							1775	9									
*01	20243	X	19561	-0-	-682	-0-	166	1	17626	3	Y	1608	1639	1			104
							1769	9									

BRISCOE FRIDAY SMITH WELL #: 3H RRCID -> 266342 COMPL. DATE 12/10/2011 TOTAL DEPTH 8120 PERF. 9080 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33635	X	22345	-0-	-11290	-0-	262	1	20825	3	Y	1144	1145	1			113
							1258	9									
09	27030	X	23687	-0-	-3343	-0-	158	1	21974	3	Y	1414	1414	1	3	8	110
							1555	9									
10	23033	X	22857	-0-	-176	-0-	289	1	20872	3	Y	1542	1557	1			95
							1696	9									
11	22290	X	20777	-0-	-1513	-0-	95	1	18913	3	Y	1608	1616	1			87
							1769	9									
12	24490	X	20991	-0-	-3499	-0-	131	1	19069	3	Y	1628	1579	1			136
							1791	9									
*01	21514	X	19422	-0-	-2092	-0-	165	1	17527	3	Y	1573	1607	1			102
							1730	9									

BRISCOE COCHINA EAST RANCH WELL #: 11H RRCID -> 266348 COMPL. DATE 04/23/2011 TOTAL DEPTH 8031 PERF. 9046 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	4917	-0-	-6243	-0-	203	1	3316	3	Y	1271	1269	0			61
							1398	9									
09	10500	X	4599	-0-	-5901	-0-	159	1	3363	3	Y	979	1006	0			34
							1077	9									
10	10881	X	4837	-0-	-6044	-0-	106	1	3539	3	Y	1084	1083	0			35
							1192	9									
11	10530	X	4136	-0-	-6394	-0-	101	1	2709	3	Y	1205	1179	0			61
							1326	9									
12	6789	X	3230	-0-	-3559	-0-	179	1	1997	3	Y	958	954	0			65
							1054	9									
01	4929	X	3472	-0-	-1457	-0-	130	1	1921	3	Y	1292	1210	0			147
							1421	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 18H RRCID -> 266349 COMPL. DATE 10/28/2011 TOTAL DEPTH 7844 PERF. 9325 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28210	X	22143	-0-	-6067	-0-	100	1	20314	3	Y	1572	1505	0			129
							1729	9									
09	27300	X	20337	-0-	-6963	-0-	112	1	19133	3	Y	993	1039	0			83
							1092	9									
10	28210	X	24933	-0-	-3277	-0-	165	1	23701	3	Y	970	869	0	45	1	139
							1067	9									
11	24948	X	24948	-0-	-0-	-0-	145	1	23858	3	Y	859	906	0			92
							945	9									
12	23498	X	23269	-0-	-229	-0-	201	1	21943	3	Y	1023	1034	0			81
							1125	9									
01	24924	X	20046	-0-	-4878	-0-	121	1	19221	3	Y	640	547	0	111	1	63
							704	9									

STUMBERG RANCH WELL #: 8H RRCID -> 266353 COMPL. DATE 11/08/2011 TOTAL DEPTH 7587 PERF. 8085 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19158	X	16327	-0-	-2831	-0-	100	1	10962	3	Y	4786	4656	0			192
							5265	9									
09	18540	X	15489	-0-	-3051	-0-	139	1	11999	3	Y	3046	3127	0			111
							3351	9									
10	19158	X	16167	-0-	-2991	-0-	188	1	13534	3	Y	2223	2230	0			104
							2445	9									
11	17460	X	14368	-0-	-3092	-0-	146	1	11537	3	Y	2441	2469	0			76
							2685	9									
12	16337	X	12938	-0-	-3399	-0-	208	1	10527	3	Y	2003	1930	0			149
							2203	9									
*01	16337	X	836	-0-	-15501	-0-	13	1	643	3	Y	164	263	0			50
							180	9									

STUMBERG RANCH WELL #: 9H RRCID -> 266357 COMPL. DATE 11/08/2011 TOTAL DEPTH 7594 PERF. 8067 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17794	X	15537	-0-	-2257	-0-	117	1	12781	3	Y	2399	2364	0			96
							2639	9									
09	16890	X	12548	-0-	-4342	-0-	108	1	9266	3	Y	2885	2876	0			105
							3174	9									
10	14725	X	11803	-0-	-2922	-0-	128	1	9164	3	Y	2283	2282	0			106
							2511	9									
11	15030	X	12611	-0-	-2419	-0-	110	1	8699	3	Y	3456	3454	0			108
							3802	9									
12	15531	X	15499	-0-	-32	-0-	198	1	9988	3	Y	4830	4579	0			359
							5313	9									
*01	14167	X	1266	-0-	-12901	-0-	11	1	504	3	Y	683	836	0			206
							751	9									

ROGERS DENTONIO RANCH WELL #: 1H RRCID -> 266406 COMPL. DATE 12/16/2009 TOTAL DEPTH 6876 PERF. 8030 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	5169	-0-	-1434	-0-	141	1	4882	3	Y	133					256
							146	9									
09	3840	X	1033	-0-	-2807	-0-	44	1	807	3	Y	165					421
							182	9									
10	4714	X	4714	-0-	-0-	-0-	202	1	4438	3	Y	67	388	1			100
							74	9									
11	5010	X	-0-	-0-	-5010	-0-					Y	10					110
12	5177	X	5136	-0-	-41	-0-	175	1	4927	3	Y	31	118	1			23
							34	9									
*01	5177	X	3424	-0-	-1753	-0-	113	1	3303	3	Y	7	26	1			4
							8	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 30H RRCID -> 266425 COMPL. DATE 01/12/2012 TOTAL DEPTH 7557 PERF. 7920 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17608	X	-0-	-0-	-17608	-0-					Y	-0-					-0-
09	9060	X	-0-	-0-	-9060	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7315	X	7315	-0-	-0-	-0-	40	1	6571	3	Y	640	622	0			18
							704	9									
01	T. A.		10112	-0-	10112	10112	16	1	8813	3	Y	1166	1131	0			53
							1283	9									

BRISCOE CATARINA NORTH WELL #: 31H RRCID -> 266429 COMPL. DATE 01/12/2012 TOTAL DEPTH 7568 PERF. 8222 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11191	X	9430	-0-	-1761	-0-	16	1	8228	3	Y	1078	1142	0	12	1	27
							1186	9									
09	9696	X	9696	-0-	-0-	-0-	25	1	8724	3	Y	861	866	0			22
							947	9									
10	10808	X	10808	-0-	-0-	-0-	17	1	9613	3	Y	1071	1056	0			37
							1178	9									
11	11087	X	11087	-0-	-0-	-0-	46	1	10060	3	Y	892	879	0			50
							981	9									
12	13919	X	13919	-0-	-0-	-0-	78	1	12831	3	Y	918	942	0			26
							1010	9									
*01	14358	X	14358	-0-	-0-	-0-	24	1	12923	3	Y	1283	1251	0			58
							1411	9									

SOUTH SPUR STATE WELL #: 2H RRCID -> 266434 COMPL. DATE 07/18/2010 TOTAL DEPTH 6657 PERF. 7640 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8288	X	3374	-0-	-4914	-0-	122	1	1811	3	Y	1310	1313	1			69
							1441	9									
*03	9176	X	-0-	-0-	-9176	-0-					Y	1368	1357	1			80
04	8880	X	2360	-0-	-6520	-0-	115	1	1172	3	Y	975	1003	1			52
							1073	9									
05	9176	X	-0-	-0-	-9176	-0-					Y	814	842	1			24
06	8880	X	997	-0-	-7883	-0-	231	3	766	9	Y	696	679	1			41
07	7781	X	-0-	-0-	-7781	-0-					Y	1140	1122	1			59
*08	2604	X	-0-	-0-	-2604	-0-					Y	1203	1220	1			42
*09	2370	X	-0-	-0-	-2370	-0-					Y	1046	1015	1			73
*10	1023	X	-0-	-0-	-1023	-0-					Y	597	569	1			101
11	3120	X	-0-	-0-	-3120	-0-					Y	-0-	101	1			-0-
12	23431	X	23431	-0-	-0-	-0-	2661	1	19915	3	Y	777	687	1			90
							855	9									
*01	11925	X	11925	-0-	-0-	-0-	3668	1	6821	3	Y	1305	1256	1			139
							1436	9									

BRISCOE FRIDAY RANCH WELL #: 19H RRCID -> 266443 COMPL. DATE 12/28/2011 TOTAL DEPTH 8143 PERF. 8796 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36762	X	36762	-0-	-0-	-0-	819	1	34372	3	Y	1428	1353	0			129
							1571	9									
09	28950	X	28397	-0-	-553	-0-	71	1	26296	3	Y	1845	1911	0			63
							2030	9									
10	45353	X	21862	-0-	-23491	-0-	66	1	19765	3	Y	1846	1823	0			86
							2031	9									
11	43890	X	25219	-0-	-18671	-0-	97	1	23152	3	Y	1791	1817	0			60
							1970	9									
12	45353	X	27319	-0-	-18034	-0-	87	1	25290	3	Y	1765	1744	0	24	1	57
							1942	9									
*01	36766	X	24703	-0-	-12063	-0-	73	1	22831	3	Y	1635	1653	0			39
							1799	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 22H RRCID -> 266448 COMPL. DATE 12/28/2011 TOTAL DEPTH 8137 PERF. 8921 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39959	X	1750	-0-		-38209	-0-	39	1	1671	3	Y	36	108	0			3
								40	9									
09	38670	X	14984	-0-		-23686	-0-	38	1	14304	3	Y	584	567	0			20
								642	9									
10	34410	X	17105	-0-		-17305	-0-	56	1	16744	3	Y	277	284	0			13
								305	9									
11	33300	X	7443	-0-		-25857	-0-	26	1	6195	3	Y	1111	1087	0			37
								1222	9									
12	25265	X	8893	-0-		-16372	-0-	25	1	7223	3	Y	1495	1464	0	20	1	48
								1645	9									
*01	17299	X	17299	-0-		-0-	-0-	50	1	15636	3	Y	1466	1479	0			35
								1613	9									

BRISCOE FRIDAY RANCH WELL #: 20H RRCID -> 266449 COMPL. DATE 12/28/2011 TOTAL DEPTH 8146 PERF. 8546 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49507	X	972	-0-		-48535	-0-	17	1	716	3	Y	217	290	0			20
								239	9									
09	47910	X	16988	-0-		-30922	-0-	41	1	15412	3	Y	1395	1368	0			47
								1535	9									
10	30411	X	18047	-0-		-12364	-0-	51	1	15254	3	Y	2493	2424	0			116
								2742	9									
11	29430	X	24406	-0-		-5024	-0-	91	1	21833	3	Y	2256	2297	0			75
								2482	9									
12	30411	X	29052	-0-		-1359	-0-	92	1	26961	3	Y	1817	1809	0	24	1	59
								1999	9									
*01	25167	X	25167	-0-		-0-	-0-	74	1	23109	3	Y	1804	1820	0			43
								1984	9									

TOVAR WEST-LLOYD 34 UNIT WELL #: 1H RRCID -> 266450 COMPL. DATE 03/01/2012 TOTAL DEPTH 5672 PERF. 6238 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12831	X	12831	-0-		-0-	-0-	540	1	11994	3	Y	270	252	1			79
								297	9									
09	12078	X	12078	-0-		-0-	-0-	553	1	11224	3	Y	274	224	1			129
								301	9									
10	12222	X	12222	-0-		-0-	-0-	542	1	11349	3	Y	301	346	1			84
								331	9									
11	11255	X	11255	-0-		-0-	-0-	267	1	10746	3	Y	220	228	1			76
								242	9									
12	18698	X	18698	-0-		-0-	-0-	375	1	18116	3	Y	188	216	1			48
								207	9									
*01	12834	X	8649	-0-		-4185	-0-	488	1	7808	3	Y	321	308	1			61
								353	9									

BRISCOE CARLA RANCH WELL #: 11H RRCID -> 266562 COMPL. DATE 03/07/2011 TOTAL DEPTH 6798 PERF. 7263 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4810	X	4810	-0-		-0-	-0-	335	1	3509	3	Y	878	804	0	38	1	71
								966	9									
09	4309	X	4309	-0-		-0-	-0-	267	1	2669	3	Y	1248	1279	0			40
								1373	9									
10	4569	X	4569	-0-		-0-	-0-	420	1	2441	3	Y	1553	1541	0			52
								1708	9									
11	4650	X	3092	-0-		-1558	-0-	415	1	1489	3	Y	1080	1061	0			71
								1188	9									
12	4805	X	3762	-0-		-1043	-0-	379	1	2343	3	Y	945	936	0			80
								1040	9									
*01	5662	X	5662	-0-		-0-	-0-	446	1	4425	3	Y	719	749	0			50
								791	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 21H RRCID -> 266564 COMPL. DATE 12/28/2011 TOTAL DEPTH 8107 PERF. 8711 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39401	X	2622	-0-	-36779	-0-	47 605	1 9	1970	3	Y	550	621	0			50
09	38130	X	12462	-0-	-25668	-0-	30 1282	1 9	11150	3	Y	1165	1175	0			40
10	50034	X	20077	-0-	-29957	-0-	64 1015	1 9	18998	3	Y	923	920	0			43
11	48420	X	22295	-0-	-26125	-0-	88 1192	1 9	21015	3	Y	1084	1091	0			36
12	50034	X	14200	-0-	-35834	-0-	44 1439	1 9	12717	3	Y	1308	1284	0	18	1	42
*01	18848	X	16207	-0-	-2641	-0-	47 1387	1 9	14773	3	Y	1261	1273	0			30

BRISCOE CATARINA WEST WELL #: 21H RRCID -> 266565 COMPL. DATE 12/28/2011 TOTAL DEPTH 7494 PERF. 7983 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22506	X	8030	-0-	-14476	-0-	22 1333	1 9	6675	3	Y	1212	1217	0			26
09	21780	X	6295	-0-	-15485	-0-	13 1304	1 9	4978	3	Y	1185	1187	0			24
10	22506	X	7096	-0-	-15410	-0-	15 1698	1 9	5383	3	Y	1544	1528	0			40
11	11370	X	1852	-0-	-9518	-0-	8 160	1 9	1684	3	Y	145	178	0			7
12	8029	X	325	-0-	-7704	-0-	2 127	1 9	196	3	Y	115	109	0			13
01	7409	X	-0-	-0-	-7409	-0-					Y	58	65	0			6

BRISCOE CATARINA WEST WELL #: 22H RRCID -> 266566 COMPL. DATE 12/28/2011 TOTAL DEPTH 7454 PERF. 8092 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38099	X	35306	-0-	-2793	-0-	100 5138	1 9	30068	3	Y	4671	4653	0			101
09	36870	X	34115	-0-	-2755	-0-	75 4855	1 9	29185	3	Y	4414	4427	0			88
10	38099	X	29066	-0-	-9033	-0-	70 4531	1 9	24465	3	Y	4119	4100	0			107
11	34440	X	3519	-0-	-30921	-0-	14 757	1 9	2748	3	Y	688	760	0			35
12	35588	X	1393	-0-	-34195	-0-	7 597	1 9	789	3	Y	543	518	0			60
01	29326	X	-0-	-0-	-29326	-0-					Y	-0-	60	0			-0-

BRISCOE CATARINA WEST WELL #: 23H RRCID -> 266569 COMPL. DATE 12/28/2011 TOTAL DEPTH 7435 PERF. 7831 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30907	X	17570	-0-	-13337	-0-	48 3169	1 9	14353	3	Y	2881	2880	0			62
09	24240	X	14750	-0-	-9490	-0-	31 2607	1 9	12112	3	Y	2370	2385	0			47
10	24769	X	20531	-0-	-4238	-0-	48 3695	1 9	16788	3	Y	3359	3318	0			88
11	19410	X	1934	-0-	-17476	-0-	5 816	1 9	1113	3	Y	742	792	0			38
12	17701	X	1150	-0-	-16551	-0-	5 645	1 9	500	3	Y	586	559	0			65
01	12710	X	-0-	-0-	-12710	-0-					Y	-0-	65	0			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS DENTONIO RANCH WELL #: 12H RRCID -> 266573 COMPL. DATE 01/23/2012 TOTAL DEPTH 7296 PERF. 7748 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24304	X	18806	-0-		-5498	-0-	73 3816	1 9	14917	3	Y	3469	3502	0			71
09	23520	X	17680	-0-		-5840	-0-	58 3733	1 9	13889	3	Y	3394	3348	0			117
10	20367	X	14369	-0-		-5998	-0-	54 2989	1 9	11326	3	Y	2717	2732	0			102
11	18870	X	18526	-0-		-344	-0-	71 3836	1 9	14619	3	Y	3487	3479	0			110
12	18817	X	17341	-0-		-1476	-0-	67 3611	1 9	13663	3	Y	3283	3279	0			114
*01	17391	X	16905	-0-		-486	-0-	156 3363	1 9	13386	3	Y	3057	3058	0			113

ROGERS DENTONIO RANCH WELL #: 13H RRCID -> 266574 COMPL. DATE 01/23/2012 TOTAL DEPTH 7290 PERF. 7877 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27032	X	21317	-0-		-5715	-0-	89 3050	1 9	18178	3	Y	2773	2813	0			56
09	26160	X	16544	-0-		-9616	-0-	56 2944	1 9	13544	3	Y	2676	2640	0			92
10	27032	X	14236	-0-		-12796	-0-	58 2255	1 9	11923	3	Y	2050	2065	0			77
11	22110	X	12893	-0-		-9217	-0-	53 1866	1 9	10974	3	Y	1696	1720	0			53
12	21762	X	12655	-0-		-9107	-0-	51 2176	1 9	10428	3	Y	1978	1963	0			68
*01	15779	X	12810	-0-		-2969	-0-	122 2257	1 9	10431	3	Y	2052	2044	0			76

ROGERS DENTONIO RANCH WELL #: 16H RRCID -> 266575 COMPL. DATE 01/20/2012 TOTAL DEPTH 7287 PERF. 7999 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23963	X	17098	-0-		-6865	-0-	69 2899	1 9	14130	3	Y	2635	2677	0			54
09	25320	X	16585	-0-		-8735	-0-	56 2951	1 9	13578	3	Y	2683	2645	0			92
10	26164	X	17855	-0-		-8309	-0-	70 3181	1 9	14604	3	Y	2892	2875	0			109
11	25320	X	16884	-0-		-8436	-0-	62 4021	1 9	12801	3	Y	3655	3649	0			115
12	22413	X	17452	-0-		-4961	-0-	65 4188	1 9	13199	3	Y	3807	3790	0			132
*01	16802	X	13558	-0-		-3244	-0-	130 2313	1 9	11115	3	Y	2103	2157	0			78

BRISCOE CATARINA NORTH WELL #: 29H RRCID -> 266583 COMPL. DATE 01/12/2012 TOTAL DEPTH 7548 PERF. 8148 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14973	X	2249	-0-		-12724	-0-	4 312	1 9	1933	3	Y	284	274	0	3	1	7
09	4457	X	4457	-0-		-0-	-0-	11 557	1 9	3889	3	Y	506	500	0			13
10	6058	X	6058	-0-		-0-	-0-	9 759	1 9	5290	3	Y	690	605	0	77	8	21
11	3693	X	3693	-0-		-0-	-0-	14 585	1 9	3094	3	Y	532	364	0	169	8	20
12	6484	X	6484	-0-		-0-	-0-	36 475	1 9	5973	3	Y	432	440	0			12
*01	9076	X	9076	-0-		-0-	-0-	16 603	1 9	8457	3	Y	548	504	0	33	8	23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 26H RRCID -> 266585 COMPL. DATE 01/23/2012 TOTAL DEPTH 7486 PERF. 8144 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38874	X	1254	-0-	-37620	-0-	2	1	991	3	Y	237	228	0	3	1	6
							261	9									
09	6930	X	4305	-0-	-2625	-0-	10	1	3341	3	Y	867	823	0	29	8	21
							954	9									
10	0	X	-0-	-0-	-0-	-0-					Y	88	21	0	88	8	-0-
11	1200	X	-0-	-0-	-1200	-0-					Y	57	57	8			-0-
12	17049	X	17049	-0-	-0-	-0-	88	1	14606	3	Y	2141	1902	0	184	8	55
							2355	9									
*01	12522	X	12522	-0-	-0-	-0-	20	1	10674	3	Y	1662	1359	0	296	8	62
							1828	9									

BRISCOE CATARINA NORTH WELL #: 27H RRCID -> 266587 COMPL. DATE 01/23/2012 TOTAL DEPTH 7581 PERF. 7982 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31403	X	-0-	-0-	-31403	-0-					Y	-0-					-0-
09	14670	X	-0-	-0-	-14670	-0-					Y	70	70	8			-0-
10	4526	X	-0-	-0-	-4526	-0-					Y	10	10	8			-0-
11	10921	X	10921	-0-	-0-	-0-	43	1	9411	3	Y	1334	1236	0	24	8	74
							1467	9									
12	16322	X	16322	-0-	-0-	-0-	81	1	13390	3	Y	2592	2593	0	1	8	72
							2851	9									
*01	10747	X	10747	-0-	-0-	-0-	16	1	8690	3	Y	1855	1843	0			84
							2041	9									

BRISCOE CATARINA NORTH WELL #: 28H RRCID -> 266588 COMPL. DATE 01/23/2012 TOTAL DEPTH 7572 PERF. 8627 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31868	X	18603	-0-	-13265	-0-	31	1	15962	3	Y	2373	2532	0	27	1	60
							2610	9									
09	30060	X	18282	-0-	-11778	-0-	46	1	16200	3	Y	1851	1865	0			46
							2036	9									
10	31062	X	23055	-0-	-8007	-0-	36	1	20587	3	Y	2211	2174	0	8	8	75
							2432	9									
11	30060	X	13998	-0-	-16062	-0-	57	1	12514	3	Y	1297	1272	0	29	8	71
							1427	9									
12	28793	X	28793	-0-	-0-	-0-	157	1	25966	3	Y	2427	2351	0	82	8	65
							2670	9									
*01	21040	X	21040	-0-	-0-	-0-	36	1	19066	3	Y	1762	1747	0			80
							1938	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 11H RRCID -> 266592 COMPL. DATE 01/28/2012 TOTAL DEPTH 8261 PERF. 8513 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44175	X	36582	-0-	-7593	-0-	506	1	34543	3	Y	1394	1405	1			50
							1533	9									
09	42874	X	42874	-0-	-0-	-0-	837	1	39886	3	Y	1955	1939	1			66
							2151	9									
10	42873	X	39795	-0-	-3078	-0-	719	1	37933	3	Y	1039	1063	1			42
							1143	9									
11	41490	X	36421	-0-	-5069	-0-	378	1	34375	3	Y	1516	1508	1			50
							1668	9									
12	44299	X	34155	-0-	-10144	-0-	76	1	32249	3	Y	1664	1668	1			46
							1830	9									
*01	44299	X	13960	-0-	-30339	-0-	48	1	13134	3	Y	707	727	1			26
							778	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH UNIT B WELL #: 12H RRCID -> 266593 COMPL. DATE 01/28/2012 TOTAL DEPTH 8266 PERF. 8581 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52049	X	34549	-0-	-17500	-0-	480	1	32736	3	Y	1212	1226	1			43
							1333	9									
09	50370	X	36398	-0-	-13972	-0-	719	1	34260	3	Y	1290	1290	1			43
							1419	9									
10	47864	X	31789	-0-	-16075	-0-	564	1	29750	3	Y	1341	1330	1			54
							1475	9									
11	39720	X	31041	-0-	-8679	-0-	319	1	29049	3	Y	1521	1525	1			50
							1673	9									
12	38037	X	30370	-0-	-7667	-0-	67	1	28476	3	Y	1661	1665	1			46
							1827	9									
*01	36766	X	18789	-0-	-17977	-0-	65	1	17667	3	Y	961	964	1	7	8	36
							1057	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 13H RRCID -> 266594 COMPL. DATE 01/28/2012 TOTAL DEPTH 8214 PERF. 8790 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42780	X	29001	-0-	-13779	-0-	397	1	27117	3	Y	1352	1419	1			48
							1487	9									
09	41400	X	23154	-0-	-18246	-0-	450	1	21448	3	Y	1142	1152	1			38
							1256	9									
10	42780	X	30563	-0-	-12217	-0-	541	1	28568	3	Y	1322	1307	1			53
							1454	9									
11	32310	X	30306	-0-	-2004	-0-	311	1	28333	3	Y	1511	1514	1			50
							1662	9									
12	33387	X	29222	-0-	-4165	-0-	65	1	27420	3	Y	1579	1585	1			44
							1737	9									
*01	29884	X	15185	-0-	-14699	-0-	52	1	14070	3	Y	966	974	1			36
							1063	9									

STUMBERG RANCH WELL #: 10H RRCID -> 266595 COMPL. DATE 01/28/2012 TOTAL DEPTH 7714 PERF. 7634 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27674	X	27674	-0-	-0-	-0-	193	1	22104	3	Y	4888	4897	1			99
							5377	9									
09	24570	X	24038	-0-	-532	-0-	80	1	19090	3	Y	4425	4461	1			63
							4868	9									
10	30163	X	23709	-0-	-6454	-0-	81	1	20107	3	Y	3201	3168	1			96
							3521	9									
11	29190	X	25360	-0-	-3830	-0-	119	1	20987	3	Y	3867	3868	1			95
							4254	9									
12	30163	X	25131	-0-	-5032	-0-	69	1	17831	3	Y	6574	6530	1	5	8	134
							7231	9									
01	23374	X	20581	-0-	-2793	-0-	68	1	15555	3	Y	4507	4473	1	13	8	155
							4958	9									

BRISCOE CATARINA NORTH WELL #: 23H RRCID -> 266596 COMPL. DATE 01/20/2012 TOTAL DEPTH 7669 PERF. 8507 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33914	X	22404	-0-	-11510	-0-	188	1	21145	3	Y	974	982	0	27	1	30
							1071	9									
09	32820	X	22193	-0-	-10627	-0-	191	1	19308	3	Y	2449	2310	0	87	1	82
							2694	9									
10	33914	X	27544	-0-	-6370	-0-	181	1	24352	3	Y	2737	2732	0			87
							3011	9									
11	32820	X	24166	-0-	-8654	-0-	91	1	21512	3	Y	2330	2355	0			62
							2563	9									
12	24438	X	24438	-0-	-0-	-0-	103	1	21477	3	Y	2598	2583	0			77
							2858	9									
*01	27559	X	24879	-0-	-2680	-0-	79	1	21051	3	Y	3408	3364	0			121
							3749	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 24H RRCID -> 266598 COMPL. DATE 01/20/2012 TOTAL DEPTH 7682 PERF. 8120 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36115	X	17558	-0-	-18557	-0-	143	1	16129	3	Y	1169	1108	0	32	1	36
							1286	9									
09	19273	X	19273	-0-	-0-	-0-	172	1	17422	3	Y	1526	1457	0	54	1	51
							1679	9									
10	21301	X	21301	-0-	-0-	-0-	140	1	18864	3	Y	2088	2073	0			66
							2297	9									
11	21235	X	21235	-0-	-0-	-0-	80	1	18969	3	Y	1987	2000	0			53
							2186	9									
12	22267	X	22267	-0-	-0-	-0-	96	1	20005	3	Y	1969	1964	0			58
							2166	9									
*01	20956	X	20880	-0-	-76	-0-	69	1	18230	3	Y	2346	2320	0	1	8	83
							2581	9									

BRISCOE CATARINA NORTH WELL #: 25H RRCID -> 266600 COMPL. DATE 01/20/2012 TOTAL DEPTH 7658 PERF. 8651 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26846	X	-0-	-0-	-26846	-0-					Y	-0-					-0-
09	8520	X	-0-	-0-	-8520	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2063	X	2063	-0-	-0-	-0-	12	1	2047	3	Y	4	4	0			-0-
							4	9									
12	1198	X	1198	-0-	-0-	-0-	39	1	1017	3	Y	129	125	0			4
							142	9									
*01	T. A.		2703	-0-	2703	2703	36	1	1146	3	Y	1383	1338	0			49
							1521	9									

BRISCOE CATARINA NORTH WELL #: 20H RRCID -> 266601 COMPL. DATE 02/20/2012 TOTAL DEPTH 7649 PERF. 8600 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25823	X	25823	-0-	-0-	-0-	203	1	22814	3	Y	2551	2439	0	70	1	78
							2806	9									
09	23205	X	23205	-0-	-0-	-0-	201	1	20311	3	Y	2448	2354	0	86	1	82
							2693	9					4	8			
10	22321	X	22321	-0-	-0-	-0-	144	1	19501	3	Y	2433	2438	0			77
							2676	9									
11	20490	X	19762	-0-	-728	-0-	73	1	17306	3	Y	2166	2185	0			58
							2383	9									
12	21173	X	18701	-0-	-2472	-0-	76	1	15913	3	Y	2465	2450	0			73
							2712	9									
*01	22754	X	21075	-0-	-1679	-0-	70	1	18568	3	Y	2215	2209	0			79
							2437	9									

BRISCOE CATARINA NORTH WELL #: 21H RRCID -> 266602 COMPL. DATE 02/20/2012 TOTAL DEPTH 7656 PERF. 8160 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34131	X	-0-	-0-	-34131	-0-					Y	-0-	7	0			-0-
09	10440	X	-0-	-0-	-10440	-0-					Y	-0-					-0-
10	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
11	3133	X	3133	-0-	-0-	-0-	17	1	74	3	Y	2765	2691	0			74
							3042	9									
12	5688	X	5688	-0-	-0-	-0-	38	1	2036	3	Y	3285	3262	0			97
							3614	9									
*01	T. A.		9654	-0-	9654	9654	64	1	8196	3	Y	1267	1319	0			45
							1394	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 22H RRCID -> 266607 COMPL. DATE 02/20/2012 TOTAL DEPTH 7651 PERF. 8581 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22227	X	-0-	-0-	-22227	-0-					Y	-0-					-0-
09	7470	X	-0-	-0-	-7470	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	8540	X	8540	-0-	-0-	-0-	46 2076	1 9	6418	3	Y	1887	1836	0			51
12	12511	X	12511	-0-	-0-	-0-	80 2204	1 9	10227	3	Y	2004	1996	0			59
*01	T. A.		10572	-0-	10572	10572	71 574	1 9	9927	3	Y	522	562	0			19

DIAMOND H STATE WELL #: 7H RRCID -> 266611 COMPL. DATE 03/08/2012 TOTAL DEPTH 7526 PERF. 8142 - 12111

08	5921	X	4954	-0-	-967	-0-	115 22	1 9	4817	3	Y	20	30	0			-0-
09	5190	X	3035	-0-	-2155	-0-	119 66	1 9	2850	3	Y	60	59	0			1
10	4920	X	4920	-0-	-0-	-0-	96 1552	1 9	3272	3	Y	1411	1336	0			76
11	4800	X	2900	-0-	-1900	-0-	59 45	1 9	2796	3	Y	41	115	0	1	1	1
12	4960	X	4758	-0-	-202	-0-	225 490	1 9	4043	3	Y	445	436	0			10
*01	6007	X	6007	-0-	-0-	-0-	344 1823	1 9	3840	3	Y	1657	1591	0			76

DIAMOND H STATE WELL #: 8H RRCID -> 266614 COMPL. DATE 03/08/2012 TOTAL DEPTH 7527 PERF. 8127 - 11917

08	7762	X	7762	-0-	-0-	-0-	86 2570	1 9	5106	3	Y	2336	2599	1			26
09	7470	X	1354	-0-	-6116	-0-	343 955	1 9	56	3	Y	868	874	0			20
10	7719	X	1088	-0-	-6631	-0-	273 747	1 9	68	3	Y	679	662	0			37
11	7470	X	1797	-0-	-5673	-0-	203 820	1 9	774	3	Y	745	747	0	14	1	21
12	7719	X	5199	-0-	-2520	-0-	336 2000	1 9	2863	3	Y	1818	1797	0			42
*01	6014	X	2781	-0-	-3233	-0-	217 1080	1 9	1484	3	Y	982	979	0			45

RANCHO ENCANTADO WELL #: 8H RRCID -> 266615 COMPL. DATE 04/12/2012 TOTAL DEPTH 8015 PERF. 8510 - 13148

08	37448	X	33407	-0-	-4041	-0-	91 1220	1 9	32096	3	Y	1109	1110	0			24
09	36240	X	27523	-0-	-8717	-0-	109 956	1 9	26458	3	Y	869	874	0			19
10	37448	X	28018	-0-	-9430	-0-	129 1003	1 9	26886	3	Y	912	892	0			39
11	36240	X	30322	-0-	-5918	-0-	148 904	1 9	29270	3	Y	822	840	0			21
12	37448	X	25415	-0-	-12033	-0-	136 664	1 9	24615	3	Y	604	608	0			17
*01	33418	X	20130	-0-	-13288	-0-	71 680	1 9	19379	3	Y	618	611	0			24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 12H RRCID -> 266647 COMPL. DATE 04/12/2012 TOTAL DEPTH 8038 PERF. 8882 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29051	X	29051	-0-	-0-	-0-	80	1	28156	3	Y	741	740	0			16
							815	9									
09	36240	X	24224	-0-	-12016	-0-	96	1	23434	3	Y	631	633	0			14
							694	9									
10	37448	X	21909	-0-	-15539	-0-	102	1	21165	3	Y	584	573	0			25
							642	9									
11	36240	X	19763	-0-	-16477	-0-	97	1	19108	3	Y	507	519	0			13
							558	9									
12	37448	X	14161	-0-	-23287	-0-	75	1	13649	3	Y	397	399	0			11
							437	9									
*01	26846	X	11695	-0-	-15151	-0-	41	1	11355	3	Y	272	273	0			10
							299	9									

RANCHO ENCANTADO WELL #: 6H RRCID -> 266648 COMPL. DATE 04/12/2012 TOTAL DEPTH 7980 PERF. 8970 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44140	X	44140	-0-	-0-	-0-	119	1	42056	3	Y	1786	1789	0			39
							1965	9									
09	50218	X	50218	-0-	-0-	-0-	199	1	48312	3	Y	1552	1558	0			33
							1707	9									
10	31246	X	31246	-0-	-0-	-0-	142	1	29534	3	Y	1427	1399	0			61
							1570	9									
11	37010	X	37010	-0-	-0-	-0-	179	1	35498	3	Y	1212	1242	0			31
							1333	9									
12	27931	X	25787	-0-	-2144	-0-	134	1	24365	3	Y	1171	1170	0			32
							1288	9									
*01	51894	X	21024	-0-	-30870	-0-	71	1	19649	3	Y	1185	1172	0			45
							1304	9									

RANCHO ENCANTADO WELL #: 17H RRCID -> 266649 COMPL. DATE 04/21/2012 TOTAL DEPTH 8124 PERF. 8951 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38502	X	34000	-0-	-4502	-0-	321	1	32548	3	Y	1028	1014	0			75
							1131	9									
09	32280	X	23093	-0-	-9187	-0-	211	1	22136	3	Y	678	728	0			25
							746	9									
10	30225	X	14876	-0-	-15349	-0-	188	1	14015	3	Y	612	605	0			32
							673	9									
11	32910	X	20270	-0-	-12640	-0-	285	1	19344	3	Y	583	579	0			36
							641	9									
12	34007	X	14817	-0-	-19190	-0-	242	1	13813	3	Y	693	690	0			39
							762	9									
01	34007	X	11154	-0-	-22853	-0-	170	1	10238	3	Y	678	669	0			48
							746	9									

RANCHO ENCANTADO WELL #: 19H RRCID -> 266651 COMPL. DATE 04/21/2012 TOTAL DEPTH 8154 PERF. 8410 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48515	X	20677	-0-	-27838	-0-	194	1	19651	3	Y	756	769	0			55
							832	9									
09	41130	X	22649	-0-	-18481	-0-	206	1	21570	3	Y	794	819	0			30
							873	9									
10	37727	X	34076	-0-	-3651	-0-	439	1	32671	3	Y	878	862	0			46
							966	9									
11	36510	X	12744	-0-	-23766	-0-	174	1	11777	3	Y	721	723	0			44
							793	9									
12	37727	X	22075	-0-	-15652	-0-	366	1	20905	3	Y	731	734	0			41
							804	9									
*01	21453	X	21453	-0-	-0-	-0-	339	1	20359	3	Y	686	678	0			49
							755	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 20H RRCID -> 266654 COMPL. DATE 05/15/2012 TOTAL DEPTH 8167 PERF. 8556 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37820	X	20830	-0-	-16990	-0-	195	1	19779	3	Y	778	784	0			57
							856	9									
09	35040	X	33697	-0-	-1343	-0-	310	1	32527	3	Y	782	810	0			29
							860	9									
10	35278	X	19905	-0-	-15373	-0-	252	1	18759	3	Y	813	799	0			43
							894	9									
11	30512	X	30512	-0-	-0-	-0-	433	1	29380	3	Y	635	639	0			39
							699	9									
12	34813	X	11627	-0-	-23186	-0-	192	1	11000	3	Y	395	412	0			22
							435	9									
*01	34813	X	16431	-0-	-18382	-0-	255	1	15312	3	Y	785	751	0			56
							864	9									

RANCHO ENCANTADO WELL #: 18H RRCID -> 266672 COMPL. DATE 04/21/2012 TOTAL DEPTH 8150 PERF. 8686 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36766	X	26547	-0-	-10219	-0-	252	1	25519	3	Y	705	710	0			52
							776	9									
09	35580	X	17961	-0-	-17619	-0-	161	1	16935	3	Y	786	809	0			29
							865	9									
10	36766	X	15744	-0-	-21022	-0-	189	1	14112	3	Y	1312	1272	0			69
							1443	9									
11	35340	X	13994	-0-	-21346	-0-	185	1	12533	3	Y	1160	1158	0			71
							1276	9									
12	32550	X	13318	-0-	-19232	-0-	216	1	12324	3	Y	707	738	0			40
							778	9									
01	26319	X	11795	-0-	-14524	-0-	179	1	10782	3	Y	758	744	0			54
							834	9									

RANCHO ENCANTADO WELL #: 7H RRCID -> 266695 COMPL. DATE 12/30/2011 TOTAL DEPTH 7996 PERF.13561 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHO ENCANTADO WELL #: 27H RRCID -> 266696 COMPL. DATE 06/13/2012 TOTAL DEPTH 8213 PERF. 8980 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53661	X	29791	-0-	-23870	-0-	81	1	28508	3	Y	1093	1085	0			24
							1202	9									
09	51930	X	22522	-0-	-29408	-0-	88	1	21442	3	Y	902	907	0			19
							992	9									
10	53661	X	28690	-0-	-24971	-0-	134	1	27763	3	Y	721	709	0			31
							793	9									
11	51930	X	25274	-0-	-26656	-0-	124	1	24454	3	Y	633	648	0			16
							696	9									
12	53661	X	25822	-0-	-27839	-0-	137	1	24941	3	Y	676	673	0			19
							744	9									
*01	29791	X	27670	-0-	-2121	-0-	98	1	26823	3	Y	681	674	0			26
							749	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 21H RRCID -> 266715 COMPL. DATE 05/15/2012 TOTAL DEPTH 8197 PERF. 8915 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49228	X	22706	-0-	-26522	-0-	209	1	21213	3	N	1167	1148	0			85
							1284	9									
09	37590	X	31234	-0-	-6356	-0-	287	1	30108	3	N	763	820	0			28
							839	9									
10	36580	X	17649	-0-	-18931	-0-	224	1	16698	3	N	661	654	0			35
							727	9									
11	32190	X	26039	-0-	-6151	-0-	369	1	25007	3	N	603	601	0			37
							663	9									
12	32271	X	23553	-0-	-8718	-0-	392	1	22429	3	N	665	664	0			38
							732	9									
01	32271	X	19205	-0-	-13066	-0-	303	1	18219	3	N	621	615	0			44
							683	9									

RANCHO ENCANTADO WELL #: 28H RRCID -> 266716 COMPL. DATE 05/15/2012 TOTAL DEPTH 8128 PERF. 9182 - 14018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39432	X	32120	-0-	-7312	-0-	299	1	30269	3	N	1411	1392	0			103
							1552	9									
09	38700	X	22450	-0-	-16250	-0-	201	1	21029	3	N	1109	1171	0			41
							1220	9									
10	39990	X	24146	-0-	-15844	-0-	305	1	22763	3	N	980	969	0			52
							1078	9									
11	38700	X	24243	-0-	-14457	-0-	338	1	22944	3	N	874	872	0			54
							961	9									
12	36487	X	32409	-0-	-4078	-0-	536	1	30610	3	N	1148	1137	0			65
							1263	9									
01	32116	X	22531	-0-	-9585	-0-	351	1	21120	3	N	963	959	0			69
							1059	9									

RANCHO ENCANTADO WELL #: 13H RRCID -> 266717 COMPL. DATE 04/12/2012 TOTAL DEPTH 8046 PERF. 9658 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59604	X	59604	-0-	-0-	-0-	160	1	56159	3	N	2986	2966	0			65
							3285	9									
09	33120	X	26388	-0-	-6732	-0-	101	1	24678	3	N	1463	1497	0			31
							1609	9									
10	59909	X	59909	-0-	-0-	-0-	284	1	58893	3	N	665	667	0			29
							732	9									
11	33120	X	13244	-0-	-19876	-0-	61	1	12170	3	N	921	926	0			24
							1013	9									
12	34224	X	9522	-0-	-24702	-0-	44	1	7994	3	N	1349	1336	0			37
							1484	9									
*01	59923	X	14704	-0-	-45219	-0-	50	1	13818	3	N	760	768	0			29
							836	9									

STUMBERG RANCH WELL #: 11H RRCID -> 266718 COMPL. DATE 01/28/2012 TOTAL DEPTH 7726 PERF. 7985 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26195	X	20444	-0-	-5751	-0-	148	1	16902	3	N	3085	3096	1			63
							3394	9									
09	32490	X	16215	-0-	-16275	-0-	55	1	13148	3	N	2738	2762	1			39
							3012	9									
10	33542	X	15707	-0-	-17835	-0-	57	1	14110	3	N	1400	1397	1			42
							1540	9									
11	32460	X	10892	-0-	-21568	-0-	54	1	9506	3	N	1211	1223	1			30
							1332	9									
12	27218	X	11594	-0-	-15624	-0-	34	1	8944	3	N	2378	2360	1			48
							2616	9									
01	16244	X	15508	-0-	-736	-0-	58	1	13262	3	N	1989	1968	1			69
							2188	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 12H RRCID -> 266719 COMPL. DATE 01/28/2012 TOTAL DEPTH 7701 PERF. 8066 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27702	X	27702	-0-	-0-	-0-	193	1	22068	3	Y	4946	4974	1			100
							5441	9									
09	29760	X	24831	-0-	-4929	-0-	81	1	19224	3	Y	5024	5052	1			72
							5526	9									
10	33108	X	16576	-0-	-16532	-0-	54	1	13457	3	Y	2786	2774	1			84
							3065	9									
11	32040	X	21248	-0-	-10792	-0-	98	1	17342	3	Y	3462	3461	1			85
							3808	9									
12	33108	X	27386	-0-	-5722	-0-	84	1	21848	3	Y	4958	4942	1			101
							5454	9									
01	27714	X	24861	-0-	-2853	-0-	87	1	19783	3	Y	4537	4482	1			156
							4991	9									

BRISCOE CATARINA NORTH WELL #: 41H RRCID -> 266720 COMPL. DATE 02/20/2012 TOTAL DEPTH 7595 PERF. 8016 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25575	X	16044	-0-	-9531	-0-	112	1	14925	3	Y	915	914	0			45
							1007	9									
09	24750	X	14962	-0-	-9788	-0-	192	1	13576	3	Y	1085	1091	0			39
							1194	9									
10	14012	X	11866	-0-	-2146	-0-	151	1	10169	3	Y	1405	1416	0			28
							1546	9									
11	15540	X	11862	-0-	-3678	-0-	112	1	9962	3	Y	1625	1558	0	54	8	41
							1788	9									
12	16058	X	13265	-0-	-2793	-0-	95	1	11453	3	Y	1561	1513	0	20	8	69
							1717	9									
*01	15913	X	15913	-0-	-0-	-0-	49	1	14369	3	Y	1359	1372	0			56
							1495	9									

BRISCOE CATARINA NORTH WELL #: 42H RRCID -> 266722 COMPL. DATE 02/20/2012 TOTAL DEPTH 7606 PERF. 8176 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33914	X	6	-0-	-33908	-0-	3	3	3	9	Y	3	3	0			-0-
09	17100	X	1032	-0-	-16068	-0-	19	1	770	3	Y	221	209	0	4	8	8
							243	9									
10	7776	X	7776	-0-	-0-	-0-	181	1	5847	3	Y	1589	1566	0			31
							1748	9									
11	10967	X	10967	-0-	-0-	-0-	162	1	9405	3	Y	1273	1271	0			33
							1400	9									
12	13397	X	13397	-0-	-0-	-0-	148	1	11980	3	Y	1154	1136	0			51
							1269	9									
01	7781	X	4986	-0-	-2795	-0-	49	1	4374	3	Y	512	542	0			21
							563	9									

BRISCOE CATARINA NORTH WELL #: 43H RRCID -> 266723 COMPL. DATE 02/20/2012 TOTAL DEPTH 7604 PERF. 8094 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23312	X	-0-	-0-	-23312	-0-					Y	-0-					-0-
09	6390	X	1075	-0-	-5315	-0-	21	1	896	3	Y	144	139	0			5
							158	9									
10	7508	X	7508	-0-	-0-	-0-	185	1	5850	3	Y	1339	1318	0			26
							1473	9									
11	3711	X	3711	-0-	-0-	-0-	99	1	2466	3	Y	1042	1041	0			27
							1146	9									
12	4158	X	4158	-0-	-0-	-0-	58	1	2587	3	Y	1375	1341	0			61
							1513	9									
*01	7502	X	2277	-0-	-5225	-0-	30	1	1491	3	Y	687	720	0			28
							756	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 17H RRCID -> 266726 COMPL. DATE 04/03/2012 TOTAL DEPTH 8653 PERF. 9536 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	19189	-0-	19189	732118	34	1	17762	3	Y	1266	1265	0			23
							1393	9									
09	756204	X	24086	-0-	-732118	-0-	102	1	22566	3	Y	1289	1280	0			32
							1418	9									
10	36673	X	25948	-0-	-10725	-0-	105	1	24431	3	Y	1284	1292	0			24
							1412	9									
11	27810	X	21587	-0-	-6223	-0-	57	1	20253	3	Y	1161	1146	0			39
							1277	9									
12	24893	X	21192	-0-	-3701	-0-	107	1	19688	3	Y	1270	1283	0			26
							1397	9									
*01	25947	X	18177	-0-	-7770	-0-	46	1	17039	3	Y	993	998	0			21
							1092	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 10H RRCID -> 266778 COMPL. DATE 03/23/2012 TOTAL DEPTH 8253 PERF. 9213 - 13866

08	56668	X	38434	-0-	-18234	-0-	530	1	36204	3	N	1545	1561	1			55
							1700	9									
09	54840	X	43480	-0-	-11360	-0-	842	1	40122	3	N	2287	2265	1			77
							2516	9									
10	56668	X	35363	-0-	-21305	-0-	629	1	33197	3	N	1397	1418	1			56
							1537	9									
11	42570	X	35800	-0-	-6770	-0-	368	1	33471	3	N	1783	1780	1			59
							1961	9									
12	44919	X	37791	-0-	-7128	-0-	84	1	35343	3	N	2149	2148	1			60
							2364	9									
*01	44764	X	21766	-0-	-22998	-0-	74	1	20358	3	N	1213	1228	1			45
							1334	9									

LA BANDERA RANCH WELL #: 7H RRCID -> 266869 COMPL. DATE 03/04/2012 TOTAL DEPTH 6386 PERF. 7518 - 11436

08	11222	X	5890	-0-	-5332	-0-	102	1	4557	3	Y	1119	1049	1			91
							1231	9									
09	10590	X	3980	-0-	-6610	-0-	111	1	3352	3	Y	470	482	1			79
							517	9									
10	10943	X	2008	-0-	-8935	-0-	34	1	1784	3	Y	173	235	1			17
							190	9									
11	8580	X	5066	-0-	-3514	-0-	144	1	4575	3	Y	315	305	1			27
							347	9									
12	6076	X	2592	-0-	-3484	-0-	73	1	2235	3	Y	258	272	1			13
							284	9									
01	5890	X	5386	-0-	-504	-0-	216	1	4913	3	Y	234	227	1			20
							257	9									

LA BANDERA RANCH WELL #: 8H RRCID -> 266891 COMPL. DATE 03/04/2012 TOTAL DEPTH 6428 PERF. 6952 - 11788

08	17949	X	13033	-0-	-4916	-0-	246	1	10721	3	Y	1878	1781	1			153
							2066	9									
09	17370	X	9410	-0-	-7960	-0-	247	1	7412	3	Y	1592	1477	1			268
							1751	9									
10	17918	X	5472	-0-	-12446	-0-	113	1	4818	3	Y	492	711	1			49
							541	9									
11	12600	X	2337	-0-	-10263	-0-	241	1	1159	3	Y	852	828	1			73
							937	9									
12	13020	X	1520	-0-	-11500	-0-	233	1	334	3	Y	866	895	1			44
							953	9									
*01	13020	X	2119	-0-	-10901	-0-	311	1	413	3	Y	1268	1204	1			108
							1395	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 22H RRCID -> 266898 COMPL. DATE 05/19/2012 TOTAL DEPTH 8158 PERF. 9250 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34277	X	34277	-0-	-0-	-0-	94	1	33302	3	Y	801	804	0			18
							881	9									
09	54420	X	24414	-0-	-30006	-0-	97	1	23506	3	Y	737	739	0			16
							811	9									
10	56234	X	30960	-0-	-25274	-0-	145	1	30076	3	Y	672	659	0			29
							739	9									
11	54420	X	27535	-0-	-26885	-0-	135	1	26731	3	Y	608	621	0			16
							669	9									
12	56234	X	22819	-0-	-33415	-0-	121	1	22019	3	Y	617	616	0			17
							679	9									
*01	34286	X	26014	-0-	-8272	-0-	92	1	25227	3	Y	632	624	0	1	8	24
							695	9									

BRISCOE CATARINA NORTH WELL #: 35H RRCID -> 266899 COMPL. DATE 02/20/2012 TOTAL DEPTH 7563 PERF. 8037 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	7758	-0-	-8517	-0-	37	1	6771	3	Y	864	780	0	88	1	9
							950	9									
09	15750	X	8567	-0-	-7183	-0-	60	1	7540	3	Y	879	880	0			8
							967	9									
10	15996	X	9454	-0-	-6542	-0-	43	1	8175	3	Y	1124	1113	0			19
							1236	9									
11	14460	X	10344	-0-	-4116	-0-	106	1	8823	3	Y	1286	1285	0			20
							1415	9									
12	9382	X	9382	-0-	-0-	-0-	120	1	8252	3	Y	918	924	0			14
							1010	9									
*01	9217	X	9217	-0-	-0-	-0-	45	1	7931	3	Y	1128	1114	0			28
							1241	9									

BRISCOE CATARINA NORTH WELL #: 36H RRCID -> 266901 COMPL. DATE 02/20/2012 TOTAL DEPTH 7577 PERF. 8193 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	11376	-0-	-404	-0-	55	1	10140	3	Y	1074	966	0	109	1	11
							1181	9									
09	10268	X	10268	-0-	-0-	-0-	74	1	9227	3	Y	879	882	0			8
							967	9									
10	12369	X	9607	-0-	-2762	-0-	45	1	8576	3	Y	896	889	0			15
							986	9									
11	11970	X	9386	-0-	-2584	-0-	102	1	8436	3	Y	771	774	0			12
							848	9									
12	12369	X	7701	-0-	-4668	-0-	100	1	6900	3	Y	637	640	0			9
							701	9									
*01	13503	X	13503	-0-	-0-	-0-	70	1	12117	3	Y	1196	1175	0			30
							1316	9									

BRISCOE CATARINA NORTH WELL #: 37H RRCID -> 266906 COMPL. DATE 02/20/2012 TOTAL DEPTH 7569 PERF. 8047 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18073	X	9230	-0-	-8843	-0-	43	1	7953	3	Y	1122	1013	0	114	1	11
							1234	9									
09	17490	X	10515	-0-	-6975	-0-	74	1	9328	3	Y	1012	1012	0	1	8	10
							1113	9									
10	16957	X	15619	-0-	-1338	-0-	72	1	13950	3	Y	1452	1438	0			24
							1597	9									
11	16289	X	16289	-0-	-0-	-0-	176	1	14603	3	Y	1373	1375	0			22
							1510	9									
12	16185	X	16185	-0-	-0-	-0-	210	1	14513	3	Y	1329	1331	0			20
							1462	9									
*01	13764	X	9376	-0-	-4388	-0-	48	1	8330	3	Y	907	904	0			23
							998	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 38H RRCID -> 266907 COMPL. DATE 01/01/2012 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA NORTH WELL #: 39H RRCID -> 266908 COMPL. DATE 03/01/2012 TOTAL DEPTH 7637 PERF. 8076 - 13052

08	11191	X	5362	-0-	-5829	-0-	37	1	4925	3	Y	364	346	0			18
							400	9									
09	10830	X	112	-0-	-10718	-0-	8	1	71	3	Y	30	47	0			1
							33	9									
10	9388	X	9388	-0-	-0-	-0-	225	1	7779	3	Y	1258	1234	0			25
							1384	9									
11	11031	X	11031	-0-	-0-	-0-	209	1	9570	3	Y	1138	1133	0			30
							1252	9									
12	14093	X	14093	-0-	-0-	-0-	179	1	12797	3	Y	1015	1000	0			45
							1117	9									
*01	12482	X	12482	-0-	-0-	-0-	60	1	11505	3	Y	834	845	0			34
							917	9									

BRISCOE CATARINA NORTH WELL #: 40H RRCID -> 266910 COMPL. DATE 03/01/2012 TOTAL DEPTH 7634 PERF. 8028 - 13165

08	33883	X	15542	-0-	-18341	-0-	111	1	14749	3	Y	620	648	0			31
							682	9									
09	27150	X	14507	-0-	-12643	-0-	200	1	14134	3	Y	157	182	0			6
							173	9									
10	15748	X	11760	-0-	-3988	-0-	164	1	11028	3	Y	516	512	0			10
							568	9									
11	15240	X	12368	-0-	-2872	-0-	121	1	10793	3	Y	1322	1297	0			35
							1454	9									
12	15748	X	12839	-0-	-2909	-0-	95	1	11493	3	Y	1137	1121	0			51
							1251	9									
01	15531	X	13134	-0-	-2397	-0-	40	1	11825	3	Y	1154	1157	0			48
							1269	9									

FOGMT WELL #: 6SH RRCID -> 266924 COMPL. DATE 03/01/2012 TOTAL DEPTH 6058 PERF. 9130 - 12275

08	4839	X	4839	-0-	-0-	-0-	4073	3	766	9	N	696	832	1			183
09	4440	X	3756	-0-	-684	-0-	3111	3	645	9	N	586	501	1			268
10	4526	X	3306	-0-	-1220	-0-	2981	3	325	9	N	295	351	1			212
11	4702	X	4702	-0-	-0-	-0-	4148	3	554	9	N	504	504	1			212
12	4836	X	4124	-0-	-712	-0-	3629	3	495	9	N	450	304	1			358
*01	5091	X	5091	-0-	-0-	-0-	4528	3	563	9	N	512	516	1			354

BRISCOE CATARINA NORTH WELL #: 44H RRCID -> 266938 COMPL. DATE 02/20/2012 TOTAL DEPTH 7619 PERF. 8092 - 12156

08	10602	X	5099	-0-	-5503	-0-	24	1	4439	3	Y	578	519	0	59	1	6
							636	9									
09	12420	X	4772	-0-	-7648	-0-	31	1	3992	3	Y	681	681	0			6
							749	9									
10	12834	X	5526	-0-	-7308	-0-	23	1	4542	3	Y	874	866	0			14
							961	9									
11	12420	X	7681	-0-	-4739	-0-	82	1	6840	3	Y	690	693	0			11
							759	9									
12	8795	X	8795	-0-	-0-	-0-	104	1	7173	3	Y	1380	1370	0			21
							1518	9									
*01	8803	X	8803	-0-	-0-	-0-	45	1	7850	3	Y	825	825	0			21
							908	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 45H RRCID -> 266939 COMPL. DATE 02/20/2012 TOTAL DEPTH 7633 PERF. 8160 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	3979	-0-	-2066	-0-	43	1	3265	3	Y	610	549	0	62	1	6
							671	9									
09	5730	X	3988	-0-	-1742	-0-	57	1	3340	3	Y	537	538	0			5
							591	9									
10	5611	X	4534	-0-	-1077	-0-	36	1	3737	3	Y	692	686	0			11
							761	9									
11	5430	X	3434	-0-	-1996	-0-	126	1	2572	3	Y	669	669	0			11
							736	9									
12	5177	X	4701	-0-	-476	-0-	181	1	3825	3	Y	632	634	0			9
							695	9									
*01	5388	X	5388	-0-	-0-	-0-	75	1	4413	3	Y	818	807	0			20
							900	9									

BRISCOE CATARINA NORTH WELL #: 46H RRCID -> 266940 COMPL. DATE 02/20/2012 TOTAL DEPTH 7618 PERF. 8149 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11377	X	9339	-0-	-2038	-0-	47	1	8699	3	Y	539	484	0	55	1	5
							593	9									
09	13110	X	13110	-0-	-0-	-0-	100	1	12589	3	Y	383	384	0			4
							421	9									
10	12545	X	12545	-0-	-0-	-0-	63	1	12157	3	Y	295	294	0			5
							325	9									
11	11393	X	11393	-0-	-0-	-0-	131	1	10920	3	Y	311	311	0			5
							342	9									
12	13547	X	10831	-0-	-2716	-0-	149	1	10289	3	Y	357	357	0			5
							393	9									
*01	13547	X	9553	-0-	-3994	-0-	51	1	9037	3	Y	423	417	0			11
							465	9									

STANLEY RANCH WELL #: 20H RRCID -> 266941 COMPL. DATE 04/03/2012 TOTAL DEPTH 8606 PERF. 9420 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46748	X	32907	-0-	-13841	-0-	59	1	30673	3	Y	1977	1974	0			36
							2175	9									
09	45240	X	33947	-0-	-11293	-0-	142	1	31450	3	Y	2141	2124	0			53
							2355	9									
10	46748	X	33531	-0-	-13217	-0-	134	1	31197	3	Y	2000	2016	0			37
							2200	9									
11	36150	X	27326	-0-	-8824	-0-	71	1	25377	3	Y	1707	1687	0			57
							1878	9									
12	35464	X	29962	-0-	-5502	-0-	151	1	27768	3	Y	1857	1877	0			37
							2043	9									
*01	35092	X	23448	-0-	-11644	-0-	58	1	21615	3	Y	1614	1617	0			34
							1775	9									

STANLEY RANCH WELL #: 6H RRCID -> 266943 COMPL. DATE 03/10/2012 TOTAL DEPTH 9067 PERF. 9552 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52855	X	39748	-0-	-13107	-0-	54	1	38102	3	Y	1447	1446	0			85
							1592	9									
09	51150	X	39520	-0-	-11630	-0-	42	1	37949	3	Y	1390	1403	0			72
							1529	9									
10	52855	X	40929	-0-	-11926	-0-	87	1	39322	3	Y	1382	1373	0			81
							1520	9									
11	42300	X	38188	-0-	-4112	-0-	61	1	36884	3	Y	1130	1117	0			94
							1243	9									
12	43710	X	40873	-0-	-2837	-0-	106	1	39479	3	Y	1171	1186	0			79
							1288	9									
*01	40920	X	36913	-0-	-4007	-0-	60	1	35445	3	Y	1280	1281	0			78
							1408	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 26H RRCID -> 266944 COMPL. DATE 03/01/2012 TOTAL DEPTH 7979 PERF. 8319 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24583	X	14732	-0-	-9851	-0-	33	1	13564	3	Y	1032	1027	0			20
							1135	9									
09	23790	X	17634	-0-	-6156	-0-	54	1	16125	3	Y	1323	1328	0			15
							1455	9									
10	22692	X	21764	-0-	-928	-0-	31	1	19960	3	Y	1612	1602	0			25
							1773	9									
11	20430	X	19965	-0-	-465	-0-	30	1	18259	3	Y	1524	1523	0			26
							1676	9									
12	20873	X	20873	-0-	-0-	-0-	56	1	19155	3	Y	1511	1508	0			29
							1662	9									
*01	22627	X	22627	-0-	-0-	-0-	44	1	20759	3	Y	1658	1665	0			22
							1824	9									

BRISCOE CATARINA RANCH WELL #: 25H RRCID -> 266945 COMPL. DATE 03/01/2012 TOTAL DEPTH 7992 PERF. 8335 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28241	X	22232	-0-	-6009	-0-	51	1	20679	3	Y	1365	1358	0			26
							1502	9									
09	27330	X	20593	-0-	-6737	-0-	63	1	18760	3	Y	1609	1607	0	9	8	19
							1770	9									
10	28086	X	17759	-0-	-10327	-0-	25	1	16240	3	Y	1358	1356	0			21
							1494	9									
11	23100	X	16371	-0-	-6729	-0-	25	1	15060	3	Y	1169	1170	0			20
							1286	9									
12	23870	X	19244	-0-	-4626	-0-	52	1	17793	3	Y	1272	1268	0			24
							1399	9									
*01	20088	X	16012	-0-	-4076	-0-	31	1	14551	3	Y	1300	1307	0			17
							1430	9									

BRISCOE CATARINA RANCH WELL #: 27H RRCID -> 266946 COMPL. DATE 03/01/2012 TOTAL DEPTH 8019 PERF. 8426 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22909	X	16368	-0-	-6541	-0-	37	1	15126	3	Y	1095	1089	0			21
							1205	9									
09	22170	X	17207	-0-	-4963	-0-	52	1	15689	3	Y	1333	1338	0			16
							1466	9									
10	22382	X	18751	-0-	-3631	-0-	27	1	17249	3	Y	1341	1336	0			21
							1475	9									
11	19110	X	18521	-0-	-589	-0-	28	1	16995	3	Y	1362	1360	0			23
							1498	9									
12	19747	X	19502	-0-	-245	-0-	52	1	17953	3	Y	1361	1358	0			26
							1497	9									
*01	18705	X	18705	-0-	-0-	-0-	36	1	17183	3	Y	1351	1359	0			18
							1486	9									

TOVAR WEST-LLOYD 63 B UNIT WELL #: 1H RRCID -> 267110 COMPL. DATE 03/04/2012 TOTAL DEPTH 5712 PERF. 6532 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19592	X	13795	-0-	-5797	-0-	19	1	12645	3	Y	1028	914	1			304
							1131	9									
09	15300	X	11885	-0-	-3415	-0-	21	1	10933	3	Y	846	677	1			473
							931	9									
10	15810	X	13544	-0-	-2266	-0-	23	1	12540	3	Y	892	1094	1			271
							981	9									
11	15300	X	12846	-0-	-2454	-0-	68	1	12263	3	Y	468	461	1	68	8	210
							515	9									
12	14973	X	12275	-0-	-2698	-0-	612	1	11028	3	Y	577	587	1			200
							635	9									
01	12896	X	12690	-0-	-206	-0-	50	1	12080	3	Y	509	577	1			132
							560	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 16H RRCID -> 267111 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8593 - 13309

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24955	X	24707	-0-		-248		-0-	85	1	20277	3	Y	3950	3919	0			61
									4345	9									
09	22798	X	22798	-0-		-0-		-0-	89	1	18636	3	Y	3703	3712	0			52
									4073	9									
10	23963	X	16011	-0-		-7952		-0-	54	1	12567	3	Y	3082	3044	0			90
									3390	9									
11	31867	X	31867	-0-		-0-		-0-	174	1	26718	3	Y	4523	4532	0			81
									4975	9									
12	24707	X	24063	-0-		-644		-0-	129	1	18596	3	Y	4853	4797	0	6	8	131
									5338	9									
*01	21917	X	19138	-0-		-2779		-0-	127	1	13760	3	Y	4774	4822	0			83
									5251	9									

BRISCOE CATARINA RANCH WELL #: 22H RRCID -> 267112 COMPL. DATE 04/06/2012 TOTAL DEPTH 7997 PERF. 8552 - 13358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25203	X	18553	-0-		-6650		-0-	42	1	16962	3	Y	1408	1399	0			27
									1549	9									
09	24390	X	16797	-0-		-7593		-0-	50	1	15055	3	Y	1538	1547	0			18
									1692	9									
10	23746	X	18996	-0-		-4750		-0-	27	1	17312	3	Y	1506	1500	0			24
									1657	9									
11	21060	X	19714	-0-		-1346		-0-	29	1	17869	3	Y	1651	1647	0			28
									1816	9									
12	22566	X	22566	-0-		-0-		-0-	60	1	20518	3	Y	1807	1800	0			35
									1988	9									
*01	22035	X	22035	-0-		-0-		-0-	42	1	19963	3	Y	1845	1856	0			24
									2030	9									

STUMBERG RANCH WELL #: 17H RRCID -> 267113 COMPL. DATE 04/04/2012 TOTAL DEPTH 7844 PERF. 8473 - 13215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20522	X	19605	-0-		-917		-0-	67	1	15921	3	Y	3288	3241	0			51
									3617	9									
09	19860	X	18595	-0-		-1265		-0-	76	1	15884	3	Y	2395	2413	0			33
									2635	9									
10	20522	X	9372	-0-		-11150		-0-	33	1	7663	3	Y	1524	1512	0			45
									1676	9									
11	18960	X	13721	-0-		-5239		-0-	75	1	11484	3	Y	1965	1975	0			35
									2162	9									
12	19592	X	6831	-0-		-12761		-0-	38	1	5504	3	Y	1172	1175	0			32
									1289	9									
*01	19592	X	12514	-0-		-7078		-0-	94	1	10186	3	Y	2031	2028	0			35
									2234	9									

STUMBERG RANCH WELL #: 18H RRCID -> 267115 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8450 - 13188

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15697	X	15697	-0-		-0-		-0-	51	1	12200	3	Y	3133	3100	0			49
									3446	9									
09	12652	X	12652	-0-		-0-		-0-	48	1	10012	3	Y	2356	2372	0			33
									2592	9									
10	11997	X	6603	-0-		-5394		-0-	21	1	4895	3	Y	1534	1522	0			45
									1687	9									
11	17728	X	17728	-0-		-0-		-0-	100	1	15407	3	Y	2019	2028	0			36
									2221	9									
12	15686	X	14471	-0-		-1215		-0-	80	1	11412	3	Y	2708	2671	0			73
									2979	9									
*01	11873	X	6463	-0-		-5410		-0-	39	1	4269	3	Y	1959	1998	0			34
									2155	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 23H RRCID -> 267118 COMPL. DATE 04/06/2012 TOTAL DEPTH 8002 PERF. 8533 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23746	X	18941	-0-	-4805	-0-	43	1	17482	3	Y	1287	1279	0			25
							1416	9									
09	22980	X	18852	-0-	-4128	-0-	57	1	17201	3	Y	1449	1457	0			17
							1594	9									
10	23746	X	19700	-0-	-4046	-0-	28	1	18038	3	Y	1485	1479	0			23
							1634	9									
11	21780	X	18803	-0-	-2977	-0-	28	1	17235	3	Y	1400	1399	0			24
							1540	9									
12	21828	X	21828	-0-	-0-	-0-	58	1	19998	3	Y	1611	1604	0			31
							1772	9									
*01	20624	X	20624	-0-	-0-	-0-	40	1	18922	3	Y	1511	1522	0			20
							1662	9									

BRISCOE CATARINA RANCH WELL #: 24H RRCID -> 267119 COMPL. DATE 04/06/2012 TOTAL DEPTH 8012 PERF. 8448 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21762	X	11348	-0-	-10414	-0-	26	1	10638	3	Y	622	618	0			12
							684	9									
09	21060	X	13264	-0-	-7796	-0-	41	1	12379	3	Y	767	770	0			9
							844	9									
10	17763	X	16577	-0-	-1186	-0-	24	1	15461	3	Y	993	986	0			16
							1092	9									
11	14490	X	13777	-0-	-713	-0-	21	1	12797	3	Y	872	873	0			15
							959	9									
12	17097	X	17097	-0-	-0-	-0-	47	1	16013	3	Y	943	940	0			18
							1037	9									
*01	15903	X	15729	-0-	-174	-0-	31	1	14622	3	Y	978	982	0	1	8	13
							1076	9									

BRISCOE CATARINA NORTH WELL #: 47H RRCID -> 267120 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 8001 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22351	X	13126	-0-	-9225	-0-	23	1	11527	3	Y	1433	1436	0			41
							1576	9									
09	21630	X	9625	-0-	-12005	-0-	19	1	7870	3	Y	1578	1556	1	21	8	42
							1736	9									
10	21266	X	11595	-0-	-9671	-0-	19	1	10048	3	Y	1389	1398	1			33
							1528	9									
11	16680	X	14991	-0-	-1689	-0-	144	1	13392	3	Y	1323	1331	1			25
							1455	9									
12	17236	X	14836	-0-	-2400	-0-	216	1	13237	3	Y	1257	1257	1			25
							1383	9									
*01	14622	X	14622	-0-	-0-	-0-	84	1	12888	3	Y	1500	1487	1			38
							1650	9									

BRISCOE CATARINA NORTH WELL #: 48H RRCID -> 267122 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 7957 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18476	X	6268	-0-	-12208	-0-	11	1	5686	3	Y	519	521	1			15
							571	9									
09	16320	X	6276	-0-	-10044	-0-	14	1	5736	3	Y	478	480	1			13
							526	9									
10	7561	X	7561	-0-	-0-	-0-	13	1	6891	3	Y	597	596	1			14
							657	9									
11	6300	X	5663	-0-	-637	-0-	52	1	4885	3	Y	660	661	1			13
							726	9									
12	6479	X	4537	-0-	-1942	-0-	65	1	3978	3	Y	449	453	1			9
							494	9									
*01	7564	X	5628	-0-	-1936	-0-	31	1	4754	3	Y	766	756	1			19
							843	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 49H RRCID -> 267133 COMPL. DATE 04/04/2012 TOTAL DEPTH 7535 PERF. 8000 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24860	X	24860	-0-	-0-	-0-	47	1	23451	3	Y	1238	1256	0			35
							1362	9									
09	22667	X	22667	-0-	-0-	-0-	55	1	22100	3	Y	465	488	1			12
							512	9									
10	23560	X	18438	-0-	-5122	-0-	33	1	17001	3	Y	1276	1258	1			30
							1404	9									
11	24060	X	18829	-0-	-5231	-0-	186	1	17369	3	Y	1158	1166	1			22
							1274	9									
12	24862	X	18989	-0-	-5873	-0-	280	1	17234	3	Y	1341	1336	1			27
							1475	9									
*01	24862	X	15096	-0-	-9766	-0-	86	1	13310	3	Y	1545	1533	1			39
							1700	9									

BRISCOE CATARINA WEST WELL #: 27H RRCID -> 267134 COMPL. DATE 04/30/2012 TOTAL DEPTH 7896 PERF. 8760 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	7624	-0-	-1862	-0-	46	1	7061	3	Y	470	452	0	12	1	26
							517	9									
09	9180	X	8051	-0-	-1129	-0-	79	1	7433	3	Y	490	495	0			21
							539	9									
10	9331	X	7226	-0-	-2105	-0-	64	1	6598	3	Y	513	488	0	8	8	38
							564	9									
11	9030	X	8452	-0-	-578	-0-	45	1	7781	3	Y	569	548	0	1	1	47
							626	9					11	8			
12	8504	X	8504	-0-	-0-	-0-	42	1	7769	3	Y	630	600	0	33	8	44
							693	9									
*01	8308	X	7984	-0-	-324	-0-	31	1	7295	3	Y	598	595	0	18	8	29
							658	9									

BRISCOE CATARINA WEST WELL #: 28H RRCID -> 267141 COMPL. DATE 04/30/2012 TOTAL DEPTH 7901 PERF. 8528 - 14618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	7913	-0-	-3929	-0-	47	1	7244	3	Y	565	540	0	14	1	31
							622	9									
09	11460	X	5598	-0-	-5862	-0-	54	1	5095	3	Y	408	422	0			17
							449	9									
10	11284	X	8313	-0-	-2971	-0-	73	1	7544	3	Y	633	573	0	32	8	45
							696	9									
11	9930	X	9011	-0-	-919	-0-	47	1	8159	3	Y	732	635	0	1	1	54
							805	9					87	8			
12	9982	X	9162	-0-	-820	-0-	45	1	8366	3	Y	683	686	0			51
							751	9									
*01	8762	X	8762	-0-	-0-	-0-	34	1	7956	3	Y	702	718	0			35
							772	9									

BRISCOE CATARINA WEST WELL #: 29H RRCID -> 267147 COMPL. DATE 04/30/2012 TOTAL DEPTH 7886 PERF. 8669 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18538	X	12140	-0-	-6398	-0-	74	1	11396	3	Y	609	584	0	15	1	34
							670	9									
09	17940	X	12239	-0-	-5701	-0-	119	1	11133	3	Y	897	893	0			38
							987	9									
10	18538	X	11869	-0-	-6669	-0-	104	1	10761	3	Y	913	883	0			68
							1004	9									
11	12450	X	11360	-0-	-1090	-0-	59	1	10324	3	Y	888	881	0	1	8	74
							977	9									
12	12648	X	12292	-0-	-356	-0-	60	1	11175	3	Y	961	964	0			71
							1057	9									
*01	12648	X	11387	-0-	-1261	-0-	44	1	10259	3	Y	985	1007	0			49
							1084	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS DENTONIO 16 UNIT WELL #: 1H RRCID -> 267198 COMPL. DATE 04/27/2012 TOTAL DEPTH 6808 PERF. 7870 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25358	X	20221	-0-	-5137	-0-	82	1	15875	3	Y	3876	3789	1			391
							4264	9									
09	24540	X	14748	-0-	-9792	-0-	77	1	11612	3	Y	2781	2981	1			191
							3059	9									
10	25358	X	225	-0-	-25133	-0-	2	1	11	3	Y	193					384
							212	9									
11	24540	X	-0-	-0-	-24540	-0-					Y	-0-	30	1			354
12	23064	X	10137	-0-	-12927	-0-	72	1	6255	3	Y	3464	3733	1			85
							3810	9									
*01	19747	X	5500	-0-	-14247	-0-	148	1	5244	3	Y	98	182	1			1
							108	9									

ROGERS DENTONIO 16 UNIT WELL #: 2H RRCID -> 267212 COMPL. DATE 04/27/2012 TOTAL DEPTH 6882 PERF. 7829 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17794	X	15763	-0-	-2031	-0-	63	1	12115	3	Y	3259	3152	1			329
							3585	9									
09	17220	X	6166	-0-	-11054	-0-	30	1	4612	3	Y	1385	1619	1			95
							1524	9									
10	17794	X	199	-0-	-17595	-0-	8	1	41	3	Y	136					231
							150	9									
11	17220	X	-0-	-0-	-17220	-0-					Y	-0-	18	1			213
12	17794	X	7151	-0-	-10643	-0-	49	1	4293	3	Y	2554	2704	1			63
							2809	9									
*01	12338	X	4851	-0-	-7487	-0-	123	1	4353	3	Y	341	399	1			5
							375	9									

BEINHORN RANCH WELL #: 13H RRCID -> 267225 COMPL. DATE 03/01/2012 TOTAL DEPTH 8059 PERF. 8846 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17081	X	4457	-0-	-12624	-0-	28	1	4305	3	Y	113	114	1			1
							124	9									
09	8227	X	8227	-0-	-0-	-0-	55	1	6034	3	Y	1944	1859	1			86
							2138	9									
10	9066	X	9066	-0-	-0-	-0-	7	1	8070	3	Y	899	966	1			19
							989	9									
11	7254	X	7254	-0-	-0-	-0-	14	1	5872	3	Y	1244	1256	1			7
							1368	9									
12	13016	X	13016	-0-	-0-	-0-	25	1	10802	3	Y	1990	1980	1			17
							2189	9									
*01	16291	X	16291	-0-	-0-	-0-	40	1	13819	3	Y	2211	2203	1			25
							2432	9									

BEINHORN RANCH WELL #: 14H RRCID -> 267233 COMPL. DATE 03/01/2012 TOTAL DEPTH 8034 PERF. 8466 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61132	X	26339	-0-	-34793	-0-	154	1	23531	3	Y	2413	2397	1			30
							2654	9									
09	25490	X	25490	-0-	-0-	-0-	201	1	22190	3	Y	2817	2722	1			125
							3099	9									
10	23415	X	23415	-0-	-0-	-0-	18	1	20985	3	Y	2193	2271	1			47
							2412	9									
11	25872	X	25872	-0-	-0-	-0-	52	1	22564	3	Y	2960	2991	1			16
							3256	9									
12	27714	X	27714	-0-	-0-	-0-	55	1	24001	3	Y	3325	3312	1			29
							3658	9									
*01	28778	X	28778	-0-	-0-	-0-	73	1	25289	3	Y	3105	3099	1			35
							3416	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 15H RRCID -> 267236 COMPL. DATE 03/01/2012 TOTAL DEPTH 8040 PERF. 8554 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49631	X	26326	-0-	-23305	-0-	149	1	22690	3	Y	3170	3155	1			40
							3487	9									
09	33738	X	33738	-0-	-0-	-0-	266	1	29319	3	Y	3775	3647	1			168
							4153	9									
10	29326	X	29309	-0-	-17	-0-	22	1	25604	3	Y	3348	3444	1			72
							3683	9									
11	28380	X	21434	-0-	-6946	-0-	43	1	18267	3	Y	2840	2897	1			15
							3124	9									
12	34875	X	21467	-0-	-13408	-0-	43	1	18600	3	Y	2567	2560	1			22
							2824	9									
*01	34875	X	24042	-0-	-10833	-0-	62	1	21399	3	Y	2346	2342	1			26
							2581	9									

BRISCOE CATARINA RANCH WELL #: 11H RRCID -> 267264 COMPL. DATE 03/01/2012 TOTAL DEPTH 7840 PERF. 8388 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23653	X	9526	-0-	-14127	-0-	27	1	8303	3	Y	1087	1096	1			14
							1196	9									
09	29070	X	11052	-0-	-18018	-0-	46	1	9584	3	Y	1293	1278	1			29
							1422	9									
10	30039	X	13212	-0-	-16827	-0-	56	1	11609	3	Y	1406	1381	1	9	8	45
							1547	9									
11	29070	X	15933	-0-	-13137	-0-	67	1	13940	3	Y	1751	1721	1	30	8	45
							1926	9									
12	16721	X	16721	-0-	-0-	-0-	142	1	14087	3	Y	2265	2175	1	93	8	42
							2492	9									
*01	14897	X	14897	-0-	-0-	-0-	82	1	12631	3	Y	1985	1917	1	80	8	30
							2184	9									

BRISCOE CATARINA RANCH WELL #: 12H RRCID -> 267266 COMPL. DATE 03/01/2012 TOTAL DEPTH 7872 PERF. 8496 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30907	X	20629	-0-	-10278	-0-	61	1	18842	3	Y	1569	1574	1			20
							1726	9									
09	43380	X	19708	-0-	-23672	-0-	85	1	17820	3	Y	1639	1622	1			37
							1803	9									
10	44826	X	17746	-0-	-27080	-0-	78	1	15978	3	Y	1536	1522	1	2	8	49
							1690	9									
11	43380	X	15340	-0-	-28040	-0-	65	1	13625	3	Y	1500	1507	1	3	8	39
							1650	9									
12	22661	X	18441	-0-	-4220	-0-	169	1	16734	3	Y	1398	1366	1	45	8	26
							1538	9									
*01	20410	X	20410	-0-	-0-	-0-	123	1	18894	3	Y	1266	1272	1			20
							1393	9									

BRISCOE CATARINA RANCH WELL #: 14H RRCID -> 267278 COMPL. DATE 03/01/2012 TOTAL DEPTH 7941 PERF. 8480 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30690	X	29249	-0-	-1441	-0-	87	1	26948	3	Y	2013	2019	1			26
							2214	9									
09	52830	X	28639	-0-	-24191	-0-	126	1	26195	3	Y	2107	2086	1			47
							2318	9									
10	54591	X	26042	-0-	-28549	-0-	116	1	23753	3	Y	1975	1942	1	17	8	63
							2173	9									
11	52830	X	24788	-0-	-28042	-0-	108	1	22439	3	Y	2037	2026	1	21	8	53
							2241	9									
12	30566	X	22940	-0-	-7626	-0-	205	1	20358	3	Y	2161	2151	1	22	8	41
							2377	9									
*01	28148	X	24219	-0-	-3929	-0-	142	1	21744	3	Y	2121	2128	1			34
							2333	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STANLEY RANCH WELL #: 7H RRCID -> 267279 COMPL. DATE 06/12/2012 TOTAL DEPTH 8613 PERF. 9265 - 13763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35898	X	17577	-0-	-18321	-0-	58	1	15736	3	Y	1621	1636	0			45
							1783	9									
09	34740	X	12040	-0-	-22700	-0-	38	1	11397	3	Y	550	494	0			101
							605	9									
10	35898	X	16607	-0-	-19291	-0-	44	1	14733	3	Y	1664	1725	0			40
							1830	9									
11	25196	X	25196	-0-	-0-	-0-	144	1	23704	3	Y	1225	1211	0			54
							1348	9									
12	31453	X	31453	-0-	-0-	-0-	108	1	29163	3	Y	1984	1967	0			71
							2182	9									
*01	28020	X	28020	-0-	-0-	-0-	144	1	26020	3	Y	1687	1696	0			62
							1856	9									

STANLEY RANCH WELL #: 9H RRCID -> 267280 COMPL. DATE 06/12/2012 TOTAL DEPTH 8640 PERF. 9586 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38040	X	38040	-0-	-0-	-0-	131	1	35422	3	Y	2261	2284	0			62
							2487	9									
09	34740	X	6892	-0-	-27848	-0-	21	1	6565	3	Y	278	289	0			51
							306	9									
10	38907	X	38907	-0-	-0-	-0-	107	1	35861	3	Y	2672	2659	0			64
							2939	9									
11	34740	X	33366	-0-	-1374	-0-	175	1	28903	3	Y	3898	3790	0			172
							4288	9									
12	35898	X	32565	-0-	-3333	-0-	108	1	29516	3	Y	2674	2750	0			96
							2941	9									
*01	38905	X	33225	-0-	-5680	-0-	168	1	30396	3	Y	2419	2426	0			89
							2661	9									

STANLEY RANCH WELL #: 10H RRCID -> 267284 COMPL. DATE 05/28/2012 TOTAL DEPTH 8683 PERF. 9665 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40300	X	34981	-0-	-5319	-0-	121	1	32557	3	Y	2094	2116	0			58
							2303	9									
09	39000	X	9812	-0-	-29188	-0-	31	1	9442	3	Y	308	310	0			56
							339	9									
10	41474	X	41474	-0-	-0-	-0-	116	1	38736	3	Y	2384	2382	0			58
							2622	9									
11	37238	X	37238	-0-	-0-	-0-	211	1	34728	3	Y	2090	2056	0			92
							2299	9									
12	34968	X	34040	-0-	-928	-0-	116	1	31432	3	Y	2265	2276	0			81
							2492	9									
*01	41478	X	30505	-0-	-10973	-0-	156	1	28090	3	Y	2054	2059	0			76
							2259	9									

STANLEY RANCH WELL #: 11H RRCID -> 267320 COMPL. DATE 05/28/2012 TOTAL DEPTH 8692 PERF. 9413 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42284	X	27545	-0-	-14739	-0-	96	1	25943	3	Y	1369	1386	0			38
							1506	9									
09	40920	X	14108	-0-	-26812	-0-	45	1	13632	3	Y	392	358	0			72
							431	9									
10	42284	X	35519	-0-	-6765	-0-	100	1	33612	3	Y	1643	1675	0			40
							1807	9									
11	30540	X	24124	-0-	-6416	-0-	137	1	22657	3	Y	1209	1196	0			53
							1330	9									
12	27559	X	23872	-0-	-3687	-0-	83	1	22488	3	Y	1183	1194	0			42
							1301	9									
*01	35526	X	23658	-0-	-11868	-0-	125	1	22565	3	Y	880	890	0			32
							968	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH UNIT B WELL #: 14H RRCID -> 267344 COMPL. DATE 06/05/2012 TOTAL DEPTH 8156 PERF. 9028 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27853	X	27853	-0-	-0-	-0-	310	1	21135	3	Y	5825	5710	1			208
							6408	9									
09	31170	X	24380	-0-	-6790	-0-	480	1	22867	3	Y	939	1115	1			32
							1033	9									
10	32209	X	21338	-0-	-10871	-0-	371	1	19555	3	Y	1284	1264	1			52
							1412	9									
11	31170	X	20626	-0-	-10544	-0-	208	1	18913	3	Y	1368	1375	1			45
							1505	9									
12	31651	X	21363	-0-	-10288	-0-	47	1	19805	3	Y	1374	1381	1			38
							1511	9									
*01	23126	X	12646	-0-	-10480	-0-	43	1	11714	3	Y	808	816	1			30
							889	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 15H RRCID -> 267346 COMPL. DATE 06/05/2012 TOTAL DEPTH 8176 PERF. 9061 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53754	X	19092	-0-	-34662	-0-	268	1	18265	3	Y	508	519	1			18
							559	9									
09	52020	X	17433	-0-	-34587	-0-	344	1	16398	3	Y	628	625	1			21
							691	9									
10	27125	X	16707	-0-	-10418	-0-	293	1	15458	3	Y	869	855	1			35
							956	9									
11	26250	X	13237	-0-	-13013	-0-	136	1	12339	3	Y	693	705	1			23
							762	9									
12	23219	X	12562	-0-	-10657	-0-	28	1	11777	3	Y	688	692	1			19
							757	9									
*01	17453	X	7042	-0-	-10411	-0-	24	1	6566	3	Y	411	415	1			15
							452	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 16H RRCID -> 267348 COMPL. DATE 06/05/2012 TOTAL DEPTH 8189 PERF. 8768 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36208	X	27034	-0-	-9174	-0-	382	1	26056	3	Y	542	560	1			19
							596	9									
09	35040	X	25341	-0-	-9699	-0-	486	1	23169	3	Y	1533	1500	1			52
							1686	9									
10	31930	X	19521	-0-	-12409	-0-	335	1	17690	3	Y	1360	1357	1			55
							1496	9									
11	26160	X	19270	-0-	-6890	-0-	198	1	18024	3	Y	953	977	1			31
							1048	9									
12	27032	X	18619	-0-	-8413	-0-	42	1	17481	3	Y	996	999	1			28
							1096	9									
*01	23219	X	11184	-0-	-12035	-0-	38	1	10475	3	Y	610	615	1			23
							671	9									

DIAMOND H RANCH WELL #: 4H RRCID -> 267384 COMPL. DATE 04/29/2012 TOTAL DEPTH 7474 PERF. 8022 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	-0-	-0-	-3379	-0-					Y	962	922	1			85
09	0	X	-0-	-0-	-0-	-0-					Y	1769	1756	1			98
10	0	X	-0-	-0-	-0-	-0-					Y	833	871	1			60
11	7013	X	7013	-0-	-0-	-0-	131	1	5560	3	Y	1202	1149	0			113
							1322	9									
12	6043	X	6043	-0-	-0-	-0-	239	1	4806	3	Y	907	432	0	303	1	285
							998	9									
*01	3733	X	3733	-0-	-0-	-0-	84	1	3015	3	Y	576	521	0	332	1	8
							634	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DIAMOND H STATE WELL #: 4H RRCID -> 267385 COMPL. DATE 05/04/2012 TOTAL DEPTH 7474 PERF. 8074 - 13243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	2059	-0-	-4761	-0-	108	1	1668	3	Y	257	256	0			5
							283	9									
09	2624	X	2624	-0-	-0-	-0-	236	1	1836	3	Y	502	496	0			11
							552	9									
10	2350	X	2350	-0-	-0-	-0-	124	1	1848	3	Y	344	336	0			19
							378	9									
11	6246	X	6246	-0-	-0-	-0-	59	1	5681	3	Y	460	457	0	9	1	13
							506	9									
12	3903	X	3903	-0-	-0-	-0-	194	1	2943	3	Y	696	693	0			16
							766	9									
*01	2866	X	2866	-0-	-0-	-0-	156	1	1971	3	Y	672	657	0			31
							739	9									

BRISCOE FRIDAY RANCH UNIT B WELL #: 17H RRCID -> 267386 COMPL. DATE 06/05/2012 TOTAL DEPTH 8171 PERF. 8902 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38254	X	23373	-0-	-14881	-0-	320	1	21880	3	Y	1066	1075	1			38
							1173	9									
09	34200	X	21660	-0-	-12540	-0-	391	1	18648	3	Y	2383	2341	1			80
							2621	9									
10	28985	X	17522	-0-	-11463	-0-	282	1	14893	3	Y	2134	2128	1			86
							2347	9									
11	26790	X	16195	-0-	-10595	-0-	160	1	14568	3	Y	1334	1376	1			44
							1467	9									
12	27683	X	16850	-0-	-10833	-0-	36	1	15312	3	Y	1365	1371	1			38
							1502	9									
*01	18538	X	9965	-0-	-8573	-0-	33	1	9043	3	Y	808	816	1			30
							889	9									

RANCHO ENCANTADO WELL #: 23H RRCID -> 267387 COMPL. DATE 03/17/2012 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE CATARINA RANCH WELL #: 15H RRCID -> 267388 COMPL. DATE 04/06/2012 TOTAL DEPTH 7918 PERF. 8316 - 14333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38477	X	38477	-0-	-0-	-0-	119	1	36968	3	Y	1264	1265	1			16
							1390	9									
09	23400	X	16015	-0-	-7385	-0-	70	1	14569	3	Y	1251	1239	1			28
							1376	9									
10	20243	X	15011	-0-	-5232	-0-	67	1	13827	3	Y	1015	1010	1			33
							1117	9									
11	37230	X	15292	-0-	-21938	-0-	67	1	13893	3	Y	1211	1074	1	142	8	28
							1332	9									
12	38471	X	14845	-0-	-23626	-0-	136	1	13460	3	Y	1135	1085	1	57	8	21
							1249	9									
*01	16368	X	13802	-0-	-2566	-0-	82	1	12495	3	Y	1114	1117	1			18
							1225	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LA BANDERA RANCH WELL #: 9H RRCID -> 267389 COMPL. DATE 06/04/2012 TOTAL DEPTH 6438 PERF. 7205 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15841	X	11057	-0-	-4784	-0-	189	1	8426	3	Y	2220	2112	1			180
							2442	9									
09	15330	X	12947	-0-	-2383	-0-	323	1	9800	3	Y	2567	2315	1			432
							2824	9									
10	15841	X	12479	-0-	-3362	-0-	196	1	10347	3	Y	1760	2016	1			176
							1936	9									
11	18686	X	18686	-0-	-0-	-0-	462	1	14657	3	Y	3243	3142	1			277
							3567	9									
12	16392	X	16392	-0-	-0-	-0-	425	1	13017	3	Y	2682	2822	1			137
							2950	9									
*01	14005	X	14005	-0-	-0-	-0-	489	1	11131	3	Y	2168	2120	1			185
							2385	9									

BRISCOE CATARINA RANCH WELL #: 28H RRCID -> 267390 COMPL. DATE 03/01/2012 TOTAL DEPTH 7909 PERF. 8298 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31823	X	31823	-0-	-0-	-0-	95	1	29583	3	Y	1950	1942	1			25
							2145	9									
09	36120	X	30112	-0-	-6008	-0-	133	1	27731	3	Y	2044	2023	1			46
							2248	9									
10	37324	X	26176	-0-	-11148	-0-	117	1	24122	3	Y	1761	1751	1			56
							1937	9									
11	36120	X	24092	-0-	-12028	-0-	106	1	22105	3	Y	1710	1721	1			45
							1881	9									
12	31837	X	23394	-0-	-8443	-0-	214	1	21188	3	Y	1811	1797	1	25	8	34
							1992	9									
*01	29636	X	23147	-0-	-6489	-0-	138	1	21107	3	Y	1729	1736	1			27
							1902	9									

BRISCOE CATARINA RANCH WELL #: 29H RRCID -> 267391 COMPL. DATE 04/06/2012 TOTAL DEPTH 7903 PERF. 8215 - 14471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26443	X	24296	-0-	-2147	-0-	70	1	21672	3	Y	2322	2314	1			30
							2554	9									
09	34140	X	20019	-0-	-14121	-0-	84	1	17583	3	Y	2138	2120	1			48
							2352	9									
10	35278	X	17057	-0-	-18221	-0-	73	1	14991	3	Y	1812	1802	1			58
							1993	9									
11	34140	X	16359	-0-	-17781	-0-	69	1	14284	3	Y	1824	1834	1			48
							2006	9									
12	24304	X	14960	-0-	-9344	-0-	129	1	12737	3	Y	1904	1901	1	15	8	36
							2094	9									
*01	20305	X	14075	-0-	-6230	-0-	79	1	12043	3	Y	1775	1783	1			28
							1953	9									

BRISCOE CATARINA RANCH WELL #: 31H RRCID -> 267392 COMPL. DATE 05/15/2012 TOTAL DEPTH 7897 PERF. 8460 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30225	X	25639	-0-	-4586	-0-	75	1	23486	3	Y	1889	1918	1			25
							2078	9									
09	38190	X	25532	-0-	-12658	-0-	111	1	23222	3	Y	1999	1979	1			45
							2199	9									
10	39463	X	23931	-0-	-15532	-0-	107	1	21911	3	Y	1739	1728	1			56
							1913	9									
11	38190	X	19640	-0-	-18550	-0-	85	1	17687	3	Y	1698	1710	1			44
							1868	9									
12	26381	X	20448	-0-	-5933	-0-	186	1	18413	3	Y	1681	1679	1	14	8	32
							1849	9									
*01	26071	X	18475	-0-	-7596	-0-	109	1	16666	3	Y	1545	1553	1			24
							1700	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 32H RRCID -> 267393 COMPL. DATE 05/15/2012 TOTAL DEPTH 7917 PERF. 8514 - 14626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48577	X	28694	-0-	-19883	-0-	88	1	27395	3	Y	1101	1110	1			14
							1211	9									
09	47010	X	26003	-0-	-21007	-0-	118	1	24558	3	Y	1206	1193	1			27
							1327	9									
10	29946	X	25666	-0-	-4280	-0-	118	1	24277	3	Y	1155	1145	1			37
							1271	9									
11	28980	X	22291	-0-	-6689	-0-	101	1	21028	3	Y	1056	1065	1			28
							1162	9									
12	28706	X	19912	-0-	-8794	-0-	187	1	18529	3	Y	1087	1094	1			21
							1196	9									
*01	26784	X	17957	-0-	-8827	-0-	109	1	16718	3	Y	1027	1032	1			16
							1130	9									

BRISCOE CATARINA RANCH WELL #: 33H RRCID -> 267394 COMPL. DATE 05/15/2012 TOTAL DEPTH 7916 PERF. 9070 - 14309

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35836	X	21374	-0-	-14462	-0-	62	1	19442	3	Y	1700	1741	1			22
							1870	9									
09	50970	X	24441	-0-	-26529	-0-	105	1	21831	3	Y	2277	2248	1			51
							2505	9									
10	52669	X	31027	-0-	-21642	-0-	134	1	27477	3	Y	3105	3056	1			100
							3416	9									
11	50970	X	31773	-0-	-19197	-0-	135	1	28181	3	Y	3143	3161	1			82
							3457	9									
12	28632	X	28632	-0-	-0-	-0-	251	1	24850	3	Y	3210	3230	1			62
							3531	9									
*01	29326	X	25448	-0-	-3878	-0-	143	1	21986	3	Y	3017	3031	1			48
							3319	9									

RANCHO ENCANTADO WELL #: 24H RRCID -> 267395 COMPL. DATE 05/19/2012 TOTAL DEPTH 8223 PERF. 8854 - 13321

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46996	X	29845	-0-	-17151	-0-	82	1	29053	3	Y	645	646	0			14
							710	9									
09	57780	X	47653	-0-	-10127	-0-	192	1	46831	3	Y	573	575	0			12
							630	9									
10	59675	X	24518	-0-	-35157	-0-	115	1	23834	3	Y	517	507	0			22
							569	9									
11	57750	X	18131	-0-	-39619	-0-	89	1	17535	3	Y	461	471	0			12
							507	9									
12	54901	X	31523	-0-	-23378	-0-	170	1	30830	3	Y	475	474	0			13
							523	9									
*01	44671	X	22566	-0-	-22105	-0-	80	1	21982	3	Y	458	454	0			17
							504	9									

RANCHO ENCANTADO WELL #: 25H RRCID -> 267396 COMPL. DATE 06/10/2012 TOTAL DEPTH 8205 PERF. 8758 - 13439

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40176	X	37315	-0-	-2861	-0-	103	1	36208	3	Y	913	912	0			20
							1004	9									
09	54750	X	22152	-0-	-32598	-0-	88	1	21280	3	Y	713	718	0			15
							784	9									
10	74121	X	23569	-0-	-50552	-0-	109	1	22747	3	Y	648	635	0			28
							713	9									
11	71730	X	22041	-0-	-49689	-0-	107	1	21255	3	Y	617	629	0			16
							679	9									
12	74121	X	19416	-0-	-54705	-0-	103	1	18634	3	Y	617	616	0			17
							679	9									
*01	26815	X	10779	-0-	-16036	-0-	37	1	10068	3	Y	613	607	0			23
							674	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 26H RRCID -> 267397 COMPL. DATE 06/13/2012 TOTAL DEPTH 8221 PERF. 8803 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17094	X	17094	-0-	-0-	-0-	46	1	16318	3	Y	664	664	0			15
							730	9									
09	24203	X	24203	-0-	-0-	-0-	97	1	23516	3	Y	536	539	0			12
							590	9									
10	8895	X	8895	-0-	-0-	-0-	40	1	8376	3	Y	435	428	0			19
							479	9									
11	13523	X	13523	-0-	-0-	-0-	66	1	13097	3	Y	327	338	0			8
							360	9									
12	15665	X	15665	-0-	-0-	-0-	83	1	15114	3	Y	425	421	0			12
							468	9									
*01	25017	X	19877	-0-	-5140	-0-	70	1	19348	3	Y	417	413	0			16
							459	9									

SOUTH SPUR UNIT A WELL #: 3H RRCID -> 267398 COMPL. DATE 05/15/2012 TOTAL DEPTH 6806 PERF. 7704 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6147	X	6147	-0-	-0-	-0-	18	1	4832	3	Y	1179	1154	1			57
							1297	9									
09	7808	X	7808	-0-	-0-	-0-	49	1	6332	3	Y	1297	1262	1			92
							1427	9									
10	4340	X	387	-0-	-3953	-0-	15	1	303	3	Y	63	146	1			9
							69	9									
11	4200	X	422	-0-	-3778	-0-	8	1	268	3	Y	133	128	1			14
							146	9									
12	6119	X	6119	-0-	-0-	-0-	27	1	4154	3	Y	1762	1703	1			73
							1938	9									
*01	9452	X	9452	-0-	-0-	-0-	6	1	8787	3	Y	599	653	1			19
							659	9									

SOUTH SPUR UNIT A WELL #: 2H RRCID -> 267399 COMPL. DATE 05/15/2012 TOTAL DEPTH 6809 PERF. 7285 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26598	X	10859	-0-	-15739	-0-	33	1	8551	3	Y	2068	2049	1			100
							2275	9									
09	25740	X	8324	-0-	-17416	-0-	49	1	6371	3	Y	1731	1708	1			123
							1904	9									
10	26598	X	266	-0-	-26332	-0-	9	1	174	3	Y	75	187	1			11
							83	9									
11	10500	X	280	-0-	-10220	-0-	7	1	126	3	Y	134	131	1			14
							147	9									
12	10850	X	4048	-0-	-6802	-0-	29	1	2275	3	Y	1585	1533	1			66
							1744	9									
*01	10094	X	10094	-0-	-0-	-0-	10	1	9385	3	Y	635	681	1			20
							699	9									

SOUTH SPUR STATE WELL #: 5H RRCID -> 267400 COMPL. DATE 05/31/2012 TOTAL DEPTH 6790 PERF. 7554 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27032	X	17060	-0-	-9972	-0-	161	1	12699	3	Y	3818	3878	1			134
							4200	9									
09	26160	X	13963	-0-	-12197	-0-	149	1	9417	3	Y	3997	3853	1			278
							4397	9									
10	17360	X	1157	-0-	-16203	-0-	67	1	467	3	Y	566	748	1			96
							623	9									
11	16800	X	814	-0-	-15986	-0-	19	1	505	3	Y	264	222	1			138
							290	9									
12	17050	X	2683	-0-	-14367	-0-	50	1	1327	3	Y	1187	1188	1			137
							1306	9									
01	13330	X	6919	-0-	-6411	-0-	130	1	5712	3	Y	979	1012	1			104
							1077	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LA BANDERA RANCH WELL #: 2H RRCID -> 267439 COMPL. DATE 02/09/2010 TOTAL DEPTH 5875 PERF. 6760 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	4883	-0-	-3642	-0-	239	1	4249	3	Y	359	335	1			83
							395	9									
09	5430	X	3783	-0-	-1647	-0-	177	1	3112	3	Y	449	408	1			124
							494	9									
10	5301	X	1390	-0-	-3911	-0-	80	1	814	3	Y	451	460	1			115
							496	9									
11	5130	X	1659	-0-	-3471	-0-	163	1	1041	3	Y	414	435	1	2	8	92
							455	9									
12	7606	X	7606	-0-	-0-	-0-	41	1	7190	3	Y	341	328	1			105
							375	9									
*01	4898	X	2405	-0-	-2493	-0-	255	1	1317	3	Y	757	718	1			144
							833	9									

SOUTH SPUR STATE WELL #: 6H RRCID -> 267546 COMPL. DATE 05/31/2012 TOTAL DEPTH 6806 PERF. 7460 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18786	X	2879	-0-	-15907	-0-	28	1	1956	3	Y	814	895	1			29
							895	9									
09	18180	X	723	-0-	-17457	-0-	117	1	476	3	Y	118	139	1			8
							130	9									
10	34789	X	34789	-0-	-0-	-0-	19	1	34766	3	Y	4	11	1			1
							4	9									
11	18180	X	1172	-0-	-17008	-0-	27	1	1143	3	Y	2	2	1			1
							2	9									
12	9424	X	1520	-0-	-7904	-0-	90	1	1411	3	Y	17	16	1			2
							19	9									
01	10168	X	3201	-0-	-6967	-0-	132	1	3019	3	Y	45	42	1			5
							50	9									

SOUTH SPUR STATE WELL #: 7H RRCID -> 267547 COMPL. DATE 05/31/2012 TOTAL DEPTH 6816 PERF. 7369 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14570	X	11205	-0-	-3365	-0-	103	1	8055	3	Y	2770	2844	1			97
							3047	9									
09	14100	X	10363	-0-	-3737	-0-	110	1	7010	3	Y	2948	2840	1			205
							3243	9									
10	14570	X	723	-0-	-13847	-0-	47	1	434	3	Y	220	388	1			37
							242	9									
11	14100	X	1417	-0-	-12683	-0-	26	1	1143	3	Y	225	145	1			117
							248	9									
12	14570	X	7313	-0-	-7257	-0-	69	1	5509	3	Y	1577	1512	1			182
							1735	9									
01	8494	X	527	-0-	-7967	-0-	97	1	21	3	Y	372	514	1			40
							409	9									

BRISCOE CATARINA WEST WELL #: 24H RRCID -> 267548 COMPL. DATE 12/10/2012 TOTAL DEPTH 7921 PERF. 8558 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42158	X	42158	-0-	-0-	-0-	252	1	39028	3	Y	2616	2516	0	66	1	144
							2878	9									
09	38460	X	38277	-0-	-183	-0-	380	1	35622	3	Y	2068	2124	0			88
							2275	9									
10	39742	X	34817	-0-	-4925	-0-	313	1	32188	3	Y	2105	2013	0	25	8	155
							2316	9									
11	38460	X	30244	-0-	-8216	-0-	161	1	28040	3	Y	1857	1836	0	2	1	153
							2043	9					21	8			
12	39742	X	29997	-0-	-9745	-0-	149	1	27773	3	Y	1886	1883	0	17	8	139
							2075	9									
*01	42160	X	27155	-0-	-15005	-0-	106	1	25081	3	Y	1789	1838	0			90
							1968	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 25H RRCID -> 267550 COMPL. DATE 06/05/2012 TOTAL DEPTH 7891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 26H RRCID -> 267551 COMPL. DATE 12/10/2012 TOTAL DEPTH 7868 PERF. 8616 - 15378

08	39742	X	39556	-0-	-186	-0-	231	1	35871	3	Y	3140	3017	0	80	1	173
							3454	9									
09	40798	X	40798	-0-	-0-	-0-	393	1	36845	3	Y	3236	3270	0	1	8	138
							3560	9									
10	39742	X	39390	-0-	-352	-0-	343	1	35364	3	Y	3348	3202	0	37	8	247
							3683	9									
11	38460	X	32735	-0-	-5725	-0-	168	1	29322	3	Y	2950	2936	0	3	1	246
							3245	9					12	8			
12	39742	X	33146	-0-	-6596	-0-	159	1	29686	3	Y	3001	2984	0	43	8	220
							3301	9									
*01	41261	X	33768	-0-	-7493	-0-	129	1	30453	3	Y	2896	2971	0			145
							3186	9									

STANLEY RANCH WELL #: 13H RRCID -> 267552 COMPL. DATE 05/24/2012 TOTAL DEPTH 8672 PERF. 9580 - 14039

08	44392	X	31556	-0-	-12836	-0-	110	1	29548	3	Y	1725	1750	0			48
							1898	9									
09	42960	X	15653	-0-	-27307	-0-	50	1	15064	3	Y	490	448	0			90
							539	9									
10	44392	X	39319	-0-	-5073	-0-	110	1	36882	3	Y	2115	2154	0			51
							2327	9									
11	39090	X	30510	-0-	-8580	-0-	173	1	28510	3	Y	1661	1639	0			73
							1827	9									
12	34813	X	29385	-0-	-5428	-0-	101	1	27241	3	Y	1857	1863	0			67
							2043	9									
*01	39308	X	25864	-0-	-13444	-0-	132	1	23820	3	Y	1738	1741	0			64
							1912	9									

STUMBERG RANCH WELL #: 19H RRCID -> 267555 COMPL. DATE 10/13/2012 TOTAL DEPTH 7820 PERF. 8660 - 13441

08	30771	X	30771	-0-	-0-	-0-	217	1	24781	3	Y	5248	5177	1			106
							5773	9									
09	27300	X	27167	-0-	-133	-0-	88	1	20994	3	Y	5532	5559	1			79
							6085	9									
10	28210	X	18847	-0-	-9363	-0-	61	1	14969	3	Y	3470	3445	1			104
							3817	9									
11	27300	X	21505	-0-	-5795	-0-	99	1	17378	3	Y	3662	3676	1			90
							4028	9									
12	28210	X	20765	-0-	-7445	-0-	67	1	17351	3	Y	3043	3071	1			62
							3347	9									
01	25110	X	19554	-0-	-5556	-0-	68	1	15463	3	Y	3657	3593	1			126
							4023	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 34H RRCID -> 267556 COMPL. DATE 07/24/2012 TOTAL DEPTH 8003 PERF. 8578 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46959	X	46959	-0-	-0-	-0-	104	1	42345	3	Y	4100	4073	0			79
							4510	9									
09	45792	X	45792	-0-	-0-	-0-	137	1	41234	3	Y	4019	4050	0	1	8	47
							4421	9									
10	42408	X	37263	-0-	-5145	-0-	52	1	33286	3	Y	3568	3559	0			56
							3925	9									
11	41040	X	35847	-0-	-5193	-0-	52	1	32067	3	Y	3389	3388	0			57
							3728	9									
12	42408	X	34397	-0-	-8011	-0-	89	1	30710	3	Y	3271	3265	0			63
							3598	9									
*01	44175	X	34537	-0-	-9638	-0-	65	1	30861	3	Y	3283	3303	0			43
							3611	9									

STUMBERG RANCH WELL #: 20H RRCID -> 267560 COMPL. DATE 10/16/2012 TOTAL DEPTH 7865 PERF. 8489 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28579	X	28579	-0-	-0-	-0-	199	1	22737	3	Y	5130	5145	1			104
							5643	9									
09	25770	X	22457	-0-	-3313	-0-	74	1	17738	3	Y	4223	4267	1			60
							4645	9									
10	26629	X	19348	-0-	-7281	-0-	62	1	15245	3	Y	3674	3624	1			110
							4041	9									
11	25770	X	19922	-0-	-5848	-0-	87	1	15313	3	Y	4111	4120	1			101
							4522	9									
12	26629	X	19009	-0-	-7620	-0-	60	1	15723	3	Y	2933	2974	1			60
							3226	9									
01	25823	X	18597	-0-	-7226	-0-	67	1	15168	3	Y	3056	3011	1			105
							3362	9									

STUMBERG RANCH WELL #: 21H RRCID -> 267561 COMPL. DATE 10/29/2012 TOTAL DEPTH 7822 PERF. 8358 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28416	X	28416	-0-	-0-	-0-	200	1	22923	3	Y	4812	4853	1			98
							5293	9									
09	33252	X	33252	-0-	-0-	-0-	117	1	27854	3	Y	4801	4830	1			69
							5281	9									
10	26629	X	19426	-0-	-7203	-0-	55	1	13731	3	Y	5127	5042	1			154
							5640	9									
11	25770	X	19995	-0-	-5775	-0-	80	1	14086	3	Y	5299	5323	1			130
							5829	9									
12	26629	X	19873	-0-	-6756	-0-	56	1	14593	3	Y	4749	4782	1			97
							5224	9									
01	23932	X	20826	-0-	-3106	-0-	71	1	16224	3	Y	4119	4074	1			142
							4531	9									

STANLEY RANCH WELL #: 12H RRCID -> 267584 COMPL. DATE 05/28/2012 TOTAL DEPTH 8681 PERF. 9260 - 13893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44423	X	36188	-0-	-8235	-0-	126	1	33830	3	Y	2029	2057	0			56
							2232	9									
09	42990	X	16911	-0-	-26079	-0-	53	1	16216	3	Y	584	533	0			107
							642	9									
10	44423	X	43750	-0-	-673	-0-	123	1	41098	3	Y	2299	2351	0			55
							2529	9									
11	40262	X	40262	-0-	-0-	-0-	231	1	38059	3	Y	1793	1769	0			79
							1972	9									
12	38471	X	36836	-0-	-1635	-0-	127	1	34468	3	Y	2037	2043	0			73
							2241	9									
*01	43741	X	31883	-0-	-11858	-0-	164	1	29548	3	Y	1974	1974	0			73
							2171	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 15H RRCID -> 267586 COMPL. DATE 12/11/2012 TOTAL DEPTH 8621 PERF. 9324 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		44166	-0-	44166	367988	58	1	40815	3	Y	2994	3016	0			43
							3293	9									
09	412164	X	44176	-0-	-367988	-0-	45	1	41028	3	Y	2821	2815	1			49
							3103	9									
10	67208	X	45083	-0-	-22125	-0-	48	1	41985	3	Y	2773	2767	1			55
							3050	9									
11	65040	X	42990	-0-	-22050	-0-	52	1	40200	3	Y	2489	2485	1			59
							2738	9									
12	67208	X	38912	-0-	-28296	-0-	69	1	35895	3	Y	2680	2700	1			39
							2948	9									
01	51491	X	36050	-0-	-15441	-0-	48	1	33418	3	Y	2349	2321	1			67
							2584	9									

WORTHEY RANCH WELL #: 24H RRCID -> 267588 COMPL. DATE 01/23/2013 TOTAL DEPTH 8539 PERF. 9231 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		46239	-0-	46239	405849	61	1	42387	3	Y	3446	3465	0			50
							3791	9									
09	450709	X	44860	-0-	-405849	-0-	46	1	41250	3	Y	3240	3234	0			56
							3564	9									
10	46655	X	39056	-0-	-7599	-0-	41	1	35641	3	Y	3067	3062	0			61
							3374	9									
11	45150	X	23230	-0-	-21920	-0-	26	1	20440	3	Y	2513	2515	0			59
							2764	9									
12	46655	X	40170	-0-	-6485	-0-	72	1	37864	3	Y	2031	2061	0			29
							2234	9									
*01	46139	X	46139	-0-	-0-	-0-	63	1	43787	3	Y	2081	2051	0			59
							2289	9									

DIAMOND H RANCH WELL #: 2H RRCID -> 267618 COMPL. DATE 05/28/2012 TOTAL DEPTH 7502 PERF. 8044 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6349	X	6349	-0-	-0-	-0-	173	1	3271	3	Y	2641	2625	0			233
							2905	9									
09	10020	X	6388	-0-	-3632	-0-	178	1	3406	3	Y	2549	2641	0			141
							2804	9									
10	10354	X	5191	-0-	-5163	-0-	128	1	2929	3	Y	1940	1940	0	1	8	140
							2134	9									
11	10020	X	7530	-0-	-2490	-0-	128	1	7344	3	Y	53	188	0			5
							58	9									
12	9664	X	9664	-0-	-0-	-0-	195	1	9347	3	Y	111	53	0	28	1	35
							122	9									
*01	6394	X	6394	-0-	-0-	-0-	36	1	6322	3	Y	33	30	0	38	1	-0-
							36	9									

DIAMOND H RANCH WELL #: 5H RRCID -> 267619 COMPL. DATE 05/21/2012 TOTAL DEPTH 7479 PERF. 8140 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6978	X	6978	-0-	-0-	-0-	179	1	4149	3	Y	2409	2409	0			213
							2650	9									
09	14280	X	8204	-0-	-6076	-0-	296	1	5242	3	Y	2424	2503	0			134
							2666	9									
10	14756	X	7475	-0-	-7281	-0-	182	1	4299	3	Y	2722	2660	0			196
							2994	9									
11	13650	X	10176	-0-	-3474	-0-	189	1	7524	3	Y	2239	2224	0			211
							2463	9									
12	9052	X	8082	-0-	-970	-0-	175	1	5634	3	Y	2066	985	0	643	1	649
							2273	9									
*01	6169	X	5963	-0-	-206	-0-	61	1	4627	3	Y	1159	1049	0	744	1	15
							1275	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 12H RRCID -> 267620 COMPL. DATE 05/21/2012 TOTAL DEPTH 7453 PERF. 8058 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1761	X	1761	-0-	-0-	-0-	878	3	883	9	Y	803	789	0			18
09	1794	X	1794	-0-	-0-	-0-	824	3	970	9	Y	882	874	0			26
10	748	X	748	-0-	-0-	-0-	290	3	458	9	Y	416	424	0			18
11	1710	X	106	-0-	-1604	-0-	66	3	40	9	Y	36	40	0			14
12	1860	X	1698	-0-	-162	-0-	73	3	1625	9	Y	1477	998	0			493
*01	2455	X	2455	-0-	-0-	-0-	386	3	2069	9	Y	1881	1549	0	631	1	194

STUMBERG RANCH WELL #: 22H RRCID -> 267771 COMPL. DATE 10/31/2012 TOTAL DEPTH 7742 PERF. 8348 - 13050

08	T. A.		19213	-0-	19213	150335	135	1	15496	3	Y	3256	3256	1			66
							3582	9									
09	165219	X	14884	-0-	-150335	-0-	48	1	11524	3	Y	3011	3034	1			43
							3312	9									
10	12629	X	12629	-0-	-0-	-0-	38	1	9377	3	Y	2922	2877	1			88
							3214	9									
11	14969	X	14969	-0-	-0-	-0-	68	1	11967	3	Y	2667	2690	1			65
							2934	9									
12	11818	X	11818	-0-	-0-	-0-	37	1	9616	3	Y	1968	1993	1			40
							2165	9									
*01	11128	X	11128	-0-	-0-	-0-	37	1	8452	3	Y	2399	2356	1			83
							2639	9									

STUMBERG RANCH WELL #: 23H RRCID -> 267828 COMPL. DATE 11/05/2012 TOTAL DEPTH 7729 PERF. 8297 - 13128

08	14030	X	14030	-0-	-0-	-0-	97	1	11029	3	Y	2640	2681	1			54
							2904	9									
09	12482	X	12482	-0-	-0-	-0-	39	1	9353	3	Y	2809	2823	1			40
							3090	9									
10	11408	X	9904	-0-	-1504	-0-	29	1	7187	3	Y	2444	2411	1			73
							2688	9									
11	11338	X	11338	-0-	-0-	-0-	46	1	8120	3	Y	2884	2886	1			71
							3172	9									
12	18352	X	10845	-0-	-7507	-0-	31	1	8062	3	Y	2502	2522	1			51
							2752	9									
*01	10479	X	10479	-0-	-0-	-0-	35	1	8000	3	Y	2222	2196	1			77
							2444	9									

STUMBERG RANCH WELL #: 24H RRCID -> 267831 COMPL. DATE 11/07/2012 TOTAL DEPTH 7713 PERF. 8475 - 13277

08	20632	X	20632	-0-	-0-	-0-	137	1	15686	3	Y	4372	4377	1			89
							4809	9									
09	19573	X	19573	-0-	-0-	-0-	60	1	14342	3	Y	4701	4723	1			67
							5171	9									
10	18352	X	13761	-0-	-4591	-0-	38	1	9398	3	Y	3932	3881	1			118
							4325	9									
11	17760	X	16324	-0-	-1436	-0-	62	1	11053	3	Y	4735	4737	1			116
							5209	9									
12	18352	X	16042	-0-	-2310	-0-	45	1	11644	3	Y	3957	3993	1			80
							4353	9									
01	16926	X	15655	-0-	-1271	-0-	49	1	11031	3	Y	4159	4096	1			143
							4575	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 35H RRCID -> 267842 COMPL. DATE 08/01/2012 TOTAL DEPTH 7985 PERF. 8559 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49383	X	46584	-0-		-2799		-0-	105	1	42906	3	Y	3248	3228	0			63
									3573	9									
09	47790	X	42326	-0-		-5464		-0-	129	1	38764	3	Y	3121	3148	0			36
									3433	9									
10	49383	X	35605	-0-		-13778		-0-	51	1	32706	3	Y	2589	2585	0			40
									2848	9									
11	47790	X	34448	-0-		-13342		-0-	52	1	31880	3	Y	2287	2288	0			39
									2516	9									
12	49383	X	32652	-0-		-16731		-0-	87	1	30033	3	Y	2302	2297	0			44
									2532	9									
*01	41571	X	30561	-0-		-11010		-0-	60	1	28181	3	Y	2109	2125	0			28
									2320	9									

BRISCOE CATARINA RANCH WELL #: 36H RRCID -> 267890 COMPL. DATE 08/07/2012 TOTAL DEPTH 7972 PERF. 8470 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49383	X	47203	-0-		-2180		-0-	106	1	43184	3	Y	3557	3532	0			69
									3913	9									
09	47790	X	44676	-0-		-3114		-0-	136	1	40863	3	Y	3343	3369	0	4	8	39
									3677	9									
10	49383	X	37287	-0-		-12096		-0-	54	1	34229	3	Y	2731	2727	0			43
									3004	9									
11	47790	X	33803	-0-		-13987		-0-	51	1	31075	3	Y	2434	2436	0			41
									2677	9									
12	49383	X	33710	-0-		-15673		-0-	90	1	31047	3	Y	2339	2335	0			45
									2573	9									
*01	43276	X	34308	-0-		-8968		-0-	67	1	31701	3	Y	2309	2324	0			30
									2540	9									

BRISCOE CATARINA RANCH WELL #: 37H RRCID -> 267898 COMPL. DATE 08/11/2012 TOTAL DEPTH 7991 PERF. 8694 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44051	X	33017	-0-		-11034		-0-	74	1	30428	3	Y	2286	2274	0			44
									2515	9									
09	42630	X	31817	-0-		-10813		-0-	98	1	29335	3	Y	2167	2186	0			25
									2384	9									
10	44051	X	28155	-0-		-15896		-0-	41	1	26132	3	Y	1802	1799	0			28
									1982	9									
11	41430	X	27242	-0-		-14188		-0-	41	1	25298	3	Y	1730	1729	0			29
									1903	9									
12	41757	X	24701	-0-		-17056		-0-	66	1	22768	3	Y	1697	1693	0			33
									1867	9									
*01	27156	X	21247	-0-		-5909		-0-	42	1	19713	3	Y	1356	1371	0			18
									1492	9									

BRISCOE CATARINA RANCH WELL #: 39H RRCID -> 267905 COMPL. DATE 08/22/2012 TOTAL DEPTH 7979 PERF. 8776 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61876	X	34083	-0-		-27793		-0-	74	1	30356	3	Y	3321	3296	0			64
									3653	9									
09	59880	X	34866	-0-		-25014		-0-	104	1	31096	3	Y	3333	3358	0			39
									3666	9									
10	61876	X	32876	-0-		-29000		-0-	47	1	29676	3	Y	2866	2860	0			45
									3153	9									
11	43920	X	33710	-0-		-10210		-0-	51	1	30615	3	Y	2767	2765	0			47
									3044	9									
12	44361	X	31864	-0-		-12497		-0-	83	1	28815	3	Y	2696	2691	0			52
									2966	9									
*01	35805	X	31193	-0-		-4612		-0-	60	1	28373	3	Y	2509	2528	0			33
									2760	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 38H RRCID -> 267919 COMPL. DATE 08/22/2012 TOTAL DEPTH 8022 PERF. 8740 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58435	X	23477	-0-	-34958	-0-	53	1	21409	3	Y	1832	1822	0			35
							2015	9									
09	56550	X	19024	-0-	-37526	-0-	55	1	16674	3	Y	2086	2079	0	18	8	24
							2295	9									
10	45322	X	15423	-0-	-29899	-0-	22	1	13832	3	Y	1426	1428	0			22
							1569	9									
11	33150	X	10340	-0-	-22810	-0-	15	1	9322	3	Y	912	919	0			15
							1003	9									
12	33511	X	16598	-0-	-16913	-0-	44	1	15048	3	Y	1369	1358	0			26
							1506	9									
*01	16601	X	16601	-0-	-0-	-0-	32	1	15113	3	Y	1324	1333	0			17
							1456	9									

WORTHEY RANCH WELL #: 11H RRCID -> 267923 COMPL. DATE 07/12/2012 TOTAL DEPTH 8651 PERF. 9064 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55459	X	47011	-0-	-8448	-0-	62	1	43496	3	Y	3139	3154	0			45
							3453	9									
09	53670	X	46378	-0-	-7292	-0-	48	1	42902	3	Y	3116	3107	0			54
							3428	9									
10	54684	X	48129	-0-	-6555	-0-	52	1	44821	3	Y	2960	2955	0			59
							3256	9									
11	52920	X	45587	-0-	-7333	-0-	55	1	42492	3	Y	2764	2758	0			65
							3040	9									
12	54684	X	42941	-0-	-11743	-0-	75	1	39511	3	Y	3050	3071	0			44
							3355	9									
*01	48143	X	36440	-0-	-11703	-0-	48	1	33181	3	Y	2919	2880	0			83
							3211	9									

BEINHORN RANCH WELL #: 19H RRCID -> 267924 COMPL. DATE 07/19/2012 TOTAL DEPTH 8028 PERF. 8559 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42129	X	36466	-0-	-5663	-0-	200	1	30587	3	Y	5163	5159	1			65
							5679	9									
09	40770	X	28768	-0-	-12002	-0-	218	1	24058	3	Y	4084	3967	1			182
							4492	9									
10	39711	X	22671	-0-	-17040	-0-	16	1	18868	3	Y	3443	3551	1			74
							3787	9									
11	38430	X	21921	-0-	-16509	-0-	41	1	17608	3	Y	3884	3937	1			21
							4272	9									
12	39215	X	24201	-0-	-15014	-0-	46	1	20195	3	Y	3600	3590	1			31
							3960	9									
*01	33170	X	27719	-0-	-5451	-0-	68	1	23591	3	Y	3691	3680	1			42
							4060	9									

BEINHORN RANCH WELL #: 20H RRCID -> 267925 COMPL. DATE 07/19/2012 TOTAL DEPTH 8004 PERF. 8745 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44547	X	40772	-0-	-3775	-0-	228	1	34814	3	Y	5209	5204	1			66
							5730	9									
09	43110	X	30995	-0-	-12115	-0-	228	1	25106	3	Y	5146	4983	1			229
							5661	9									
10	44547	X	34503	-0-	-10044	-0-	26	1	29693	3	Y	4349	4484	1			94
							4784	9									
11	43110	X	25157	-0-	-17953	-0-	48	1	20722	3	Y	3988	4061	1			21
							4387	9									
12	44547	X	27543	-0-	-17004	-0-	52	1	22867	3	Y	4204	4189	1			36
							4624	9									
*01	39525	X	28535	-0-	-10990	-0-	70	1	24234	3	Y	3846	3839	1			43
							4231	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 22H RRCID -> 267926 COMPL. DATE 07/19/2012 TOTAL DEPTH 8047 PERF. 8752 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53414	X	53414	-0-	-0-	-0-	303	1	46353	3	Y	6144	6142	1			78
							6758	9									
09	42930	X	36770	-0-	-6160	-0-	289	1	31862	3	Y	4199	4090	1			187
							4619	9									
10	44361	X	34836	-0-	-9525	-0-	26	1	30395	3	Y	4014	4114	1			87
							4415	9									
11	42930	X	32884	-0-	-10046	-0-	65	1	28021	3	Y	4362	4426	1			23
							4798	9									
12	44361	X	28830	-0-	-15531	-0-	55	1	24120	3	Y	4232	4218	1			37
							4655	9									
*01	41974	X	31669	-0-	-10305	-0-	78	1	27057	3	Y	4122	4113	1			46
							4534	9									

BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 267937 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26815	X	20344	-0-	-6471	-0-	91	1	18393	3	Y	1691	1704	0			21
							1860	9									
09	25950	X	20115	-0-	-5835	-0-	70	1	18070	3	Y	1795	1789	0			27
							1975	9									
10	26815	X	21373	-0-	-5442	-0-	130	1	18737	3	Y	2278	2259	0			46
							2506	9									
11	23880	X	17222	-0-	-6658	-0-	117	1	14529	3	Y	2342	2342	0			46
							2576	9									
12	24676	X	18877	-0-	-5799	-0-	125	1	16673	3	Y	1890	1897	0			39
							2079	9									
*01	19089	X	19089	-0-	-0-	-0-	155	1	16503	3	Y	2210	2209	0			40
							2431	9									

BRISCOE CARLA RANCH WELL #: 12H RRCID -> 267958 COMPL. DATE 03/07/2011 TOTAL DEPTH 6810 PERF. 7622 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5128	X	5128	-0-	-0-	-0-	453	1	2711	3	Y	1785	1641	0	77	1	145
							1964	9									
09	6199	X	6199	-0-	-0-	-0-	540	1	2753	3	Y	2642	2703	0			84
							2906	9									
10	7435	X	7435	-0-	-0-	-0-	589	1	3515	3	Y	3028	3010	0			102
							3331	9									
11	4950	X	4243	-0-	-707	-0-	545	1	2261	3	Y	1306	1322	0			86
							1437	9									
12	6417	X	5833	-0-	-584	-0-	569	1	3880	3	Y	1258	1238	0			106
							1384	9									
*01	7440	X	3076	-0-	-4364	-0-	428	1	1009	3	Y	1490	1492	0			104
							1639	9									

BRISCOE CARLA RANCH WELL #: 4H RRCID -> 267967 COMPL. DATE 09/15/2010 TOTAL DEPTH 6731 PERF. 7720 - 11963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6221	X	6221	-0-	-0-	-0-	379	1	4123	3	Y	1563	1453	0	67	1	127
							1719	9									
09	6422	X	6422	-0-	-0-	-0-	324	1	3705	3	Y	2175	2232	0			70
							2393	9									
10	6357	X	6357	-0-	-0-	-0-	335	1	3282	3	Y	2491	2477	0			84
							2740	9									
11	6030	X	5385	-0-	-645	-0-	337	1	3431	3	Y	1470	1457	0			97
							1617	9									
12	6634	X	4528	-0-	-2106	-0-	268	1	2929	3	Y	1210	1205	0			102
							1331	9									
01	6510	X	3146	-0-	-3364	-0-	221	1	2229	3	Y	633	691	0			44
							696	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 10H RRCID -> 267973 COMPL. DATE 03/07/2011 TOTAL DEPTH 6824 PERF. 7767 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6421	X	6421	-0-	-0-	-0-	474	1	3651	3	Y	2087	1930	0	89	1	170
							2296	9									
09	5365	X	5365	-0-	-0-	-0-	416	1	1994	3	Y	2686	2770	0			86
							2955	9									
10	5388	X	5388	-0-	-0-	-0-	522	1	1958	3	Y	2644	2641	0			89
							2908	9									
11	6210	X	4780	-0-	-1430	-0-	313	1	2640	3	Y	1661	1641	0			109
							1827	9									
12	6417	X	4888	-0-	-1529	-0-	436	1	2700	3	Y	1593	1567	0			135
							1752	9									
*01	6417	X	5224	-0-	-1193	-0-	509	1	3001	3	Y	1558	1584	0			109
							1714	9									

BRISCOE CHIP EAST RANCH WELL #: 12H RRCID -> 268064 COMPL. DATE 10/29/2012 TOTAL DEPTH 7953 PERF. 8695 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28799	X	20037	-0-	-8762	-0-	89	1	17932	3	Y	1833	1846	0			23
							2016	9									
09	27870	X	17747	-0-	-10123	-0-	62	1	15892	3	Y	1630	1628	0			25
							1793	9									
10	28799	X	17953	-0-	-10846	-0-	111	1	16069	3	Y	1612	1604	0			33
							1773	9									
11	24720	X	16789	-0-	-7931	-0-	119	1	14792	3	Y	1707	1707	0			33
							1878	9									
12	22754	X	17274	-0-	-5480	-0-	114	1	15107	3	Y	1866	1861	0			38
							2053	9									
*01	17112	X	14961	-0-	-2151	-0-	123	1	13156	3	Y	1529	1540	0			27
							1682	9									

BRISCOE CHIP EAST RANCH WELL #: 13H RRCID -> 268067 COMPL. DATE 10/29/2012 TOTAL DEPTH 7925 PERF. 8579 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26226	X	20364	-0-	-5862	-0-	89	1	17969	3	Y	2096	2116	0			26
							2306	9									
09	23730	X	19432	-0-	-4298	-0-	67	1	17125	3	Y	2036	2031	0			31
							2240	9									
10	23715	X	15220	-0-	-8495	-0-	92	1	13343	3	Y	1623	1621	0			33
							1785	9									
11	22470	X	9807	-0-	-12663	-0-	66	1	8188	3	Y	1412	1417	0			28
							1553	9									
12	23219	X	15966	-0-	-7253	-0-	103	1	13640	3	Y	2021	2007	0			42
							2223	9									
*01	19809	X	16537	-0-	-3272	-0-	133	1	14161	3	Y	2039	2044	0			37
							2243	9									

BRISCOE CHIP EAST RANCH WELL #: 15H RRCID -> 268069 COMPL. DATE 10/29/2012 TOTAL DEPTH 7934 PERF. 8556 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27900	X	15634	-0-	-12266	-0-	64	1	12852	3	Y	2471	2488	0			31
							2718	9									
09	27000	X	15454	-0-	-11546	-0-	53	1	13632	3	Y	1608	1615	0			24
							1769	9									
10	25637	X	19895	-0-	-5742	-0-	124	1	17881	3	Y	1718	1707	0			35
							1890	9									
11	17148	X	17148	-0-	-0-	-0-	120	1	14980	3	Y	1862	1861	0			36
							2048	9									
12	17298	X	17140	-0-	-158	-0-	113	1	15080	3	Y	1770	1770	0			36
							1947	9									
*01	19902	X	15640	-0-	-4262	-0-	128	1	13638	3	Y	1704	1709	0			31
							1874	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 12H RRCID -> 268070 COMPL. DATE 07/12/2012 TOTAL DEPTH 8642 PERF. 9222 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56482	X	41776	-0-	-14706	-0-	55	1	38541	3	Y	2891	2903	0			42
							3180	9									
09	54600	X	40315	-0-	-14285	-0-	41	1	37232	3	Y	2765	2759	0			48
							3042	9									
10	56420	X	37228	-0-	-19192	-0-	40	1	34320	3	Y	2607	2603	0			52
							2868	9									
11	47820	X	31927	-0-	-15893	-0-	37	1	28877	3	Y	2739	2726	0			65
							3013	9									
12	49414	X	30966	-0-	-18448	-0-	53	1	27736	3	Y	2888	2911	0			42
							3177	9									
*01	41788	X	39353	-0-	-2435	-0-	53	1	36467	3	Y	2575	2544	0			73
							2833	9									

BRISCOE CHIP EAST RANCH WELL #: 16H RRCID -> 268072 COMPL. DATE 10/25/2012 TOTAL DEPTH 7953 PERF. 8713 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27063	X	15575	-0-	-11488	-0-	61	1	12312	3	Y	2911	2922	0			37
							3202	9									
09	26190	X	21004	-0-	-5186	-0-	72	1	18704	3	Y	2025	2031	0			31
							2228	9									
10	25296	X	19308	-0-	-5988	-0-	118	1	17010	3	Y	1982	1973	0			40
							2180	9									
11	16590	X	15563	-0-	-1027	-0-	106	1	13279	3	Y	1980	1981	0			39
							2178	9									
12	21700	X	16303	-0-	-5397	-0-	108	1	14405	3	Y	1627	1633	0			33
							1790	9									
*01	21700	X	15642	-0-	-6058	-0-	130	1	13849	3	Y	1512	1518	0			27
							1663	9									

BRISCOE CHIP EAST RANCH WELL #: 17H RRCID -> 268073 COMPL. DATE 10/26/2012 TOTAL DEPTH 7959 PERF. 8738 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25451	X	16080	-0-	-9371	-0-	65	1	13221	3	Y	2540	2569	0			32
							2794	9									
09	24630	X	18721	-0-	-5909	-0-	56	1	14346	3	Y	3926	3898	0			60
							4319	9									
10	22444	X	16889	-0-	-5555	-0-	78	1	11204	3	Y	5097	5054	0			103
							5607	9									
11	17130	X	15023	-0-	-2107	-0-	94	1	11740	3	Y	2899	2945	0			57
							3189	9									
12	22625	X	22625	-0-	-0-	-0-	146	1	19353	3	Y	2842	2841	0			58
							3126	9									
*01	20763	X	20763	-0-	-0-	-0-	166	1	17698	3	Y	2635	2646	0			47
							2899	9									

WORTHEY RANCH WELL #: 13H RRCID -> 268087 COMPL. DATE 07/12/2012 TOTAL DEPTH 8632 PERF. 9275 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54312	X	36847	-0-	-17465	-0-	48	1	33960	3	Y	2581	2594	0			37
							2839	9									
09	52530	X	37240	-0-	-15290	-0-	38	1	34402	3	Y	2545	2538	0			44
							2800	9									
10	54281	X	40002	-0-	-14279	-0-	42	1	36311	3	Y	3317	3295	0			66
							3649	9									
11	42150	X	36434	-0-	-5716	-0-	44	1	33955	3	Y	2214	2228	0			52
							2435	9									
12	43555	X	28968	-0-	-14587	-0-	50	1	26188	3	Y	2482	2498	0			36
							2730	9									
*01	39525	X	25009	-0-	-14516	-0-	32	1	22358	3	Y	2381	2349	0			68
							2619	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 10H RRCID -> 268186 COMPL. DATE 08/13/2012 TOTAL DEPTH 7661 PERF. 8040 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28751	X	28751	-0-	-0-	-0-	127	1	24375	3	Y	3863	3816	1			252
							4249	9									
09	28554	X	28554	-0-	-0-	-0-	123	1	24177	3	Y	3867	3895	1			224
							4254	9									
10	31477	X	31477	-0-	-0-	-0-	121	1	26879	3	Y	4070	4052	1			242
							4477	9									
11	29058	X	29058	-0-	-0-	-0-	130	1	24720	3	Y	3825	3851	1	1	8	215
							4208	9									
12	26381	X	12369	-0-	-14012	-0-	56	1	10795	3	Y	1380	1392	1			203
							1518	9									
01	27807	X	-0-	-0-	-27807	-0-					Y	-0-	203	1			-0-

BRISCOE CATARINA SOUTH WELL #: 11H RRCID -> 268188 COMPL. DATE 08/13/2012 TOTAL DEPTH 7667 PERF. 8466 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27249	X	18089	-0-	-9160	-0-	77	1	14892	3	Y	2836	2846	1			185
							3120	9									
09	25800	X	13564	-0-	-12236	-0-	59	1	11683	3	Y	1656	1745	1			96
							1822	9									
10	23622	X	16742	-0-	-6880	-0-	65	1	14536	3	Y	1946	1926	1			116
							2141	9									
11	22860	X	16551	-0-	-6309	-0-	75	1	14163	3	Y	2103	2100	1	1	8	118
							2313	9									
12	23622	X	8859	-0-	-14763	-0-	41	1	7893	3	Y	841	835	1			124
							925	9									
01	14663	X	240	-0-	-14423	-0-	3	1	117	3	Y	109	198	1			35
							120	9									

BRISCOE CATARINA SOUTH WELL #: 12H RRCID -> 268189 COMPL. DATE 08/13/2012 TOTAL DEPTH 7642 PERF. 8190 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23219	X	21940	-0-	-1279	-0-	101	1	19306	3	Y	2303	2296	1			150
							2533	9									
09	22470	X	21523	-0-	-947	-0-	96	1	18862	3	Y	2332	2347	1			135
							2565	9									
10	23219	X	16442	-0-	-6777	-0-	64	1	14350	3	Y	1844	1869	1			110
							2028	9									
11	22470	X	15786	-0-	-6684	-0-	72	1	13637	3	Y	1888	1892	1			106
							2077	9									
12	23219	X	7527	-0-	-15692	-0-	34	1	6673	3	Y	745	741	1			110
							820	9									
01	20553	X	173	-0-	-20380	-0-	2	1	69	3	Y	93	172	1	2	8	29
							102	9									

BRISCOE CATARINA SOUTH WELL #: 13H RRCID -> 268289 COMPL. DATE 08/13/2012 TOTAL DEPTH 7665 PERF. 8073 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29605	X	23639	-0-	-5966	-0-	112	1	21518	3	Y	1826	1812	1			119
							2009	9									
09	28650	X	21479	-0-	-7171	-0-	99	1	19391	3	Y	1808	1822	1			105
							1989	9									
10	26040	X	21760	-0-	-4280	-0-	89	1	19877	3	Y	1631	1639	1			97
							1794	9									
11	24690	X	19519	-0-	-5171	-0-	95	1	18009	3	Y	1286	1311	1			72
							1415	9									
12	25513	X	8840	-0-	-16673	-0-	42	1	8101	3	Y	634	613	1			93
							697	9									
01	20057	X	180	-0-	-19877	-0-	2	1	92	3	Y	78	146	1			25
							86	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA SOUTH WELL #: 14H RRCID -> 268291 COMPL. DATE 08/13/2012 TOTAL DEPTH 7637 PERF. 7943 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40393	X	31063	-0-	-9330	-0-	140	1	27011	3	Y	3556	3539	1			232
							3912	9									
09	35520	X	26515	-0-	-9005	-0-	117	1	23076	3	Y	3020	3077	1			175
							3322	9									
10	32674	X	26121	-0-	-6553	-0-	104	1	23111	3	Y	2642	2660	1			157
							2906	9									
11	31620	X	23864	-0-	-7756	-0-	111	1	21111	3	Y	2402	2424	1			135
							2642	9									
12	32674	X	10858	-0-	-21816	-0-	49	1	9466	3	Y	1221	1176	1			180
							1343	9									
01	24490	X	404	-0-	-24086	-0-	3	1	135	3	Y	242	345	1			77
							266	9									

BRISCOE CATARINA SOUTH WELL #: 15H RRCID -> 268292 COMPL. DATE 08/13/2012 TOTAL DEPTH 7823 PERF. 8020 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27032	X	16140	-0-	-10892	-0-	71	1	13584	3	Y	2259	2261	1			147
							2485	9									
09	23940	X	13845	-0-	-10095	-0-	61	1	11933	3	Y	1683	1732	1			98
							1851	9									
10	22878	X	18737	-0-	-4141	-0-	72	1	15882	3	Y	2530	2478	1			150
							2783	9									
11	22140	X	16343	-0-	-5797	-0-	73	1	13991	3	Y	2072	2106	1			116
							2279	9									
12	22878	X	8798	-0-	-14080	-0-	40	1	7720	3	Y	944	921	1			139
							1038	9									
*01	21661	X	21661	-0-	-0-	-0-	492	1	19463	3	Y	1551	1197	1			493
							1706	9									

BRISCOE CATARINA NORTH WELL #: 51H RRCID -> 268293 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE CATARINA NORTH WELL #: 52H RRCID -> 268294 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE CATARINA NORTH WELL #: 53H RRCID -> 268295 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 54H RRCID -> 268297 COMPL. DATE 03/24/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 55H RRCID -> 268298 COMPL. DATE 03/25/2012 TOTAL DEPTH 1613 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA WEST RANCH WELL #: 44H RRCID -> 268301 COMPL. DATE 07/16/2012 TOTAL DEPTH 7798 PERF. 8400 - 13763

08	33356 X	25178	-0-	-8178	-0-	112	1	21408	3	Y	3325	3323	0			88
						3658	9									
09	30720 X	25908	-0-	-4812	-0-	128	1	22334	3	Y	3133	3099	0			122
						3446	9									
10	31744 X	24995	-0-	-6749	-0-	126	1	22330	3	Y	2308	2150	0	139	1	141
						2539	9									
11	30720 X	16527	-0-	-14193	-0-	70	1	13998	3	Y	2235	2231	0	41	1	104
						2459	9									
12	26784 X	20675	-0-	-6109	-0-	90	1	18276	3	Y	2099	2113	0			90
						2309	9									
*01	26784 X	22933	-0-	-3851	-0-	101	1	20448	3	Y	2167	2079	0	41	1	137
						2384	9									

BRISCOE COCHINA WEST RANCH WELL #: 42H RRCID -> 268302 COMPL. DATE 07/16/2012 TOTAL DEPTH 7814 PERF. 8266 - 14005

08	23498 X	21018	-0-	-2480	-0-	94	1	18100	3	Y	2567	2577	0			68
						2824	9									
09	21706 X	21706	-0-	-0-	-0-	107	1	18751	3	Y	2589	2556	0			101
						2848	9									
10	22261 X	22261	-0-	-0-	-0-	104	1	18488	3	Y	3335	3092	0	140	1	204
						3669	9									
11	20340 X	15255	-0-	-5085	-0-	64	1	12690	3	Y	2274	2312	0	60	1	106
						2501	9									
12	22444 X	21748	-0-	-696	-0-	93	1	18833	3	Y	2565	2562	0			109
						2822	9									
*01	21793 X	15994	-0-	-5799	-0-	66	1	13350	3	Y	2344	2255	0	50	1	148
						2578	9									

BRISCOE COCHINA WEST RANCH WELL #: 43H RRCID -> 268303 COMPL. DATE 07/22/2012 TOTAL DEPTH 7816 PERF. 8156 - 13874

08	26629 X	19948	-0-	-6681	-0-	92	1	17737	3	Y	1926	1950	0			51
						2119	9									
09	25770 X	18676	-0-	-7094	-0-	94	1	16447	3	Y	1941	1916	0			76
						2135	9									
10	26629 X	16856	-0-	-9773	-0-	84	1	14772	3	Y	1818	1690	0	93	1	111
						2000	9									
11	25770 X	14242	-0-	-11528	-0-	63	1	12439	3	Y	1582	1586	0	33	1	74
						1740	9									
12	26629 X	14608	-0-	-12021	-0-	62	1	12709	3	Y	1670	1673	0			71
						1837	9									
*01	17856 X	12565	-0-	-5291	-0-	55	1	11157	3	Y	1230	1191	0	32	1	78
						1353	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAGE WELL #: 9TV RRCID -> 268306 COMPL. DATE 08/24/2012 TOTAL DEPTH 4837 PERF. 5319 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18709	X	18709	-0-	-0-	-0-	17701	3	1008	9	N	916	848	1			341
09	17730	X	17628	-0-	-102	-0-	16825	3	803	9	N	730	526	1			545
10	18321	X	16828	-0-	-1493	-0-	16122	3	706	9	N	642	879	1			308
11	17730	X	13588	-0-	-4142	-0-	13116	3	472	9	N	429	504	1			233
12	18321	X	14655	-0-	-3666	-0-	14132	3	523	9	N	475	450	1			258
01	18724	X	14417	-0-	-4307	-0-	13936	3	481	9	N	437	306	1			389

TOVAR WEST-LLOYD 34 B UNIT WELL #: 1H RRCID -> 268307 COMPL. DATE 09/17/2012 TOTAL DEPTH 5679 PERF. 6394 - 10652

08	21551	X	21551	-0-	-0-	-0-	792	1	19485	3	Y	1158	1087	1			338
							1274	9									
09	22860	X	18625	-0-	-4235	-0-	732	1	16908	3	Y	895	812	1			421
							985	9									
10	23622	X	18194	-0-	-5428	-0-	740	1	16496	3	Y	871	1048	1			244
							958	9									
11	22860	X	7699	-0-	-15161	-0-	351	1	6638	3	Y	645	665	1			224
							710	9									
12	21545	X	12362	-0-	-9183	-0-	529	1	11210	3	Y	566	645	1			145
							623	9									
*01	18786	X	11220	-0-	-7566	-0-	497	1	9890	3	Y	757	759	1			143
							833	9									

TOVAR WEST-LLOYD 69 A UNIT WELL #: 1H RRCID -> 268308 COMPL. DATE 09/04/2012 TOTAL DEPTH 4907 PERF. 5314 - 9568

08	22542	X	22542	-0-	-0-	-0-	20002	3	2540	9	N	2309	2118	1			423
09	21480	X	20818	-0-	-662	-0-	18864	3	1954	9	N	1776	1770	1			429
10	22196	X	20881	-0-	-1315	-0-	18834	3	2047	9	N	1861	2100	1			190
11	21480	X	18014	-0-	-3466	-0-	16405	3	1609	9	N	1463	1409	1			244
12	22196	X	16549	-0-	-5647	-0-	15182	3	1367	9	N	1243	1224	1			263
01	21018	X	18060	-0-	-2958	-0-	16667	3	1393	9	N	1266	1186	1			343

MAUND RANCH 19 UNIT WELL #: 4H RRCID -> 268309 COMPL. DATE 03/26/2012 TOTAL DEPTH 6301 PERF. 7226 - 11735

*02	12488	X	11889	-0-	-599	-0-	55	1	9903	3	Y	1755	1731	1			77
							1931	9									
*03	19499	X	19499	-0-	-0-	-0-	125	1	16249	3	Y	2841	2660	1			258
							3125	9									
*04	13380	X	10252	-0-	-3128	-0-	237	1	8322	3	Y	1539	1531	1			266
							1693	9									
*05	13826	X	2118	-0-	-11708	-0-	270	1	1848	9	Y	1680	1757	1			189
*06	13380	X	2558	-0-	-10822	-0-	175	1	831	3	Y	1411	1449	1			151
							1552	9									
*07	13826	X	3433	-0-	-10393	-0-	239	1	2127	3	Y	970	1041	1			80
							1067	9									
*08	0	X	-0-	-0-	-0-	-0-					Y	336	381	1			35
*09	10260	X	1562	-0-	-8698	-0-	385	1	60	3	Y	1015	859	1			191
							1117	9									
*10	6982	X	6982	-0-	-0-	-0-	297	1	5464	3	Y	1110	1172	1			129
							1221	9									
*11	8579	X	8579	-0-	-0-	-0-	458	1	6901	3	Y	1109	933	1			305
							1220	9									
*12	5201	X	5201	-0-	-0-	-0-	446	1	3185	3	Y	1427	1612	1			120
							1570	9									
*01	6975	X	4752	-0-	-2223	-0-	362	1	3093	3	Y	1179	1242	1			57
							1297	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 40H RRCID -> 268318 COMPL. DATE 08/31/2012 TOTAL DEPTH 7952 PERF. 8717 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57447	X	57447	-0-	-0-	-0-	619	1	51032	3	Y	5269	3561	0	1705	1	132
							5796	9									
09	58980	X	45888	-0-	-13092	-0-	334	1	41288	3	Y	3878	3535	0	322	1	153
							4266	9									
10	60946	X	45184	-0-	-15762	-0-	157	1	40420	3	Y	4188	4162	0	40	8	139
							4607	9									
11	58980	X	37123	-0-	-21857	-0-	122	1	32845	3	Y	3778	3748	0	1	8	168
							4156	9									
12	60946	X	36445	-0-	-24501	-0-	115	1	32281	3	Y	3681	3680	0	15	8	154
							4049	9									
01	45105	X	35191	-0-	-9914	-0-	268	1	31885	3	Y	2762	2672	0			244
							3038	9									

BRISCOE CATARINA RANCH WELL #: 41H RRCID -> 268319 COMPL. DATE 08/31/2012 TOTAL DEPTH 8001 PERF. 8527 - 15158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62217	X	55615	-0-	-6602	-0-	604	1	49712	3	Y	4817	3246	0	1558	1	121
							5299	9									
09	60210	X	37851	-0-	-22359	-0-	275	1	34030	3	Y	3224	2943	0	267	1	127
							3546	9					8	8			
10	62217	X	35179	-0-	-27038	-0-	124	1	31905	3	Y	2864	2895	0			96
							3150	9									
11	60210	X	30427	-0-	-29783	-0-	102	1	27644	3	Y	2437	2412	0	13	8	108
							2681	9									
12	62217	X	55525	-0-	-6692	-0-	185	1	51677	3	Y	3330	3285	0	14	8	139
							3663	9									
01	39742	X	23310	-0-	-16432	-0-	181	1	21470	3	Y	1508	1507	0	8	8	132
							1659	9									

BRISCOE CATARINA RANCH WELL #: 43H RRCID -> 268320 COMPL. DATE 08/28/2012 TOTAL DEPTH 7963 PERF. 8710 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59526	X	59526	-0-	-0-	-0-	625	1	51483	3	Y	6744	4530	0	2182	1	169
							7418	9									
09	49650	X	45932	-0-	-3718	-0-	327	1	40433	3	Y	4702	4294	0	391	1	186
							5172	9									
10	51305	X	43210	-0-	-8095	-0-	150	1	38569	3	Y	4083	4132	0			137
							4491	9									
11	49650	X	34127	-0-	-15523	-0-	111	1	30013	3	Y	3639	3614	0			162
							4003	9									
12	51305	X	34806	-0-	-16499	-0-	109	1	30694	3	Y	3639	3648	0			153
							4003	9									
01	43121	X	13334	-0-	-29787	-0-	99	1	11807	3	Y	1298	1336	0			115
							1428	9									

BRISCOE CATARINA NORTH WELL #: 50H RRCID -> 268330 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 42H RRCID -> 268331 COMPL. DATE 08/31/2012 TOTAL DEPTH 7275 PERF. 8464 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63705	X	57948	-0-	-5757	-0-	619	1	51012	3	Y	5743	3853	0	1858	1	144
							6317	9									
09	61650	X	36420	-0-	-25230	-0-	261	1	32239	3	Y	3564	3262	0	295	1	141
							3920	9					10	8			
10	63705	X	36327	-0-	-27378	-0-	129	1	33111	3	Y	2806	2853	0			94
							3087	9									
11	61650	X	30296	-0-	-31354	-0-	102	1	27473	3	Y	2474	2363	0	99	8	106
							2721	9									
12	63705	X	30218	-0-	-33487	-0-	98	1	27400	3	Y	2473	2440	0	37	8	102
							2720	9									
01	36208	X	22536	-0-	-13672	-0-	170	1	20203	3	Y	1966	1712	0	200	8	156
							2163	9									

BRISCOE CATARINA RANCH WELL #: 44H RRCID -> 268332 COMPL. DATE 08/28/2012 TOTAL DEPTH 7957 PERF. 8434 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60819	X	60819	-0-	-0-	-0-	637	1	52474	3	Y	7007	4688	0	2267	1	176
							7708	9									
09	57840	X	44945	-0-	-12895	-0-	322	1	39884	3	Y	4308	3942	0	357	1	170
							4739	9					15	8			
10	59768	X	42583	-0-	-17185	-0-	149	1	38355	3	Y	3708	3754	0			124
							4079	9									
11	57840	X	38566	-0-	-19274	-0-	128	1	34598	3	Y	3491	3459	0			156
							3840	9									
12	59768	X	37995	-0-	-21773	-0-	122	1	33991	3	Y	3529	3537	0			148
							3882	9									
01	43028	X	6452	-0-	-36576	-0-	45	1	5362	3	Y	950	1014	0			84
							1045	9									

SOUTH SPUR UNIT A WELL #: 4H RRCID -> 268333 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7352 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17767	X	17767	-0-	-0-	-0-	55	1	14413	3	Y	2999	2976	1			145
							3299	9									
09	14663	X	14663	-0-	-0-	-0-	99	1	12793	3	Y	1610	1641	1			114
							1771	9									
10	13516	X	711	-0-	-12805	-0-	22	1	440	3	Y	226	308	1			32
							249	9									
11	13080	X	113	-0-	-12967	-0-	1	1	104	3	Y	7	38	1			1
							8	9									
12	13516	X	283	-0-	-13233	-0-	7	1	262	3	Y	13	13	1			1
							14	9									
*01	17763	X	2837	-0-	-14926	-0-	21	1	2786	3	Y	27	27	1			1
							30	9									

BRISCOE CATARINA RANCH WELL #: 45H RRCID -> 268334 COMPL. DATE 08/28/2012 TOTAL DEPTH 7276 PERF. 8749 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61404	X	61404	-0-	-0-	-0-	646	1	53211	3	Y	6861	4593	0	2220	1	172
							7547	9									
09	52710	X	45714	-0-	-6996	-0-	329	1	40657	3	Y	4298	3943	0	357	1	170
							4728	9									
10	54467	X	42368	-0-	-12099	-0-	149	1	38150	3	Y	3699	3745	0			124
							4069	9									
11	52710	X	32012	-0-	-20698	-0-	105	1	28183	3	Y	3385	3358	0			151
							3724	9									
12	54467	X	19106	-0-	-35361	-0-	60	1	16917	3	Y	1935	2005	0			81
							2129	9									
01	44640	X	729	-0-	-43911	-0-	4	1	498	3	Y	206	268	0	1	8	18
							227	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAUND RANCH 19 UNIT WELL #: 3H RRCID -> 268341 COMPL. DATE 03/26/2012 TOTAL DEPTH 6273 PERF. 7122 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	2492	-0-	2492	125446	11	1	2010	3	Y	428	433	1			19
							471	9									
*03	0	W	3131	-0-	3131	128577	25	1	2362	3	Y	676	634	1			61
							744	9									
*04	0	W	9703	-0-	9703	138280	215	1	8266	3	Y	1111	980	1			192
							1222	9									
*05	0	W	9237	-0-	9237	147517	317	1	7832	3	Y	989	1070	1			111
							1088	9									
*06	153279	X	5762	-0-	-147517	-0-	188	1	4083	3	Y	1355	1321	1			145
							1491	9									
*07	20708	X	2095	-0-	-18613	-0-	224	1	503	3	Y	1244	1286	1			103
							1368	9									
*08	10013	X	4594	-0-	-5419	-0-	318	1	2696	3	Y	1436	1390	1			149
							1580	9									
*09	9690	X	4616	-0-	-5074	-0-	320	1	2671	3	Y	1477	1348	1			278
							1625	9									
*10	9238	X	5373	-0-	-3865	-0-	590	1	3267	3	Y	1378	1496	1			160
							1516	9									
*11	5760	X	1930	-0-	-3830	-0-	207	1	1474	3	Y	226	324	1			62
							249	9									
*12	4774	X	1909	-0-	-2865	-0-	182	1	1675	3	Y	47	105	1			4
							52	9									
*01	5363	X	2734	-0-	-2629	-0-	206	1	2312	3	Y	196	191	1			9
							216	9									

SOUTH SPUR UNIT A WELL #: 5H RRCID -> 268342 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7483 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28861	X	14849	-0-	-14012	-0-	49	1	12698	3	Y	1911	1904	1			92
							2102	9									
09	27930	X	9474	-0-	-18456	-0-	63	1	8159	3	Y	1138	1149	1			81
							1252	9									
10	23808	X	469	-0-	-23339	-0-	14	1	294	3	Y	146	206	1			21
							161	9									
11	21600	X	885	-0-	-20715	-0-	4	1	598	3	Y	257	251	1			27
							283	9									
12	18538	X	720	-0-	-17818	-0-	4	1	716	3	Y	-0-	27	1			-0-
*01	13826	X	4446	-0-	-9380	-0-	13	1	4330	3	Y	94	91	1			3
							103	9									

SOUTH SPUR UNIT A WELL #: 6H RRCID -> 268343 COMPL. DATE 09/19/2012 TOTAL DEPTH 6848 PERF. 7807 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15723	X	15723	-0-	-0-	-0-	49	1	12924	3	Y	2500	2474	1			121
							2750	9									
09	11562	X	11562	-0-	-0-	-0-	76	1	9839	3	Y	1497	1512	1			106
							1647	9									
10	10958	X	853	-0-	-10105	-0-	30	1	606	3	Y	197	275	1			28
							217	9									
11	10140	X	2056	-0-	-8084	-0-	11	1	1665	3	Y	345	337	1			36
							380	9									
12	10478	X	35	-0-	-10443	-0-	1	1	26	3	Y	7	43	1			-0-
							8	9									
*01	14415	X	4062	-0-	-10353	-0-	1	1	3951	3	Y	100	97	1			3
							110	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 63H RRCID -> 268363 COMPL. DATE 09/25/2012 TOTAL DEPTH 8372 PERF. 9032 - 14196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20398	X	19671	-0-	-727	-0-	40	1	18217	3	Y	1285	1308	1			83
							1414	9									
09	20091	X	20091	-0-	-0-	-0-	122	1	18570	3	Y	1272	1248	1			107
							1399	9									
10	20398	X	7945	-0-	-12453	-0-	25	1	7335	3	Y	532	504	1			135
							585	9									
11	19740	X	12122	-0-	-7618	-0-	145	1	10884	3	Y	994	1046	1			83
							1093	9									
12	20398	X	6486	-0-	-13912	-0-	111	1	5153	3	Y	1111	1042	1			152
							1222	9									
01	20770	X	17099	-0-	-3671	-0-	50	1	15642	3	Y	1279	1282	1			149
							1407	9									

BRISCOE COCHINA WEST RANCH WELL #: 39H RRCID -> 268453 COMPL. DATE 06/05/2012 TOTAL DEPTH 7819 PERF. 8550 - 14995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26093	X	26093	-0-	-0-	-0-	119	1	22875	3	Y	2817	2864	0			75
							3099	9									
09	22943	X	22943	-0-	-0-	-0-	115	1	20069	3	Y	2508	2485	0			98
							2759	9									
10	24987	X	24987	-0-	-0-	-0-	125	1	22045	3	Y	2561	2378	0	124	1	157
							2817	9									
11	33225	X	33225	-0-	-0-	-0-	148	1	29509	3	Y	3244	3204	0	46	1	151
							3568	9									
12	23684	X	16775	-0-	-6909	-0-	65	1	13296	3	Y	3104	3123	0			132
							3414	9									
*01	26102	X	22685	-0-	-3417	-0-	96	1	19566	3	Y	2748	2646	0	60	1	174
							3023	9									

BRISCOE COCHINA EAST RANCH WELL #: 62H RRCID -> 268455 COMPL. DATE 09/25/2012 TOTAL DEPTH 8366 PERF. 9068 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36611	X	21709	-0-	-14902	-0-	44	1	20258	3	Y	1279	1297	1			83
							1407	9									
09	33090	X	21891	-0-	-11199	-0-	133	1	20297	3	Y	1328	1299	1			112
							1461	9									
10	32271	X	9653	-0-	-22618	-0-	31	1	8999	3	Y	566	534	1			144
							623	9									
11	25920	X	22358	-0-	-3562	-0-	278	1	20853	3	Y	1115	1166	1			93
							1227	9									
12	26226	X	16008	-0-	-10218	-0-	310	1	14468	3	Y	1118	1058	1			153
							1230	9									
01	22630	X	19037	-0-	-3593	-0-	56	1	17742	3	Y	1126	1148	1			131
							1239	9									

BRISCOE CATARINA NORTH WELL #: 56H RRCID -> 268456 COMPL. DATE 08/30/2012 TOTAL DEPTH 7549 PERF. 8474 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32488	X	14773	-0-	-17715	-0-	27	1	13125	3	Y	1474	1523	1			42
							1621	9									
09	30780	X	17695	-0-	-13085	-0-	39	1	15851	3	Y	1641	1639	1			44
							1805	9									
10	16492	X	15409	-0-	-1083	-0-	26	1	13348	3	Y	1850	1851	1			43
							2035	9									
11	15960	X	14347	-0-	-1613	-0-	131	1	12230	3	Y	1805	1814	1			34
							1986	9									
12	18290	X	15504	-0-	-2786	-0-	212	1	13027	3	Y	2059	2052	1			41
							2265	9									
*01	17794	X	13637	-0-	-4157	-0-	75	1	11571	3	Y	1810	1805	1			46
							1991	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 57H RRCID -> 268457 COMPL. DATE 08/31/2012 TOTAL DEPTH 7468 PERF. 8241 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25637	X	150	-0-	-25487	-0-	61	3	89	9	Y	81	79	1			2
09	22830	X	-0-	-0-	-22830	-0-					Y	-0-	2	1			-0-
10	14694	X	11222	-0-	-3472	-0-	27	1	9170	3	Y	1841	1798	1			43
							2025	9									
11	12042	X	12042	-0-	-0-	-0-	136	1	9616	3	Y	2082	2085	1			40
							2290	9									
12	10655	X	10655	-0-	-0-	-0-	244	1	9030	3	Y	1255	1270	1			25
							1381	9									
*01	11222	X	6765	-0-	-4457	-0-	115	1	5384	3	Y	1151	1147	1			29
							1266	9									

BRISCOE CATARINA NORTH WELL #: 58H RRCID -> 268458 COMPL. DATE 09/03/2012 TOTAL DEPTH 7477 PERF. 8088 - 12298

08	31992	X	109	-0-	-31883	-0-	35	3	74	9	Y	67	65	1			2
09	30960	X	19	-0-	-30941	-0-	11	3	8	9	Y	7	9	1			-0-
10	15408	X	15408	-0-	-0-	-0-	31	1	13739	3	Y	1489	1454	1			35
							1638	9									
11	15228	X	15228	-0-	-0-	-0-	149	1	13244	3	Y	1668	1671	1			32
							1835	9									
12	12432	X	12432	-0-	-0-	-0-	222	1	10802	3	Y	1280	1287	1			25
							1408	9									
*01	15407	X	10512	-0-	-4895	-0-	111	1	8956	3	Y	1314	1306	1			33
							1445	9									

BRISCOE CATARINA NORTH WELL #: 59H RRCID -> 268481 COMPL. DATE 09/07/2012 TOTAL DEPTH 7466 PERF. 8079 - 12315

08	28954	X	1194	-0-	-27760	-0-	1	1	508	3	Y	623	606	1			18
							685	9									
09	28020	X	951	-0-	-27069	-0-	2	1	715	3	Y	213	225	1			6
							234	9									
10	7657	X	5761	-0-	-1896	-0-	6	1	3573	3	Y	1984	1943	1			47
							2182	9									
11	7410	X	5452	-0-	-1958	-0-	49	1	3762	3	Y	1492	1511	1			28
							1641	9									
*12	2480	X	2480	-0-	-0-	-0-	26	1	2082	3	Y	338	359	1			7
							372	9									
*01	5766	X	916	-0-	-4850	-0-	4	1	700	3	Y	193	195	1			5
							212	9									

BRISCOE CATARINA NORTH WELL #: 60H RRCID -> 268482 COMPL. DATE 09/08/2012 TOTAL DEPTH 7447 PERF. 8267 - 12373

08	33480	X	285	-0-	-33195	-0-	193	3	92	9	Y	84	152	1			2
09	28650	X	215	-0-	-28435	-0-	121	3	94	9	Y	85	85	1			2
10	13764	X	13355	-0-	-409	-0-	24	1	12285	3	Y	951	931	1			22
							1046	9									
11	13320	X	10382	-0-	-2938	-0-	103	1	9510	3	Y	699	708	1			13
							769	9									
12	8259	X	8259	-0-	-0-	-0-	122	1	7482	3	Y	595	596	1			12
							655	9									
*01	13361	X	10371	-0-	-2990	-0-	62	1	9516	3	Y	721	715	1			18
							793	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 61H RRCID -> 268483 COMPL. DATE 09/10/2012 TOTAL DEPTH 7456 PERF. 8186 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27931	X	13015	-0-	-14916	-0-	23	1	11140	3	Y	1684	1637	1			48
							1852	9									
09	16320	X	11740	-0-	-4580	-0-	27	1	10990	3	Y	657	687	1			18
							723	9									
*10	7773	X	7773	-0-	-0-	-0-	13	1	6979	3	Y	710	711	1			17
							781	9									
11	12600	X	2092	-0-	-10508	-0-	19	1	1808	3	Y	241	253	1			5
							265	9									
12	13020	X	4701	-0-	-8319	-0-	68	1	4178	3	Y	414	411	1			8
							455	9									
*01	13020	X	8468	-0-	-4552	-0-	52	1	7998	3	Y	380	378	1			10
							418	9									

BRISCOE COCHINA EAST RANCH WELL #: 61H RRCID -> 268488 COMPL. DATE 09/25/2012 TOTAL DEPTH 8383 PERF. 9410 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25792	X	25792	-0-	-0-	-0-	51	1	23517	3	Y	2022	2024	1			131
							2224	9									
09	26518	X	26518	-0-	-0-	-0-	160	1	24443	3	Y	1741	1725	1			147
							1915	9									
10	20398	X	14908	-0-	-5490	-0-	49	1	14052	3	Y	734	694	1			187
							807	9									
11	25122	X	25122	-0-	-0-	-0-	308	1	23040	3	Y	1613	1666	1			134
							1774	9									
12	20398	X	17854	-0-	-2544	-0-	345	1	16050	3	Y	1326	1279	1			181
							1459	9									
01	27404	X	21997	-0-	-5407	-0-	65	1	20243	3	Y	1535	1537	1			179
							1689	9									

BRISCOE COCHINA WEST RANCH WELL #: 40H RRCID -> 268496 COMPL. DATE 07/12/2012 TOTAL DEPTH 7796 PERF. 8545 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286322	X	20894	-0-	-265428	-0-	92	1	17642	3	Y	2873	2908	0			76
							3160	9									
09	23730	X	20852	-0-	-2878	-0-	104	1	18129	3	Y	2381	2364	0			93
							2619	9									
10	24521	X	21122	-0-	-3399	-0-	102	1	17961	3	Y	2781	2581	0	123	1	170
							3059	9									
11	23730	X	18243	-0-	-5487	-0-	78	1	15409	3	Y	2505	2508	0	50	1	117
							2756	9									
12	24521	X	20347	-0-	-4174	-0-	86	1	17498	3	Y	2512	2522	0			107
							2763	9									
*01	20646	X	17354	-0-	-3292	-0-	74	1	15047	3	Y	2030	1960	0	49	1	128
							2233	9									

BRISCOE COCHINA WEST RANCH WELL #: 41H RRCID -> 268498 COMPL. DATE 06/11/2012 TOTAL DEPTH 7813 PERF. 8327 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311542	X	17983	-0-	-293559	-0-	75	1	14519	3	Y	3081	3092	0			82
							3389	9									
09	38520	X	9451	-0-	-29069	-0-	44	1	7595	3	Y	1647	1665	0			64
							1812	9									
10	39804	X	2721	-0-	-37083	-0-	11	1	1912	3	Y	725	681	0	64	1	44
							798	9									
11	38520	X	13849	-0-	-24671	-0-	59	1	11737	3	Y	1866	1810	0	13	1	87
							2053	9									
12	39804	X	5158	-0-	-34646	-0-	19	1	3900	3	Y	1126	1165	0			48
							1239	9									
*01	15035	X	6909	-0-	-8126	-0-	28	1	5625	3	Y	1142	1096	0	22	1	72
							1256	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 23H RRCID -> 268629 COMPL. DATE 09/17/2012 TOTAL DEPTH 8030 PERF. 8650 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35557	X	25323	-0-	-10234	-0-	147	1	22439	3	Y	2488	2492	1			31
							2737	9									
09	26910	X	24376	-0-	-2534	-0-	199	1	21971	3	Y	2005	1947	1			89
							2206	9									
10	25791	X	25791	-0-	-0-	-0-	19	1	22283	3	Y	3172	3192	1			69
							3489	9									
11	24750	X	19201	-0-	-5549	-0-	37	1	16022	3	Y	2856	2910	1			15
							3142	9									
12	25575	X	19827	-0-	-5748	-0-	38	1	16801	3	Y	2716	2707	1			24
							2988	9									
*01	25792	X	21888	-0-	-3904	-0-	54	1	18783	3	Y	2774	2767	1			31
							3051	9									

BEINHORN RANCH WELL #: 24H RRCID -> 268648 COMPL. DATE 09/20/2012 TOTAL DEPTH 8028 PERF. 8358 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28689	X	28689	-0-	-0-	-0-	159	1	24295	3	Y	3850	3842	1			49
							4235	9									
09	25289	X	25289	-0-	-0-	-0-	208	1	22891	3	Y	1991	1951	1			89
							2190	9									
10	26244	X	26244	-0-	-0-	-0-	20	1	22910	3	Y	3013	3037	1			65
							3314	9									
11	22260	X	19040	-0-	-3220	-0-	37	1	16029	3	Y	2704	2754	1			15
							2974	9									
12	23002	X	20524	-0-	-2478	-0-	40	1	17556	3	Y	2662	2654	1			23
							2928	9									
*01	28675	X	22280	-0-	-6395	-0-	55	1	19027	3	Y	2907	2897	1			33
							3198	9									

BRISCOE COCHINA EAST RANCH WELL #: 64H RRCID -> 268650 COMPL. DATE 10/17/2012 TOTAL DEPTH 8359 PERF. 9081 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29233	X	11910	-0-	-17323	-0-	23	1	10659	3	Y	1116	1135	1			72
							1228	9									
09	28290	X	11919	-0-	-16371	-0-	69	1	10564	3	Y	1169	1142	1			99
							1286	9									
10	29233	X	5808	-0-	-23425	-0-	18	1	5231	3	Y	508	478	1			129
							559	9									
11	28290	X	18529	-0-	-9761	-0-	231	1	17300	3	Y	907	961	1			75
							998	9									
12	29233	X	15255	-0-	-13978	-0-	303	1	14138	3	Y	740	714	1			101
							814	9									
01	12307	X	4	-0-	-12303	-0-	4	3			Y	-0-	101	1			-0-

BEINHORN RANCH WELL #: 25H RRCID -> 268651 COMPL. DATE 09/23/2012 TOTAL DEPTH 8051 PERF. 8756 - 13406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24254	X	24254	-0-	-0-	-0-	144	1	21941	3	Y	1972	1971	1			27
							2169	9									
09	23507	X	23507	-0-	-0-	-0-	195	1	21497	3	Y	1650	1600	1			77
							1815	9									
10	24056	X	24056	-0-	-0-	-0-	18	1	21329	3	Y	2463	2487	1			53
							2709	9									
11	22260	X	17790	-0-	-4470	-0-	36	1	15270	3	Y	2258	2299	1			12
							2484	9									
12	23002	X	19872	-0-	-3130	-0-	39	1	17104	3	Y	2481	2471	1			22
							2729	9									
*01	24304	X	19349	-0-	-4955	-0-	49	1	16982	3	Y	2107	2105	1			24
							2318	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 26H RRCID -> 268677 COMPL. DATE 09/27/2012 TOTAL DEPTH 8045 PERF. 9098 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17964	X	17964	-0-	-0-	-0-	96	1	14642	3	Y	2933	2926	1			37
							3226	9									
09	33420	X	26315	-0-	-7105	-0-	214	1	23636	3	Y	2241	2178	1			100
							2465	9									
10	34534	X	24072	-0-	-10462	-0-	18	1	20627	3	Y	3115	3148	1			67
							3427	9									
11	29070	X	16641	-0-	-12429	-0-	32	1	13581	3	Y	2753	2805	1			15
							3028	9									
12	27187	X	21940	-0-	-5247	-0-	42	1	18401	3	Y	3179	3166	1			28
							3497	9									
*01	27187	X	23432	-0-	-3755	-0-	56	1	19527	3	Y	3499	3488	1			39
							3849	9									

BRISCOE COCHINA EAST RANCH WELL #: 68H RRCID -> 268679 COMPL. DATE 12/06/2012 TOTAL DEPTH 8550 PERF. 9230 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2006	X	2006	-0-	-0-	-0-	36	1	1673	3	Y	270	296	1			42
							297	9									
09	19740	X	2	-0-	-19738	-0-	2	3			Y	-0-	42	1			-0-
10	18724	X	-0-	-0-	-18724	-0-					Y	-0-					-0-
11	13860	X	-0-	-0-	-13860	-0-					Y	-0-					-0-
12	8866	X	6109	-0-	-2757	-0-	271	1	4969	3	Y	790	569	1			221
							869	9									
*01	4456	X	4456	-0-	-0-	-0-	148	1	3647	3	Y	601	717	1			105
							661	9									

BRISCOE COCHINA EAST RANCH WELL #: 69H RRCID -> 268680 COMPL. DATE 12/06/2012 TOTAL DEPTH 8621 PERF. 9259 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16243	X	16243	-0-	-0-	-0-	312	1	14654	3	Y	1161	1094	1			182
							1277	9									
09	25470	X	19507	-0-	-5963	-0-	107	1	17934	3	Y	1333	1405	1			110
							1466	9									
10	25110	X	12114	-0-	-12996	-0-	80	1	10910	3	Y	1022	894	1			238
							1124	9									
11	19620	X	13691	-0-	-5929	-0-	102	1	12314	3	Y	1159	1265	1			132
							1275	9									
12	20274	X	3657	-0-	-16617	-0-	84	1	3281	3	Y	265	323	1			74
							292	9									
01	20150	X	6650	-0-	-13500	-0-	204	1	6016	3	Y	391	397	1			68
							430	9									

BRISCOE COCHINA EAST RANCH WELL #: 70H RRCID -> 268681 COMPL. DATE 12/06/2012 TOTAL DEPTH 8522 PERF. 9262 - 14219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4427	X	4427	-0-	-0-	-0-	82	1	3859	3	Y	442	483	1			69
							486	9									
09	21420	X	605	-0-	-20815	-0-	3	1	587	3	Y	14	82	1			1
							15	9									
10	22134	X	-0-	-0-	-22134	-0-					Y	-0-	1	1			-0-
11	17070	X	-0-	-0-	-17070	-0-					Y	-0-					-0-
12	8238	X	8238	-0-	-0-	-0-	268	1	6933	3	Y	943	679	1			264
							1037	9									
*01	9089	X	9089	-0-	-0-	-0-	152	1	7725	3	Y	1102	1174	1			192
							1212	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DIAMOND H RANCH WELL #: 8H RRCID -> 268688 COMPL. DATE 06/22/2012 TOTAL DEPTH 7570 PERF. 8276 - 13622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7765	X	7765	-0-	-0-	-0-	86	1	5109	3	Y	2336	2599	1			26
							2570	9									
09	4638	X	4638	-0-	-0-	-0-	92	1	2793	3	Y	1594	1593	1			27
							1753	9									
10	5329	X	5329	-0-	-0-	-0-	66	1	2637	3	Y	2387	2335	1			79
							2626	9									
11	4336	X	4336	-0-	-0-	-0-	34	1	1155	3	Y	2861	2873	1			67
							3147	9									
12	6671	X	6671	-0-	-0-	-0-	56	1	2610	3	Y	3641	3627	1			81
							4005	9									
*01	7750	X	5196	-0-	-2554	-0-	129	1	2310	3	Y	2506	2519	1			68
							2757	9									

BRISCOE COCHINA EAST RANCH WELL #: 67H RRCID -> 268697 COMPL. DATE 12/06/2012 TOTAL DEPTH 8556 PERF. 9468 - 13540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15379	X	15379	-0-	-0-	-0-	304	1	14288	3	Y	715	676	1			112
							787	9									
09	14325	X	14325	-0-	-0-	-0-	80	1	13407	3	Y	762	811	1			63
							838	9									
10	12570	X	12570	-0-	-0-	-0-	86	1	11705	3	Y	708	606	1			165
							779	9									
11	11520	X	10749	-0-	-771	-0-	82	1	9960	3	Y	643	735	1			73
							707	9									
12	11904	X	2105	-0-	-9799	-0-	48	1	1868	3	Y	172	197	1			48
							189	9									
01	13733	X	3541	-0-	-10192	-0-	209	1	2682	3	Y	591	536	1			103
							650	9									

BRISCOE CHIP EAST RANCH WELL #: 18H RRCID -> 268735 COMPL. DATE 10/07/2012 TOTAL DEPTH 7970 PERF. 8930 - 13904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34752	X	34752	-0-	-0-	-0-	152	1	30715	3	Y	3532	3554	0			45
							3885	9									
09	25470	X	15295	-0-	-10175	-0-	49	1	12563	3	Y	2439	2447	0			37
							2683	9									
10	26319	X	18064	-0-	-8255	-0-	109	1	15689	3	Y	2060	2055	0			42
							2266	9									
11	25470	X	18800	-0-	-6670	-0-	124	1	15445	3	Y	2937	2921	0			58
							3231	9									
12	26319	X	19594	-0-	-6725	-0-	123	1	16418	3	Y	2775	2776	0			57
							3053	9									
*01	23184	X	23184	-0-	-0-	-0-	184	1	19667	3	Y	3030	3033	0			54
							3333	9									

BRISCOE CHIP EAST RANCH WELL #: 19H RRCID -> 268736 COMPL. DATE 10/06/2012 TOTAL DEPTH 7948 PERF. 8523 - 13594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19344	X	14321	-0-	-5023	-0-	60	1	12073	3	Y	1989	2032	0			25
							2188	9									
09	26364	X	26364	-0-	-0-	-0-	86	1	22221	3	Y	3688	3657	0			56
							4057	9									
10	20260	X	20260	-0-	-0-	-0-	117	1	16813	3	Y	3027	3022	0			61
							3330	9									
11	15510	X	13785	-0-	-1725	-0-	91	1	11314	3	Y	2164	2183	0			42
							2380	9									
12	19344	X	15762	-0-	-3582	-0-	98	1	13035	3	Y	2390	2383	0			49
							2629	9									
*01	23343	X	11856	-0-	-11487	-0-	94	1	10028	3	Y	1576	1597	0			28
							1734	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHIP EAST RANCH WELL #: 20H RRCID -> 268738 COMPL. DATE 10/07/2012 TOTAL DEPTH 7958 PERF. 8434 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21390	X	18486	-0-	-2904	-0-	73	1	14817	3	Y	3269	3289	0			41
							3596	9									
09	20700	X	17233	-0-	-3467	-0-	55	1	14312	3	Y	2605	2606	0			40
							2866	9									
10	21390	X	21070	-0-	-320	-0-	124	1	17965	3	Y	2710	2695	0			55
							2981	9									
11	20700	X	16635	-0-	-4065	-0-	110	1	13721	3	Y	2549	2554	0			50
							2804	9									
12	19647	X	19647	-0-	-0-	-0-	123	1	16422	3	Y	2820	2812	0			58
							3102	9									
*01	19391	X	19391	-0-	-0-	-0-	148	1	15849	3	Y	3085	3088	0			55
							3394	9									

BRISCOE CHIP EAST RANCH WELL #: 21H RRCID -> 268741 COMPL. DATE 10/06/2012 TOTAL DEPTH 7974 PERF. 8469 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26432	X	26432	-0-	-0-	-0-	108	1	21871	3	Y	4048	4096	0			51
							4453	9									
09	26272	X	26272	-0-	-0-	-0-	83	1	21479	3	Y	4282	4268	0			65
							4710	9									
10	20708	X	19551	-0-	-1157	-0-	110	1	15907	3	Y	3213	3213	0			65
							3534	9									
11	20040	X	16174	-0-	-3866	-0-	106	1	13245	3	Y	2566	2581	0			50
							2823	9									
12	21518	X	21518	-0-	-0-	-0-	136	1	18133	3	Y	2954	2943	0			61
							3249	9									
*01	25916	X	18353	-0-	-7563	-0-	146	1	15561	3	Y	2405	2423	0			43
							2646	9									

BRISCOE CHIP EAST RANCH WELL #: 22H RRCID -> 268742 COMPL. DATE 10/08/2012 TOTAL DEPTH 7943 PERF. 8815 - 13689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20708	X	18406	-0-	-2302	-0-	73	1	14822	3	Y	3192	3212	0			40
							3511	9									
09	20040	X	11499	-0-	-8541	-0-	34	1	8751	3	Y	2467	2469	0			38
							2714	9									
10	23273	X	23273	-0-	-0-	-0-	129	1	18581	3	Y	4148	4102	0			84
							4563	9									
11	23875	X	23875	-0-	-0-	-0-	157	1	19648	3	Y	3700	3712	0			72
							4070	9									
12	24595	X	24595	-0-	-0-	-0-	152	1	20250	3	Y	3812	3806	0			78
							4193	9									
*01	25554	X	25554	-0-	-0-	-0-	201	1	21466	3	Y	3534	3549	0			63
							3887	9									

BRISCOE CHIP EAST RANCH WELL #: 23H RRCID -> 268745 COMPL. DATE 10/09/2012 TOTAL DEPTH 7841 PERF. 8926 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22568	X	15592	-0-	-6976	-0-	54	1	10970	3	Y	4153	4171	0			52
							4568	9									
09	21840	X	17042	-0-	-4798	-0-	51	1	13266	3	Y	3386	3386	0			52
							3725	9									
10	22568	X	12786	-0-	-9782	-0-	64	1	9200	3	Y	3202	3189	0			65
							3522	9									
11	19050	X	18501	-0-	-549	-0-	121	1	15148	3	Y	2938	2945	0			58
							3232	9									
12	20928	X	20928	-0-	-0-	-0-	128	1	17079	3	Y	3383	3371	0			70
							3721	9									
*01	20410	X	20410	-0-	-0-	-0-	158	1	16847	3	Y	3095	3109	0			56
							3405	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 66H RRCID -> 268823 COMPL. DATE 10/17/2012 TOTAL DEPTH 8444 PERF. 9131 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24304	X	11967	-0-	-12337	-0-	24 1101	1 9	10842	3	Y	1001	1039	1			65
09	21750	X	16454	-0-	-5296	-0-	97 1491	1 9	14866	3	Y	1355	1306	1			114
10	22475	X	6916	-0-	-15559	-0-	22 592	1 9	6302	3	Y	538	515	1			137
11	19800	X	9299	-0-	-10501	-0-	107 1181	1 9	8011	3	Y	1074	1122	1			89
12	16988	X	4321	-0-	-12667	-0-	63 1326	1 9	2932	3	Y	1205	1130	1			164
01	16461	X	2627	-0-	-13834	-0-	8 238	1 9	2381	3	Y	216	355	1			25

BRISCOE COCHINA EAST RANCH WELL #: 65H RRCID -> 268824 COMPL. DATE 09/25/2012 TOTAL DEPTH 8369 PERF. 9013 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24304	X	15948	-0-	-8356	-0-	31 1577	1 9	14340	3	Y	1434	1445	1			93
09	23520	X	16873	-0-	-6647	-0-	101 1353	1 9	15419	3	Y	1230	1219	1			104
10	24304	X	6733	-0-	-17571	-0-	22 545	1 9	6166	3	Y	495	473	1			126
11	21330	X	11751	-0-	-9579	-0-	142 1000	1 9	10609	3	Y	909	959	1			76
12	19561	X	15763	-0-	-3798	-0-	311 967	1 9	14485	3	Y	879	835	1			120
*01	18293	X	18293	-0-	-0-	-0-	53 1441	1 9	16799	3	Y	1310	1277	1			153

BRISCOE COCHINA WEST RANCH WELL #: 23H RRCID -> 268835 COMPL. DATE 01/14/2013 TOTAL DEPTH 7814 PERF. 8656 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		20478	-0-	20478	100285	206 4523	1 9	15749	3	Y	4112	4082	0			190
09	117702	X	17417	-0-	-100285	-0-	226 4098	1 9	13093	3	Y	3725	3812	0			103
10	17918	X	12958	-0-	-4960	-0-	104 2951	1 9	9903	3	Y	2683	2365	0	257	1	164
11	17340	X	13899	-0-	-3441	-0-	269 2725	1 9	10905	3	Y	2477	360	0	2149	1	132
12	17918	X	11555	-0-	-6363	-0-	336 2412	1 9	8807	3	Y	2193	1889	0	300	1	136
01	17112	X	10844	-0-	-6268	-0-	178 2516	1 9	8150	3	Y	2287	2287	0			136

BRISCOE COCHINA WEST RANCH WELL #: 22H RRCID -> 268840 COMPL. DATE 02/09/2013 TOTAL DEPTH 7832 PERF. 8854 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101181	X	23371	-0-	-77810	-0-	236 5086	1 9	18049	3	Y	4624	4533	0			214
*09	0	W	17524	-0-	17524	17524	219 4637	1 9	12668	3	Y	4215	4312	0			117
*10	0	W	17183	-0-	17183	34707	142 3555	1 9	13486	3	Y	3232	2849	0	302	1	198
*11	0	W	22330	-0-	22330	57037	433 4331	1 9	17566	3	Y	3937	573	0	3352	1	210
*12	0	W	17955	-0-	17955	74992	536 3352	1 9	14067	3	Y	3047	2626	0	443	1	188
*01	0	W	16748	-0-	16748	91740	279 3713	1 9	12756	3	Y	3375	3362	0			201

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 72H RRCID -> 268885 COMPL. DATE 12/06/2012 TOTAL DEPTH 8544 PERF. 9240 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34835	X	34835	-0-	-0-	-0-	673	1	31612	3	Y	2318	2167	1			363
							2550	9									
09	32345	X	32345	-0-	-0-	-0-	177	1	29793	3	Y	2159	2344	1			178
							2375	9									
10	29077	X	29077	-0-	-0-	-0-	195	1	26735	3	Y	1952	1675	1			455
							2147	9									
11	24090	X	24039	-0-	-51	-0-	182	1	22047	3	Y	1645	1913	1			187
							1810	9									
12	24893	X	14013	-0-	-10880	-0-	324	1	12655	3	Y	940	864	1			263
							1034	9									
01	32147	X	19118	-0-	-13029	-0-	341	1	16884	3	Y	1721	1685	1			299
							1893	9									

TOVAR WLC A UNIT WELL #: 1H RRCID -> 268896 COMPL. DATE 10/02/2012 TOTAL DEPTH 5612 PERF. 6532 - 11015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19313	X	9892	-0-	-9421	-0-	180	1	8861	3	Y	774	596	0	234	1	203
							851	9									
09	21210	X	2235	-0-	-18975	-0-	69	1	1846	3	Y	291	216	0	144	1	134
							320	9									
10	17019	X	493	-0-	-16526	-0-	22	1	208	3	Y	239	46	1			327
							263	9									
11	16470	X	4487	-0-	-11983	-0-	161	1	3487	3	Y	763	372	0	673	1	45
							839	9									
12	12679	X	3200	-0-	-9479	-0-	210	1	2235	3	Y	686	453	0	239	1	39
							755	9									
*01	9889	X	5277	-0-	-4612	-0-	409	1	3880	3	Y	898	797	0	64	1	76
							988	9									

TOVAR WLC A UNIT WELL #: 2H RRCID -> 268899 COMPL. DATE 10/06/2012 TOTAL DEPTH 5622 PERF. 6350 - 10944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21576	X	13238	-0-	-8338	-0-	250	1	12351	3	Y	579	294	0	175	1	152
							637	9									
09	12570	X	2642	-0-	-9928	-0-	85	1	2278	3	Y	254	163	0	126	1	117
							279	9									
10	10757	X	-0-	-0-	-10757	-0-					Y	-0-	40	1			77
11	12810	X	4125	-0-	-8685	-0-	151	1	3266	3	Y	644	314	0	369	1	38
							708	9									
12	13237	X	9001	-0-	-4236	-0-	716	1	7624	3	Y	601	396	0	209	1	34
							661	9									
*01	12958	X	4681	-0-	-8277	-0-	420	1	3987	3	Y	249	244	0	18	1	21
							274	9									

FOGMT WELL #: 8SP RRCID -> 268901 COMPL. DATE 11/09/2012 TOTAL DEPTH 6415 PERF. 7063 - 11946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14818	X	139	-0-	-14679	-0-	60	1	32	3	Y	43	49	1			103
							47	9									
*09	0	W	3264	-0-	3264	3264	10	1	2366	3	Y	807	816	1			94
							888	9									
*10	0	W	5152	-0-	5152	8416	28	1	4516	3	Y	553	645	1			2
							608	9									
*11	0	W	3624	-0-	3624	12040	13	1	3396	3	Y	195	193	1			4
							215	9									
*12	0	W	3078	-0-	3078	15118	14	1	2788	3	Y	251	253	1			2
							276	9									
*01	0	W	7235	-0-	7235	22353	43	1	5753	3	Y	1308	1291	1			19
							1439	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: 9SP RRCID -> 268907 COMPL. DATE 11/07/2012 TOTAL DEPTH 6448 PERF. 7220 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	65254	X	85	-0-	-65169	-0-	44	1	23	3	Y	16	21	1			42
							18	9									
*09	0	W	2300	-0-	2300	2300	9	1	2291	3	Y	-0-	42	1			-0-
*10	0	W	201	-0-	201	2501	1	1	200	3	Y	-0-					-0-
*11	0	W	1567	-0-	1567	4068	3	1	666	3	Y	816	801	1			15
							898	9									
*12	0	W	81	-0-	81	4149	59	3	22	9	Y	20	35	1			-0-
*01	0	W	7516	-0-	7516	11665	55	1	5225	3	Y	2033	2003	1			30
							2236	9									

BRISCOE COCHINA WEST RANCH WELL #: 25H RRCID -> 268911 COMPL. DATE 01/22/2013 TOTAL DEPTH 7846 PERF. 8369 - 13490

08	0	W	18213	-0-	18213	78103	179	1	13671	3	Y	3966	3919	0			183
							4363	9									
09	0	W	15507	-0-	15507	93610	191	1	11083	3	Y	3848	3924	0			107
							4233	9									
10	0	W	10029	-0-	10029	103639	79	1	7540	3	Y	2191	1932	0	232	1	134
							2410	9									
11	120486	X	16847	-0-	-103639	-0-	323	1	13090	3	Y	3122	454	0	2636	1	166
							3434	9									
12	12090	X	10949	-0-	-1141	-0-	315	1	8274	3	Y	2145	1847	0	331	1	133
							2360	9									
01	15159	X	11126	-0-	-4033	-0-	170	1	7774	3	Y	2893	2854	0			172
							3182	9									

TOVAR WLC A UNIT WELL #: 3H RRCID -> 268913 COMPL. DATE 10/10/2012 TOTAL DEPTH 5628 PERF. 6410 - 11074

08	21917	X	11360	-0-	-10557	-0-	213	1	10475	3	Y	611	458	0	185	1	160
							672	9									
09	17160	X	1723	-0-	-15437	-0-	54	1	1471	3	Y	180	168	0	89	1	83
							198	9									
10	17732	X	-0-	-0-	-17732	-0-					Y	-0-	29	1			54
11	17160	X	3419	-0-	-13741	-0-	131	1	2855	3	Y	394	192	0	233	1	23
							433	9									
12	12245	X	4062	-0-	-8183	-0-	307	1	3259	3	Y	451	291	0	157	1	26
							496	9									
*01	9579	X	6284	-0-	-3295	-0-	552	1	5250	3	Y	438	396	0	31	1	37
							482	9									

WORTHEY RANCH WELL #: 14H RRCID -> 268927 COMPL. DATE 01/07/2013 TOTAL DEPTH 8603 PERF. 9170 - 14227

08	54250	X	47168	-0-	-7082	-0-	62	1	43575	3	Y	3210	3228	1			46
							3531	9									
09	52500	X	42031	-0-	-10469	-0-	43	1	38790	3	Y	2907	2903	1			50
							3198	9									
10	54250	X	41992	-0-	-12258	-0-	44	1	38516	3	Y	3120	3108	1			62
							3432	9									
11	51030	X	38751	-0-	-12279	-0-	46	1	35960	3	Y	2495	2498	1			59
							2745	9									
12	52731	X	37720	-0-	-15011	-0-	66	1	34737	3	Y	2652	2673	1			38
							2917	9									
01	42408	X	36893	-0-	-5515	-0-	49	1	34035	3	Y	2554	2519	1			73
							2809	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 16H RRCID -> 268929 COMPL. DATE 01/09/2013 TOTAL DEPTH 8632 PERF. 9473 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69068	X	47968	-0-	-21100	-0-	63 3598	1 9	44307	3	Y	3271	3288	1			47
09	66840	X	46321	-0-	-20519	-0-	48 3372	1 9	42901	3	Y	3065	3059	1			53
10	69068	X	44304	-0-	-24764	-0-	48 2718	1 9	41538	3	Y	2471	2475	1			49
11	53700	X	41388	-0-	-12312	-0-	50 2562	1 9	38776	3	Y	2329	2323	1			55
12	55490	X	37654	-0-	-17836	-0-	66 3014	1 9	34574	3	Y	2740	2755	1			40
01	47616	X	35365	-0-	-12251	-0-	47 2918	1 9	32400	3	Y	2653	2617	1			76

WORTHEY RANCH WELL #: 23H RRCID -> 268931 COMPL. DATE 01/23/2013 TOTAL DEPTH 8501 PERF. 9355 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49910	X	31202	-0-	-18708	-0-	41 2498	1 9	28663	3	Y	2271	2282	0			33
09	44460	X	30467	-0-	-13993	-0-	31 2504	1 9	27932	3	Y	2276	2270	0			39
10	34968	X	21378	-0-	-13590	-0-	22 2347	1 9	19009	3	Y	2134	2130	0			43
11	31290	X	18003	-0-	-13287	-0-	20 1980	1 9	16003	3	Y	1800	1801	0			42
12	32333	X	18525	-0-	-13808	-0-	30 2512	1 9	15983	3	Y	2284	2293	0			33
01	31496	X	19410	-0-	-12086	-0-	25 2104	1 9	17281	3	Y	1913	1892	0			54

DIAMOND H RANCH WELL #: 7H RRCID -> 268932 COMPL. DATE 06/05/2012 TOTAL DEPTH 7536 PERF. 8431 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17255	X	17255	-0-	-0-	-0-	87 3333	1 9	13835	3	Y	3030	3296	1			34
09	12720	X	7324	-0-	-5396	-0-	101 2841	1 9	4382	3	Y	2583	2574	1			43
10	13144	X	6308	-0-	-6836	-0-	98 2056	1 9	4154	3	Y	1869	1850	1			62
11	12720	X	6377	-0-	-6343	-0-	84 2373	1 9	3920	3	Y	2157	2169	1			50
12	13144	X	7353	-0-	-5791	-0-	96 2220	1 9	5037	3	Y	2018	2023	1			45
*01	12028	X	8179	-0-	-3849	-0-	222 2795	1 9	5162	3	Y	2541	2518	1			68

WORTHEY RANCH WELL #: 25H RRCID -> 268977 COMPL. DATE 01/23/2013 TOTAL DEPTH 8502 PERF. 9115 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51584	X	43826	-0-	-7758	-0-	57 3762	1 9	40007	3	Y	3420	3465	0			49
09	49920	X	36568	-0-	-13352	-0-	36 3674	1 9	32858	3	Y	3340	3331	0			58
10	51584	X	39661	-0-	-11923	-0-	42 3229	1 9	36390	3	Y	2935	2934	0			59
11	46500	X	37864	-0-	-8636	-0-	45 2607	1 9	35212	3	Y	2370	2373	0			56
12	48050	X	37928	-0-	-10122	-0-	69 1942	1 9	35917	3	Y	1765	1796	0			25
*01	41669	X	41669	-0-	-0-	-0-	57 1937	1 9	39675	3	Y	1761	1736	0			50

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DIAMOND H RANCH WELL #: 9H RRCID -> 268984 COMPL. DATE 09/12/2012 TOTAL DEPTH 7374 PERF. 8058 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 15205 10/16/2012

BRISCOE CHIP EAST RANCH WELL #: 24H RRCID -> 268986 COMPL. DATE 09/21/2012 TOTAL DEPTH 7861 PERF. 8538 - 14101

08	189457	X	24894	-0-	-164563	-0-	103	1	20791	3	Y	3636	3660	0			46
							4000	9									
09	25860	X	19499	-0-	-6361	-0-	60	1	15431	3	Y	3644	3635	0			55
							4008	9									
10	27187	X	16172	-0-	-11015	-0-	88	1	12655	3	Y	3117	3109	0			63
							3429	9									
11	26310	X	16308	-0-	-10002	-0-	105	1	13069	3	Y	2849	2856	0			56
							3134	9									
12	27187	X	16768	-0-	-10419	-0-	101	1	13367	3	Y	3000	2994	0			62
							3300	9									
*01	19623	X	15990	-0-	-3633	-0-	118	1	12643	3	Y	2935	2944	0			53
							3229	9									

BRISCOE CHIP EAST RANCH WELL #: 25H RRCID -> 268990 COMPL. DATE 09/23/2012 TOTAL DEPTH 7906 PERF. 8553 - 13938

08	207258	X	15643	-0-	-191615	-0-	55	1	11102	3	Y	4078	4116	0			52
							4486	9									
09	26640	X	16315	-0-	-10325	-0-	49	1	12723	3	Y	3221	3224	0			49
							3543	9									
10	27549	X	27549	-0-	-0-	-0-	164	1	23693	3	Y	3356	3337	0			68
							3692	9									
11	27710	X	27710	-0-	-0-	-0-	190	1	23682	3	Y	3489	3489	0			68
							3838	9									
12	25096	X	25096	-0-	-0-	-0-	157	1	20914	3	Y	3659	3652	0			75
							4025	9									
*01	24459	X	23948	-0-	-511	-0-	186	1	19892	3	Y	3518	3530	0			63
							3870	9									

BRISCOE CHIP EAST RANCH WELL #: 26H RRCID -> 268994 COMPL. DATE 09/25/2012 TOTAL DEPTH 7898 PERF. 8390 - 13909

08	27652	X	24955	-0-	-2697	-0-	98	1	19700	3	Y	4688	4721	0			59
							5157	9									
09	27292	X	27292	-0-	-0-	-0-	85	1	22008	3	Y	4726	4713	0			72
							5199	9									
10	27652	X	27560	-0-	-92	-0-	155	1	22330	3	Y	4614	4593	0			93
							5075	9									
11	24843	X	24843	-0-	-0-	-0-	159	1	19858	3	Y	4387	4394	0			86
							4826	9									
12	27652	X	25780	-0-	-1872	-0-	156	1	20791	3	Y	4394	4390	0			90
							4833	9									
*01	24893	X	23903	-0-	-990	-0-	177	1	18879	3	Y	4406	4417	0			79
							4847	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 25H RRCID -> 269050 COMPL. DATE 01/21/2013 TOTAL DEPTH 7805 PERF. 8585 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44702	X	31473	-0-	-13229	-0-	101	1	24094	3	Y	6616	6586	0			103
							7278	9									
09	43260	X	23634	-0-	-19626	-0-	80	1	16705	3	Y	6226	6242	0			87
							6849	9									
10	44702	X	8366	-0-	-36336	-0-	25	1	5805	3	Y	2305	2325	0			67
							2536	9									
11	39600	X	19944	-0-	-19656	-0-	108	1	16634	3	Y	2911	2926	0			52
							3202	9									
12	40920	X	12404	-0-	-28516	-0-	64	1	9162	3	Y	2889	2863	0			78
							3178	9									
*01	16616	X	13889	-0-	-2727	-0-	98	1	10647	3	Y	2858	2887	0			49
							3144	9									

STUMBERG RANCH WELL #: 26H RRCID -> 269052 COMPL. DATE 04/21/2013 TOTAL DEPTH 7777 PERF. 8370 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52824	X	36910	-0-	-15914	-0-	116	1	27540	3	Y	8413	8341	0			131
							9254	9									
09	51120	X	27253	-0-	-23867	-0-	102	1	21254	3	Y	5361	5417	0			75
							5897	9									
10	52824	X	16353	-0-	-36471	-0-	53	1	12289	3	Y	3646	3614	0			107
							4011	9									
11	39420	X	22123	-0-	-17297	-0-	120	1	18392	3	Y	3283	3331	0			59
							3611	9									
12	40734	X	16705	-0-	-24029	-0-	87	1	12497	3	Y	3746	3704	0			101
							4121	9									
*01	21390	X	16821	-0-	-4569	-0-	116	1	12521	3	Y	3804	3839	0			66
							4184	9									

STUMBERG RANCH WELL #: 27HR RRCID -> 269070 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48174	X	31511	-0-	-16663	-0-	101	1	24044	3	Y	6696	6637	0			104
							7366	9									
09	46620	X	25233	-0-	-21387	-0-	100	1	20995	3	Y	3762	3814	0			52
							4138	9									
10	48174	X	11317	-0-	-36857	-0-	40	1	9332	3	Y	1768	1768	0			52
							1945	9									
11	35850	X	16650	-0-	-19200	-0-	92	1	14075	3	Y	2257	2269	0			40
							2483	9									
12	37045	X	14198	-0-	-22847	-0-	77	1	10910	3	Y	2919	2880	0			79
							3211	9									
*01	22320	X	15164	-0-	-7156	-0-	107	1	11542	3	Y	3195	3219	0			55
							3515	9									

STUMBERG RANCH WELL #: 29H RRCID -> 269074 COMPL. DATE 04/14/2013 TOTAL DEPTH 7753 PERF. 8350 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23753	X	23753	-0-	-0-	-0-	80	1	18910	3	Y	4330	4316	0			67
							4763	9									
09	19750	X	19750	-0-	-0-	-0-	78	1	16357	3	Y	3014	3037	0	2	8	42
							3315	9									
10	17360	X	7121	-0-	-10239	-0-	23	1	5272	3	Y	1660	1653	0			49
							1826	9									
11	16800	X	13894	-0-	-2906	-0-	75	1	11527	3	Y	2084	2096	0			37
							2292	9									
12	17360	X	14845	-0-	-2515	-0-	75	1	10677	3	Y	3721	3657	0			101
							4093	9									
*01	20212	X	12701	-0-	-7511	-0-	89	1	9671	3	Y	2674	2729	0			46
							2941	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 28H RRCID -> 269104 COMPL. DATE 04/25/2013 TOTAL DEPTH 7761 PERF. 8354 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47833	X	22137	-0-	-25696	-0-	65	1	15420	3	Y	6047	6029	0			94
							6652	9									
09	46290	X	13255	-0-	-33035	-0-	51	1	10810	3	Y	2176	2240	0			30
							2394	9									
10	47833	X	5082	-0-	-42751	-0-	17	1	3940	3	Y	1023	1023	0			30
							1125	9									
11	32040	X	11704	-0-	-20336	-0-	63	1	9691	3	Y	1773	1771	0			32
							1950	9									
12	31186	X	3474	-0-	-27712	-0-	18	1	2557	3	Y	817	827	0			22
							899	9									
*01	16430	X	10479	-0-	-5951	-0-	95	1	8469	3	Y	1741	1733	0			30
							1915	9									

STUMBERG RANCH WELL #: 30H RRCID -> 269106 COMPL. DATE 04/06/2013 TOTAL DEPTH 7745 PERF. 8078 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23903	X	23903	-0-	-0-	-0-	77	1	18445	3	Y	4892	4860	0			76
							5381	9									
*09	0	W	23050	-0-	23050	23050	92	1	19161	3	Y	3452	3480	0			48
							3797	9									
*10	0	W	12326	-0-	12326	35376	40	1	9499	3	Y	2534	2508	0			74
							2787	9									
*11	0	W	16756	-0-	16756	52132	87	1	13317	3	Y	3047	3066	0			55
							3352	9									
*12	0	W	15829	-0-	15829	67961	90	1	12927	3	Y	2556	2542	0			69
							2812	9									
*01	0	W	9839	-0-	9839	77800	81	1	8111	3	Y	1497	1540	0			26
							1647	9									

STUMBERG RANCH WELL #: 31H RRCID -> 269108 COMPL. DATE 04/03/2013 TOTAL DEPTH 7709 PERF. 8158 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15228	X	15228	-0-	-0-	-0-	39	1	9294	3	Y	5359	5298	0			83
							5895	9									
*09	0	W	8557	-0-	8557	8557	24	1	5013	3	Y	3200	3238	0			45
							3520	9									
*10	0	W	5473	-0-	5473	14030	13	1	2993	3	Y	2243	2222	0			66
							2467	9									
*11	0	W	5981	-0-	5981	20011	33	1	5036	3	Y	829	880	0			15
							912	9									
*12	0	W	5009	-0-	5009	25020	33	1	4786	3	Y	173	183	0			5
							190	9									
*01	0	W	3108	-0-	3108	28128	42	1	2968	3	Y	89	92	0			2
							98	9									

STUMBERG RANCH WELL #: 32H RRCID -> 269112 COMPL. DATE 10/14/2012 TOTAL DEPTH 7684 PERF. 8078 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19003	X	7821	-0-	-11182	-0-	28	1	6560	3	Y	1121	1123	0			17
							1233	9									
09	18390	X	5947	-0-	-12443	-0-	20	1	4123	3	Y	1640	1634	0			23
							1804	9									
10	12493	X	4526	-0-	-7967	-0-	12	1	2924	3	Y	1445	1426	0			42
							1590	9									
11	12090	X	6520	-0-	-5570	-0-	34	1	5253	3	Y	1121	1143	0			20
							1233	9									
12	9052	X	6327	-0-	-2725	-0-	36	1	5034	3	Y	1143	1132	0			31
							1257	9									
*01	4867	X	4248	-0-	-619	-0-	52	1	3101	3	Y	995	1009	0			17
							1095	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
STUMBERG RANCH WELL #: 33H RRCID -> 269127 COMPL. DATE 10/02/2012 TOTAL DEPTH 7683 PERF. 8240 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18990	X	18990	-0-	-0-	-0-	65	1	15513	3	Y	3102	3082	0			48
							3412	9									
09	20018	X	20018	-0-	-0-	-0-	80	1	16727	3	Y	2919	2926	0			41
							3211	9									
10	63577	X	63577	-0-	-0-	-0-	260	1	60721	3	Y	2360	2332	0			69
							2596	9									
11	15480	X	13255	-0-	-2225	-0-	65	1	9960	3	Y	2936	2952	0			53
							3230	9									
12	15996	X	6468	-0-	-9528	-0-	26	1	3758	3	Y	2440	2427	0			66
							2684	9									
*01	20305	X	752	-0-	-19553	-0-	4	1	485	3	Y	239	301	0			4
							263	9									

STUMBERG RANCH WELL #: 34H RRCID -> 269128 COMPL. DATE 10/06/2012 TOTAL DEPTH 7701 PERF. 8033 - 13139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19902	X	19886	-0-	-16	-0-	67	1	16025	3	Y	3449	3426	0			54
							3794	9									
09	19260	X	15423	-0-	-3837	-0-	60	1	12637	3	Y	2478	2497	0			35
							2726	9									
10	19902	X	10644	-0-	-9258	-0-	36	1	8303	3	Y	2095	2069	0			61
							2305	9									
11	19260	X	17680	-0-	-1580	-0-	92	1	14104	3	Y	3167	3171	0			57
							3484	9									
12	19902	X	9555	-0-	-10347	-0-	47	1	6762	3	Y	2496	2486	0			67
							2746	9									
*01	12710	X	4021	-0-	-8689	-0-	23	1	2448	3	Y	1409	1452	0			24
							1550	9									

STUMBERG RANCH WELL #: 35H RRCID -> 269136 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28601	X	28601	-0-	-0-	-0-	100	1	23661	3	Y	4400	4381	0			68
							4840	9									
09	21785	X	21785	-0-	-0-	-0-	85	1	17684	3	Y	3651	3668	0			51
							4016	9									
10	21824	X	11433	-0-	-10391	-0-	35	1	8259	3	Y	2854	2822	0			83
							3139	9									
11	21120	X	19036	-0-	-2084	-0-	102	1	15691	3	Y	2948	2978	0			53
							3243	9									
12	21824	X	13885	-0-	-7939	-0-	70	1	10097	3	Y	3380	3342	0			91
							3718	9									
*01	18135	X	4220	-0-	-13915	-0-	29	1	3096	3	Y	995	1069	0			17
							1095	9									

BRISCOE CATARINA RANCH WELL #: 51H RRCID -> 269181 COMPL. DATE 02/26/2013 TOTAL DEPTH 7866 PERF. 8582 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50809	X	49223	-0-	-1586	-0-	147	1	45812	3	Y	2967	2992	1			39
							3264	9									
09	49170	X	39882	-0-	-9288	-0-	178	1	37283	3	Y	2201	2190	1			50
							2421	9									
10	50809	X	32268	-0-	-18541	-0-	146	1	30151	3	Y	1792	1785	1			57
							1971	9									
11	49170	X	28231	-0-	-20939	-0-	126	1	26284	3	Y	1655	1669	1			43
							1821	9									
12	50809	X	24773	-0-	-26036	-0-	230	1	22802	3	Y	1583	1596	1			30
							1741	9									
*01	41664	X	22897	-0-	-18767	-0-	138	1	21172	3	Y	1443	1450	1			23
							1587	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WORTHEY RANCH WELL #: 26H RRCID -> 269239 COMPL. DATE 07/28/2012 TOTAL DEPTH 8498 PERF. 9096 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38491	X	38491	-0-	-0-	-0-	35	1	37774	3	Y	620	627	0			13
							682	9									
09	51126	X	51126	-0-	-0-	-0-	32	1	50147	3	Y	861	856	0			18
							947	9									
10	55886	X	55886	-0-	-0-	-0-	33	1	54752	3	Y	1001	1002	0			17
							1101	9									
11	46420	X	46420	-0-	-0-	-0-	31	1	45481	3	Y	825	826	0			16
							908	9									
12	38728	X	38728	-0-	-0-	-0-	28	1	37536	3	Y	1058	1044	0			30
							1164	9									
*01	55893	X	33746	-0-	-22147	-0-	26	1	32599	3	Y	1019	1027	0			22
							1121	9									

WORTHEY RANCH WELL #: 27H RRCID -> 269240 COMPL. DATE 07/28/2012 TOTAL DEPTH 8479 PERF. 9104 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53444	X	44322	-0-	-9122	-0-	39	1	42200	3	Y	1894	1904	0			38
							2083	9									
09	36205	X	36205	-0-	-0-	-0-	21	1	34180	3	Y	1822	1823	0			37
							2004	9									
10	39773	X	35720	-0-	-4053	-0-	20	1	33214	3	Y	2260	2259	0			38
							2486	9									
11	42900	X	18673	-0-	-24227	-0-	11	1	16181	3	Y	2255	2250	0			43
							2481	9									
12	44330	X	21367	-0-	-22963	-0-	14	1	19078	3	Y	2068	2052	0			59
							2275	9									
*01	44330	X	29026	-0-	-15304	-0-	22	1	27177	3	Y	1661	1684	0			36
							1827	9									

WORTHEY RANCH WELL #: 28H RRCID -> 269241 COMPL. DATE 07/28/2012 TOTAL DEPTH 8480 PERF. 9117 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56172	X	36540	-0-	-19632	-0-	31	1	33955	3	Y	2322	2322	0			47
							2554	9									
09	29303	X	29303	-0-	-0-	-0-	17	1	27023	3	Y	2057	2062	0			42
							2263	9									
10	32395	X	28750	-0-	-3645	-0-	16	1	26423	3	Y	2101	2108	0			35
							2311	9									
11	35370	X	24629	-0-	-10741	-0-	15	1	22587	3	Y	1843	1843	0			35
							2027	9									
12	36549	X	25617	-0-	-10932	-0-	17	1	23334	3	Y	2060	2036	0			59
							2266	9									
*01	36549	X	35312	-0-	-1237	-0-	27	1	33242	3	Y	1857	1876	0			40
							2043	9									

WORTHEY RANCH WELL #: 29H RRCID -> 269242 COMPL. DATE 07/28/2012 TOTAL DEPTH 8471 PERF. 9220 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56916	X	40074	-0-	-16842	-0-	34	1	37342	3	Y	2453	2460	0			50
							2698	9									
09	32621	X	32621	-0-	-0-	-0-	19	1	30005	3	Y	2361	2363	0			48
							2597	9									
10	56916	X	31850	-0-	-25066	-0-	18	1	29217	3	Y	2377	2385	0			40
							2615	9									
11	55080	X	27866	-0-	-27214	-0-	17	1	25481	3	Y	2153	2152	0			41
							2368	9									
12	43964	X	43964	-0-	-0-	-0-	31	1	41141	3	Y	2538	2506	0			73
							2792	9									
*01	40912	X	40912	-0-	-0-	-0-	30	1	36564	3	Y	3925	3914	0			84
							4318	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 71H RRCID -> 269279 COMPL. DATE 12/06/2012 TOTAL DEPTH 8545 PERF. 9288 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24769	X	37	-0-	-24732	-0-	2	3	35	9	Y	32	27	1			5
09	23970	X	-0-	-0-	-23970	-0-					Y	4	9	1			-0-
10	17174	X	-0-	-0-	-17174	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	2506	X	2506	-0-	-0-	-0-	19	1	2149	3	Y	307	221	1			86
							338	9									
*01	2868	X	2868	-0-	-0-	-0-	13	1	2844	3	Y	10	94	1			2
							11	9									

BRISCOE FRIDAY RANCH WELL #: 25H RRCID -> 269280 COMPL. DATE 02/26/2013 TOTAL DEPTH 8284 PERF. 9410 - 14662

08	52793	X	1260	-0-	-51533	-0-	28	1	1164	3	Y	62	134	0			6
							68	9									
09	71390	X	71390	-0-	-0-	-0-	182	1	67607	3	Y	3274	3169	0			111
							3601	9									
10	44388	X	44388	-0-	-0-	-0-	137	1	40609	3	Y	3311	3268	0			154
							3642	9									
11	44633	X	44633	-0-	-0-	-0-	172	1	40975	3	Y	3169	3217	0			106
							3486	9									
12	52903	X	52903	-0-	-0-	-0-	168	1	49061	3	Y	3340	3293	0	45	1	108
							3674	9									
*01	52793	X	43286	-0-	-9507	-0-	127	1	39907	3	Y	2956	2993	0			71
							3252	9									

BRISCOE CATARINA WEST WELL #: 39H RRCID -> 269303 COMPL. DATE 02/06/2013 TOTAL DEPTH 7785 PERF. 8615 - 13183

08	37851	X	22593	-0-	-15258	-0-	70	1	21338	3	Y	1077	1064	1			56
							1185	9									
*09	0	W	16536	-0-	16536	16536	127	1	15397	3	Y	920	936	1			40
							1012	9									
*10	0	W	14843	-0-	14843	31379	34	1	13854	3	Y	868	855	1			53
							955	9									
*11	0	W	10789	-0-	10789	42168	27	1	10145	3	Y	561	585	1			29
							617	9									
*12	0	W	9798	-0-	9798	51966	26	1	9154	3	Y	562	557	1			34
							618	9									
*01	0	W	8793	-0-	8793	60759	73	1	8180	3	Y	491	498	1			27
							540	9									

BRISCOE CATARINA WEST WELL #: 36H RRCID -> 269305 COMPL. DATE 01/26/2013 TOTAL DEPTH 7684 PERF. 8588 - 13406

08	32209	X	28186	-0-	-4023	-0-	84	1	25722	3	Y	2164	2155	1			113
							2380	9									
09	31170	X	21402	-0-	-9768	-0-	160	1	19375	3	Y	1697	1736	1			74
							1867	9									
10	32209	X	17081	-0-	-15128	-0-	40	1	16150	3	Y	810	834	1			50
							891	9									
11	31170	X	14201	-0-	-16969	-0-	33	1	12448	3	Y	1564	1532	1			82
							1720	9									
12	32209	X	13386	-0-	-18823	-0-	34	1	12018	3	Y	1213	1221	1			74
							1334	9									
*01	28179	X	12163	-0-	-16016	-0-	96	1	10853	3	Y	1104	1117	1			61
							1214	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 37H RRCID -> 269306 COMPL. DATE 01/29/2013 TOTAL DEPTH 7760 PERF. 8369 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32209	X	23463	-0-	-8746	-0-	71	1	21670	3	Y	1565	1552	1			82
							1722	9									
09	31170	X	16607	-0-	-14563	-0-	124	1	15062	3	Y	1292	1317	1			57
							1421	9									
10	28892	X	14557	-0-	-14335	-0-	34	1	13918	3	Y	550	573	1			34
							605	9									
11	27960	X	13312	-0-	-14648	-0-	32	1	11956	3	Y	1204	1175	1			63
							1324	9									
12	28892	X	11925	-0-	-16967	-0-	30	1	10861	3	Y	940	946	1			57
							1034	9									
*01	23467	X	11353	-0-	-12114	-0-	92	1	10341	3	Y	836	847	1			46
							920	9									

BRISCOE CATARINA WEST WELL #: 38H RRCID -> 269307 COMPL. DATE 02/01/2013 TOTAL DEPTH 7748 PERF. 8345 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25978	X	9614	-0-	-16364	-0-	26	1	7956	3	Y	1484	1465	1			77
							1632	9									
09	25140	X	10320	-0-	-14820	-0-	75	1	9142	3	Y	1003	1031	1	5	8	44
							1103	9									
10	25978	X	6758	-0-	-19220	-0-	14	1	5768	3	Y	887	877	1			54
							976	9									
11	20400	X	11409	-0-	-8991	-0-	28	1	10768	3	Y	557	582	1			29
							613	9									
12	16213	X	10746	-0-	-5467	-0-	26	1	9375	3	Y	1223	1178	1			74
							1345	9									
01	10664	X	8916	-0-	-1748	-0-	71	1	7978	3	Y	788	819	1			43
							867	9									

BRISCOE CATARINA WEST WELL #: 40H RRCID -> 269313 COMPL. DATE 02/07/2013 TOTAL DEPTH 7781 PERF. 8494 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38440	X	17573	-0-	-20867	-0-	53	1	16031	3	Y	1354	1339	1			71
							1489	9									
09	37200	X	13587	-0-	-23613	-0-	103	1	12495	3	Y	899	931	1			39
							989	9									
10	11209	X	11209	-0-	-0-	-0-	25	1	10357	3	Y	752	745	1			46
							827	9									
11	27750	X	11224	-0-	-16526	-0-	28	1	10501	3	Y	632	645	1			33
							695	9									
12	22971	X	10642	-0-	-12329	-0-	28	1	9972	3	Y	584	582	1			35
							642	9									
*01	17577	X	9886	-0-	-7691	-0-	82	1	9237	3	Y	515	522	1			28
							567	9									

BRISCOE CATARINA WEST WELL #: 41H RRCID -> 269317 COMPL. DATE 02/13/2013 TOTAL DEPTH 7797 PERF. 9224 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32209	X	6665	-0-	-25544	-0-	19	1	5691	3	Y	868	857	1			45
							955	9									
09	31170	X	8478	-0-	-22692	-0-	65	1	7872	3	Y	492	515	1			22
							541	9									
10	20398	X	8133	-0-	-12265	-0-	19	1	7737	3	Y	343	344	1			21
							377	9									
11	19740	X	6986	-0-	-12754	-0-	17	1	6633	3	Y	305	310	1			16
							336	9									
12	10013	X	6592	-0-	-3421	-0-	17	1	6256	3	Y	290	288	1			18
							319	9									
01	8773	X	5380	-0-	-3393	-0-	45	1	5032	3	Y	275	278	1			15
							303	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 52H RRCID -> 269319 COMPL. DATE 02/21/2013 TOTAL DEPTH 7872 PERF. 8413 - 13888

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41199	X	36366	-0-		-4833	-0-	106	1	32927	3	Y	3030	3058	1			39
								3333	9									
09	39870	X	29195	-0-		-10675	-0-	127	1	26571	3	Y	2270	2258	1			51
								2497	9									
10	41199	X	25330	-0-		-15869	-0-	112	1	23019	3	Y	1999	1986	1			64
								2199	9									
11	39870	X	20982	-0-		-18888	-0-	90	1	18799	3	Y	1903	1917	1			50
								2093	9									
12	41199	X	18627	-0-		-22572	-0-	167	1	16525	3	Y	1759	1775	1			34
								1935	9									
*01	36363	X	15525	-0-		-20838	-0-	92	1	14045	3	Y	1262	1276	1			20
								1388	9									

BRISCOE COCHINA WEST RANCH WELL #: 26H RRCID -> 269330 COMPL. DATE 01/22/2013 TOTAL DEPTH 7848 PERF. 8277 - 14118

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	20119	-0-		20119	99330	200	1	15240	3	Y	4254	4199	0			197
								4679	9									
09	0	W	16271	-0-		16271	115601	199	1	11520	3	Y	4138	4220	0			115
								4552	9									
10	0	W	13347	-0-		13347	128948	101	1	9670	3	Y	3251	2866	0	301	1	199
								3576	9									
11	150190	X	21242	-0-		-128948	-0-	408	1	16540	3	Y	3904	568	0	3327	1	208
								4294	9									
12	19347	X	19347	-0-		-0-	-0-	538	1	14102	3	Y	4279	3686	0	536	1	265
								4707	9									
01	14663	X	11018	-0-		-3645	-0-	149	1	6836	3	Y	3666	3713	0			218
								4033	9									

BRISCOE COCHINA WEST RANCH WELL #: 21H RRCID -> 269336 COMPL. DATE 02/28/2013 TOTAL DEPTH 7510 PERF. 8294 - 13204

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		15942	-0-		15942	66533	6923	3	9019	9	Y	8199	8201	0			182
09	82140	X	15607	-0-		-66533	-0-	10933	3	4674	9	Y	4249	4304	0			127
10	11935	X	6165	-0-		-5770	-0-	4390	3	1775	9	Y	1614	1673	0			68
11	11550	X	1111	-0-		-10439	-0-	513	3	598	9	Y	544	406	0			206
12	11935	X	748	-0-		-11187	-0-	748	3			Y	-0-	206	0			-0-
01	11935	X	1976	-0-		-9959	-0-	1976	3			Y	-0-					-0-

BRISCOE CATARINA RANCH WELL #: 53H RRCID -> 269379 COMPL. DATE 03/16/2013 TOTAL DEPTH 7862 PERF. 8128 - 13818

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54622	X	51853	-0-		-2769	-0-	155	1	48235	3	Y	3148	3160	1			41
								3463	9									
09	52860	X	41757	-0-		-11103	-0-	187	1	38910	3	Y	2418	2405	1			54
								2660	9									
10	54622	X	32160	-0-		-22462	-0-	145	1	29829	3	Y	1987	1977	1			64
								2186	9									
11	52860	X	26268	-0-		-26592	-0-	116	1	24173	3	Y	1799	1816	1			47
								1979	9									
12	54622	X	23651	-0-		-30971	-0-	218	1	21610	3	Y	1657	1672	1			32
								1823	9									
*01	51863	X	17370	-0-		-34493	-0-	104	1	16027	3	Y	1126	1140	1			18
								1239	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 55H RRCID -> 269385 COMPL. DATE 03/25/2013 TOTAL DEPTH 7876 PERF. 8402 - 13944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43121	X	42124	-0-	-997	-0-	122	1	38112	3	Y	3536	3541	1			46
							3890	9									
09	41730	X	35357	-0-	-6373	-0-	153	1	31990	3	Y	2922	2902	1			66
							3214	9									
10	43121	X	27436	-0-	-15685	-0-	119	1	24502	3	Y	2559	2543	1			82
							2815	9									
11	41730	X	21409	-0-	-20321	-0-	91	1	18973	3	Y	2132	2158	1			56
							2345	9									
12	43121	X	13105	-0-	-30016	-0-	117	1	11569	3	Y	1290	1321	1			25
							1419	9									
*01	42129	X	961	-0-	-41168	-0-	4	1	564	3	Y	357	376	1			6
							393	9									

BRISCOE CATARINA RANCH WELL #: 54H RRCID -> 269388 COMPL. DATE 03/21/2013 TOTAL DEPTH 7849 PERF. 8350 - 13617

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43121	X	40130	-0-	-2991	-0-	117	1	36326	3	Y	3352	3364	1			44
							3687	9									
09	41730	X	32111	-0-	-9619	-0-	140	1	29243	3	Y	2480	2468	1			56
							2728	9									
10	43121	X	25566	-0-	-17555	-0-	113	1	23199	3	Y	2049	2039	1			66
							2254	9									
11	41730	X	19379	-0-	-22351	-0-	83	1	17276	3	Y	1836	1854	1			48
							2020	9									
12	43121	X	16616	-0-	-26505	-0-	148	1	14721	3	Y	1588	1605	1			31
							1747	9									
*01	40145	X	11037	-0-	-29108	-0-	64	1	9887	3	Y	987	1002	1			16
							1086	9									

BRISCOE FRIDAY RANCH WELL #: 26H RRCID -> 269455 COMPL. DATE 03/21/2013 TOTAL DEPTH 8314 PERF. 9420 - 14415

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50871	X	36160	-0-	-14711	-0-	90	1	33962	3	Y	1916	1895	1			68
							2108	9									
09	49230	X	36155	-0-	-13075	-0-	91	1	33741	3	Y	2112	2011	1			169
							2323	9									
10	50871	X	28427	-0-	-22444	-0-	57	1	26296	3	Y	1885	1819	1			235
							2074	9									
11	34980	X	27260	-0-	-7720	-0-	69	1	25337	3	Y	1685	1894	1			26
							1854	9									
12	37355	X	29673	-0-	-7682	-0-	57	1	27841	3	Y	1614	1605	1			35
							1775	9									
*01	37355	X	28544	-0-	-8811	-0-	44	1	26766	3	Y	1576	1583	1			28
							1734	9									

BEINHORN RANCH WELL #: 29H RRCID -> 269457 COMPL. DATE 10/28/2013 TOTAL DEPTH 8115 PERF. 8592 - 13785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	49228	X	2060	-0-	-47168	-0-	2	1	1859	3	Y	181	177	1			4
							199	9									
11	47640	X	42894	-0-	-4746	-0-	88	1	37971	3	Y	4395	4375	1			24
							4835	9									
12	49228	X	39589	-0-	-9639	-0-	79	1	34564	3	Y	4496	4481	1			39
							4946	9									
*01	49228	X	38522	-0-	-10706	-0-	99	1	34396	3	Y	3661	3659	1			41
							4027	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 30H RRCID -> 269469 COMPL. DATE 01/16/2013 TOTAL DEPTH 7744 PERF. 8540 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40331	X	17200	-0-	-23131	-0-	51	1	15675	3	Y	1340	1324	1			70
							1474	9									
09	39030	X	11339	-0-	-27691	-0-	82	1	9969	3	Y	1171	1190	1			51
							1288	9									
10	21080	X	11187	-0-	-9893	-0-	24	1	10028	3	Y	1032	1009	1	11	8	63
							1135	9									
11	20400	X	13003	-0-	-7397	-0-	31	1	11582	3	Y	1264	1234	1	28	8	65
							1390	9									
12	19065	X	12295	-0-	-6770	-0-	30	1	10889	3	Y	1251	1154	1	92	8	70
							1376	9									
*01	17205	X	11408	-0-	-5797	-0-	90	1	10111	3	Y	1097	1107	1			60
							1207	9									

BRISCOE CATARINA RANCH WELL #: 46H RRCID -> 269470 COMPL. DATE 12/10/2012 TOTAL DEPTH 7858 PERF. 8518 - 13945

08	59768	X	23932	-0-	-35836	-0-	72	1	22500	3	Y	1236	1241	1			16
							1360	9									
09	57840	X	21340	-0-	-36500	-0-	96	1	19979	3	Y	1150	1140	1			26
							1265	9									
10	59768	X	18679	-0-	-41089	-0-	84	1	17353	3	Y	1129	1119	1			36
							1242	9									
11	57840	X	17166	-0-	-40674	-0-	75	1	15723	3	Y	1244	1248	1			32
							1368	9									
12	28396	X	16557	-0-	-11839	-0-	151	1	14925	3	Y	1346	1352	1			26
							1481	9									
*01	23932	X	16371	-0-	-7561	-0-	97	1	14868	3	Y	1278	1284	1			20
							1406	9									

FOGMT WELL #: 13SP RRCID -> 269473 COMPL. DATE 09/24/2012 TOTAL DEPTH 6338 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	11961	-0-	11961	11961	46	1	7494	3	Y		4019	4004	1			15
						4421	9										
11	14B2 EXT	23093	-0-	23093	35054	75	1	19344	3	Y		3340	3294	1			61
						3674	9										
12	14B2 EXT	27841	-0-	27841	62895	104	1	21021	3	Y		6105	6107	1			59
						6716	9										
*01	14B2 EXT	25124	-0-	25124	88019	129	1	18626	3	Y		5790	5765	1			84
						6369	9										

BRISCOE CATARINA WEST WELL #: 31H RRCID -> 269474 COMPL. DATE 01/16/2013 TOTAL DEPTH 7722 PERF. 8355 - 13053

08	42346	X	16280	-0-	-26066	-0-	49	1	14988	3	Y	1130	1118	1			59
							1243	9									
09	40980	X	14337	-0-	-26643	-0-	107	1	13008	3	Y	1111	1109	1	13	8	48
							1222	9									
10	19685	X	10074	-0-	-9611	-0-	22	1	8798	3	Y	1140	1084	1	36	8	68
							1254	9									
11	19050	X	13637	-0-	-5413	-0-	32	1	12334	3	Y	1155	1161	1	2	8	60
							1271	9									
12	18259	X	12782	-0-	-5477	-0-	32	1	11538	3	Y	1102	1062	1	35	8	65
							1212	9									
*01	16275	X	11338	-0-	-4937	-0-	91	1	10287	3	Y	873	890	1			48
							960	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: F 1SP RRCID -> 269483 COMPL. DATE 05/23/2013 TOTAL DEPTH 6345 PERF. 6848 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1868	-0-	1868	1868	969	3	899	9	N	817					817
09	T. A.		16963	-0-	16963	18831	10778	3	6185	9	N	5623	6050	1			390
10	37875	X	19044	-0-	-18831	-0-	13318	3	5726	9	N	5205	5267	1			328
11	22254	X	22254	-0-	-0-	-0-	17276	3	4978	9	N	4525	4630	1			223
12	19158	X	18975	-0-	-183	-0-	15146	3	3829	9	N	3481	3396	1			308
01	19158	X	17303	-0-	-1855	-0-	14175	3	3128	9	N	2844	2869	1			283

BRISCOE CATARINA RANCH WELL #: 47H RRCID -> 269486 COMPL. DATE 12/10/2012 TOTAL DEPTH 7870 PERF. 8160 - 13736

08	47895	X	25190	-0-	-22705	-0-	76	1	23502	3	Y	1465	1472	1			19
							1612	9									
09	46350	X	23495	-0-	-22855	-0-	105	1	21843	3	Y	1406	1393	1			32
							1547	9									
10	47895	X	18744	-0-	-29151	-0-	84	1	17196	3	Y	1331	1320	1			43
							1464	9									
11	46350	X	16601	-0-	-29749	-0-	72	1	14999	3	Y	1391	1398	1			36
							1530	9									
12	30411	X	22229	-0-	-8182	-0-	206	1	20469	3	Y	1413	1422	1			27
							1554	9									
*01	25203	X	15952	-0-	-9251	-0-	94	1	14399	3	Y	1326	1332	1			21
							1459	9									

BRISCOE CATARINA RANCH WELL #: 48H RRCID -> 269488 COMPL. DATE 12/10/2012 TOTAL DEPTH 7863 PERF. 8209 - 13744

08	45663	X	20557	-0-	-25106	-0-	59	1	18388	3	Y	1918	1926	1			25
							2110	9									
09	44190	X	17909	-0-	-26281	-0-	76	1	15944	3	Y	1717	1703	1			39
							1889	9									
10	45663	X	16571	-0-	-29092	-0-	71	1	14656	3	Y	1676	1661	1			54
							1844	9									
11	44190	X	16159	-0-	-28031	-0-	67	1	14054	3	Y	1853	1859	1			48
							2038	9									
12	25637	X	15680	-0-	-9957	-0-	135	1	13414	3	Y	1937	1948	1			37
							2131	9									
*01	20553	X	15426	-0-	-5127	-0-	87	1	13347	3	Y	1811	1819	1			29
							1992	9									

BRISCOE CATARINA WEST WELL #: 32H RRCID -> 269491 COMPL. DATE 01/16/2013 TOTAL DEPTH 7747 PERF. 8311 - 13056

08	15551	X	15551	-0-	-0-	-0-	47	1	14477	3	Y	934	924	1			49
							1027	9									
09	13533	X	13533	-0-	-0-	-0-	104	1	12546	3	Y	803	796	1	22	8	34
							883	9									
10	10318	X	10318	-0-	-0-	-0-	23	1	9387	3	Y	825	772	1	39	8	48
							908	9									
11	14369	X	14369	-0-	-0-	-0-	35	1	13440	3	Y	813	804	1	15	8	42
							894	9									
12	12987	X	12987	-0-	-0-	-0-	34	1	12148	3	Y	732	730	1			44
							805	9									
*01	11518	X	11518	-0-	-0-	-0-	95	1	10721	3	Y	638	628	1	20	8	34
							702	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 33H RRCID -> 269495 COMPL. DATE 01/16/2013 TOTAL DEPTH 7753 PERF. 8379 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30566	X	15739	-0-	-14827	-0-	47	1	14471	3	Y	1110	1101	1			58
							1221	9									
09	29580	X	12783	-0-	-16797	-0-	96	1	11640	3	Y	952	968	1			42
							1047	9									
10	24149	X	11049	-0-	-13100	-0-	24	1	9971	3	Y	958	941	1			59
							1054	9									
11	20910	X	12016	-0-	-8894	-0-	29	1	10905	3	Y	984	901	1	96	8	46
							1082	9									
12	18600	X	10618	-0-	-7982	-0-	27	1	9667	3	Y	840	835	1			51
							924	9									
*01	15748	X	9290	-0-	-6458	-0-	75	1	8490	3	Y	659	674	1			36
							725	9									

BRISCOE CATARINA WEST WELL #: 48H RRCID -> 269496 COMPL. DATE 12/10/2012 TOTAL DEPTH 7850 PERF. 8445 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39990	X	15796	-0-	-24194	-0-	98	1	15193	3	Y	459	446	0	12	1	25
							505	9									
09	38700	X	11717	-0-	-26983	-0-	118	1	11070	3	Y	481	485	0			21
							529	9									
10	26164	X	10500	-0-	-15664	-0-	96	1	9942	3	Y	420	410	0			31
							462	9									
11	22290	X	9157	-0-	-13133	-0-	50	1	8668	3	Y	399	397	0			33
							439	9									
12	17856	X	12966	-0-	-4890	-0-	64	1	11998	3	Y	822	794	0			61
							904	9									
*01	15810	X	14095	-0-	-1715	-0-	56	1	13343	3	Y	633	662	0			32
							696	9									

BRISCOE CATARINA WEST WELL #: 49H RRCID -> 269497 COMPL. DATE 12/10/2012 TOTAL DEPTH 7874 PERF. 8249 - 12551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51119	X	14633	-0-	-36486	-0-	90	1	13912	3	Y	574	554	0	15	1	32
							631	9									
09	49470	X	11717	-0-	-37753	-0-	117	1	10950	3	Y	591	598	0			25
							650	9									
10	24335	X	10540	-0-	-13795	-0-	96	1	9866	3	Y	525	511	0			39
							578	9									
11	19740	X	8633	-0-	-11107	-0-	47	1	8102	3	Y	440	442	0			37
							484	9									
12	17980	X	8616	-0-	-9364	-0-	43	1	8058	3	Y	468	470	0			35
							515	9									
*01	14632	X	7371	-0-	-7261	-0-	29	1	6960	3	Y	347	365	0			17
							382	9									

BRISCOE CATARINA WEST WELL #: 50H RRCID -> 269509 COMPL. DATE 12/10/2012 TOTAL DEPTH 7873 PERF. 8517 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43152	X	16513	-0-	-26639	-0-	102	1	15761	3	Y	591	589	0	15	1	33
							650	9									
09	41760	X	15369	-0-	-26391	-0-	154	1	14459	3	Y	687	691	0			29
							756	9									
10	26722	X	14588	-0-	-12134	-0-	133	1	13709	3	Y	678	656	0			51
							746	9									
11	21000	X	11907	-0-	-9093	-0-	64	1	11210	3	Y	575	577	0	1	8	48
							633	9									
12	19375	X	12413	-0-	-6962	-0-	63	1	11686	3	Y	604	606	0	1	8	45
							664	9									
*01	16523	X	10106	-0-	-6417	-0-	40	1	9381	3	Y	623	637	0			31
							685	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA WEST WELL #: 43H RRCID -> 269510 COMPL. DATE 01/16/2013 TOTAL DEPTH 7835 PERF. 8602 - 12881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58404	X	18027	-0-	-40377	-0-	105	1	16282	3	Y	1491	1435	0	38	1	82
							1640	9									
09	56520	X	11559	-0-	-44961	-0-	115	1	10783	3	Y	601	657	0			26
							661	9									
10	35247	X	14513	-0-	-20734	-0-	134	1	13808	3	Y	519	506	0			39
							571	9									
11	23760	X	10154	-0-	-13606	-0-	55	1	9640	3	Y	417	421	0			35
							459	9									
12	20832	X	8022	-0-	-12810	-0-	41	1	7665	3	Y	287	301	0			21
							316	9									
*01	18042	X	8583	-0-	-9459	-0-	35	1	8187	3	Y	328	333	0			16
							361	9									

BRISCOE CATARINA WEST WELL #: 34H RRCID -> 269512 COMPL. DATE 01/08/2013 TOTAL DEPTH 7776 PERF. 8548 - 13325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25947	X	19601	-0-	-6346	-0-	61	1	18610	3	Y	845	843	1			44
							930	9									
09	25110	X	16127	-0-	-8983	-0-	126	1	15222	3	Y	708	721	1			31
							779	9									
10	31527	X	12420	-0-	-19107	-0-	28	1	11602	3	Y	718	705	1			44
							790	9									
11	30510	X	11886	-0-	-18624	-0-	29	1	11133	3	Y	658	668	1			34
							724	9									
12	24986	X	14578	-0-	-10408	-0-	39	1	13799	3	Y	673	666	1			41
							740	9									
*01	19592	X	18419	-0-	-1173	-0-	155	1	17432	3	Y	756	755	1			42
							832	9									

BRISCOE CATARINA WEST WELL #: 35H RRCID -> 269513 COMPL. DATE 01/12/2013 TOTAL DEPTH 7806 PERF. 8732 - 13647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18930	X	18930	-0-	-0-	-0-	57	1	17268	3	Y	1459	1444	1			76
							1605	9									
09	16676	X	16676	-0-	-0-	-0-	124	1	15036	3	Y	1378	1394	1			60
							1516	9									
10	14725	X	14725	-0-	-0-	-0-	32	1	13116	3	Y	1434	1406	1			88
							1577	9									
11	11583	X	11583	-0-	-0-	-0-	27	1	10194	3	Y	1238	1261	1			65
							1362	9									
12	10957	X	10957	-0-	-0-	-0-	27	1	9754	3	Y	1069	1069	1			65
							1176	9									
*01	10067	X	10067	-0-	-0-	-0-	80	1	8969	3	Y	925	939	1			51
							1018	9									

DENTONIO WHITE 23 UNIT WELL #: 10H RRCID -> 269517 COMPL. DATE 03/09/2013 TOTAL DEPTH 7097 PERF. 8485 - 13782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		38317	-0-	38317	160254	328	1	27111	3	Y	9889	9874	1			62
							10878	9									
09	194268	X	34014	-0-	-160254	-0-	210	1	24872	3	Y	8120	8118	1			64
							8932	9									
10	26505	X	14569	-0-	-11936	-0-	10616	3	3953	9	Y	3594	3609	1			49
11	30111	X	30111	-0-	-0-	-0-	54	1	24895	3	Y	4693	4697	1			45
							5162	9									
12	26505	X	26400	-0-	-105	-0-	19	1	20960	3	Y	4928	4925	1			48
							5421	9									
*01	26505	X	14628	-0-	-11877	-0-	67	1	11202	3	Y	3054	3036	1			66
							3359	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DENTONIO WHITE 23 UNIT WELL #: 11H RRCID -> 269518 COMPL. DATE 03/06/2013 TOTAL DEPTH 7126 PERF. 8303 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		36513	-0-	36513	173783	311	1	25700	3	Y	9547	9536	1			59
							10502	9									
09	202743	X	28960	-0-	-173783	-0-	183	1	21653	3	Y	6476	6484	1			51
							7124	9									
10	24253	X	24253	-0-	-0-	-0-	18156	3	6097	9	Y	5543	5518	1			76
11	27339	X	27339	-0-	-0-	-0-	42	1	19426	3	Y	7155	7162	1			69
							7871	9									
12	30540	X	30540	-0-	-0-	-0-	21	1	23275	3	Y	6585	6590	1			64
							7244	9									
01	24242	X	17203	-0-	-7039	-0-	50	1	13726	3	Y	3115	3112	1			67
							3427	9									

DENTONIO WHITE 23 UNIT WELL #: 12H RRCID -> 269519 COMPL. DATE 03/02/2013 TOTAL DEPTH 7161 PERF. 8332 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144539	X	28428	-0-	-116111	-0-	256	1	21145	3	Y	6388	6379	1			40
							7027	9									
09	25381	X	25381	-0-	-0-	-0-	163	1	19223	3	Y	5450	5447	1			43
							5995	9									
10	23788	X	23788	-0-	-0-	-0-	1	1	19397	3	Y	3991	3979	1			55
							4390	9									
11	20760	X	16512	-0-	-4248	-0-	30	1	13739	3	Y	2494	2525	1			24
							2743	9									
12	21452	X	16433	-0-	-5019	-0-	12	1	13825	3	Y	2360	2361	1			23
							2596	9									
01	21452	X	10049	-0-	-11403	-0-	30	1	8109	3	Y	1736	1722	1			37
							1910	9									

DENTONIO WHITE 23 UNIT WELL #: 13H RRCID -> 269521 COMPL. DATE 03/13/2013 TOTAL DEPTH 7143 PERF. 8297 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137714	X	26399	-0-	-111315	-0-	240	1	19887	3	Y	5702	5694	1			35
							6272	9									
09	22226	X	22226	-0-	-0-	-0-	139	1	16493	3	Y	5085	5080	1			40
							5594	9									
10	20076	X	20076	-0-	-0-	-0-	16622	3	3454	9	Y	3140	3137	1			43
11	17790	X	17537	-0-	-253	-0-	32	1	14765	3	Y	2491	2510	1			24
							2740	9									
12	18383	X	16789	-0-	-1594	-0-	13	1	14022	3	Y	2504	2504	1			24
							2754	9									
01	18383	X	11786	-0-	-6597	-0-	36	1	9717	3	Y	1848	1832	1			40
							2033	9									

DENTONIO WHITE 23 UNIT WELL #: 14H RRCID -> 269522 COMPL. DATE 03/18/2013 TOTAL DEPTH 7143 PERF. 8362 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		24650	-0-	24650	143709	226	1	18690	3	Y	5213	5207	1			32
							5734	9									
09	165826	X	22117	-0-	-143709	-0-	151	1	17822	3	Y	3767	3769	1			30
							4144	9									
10	18569	X	15829	-0-	-2740	-0-	12231	3	3598	9	Y	3271	3256	1			45
11	17970	X	14242	-0-	-3728	-0-	23	1	10688	3	Y	3210	3224	1			31
							3531	9									
12	18569	X	13456	-0-	-5113	-0-	9	1	10042	3	Y	3095	3096	1			30
							3405	9									
01	18569	X	9964	-0-	-8605	-0-	28	1	7675	3	Y	2055	2041	1			44
							2261	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA WEST RANCH WELL #: 28H RRCID -> 269524 COMPL. DATE 02/25/2013 TOTAL DEPTH 7624 PERF. 8385 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		11307	-0-		11307		68589	6568	3	4739	9	Y	4308	4410	0			95
*09	83298	X	14709	-0-		-68589		-0-	9764	3	4945	9	Y	4495	4455	0			135
*10	12493	X	9773	-0-		-2720		-0-	5293	3	4480	9	Y	4073	4036	0			172
*11	12090	X	-0-	-0-		-12090		-0-					Y	-0-	172	0			-0-
*12	12493	X	108	-0-		-12385		-0-	10	3	98	9	Y	89	59	0			30
*01	12493	X	6468	-0-		-6025		-0-	3492	3	2976	9	Y	2705	2229	0	227	1	279

BRISCOE COCHINA WEST RANCH WELL #: 29H RRCID -> 269526 COMPL. DATE 02/25/2013 TOTAL DEPTH 7652 PERF. 8162 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		11739	-0-		11739		75205	5714	3	6025	9	Y	5477	5555	0			121
09	93598	X	18393	-0-		-75205		-0-	12350	3	6043	9	Y	5494	5450	0			165
10	14353	X	12667	-0-		-1686		-0-	7546	3	5121	9	Y	4655	4623	0			197
11	13890	X	-0-	-0-		-13890		-0-					Y	-0-	197	0			-0-
12	14353	X	945	-0-		-13408		-0-	131	3	814	9	Y	740	493	0			247
*01	14353	X	9970	-0-		-4383		-0-	3495	3	6475	9	Y	5886	4849	0	677	1	607

BRISCOE CATARINA RANCH WELL #: 49H RRCID -> 269527 COMPL. DATE 12/10/2012 TOTAL DEPTH 7838 PERF. 8548 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32953	X	16173	-0-		-16780		-0-	46	1	14336	3	Y	1628	1638	1			21
									1791	9									
09	31890	X	16251	-0-		-15639		-0-	70	1	14608	3	Y	1430	1419	1			32
									1573	9									
10	45663	X	17629	-0-		-28034		-0-	79	1	16155	3	Y	1268	1259	1			41
									1395	9									
11	44190	X	16586	-0-		-27604		-0-	72	1	14930	3	Y	1440	1443	1			38
									1584	9									
12	21452	X	14269	-0-		-7183		-0-	126	1	12467	3	Y	1524	1533	1			29
									1676	9									
*01	17639	X	13374	-0-		-4265		-0-	77	1	11779	3	Y	1380	1387	1			22
									1518	9									

BRISCOE CATARINA RANCH WELL #: 50H RRCID -> 269528 COMPL. DATE 12/10/2012 TOTAL DEPTH 7832 PERF. 8622 - 13769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26939	X	17927	-0-		-9012		-0-	50	1	15590	3	Y	2079	2086	1			27
									2287	9									
09	26070	X	18519	-0-		-7551		-0-	79	1	16503	3	Y	1761	1748	1			40
									1937	9									
10	26939	X	14605	-0-		-12334		-0-	63	1	12952	3	Y	1445	1439	1			46
									1590	9									
11	26070	X	9812	-0-		-16258		-0-	40	1	8296	3	Y	1342	1353	1			35
									1476	9									
12	23715	X	9103	-0-		-14612		-0-	78	1	7763	3	Y	1147	1160	1			22
									1262	9									
*01	19127	X	8715	-0-		-10412		-0-	49	1	7434	3	Y	1120	1124	1			18
									1232	9									

BRISCOE CATARINA WEST WELL #: 42H RRCID -> 269530 COMPL. DATE 01/16/2013 TOTAL DEPTH 7853 PERF. 8609 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72416	X	21779	-0-		-50637		-0-	131	1	20225	3	Y	1294	1254	0	33	1	71
									1423	9									
09	70080	X	13988	-0-		-56092		-0-	142	1	13254	3	Y	538	557	0	30	8	22
									592	9									
10	45632	X	5737	-0-		-39895		-0-	53	1	5443	3	Y	219	225	0			16
									241	9									
11	35880	X	5428	-0-		-30452		-0-	30	1	5214	3	Y	167	169	0			14
									184	9									
12	27683	X	4268	-0-		-23415		-0-	22	1	4059	3	Y	170	171	0			13
									187	9									
*01	21793	X	6291	-0-		-15502		-0-	25	1	5951	3	Y	286	285	0			14
									315	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BRISCOE CATARINA WEST WELL #: 44H RRCID -> 269533 COMPL. DATE 12/17/2012 TOTAL DEPTH 7847 PERF. 8450 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41912	X	13437	-0-	-28475	-0-	79	1	12294	3	Y	967	929	0	25	1	53
							1064	9									
09	40560	X	13257	-0-	-27303	-0-	131	1	12305	3	Y	746	767	0			32
							821	9									
10	39835	X	11410	-0-	-28425	-0-	103	1	10581	3	Y	660	643	0			49
							726	9									
11	20280	X	9120	-0-	-11160	-0-	49	1	8499	3	Y	520	525	0	1	8	43
							572	9									
12	15562	X	7620	-0-	-7942	-0-	38	1	7101	3	Y	437	448	0			32
							481	9									
*01	13702	X	7636	-0-	-6066	-0-	30	1	7034	3	Y	520	526	0			26
							572	9									

BRISCOE CATARINA WEST WELL #: 45H RRCID -> 269535 COMPL. DATE 12/19/2012 TOTAL DEPTH 7855 PERF. 8403 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14759	X	14759	-0-	-0-	-0-	91	1	14055	3	Y	557	536	0	14	1	31
							613	9									
09	11201	X	11201	-0-	-0-	-0-	113	1	10578	3	Y	464	475	0			20
							510	9									
10	9741	X	9741	-0-	-0-	-0-	89	1	9212	3	Y	400	390	0			30
							440	9									
11	6999	X	6999	-0-	-0-	-0-	38	1	6647	3	Y	285	291	0			24
							314	9									
12	5961	X	5961	-0-	-0-	-0-	30	1	5652	3	Y	254	259	0			19
							279	9									
*01	5980	X	5980	-0-	-0-	-0-	24	1	5609	3	Y	315	318	0			16
							347	9									

BRISCOE CATARINA WEST WELL #: 46H RRCID -> 269536 COMPL. DATE 12/21/2012 TOTAL DEPTH 7842 PERF. 8508 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13224	X	13224	-0-	-0-	-0-	80	1	12443	3	Y	637	616	0	16	1	35
							701	9									
09	16375	X	16375	-0-	-0-	-0-	165	1	15425	3	Y	714	719	0			30
							785	9									
10	17717	X	17717	-0-	-0-	-0-	163	1	16721	3	Y	757	731	0			56
							833	9									
11	15595	X	15595	-0-	-0-	-0-	85	1	14799	3	Y	646	647	0	1	8	54
							711	9									
12	14490	X	14490	-0-	-0-	-0-	74	1	13693	3	Y	657	662	0			49
							723	9									
*01	12648	X	10248	-0-	-2400	-0-	41	1	9602	3	Y	550	571	0			28
							605	9									

BRISCOE CATARINA WEST WELL #: 47H RRCID -> 269539 COMPL. DATE 12/30/2012 TOTAL DEPTH 7877 PERF. 8668 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21049	X	12311	-0-	-8738	-0-	76	1	11785	3	Y	409	397	0	10	1	23
							450	9									
09	20370	X	10438	-0-	-9932	-0-	106	1	9888	3	Y	404	401	0	9	8	17
							444	9									
10	21049	X	7850	-0-	-13199	-0-	73	1	7468	3	Y	281	277	0			21
							309	9									
11	18330	X	3849	-0-	-14481	-0-	21	1	3672	3	Y	142	151	0			12
							156	9									
12	15531	X	5634	-0-	-9897	-0-	29	1	5350	3	Y	232	227	0			17
							255	9									
*01	12307	X	7685	-0-	-4622	-0-	31	1	7249	3	Y	368	367	0			18
							405	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DENTONIO WHITE 23 UNIT WELL #: 15H RRCID -> 269541 COMPL. DATE 03/22/2013 TOTAL DEPTH 7132 PERF. 8515 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		24349	-0-	24349	130750	224	1	18533	3	Y	5084	5077	1			32
							5592	9									
09	150449	X	19699	-0-	-130750	-0-	121	1	14329	3	Y	4772	4767	1			37
							5249	9									
10	17808	X	17808	-0-	-0-	-0-	1	1	14669	3	Y	2853	2851	1			39
							3138	9									
11	17146	X	17146	-0-	-0-	-0-	30	1	14033	3	Y	2803	2815	1			27
							3083	9									
12	17174	X	16097	-0-	-1077	-0-	11	1	12953	3	Y	2848	2847	1			28
							3133	9									
*01	17174	X	11849	-0-	-5325	-0-	35	1	9585	3	Y	2026	2010	1			44
							2229	9									

DENTONIO WHITE 23 UNIT WELL #: 1H RRCID -> 269544 COMPL. DATE 04/07/2013 TOTAL DEPTH 7005 PERF. 8005 - 13279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114059	X	28326	-0-	-85733	-0-	268	1	22134	3	Y	5385	5382	1			33
							5924	9									
09	22854	X	22854	-0-	-0-	-0-	161	1	19033	3	Y	3327	3290	1	44	8	26
							3660	9									
10	21762	X	366	-0-	-21396	-0-	76	3	290	9	Y	264	167	1	121	8	2
11	21060	X	8896	-0-	-12164	-0-	15	1	5188	3	Y	3357	3288	1	39	8	32
							3693	9									
12	21762	X	5598	-0-	-16164	-0-	12	1	1611	3	Y	3614	3361	1	252	8	33
							3975	9									
*01	21762	X	7856	-0-	-13906	-0-	3	1	7527	3	Y	296	323	1			6
							326	9									

DENTONIO WHITE 23 UNIT WELL #: 2H RRCID -> 269545 COMPL. DATE 04/14/2013 TOTAL DEPTH 7027 PERF. 7711 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		28694	-0-	28694	84938	272	1	22495	3	Y	5388	5386	1			34
							5927	9									
09	114504	X	29566	-0-	-84938	-0-	218	1	25769	3	Y	3254	3262	1			26
							3579	9									
10	18724	X	10242	-0-	-8482	-0-	7827	3	2415	9	Y	2195	2138	1	54	8	29
11	18120	X	17481	-0-	-639	-0-	29	1	13214	3	Y	3853	3632	1	215	8	35
							4238	9									
12	18724	X	17367	-0-	-1357	-0-	12	1	13597	3	Y	3416	3418	1			33
							3758	9									
01	18724	X	8291	-0-	-10433	-0-	25	1	6690	3	Y	1433	1435	1			31
							1576	9									

DENTONIO WHITE 23 UNIT WELL #: 3H RRCID -> 269550 COMPL. DATE 04/22/2013 TOTAL DEPTH 7032 PERF. 7569 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61008	X	28438	-0-	-32570	-0-	267	1	22103	3	Y	5516	5511	1			34
							6068	9									
09	59040	X	21862	-0-	-37178	-0-	157	1	18608	3	Y	2815	2827	1			22
							3097	9									
10	61008	X	14686	-0-	-46322	-0-	11396	3	3290	9	Y	2991	2972	1			41
11	42870	X	15198	-0-	-27672	-0-	25	1	11541	3	Y	3302	3311	1			32
							3632	9									
12	31899	X	16883	-0-	-15016	-0-	12	1	14005	3	Y	2605	2612	1			25
							2866	9									
01	28427	X	5689	-0-	-22738	-0-	17	1	4670	3	Y	911	916	1			20
							1002	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DENTONIO WHITE 23 UNIT WELL #: 5H RRCID -> 269553 COMPL. DATE 03/30/2013 TOTAL DEPTH 7060 PERF. 7772 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		37476	-0-	37476	154561	340	1	28074	3	Y	8238	8233	1			51
							9062	9									
09	181965	X	27404	-0-	-154561	-0-	169	1	19942	3	Y	6630	6629	1			52
							7293	9									
10	28521	X	28521	-0-	-0-	-0-	1	1	22075	3	Y	5859	5830	1			81
							6445	9									
11	26730	X	23701	-0-	-3029	-0-	39	1	17825	3	Y	5306	5336	1			51
							5837	9									
12	27621	X	14806	-0-	-12815	-0-	10	1	11003	3	Y	3448	3465	1			34
							3793	9									
01	27621	X	7268	-0-	-20353	-0-	20	1	5518	3	Y	1573	1573	1			34
							1730	9									

DENTONIO WHITE 23 UNIT WELL #: 6H RRCID -> 269557 COMPL. DATE 03/27/2013 TOTAL DEPTH 7089 PERF. 7990 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		31410	-0-	31410	134046	282	1	23360	3	Y	7062	7054	1			44
							7768	9									
09	155677	X	21631	-0-	-134046	-0-	135	1	15954	3	Y	5038	4991	1	52	8	39
							5542	9									
10	22924	X	22924	-0-	-0-	-0-	18239	3	4685	9	Y	4259	4239	1			59
11	21310	X	21310	-0-	-0-	-0-	37	1	17024	3	Y	3863	3885	1			37
							4249	9									
12	21637	X	21637	-0-	-0-	-0-	15	1	17127	3	Y	4086	4083	1			40
							4495	9									
01	19158	X	7823	-0-	-11335	-0-	23	1	6327	3	Y	1339	1350	1			29
							1473	9									

DENTONIO WHITE 23 UNIT WELL #: 8H RRCID -> 269640 COMPL. DATE 01/15/2013 TOTAL DEPTH 7138 PERF. 7872 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	41160	X	21789	-0-	-19371	-0-	45	1	14533	3	Y	6555	5539	1			1016
							7211	9									
*05	68212	X	68212	-0-	-0-	-0-	918	1	52085	3	Y	13826	14373	1			469
							15209	9									
*06	48058	X	48058	-0-	-0-	-0-	388	1	36343	3	Y	10297	10737	1			29
							11327	9									
*07	46772	X	46772	-0-	-0-	-0-	430	1	39212	3	Y	6482	6485	1			26
							7130	9									
08	42532	X	30525	-0-	-12007	-0-	296	1	24497	3	Y	5211	5205	1			32
							5732	9									
09	41160	X	18521	-0-	-22639	-0-	118	1	13975	3	Y	4025	4025	1			32
							4428	9									
10	42532	X	22859	-0-	-19673	-0-	18838	3	4021	9	Y	3655	3637	1			50
11	41160	X	18437	-0-	-22723	-0-	33	1	15214	3	Y	2900	2922	1			28
							3190	9									
12	42532	X	15567	-0-	-26965	-0-	11	1	12177	3	Y	3072	3070	1			30
							3379	9									
*01	42532	X	13887	-0-	-28645	-0-	42	1	11473	3	Y	2156	2139	1			47
							2372	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 33H RRCID -> 269643 COMPL. DATE 05/03/2013 TOTAL DEPTH 8256 PERF. 9211 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49569	X	32115	-0-	-17454	-0-	80	1	30001	3	Y	1849	1819	1			66
							2034	9									
09	47970	X	32784	-0-	-15186	-0-	84	1	30962	3	Y	1580	1520	1			126
							1738	9									
10	49569	X	23732	-0-	-25837	-0-	44	1	20509	3	Y	2890	2656	1			360
							3179	9									
11	47970	X	19703	-0-	-28267	-0-	47	1	17227	3	Y	2208	2534	1			34
							2429	9									
12	49569	X	18597	-0-	-30972	-0-	35	1	17388	3	Y	1067	1078	1			23
							1174	9									
*01	33883	X	17383	-0-	-16500	-0-	27	1	16230	3	Y	1024	1029	1			18
							1126	9									

FOGMT WELL #: 14SP RRCID -> 269656 COMPL. DATE 02/28/2013 TOTAL DEPTH 6418 PERF. 7060 - 12408

08	32147	X	12	-0-	-32135	-0-	5	1	3	3	Y	4	26	1			36
							4	9									
09	31110	X	3642	-0-	-27468	-0-	14	1	3379	3	Y	226	236	1			26
							249	9									
10	2653	X	2653	-0-	-0-	-0-	14	1	2207	3	Y	393	417	1			2
							432	9									
11	31110	X	4487	-0-	-26623	-0-	16	1	4023	3	Y	407	402	1			7
							448	9									
12	7750	X	2583	-0-	-5167	-0-	11	1	2202	3	Y	336	340	1			3
							370	9									
*01	11168	X	11168	-0-	-0-	-0-	77	1	9335	3	Y	1596	1576	1			23
							1756	9									

FOGMT WELL #: E 1SP RRCID -> 269717 COMPL. DATE 03/05/2013 TOTAL DEPTH 6276 PERF. 6822 - 11919

08	26040	X	22615	-0-	-3425	-0-	16163	3	6452	9	N	5865	5592	1			442
09	30269	X	30269	-0-	-0-	-0-	18762	3	11507	9	N	10461	10291	1			612
10	21177	X	21177	-0-	-0-	-0-	15432	3	5745	9	N	5223	5384	1			451
11	24491	X	24491	-0-	-0-	-0-	18655	3	5836	9	N	5305	5470	1			286
12	26040	X	19689	-0-	-6351	-0-	13082	3	6607	9	N	6006	5959	1			333
01	0	W	20612	-0-	20612	20612	15944	3	4668	9	N	4244	4369	1			208

FOGMT WELL #: E 2SP RRCID -> 269723 COMPL. DATE 03/01/2013 TOTAL DEPTH 6343 PERF. 6878 - 13279

08	33821	X	9257	-0-	-24564	-0-	7051	3	2206	9	N	2005	1941	1			523
09	32730	X	20162	-0-	-12568	-0-	15018	3	5144	9	N	4676	4881	1			318
10	13482	X	13482	-0-	-0-	-0-	9720	3	3762	9	N	3420	3555	1			183
11	15678	X	15678	-0-	-0-	-0-	11701	3	3977	9	N	3615	3613	1			185
12	20832	X	16735	-0-	-4097	-0-	13169	3	3566	9	N	3242	3319	1			108
01	20832	X	12924	-0-	-7908	-0-	10443	3	2481	9	N	2255	2295	1			68

BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269931 COMPL. DATE 01/01/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

08	T. A.		224	-0-	224	26625	148	3	76	9	Y	69	93	0			2
09	T. A.		99	-0-	99	26724	73	3	26	9	Y	24	25	0			1
10	T. A.		57	-0-	57	26781	12	3	45	9	Y	41	40	0			2
11	T. A.		877	-0-	877	27658	230	3	647	9	Y	588	367	0			223
*12	27813	X	155	-0-	-27658	-0-	76	3	79	9	Y	72	271	0			24
*01	13764	X	4992	-0-	-8772	-0-	4429	3	563	9	Y	512	422	0	61	1	53

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LA BANDERA RANCH UNIT A WELL #: 1H RRCID -> 269933 COMPL. DATE 01/15/2013 TOTAL DEPTH 6264 PERF. 7081 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 17166 10/17/2013

LA BANDERA RANCH UNIT A WELL #: 2H RRCID -> 269960 COMPL. DATE 01/15/2013 TOTAL DEPTH 6292 PERF. 7041 - 11901

08	18879	X	822	-0-	-18057	-0-	11	1	398	3	Y	375	123	1			315
							413	9									
09	21176	X	21176	-0-	-0-	-0-	185	1	14516	3	Y	5886	6010	1			191
							6475	9									
10	18879	X	8095	-0-	-10784	-0-	221	1	6221	3	Y	1503	1561	1			133
							1653	9									
11	97	X	97	-0-	-0-	-0-	23	1	34	3	Y	36	20	1			149
							40	9									
12	18879	X	3860	-0-	-15019	-0-	99	1	2284	3	Y	1343	1417	1			75
							1477	9									
*01	18879	X	4334	-0-	-14545	-0-	129	1	3599	3	Y	551	611	1			15
							606	9									

LA BANDERA RANCH UNIT A WELL #: 3H RRCID -> 269964 COMPL. DATE 01/15/2013 TOTAL DEPTH 6294 PERF. 7107 - 11848

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 17166 10/17/2013

RANCHO ENCANTADO WELL #: 9H RRCID -> 269974 COMPL. DATE 01/17/2013 TOTAL DEPTH 8067 PERF. 9263 - 14337

08	44237	X	39663	-0-	-4574	-0-	106	1	37171	3	Y	2169	2170	0			47
							2386	9									
09	42810	X	30885	-0-	-11925	-0-	118	1	28775	3	Y	1811	1819	0			39
							1992	9									
10	44237	X	25278	-0-	-18959	-0-	113	1	23512	3	Y	1503	1477	0			65
							1653	9									
11	38370	X	23286	-0-	-15084	-0-	110	1	21767	3	Y	1281	1313	0			33
							1409	9									
12	39649	X	26799	-0-	-12850	-0-	139	1	25322	3	Y	1216	1215	0			34
							1338	9									
*01	0	W	24591	-0-	24591	24591	84	1	23197	3	Y	1191	1180	0			45
							1310	9									

CHAPARRAL WILDLIFE WELL #: 9H RRCID -> 269979 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

08	T. A.		36865	-0-	36865	219268	399	1	35091	3	N	1250	694	0	861	1	-0-
							1375	9									
09	T. A.		34333	-0-	34333	253601	407	1	31839	3	Y	1897	1211	0			686
							2087	9									
10	T. A.		455	-0-	455	254056	1	1	454	3	Y	-0-					686
*11	263978	X	9922	-0-	-254056	-0-	51	1	8553	3	Y	1198	886	0	815	1	183
							1318	9									
*12	83731	X	8307	-0-	-75424	-0-	12	1	7351	3	Y	858	1003	0			38
							944	9									
*01	83731	X	4571	-0-	-79160	-0-	8	1	4124	3	Y	399	399	0	24	1	14
							439	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 10H RRCID -> 269980 COMPL. DATE 02/18/2013 TOTAL DEPTH 8082 PERF. 8878 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63736	X	43065	-0-	-20671	-0-	115	1	40390	3	Y	2327	2325	0			51
							2560	9									
09	61680	X	31273	-0-	-30407	-0-	120	1	29206	3	Y	1770	1783	0			38
							1947	9									
10	63736	X	28605	-0-	-35131	-0-	129	1	26794	3	Y	1529	1501	0			66
							1682	9									
11	61680	X	24880	-0-	-36800	-0-	118	1	23420	3	Y	1220	1255	0			31
							1342	9									
12	43059	X	27075	-0-	-15984	-0-	141	1	25666	3	Y	1153	1152	0			32
							1268	9									
*01	0	W	21218	-0-	21218	21218	73	1	20033	3	Y	1011	1004	0			39
							1112	9									

DENTONIO WHITE 23 UNIT WELL #: 4H RRCID -> 270088 COMPL. DATE 04/04/2013 TOTAL DEPTH 7074 PERF. 7733 - 13017

08	T. A.		26456	-0-	26456	97455	252	1	20835	3	Y	4881	4881	1			30
							5369	9									
09	T. A.		22269	-0-	22269	119724	150	1	17781	3	Y	3944	3938	1	5	8	31
							4338	9									
10	132811	X	13087	-0-	-119724	-0-	10285	3	2802	9	Y	2547	2543	1			35
11	19860	X	6036	-0-	-13824	-0-	13	1	3104	3	Y	2654	2663	1			26
							2919	9									
12	20522	X	15216	-0-	-5306	-0-	15	1	12454	3	Y	2497	2499	1			24
							2747	9									
01	20522	X	9508	-0-	-11014	-0-	30	1	7940	3	Y	1398	1392	1			30
							1538	9									

RANCHO ENCANTADO WELL #: 11H RRCID -> 270089 COMPL. DATE 01/22/2013 TOTAL DEPTH 8106 PERF. 8769 - 13920

08	47182	X	44038	-0-	-3144	-0-	115	1	40679	3	Y	2949	2959	0			65
							3244	9									
09	45660	X	31634	-0-	-14026	-0-	121	1	29477	3	Y	1851	1876	0			40
							2036	9									
10	47182	X	24788	-0-	-22394	-0-	111	1	22987	3	Y	1536	1510	0			66
							1690	9									
11	42630	X	24416	-0-	-18214	-0-	115	1	22820	3	Y	1346	1377	0			35
							1481	9									
12	44051	X	28026	-0-	-16025	-0-	146	1	26521	3	Y	1235	1236	0			34
							1359	9									
*01	0	W	20229	-0-	20229	20229	69	1	18825	3	Y	1214	1202	0			46
							1335	9									

BRISCOE FRIDAY RANCH WELL #: 27H RRCID -> 270091 COMPL. DATE 03/22/2013 TOTAL DEPTH 8306 PERF. 9327 - 14297

08	51460	X	44092	-0-	-7368	-0-	111	1	41679	3	Y	2093	2098	1			74
							2302	9									
09	49800	X	44548	-0-	-5252	-0-	115	1	42600	3	Y	1666	1607	1			133
							1833	9									
10	51460	X	26898	-0-	-24562	-0-	54	1	24971	3	Y	1703	1624	1			212
							1873	9									
11	49800	X	24293	-0-	-25507	-0-	61	1	22635	3	Y	1452	1641	1			23
							1597	9									
12	51460	X	23163	-0-	-28297	-0-	44	1	21751	3	Y	1244	1240	1			27
							1368	9									
*01	0	W	23073	-0-	23073	23073	36	1	21759	3	Y	1162	1163	1	5	8	21
							1278	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DENTONIO WHITE 23 UNIT WELL #: 7H RRCID -> 270094 COMPL. DATE 03/22/2013 TOTAL DEPTH 7119 PERF. 7794 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		20607	-0-	20607	90890	186	1	15363	3	Y	4598	4593	1			29
							5058	9									
09	T. A.		16438	-0-	16438	107328	107	1	12639	3	Y	3356	3359	1			26
							3692	9									
10	0	W	18917	-0-	18917	126245	15950	3	2967	9	Y	2697	2686	1			37
11	0	W	18550	-0-	18550	144795	35	1	16379	3	Y	1942	1960	1			19
							2136	9									
12	0	W	17572	-0-	17572	162367	13	1	14802	3	Y	2506	2501	1			24
							2757	9									
*01	176323	X	13956	-0-	-162367	-0-	42	1	11578	3	Y	2124	2102	1			46
							2336	9									

DENTONIO WHITE 23 UNIT WELL #: 9H RRCID -> 270096 COMPL. DATE 03/22/2013 TOTAL DEPTH 7153 PERF. 7842 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		16789	-0-	16789	103500	141	1	11634	3	Y	4558	4552	1			28
							5014	9									
09	T. A.		14906	-0-	14906	118406	92	1	10884	3	Y	3573	3573	1			28
							3930	9									
10	135762	X	17356	-0-	-118406	-0-	13753	3	3603	9	Y	3275	3258	1			45
11	17884	X	17884	-0-	-0-	-0-	32	1	14838	3	Y	2740	2759	1			26
							3014	9									
12	21441	X	21441	-0-	-0-	-0-	16	1	18409	3	Y	2742	2741	1			27
							3016	9									
01	16337	X	13229	-0-	-3108	-0-	39	1	10733	3	Y	2234	2213	1			48
							2457	9									

FOGMT WELL #: G 1SP RRCID -> 270103 COMPL. DATE 05/26/2013 TOTAL DEPTH 6141 PERF. 6686 - 11319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26737	X	26737	-0-	-0-	-0-	18395	3	8342	9	N	7584	7335	1			624
09	28890	X	28890	-0-	-0-	-0-	21831	3	7059	9	N	6417	6345	1			696
10	21638	X	16268	-0-	-5370	-0-	12191	3	4077	9	N	3706	4204	1			198
11	20940	X	20541	-0-	-399	-0-	16098	3	4443	9	N	4039	3897	1			340
12	21638	X	21596	-0-	-42	-0-	17567	3	4029	9	N	3663	3690	1			313
01	0	W	20230	-0-	20230	20230	16962	3	3268	9	N	2971	3136	1			148

BRISCOE COCHINA WEST RANCH WELL #: 27H RRCID -> 270193 COMPL. DATE 01/22/2013 TOTAL DEPTH 7840 PERF. 8434 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14343	X	14343	-0-	-0-	-0-	147	1	11246	3	Y	2682	2651	0			124
							2950	9									
09	11702	X	11702	-0-	-0-	-0-	147	1	8501	3	Y	2776	2823	0			77
							3054	9									
10	10194	X	10194	-0-	-0-	-0-	75	1	7102	3	Y	2743	2418	0	234	1	168
							3017	9									
11	9690	X	3859	-0-	-5831	-0-	58	1	2337	3	Y	1331	194	0	1234	1	71
							1464	9									
12	10013	X	5304	-0-	-4709	-0-	103	1	2513	3	Y	2444	2106	0	258	1	151
							2688	9									
*01	10013	X	9845	-0-	-168	-0-	251	1	6907	3	Y	2443	2449	0			145
							2687	9									

BRISCOE COCHINA WEST RANCH WELL #: 20H RRCID -> 270195 COMPL. DATE 08/23/2012 TOTAL DEPTH 7496 PERF. 8305 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	%	14944	-0-	14944	76970	5367	3	9577	9	Y	8706	8731	0			193
09	0	%	14075	-0-	14075	91045	8743	3	5332	9	Y	4847	4895	0			145
10	0	%	9435	-0-	9435	100480	5084	3	4351	9	Y	3955	3933	0			167
11	0	%	890	-0-	890	101370	68	3	822	9	Y	747	631	0			283
12	0	%	681	-0-	681	102051	17	3	664	9	Y	604	685	0			202
01	P&A COND		NO RPT	-0-	-0-	102051					Y	NO RPT					202

RECLASSIFIED TO OIL DIST. 01 LEASE 15234 03/04/2013

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 30H RRCID -> 270199 COMPL. DATE 03/13/2013 TOTAL DEPTH 8258 PERF. 8895 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55676	X	41980	-0-	-13696	-0-	103	1	38691	3	Y	2896	2875	1			103
							3186	9									
09	53880	X	35997	-0-	-17883	-0-	89	1	32980	3	Y	2662	2552	1			213
							2928	9									
10	55676	X	25246	-0-	-30430	-0-	51	1	23599	3	Y	1451	1483	1			181
							1596	9									
11	24114	X	24114	-0-	-0-	-0-	61	1	22526	3	Y	1388	1547	1			22
							1527	9									
12	49569	X	24617	-0-	-24952	-0-	47	1	23027	3	Y	1403	1394	1			31
							1543	9									
*01	41974	X	19701	-0-	-22273	-0-	30	1	18393	3	Y	1162	1172	1			21
							1278	9									

RANCHO ENCANTADO WELL #: 14H RRCID -> 270200 COMPL. DATE 02/19/2013 TOTAL DEPTH 8092 PERF. 8734 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52508	X	52508	-0-	-0-	-0-	141	1	49861	3	Y	2278	2281	0			50
							2506	9									
09	37260	X	37260	-0-	-0-	-0-	144	1	34923	3	Y	1994	2001	0			43
							2193	9									
10	38378	X	31726	-0-	-6652	-0-	144	1	29787	3	Y	1632	1605	0			70
							1795	9									
11	39072	X	39072	-0-	-0-	-0-	189	1	37378	3	Y	1368	1403	0			35
							1505	9									
12	38378	X	29837	-0-	-8541	-0-	156	1	28298	3	Y	1257	1257	0			35
							1383	9									
*01	0	W	25111	-0-	25111	25111	86	1	23730	3	Y	1177	1167	0			45
							1295	9									

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 270202 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49414	X	42534	-0-	-6880	-0-	103	1	38902	3	Y	3208	3173	1			114
							3529	9									
09	47820	X	40451	-0-	-7369	-0-	103	1	38007	3	Y	2128	2072	1			170
							2341	9									
10	49414	X	28712	-0-	-20702	-0-	57	1	26289	3	Y	2151	2053	1			268
							2366	9									
11	24646	X	24646	-0-	-0-	-0-	61	1	22657	3	Y	1753	1994	1			27
							1928	9									
12	49414	X	26744	-0-	-22670	-0-	50	1	24701	3	Y	1812	1799	1			40
							1993	9									
*01	0	W	24692	-0-	24692	24692	37	1	22605	3	Y	1864	1870	1			34
							2050	9									

RANCHO ENCANTADO WELL #: 15H RRCID -> 270256 COMPL. DATE 02/18/2013 TOTAL DEPTH 8123 PERF. 9145 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50840	X	45101	-0-	-5739	-0-	120	1	42395	3	Y	2351	2352	0			51
							2586	9									
09	49200	X	18730	-0-	-30470	-0-	72	1	17464	3	Y	1085	1113	0			23
							1194	9									
10	50840	X	1753	-0-	-49087	-0-	6	1	1388	3	Y	326	335	0			14
							359	9									
11	49200	X	17109	-0-	-32091	-0-	78	1	15524	3	Y	1370	1349	0			35
							1507	9									
12	50840	X	29478	-0-	-21362	-0-	153	1	27783	3	Y	1402	1398	0			39
							1542	9									
*01	45105	X	17647	-0-	-27458	-0-	58	1	15881	3	Y	1553	1533	0			59
							1708	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RANCHO ENCANTADO WELL #: 16H RRCID -> 270257 COMPL. DATE 02/18/2013 TOTAL DEPTH 8130 PERF. 9416 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59605	X	59605	-0-	-0-	-0-	160	1	56159	3	Y	2987	2966	1			66
							3286	9									
09	49200	X	26387	-0-	-22813	-0-	101	1	24678	3	Y	1462	1497	1			31
							1608	9									
10	50840	X	913	-0-	-49927	-0-	4	1	767	3	Y	129	154	0			6
							142	9									
11	49200	X	12841	-0-	-36359	-0-	60	1	11813	3	Y	880	863	0			23
							968	9									
12	50840	X	16866	-0-	-33974	-0-	87	1	15777	3	Y	911	909	0			25
							1002	9									
*01	50840	X	29098	-0-	-21742	-0-	100	1	27570	3	Y	1298	1274	0			49
							1428	9									

BEINHORN RANCH WELL #: 16H RRCID -> 270277 COMPL. DATE 09/26/2013 TOTAL DEPTH 8089 PERF. 8798 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		2564	-0-	2564	2564	22	1	2393	3	Y	135	129	1			6
							149	9									
10	T. A.		30297	-0-	30297	32861	22	1	25723	3	Y	4138	4055	1			89
							4552	9									
*11	60878	X	28017	-0-	-32861	-0-	55	1	23542	3	Y	4018	4085	1			22
							4420	9									
*12	42501	X	38308	-0-	-4193	-0-	76	1	33139	3	Y	4630	4612	1			40
							5093	9									
*01	42501	X	40347	-0-	-2154	-0-	105	1	36408	3	Y	3485	3486	1			39
							3834	9									

BEINHORN RANCH WELL #: 17H RRCID -> 270283 COMPL. DATE 09/21/2013 TOTAL DEPTH 8067 PERF. 8557 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		3652	-0-	3652	3652	31	1	3401	3	Y	200	191	1			9
							220	9									
10	T. A.		43112	-0-	43112	46764	32	1	37271	3	Y	5281	5176	1			114
							5809	9									
*11	88290	X	41526	-0-	-46764	-0-	83	1	35803	3	Y	5127	5213	1			28
							5640	9									
*12	57257	X	55299	-0-	-1958	-0-	112	1	48727	3	Y	5873	5850	1			51
							6460	9									
*01	57257	X	55384	-0-	-1873	-0-	145	1	50488	3	Y	4319	4321	1			49
							4751	9									

BEINHORN RANCH WELL #: 18H RRCID -> 270287 COMPL. DATE 09/26/2013 TOTAL DEPTH 8104 PERF. 8425 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		1689	-0-	1689	1689	15	1	1604	3	Y	64	61	1			3
							70	9									
10	T. A.		37517	-0-	37517	39206	29	1	33744	3	Y	3404	3333	1			74
							3744	9									
11	79161	X	39955	-0-	-39206	-0-	83	1	35871	3	Y	3637	3691	1			20
							4001	9									
12	55360	X	55360	-0-	-0-	-0-	115	1	50087	3	Y	4689	4668	1			41
							5158	9									
*01	48810	X	48810	-0-	-0-	-0-	128	1	44410	3	Y	3884	3881	1			44
							4272	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 27H RRCID -> 270289 COMPL. DATE 09/26/2013 TOTAL DEPTH 8100 PERF. 8545 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		1797	-0-	1797	1797	15	1	1693	3	Y	81	77	1			4
							89	9									
10	T. A.		30995	-0-	30995	32792	25	1	28087	3	Y	2621	2568	1			57
							2883	9									
*11	72387	X	39595	-0-	-32792	-0-	85	1	36477	3	Y	2757	2799	1			15
							3033	9									
*12	50864	X	50864	-0-	-0-	-0-	106	1	46572	3	Y	3805	3787	1			33
							4186	9									
*01	47831	X	47831	-0-	-0-	-0-	126	1	43682	3	Y	3657	3649	1			41
							4023	9									

BEINHORN RANCH WELL #: 28H RRCID -> 270291 COMPL. DATE 09/26/2013 TOTAL DEPTH 8093 PERF. 8813 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		2078	-0-	2078	2078	18	1	2014	3	Y	42	40	1			2
							46	9									
10	T. A.		37136	-0-	37136	39214	30	1	34214	3	Y	2629	2574	1			57
							2892	9									
*11	78571	X	39357	-0-	-39214	-0-	84	1	36288	3	Y	2714	2756	1			15
							2985	9									
*12	52986	X	52986	-0-	-0-	-0-	113	1	49422	3	Y	3137	3125	1			27
							3451	9									
*01	56810	X	56810	-0-	-0-	-0-	146	1	50947	3	Y	5197	5166	1			58
							5717	9									

BEINHORN RANCH WELL #: 31H RRCID -> 270348 COMPL. DATE 10/28/2013 TOTAL DEPTH 8124 PERF. 8829 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	38037	X	842	-0-	-37195	-0-	1	1	785	3	Y	51	50	1			1
							56	9									
11	42433	X	42433	-0-	-0-	-0-	89	1	38405	3	Y	3581	3563	1			19
							3939	9									
12	42386	X	42386	-0-	-0-	-0-	86	1	37428	3	Y	4429	4410	1			38
							4872	9									
*01	48741	X	48741	-0-	-0-	-0-	121	1	42237	3	Y	5803	5776	1			65
							6383	9									

BEINHORN RANCH WELL #: 32H RRCID -> 270352 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF. 9136 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	38037	X	777	-0-	-37260	-0-	714	3	63	9	Y	57	56	1			1
11	36810	X	35714	-0-	-1096	-0-	76	1	32444	3	Y	2904	2889	1			16
							3194	9									
12	38037	X	32967	-0-	-5070	-0-	67	1	29197	3	Y	3366	3353	1			29
							3703	9									
*01	38037	X	30653	-0-	-7384	-0-	76	1	26522	3	Y	3686	3674	1			41
							4055	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEINHORN RANCH WELL #: 33H RRCID -> 270381 COMPL. DATE 10/16/2013 TOTAL DEPTH 8142 PERF. 8720 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	34317	X	15542	-0-	-18775	-0-	89	1	14098	3	Y	1232	1074	1			158
							1355	9									
11	38766	X	38766	-0-	-0-	-0-	167	1	34563	3	Y	3669	3740	1			87
							4036	9									
12	49966	X	49966	-0-	-0-	-0-	148	1	44470	3	Y	4862	4880	1			69
							5348	9									
*01	52148	X	52148	-0-	-0-	-0-	151	1	47530	3	Y	4061	4063	1			67
							4467	9									

BEINHORN RANCH WELL #: 34H RRCID -> 270382 COMPL. DATE 10/16/2013 TOTAL DEPTH 8129 PERF. 8556 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	37138	X	28477	-0-	-8661	-0-	169	1	26739	3	Y	1426	1243	1			183
							1569	9									
11	40305	X	40305	-0-	-0-	-0-	176	1	36345	3	Y	3440	3541	1			82
							3784	9									
12	45980	X	45980	-0-	-0-	-0-	137	1	41127	3	Y	4287	4308	1			61
							4716	9									
*01	41578	X	41578	-0-	-0-	-0-	120	1	37808	3	Y	3318	3324	1			55
							3650	9									

BEINHORN RANCH WELL #: 35H RRCID -> 270384 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF. 8776 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		21130	-0-	21130	21130	122	1	19411	3	Y	1452	1266	1			186
							1597	9									
*11	54494	X	33364	-0-	-21130	-0-	143	1	29650	3	Y	3246	3355	1			77
							3571	9									
*12	41664	X	39277	-0-	-2387	-0-	117	1	35252	3	Y	3553	3580	1			50
							3908	9									
*01	41664	X	32110	-0-	-9554	-0-	92	1	29011	3	Y	2734	2739	1			45
							3007	9									

BEINHORN RANCH WELL #: 36H RRCID -> 270403 COMPL. DATE 10/16/2013 TOTAL DEPTH 8155 PERF. 8928 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		20966	-0-	20966	20966	121	1	19208	3	Y	1488	1297	1			191
							1637	9									
*11	60220	X	39254	-0-	-20966	-0-	171	1	35373	3	Y	3373	3484	1			80
							3710	9									
*12	48247	X	48247	-0-	-0-	-0-	144	1	43232	3	Y	4428	4445	1			63
							4871	9									
*01	50900	X	50900	-0-	-0-	-0-	144	1	45753	3	Y	4548	4536	1			75
							5003	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE FRIDAY RANCH WELL #: 28H RRCID -> 270534 COMPL. DATE 03/21/2013 TOTAL DEPTH 8252 PERF. 9020 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43090	X	38842	-0-	-4248	-0-	96	1	36127	3	Y	2381	2384	1			85
							2619	9									
09	41700	X	38549	-0-	-3151	-0-	96	1	35348	3	Y	2823	2682	1			226
							3105	9									
10	43090	X	30544	-0-	-12546	-0-	61	1	28185	3	Y	2089	2055	1			260
							2298	9									
11	41700	X	26865	-0-	-14835	-0-	67	1	24859	3	Y	1763	1996	1			27
							1939	9									
12	43090	X	30404	-0-	-12686	-0-	58	1	28337	3	Y	1826	1813	1			40
							2009	9									
*01	0	W	28384	-0-	28384	28384	44	1	26418	3	Y	1747	1755	1			32
							1922	9									

BRISCOE FRIDAY RANCH WELL #: 29H RRCID -> 270536 COMPL. DATE 03/21/2013 TOTAL DEPTH 8293 PERF. 8765 - 14396

08	31264	X	31264	-0-	-0-	-0-	74	1	28092	3	Y	2816	2808	1			100
							3098	9									
09	25130	X	25130	-0-	-0-	-0-	65	1	23898	3	Y	1061	1076	1			85
							1167	9									
10	28938	X	28938	-0-	-0-	-0-	57	1	26383	3	Y	2271	2073	1			283
							2498	9									
11	28123	X	28123	-0-	-0-	-0-	70	1	26036	3	Y	1834	2088	1			29
							2017	9									
12	29845	X	29845	-0-	-0-	-0-	57	1	27937	3	Y	1683	1675	1			37
							1851	9									
*01	27412	X	27412	-0-	-0-	-0-	42	1	25333	3	Y	1852	1856	1			33
							2037	9									

BRISCOE FRIDAY RANCH WELL #: 31H RRCID -> 270538 COMPL. DATE 03/24/2013 TOTAL DEPTH 8271 PERF. 8882 - 14490

08	52483	X	45585	-0-	-6898	-0-	111	1	42039	3	Y	3123	3090	1			111
							3435	9									
09	50790	X	41081	-0-	-9709	-0-	105	1	38745	3	Y	2028	1977	1			162
							2231	9									
10	52483	X	30078	-0-	-22405	-0-	60	1	27792	3	Y	2024	1934	1			252
							2226	9									
11	50790	X	24981	-0-	-25809	-0-	62	1	23029	3	Y	1718	1943	1			27
							1890	9									
12	52483	X	26605	-0-	-25878	-0-	50	1	24541	3	Y	1831	1818	1			40
							2014	9									
*01	45570	X	24846	-0-	-20724	-0-	38	1	22967	3	Y	1674	1684	1			30
							1841	9									

BRISCOE FRIDAY RANCH WELL #: 34H RRCID -> 270539 COMPL. DATE 04/05/2013 TOTAL DEPTH 8283 PERF. 9410 - 14977

08	42594	X	31296	-0-	-11298	-0-	77	1	29195	3	Y	1840	1809	1			65
							2024	9									
09	41220	X	31779	-0-	-9441	-0-	80	1	29543	3	Y	1960	1868	1			157
							2156	9									
10	42594	X	23298	-0-	-19296	-0-	47	1	21439	3	Y	1647	1599	1			205
							1812	9									
11	41220	X	21065	-0-	-20155	-0-	53	1	19451	3	Y	1419	1602	1			22
							1561	9									
12	42594	X	22952	-0-	-19642	-0-	43	1	21220	3	Y	1535	1523	1			34
							1689	9									
*01	32829	X	22258	-0-	-10571	-0-	34	1	20518	3	Y	1551	1557	1			28
							1706	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DIAMOND H RANCH WELL #: 10H RRCID -> 270540 COMPL. DATE 07/02/2012 TOTAL DEPTH 7522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		15941	-0-	15941	24350	62	1	6195	3	Y	8804	9083	1			98
							9684	9									
09	T. A.		14343	-0-	14343	38693	79	1	5087	3	Y	8343	8302	1			139
							9177	9									
10	T. A.		14238	-0-	14238	52931	80	1	6231	3	Y	7206	7106	1			239
							7927	9									
11	T. A.		14454	-0-	14454	67385	104	1	8512	3	Y	5307	5422	1			124
							5838	9									
12	T. A.		14808	-0-	14808	82193	96	1	8621	3	Y	5537	5538	1			123
							6091	9									
01	T. A.		7957	-0-	7957	90150	94	1	3837	3	Y	3660	3684	1			99
							4026	9									

BRISCOE CATARINA NORTH WELL #: 67H RRCID -> 270544 COMPL. DATE 05/26/2013 TOTAL DEPTH 7503 PERF. 8050 - 12007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46843	X	25208	-0-	-21635	-0-	116	1	21376	3	Y	3378	3028	0	343	1	34
							3716	9									
09	29640	X	24155	-0-	-5485	-0-	164	1	20580	3	Y	3101	3106	0			29
							3411	9									
10	30628	X	27544	-0-	-3084	-0-	124	1	23630	3	Y	3445	3417	0			57
							3790	9									
*11	29640	X	25056	-0-	-4584	-0-	257	1	21367	3	Y	3120	3128	0			49
							3432	9									
*12	25234	X	22661	-0-	-2573	-0-	280	1	19324	3	Y	2779	2787	0			41
							3057	9									
*01	27559	X	23124	-0-	-4435	-0-	116	1	20311	3	Y	2452	2432	0			61
							2697	9									

BRISCOE CATARINA NORTH WELL #: 66H RRCID -> 270545 COMPL. DATE 05/24/2013 TOTAL DEPTH 7509 PERF. 8269 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33694	X	15297	-0-	-18397	-0-	62	1	11481	3	Y	3413	3055	0	347	1	34
							3754	9									
09	27060	X	14890	-0-	-12170	-0-	96	1	12056	3	Y	2489	2500	0			23
							2738	9									
10	27962	X	12667	-0-	-15295	-0-	55	1	10553	3	Y	1872	1864	0			31
							2059	9									
*11	27060	X	18914	-0-	-8146	-0-	201	1	16639	3	Y	1885	1886	0			30
							2074	9									
*12	21846	X	21846	-0-	-0-	-0-	272	1	18817	3	Y	2506	2499	0			37
							2757	9									
*01	19243	X	19243	-0-	-0-	-0-	96	1	16602	3	Y	2314	2293	0			58
							2545	9									

BRISCOE CATARINA NORTH WELL #: 73H RRCID -> 270553 COMPL. DATE 05/11/2013 TOTAL DEPTH 7527 PERF. 8123 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75660	X	40999	-0-	-34661	-0-	199	1	36661	3	Y	3763	3376	0	382	1	38
							4139	9									
09	39265	X	39265	-0-	-0-	-0-	282	1	35492	3	Y	3174	3182	0			30
							3491	9									
10	29109	X	23632	-0-	-5477	-0-	107	1	20395	3	Y	2845	2828	0			47
							3130	9									
11	28170	X	19524	-0-	-8646	-0-	203	1	16873	3	Y	2225	2237	0			35
							2448	9									
12	29109	X	18694	-0-	-10415	-0-	233	1	16092	3	Y	2154	2157	0			32
							2369	9									
*01	0	W	18454	-0-	18454	18454	93	1	16245	3	Y	1924	1908	0			48
							2116	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 68H RRCID -> 270591 COMPL. DATE 06/03/2013 TOTAL DEPTH 7465 PERF. 8174 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48938	X	25011	-0-	-23927	-0-	109	1	20161	3	Y	4310	3861	0	438	1	43
							4741	9									
09	27000	X	22139	-0-	-4861	-0-	145	1	18350	3	Y	3313	3325	0			31
							3644	9									
10	27900	X	21389	-0-	-6511	-0-	94	1	17970	3	Y	3023	3004	0			50
							3325	9									
*11	27000	X	21880	-0-	-5120	-0-	223	1	18522	3	Y	2850	2855	0			45
							3135	9									
*12	27900	X	20408	-0-	-7492	-0-	253	1	17491	3	Y	2422	2431	0			36
							2664	9									
*01	0	W	16003	-0-	16003	16003	80	1	14009	3	Y	1740	1733	0			43
							1914	9									

BRISCOE CATARINA NORTH WELL #: 74H RRCID -> 270592 COMPL. DATE 05/14/2013 TOTAL DEPTH 7544 PERF. 8247 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50276	X	17016	-0-	-33260	-0-	70	1	12855	3	Y	3719	3341	0	378	1	37
							4091	9									
09	30690	X	16388	-0-	-14302	-0-	102	1	12775	3	Y	3192	3199	0			30
							3511	9									
10	31713	X	14900	-0-	-16813	-0-	68	1	13072	3	Y	1600	1604	0			26
							1760	9									
11	30690	X	16891	-0-	-13799	-0-	172	1	14267	3	Y	2229	2220	0			35
							2452	9									
12	31713	X	15760	-0-	-15953	-0-	189	1	13095	3	Y	2251	2253	0			33
							2476	9									
*01	17019	X	14375	-0-	-2644	-0-	70	1	12270	3	Y	1850	1837	0			46
							2035	9									

BRISCOE CATARINA NORTH WELL #: 75H RRCID -> 270593 COMPL. DATE 05/16/2013 TOTAL DEPTH 7524 PERF. 8617 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89436	X	43406	-0-	-46030	-0-	211	1	39056	3	Y	3763	3383	0	382	1	38
							4139	9									
09	42180	X	40597	-0-	-1583	-0-	292	1	36754	3	Y	3228	3236	0			30
							3551	9									
10	43586	X	38639	-0-	-4947	-0-	186	1	35616	3	Y	2579	2566	0			43
							2837	9									
11	42180	X	35117	-0-	-7063	-0-	391	1	32384	3	Y	2129	2139	0			33
							2342	9									
12	43586	X	36078	-0-	-7508	-0-	481	1	33236	3	Y	2146	2147	0			32
							2361	9									
*01	43400	X	30194	-0-	-13206	-0-	160	1	27876	3	Y	1962	1945	0			49
							2158	9									

BRISCOE CATARINA NORTH WELL #: 69H RRCID -> 270595 COMPL. DATE 05/20/2013 TOTAL DEPTH 7543 PERF. 8158 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44607	X	20148	-0-	-24459	-0-	87	1	16025	3	Y	3669	3289	0	373	1	37
							4036	9									
09	31290	X	21258	-0-	-10032	-0-	140	1	17672	3	Y	3133	3140	0			30
							3446	9									
10	32333	X	23431	-0-	-8902	-0-	102	1	19541	3	Y	3444	3417	0			57
							3788	9									
*11	31290	X	20926	-0-	-10364	-0-	216	1	17871	3	Y	2581	2596	0	1	8	41
							2839	9									
*12	32333	X	20255	-0-	-12078	-0-	251	1	17382	3	Y	2384	2390	0			35
							2622	9									
*01	32333	X	19581	-0-	-12752	-0-	97	1	17044	3	Y	2218	2198	0			55
							2440	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 270617 COMPL. DATE 06/04/2013 TOTAL DEPTH 7606 PERF. 8094 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51739	X	24686	-0-	-27053	-0-	114	1	20987	3	Y	3259	2922	0	331	1	33
							3585	9									
09	27996	X	27996	-0-	-0-	-0-	196	1	24641	3	Y	2872	2878	0			27
							3159	9									
10	28923	X	26943	-0-	-1980	-0-	119	1	22888	3	Y	3578	3546	0			59
							3936	9									
11	27990	X	22898	-0-	-5092	-0-	233	1	19324	3	Y	3037	3048	0			48
							3341	9									
12	28923	X	19773	-0-	-9150	-0-	244	1	16856	3	Y	2430	2442	0			36
							2673	9									
*01	28923	X	17591	-0-	-11332	-0-	88	1	15173	3	Y	2118	2101	0			53
							2330	9									

BRISCOE CATARINA NORTH WELL #: 72H RRCID -> 270624 COMPL. DATE 05/08/2013 TOTAL DEPTH 7533 PERF. 8049 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50920	X	21929	-0-	-28991	-0-	98	1	17933	3	Y	3544	3181	0	360	1	36
							3898	9									
09	28620	X	21424	-0-	-7196	-0-	142	1	17979	3	Y	3003	3011	0			28
							3303	9									
10	29574	X	24039	-0-	-5535	-0-	108	1	20704	3	Y	2934	2913	0			49
							3227	9									
11	28620	X	19253	-0-	-9367	-0-	200	1	16576	3	Y	2252	2266	0			35
							2477	9									
12	29574	X	17595	-0-	-11979	-0-	218	1	15071	3	Y	2096	2100	0			31
							2306	9									
*01	0	W	15442	-0-	15442	15442	77	1	13430	3	Y	1759	1746	0			44
							1935	9									

BRISCOE CATARINA NORTH WELL #: 62H RRCID -> 270625 COMPL. DATE 06/01/2013 TOTAL DEPTH 7383 PERF. 8205 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39184	X	19038	-0-	-20146	-0-	88	1	16171	3	Y	2526	2262	0	257	1	25
							2779	9									
09	37920	X	15683	-0-	-22237	-0-	105	1	13244	3	Y	2122	2127	0			20
							2334	9									
10	39184	X	14546	-0-	-24638	-0-	64	1	12334	3	Y	1953	1941	0			32
							2148	9									
11	37920	X	13884	-0-	-24036	-0-	144	1	11925	3	Y	1650	1656	0			26
							1815	9									
12	39184	X	10843	-0-	-28341	-0-	133	1	9148	3	Y	1420	1425	0			21
							1562	9									
*01	19034	X	8398	-0-	-10636	-0-	40	1	6851	3	Y	1370	1357	0			34
							1507	9									

BRISCOE CATARINA NORTH WELL #: 63H RRCID -> 270632 COMPL. DATE 06/01/2013 TOTAL DEPTH 7381 PERF. 8017 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53025	X	27174	-0-	-25851	-0-	126	1	23113	3	Y	3577	3213	0	364	1	36
							3935	9									
09	21720	X	21676	-0-	-44	-0-	144	1	18145	3	Y	3079	3086	0			29
							3387	9									
10	22444	X	20390	-0-	-2054	-0-	93	1	17694	3	Y	2366	2356	0			39
							2603	9									
*11	21720	X	16954	-0-	-4766	-0-	66	1	14525	3	Y	2148	2070	0			117
							2363	9									
12	22444	X	14965	-0-	-7479	-0-	192	1	13221	3	Y	1411	1506	0			22
							1552	9									
*01	22444	X	12997	-0-	-9447	-0-	65	1	11444	3	Y	1353	1341	0			34
							1488	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: 10SP RRCID -> 270634 COMPL. DATE 08/24/2013 TOTAL DEPTH 6340 PERF. 6673 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		15527	-0-	15527	15527	52	1	8390	3	Y	6441	6416	1			25
							7085	9									
11	T. A.		22001	-0-	22001	37528	59	1	15192	3	Y	6136	6050	1			111
							6750	9									
12	T. A.		20343	-0-	20343	57871	70	1	14227	3	Y	5496	5554	1			53
							6046	9									
*01	SHUT IN		20149	-0-	20149	78020	101	1	14564	3	Y	4985	4966	1			72
							5484	9									

FOGMT WELL #: 11SP RRCID -> 270636 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6975 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		14365	-0-	14365	14365	47	1	7612	3	Y	6096	6072	1			24
							6706	9									
11	SHUT IN		20580	-0-	20580	34945	55	1	14172	3	Y	5775	5694	1			105
							6353	9									
*12	54596	X	19651	-0-	-34945	-0-	64	1	12847	3	Y	6127	6173	1			59
							6740	9									
*01	18321	X	16516	-0-	-1805	-0-	79	1	11429	3	Y	4553	4546	1			66
							5008	9									

BRISCOE CATARINA NORTH WELL #: 19H RRCID -> 270642 COMPL. DATE 05/04/2013 TOTAL DEPTH 7658 PERF. 8333 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20026	X	16905	-0-	-3121	-0-	77	1	14321	3	Y	2279	2048	0	232	1	23
							2507	9									
09	19380	X	12192	-0-	-7188	-0-	81	1	10216	3	Y	1723	1730	0			16
							1895	9									
10	20026	X	11731	-0-	-8295	-0-	53	1	10204	3	Y	1340	1333	0	1	8	22
							1474	9									
11	19380	X	9584	-0-	-9796	-0-	97	1	8087	3	Y	1273	1272	0	3	8	20
							1400	9									
12	20026	X	9434	-0-	-10592	-0-	119	1	8249	3	Y	969	971	0	4	8	14
							1066	9									
*01	20026	X	9114	-0-	-10912	-0-	45	1	7872	3	Y	1088	1013	0	63	8	26
							1197	9									

BRISCOE CATARINA NORTH WELL #: 71H RRCID -> 270646 COMPL. DATE 05/22/2013 TOTAL DEPTH 7541 PERF. 8213 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	28313	-0-	28313	53991	134	1	24785	3	Y	3085	2768	0	314	1	31
							3394	9									
09	0	W	26357	-0-	26357	80348	185	1	23223	3	Y	2681	2687	0			25
							2949	9									
10	0	W	27343	-0-	27343	107691	124	1	23503	3	Y	3378	3347	0			56
							3716	9									
11	131962	X	24271	-0-	-107691	-0-	250	1	20795	3	Y	2933	2943	0			46
							3226	9									
12	24924	X	22130	-0-	-2794	-0-	277	1	19141	3	Y	2465	2474	0			37
							2712	9									
*01	0	W	20919	-0-	20919	20919	105	1	18289	3	Y	2295	2275	0			57
							2525	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 33H RRCID -> 270651 COMPL. DATE 05/09/2013 TOTAL DEPTH 7687 PERF. 8361 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25668	X	24646	-0-	-1022	-0-	108	1	19965	3	Y	4157	3738	0	422	1	42
							4573	9									
09	24840	X	17475	-0-	-7365	-0-	111	1	13928	3	Y	3124	3137	0			29
							3436	9									
10	25668	X	14294	-0-	-11374	-0-	64	1	12235	3	Y	1814	1813	0			30
							1995	9									
11	24840	X	10627	-0-	-14213	-0-	105	1	8705	3	Y	1652	1656	0			26
							1817	9									
12	25668	X	10568	-0-	-15100	-0-	132	1	9110	3	Y	1205	1213	0			18
							1326	9									
*01	24645	X	10151	-0-	-14494	-0-	50	1	8736	3	Y	1241	1228	0			31
							1365	9									

BRISCOE CATARINA NORTH WELL #: 34H RRCID -> 270653 COMPL. DATE 05/11/2013 TOTAL DEPTH 7698 PERF. 8233 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45353	X	35450	-0-	-9903	-0-	161	1	29658	3	Y	5119	4598	0	520	1	52
							5631	9									
09	43890	X	27075	-0-	-16815	-0-	180	1	22555	3	Y	3945	3960	0			37
							4340	9									
10	45353	X	24691	-0-	-20662	-0-	114	1	21914	3	Y	2421	2418	0			40
							2663	9									
11	43890	X	17795	-0-	-26095	-0-	183	1	15214	3	Y	2180	2186	0			34
							2398	9									
12	45353	X	16927	-0-	-28426	-0-	215	1	14846	3	Y	1696	1705	0			25
							1866	9									
*01	35464	X	15865	-0-	-19599	-0-	80	1	13922	3	Y	1694	1677	0			42
							1863	9									

BRISCOE CATARINA NORTH WELL #: 64H RRCID -> 270678 COMPL. DATE 06/10/2013 TOTAL DEPTH 7374 PERF. 8724 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51907	X	27431	-0-	-24476	-0-	127	1	23365	3	Y	3581	3212	0	364	1	36
							3939	9									
09	33870	X	22315	-0-	-11555	-0-	150	1	18820	3	Y	3041	3048	0			29
							3345	9									
10	34999	X	20659	-0-	-14340	-0-	94	1	17927	3	Y	2398	2387	0			40
							2638	9									
11	33870	X	16412	-0-	-17458	-0-	169	1	14076	3	Y	1970	1979	0			31
							2167	9									
12	34999	X	14090	-0-	-20909	-0-	173	1	11955	3	Y	1784	1788	0			27
							1962	9									
*01	27435	X	11699	-0-	-15736	-0-	59	1	10302	3	Y	1216	1213	0			30
							1338	9									

BRISCOE CATARINA NORTH WELL #: 76H RRCID -> 270771 COMPL. DATE 05/16/2013 TOTAL DEPTH 7761 PERF. 8113 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47740	X	8307	-0-	-39433	-0-	7258	3	1049	9	Y	954	102	0	1418	1	188
													14	8			
09	46200	X	6998	-0-	-39202	-0-	6196	3	802	9	Y	729	26	0	704	1	187
10	47740	X	28301	-0-	-19439	-0-	44	1	24910	3	Y	3043	3023	0			104
							3347	9									
11	46200	X	23220	-0-	-22980	-0-	95	1	20872	3	Y	2048	2037	0			115
							2253	9									
12	47740	X	20311	-0-	-27429	-0-	107	1	17659	3	Y	2314	2364	0			65
							2545	9									
01	47740	X	20950	-0-	-26790	-0-	34	1	18278	3	Y	2398	2355	0			108
							2638	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 77H RRCID -> 270781 COMPL. DATE 05/20/2013 TOTAL DEPTH 7771 PERF. 8494 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65550	X	40194	-0-	-25356	-0-	69	1	35618	3	Y	4097	4160	0	46	1	104
							4507	9									
09	36360	X	32583	-0-	-3777	-0-	82	1	28819	3	Y	3347	3367	0			84
							3682	9									
10	37572	X	27694	-0-	-9878	-0-	43	1	24245	3	Y	3096	3074	0			106
							3406	9									
11	36360	X	19255	-0-	-17105	-0-	75	1	16478	3	Y	2456	2424	0			138
							2702	9									
12	37572	X	16782	-0-	-20790	-0-	86	1	14140	3	Y	2324	2397	0			65
							2556	9									
01	37572	X	17272	-0-	-20300	-0-	28	1	14857	3	Y	2170	2137	0			98
							2387	9									

BRISCOE CATARINA NORTH WELL #: 83H RRCID -> 270782 COMPL. DATE 05/30/2013 TOTAL DEPTH 7719 PERF. 8396 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73314	X	46133	-0-	-27181	-0-	78	1	40439	3	Y	5105	5104	0	58	1	129
							5616	9									
09	42750	X	39184	-0-	-3566	-0-	99	1	34630	3	Y	4050	4075	0	3	8	101
							4455	9									
10	44175	X	30937	-0-	-13238	-0-	50	1	27871	3	Y	2742	2749	0			94
							3016	9									
11	42750	X	21353	-0-	-21397	-0-	88	1	19293	3	Y	1793	1786	0			101
							1972	9									
12	44175	X	19711	-0-	-24464	-0-	106	1	17421	3	Y	1985	2031	0			55
							2184	9									
01	44175	X	18963	-0-	-25212	-0-	32	1	16807	3	Y	1931	1899	0			87
							2124	9									

BRISCOE CATARINA NORTH WELL #: 80H RRCID -> 270783 COMPL. DATE 05/26/2013 TOTAL DEPTH 7745 PERF. 8538 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74933	X	43660	-0-	-31273	-0-	74	1	37833	3	Y	5230	5282	0	59	1	132
							5753	9									
09	44820	X	36292	-0-	-8528	-0-	91	1	31853	3	Y	3953	3986	0			99
							4348	9									
10	46314	X	29287	-0-	-17027	-0-	46	1	26215	3	Y	2751	2756	0			94
							3026	9									
11	44820	X	18965	-0-	-25855	-0-	77	1	16952	3	Y	1760	1755	0			99
							1936	9									
12	46314	X	18879	-0-	-27435	-0-	100	1	16586	3	Y	1994	2037	1			56
							2193	9									
*01	46314	X	22204	-0-	-24110	-0-	37	1	19980	3	Y	1988	1954	1			90
							2187	9									

BEINHORN RANCH WELL #: 30H RRCID -> 270792 COMPL. DATE 09/26/2013 TOTAL DEPTH 8111 PERF. 8640 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	46717	X	1593	-0-	-45124	-0-	1	1	1471	3	Y	110	108	1			2
							121	9									
11	45210	X	39604	-0-	-5606	-0-	83	1	35368	3	Y	3775	3757	1			20
							4153	9									
12	46717	X	34113	-0-	-12604	-0-	68	1	29814	3	Y	3846	3833	1			33
							4231	9									
*01	46717	X	31201	-0-	-15516	-0-	79	1	27385	3	Y	3397	3392	1			38
							3737	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 32H RRCID -> 270800 COMPL. DATE 05/06/2013 TOTAL DEPTH 7692 PERF. 8345 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22847	X	22847	-0-	-0-	-0-	98	1	18032	3	Y	4288	3855	0	436	1	43
							4717	9									
09	19380	X	17428	-0-	-1952	-0-	110	1	13810	3	Y	3189	3202	0			30
							3508	9									
10	20026	X	14028	-0-	-5998	-0-	63	1	12025	3	Y	1764	1765	0			29
							1940	9									
11	19380	X	10784	-0-	-8596	-0-	106	1	8841	3	Y	1670	1673	0			26
							1837	9									
12	20026	X	9828	-0-	-10198	-0-	121	1	8365	3	Y	1220	1228	0			18
							1342	9									
*01	20026	X	10147	-0-	-9879	-0-	49	1	8571	3	Y	1388	1371	0			35
							1527	9									

BRISCOE CATARINA RANCH WELL #: 56H RRCID -> 270884 COMPL. DATE 07/18/2013 TOTAL DEPTH 7786 PERF. 8575 - 12263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21018	X	14405	-0-	-6613	-0-	132	1	11467	3	Y	2551	1680	0	807	1	64
							2806	9									
09	20624	X	20624	-0-	-0-	-0-	75	1	16015	3	Y	4122	4096	0	27	1	63
							4534	9									
10	31166	X	31166	-0-	-0-	-0-	162	1	24684	3	Y	5745	5720	0			88
							6320	9									
11	22752	X	22752	-0-	-0-	-0-	63	1	16039	3	Y	6045	5990	0			143
							6650	9									
12	21018	X	20428	-0-	-590	-0-	66	1	14299	3	Y	5512	5532	0			123
							6063	9									
01	21018	X	20293	-0-	-725	-0-	209	1	14230	3	Y	5322	5296	0			149
							5854	9									

BRISCOE CATARINA RANCH WELL #: 57H RRCID -> 270887 COMPL. DATE 07/16/2013 TOTAL DEPTH 7806 PERF. 8331 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29760	X	18364	-0-	-11396	-0-	150	1	13118	3	Y	4633	3052	0	1465	1	116
							5096	9									
09	28800	X	22993	-0-	-5807	-0-	84	1	17861	3	Y	4589	4604	0	30	1	71
							5048	9									
10	29760	X	26821	-0-	-2939	-0-	143	1	21774	3	Y	4458	4461	0			68
							4904	9									
11	28800	X	23148	-0-	-5652	-0-	72	1	18283	3	Y	4357	4322	0			103
							4793	9									
12	29760	X	17532	-0-	-12228	-0-	59	1	12946	3	Y	4115	4126	0			92
							4527	9									
01	29760	X	14812	-0-	-14948	-0-	154	1	10508	3	Y	3773	3759	0			106
							4150	9									

BRISCOE CATARINA RANCH WELL #: 58H RRCID -> 270888 COMPL. DATE 07/11/2013 TOTAL DEPTH 7784 PERF. 8096 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29760	X	17315	-0-	-12445	-0-	134	1	11636	3	Y	5041	3321	0	1594	1	126
							5545	9									
09	28800	X	22662	-0-	-6138	-0-	79	1	16719	3	Y	5331	5338	0	35	1	82
							5864	9					2	8			
10	29760	X	24963	-0-	-4797	-0-	125	1	19155	3	Y	5166	5169	0			79
							5683	9									
11	28800	X	17070	-0-	-11730	-0-	50	1	12800	3	Y	3836	3824	0			91
							4220	9									
12	29760	X	15370	-0-	-14390	-0-	51	1	11026	3	Y	3903	3907	0			87
							4293	9									
01	29760	X	15855	-0-	-13905	-0-	169	1	11515	3	Y	3792	3773	0			106
							4171	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 26H RRCID -> 270918 COMPL. DATE 04/11/2013 TOTAL DEPTH 6923 PERF. 7619 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62474	X	16769	-0-	-45705	-0-	84	1	12355	3	Y	3936	3927	0			55
							4330	9									
09	13579	X	13579	-0-	-0-	-0-	92	1	10418	3	Y	2790	2804	0			41
							3069	9									
10	12484	X	12484	-0-	-0-	-0-	124	1	9778	3	Y	2347	2337	0			51
							2582	9									
11	11070	X	10401	-0-	-669	-0-	187	1	7574	3	Y	2400	2392	0			59
							2640	9									
12	14076	X	14076	-0-	-0-	-0-	105	1	10253	3	Y	3380	3384	0			55
							3718	9									
01	11439	X	10993	-0-	-446	-0-	110	1	9062	3	Y	1655	1675	0			35
							1821	9									

BRISCOE CARLA RANCH WELL #: 27H RRCID -> 270919 COMPL. DATE 02/17/2013 TOTAL DEPTH 6924 PERF. 7752 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	13080	-0-	13080	61339	64	1	9415	3	Y	3274	3286	0			46
							3601	9									
09	0	W	10981	-0-	10981	72320	69	1	7878	3	Y	2758	2762	0	1	8	41
							3034	9									
10	0	W	10359	-0-	10359	82679	102	1	7987	3	Y	2064	2060	0			45
							2270	9									
11	0	W	9954	-0-	9954	92633	186	1	7512	3	Y	2051	2046	0			50
							2256	9									
12	0	W	10168	-0-	10168	102801	83	1	8149	3	Y	1760	1781	0			29
							1936	9									
01	SHUT IN		8702	-0-	8702	111503	85	1	7051	3	Y	1424	1423	0			30
							1566	9									

BRISCOE CATARINA NORTH WELL #: 81H RRCID -> 270923 COMPL. DATE 05/27/2013 TOTAL DEPTH 7784 PERF. 8605 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78178	X	48005	-0-	-30173	-0-	82	1	41984	3	Y	5399	5432	0	61	1	137
							5939	9									
09	43260	X	41224	-0-	-2036	-0-	104	1	36507	3	Y	4194	4226	0			105
							4613	9									
10	44702	X	34331	-0-	-10371	-0-	55	1	31063	3	Y	2921	2926	0			100
							3213	9									
11	43260	X	21427	-0-	-21833	-0-	88	1	19359	3	Y	1800	1799	0			101
							1980	9									
12	44702	X	19988	-0-	-24714	-0-	107	1	17682	3	Y	1999	2044	0			56
							2199	9									
01	44702	X	19728	-0-	-24974	-0-	33	1	17623	3	Y	1884	1855	0			85
							2072	9									

BRISCOE CATARINA RANCH WELL #: 60H RRCID -> 270948 COMPL. DATE 10/12/2013 TOTAL DEPTH 7847 PERF. 8422 - 15039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		28903	-0-	28903	28903	68	1	26576	3	Y	2054	1892	0	121	1	41
							2259	9									
01	T. A.		55989	-0-	55989	84892	119	1	46799	3	Y	8246	8238	0			49
							9071	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 270949 COMPL. DATE 10/08/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	34669	-0-	34669	34669	74	1	28550	3	Y	5495	5061	0	325	1	109
						6045	9									
01	T. A.	58500	-0-	58500	93169	122	1	47645	3	Y	9757	9808	0			58
						10733	9									

BRISCOE CATARINA RANCH WELL #: 62H RRCID -> 270951 COMPL. DATE 10/04/2013 TOTAL DEPTH 7875 PERF. 8610 - 14713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	36046	-0-	36046	36046	75	1	28918	3	Y	6412	5906	0	379	1	127
						7053	9									
01	T. A.	60651	-0-	60651	96697	123	1	48108	3	Y	11291	11350	0			68
						12420	9									

BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 270955 COMPL. DATE 04/10/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*06	T. A.	24570	-0-	24570	24570	70	1	19881	3	Y	4199	3381	0	759	1	59
						4619	9									
*07	41556 X	16986	-0-	-24570	-0-	47	1	13481	3	Y	3144	3158	0			45
						3458	9									
08	27404 X	17706	-0-	-9698	-0-	87	1	14521	3	Y	2816	2801	0			60
						3098	9									
09	26520 X	18657	-0-	-7863	-0-	126	1	15169	3	Y	3056	3052	0			64
						3362	9									
10	27404 X	20112	-0-	-7292	-0-	89	1	17165	3	Y	2598	2430	0	157	1	75
						2858	9									
11	26520 X	18885	-0-	-7635	-0-	33	1	16096	3	Y	2505	2517	0			63
						2756	9									
12	27404 X	17996	-0-	-9408	-0-	37	1	15508	3	Y	2228	2247	0			44
						2451	9									
*01	27404 X	19230	-0-	-8174	-0-	49	1	16923	3	Y	2053	1926	0	105	1	66
						2258	9									

BRISCOE COCHINA EAST RANCH WELL #: 19H RRCID -> 270962 COMPL. DATE 04/10/2013 TOTAL DEPTH 7870 PERF. 8547 - 13192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	36332 X	26084	-0-	-10248	-0-	102	1	17026	3	Y	8142	8014	0			174
						8956	9									
09	35160 X	26135	-0-	-9025	-0-	174	1	20857	3	Y	4640	4717	0			97
						5104	9									
10	36332 X	23798	-0-	-12534	-0-	101	1	19465	3	Y	3847	3598	0	235	1	111
						4232	9									
11	35160 X	25315	-0-	-9845	-0-	44	1	21635	3	Y	3305	3333	0			83
						3636	9									
12	36332 X	24790	-0-	-11542	-0-	50	1	21409	3	Y	3028	3051	0			60
						3331	9									
*01	36332 X	21919	-0-	-14413	-0-	56	1	19169	3	Y	2449	2298	0	133	1	78
						2694	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE COCHINA EAST RANCH WELL #: 25H RRCID -> 270963 COMPL. DATE 04/10/2013 TOTAL DEPTH 7857 PERF. 8480 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	T. A.		37281	-0-	37281	37281	101	1	28855	3	Y	7568	6090	0	1371	1	107
							8325	9									
*07	62991	X	25710	-0-	-37281	-0-	69	1	19863	3	Y	5253	5284	0			76
							5778	9									
08	23398	X	23398	-0-	-0-	-0-	116	1	19411	3	Y	3519	3520	0			75
							3871	9									
09	30867	X	30867	-0-	-0-	-0-	205	1	24621	3	Y	5492	5452	0			115
							6041	9									
10	31080	X	31080	-0-	-0-	-0-	129	1	24877	3	Y	5522	5165	0	313	1	159
							6074	9									
11	22906	X	22906	-0-	-0-	-0-	38	1	18252	3	Y	4196	4250	0			105
							4616	9									
12	31785	X	31785	-0-	-0-	-0-	64	1	26991	3	Y	4300	4319	0			86
							4730	9									
*01	34182	X	34182	-0-	-0-	-0-	85	1	29189	3	Y	4462	4188	0	218	1	142
							4908	9									

BRISCOE CARLA RANCH WELL #: 5H RRCID -> 270964 COMPL. DATE 04/11/2013 TOTAL DEPTH 6965 PERF. 8117 - 12614

08	54778	X	11831	-0-	-42947	-0-	59	1	8703	3	Y	2790	2781	0			39
							3069	9									
09	12870	X	12870	-0-	-0-	-0-	85	1	9594	3	Y	2901	2868	0	30	8	42
							3191	9									
10	14581	X	14581	-0-	-0-	-0-	150	1	11755	3	Y	2433	2398	0	24	8	53
							2676	9									
11	13874	X	13874	-0-	-0-	-0-	250	1	10113	3	Y	3192	3167	0			78
							3511	9									
12	11439	X	5033	-0-	-6406	-0-	36	1	3531	3	Y	1333	1389	0			22
							1466	9									
*01	12015	X	12015	-0-	-0-	-0-	108	1	8917	3	Y	2718	2683	0			57
							2990	9									

BRISCOE CARLA RANCH WELL #: 6H RRCID -> 270965 COMPL. DATE 04/11/2013 TOTAL DEPTH 6913 PERF. 7732 - 12559

08	T. A.		17733	-0-	17733	78047	87	1	12676	3	Y	4518	4523	0			63
							4970	9									
09	91690	X	13643	-0-	-78047	-0-	88	1	9932	3	Y	3294	3284	0	25	8	48
							3623	9									
10	11937	X	11937	-0-	-0-	-0-	113	1	8920	3	Y	2640	2579	0	52	8	57
							2904	9									
11	12060	X	12060	-0-	-0-	-0-	226	1	9147	3	Y	2443	2439	0	1	8	60
							2687	9									
12	11718	X	10946	-0-	-772	-0-	79	1	7704	3	Y	2875	2888	0			47
							3163	9									
01	11718	X	11648	-0-	-70	-0-	112	1	9294	3	Y	2038	2042	0			43
							2242	9									

BRISCOE CARLA RANCH WELL #: 33H RRCID -> 270969 COMPL. DATE 05/15/2013 TOTAL DEPTH 6976 PERF. 7669 - 11556

08	T. A.		16542	-0-	16542	67749	82	1	12063	3	Y	3997	4002	0			56
							4397	9									
09	80655	X	12906	-0-	-67749	-0-	80	1	9030	3	Y	3451	3456	0			51
							3796	9									
10	9052	X	5666	-0-	-3386	-0-	56	1	4419	3	Y	1083	1110	0			24
							1191	9									
11	8760	X	7199	-0-	-1561	-0-	135	1	5460	3	Y	1458	1446	0			36
							1604	9									
12	11869	X	11869	-0-	-0-	-0-	92	1	8971	3	Y	2551	2546	0			41
							2806	9									
*01	9604	X	9604	-0-	-0-	-0-	90	1	7426	3	Y	1898	1899	0			40
							2088	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 34H RRCID -> 270970 COMPL. DATE 05/15/2013 TOTAL DEPTH 6980 PERF. 8745 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		23257	-0-	23257	82484	124	1	18127	3	Y	4551	4556	0			64
							5006	9									
09	99858	X	17374	-0-	-82484	-0-	117	1	13269	3	Y	3625	3632	0	4	8	53
							3988	9									
10	15566	X	15566	-0-	-0-	-0-	158	1	12404	3	Y	2731	2724	0			60
							3004	9									
11	15550	X	15550	-0-	-0-	-0-	292	1	11845	3	Y	3103	3087	0			76
							3413	9									
12	14029	X	14029	-0-	-0-	-0-	110	1	10755	3	Y	2876	2905	0			47
							3164	9									
*01	13053	X	13053	-0-	-0-	-0-	105	1	8672	3	Y	3887	3853	0			81
							4276	9									

BRISCOE CARLA RANCH WELL #: 28H RRCID -> 270971 COMPL. DATE 04/08/2013 TOTAL DEPTH 6932 PERF. 8060 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		17222	-0-	17222	55278	82	1	12047	3	Y	4630	4626	0			65
							5093	9									
09	T. A.		15262	-0-	15262	70540	92	1	10499	3	Y	4246	4249	0			62
							4671	9									
10	82500	X	11960	-0-	-70540	-0-	106	1	8323	3	Y	3210	3202	0			70
							3531	9									
11	13545	X	13545	-0-	-0-	-0-	246	1	9946	3	Y	3048	3043	0			75
							3353	9									
12	17492	X	17492	-0-	-0-	-0-	139	1	13669	3	Y	3349	3370	0			54
							3684	9									
*01	14037	X	14037	-0-	-0-	-0-	138	1	11380	3	Y	2290	2296	0			48
							2519	9									

BRISCOE CATARINA RANCH WELL #: 63H RRCID -> 270978 COMPL. DATE 10/01/2013 TOTAL DEPTH 7883 PERF. 8671 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		44254	-0-	44254	44254	91	1	35019	3	Y	8313	7657	0	491	1	165
							9144	9									
01	T. A.		69328	-0-	69328	113582	142	1	55576	3	Y	12373	12464	0			74
							13610	9									

BRISCOE CATARINA RANCH WELL #: 59H RRCID -> 271010 COMPL. DATE 10/18/2013 TOTAL DEPTH 7881 PERF. 8880 - 15305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		14595	-0-	14595	14595	36	1	13925	3	Y	576	490	0	31	1	11
							634	9					44	8			
01	T. A.		35691	-0-	35691	50286	75	1	29193	3	Y	5839	5815	0			35
							6423	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FOGMT WELL #: 12SP RRCID -> 271033 COMPL. DATE 08/26/2013 TOTAL DEPTH 6325 PERF. 7222 - 13025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*10	T. A.	13274	-0-	13274	13274	50	1	7978	3	Y	4769	4750	1			19
						5246	9									
11	T. A.	19591	-0-	19591	32865	55	1	14182	3	Y	4867	4798	1			88
						5354	9									
*12	T. A.	19321	-0-	19321	52186	62	1	12561	3	Y	6089	6118	1			59
						6698	9									
*01	SHUT IN	16578	-0-	16578	68764	77	1	11199	3	Y	4820	4809	1			70
						5302	9									

BRISCOE CATARINA NORTH WELL #: 65H RRCID -> 271036 COMPL. DATE 06/18/2013 TOTAL DEPTH 7371 PERF. 7938 - 11273

08	58130 X	32002	-0-	-26128	-0-	141	1	26105	3	Y	5233	4689	0	532	1	53
						5756	9									
09	35490 X	27998	-0-	-7492	-0-	183	1	22942	3	Y	4430	4441	0			42
						4873	9									
10	36673 X	26363	-0-	-10310	-0-	117	1	22503	3	Y	3403	3389	0			56
						3743	9									
11	35490 X	19763	-0-	-15727	-0-	206	1	17106	3	Y	2228	2249	0			35
						2451	9									
12	36673 X	17179	-0-	-19494	-0-	217	1	15035	3	Y	1752	1761	0			26
						1927	9									
*01	36673 X	16020	-0-	-20653	-0-	80	1	14018	3	Y	1747	1729	0			44
						1922	9									

BRISCOE CHUPADERA RANCH WELL #: 12H RRCID -> 271052 COMPL. DATE 05/08/2013 TOTAL DEPTH 6774 PERF. 7882 - 12229

08	19146 X	19146	-0-	-0-	-0-	24	1	15469	3	Y	3321	3325	1			54
						3653	9									
09	15183 X	15183	-0-	-0-	-0-	22	1	12466	3	Y	2450	2465	1			39
						2695	9									
10	15686 X	12931	-0-	-2755	-0-	40	1	10725	3	Y	1969	1964	1			44
						2166	9									
11	15180 X	9399	-0-	-5781	-0-	33	1	7151	3	Y	2014	2002	1			56
						2215	9									
12	15686 X	11644	-0-	-4042	-0-	56	1	9153	3	Y	2214	2196	1	1	8	73
						2435	9									
01	15686 X	9664	-0-	-6022	-0-	46	1	7597	3	Y	1837	1879	1			31
						2021	9									

BRISCOE CHUPADERA RANCH WELL #: 13H RRCID -> 271073 COMPL. DATE 04/11/2013 TOTAL DEPTH 6783 PERF. 7602 - 11949

08	28654 X	28654	-0-	-0-	-0-	38	1	24239	3	Y	3979	3988	1			65
						4377	9									
09	23670 X	19837	-0-	-3833	-0-	30	1	17203	3	Y	2367	2393	1	1	8	38
						2604	9									
10	24459 X	16050	-0-	-8409	-0-	52	1	13906	3	Y	1902	1897	1			43
						2092	9									
11	23670 X	13407	-0-	-10263	-0-	52	1	11142	3	Y	2012	1999	1			56
						2213	9									
12	24459 X	13955	-0-	-10504	-0-	68	1	10973	3	Y	2649	2618	1			87
						2914	9									
01	24459 X	14337	-0-	-10122	-0-	70	1	11469	3	Y	2544	2588	1			43
						2798	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 14H RRCID -> 271074 COMPL. DATE 05/08/2013 TOTAL DEPTH 6760 PERF. 7539 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73539	X	23581	-0-	-49958	-0-	29	1	18610	3	Y	4493	4493	1			73
							4942	9									
09	21128	X	21128	-0-	-0-	-0-	32	1	18454	3	Y	2402	2437	1			38
							2642	9									
10	16771	X	13788	-0-	-2983	-0-	45	1	12108	3	Y	1486	1491	1			33
							1635	9									
11	16230	X	14817	-0-	-1413	-0-	60	1	12977	3	Y	1618	1606	1			45
							1780	9									
12	16771	X	16734	-0-	-37	-0-	84	1	13712	3	Y	2671	2628	1			88
							2938	9									
01	16771	X	15892	-0-	-879	-0-	78	1	12858	3	Y	2687	2709	1	21	8	45
							2956	9									

BRISCOE CHUPADERA RANCH WELL #: 15H RRCID -> 271075 COMPL. DATE 05/08/2013 TOTAL DEPTH 6782 PERF. 7477 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74602	X	24829	-0-	-49773	-0-	26	1	16334	3	Y	7699	7647	1			125
							8469	9									
09	19197	X	19197	-0-	-0-	-0-	28	1	16154	3	Y	2741	2822	1			44
							3015	9									
10	19282	X	15293	-0-	-3989	-0-	48	1	12823	3	Y	2202	2197	1			49
							2422	9									
11	18660	X	11956	-0-	-6704	-0-	44	1	9433	3	Y	2254	2240	1			63
							2479	9									
12	19282	X	17002	-0-	-2280	-0-	82	1	13253	3	Y	3334	3287	1			110
							3667	9									
01	19282	X	11465	-0-	-7817	-0-	58	1	9644	3	Y	1603	1686	1			27
							1763	9									

BRISCOE CHUPADERA RANCH WELL #: 16H RRCID -> 271076 COMPL. DATE 05/08/2013 TOTAL DEPTH 6757 PERF. 7540 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		27832	-0-	27832	75813	30	1	19289	3	Y	7739	7684	1			126
							8513	9									
09	95649	X	19836	-0-	-75813	-0-	27	1	15268	3	Y	4128	4182	1	6	8	66
							4541	9									
10	16647	X	14098	-0-	-2549	-0-	44	1	11868	3	Y	1987	2009	1			44
							2186	9									
11	16110	X	12016	-0-	-4094	-0-	45	1	9734	3	Y	2034	2021	1			57
							2237	9									
12	16647	X	11765	-0-	-4882	-0-	54	1	8778	3	Y	2666	2635	1			88
							2933	9									
01	16647	X	13098	-0-	-3549	-0-	60	1	9961	3	Y	2797	2837	1			48
							3077	9									

BRISCOE CHUPADERA RANCH WELL #: 17H RRCID -> 271080 COMPL. DATE 05/08/2013 TOTAL DEPTH 6768 PERF. 7774 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		28127	-0-	28127	72549	31	1	19781	3	Y	7559	7488	1			123
							8315	9									
09	97654	X	25105	-0-	-72549	-0-	31	1	17989	3	Y	6441	6461	1			103
							7085	9									
10	20276	X	20276	-0-	-0-	-0-	54	1	14528	3	Y	5176	5163	1			116
							5694	9									
11	14703	X	14703	-0-	-0-	-0-	55	1	11990	3	Y	2416	2465	1			67
							2658	9									
12	17012	X	17012	-0-	-0-	-0-	83	1	13535	3	Y	3085	3051	1			101
							3394	9									
01	15128	X	11105	-0-	-4023	-0-	52	1	8647	3	Y	2187	2251	1			37
							2406	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271082 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		16319	-0-	16319	39048	80	1	11675	3	Y	4149	4133	0			58
							4564	9									
09	T. A.		19169	-0-	19169	58217	134	1	15226	3	Y	3463	3470	0			51
							3809	9									
10	T. A.		7785	-0-	7785	66002	79	1	6185	3	Y	1383	1404	0			30
							1521	9									
11	T. A.		8640	-0-	8640	74642	171	1	6908	3	Y	1419	1414	0			35
							1561	9									
12	T. A.		15301	-0-	15301	89943	129	1	12678	3	Y	2267	2265	0			37
							2494	9									
01	T. A.		14584	-0-	14584	104527	151	1	12501	3	Y	1756	1756	0			37
							1932	9									

BRISCOE CARLA RANCH WELL #: 30H RRCID -> 271083 COMPL. DATE 04/08/2013 TOTAL DEPTH 6938 PERF. 7803 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14158	X	14158	-0-	-0-	-0-	81	1	11782	3	Y	2086	2070	0			29
							2295	9									
09	11700	X	2207	-0-	-9493	-0-	15	1	1741	3	Y	410	433	0			6
							451	9									
10	12090	X	82	-0-	-12008	-0-	5	3	77	9	Y	70	74	0			2
11	11700	X	-0-	-0-	-11700	-0-					Y	-0-	2	0			-0-
12	15391	X	15391	-0-	-0-	-0-	122	1	11917	3	Y	3047	2997	0			50
							3352	9									
*01	23135	X	23135	-0-	-0-	-0-	229	1	18940	3	Y	3605	3579	0			76
							3966	9									

BRISCOE CATARINA NORTH WELL #: 82H RRCID -> 271108 COMPL. DATE 05/29/2013 TOTAL DEPTH 7755 PERF. 8336 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73235	X	43171	-0-	-30064	-0-	73	1	37482	3	Y	5105	5164	0	58	1	129
							5616	9									
09	43080	X	36531	-0-	-6549	-0-	91	1	32019	3	Y	4019	3992	0	57	8	99
							4421	9									
*10	44516	X	29212	-0-	-15304	-0-	46	1	25950	3	Y	2924	2923	0			100
							3216	9									
*11	43080	X	23964	-0-	-19116	-0-	100	1	21848	3	Y	1833	1830	0			103
							2016	9									
*12	44516	X	20746	-0-	-23770	-0-	112	1	18479	3	Y	1959	2007	0			55
							2155	9									
*01	44516	X	18197	-0-	-26319	-0-	30	1	16070	3	Y	1906	1875	0			86
							2097	9									

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 1H RRCID -> 271110 COMPL. DATE 06/25/2013 TOTAL DEPTH 8038 PERF. 8730 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		25345	-0-	25345	25345	10	1	19845	3	Y	4991	1053	0	3654	1	284
							5490	9									
*09	208361	X	183016	-0-	-25345	-0-	300	1	150920	3	Y	28905	28682	0	166	1	208
							31796	9					133	8			
*10	209482	X	209482	-0-	-0-	-0-	1675	1	174187	3	Y	30564	30448	0	75	8	249
							33620	9									
*11	53961	X	53961	-0-	-0-	-0-	270	1	45597	3	Y	7358	7481	0	61	8	65
							8094	9									
12	50004	X	50004	-0-	-0-	-0-	200	1	41803	3	Y	7274	7228	0	3	8	108
							8001	9									
*01	45818	X	45818	-0-	-0-	-0-	167	1	38333	3	Y	6653	6673	0			88
							7318	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 2H RRCID -> 271111 COMPL. DATE 06/26/2013 TOTAL DEPTH 8050 PERF. 8560 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		9651	-0-		9651	9651	4	1	7763	3	Y	1713	1616	1			97
								1884	9									
*09	73362	X	63711	-0-		-9651	-0-	105	1	52663	3	Y	9948	9973	1			72
								10943	9									
*10	69067	X	69067	-0-		-0-	-0-	551	1	57307	3	Y	10190	10179	1			83
								11209	9									
*11	54232	X	54232	-0-		-0-	-0-	273	1	46019	3	Y	7218	7238	1			63
								7940	9									
*12	49507	X	49507	-0-		-0-	-0-	199	1	41468	3	Y	7127	7084	1			106
								7840	9									
*01	42258	X	42258	-0-		-0-	-0-	156	1	35848	3	Y	5685	5716	1			75
								6254	9									

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 3H RRCID -> 271116 COMPL. DATE 06/28/2013 TOTAL DEPTH 8060 PERF. 8592 - 14291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		9727	-0-		9727	9727	4	1	7233	3	Y	2264	2135	1			129
								2490	9									
*09	76815	X	67088	-0-		-9727	-0-	109	1	55003	3	Y	10887	10937	1			79
								11976	9									
*10	68687	X	68687	-0-		-0-	-0-	548	1	56983	3	Y	10142	10138	1			83
								11156	9									
*11	57494	X	57494	-0-		-0-	-0-	286	1	48181	3	Y	8206	8218	1			71
								9027	9									
*12	53480	X	53480	-0-		-0-	-0-	213	1	44544	3	Y	7930	7883	1			118
								8723	9									
*01	47319	X	47319	-0-		-0-	-0-	173	1	39894	3	Y	6593	6624	1			87
								7252	9									

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 4H RRCID -> 271141 COMPL. DATE 06/19/2013 TOTAL DEPTH 8039 PERF. 8930 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		21219	-0-		21219	21219	9	1	16402	3	Y	4371	922	0	3200	1	249
								4808	9									
09	79950	X	58731	-0-		-21219	-0-	94	1	47482	3	Y	10141	10259	0	58	1	73
								11155	9									
10	48985	X	48985	-0-		-0-	-0-	382	1	39686	3	Y	8106	8110	0	3	8	66
								8917	9									
11	44358	X	44358	-0-		-0-	-0-	216	1	36475	3	Y	6970	6960	0	16	8	60
								7667	9									
12	43065	X	43065	-0-		-0-	-0-	167	1	34903	3	Y	7268	7075	0	147	8	106
								7995	9									
*01	38895	X	38895	-0-		-0-	-0-	141	1	32364	3	Y	5809	5838	0			77
								6390	9									

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 5H RRCID -> 271142 COMPL. DATE 06/17/2013 TOTAL DEPTH 8057 PERF. 8678 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		27200	-0-		27200	27200	12	1	21543	3	Y	5132	1083	0	3757	1	292
								5645	9									
09	91649	X	64449	-0-		-27200	-0-	104	1	52387	3	Y	10871	11008	0	62	1	78
								11958	9					15	8			
10	57748	X	57748	-0-		-0-	-0-	445	1	46218	3	Y	10077	10051	0	22	8	82
								11085	9									
11	56405	X	56405	-0-		-0-	-0-	268	1	45211	3	Y	9933	9756	0	174	8	85
								10926	9									
12	56335	X	56335	-0-		-0-	-0-	221	1	46148	3	Y	9060	8954	0	57	8	134
								9966	9									
*01	52475	X	52475	-0-		-0-	-0-	186	1	42688	3	Y	8728	8747	0			115
								9601	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 6H RRCID -> 271143 COMPL. DATE 06/16/2013 TOTAL DEPTH 8010 PERF. 8655 - 14923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		24163	-0-	24163	24163	10	1	18429	3	Y	5204	1098	0	3810	1	296
							5724	9									
09	73947	X	49784	-0-	-24163	-0-	83	1	41997	3	Y	7004	7201	0	40	1	51
							7704	9					8	8			
10	43335	X	43335	-0-	-0-	-0-	352	1	36541	3	Y	5856	5760	0	100	8	47
							6442	9									
11	37535	X	37535	-0-	-0-	-0-	185	1	31197	3	Y	5594	5592	0			49
							6153	9									
12	38750	X	35686	-0-	-3064	-0-	147	1	30673	3	Y	4424	4407	0			66
							4866	9									
01	38750	X	34532	-0-	-4218	-0-	125	1	28808	3	Y	5090	5089	0			67
							5599	9									

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 7H RRCID -> 271144 COMPL. DATE 06/14/2013 TOTAL DEPTH 8033 PERF. 8774 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		21874	-0-	21874	21874	9	1	16466	3	Y	4908	1036	0	3593	1	279
							5399	9									
*09	62721	X	40847	-0-	-21874	-0-	67	1	33511	3	Y	6608	6698	0	37	1	47
							7269	9					105	8			
*10	34968	X	34968	-0-	-0-	-0-	278	1	28851	3	Y	5308	5312	0			43
							5839	9									
*11	33030	X	31263	-0-	-1767	-0-	151	1	25520	3	Y	5084	5083	0			44
							5592	9									
*12	34131	X	31922	-0-	-2209	-0-	130	1	27096	3	Y	4269	4250	0			63
							4696	9									
*01	34131	X	31245	-0-	-2886	-0-	113	1	25877	3	Y	4777	4777	0			63
							5255	9									

BRISCOE CATARINA RANCH WELL #: 64H RRCID -> 271152 COMPL. DATE 09/27/2013 TOTAL DEPTH 7871 PERF. 9148 - 15198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		61868	-0-	61868	61868	125	1	48920	3	Y	11657	11750	0			70
							12823	9									

BRISCOE CATARINA NORTH WELL #: 78H RRCID -> 271185 COMPL. DATE 05/23/2013 TOTAL DEPTH 7752 PERF. 8259 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	79914	X	45822	-0-	-34092	-0-	79	1	40913	3	Y	4391	4454	0	50	1	111
							4830	9									
*09	49350	X	37240	-0-	-12110	-0-	95	1	33494	3	Y	3319	3346	0	1	8	83
							3651	9									
*10	50995	X	32728	-0-	-18267	-0-	53	1	29609	3	Y	2787	2775	0			95
							3066	9									
*11	49350	X	23723	-0-	-25627	-0-	97	1	21334	3	Y	2084	2062	0			117
							2292	9									
*12	50995	X	22104	-0-	-28891	-0-	118	1	19522	3	Y	2240	2294	0			63
							2464	9									
*01	50995	X	23312	-0-	-27683	-0-	39	1	20756	3	Y	2288	2245	0	3	8	103
							2517	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA NORTH WELL #: 79H RRCID -> 271188 COMPL. DATE 05/25/2013 TOTAL DEPTH 7743 PERF. 8136 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SHUT IN		33158	-0-	33158	33158	59	1	28663	3	Y	4033	3771	1			262
							4436	9									
*08	78150	X	44992	-0-	-33158	-0-	77	1	39832	3	Y	4621	4766	1			117
							5083	9									
*09	45180	X	37185	-0-	-7995	-0-	95	1	33220	3	Y	3518	3547	1			88
							3870	9									
*10	46686	X	32663	-0-	-14023	-0-	52	1	29099	3	Y	3193	3172	1			109
							3512	9									
11	45180	X	16877	-0-	-28303	-0-	66	1	14525	3	Y	2078	2070	1			117
							2286	9									
12	46686	X	16314	-0-	-30372	-0-	87	1	14303	3	Y	1749	1817	1			49
							1924	9									
*01	46686	X	17252	-0-	-29434	-0-	29	1	15237	3	Y	1805	1772	1			82
							1986	9									

BRISCOE CATARINA RANCH WELL #: 66H RRCID -> 271274 COMPL. DATE 09/17/2013 TOTAL DEPTH 8006 PERF. 9086 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		11009	-0-	11009	11009	147	1	10484	3	Y	344	298	0	31	1	15
							378	9									
12	SHUT IN		54856	-0-	54856	65865	114	1	44306	3	Y	9487	8753	0	561	1	188
							10436	9									
01	SHUT IN		46544	-0-	46544	112409	96	1	37490	3	Y	8144	8283	0			49
							8958	9									

BRISCOE CATARINA RANCH WELL #: 68H RRCID -> 271275 COMPL. DATE 09/09/2013 TOTAL DEPTH 7996 PERF. 8827 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		23971	-0-	23971	23971	220	1	15702	3	Y	7317	6341	0	661	1	315
							8049	9									
12	SHUT IN		66383	-0-	66383	90354	134	1	51764	3	Y	13168	12444	0	778	1	261
							14485	9									
01	SHUT IN		56632	-0-	56632	146986	119	1	46356	3	Y	9234	9440	0			55
							10157	9									

BRISCOE CATARINA RANCH WELL #: 70H RRCID -> 271276 COMPL. DATE 09/01/2013 TOTAL DEPTH 8004 PERF. 8896 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		37617	-0-	37617	37617	489	1	34974	3	Y	1958	1697	0	177	1	84
							2154	9									
12	SHUT IN		67632	-0-	67632	105249	151	1	58653	3	Y	8025	7476	0	474	1	159
							8828	9									
01	SHUT IN		56007	-0-	56007	161256	117	1	45484	3	Y	9460	9562	0			57
							10406	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 108H RRCID -> 271277 COMPL. DATE 08/27/2013 TOTAL DEPTH 8033 PERF. 9216 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		27056	-0-	27056	27056	322	1	22986	3	Y	3407	2952	0	308	1	147
							3748	9									
12	SHUT IN		-0-	-0-	-0-	27056					Y	8196	7696	0	484	1	163
01	SHUT IN		58644	-0-	58644	85700	128	1	50255	3	Y	7510	7628	0			45
							8261	9									

BRISCOE COCHINA EAST RANCH WELL #: 27H RRCID -> 271280 COMPL. DATE 05/23/2013 TOTAL DEPTH 8128 PERF. 8490 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					Y	1359	1142	0	143	1	74
*06	SHUT IN		18281	-0-	18281	18281	50	1	14488	3	Y	3403	2765	0	660	1	52
							3743	9									
*07	52008	X	33727	-0-	-18281	-0-	100	1	28832	3	Y	4359	4348	0			63
							4795	9									
*08	30495	X	30495	-0-	-0-	-0-	164	1	27492	3	Y	2581	2589	0			55
							2839	9									
*09	29733	X	29733	-0-	-0-	-0-	217	1	25928	3	Y	3262	3249	0			68
							3588	9									
*10	41955	X	41955	-0-	-0-	-0-	196	1	37691	3	Y	3698	3459	0	201	1	106
							4068	9									
*11	44629	X	44629	-0-	-0-	-0-	83	1	40305	3	Y	3855	3864	0			97
							4241	9									
*12	41838	X	41838	-0-	-0-	-0-	89	1	38113	3	Y	3305	3336	0			66
							3636	9									
*01	41353	X	41353	-0-	-0-	-0-	111	1	38038	3	Y	2894	2716	0	152	1	92
							3183	9									

BRISCOE COCHINA EAST RANCH WELL #: 20H RRCID -> 271281 COMPL. DATE 05/23/2013 TOTAL DEPTH 8107 PERF. 8560 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	52224	X	34774	-0-	-17450	-0-	99	1	28363	3	Y	5738	5711	0			83
							6312	9									
*08	32953	X	30901	-0-	-2052	-0-	153	1	25697	3	Y	4592	4577	0			98
							5051	9									
*09	31890	X	24001	-0-	-7889	-0-	180	1	21575	3	Y	2042	2097	0			43
							2246	9									
*10	32953	X	31055	-0-	-1898	-0-	144	1	27830	3	Y	2801	2620	0	143	1	81
							3081	9									
*11	36094	X	36094	-0-	-0-	-0-	67	1	32767	3	Y	2964	2971	0			74
							3260	9									
*12	32953	X	32530	-0-	-423	-0-	71	1	30046	3	Y	2194	2224	0			44
							2413	9									
01	32953	X	32684	-0-	-269	-0-	88	1	30175	3	Y	2185	2050	0	109	1	70
							2404	9									

BRISCOE COCHINA EAST RANCH WELL #: 26H RRCID -> 271283 COMPL. DATE 05/23/2013 TOTAL DEPTH 8096 PERF. 8502 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	49238	X	31982	-0-	-17256	-0-	92	1	26530	3	Y	4873	4851	0			70
							5360	9									
*08	28055	X	26715	-0-	-1340	-0-	127	1	21207	3	Y	4892	4858	0			104
							5381	9									
*09	27150	X	19016	-0-	-8134	-0-	128	1	15357	3	Y	3210	3247	0			67
							3531	9									
*10	28055	X	19519	-0-	-8536	-0-	86	1	16674	3	Y	2508	2346	0	157	1	72
							2759	9									
*11	27150	X	18801	-0-	-8349	-0-	33	1	15907	3	Y	2601	2608	0			65
							2861	9									
*12	28055	X	15235	-0-	-12820	-0-	30	1	12643	3	Y	2329	2348	0			46
							2562	9									
01	28055	X	16137	-0-	-11918	-0-	40	1	13834	3	Y	2050	1924	0	107	1	65
							2255	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 18H RRCID -> 271298 COMPL. DATE 05/15/2013 TOTAL DEPTH 6805 PERF. 7657 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		27012	-0-	27012	68951	30	1	19358	3	Y	6931	6881	1			113
							7624	9									
09	88786	X	19835	-0-	-68951	-0-	23	1	13316	3	Y	5905	5924	1			94
							6496	9									
10	16398	X	16398	-0-	-0-	-0-	41	1	11136	3	Y	4746	4734	1			106
							5221	9									
11	11824	X	11824	-0-	-0-	-0-	43	1	9368	3	Y	2194	2239	1			61
							2413	9									
12	13172	X	13172	-0-	-0-	-0-	61	1	9824	3	Y	2988	2951	1			98
							3287	9									
01	11718	X	11154	-0-	-564	-0-	50	1	8172	3	Y	2665	2718	1			45
							2932	9									

BRISCOE CHUPADERA RANCH WELL #: 19H RRCID -> 271299 COMPL. DATE 03/10/2013 TOTAL DEPTH 6784 PERF. 7578 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		3556	-0-	3556	3556	1178	3	2378	9	Y	2162	2040	1			122
06	SHUT IN		11281	-0-	11281	14837	16	1	6571	3	Y	4267	4100	1			289
							4694	9									
07	SHUT IN		25722	-0-	25722	40559	27	1	18649	3	Y	6405	6642	1			52
							7046	9									
08	SHUT IN		23697	-0-	23697	64256	27	1	17304	3	Y	5787	5745	1			94
							6366	9									
09	SHUT IN		21102	-0-	21102	85358	28	1	15649	3	Y	4932	4947	1			79
							5425	9									
10	SHUT IN		18279	-0-	18279	103637	51	1	13869	3	Y	3963	3953	1			89
							4359	9									
11	SHUT IN		13713	-0-	13713	117350	54	1	11626	3	Y	1848	1885	1			52
							2033	9									
12	SHUT IN		15780	-0-	15780	133130	79	1	12917	3	Y	2531	2500	1			83
							2784	9									
01	SHUT IN		15973	-0-	15973	149103	82	1	13480	3	Y	2192	2238	1			37
							2411	9									

BRISCOE CHUPADERA RANCH WELL #: 20H RRCID -> 271300 COMPL. DATE 05/20/2013 TOTAL DEPTH 6790 PERF. 7343 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		32782	-0-	32782	82922	41	1	26154	3	Y	5988	5945	1			97
							6587	9									
09	SHUT IN		25883	-0-	25883	108805	35	1	20234	3	Y	5104	5119	1			82
							5614	9									
10	SHUT IN		22496	-0-	22496	131301	67	1	17918	3	Y	4101	4091	1			92
							4511	9									
11	SHUT IN		18796	-0-	18796	150097	66	1	14212	3	Y	4107	4084	1			115
							4518	9									
12	SHUT IN		14406	-0-	14406	164503	71	1	11508	3	Y	2570	2601	1			84
							2827	9									
*01	177792	X	13289	-0-	-164503	-0-	67	1	11026	3	Y	1996	2046	1			34
							2196	9									

BRISCOE CHUPADERA RANCH WELL #: 21H RRCID -> 271303 COMPL. DATE 05/20/2013 TOTAL DEPTH 6773 PERF. 7349 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		23996	-0-	23996	63160	28	1	17725	3	Y	5675	5633	1			92
							6243	9									
09	SHUT IN		17892	-0-	17892	81052	22	1	12550	3	Y	4836	4851	1			77
							5320	9									
10	SHUT IN		15553	-0-	15553	96605	42	1	11236	3	Y	3886	3876	1			87
							4275	9									
11	SHUT IN		13389	-0-	13389	109994	45	1	9639	3	Y	3368	3361	1			94
							3705	9									
12	SHUT IN		12011	-0-	12011	122005	63	1	10207	3	Y	1583	1625	1			52
							1741	9									
*01	132219	X	10214	-0-	-122005	-0-	54	1	8855	3	Y	1186	1218	1			20
							1305	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CHUPADERA RANCH WELL #: 22H RRCID -> 271304 COMPL. DATE 05/22/2013 TOTAL DEPTH 6779 PERF. 7436 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		21246	-0-	21246	60786	25 5304	1 9	15917	3	Y	4822	4787	1			78
09	SHUT IN		18065	-0-	18065	78851	24 4521	1 9	13520	3	Y	4110	4122	1			66
10	SHUT IN		16457	-0-	16457	95308	47 3632	1 9	12778	3	Y	3302	3294	1			74
11	SHUT IN		14431	-0-	14431	109739	50 3636	1 9	10745	3	Y	3305	3287	1			92
12	SHUT IN		13528	-0-	13528	123267	67 2539	1 9	10922	3	Y	2308	2324	1			76
*01	135791	X	12524	-0-	-123267	-0-	61 2349	1 9	10114	3	Y	2135	2175	1			36

BRISCOE CARLA RANCH WELL #: 29H RRCID -> 271305 COMPL. DATE 04/08/2013 TOTAL DEPTH 6952 PERF. 8468 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		1018	-0-	1018	1018	671	3	347	9	Y	315	185	1			130
05	SHUT IN		10777	-0-	10777	11795	7400	3	3377	9	Y	3070	2843	1			357
06	SHUT IN		23598	-0-	23598	35393	16625	3	6973	9	Y	6339	4993	0	1625	1	78
07	SHUT IN		15640	-0-	15640	51033	72 5180	1 9	10388	3	Y	4709	4722	0			65
08	SHUT IN		13124	-0-	13124	64157	61 4176	1 9	8887	3	Y	3796	3808	0			53
09	SHUT IN		16219	-0-	16219	80376	107 3977	1 9	12135	3	Y	3615	3615	0			53
10	87789	X	7413	-0-	-80376	-0-	69 1912	1 9	5432	3	Y	1738	1753	0			38
11	12180	X	1290	-0-	-10890	-0-	11 823	1 9	456	3	Y	748	768	0			18
12	19264	X	19264	-0-	-0-	-0-	153 4078	1 9	15033	3	Y	3707	3665	0			60
*01	18905	X	18905	-0-	-0-	-0-	169 4782	1 9	13954	3	Y	4347	4316	0			91

BRISCOE CHUPADERA RANCH WELL #: 23H RRCID -> 271306 COMPL. DATE 03/23/2013 TOTAL DEPTH 6762 PERF. 7523 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		22251	-0-	22251	58334	27 5182	1 9	17042	3	Y	4711	4676	1			77
09	SHUT IN		19218	-0-	19218	77552	26 4414	1 9	14778	3	Y	4013	4026	1			64
10	SHUT IN		16019	-0-	16019	93571	46 3549	1 9	12424	3	Y	3226	3218	1			72
11	SHUT IN		13044	-0-	13044	106615	43 3573	1 9	9428	3	Y	3248	3229	1			91
12	SHUT IN		11414	-0-	11414	118029	51 3120	1 9	8243	3	Y	2836	2834	1			93
01	SHUT IN		13848	-0-	13848	131877	64 3238	1 9	10546	3	Y	2944	2987	1			50

BRISCOE CATARINA RANCH WELL #: 67H RRCID -> 271319 COMPL. DATE 09/13/2013 TOTAL DEPTH 8003 PERF. 8993 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*11	SHUT IN		11393	-0-	11393	11393	141 1162	1 9	10090	3	Y	1056	916	0	95	1	45
*12	SHUT IN		55354	-0-	55354	66747	117 10171	1 9	45066	3	Y	9246	8562	0	546	1	183
01	SHUT IN		46351	-0-	46351	113098	96 8527	1 9	37728	3	Y	7752	7889	0			46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 69H RRCID -> 271320 COMPL. DATE 09/05/2013 TOTAL DEPTH 8004 PERF. 8860 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		28799	-0-	28799	28799	314	1	22469	3	Y	5469	4740	0	494	1	235
							6016	9									
12	SHUT IN		62324	-0-	62324	91123	126	1	48891	3	Y	12097	11377	0	715	1	240
							13307	9									
01	SHUT IN		50686	-0-	50686	141809	106	1	41430	3	Y	8318	8508	0			50
							9150	9									

BRISCOE CATARINA RANCH WELL #: 65H RRCID -> 271357 COMPL. DATE 09/22/2013 TOTAL DEPTH 7986 PERF. 9081 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		6998	-0-	6998	6998	95	1	6797	3	Y	96	83	0	9	1	4
							106	9									
12	SHUT IN		48793	-0-	48793	55791	109	1	42099	3	Y	5986	5517	0	354	1	119
							6585	9									
01	SHUT IN		47597	-0-	47597	103388	100	1	38766	3	Y	7937	8009	0			47
							8731	9									

BRISCOE CATARINA RANCH WELL #: 71H RRCID -> 271395 COMPL. DATE 07/15/2013 TOTAL DEPTH 7821 PERF. 8536 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		9387	-0-	9387	9387	83	1	7227	3	Y	1888	1244	0	597	1	47
							2077	9									
09	0	W	32197	-0-	32197	41584	121	1	25755	3	Y	5746	5659	0	37	1	88
							6321	9					9	8			
10	0	W	33756	-0-	33756	75340	173	1	26403	3	Y	6527	6515	0			100
							7180	9									
11	0	W	18111	-0-	18111	93451	51	1	12934	3	Y	4660	4650	0			110
							5126	9									
12	0	W	14864	-0-	14864	108315	51	1	11032	3	Y	3437	3470	0			77
							3781	9									
01	0	W	15132	-0-	15132	123447	162	1	11048	3	Y	3565	3542	0			100
							3922	9									

BRISCOE CATARINA RANCH WELL #: 72H RRCID -> 271396 COMPL. DATE 07/16/2013 TOTAL DEPTH 7841 PERF. 8630 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		10664	-0-	10664	10664	90	1	7899	3	Y	2432	1602	0	769	1	61
							2675	9									
09	0	W	31796	-0-	31796	42460	114	1	24084	3	Y	6907	6808	0	45	1	106
							7598	9					9	8			
10	0	W	29022	-0-	29022	71482	144	1	21970	3	Y	6280	6290	0			96
							6908	9									
11	0	W	19380	-0-	19380	90862	49	1	12553	3	Y	6162	6112	0			146
							6778	9									
12	0	W	15841	-0-	15841	106703	48	1	10518	3	Y	4795	4834	0			107
							5275	9									
01	0	W	14556	-0-	14556	121259	159	1	10790	3	Y	3279	3294	0			92
							3607	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 73H RRCID -> 271397 COMPL. DATE 02/06/2013 TOTAL DEPTH 7860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		10351	-0-	10351	10351	87	1	7560	3	Y	2458	1619	0	777	1	62
							2704	9									
09	SHUT IN		29040	-0-	29040	39391	112	1	23716	3	Y	4738	4696	0	31	1	73
							5212	9									
10	SHUT IN		26447	-0-	26447	65838	137	1	20900	3	Y	4918	4916	0			75
							5410	9									
11	SHUT IN		18174	-0-	18174	84012	53	1	13345	3	Y	4342	4314	0			103
							4776	9									
12	SHUT IN		14767	-0-	14767	98779	50	1	10941	3	Y	3433	3459	0			77
							3776	9									
01	SHUT IN		15034	-0-	15034	113813	162	1	11019	3	Y	3503	3482	0			98
							3853	9									

BRISCOE CATARINA RANCH WELL #: 74H RRCID -> 271429 COMPL. DATE 11/24/2013 TOTAL DEPTH 7772 PERF. 8530 - 13939

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SHUT IN	-0-	-0-	-0-	-0-						Y	65	65	0			-0-

BRISCOE CATARINA RANCH WELL #: 5H RRCID -> 271430 COMPL. DATE 11/27/2013 TOTAL DEPTH 7798 PERF. 9037 - 14671

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SHUT IN	-0-	-0-	-0-	-0-						Y	65	65	0			-0-

DIAMOND H STATE WELL #: 9H RRCID -> 271441 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 13030

02	0	28992	-0-	28992	60450	320	1	18918	3	Y	8867	8977	1			433
						9754	9									
03	0	27713	-0-	27713	88163	278	1	18897	3	Y	7762	7689	1			506
						8538	9									
04	0	19536	-0-	19536	107699	173	1	13621	3	Y	5220	5166	1			560
						5742	9									
*05	129811 X	22112	-0-	-107699	-0-	231	1	15910	3	Y	5428	5452	1			536
						5971	9									
*06	20490 X	15028	-0-	-5462	-0-	168	1	10376	3	Y	4076	3780	1			832
						4484	9									
*07	21173 X	19777	-0-	-1396	-0-	244	1	14356	3	Y	4706	4990	1			548
						5177	9									
*08	21173 X	16129	-0-	-5044	-0-	216	1	11560	3	Y	3957	3990	1			515
						4353	9									
*09	20490 X	15653	-0-	-4837	-0-	381	1	10739	3	Y	4121	3935	1			701
						4533	9									
*10	21173 X	5728	-0-	-15445	-0-	107	1	3992	3	Y	1481	1935	1			247
						1629	9									
11	20490 X	-0-	-0-	-20490	-0-					Y	-0-					247
12	21173 X	-0-	-0-	-21173	-0-					Y	-0-					247
01	21173 X	-0-	-0-	-21173	-0-					Y	-0-	247	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 76H RRCID -> 271446 COMPL. DATE 11/18/2013 TOTAL DEPTH 7815 PERF. 8520 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	65	65	0			-0-

BRISCOE CATARINA RANCH WELL #: 75H RRCID -> 271504 COMPL. DATE 04/26/2013 TOTAL DEPTH 7793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	65	65	0			-0-

RANCHO ENCANTADO WELL #: 30H RRCID -> 271561 COMPL. DATE 09/06/2013 TOTAL DEPTH 8295 PERF. 9128 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*10	36766	X	NO RPT	-0-	-36766	-0-					Y	NO RPT					-0-
*11	35580	X	NO RPT	-0-	-35580	-0-					Y	NO RPT					-0-
*12	36766	X	NO RPT	-0-	-36766	-0-					Y	NO RPT					-0-
*01	36766	X	NO RPT	-0-	-36766	-0-					Y	NO RPT					-0-

RANCHO ENCANTADO WELL #: 31H RRCID -> 271563 COMPL. DATE 09/06/2013 TOTAL DEPTH 8319 PERF. 8942 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*10	39866	X	NO RPT	-0-	-39866	-0-					Y	NO RPT					-0-
*11	38580	X	NO RPT	-0-	-38580	-0-					Y	NO RPT					-0-
*12	39866	X	NO RPT	-0-	-39866	-0-					Y	NO RPT					-0-
*01	39866	X	NO RPT	-0-	-39866	-0-					Y	NO RPT					-0-

RANCHO ENCANTADO WELL #: 32H RRCID -> 271564 COMPL. DATE 09/06/2013 TOTAL DEPTH 8309 PERF. 9031 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*10	39246	X	NO RPT	-0-	-39246	-0-					Y	NO RPT					-0-
*11	37980	X	NO RPT	-0-	-37980	-0-					Y	NO RPT					-0-
*12	39246	X	NO RPT	-0-	-39246	-0-					Y	NO RPT					-0-
*01	39246	X	NO RPT	-0-	-39246	-0-					Y	NO RPT					-0-

RANCHO ENCANTADO WELL #: 33H RRCID -> 271565 COMPL. DATE 09/06/2013 TOTAL DEPTH 8362 PERF. 9210 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*10	33325	X	NO RPT	-0-	-33325	-0-					Y	NO RPT					-0-
*11	32250	X	NO RPT	-0-	-32250	-0-					Y	NO RPT					-0-
*12	33325	X	NO RPT	-0-	-33325	-0-					Y	NO RPT					-0-
*01	33325	X	NO RPT	-0-	-33325	-0-					Y	NO RPT					-0-

RANCHO ENCANTADO WELL #: 29H RRCID -> 271566 COMPL. DATE 09/06/2013 TOTAL DEPTH 8334 PERF. 9251 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 77H RRCID -> 271570 COMPL. DATE 11/16/2013 TOTAL DEPTH 7817 PERF. 8542 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 78H RRCID -> 271572 COMPL. DATE 11/13/2013 TOTAL DEPTH 7835 PERF. 8828 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 79H RRCID -> 271574 COMPL. DATE 03/10/2013 TOTAL DEPTH 8112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 85H RRCID -> 271578 COMPL. DATE 12/16/2013 TOTAL DEPTH 7926 PERF. 8928 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 86H RRCID -> 271579 COMPL. DATE 12/16/2013 TOTAL DEPTH 7923 PERF. 8487 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 87H RRCID -> 271580 COMPL. DATE 12/17/2013 TOTAL DEPTH 7919 PERF. 8343 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 88H RRCID -> 271581 COMPL. DATE 12/18/2013 TOTAL DEPTH 7941 PERF. 8440 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE CATARINA RANCH WELL #: 89H RRCID -> 271582 COMPL. DATE 12/18/2013 TOTAL DEPTH 7941 PERF. 8750 - 12261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE CATARINA RANCH WELL #: 80H RRCID -> 271586 COMPL. DATE 11/06/2013 TOTAL DEPTH 7973 PERF. 8640 - 14851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE CATARINA RANCH WELL #: 81H RRCID -> 271590 COMPL. DATE 03/26/2013 TOTAL DEPTH 8010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE CATARINA RANCH WELL #: 82H RRCID -> 271591 COMPL. DATE 04/02/2013 TOTAL DEPTH 7918 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE CATARINA RANCH WELL #: 83H RRCID -> 271592 COMPL. DATE 04/10/2013 TOTAL DEPTH 7988 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE CATARINA RANCH WELL #: 84H RRCID -> 271593 COMPL. DATE 04/19/2013 TOTAL DEPTH 8039 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE SPRINGMAN UNIT A WELL #: 1H RRCID -> 271594 COMPL. DATE 05/05/2013 TOTAL DEPTH 7716 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BRISCOE SPRINGMAN UNIT A WELL #: 2H RRCID -> 271595 COMPL. DATE 04/26/2013 TOTAL DEPTH 7701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE SPRINGMAN UNIT A WELL #: 4H RRCID -> 271596 COMPL. DATE 04/10/2013 TOTAL DEPTH 7721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANADARKO E&P COMPANY LP 020542
BRISCOE CARLA RANCH WELL #: 28H RRCID -> 271127 COMPL. DATE 12/23/2012 TOTAL DEPTH 6932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
PGE BROWNE WELL #: 1H RRCID -> 255399 COMPL. DATE 02/15/2010 TOTAL DEPTH 8087 PERF. 8246 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27238	X	27238	-0-	-0-	-0-	565 1 1695 9		24978	2	N	1541	1254	1			609
09	25595	X	25595	-0-	-0-	-0-	547 1 1616 9		23432	2	N	1469	1249	1	6	8	823
10	26102	X	24296	-0-	-1806	-0-	529 1 1529 9		22238	2	N	1390	2126	1	2	8	85
11	25260	X	22747	-0-	-2513	-0-	334 1 1227 9		21186	2	N	1115	907	1	3	8	290
12	26805	X	26805	-0-	-0-	-0-	25049 2		1756	9	N	1596	1457	1			429
*01	25962	X	25962	-0-	-0-	-0-	24259 2		1703	9	N	1548	1799	1			178

PGE DOS WELL #: 1H RRCID -> 259081 COMPL. DATE 07/20/2010 TOTAL DEPTH 8024 PERF. 8554 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46221	X	43894	-0-	-2327	-0-	679 1 4591 9		38624	2	N	4174	4279	1	6	8	605
09	44730	X	40269	-0-	-4461	-0-	673 1 4331 9		35265	2	N	3937	3935	1			607
10	46221	X	37683	-0-	-8538	-0-	603 1 4225 9		32855	2	N	3841	3941	1	3	8	504
11	44730	X	23028	-0-	-21702	-0-	385 1 2421 9		20222	2	N	2201	2522	1	2	8	181
12	46221	X	28287	-0-	-17934	-0-	209 1 3002 9		25076	2	N	2729	2362	1			548
*01	41385	X	41385	-0-	-0-	-0-	344 1 5057 9		35984	2	N	4597	4725	1			420

PGE BROWNE WELL #: 2 H RRCID -> 259084 COMPL. DATE 08/06/2010 TOTAL DEPTH 7669 PERF. 8340 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15203	X	15203	-0-	-0-	-0-	13160 2		2043	9	N	1857	1786	1	2	8	351
09	16113	X	16113	-0-	-0-	-0-	13889 2		2224	9	N	2022	2127	1	7	8	239
10	17404	X	17404	-0-	-0-	-0-	14952 2		2452	9	N	2229	2147	1	6	8	315
11	15735	X	15735	-0-	-0-	-0-	13436 2		2299	9	N	2090	1978	1	11	8	416
12	15523	X	15523	-0-	-0-	-0-	13113 2		2410	9	N	2191	2002	1	5	8	600
*01	15944	X	15944	-0-	-0-	-0-	13489 2		2455	9	N	2232	2362	1			470

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE DOS WELL #: 2H RRCID -> 260052 COMPL. DATE 08/05/2010 TOTAL DEPTH 7737 PERF. 8339 - 15700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26691	X	24265	-0-	-2426	-0-	405	1	22895	2	N	877	907	1			611
							965	9									
09	24960	X	21891	-0-	-3069	-0-	367	1	20597	2	N	843	717	1	1	8	736
							927	9									
10	25730	X	19899	-0-	-5831	-0-	374	1	18450	2	N	977	1434	1			279
							1075	9									
11	24030	X	24	-0-	-24006	-0-	24	2			N	-0-					279
12	24831	X	-0-	-0-	-24831	-0-					N	-0-					279
01	0	X	-0-	-0-	-0-	-0-					N	-0-	170	1			109

GATES 010 CHK-B 1286 WELL #: 7H RRCID -> 260117 COMPL. DATE 12/11/2010 TOTAL DEPTH 8206 PERF. 8557 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19003	X	-0-	-0-	-19003	-0-					N	-0-	146	1			122
09	18390	X	-0-	-0-	-18390	-0-					N	-0-					122
10	10106	X	-0-	-0-	-10106	-0-					N	-0-					122
11	0	X	-0-	-0-	-0-	-0-					N	-0-					122
12	0	X	-0-	-0-	-0-	-0-					N	2	2	8			122
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					122

GATES 010 CHK-B 1286 WELL #: 8H RRCID -> 260205 COMPL. DATE 12/11/2010 TOTAL DEPTH 8150 PERF. 8461 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18476	X	13805	-0-	-4671	-0-	370	1	11922	2	N	1375	885	1	5	8	699
							1513	9									
09	17880	X	13318	-0-	-4562	-0-	235	1	11570	2	N	1375	1430	1	3	8	641
							1513	9									
10	14194	X	14194	-0-	-0-	-0-	250	1	12321	2	N	1475	1629	1	9	8	478
							1623	9									
11	13350	X	12832	-0-	-518	-0-	164	1	11122	2	N	1405	1631	1	7	8	245
							1546	9									
12	13795	X	13342	-0-	-453	-0-	277	1	11393	2	N	1520	1273	1			492
							1672	9									
*01	13279	X	13279	-0-	-0-	-0-	248	1	11378	2	N	1503	1633	1			362
							1653	9									

PGE DOS WELL #: 6H RRCID -> 260349 COMPL. DATE 10/09/2010 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41664	X	36282	-0-	-5382	-0-	220	1	33436	2	N	2387	2486	1			474
							2626	9									
09	38460	X	34079	-0-	-4381	-0-	217	1	31406	2	N	2233	2143	1	1	8	563
							2456	9									
10	38502	X	34291	-0-	-4211	-0-	216	1	31575	2	N	2273	2332	1	3	8	501
							2500	9									
11	36150	X	30881	-0-	-5269	-0-	209	1	28303	2	N	2154	2181	1	2	8	472
							2369	9									
12	37138	X	30972	-0-	-6166	-0-	216	1	28284	2	N	2247	2150	1	3	8	566
							2472	9									
*01	30218	X	30218	-0-	-0-	-0-	210	1	27598	2	N	2191	2545	1			212
							2410	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE DOS WELL #: 5H RRCID -> 260369 COMPL. DATE 02/19/2011 TOTAL DEPTH 8071 PERF. 8342 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38781	X	31668	-0-	-7113	-0-	189	1	28820	2	N	2417	2685	1			421
							2659	9									
09	34920	X	28452	-0-	-6468	-0-	179	1	25799	2	N	2249	1962	1			708
							2474	9									
10	34844	X	29185	-0-	-5659	-0-	180	1	26419	2	N	2351	2697	1	3	8	359
							2586	9									
11	32730	X	28077	-0-	-4653	-0-	187	1	25374	2	N	2287	2160	1	3	8	483
							2516	9									
12	32984	X	27928	-0-	-5056	-0-	193	1	25186	2	N	2317	2184	1			616
							2549	9									
*01	27051	X	27051	-0-	-0-	-0-	186	1	24408	2	N	2234	2549	1			301
							2457	9									

GATES 010 CHK-B TR 1 WELL #: 7H RRCID -> 260393 COMPL. DATE 02/19/2011 TOTAL DEPTH 7758 PERF. 8277 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33635	X	30237	-0-	-3398	-0-	195	1	25468	2	N	4158	4449	1	6	8	424
							4574	9									
09	32550	X	27464	-0-	-5086	-0-	184	1	23274	2	N	3642	3385	1	3	8	678
							4006	9									
10	32271	X	27776	-0-	-4495	-0-	339	1	23172	2	N	3877	4111	1	18	8	426
							4265	9									
11	31230	X	105	-0-	-31125	-0-	6	1	86	2	N	12	362	1	10	8	66
							13	9									
12	32271	X	25	-0-	-32246	-0-	23	2	2	9	N	2					68
*01	19039	X	19039	-0-	-0-	-0-	162	1	15523	2	N	3049	2311	1			806
							3354	9									

GATES 010 CHK-A TR3 WELL #: 2H RRCID -> 260395 COMPL. DATE 11/04/2010 TOTAL DEPTH 8184 PERF. 8324 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46252	X	46252	-0-	-0-	-0-	185	1	42121	2	N	3587	3600	1	3	8	399
							3946	9									
09	45460	X	45460	-0-	-0-	-0-	176	1	41335	2	N	3590	3561	1	3	8	425
							3949	9									
10	46878	X	46878	-0-	-0-	-0-	179	1	42461	2	N	3853	3952	1	6	8	320
							4238	9									
11	43832	X	43832	-0-	-0-	-0-	134	1	39850	2	N	3498	3422	1	3	8	393
							3848	9									
12	47692	X	47692	-0-	-0-	-0-	189	1	43302	2	N	3819	3594	1	4	8	614
							4201	9									
*01	44696	X	44696	-0-	-0-	-0-	159	1	40564	2	N	3612	3797	1			429
							3973	9									

GATES 010 CHK-B TR 1 WELL #: 6H RRCID -> 260412 COMPL. DATE 04/30/2011 TOTAL DEPTH 8079 PERF. 8462 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27156	X	25859	-0-	-1297	-0-	24378	2	1481	9	N	1346	1251	1			531
09	26280	X	23389	-0-	-2891	-0-	22052	2	1337	9	N	1215	1433	1			313
10	27528	X	23726	-0-	-3802	-0-	22364	2	1362	9	N	1238	1254	1			297
11	26640	X	18347	-0-	-8293	-0-	17339	2	1008	9	N	916	909	1			304
12	27528	X	14874	-0-	-12654	-0-	13990	2	884	9	N	804	729	1			379
*01	18213	X	18213	-0-	-0-	-0-	16988	2	1225	9	N	1114	1091	1			402

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715

GATES 010 CHK-B TR 1 WELL #: 8H RRCID -> 260429 COMPL. DATE 03/21/2011 TOTAL DEPTH 7774 PERF. 8462 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37479	X	33040	-0-	-4439	-0-	213	1	27884	2	N	4494	4473	1	2	8	624
							4943	9									
09	34590	X	29619	-0-	-4971	-0-	198	1	24932	2	N	4081	4122	1	2	8	581
							4489	9									
10	38378	X	2116	-0-	-36262	-0-	26	1	1796	2	N	267	743	1	3	8	102
							294	9									
11	37140	X	-0-	-0-	-37140	-0-					N	-0-					102
12	38378	X	-0-	-0-	-38378	-0-					N	8					110
*01	1230	X	1230	-0-	-0-	-0-	9	1	850	2	N	337					447
							371	9									

GATES 010 CHK-B TR 1 WELL #: 11H RRCID -> 260430 COMPL. DATE 03/25/2011 TOTAL DEPTH 7756 PERF.13459 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25389	X	24263	-0-	-1126	-0-	20938	2	3325	9	N	3023	2647	1	1	8	917
09	24570	X	22305	-0-	-2265	-0-	19118	2	3187	9	N	2897	3002	1	2	8	810
10	25389	X	22399	-0-	-2990	-0-	19233	2	3166	9	N	2878	3181	1	3	8	504
11	24570	X	59	-0-	-24511	-0-	47	2	12	9	N	11	355	1	2	8	158
12	25389	X	12329	-0-	-13060	-0-	10583	2	1746	9	N	1587	1080	1			665
*01	27313	X	27313	-0-	-0-	-0-	23182	2	4131	9	N	3755	4096	1			324

GATES 010 CHK-B 1286 WELL #: 4H RRCID -> 260478 COMPL. DATE 09/15/2010 TOTAL DEPTH 8194 PERF. 8468 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17098	X	17098	-0-	-0-	-0-	198	1	15043	2	N	1688	1776	1	1	8	267
							1857	9									
09	16320	X	15812	-0-	-508	-0-	177	1	13901	2	N	1576	1430	1	2	8	411
							1734	9									
10	19034	X	15489	-0-	-3545	-0-	182	1	13573	2	N	1576	1616	1	2	8	369
							1734	9									
11	18420	X	13934	-0-	-4486	-0-	110	1	12243	2	N	1437	1621	1	3	8	182
							1581	9									
12	19034	X	14933	-0-	-4101	-0-	161	1	13077	2	N	1541	1102	1	3	8	618
							1695	9									
*01	14196	X	14196	-0-	-0-	-0-	141	1	12438	2	N	1470	1843	1			245
							1617	9									

GATES 010 CHK-B 1286 WELL #: 5H RRCID -> 260480 COMPL. DATE 09/13/2010 TOTAL DEPTH 8198 PERF. 8571 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20677	X	17807	-0-	-2870	-0-	207	1	15718	2	N	1711	1778	1	2	8	399
							1882	9									
09	19680	X	16730	-0-	-2950	-0-	187	1	14742	2	N	1637	1243	1	2	8	791
							1801	9									
10	19220	X	16931	-0-	-2289	-0-	199	1	14849	2	N	1712	1971	1			532
							1883	9									
11	18600	X	16274	-0-	-2326	-0-	128	1	14336	2	N	1645	1805	1	4	8	368
							1810	9									
12	19220	X	15845	-0-	-3375	-0-	170	1	13835	2	N	1673	1627	1	1	8	413
							1840	9									
*01	16080	X	16080	-0-	-0-	-0-	159	1	14054	2	N	1697	1822	1			288
							1867	9									

GATES 010 CHK-B TR 1 WELL #: M 1 RRCID -> 260483 COMPL. DATE 10/28/2010 TOTAL DEPTH 8305 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	OBSERVE		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-A TR3 WELL #: L 2H RRCID -> 260516 COMPL. DATE 06/11/2011 TOTAL DEPTH 8235 PERF. 8510 - 14674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103230	X	82364	-0-	-20866	-0-	211	1	78354	2	N	3454	3733	1	1	8	531
							3799	9									
09	99900	X	75214	-0-	-24686	-0-	184	1	71343	2	N	3352	3234	1	1	8	648
							3687	9									
10	103230	X	75238	-0-	-27992	-0-	212	1	71430	2	N	3269	3400	1	5	8	512
							3596	9									
11	90660	X	67998	-0-	-22662	-0-	162	1	64331	2	N	3186	3254	1	5	8	439
							3505	9									
12	89218	X	71676	-0-	-17542	-0-	180	1	67834	2	N	3329	3070	1	3	8	695
							3662	9									
*01	68505	X	68505	-0-	-0-	-0-	189	1	64834	2	N	3165	3430	1			430
							3482	9									

GATES 010 CHK-B TR 1 WELL #: 3H RRCID -> 260517 COMPL. DATE 05/04/2011 TOTAL DEPTH 8066 PERF. 8301 - 14394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20150	X	18988	-0-	-1162	-0-	166	1	17733	2	N	990	1044	1			407
							1089	9									
09	18930	X	17287	-0-	-1643	-0-	150	1	16148	2	N	899	527	1			779
							989	9									
10	21762	X	16999	-0-	-4763	-0-	163	1	15837	2	N	908	1421	1			266
							999	9									
11	21060	X	14246	-0-	-6814	-0-	103	1	13323	2	N	745	889	1			122
							820	9									
12	21762	X	14272	-0-	-7490	-0-	117	1	13289	2	N	787	534	1			375
							866	9									
*01	14990	X	14990	-0-	-0-	-0-	148	1	13872	2	N	882	893	1			364
							970	9									

GATES 010 CHK-B TR 1 WELL #: 4H RRCID -> 260528 COMPL. DATE 05/10/2011 TOTAL DEPTH 8089 PERF. 8351 - 14402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39773	X	30525	-0-	-9248	-0-	28517	2	2008	9	N	1825	2106	1			329
09	38490	X	28014	-0-	-10476	-0-	26127	2	1887	9	N	1715	1412	1			632
10	33759	X	28493	-0-	-5266	-0-	26548	2	1945	9	N	1768	2137	1			263
11	31320	X	22539	-0-	-8781	-0-	21100	2	1439	9	N	1308	1427	1			144
12	31682	X	23855	-0-	-7827	-0-	22316	2	1539	9	N	1399	1248	1			295
*01	28964	X	28964	-0-	-0-	-0-	26939	2	2025	9	N	1841	1793	1			343

GATES 010 CHK-B TR 1 WELL #: E 2H RRCID -> 260652 COMPL. DATE 05/10/2011 TOTAL DEPTH 7779 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13733	X	12539	-0-	-1194	-0-	10668	2	1871	9	N	1701	1918	1			210
09	12120	X	11108	-0-	-1012	-0-	9339	2	1769	9	N	1608	1052	1	6	8	760
10	15903	X	11432	-0-	-4471	-0-	9658	2	1774	9	N	1613	2116	1	3	8	254
11	15390	X	10140	-0-	-5250	-0-	8455	2	1685	9	N	1532	1604	1	6	8	176
12	15903	X	11324	-0-	-4579	-0-	9589	2	1735	9	N	1577	1248	1	3	8	502
*01	10839	X	10839	-0-	-0-	-0-	9117	2	1722	9	N	1565	1601	1			466

GATES 010 CHK-B TR 1 WELL #: 1H RRCID -> 261331 COMPL. DATE 12/11/2010 TOTAL DEPTH 8027 PERF. 8451 - 15578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16585	X	15480	-0-	-1105	-0-	136	1	14246	2	N	998	1046	1			176
							1098	9									
09	16050	X	14388	-0-	-1662	-0-	128	1	13214	2	N	951	524	1			603
							1046	9									
10	16151	X	14555	-0-	-1596	-0-	138	1	13349	2	N	971	1409	1			165
							1068	9									
11	15630	X	11707	-0-	-3923	-0-	77	1	10807	2	N	748	717	1			196
							823	9									
12	16151	X	11835	-0-	-4316	-0-	86	1	10900	2	N	772	512	1			456
							849	9									
*01	12762	X	12762	-0-	-0-	-0-	102	1	11625	2	N	941	881	1			516
							1035	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-A TR3 WELL #: 1H RRCID -> 261450 COMPL. DATE 05/11/2011 TOTAL DEPTH 8201 PERF. 8475 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57226	X	56712	-0-	-514	-0-	230	1	52622	2	N	3509	3900	1			194
							3860	9									
09	54750	X	52252	-0-	-2498	-0-	205	1	48398	2	N	3317	2701	1	1	8	809
							3649	9									
10	57226	X	52165	-0-	-5061	-0-	203	1	48367	2	N	3268	3373	1	9	8	695
							3595	9									
11	55380	X	46099	-0-	-9281	-0-	144	1	42732	2	N	2930	3424	1	2	8	199
							3223	9									
12	57226	X	48838	-0-	-8388	-0-	197	1	45096	2	N	3223	3075	1			347
							3545	9									
*01	46248	X	46248	-0-	-0-	-0-	167	1	42835	2	N	2951	2921	1			377
							3246	9									

GATES 010 CHK-B TR 1 WELL #: 2H RRCID -> 261561 COMPL. DATE 02/01/2011 TOTAL DEPTH 8106 PERF.13320 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32612	X	29857	-0-	-2755	-0-	267	1	27821	2	N	1608	1417	1			657
							1769	9									
09	31560	X	27826	-0-	-3734	-0-	250	1	25901	2	N	1523	1409	1			771
							1675	9									
10	32240	X	27535	-0-	-4705	-0-	265	1	25592	2	N	1525	1749	1			547
							1678	9									
11	30480	X	21757	-0-	-8723	-0-	145	1	20365	2	N	1134	1240	1			441
							1247	9									
12	30721	X	23037	-0-	-7684	-0-	171	1	21528	2	N	1216	1073	1			584
							1338	9									
*01	25471	X	25471	-0-	-0-	-0-	209	1	23676	2	N	1442	1611	1			415
							1586	9									

GATES 010 CHK-B TR 1 WELL #: 5H RRCID -> 261826 COMPL. DATE 05/17/2011 TOTAL DEPTH 8084 PERF. 8445 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42532	X	27109	-0-	-15423	-0-	237	1	25365	2	N	1370	1258	1			482
							1507	9									
09	41160	X	25185	-0-	-15975	-0-	218	1	23569	2	N	1271	1069	1			684
							1398	9									
10	34224	X	24875	-0-	-9349	-0-	240	1	23241	2	N	1267	1609	1			342
							1394	9									
11	30960	X	20830	-0-	-10130	-0-	151	1	19635	2	N	949	919	1			372
							1044	9									
12	30411	X	22778	-0-	-7633	-0-	189	1	21397	2	N	1084	1092	1			364
							1192	9									
*01	23572	X	23572	-0-	-0-	-0-	233	1	21919	2	N	1291	1468	1			187
							1420	9									

PGE BROWNE WELL #: E 1H RRCID -> 263096 COMPL. DATE 07/02/2011 TOTAL DEPTH 7942 PERF. 8351 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3264	X	3264	-0-	-0-	-0-	39	1	2834	2	N	355	699	1	2	8	109
							391	9									
09	9131	X	9131	-0-	-0-	-0-	165	1	7934	2	N	938	728	1	1	8	318
							1032	9									
10	15160	X	15160	-0-	-0-	-0-	403	1	12939	2	N	1653	1622	1	9	8	340
							1818	9									
11	12279	X	12279	-0-	-0-	-0-	351	1	10355	2	N	1430	1446	1	10	8	314
							1573	9									
12	13606	X	13606	-0-	-0-	-0-	246	1	11675	2	N	1532	1430	1	5	8	411
							1685	9									
*01	13221	X	13221	-0-	-0-	-0-	233	1	11391	2	N	1452	1450	1			413
							1597	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE BROWNE WELL #: C 1H RRCID -> 263113 COMPL. DATE 07/27/2011 TOTAL DEPTH 7926 PERF. 8629 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25110	X	23473	-0-	-1637	-0-	208 2122	1 9	21143	2	N	1929	1789	1	1	8	485
09	24300	X	21761	-0-	-2539	-0-	273 1980	1 9	19508	2	N	1800	1613	1	1	8	671
10	24986	X	22038	-0-	-2948	-0-	359 2009	1 9	19670	2	N	1826	2150	1	6	8	341
11	24000	X	19691	-0-	-4309	-0-	366 1770	1 9	17555	2	N	1609	1629	1	5	8	316
12	24800	X	20828	-0-	-3972	-0-	340 1934	1 9	18554	2	N	1758	1433	1	4	8	637
*01	19643	X	19643	-0-	-0-	-0-	403 1808	1 9	17432	2	N	1644	1979	1			302

PGE BROWNE WELL #: C 2H RRCID -> 263118 COMPL. DATE 09/01/2011 TOTAL DEPTH 7952 PERF. 8330 - 13914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18972	X	18972	-0-	-0-	-0-	169 1536	1 9	17267	2	N	1396	1063	1	4	8	643
09	12990	X	9510	-0-	-3480	-0-	117 1034	1 9	8359	2	N	940	703	1	6	8	874
10	11656	X	2893	-0-	-8763	-0-	44 427	1 9	2422	2	N	388	897	1	11	8	354
11	15240	X	139	-0-	-15101	-0-	3 2	1 9	134	2	N	2	170	1	2	8	184
12	15748	X	2401	-0-	-13347	-0-	37 317	1 9	2047	2	N	288	184	1			288
01	0	X	-0-	-0-	-0-	-0-					N	-0-					288

WOLF A WELL #: 2H RRCID -> 263275 COMPL. DATE 06/26/2011 TOTAL DEPTH 9329 PERF. 9349 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12462	X	7463	-0-	-4999	-0-	6778	2	685	9	N	623	528	1			343
09	9900	X	6398	-0-	-3502	-0-	5795	2	603	9	N	548	519	1			372
10	9331	X	5773	-0-	-3558	-0-	5216	2	557	9	N	506	528	1			350
11	7620	X	4464	-0-	-3156	-0-	4105	2	359	9	N	326	353	1	4	8	319
12	7471	X	3997	-0-	-3474	-0-	3642	2	355	9	N	323	333	1	1	8	308
*01	3835	X	3835	-0-	-0-	-0-	3440	2	395	9	N	359	570	1			97

WOLF A WELL #: 1H RRCID -> 263302 COMPL. DATE 06/20/2011 TOTAL DEPTH 9298 PERF. 9425 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	4190	-0-	-4769	-0-	3710	2	480	9	N	436	177	1	1	8	405
09	5850	X	4379	-0-	-1471	-0-	3870	2	509	9	N	463	671	1			197
10	5177	X	4132	-0-	-1045	-0-	3685	2	447	9	N	406	537	1			66
11	5010	X	3601	-0-	-1409	-0-	3194	2	407	9	N	370	179	1	2	8	255
12	4663	X	4663	-0-	-0-	-0-	4133	2	530	9	N	482	540	1	1	8	196
*01	3699	X	3699	-0-	-0-	-0-	3328	2	371	9	N	337	485	1			48

GATES 010 CHK-A TR3 WELL #: L 1H RRCID -> 263434 COMPL. DATE 07/05/2011 TOTAL DEPTH 8273 PERF. 8419 - 15039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75895	X	75895	-0-	-0-	-0-	192 4082	1 9	71621	2	N	3711	3723	1	1	8	575
09	67459	X	67459	-0-	-0-	-0-	164 3584	1 9	63711	2	N	3258	3060	1	1	8	772
10	85684	X	68297	-0-	-17387	-0-	191 3743	1 9	64363	2	N	3403	3757	1	3	8	415
11	82920	X	57955	-0-	-24965	-0-	138 3210	1 9	54607	2	N	2918	2885	1	2	8	446
12	85684	X	62254	-0-	-23430	-0-	156 3584	1 9	58514	2	N	3258	2886	1	5	8	813
*01	59130	X	59130	-0-	-0-	-0-	162 3380	1 9	55588	2	N	3073	3453	1			433

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE BROWNE WELL #: E 2H RRCID -> 265076 COMPL. DATE 07/31/2011 TOTAL DEPTH 7904 PERF. 8453 - 13272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	28861	X	5381	-0-	-23480	-0-	65	1	4788	2	N	480	356	1	1	8	324
							528	9									
09	27930	X	25	-0-	-27905	-0-	1	1	24	2	N	-0-	184	1			140
10	25606	X	-0-	-0-	-25606	-0-					N	24	24	8			140
11	24180	X	-0-	-0-	-24180	-0-					N	-0-					140
12	24149	X	8813	-0-	-15336	-0-	157	1	7415	2	N	1128	722	1			546
							1241	9									
*01	9854	X	9854	-0-	-0-	-0-	170	1	8317	2	N	1243	1420	1			369
							1367	9									

FAITH-BONITA WELL #: A 1H RRCID -> 265617 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	45756	X	27690	-0-	-18066	-0-	22228	2	5462	9	N	4965	5146	0			384
09	39810	X	27806	-0-	-12004	-0-	21881	2	5925	9	N	5386	5339	0			431
10	36022	X	18885	-0-	-17137	-0-	15026	2	3859	9	N	3508	3696	0			243
11	29850	X	-0-	-0-	-29850	-0-					N	-0-					243
12	28737	X	68	-0-	-28669	-0-	68	2			N	-0-					243
01	0	X	-0-	-0-	-0-	-0-					N	22					265

WOLF B WELL #: 1H RRCID -> 265823 COMPL. DATE 07/12/2011 TOTAL DEPTH 9258 PERF. 9309 - 14053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	4070	-0-	-4455	-0-	3499	2	571	9	N	519	514	1			388
09	7440	X	4365	-0-	-3075	-0-	3812	2	553	9	N	503	589	1			302
10	7068	X	3396	-0-	-3672	-0-	2958	2	438	9	N	398	534	1			166
11	5790	X	2557	-0-	-3233	-0-	2236	2	321	9	N	292	361	1	2	8	95
12	4526	X	2574	-0-	-1952	-0-	2157	2	417	9	N	379	177	1			297
*01	2543	X	2543	-0-	-0-	-0-	2167	2	376	9	N	342	531	1			108

GATES 010 CHK-B TR1 WELL #: D 5H RRCID -> 266065 COMPL. DATE 05/06/2012 TOTAL DEPTH 7633 PERF. 8057 - 13482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	46469	X	44036	-0-	-2433	-0-	163	1	38292	2	N	5074	5366	1	1	8	468
							5581	9									
09	44970	X	40161	-0-	-4809	-0-	158	1	34889	2	N	4649	4097	1	1	8	1019
							5114	9									
10	46469	X	39751	-0-	-6718	-0-	163	1	34461	2	N	4661	5022	1	3	8	655
							5127	9									
11	44100	X	124	-0-	-43976	-0-	13	1	107	2	N	4	539	1	4	8	116
							4	9									
12	45570	X	25	-0-	-45545	-0-	5	1	9	2	N	10					126
							11	9									
01	0	X	-0-	-0-	-0-	-0-					N	88					214

GATES 010 CHK-B TR1 WELL #: D 6H RRCID -> 266067 COMPL. DATE 05/06/2012 TOTAL DEPTH 7669 PERF. 8251 - 14130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
08	63705	X	55654	-0-	-8051	-0-	209	1	48881	2	N	5967	6725	1	2	8	349
							6564	9									
09	61650	X	50695	-0-	-10955	-0-	202	1	44519	2	N	5431	4956	1	3	8	821
							5974	9									
10	61287	X	50554	-0-	-10733	-0-	209	1	44414	2	N	5392	5508	1	9	8	696
							5931	9									
11	59310	X	247	-0-	-59063	-0-	17	1	139	2	N	83	535	1	8	8	236
							91	9									
12	61287	X	73	-0-	-61214	-0-	19	1	36	2	N	16					252
							18	9									
*01	50133	X	50133	-0-	-0-	-0-	233	1	43715	2	N	5623	5202	1			673
							6185	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FAITH-BONITA WELL #: D 2H RRCID -> 266886 COMPL. DATE 07/07/2012 TOTAL DEPTH 7086 PERF. 7644 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22847	X	17840	-0-	-5007	-0-	232	1	13042	2	N	4151	4275	0			435
							4566	9									
09	19590	X	8818	-0-	-10772	-0-	128	1	6389	2	N	2092	2048	0			479
							2301	9									
10	18817	X	7166	-0-	-11651	-0-	113	1	5032	2	N	1837	1994	0			322
							2021	9									
11	17250	X	-0-	-0-	-17250	-0-					N	-0-					322
12	17825	X	-0-	-0-	-17825	-0-					N	80					402
*01	22439	X	22439	-0-	-0-	-0-	141	1	16129	2	N	5608	5685	0			325
							6169	9									

GATES 010 CHK-B TR 1 WELL #: F 3H RRCID -> 268056 COMPL. DATE 05/21/2012 TOTAL DEPTH 7799 PERF. 8445 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26536	X	21489	-0-	-5047	-0-	103	1	18802	2	N	2349	2322	1			659
							2584	9									
09	23820	X	18221	-0-	-5599	-0-	95	1	15810	2	N	2105	1952	1	1	8	811
							2316	9									
10	23684	X	16795	-0-	-6889	-0-	97	1	14403	2	N	2086	2519	1	6	8	372
							2295	9									
11	22920	X	14758	-0-	-8162	-0-	61	1	12907	2	N	1627	1618	1	4	8	377
							1790	9									
12	23684	X	16051	-0-	-7633	-0-	105	1	13812	2	N	1940	1812	1			505
							2134	9									
*01	14722	X	14722	-0-	-0-	-0-	107	1	12574	2	N	1855	1996	1			364
							2041	9									

GATES 010 CHK-B TR 1 WELL #: F 4H RRCID -> 268132 COMPL. DATE 05/29/2012 TOTAL DEPTH 7766 PERF. 8324 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71858	X	50945	-0-	-20913	-0-	246	1	44951	2	N	5225	5352	1	7	8	512
							5748	9									
09	63240	X	45560	-0-	-17680	-0-	241	1	40271	2	N	4589	4100	1	2	8	999
							5048	9									
10	59303	X	44337	-0-	-14966	-0-	260	1	38830	2	N	4770	5228	1	5	8	536
							5247	9									
11	57390	X	37152	-0-	-20238	-0-	155	1	32975	2	N	3656	3630	1	7	8	555
							4022	9									
12	59303	X	40314	-0-	-18989	-0-	267	1	35212	2	N	4395	3993	1	4	8	953
							4835	9									
*01	35518	X	35518	-0-	-0-	-0-	265	1	30939	2	N	3922	4368	1			507
							4314	9									

GATES 010 CHK-B TR 1 WELL #: A 6H RRCID -> 268136 COMPL. DATE 05/29/2012 TOTAL DEPTH 7790 PERF. 8344 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80600	X	72166	-0-	-8434	-0-	192	1	62034	2	N	9036	9613	1	7	8	425
							9940	9									
09	77190	X	64506	-0-	-12684	-0-	190	1	55477	2	N	8035	7476	1	11	8	973
							8839	9									
10	79763	X	61600	-0-	-18163	-0-	177	1	52676	2	N	7952	8406	1	14	8	505
							8747	9									
11	75930	X	408	-0-	-75522	-0-	2	1	190	2	N	196	537	1	16	8	148
							216	9									
12	78461	X	30032	-0-	-48429	-0-	156	1	25698	2	N	3798	3272	1	5	8	669
							4178	9									
*01	72030	X	72030	-0-	-0-	-0-	202	1	60197	2	N	10574	10538	1			705
							11631	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B TR 1 WELL #: A 3H RRCID -> 268137 COMPL. DATE 06/04/2012 TOTAL DEPTH 8107 PERF. 8361 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32147	X	10388	-0-	-21759	-0-	29	1	9459	2	N	818	890	1	10	8	351
							900	9									
09	28800	X	10002	-0-	-18798	-0-	31	1	8901	2	N	973	532	1	31	8	761
							1070	9									
10	24831	X	10766	-0-	-14065	-0-	32	1	9569	2	N	1059	1439	1	34	8	347
							1165	9									
11	10050	X	8592	-0-	-1458	-0-	84	1	7419	2	N	990	1071	1	26	8	240
							1089	9									
12	10385	X	10114	-0-	-271	-0-	54	1	8912	2	N	1044	909	1	9	8	366
							1148	9									
*01	10864	X	10864	-0-	-0-	-0-	32	1	9633	2	N	1090	897	1			559
							1199	9									

GATES 010 CHK-B TR 1 WELL #: A 1H RRCID -> 268163 COMPL. DATE 05/30/2012 TOTAL DEPTH 7941 PERF. 8287 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38316	X	23106	-0-	-15210	-0-	61	1	19888	2	N	2870	3034	1	8	8	465
							3157	9									
09	33990	X	21102	-0-	-12888	-0-	62	1	18137	2	N	2639	2135	1	11	8	958
							2903	9									
10	30938	X	21335	-0-	-9603	-0-	62	1	18344	2	N	2663	3052	1	14	8	555
							2929	9									
11	22350	X	17666	-0-	-4684	-0-	167	1	14768	2	N	2483	2716	1	6	8	316
							2731	9									
12	23095	X	19228	-0-	-3867	-0-	101	1	16705	2	N	2202	1992	1	1	8	525
							2422	9									
*01	19250	X	19250	-0-	-0-	-0-	56	1	16524	2	N	2427	2540	1			412
							2670	9									

FAITH-BONITA WELL #: D 1H RRCID -> 268442 COMPL. DATE 07/11/2012 TOTAL DEPTH 7100 PERF. 7558 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19375	X	11700	-0-	-7675	-0-	158	1	8866	2	N	2433	2408	0			574
							2676	9									
09	14794	X	14794	-0-	-0-	-0-	229	1	11417	2	N	2862	2857	0			579
							3148	9									
10	24521	X	6262	-0-	-18259	-0-	108	1	4786	2	N	1244	1222	0			601
							1368	9									
11	23730	X	-0-	-0-	-23730	-0-					N	-0-					601
12	24521	X	-0-	-0-	-24521	-0-					N	-0-					601
*01	15627	X	15627	-0-	-0-	-0-	106	1	12032	2	N	3172	3350	0			423
							3489	9									

FAITH-SAN PEDRO WELL #: F 1H RRCID -> 268447 COMPL. DATE 07/17/2012 TOTAL DEPTH 6352 PERF. 6678 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350899	X	17403	-0-	-333496	-0-	161	1	14528	2	N	2467	2910	0			267
							2714	9									
09	26370	X	112	-0-	-26258	-0-	1	1	86	2	N	23					290
							25	9									
10	25265	X	15689	-0-	-9576	-0-	192	1	12656	2	N	2583	2513	0			360
							2841	9									
11	24450	X	17773	-0-	-6677	-0-	249	1	14355	2	N	2881	2748	0			493
							3169	9									
12	20305	X	16469	-0-	-3836	-0-	124	1	13416	2	N	2663	2720	0			436
							2929	9									
*01	15872	X	15872	-0-	-0-	-0-	68	1	13046	2	N	2507	2528	0			415
							2758	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715

FAITH-SAN PEDRO WELL #: G 1H RRCID -> 268631 COMPL. DATE 08/03/2012 TOTAL DEPTH 6381 PERF. 6441 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	X	1258	-0-	-0-	-0-	984	2	274	9	N	249	500	0			371
09	30	X	-0-	-0-	-30	-0-					N	-0-					371
10	93	X	93	-0-	-0-	-0-	17	1	42	2	N	31					402
							34	9									
11	30	X	-0-	-0-	-30	-0-					N	30					432
12	45	X	45	-0-	-0-	-0-	5	2	40	9	N	36					468
01	31	X	-0-	-0-	-31	-0-					N	1055	705	1			818

FAITH-SAN PEDRO WELL #: G 2H RRCID -> 268632 COMPL. DATE 07/30/2012 TOTAL DEPTH 6397 PERF. 6549 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33542	X	-0-	-0-	-33542	-0-					N	-0-					343
09	20850	X	-0-	-0-	-20850	-0-					N	-0-					343
10	16275	X	50	-0-	-16225	-0-	10	1	27	2	N	12					355
							13	9									
11	15210	X	-0-	-0-	-15210	-0-					N	28					383
12	11749	X	61	-0-	-11688	-0-	28	2	33	9	N	30					413
01	0	X	-0-	-0-	-0-	-0-					N	213					626

FAITH SANDY DIM WELL #: F 2H RRCID -> 268749 COMPL. DATE 07/26/2012 TOTAL DEPTH 6185 PERF. 6350 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20088	X	9978	-0-	-10110	-0-	378	1	7014	2	N	2351	2311	0			487
							2586	9									
09	15300	X	7349	-0-	-7951	-0-	365	1	4844	2	N	1945	2021	0			411
							2140	9									
10	9897	X	9897	-0-	-0-	-0-	255	1	7441	2	N	2001	2028	0			384
							2201	9									
11	9660	X	5011	-0-	-4649	-0-	124	1	3873	2	N	922	918	0			388
							1014	9									
12	10741	X	10741	-0-	-0-	-0-	190	1	7877	2	N	2431	2444	0			375
							2674	9									
*01	7323	X	7323	-0-	-0-	-0-	169	1	5355	2	N	1635	1738	0			272
							1799	9									

FAITH-YANA WELL #: A 1H RRCID -> 268750 COMPL. DATE 07/16/2012 TOTAL DEPTH 7345 PERF. 7509 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39990	X	13249	-0-	-26741	-0-	132	1	9751	2	N	3060	3024	0			412
							3366	9									
09	17970	X	10957	-0-	-7013	-0-	175	1	7886	2	N	2633	2632	0			413
							2896	9									
10	24025	X	15295	-0-	-8730	-0-	158	1	11091	2	N	3678	3755	0			336
							4046	9									
11	23250	X	-0-	-0-	-23250	-0-					N	-0-					336
12	24025	X	-0-	-0-	-24025	-0-					N	-0-					336
01	0	X	-0-	-0-	-0-	-0-					N	-0-					336

FAITH BONITA L UNIT WELL #: I 1H RRCID -> 268751 COMPL. DATE 04/30/2012 TOTAL DEPTH 7043 PERF. 7023 - 14319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		27895	-0-	27895	600628	156	1	20697	2	N	6402	6517	0			287
							7042	9									
09	628436	X	27808	-0-	-600628	-0-	166	1	21164	2	N	5889	5947	0			229
							6478	9									
10	44857	X	17494	-0-	-27363	-0-	133	1	12763	2	N	4180	3839	0			570
							4598	9									
11	35970	X	26982	-0-	-8988	-0-	252	1	20106	2	N	6022	6379	0			213
							6624	9									
12	28737	X	23198	-0-	-5539	-0-	152	1	17390	2	N	5142	5176	0			179
							5656	9									
*01	21414	X	21414	-0-	-0-	-0-	151	1	15831	2	N	4938	4947	0			170
							5432	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FAITH-YANA WELL #: A 2H RRCID -> 268752 COMPL. DATE 07/10/2012 TOTAL DEPTH 7184 PERF. 7596 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46345	X	18370	-0-	-27975	-0-	180	1	13319	2	N	4428	4021	0	177	1	816
							4871	9									
09	44850	X	2821	-0-	-42029	-0-	46	1	2065	2	N	645	853	0			608
							710	9									
10	46345	X	6279	-0-	-40066	-0-	63	1	4457	2	N	1599	1879	0			328
							1759	9									
11	27270	X	-0-	-0-	-27270	-0-					N	-0-					328
12	28179	X	-0-	-0-	-28179	-0-					N	-0-					328
01	0	X	-0-	-0-	-0-	-0-					N	-0-					328

GATES 010 CHK-B TR 1 WELL #: A 8H RRCID -> 269321 COMPL. DATE 05/29/2012 TOTAL DEPTH 8132 PERF. 8247 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27467	X	27467	-0-	-0-	-0-	78	1	25115	2	N	2067	2123	1			730
							2274	9									
09	24750	X	24720	-0-	-30	-0-	77	1	22544	2	N	1908	1779	1			859
							2099	9									
10	25575	X	24274	-0-	-1301	-0-	75	1	22099	2	N	1909	2332	1	6	8	430
							2100	9									
11	24750	X	83	-0-	-24667	-0-	1	1	78	2	N	4	360	1	4	8	70
							4	9									
12	25575	X	3253	-0-	-22322	-0-	18	1	2998	2	N	215	180	1			105
							237	9									
01	25575	X	22581	-0-	-2994	-0-	70	1	20704	2	N	1643	1273	1			475
							1807	9									

GATES 010 CHK-B 1286 WELL #: D 1H RRCID -> 269359 COMPL. DATE 09/19/2012 TOTAL DEPTH 8202 PERF. 8653 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96100	X	36311	-0-	-59789	-0-	88	1	33161	2	N	2784	3025	1	2	8	439
							3062	9									
09	93000	X	41020	-0-	-51980	-0-	90	1	37369	2	N	3237	2691	1	1	8	984
							3561	9									
10	45942	X	35932	-0-	-10010	-0-	62	1	32641	2	N	2935	3607	1	2	8	310
							3229	9									
11	44460	X	32057	-0-	-12403	-0-	34	1	29121	2	N	2638	2713	1	7	8	228
							2902	9									
12	45942	X	31587	-0-	-14355	-0-	86	1	28623	2	N	2616	2191	1	7	8	646
							2878	9									
01	42377	X	30076	-0-	-12301	-0-	86	1	27285	2	N	2459	2570	1			535
							2705	9									

GATES 010 CHK-B 1286 WELL #: D 3H RRCID -> 269360 COMPL. DATE 09/19/2012 TOTAL DEPTH 8185 PERF. 8889 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90365	X	9485	-0-	-80880	-0-	23	1	8616	2	N	769	1067	1	2	8	589
							846	9									
09	87450	X	39298	-0-	-48152	-0-	85	1	35220	2	N	3630	3244	1			975
							3993	9									
10	49755	X	35673	-0-	-14082	-0-	60	1	32042	2	N	3246	3798	1	14	8	409
							3571	9									
11	48150	X	31975	-0-	-16175	-0-	33	1	28873	2	N	2790	2924	1	4	8	271
							3069	9									
12	49755	X	31638	-0-	-18117	-0-	85	1	28560	2	N	2721	2378	1			614
							2993	9									
01	40610	X	28228	-0-	-12382	-0-	81	1	25395	2	N	2502	2523	1			593
							2752	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B 1286 WELL #: D 4H RRCID -> 269389 COMPL. DATE 09/26/2012 TOTAL DEPTH 8186 PERF. 8343 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105338	X	34491	-0-	-70847	-0-	83 3026	1 9	31382	2	N	2751	3031	1	2	8	417
09	101940	X	39766	-0-	-62174	-0-	88 3388	1 9	36290	2	N	3080	2519	1	4	8	974
10	54684	X	38690	-0-	-15994	-0-	66 3446	1 9	35178	2	N	3133	3618	1			489
11	45300	X	33776	-0-	-11524	-0-	36 3060	1 9	30680	2	N	2782	2935	1	4	8	332
12	46810	X	32786	-0-	-14024	-0-	88 3123	1 9	29575	2	N	2839	2552	1	6	8	613
01	41106	X	32058	-0-	-9048	-0-	92 2861	1 9	29105	2	N	2601	2924	1			290

GATES 010 CHK-B 1286 WELL #: D 2H RRCID -> 269390 COMPL. DATE 09/24/2012 TOTAL DEPTH 8169 PERF. 8383 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94736	X	51986	-0-	-42750	-0-	125 4435	1 9	47426	2	N	4032	4286	1	3	8	603
09	91680	X	44195	-0-	-47485	-0-	97 3774	1 9	40324	2	N	3431	2877	1	5	8	1152
10	59179	X	42409	-0-	-16770	-0-	72 3848	1 9	38489	2	N	3498	4005	1	2	8	643
11	57270	X	38580	-0-	-18690	-0-	41 3603	1 9	34936	2	N	3275	3456	1	4	8	458
12	59179	X	38598	-0-	-20581	-0-	104 3652	1 9	34842	2	N	3320	3115	1			663
01	51987	X	36450	-0-	-15537	-0-	105 3353	1 9	32992	2	N	3048	3253	1			458

FAITH BONITA E UNIT WELL #: J 1H RRCID -> 269803 COMPL. DATE 11/26/2011 TOTAL DEPTH 7069 PERF. 7064 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	27688	-0-	27688	680650	189 5440	1 9	22059	2	N	4945	4937	0			382
09	702219	X	21569	-0-	-680650	-0-	160 4486	1 9	16923	2	N	4078	4182	0			278
10	47864	X	11990	-0-	-35874	-0-	120 2977	1 9	8893	2	N	2706	2822	0			162
11	38010	X	14	-0-	-37996	-0-	14	2			N	-0-					162
12	32426	X	14652	-0-	-17774	-0-	148 3178	1 9	11326	2	N	2889	2771	0			280
01	27683	X	26463	-0-	-1220	-0-	204 6326	1 9	19933	2	N	5751	5865	0			166

GATES 010 CHK-B TR 1 WELL #: K 2H RRCID -> 269966 COMPL. DATE 07/04/2012 TOTAL DEPTH 8103 PERF. 8375 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109275	X	34155	-0-	-75120	-0-	71 1966	1 9	32118	2	N	1787	1584	1	3	8	731
09	105750	X	29194	-0-	-76556	-0-	63 1736	1 9	27395	2	N	1578	1403	1	6	8	900
10	109275	X	27180	-0-	-82095	-0-	71 1669	1 9	25440	2	N	1517	1763	1	14	8	640
11	44670	X	25096	-0-	-19574	-0-	71 1561	1 9	23464	2	N	1419	1773	1	8	8	278
12	46159	X	24440	-0-	-21719	-0-	75 1547	1 9	22818	2	N	1406	1253	1	3	8	428
01	34162	X	22692	-0-	-11470	-0-	69 1460	1 9	21163	2	N	1327	1434	1			321

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715

GATES 010 CHK-B TR 1 WELL #: K 3H RRCID -> 269973 COMPL. DATE 01/29/2013 TOTAL DEPTH 8102 PERF. 8327 - 12842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110949	X	27811	-0-	-83138	-0-	57	1	26106	2	N	1498	1572	1	5	8	496
							1648	9									
09	107370	X	22782	-0-	-84588	-0-	49	1	21228	2	N	1368	1415	1	6	8	443
							1505	9									
10	110949	X	21600	-0-	-89349	-0-	56	1	20110	2	N	1304	1410	1	7	8	330
							1434	9									
11	26910	X	19359	-0-	-7551	-0-	54	1	17955	2	N	1227	1248	1	7	8	302
							1350	9									
12	27807	X	18717	-0-	-9090	-0-	57	1	17413	2	N	1134	1080	1	3	8	353
							1247	9									
01	27807	X	18055	-0-	-9752	-0-	55	1	16739	2	N	1146	1252	1			247
							1261	9									

GATES 010 CHK-B TR 1 WELL #: K 4H RRCID -> 270019 COMPL. DATE 06/29/2012 TOTAL DEPTH 8090 PERF. 8495 - 14053

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114018	X	44368	-0-	-69650	-0-	92	1	41899	2	N	2161	2508	1	9	8	330
							2377	9									
09	110340	X	38848	-0-	-71492	-0-	84	1	36634	2	N	1936	1548	1	5	8	713
							2130	9									
10	114018	X	35918	-0-	-78100	-0-	93	1	33681	2	N	1949	2184	1	23	8	455
							2144	9									
11	110340	X	26302	-0-	-84038	-0-	75	1	24719	2	N	1371	1456	1	15	8	355
							1508	9									
12	50034	X	27362	-0-	-22672	-0-	84	1	25394	2	N	1713	1639	1	4	8	425
							1884	9									
01	44361	X	25091	-0-	-19270	-0-	76	1	23099	2	N	1742	1826	1	5	8	336
							1916	9									

GATES 010 CHK-B TR 1 WELL #: K 5H RRCID -> 270020 COMPL. DATE 01/27/2013 TOTAL DEPTH 8088 PERF. 8501 - 11354

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96255	X	31260	-0-	-64995	-0-	63	1	28801	2	N	2178	2329	1	3	8	422
							2396	9									
09	93150	X	24772	-0-	-68378	-0-	52	1	22765	2	N	1777	1257	1	11	8	931
							1955	9									
10	96255	X	23395	-0-	-72860	-0-	60	1	21477	2	N	1689	2176	1	13	8	431
							1858	9									
11	93150	X	20618	-0-	-72532	-0-	57	1	18911	2	N	1500	1451	1	10	8	470
							1650	9									
12	31248	X	20337	-0-	-10911	-0-	62	1	18672	2	N	1457	1468	1			459
							1603	9									
01	31248	X	19050	-0-	-12198	-0-	57	1	17510	2	N	1348	1476	1			331
							1483	9									

GATES 010 CHK-B TR 1 WELL #: K 1H RRCID -> 270021 COMPL. DATE 07/07/2012 TOTAL DEPTH 8094 PERF. 8518 - 13869

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118916	X	43796	-0-	-75120	-0-	89	1	40586	2	N	2837	3061	1	27	8	479
							3121	9									
09	115080	X	37467	-0-	-77613	-0-	80	1	34521	2	N	2605	2337	1	54	8	693
							2866	9									
10	118916	X	35648	-0-	-83268	-0-	91	1	32830	2	N	2479	2886	1	56	8	230
							2727	9									
11	115080	X	31928	-0-	-83152	-0-	89	1	29345	2	N	2267	2160	1	27	8	310
							2494	9									
12	43803	X	31094	-0-	-12709	-0-	94	1	28566	2	N	2213	2012	1	18	8	493
							2434	9									
01	43803	X	30188	-0-	-13615	-0-	91	1	27862	2	N	2032	2005	1			520
							2235	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE DOS WELL #: D 4H RRCID -> 270022 COMPL. DATE 10/22/2012 TOTAL DEPTH 7923 PERF. 8326 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118234	X	57428	-0-	-60806	-0-	207 5090	1 9	52131	2	N	4627	4861	1	6	8	682
09	114420	X	49563	-0-	-64857	-0-	199 4439	1 9	44925	2	N	4035	3957	1	4	8	756
10	118234	X	48176	-0-	-70058	-0-	212 4366	1 9	43598	2	N	3969	4146	1	8	8	571
11	75330	X	43102	-0-	-32228	-0-	174 3825	1 9	39103	2	N	3477	3462	1	6	8	580
12	62341	X	43196	-0-	-19145	-0-	210 4232	1 9	38754	2	N	3847	3455	1	7	8	965
01	57443	X	38077	-0-	-19366	-0-	205 3652	1 9	34220	2	N	3320	3668	1			617

PGE DOS WELL #: D 3H RRCID -> 270023 COMPL. DATE 10/09/2012 TOTAL DEPTH 7915 PERF. 8281 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90055	X	43710	-0-	-46345	-0-	158 3681	1 9	39871	2	N	3346	3484	1	5	8	784
09	87150	X	37511	-0-	-49639	-0-	150 3370	1 9	33991	2	N	3064	2869	1	3	8	976
10	90055	X	35105	-0-	-54950	-0-	155 3246	1 9	31704	2	N	2951	3441	1	5	8	481
11	46230	X	30565	-0-	-15665	-0-	123 2620	1 9	27822	2	N	2382	2365	1	6	8	492
12	47771	X	31171	-0-	-16600	-0-	151 3057	1 9	27963	2	N	2779	2561	1	3	8	707
01	43710	X	29269	-0-	-14441	-0-	157 2851	1 9	26261	2	N	2592	2922	1			377

PGE DOS WELL #: D 2H RRCID -> 270025 COMPL. DATE 10/28/2012 TOTAL DEPTH 7916 PERF. 8236 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65503	X	50837	-0-	-14666	-0-	186 3754	1 9	46897	2	N	3413	3497	1	9	8	637
09	63390	X	44802	-0-	-18588	-0-	183 3341	1 9	41278	2	N	3037	3044	1	4	8	626
10	65503	X	45560	-0-	-19943	-0-	206 3064	1 9	42290	2	N	2785	2873	1	17	8	521
11	63390	X	36749	-0-	-26641	-0-	150 2747	1 9	33852	2	N	2497	2533	1	8	8	477
12	63209	X	39722	-0-	-23487	-0-	197 3121	1 9	36404	2	N	2837	2355	1	3	8	956
01	50840	X	37656	-0-	-13184	-0-	207 2895	1 9	34554	2	N	2632	3102	1			486

PGE DOS WELL #: D 1H RRCID -> 270026 COMPL. DATE 10/17/2012 TOTAL DEPTH 7899 PERF. 8229 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63694	X	63694	-0-	-0-	-0-	230 5284	1 9	58180	2	N	4804	4854	1	1	8	972
09	61080	X	55485	-0-	-5595	-0-	224 4751	1 9	50510	2	N	4319	4141	1	7	8	1143
10	63116	X	47013	-0-	-16103	-0-	208 4016	1 9	42789	2	N	3651	4316	1	14	8	464
11	61080	X	45498	-0-	-15582	-0-	183 4113	1 9	41202	2	N	3739	3451	1	2	8	750
12	63116	X	45632	-0-	-17484	-0-	223 4260	1 9	41149	2	N	3873	3651	1	6	8	966
01	63116	X	39366	-0-	-23750	-0-	212 3859	1 9	35295	2	N	3508	3676	1			798

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715

GATES 010 CHK-B 1286 WELL #: C 1H RRCID -> 270208 COMPL. DATE 08/16/2012 TOTAL DEPTH 8174 PERF. 8547 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119319	X	13929	-0-	-105390	-0-	12422	2	1507	9	N	1370	1959	1	1	8	397
09	115470	X	65089	-0-	-50381	-0-	58447	2	6642	9	N	6038	5716	1	1	8	718
10	119319	X	48639	-0-	-70680	-0-	44363	2	4276	9	N	3887	4134	1	12	8	459
11	115470	X	40142	-0-	-75328	-0-	36574	2	3568	9	N	3244	3060	1	8	8	635
12	67270	X	37567	-0-	-29703	-0-	34165	2	3402	9	N	3093	3270	1	8	8	450
01	67270	X	33829	-0-	-33441	-0-	30743	2	3086	9	N	2805	2751	1			504

GATES 010 CHK-B 1286 WELL #: C 3H RRCID -> 270209 COMPL. DATE 08/09/2012 TOTAL DEPTH 8145 PERF. 8737 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96317	X	13494	-0-	-82823	-0-	12137	2	1357	9	N	1234	1970	1	1	8	140
09	93210	X	63776	-0-	-29434	-0-	57168	2	6608	9	N	6007	5164	1	3	8	980
10	96317	X	48669	-0-	-47648	-0-	43900	2	4769	9	N	4335	4834	1	23	8	458
11	93210	X	39456	-0-	-53754	-0-	35396	2	4060	9	N	3691	3365	1	13	8	771
12	65906	X	37467	-0-	-28439	-0-	33496	2	3971	9	N	3610	3615	1	6	8	760
01	65906	X	34043	-0-	-31863	-0-	30414	2	3629	9	N	3299	3626	1			433

GATES 010 CHK-B 1286 WELL #: C 2H RRCID -> 270211 COMPL. DATE 08/05/2012 TOTAL DEPTH 8164 PERF. 8250 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74958	X	-0-	-0-	-74958	-0-					N	-0-					302
09	72540	X	63668	-0-	-8872	-0-	56361	2	7307	9	N	6643	6243	1			702
10	74958	X	51303	-0-	-23655	-0-	46418	2	4885	9	N	4441	4839	1	3	8	301
11	72540	X	44783	-0-	-27757	-0-	40104	2	4679	9	N	4254	3979	1	4	8	572
12	65782	X	41982	-0-	-23800	-0-	37976	2	4006	9	N	3642	3468	1	1	8	745
01	65782	X	38617	-0-	-27165	-0-	35031	2	3586	9	N	3260	3268	1			737

PGE DOS WELL #: H 1H RRCID -> 270232 COMPL. DATE 05/08/2012 TOTAL DEPTH 8146 PERF. 8546 - 16914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136107	X	136107	-0-	-0-	-0-	168	1	127875	2	N	7331	7472	1	3	8	552
							8064	9									
09	121019	X	121019	-0-	-0-	-0-	155	1	113861	2	N	6366	6413	1	2	8	503
							7003	9									
10	117286	X	117286	-0-	-0-	-0-	156	1	110567	2	N	5966	6086	1			383
							6563	9									
11	107308	X	107308	-0-	-0-	-0-	164	1	100917	2	N	5661	5580	1	6	8	458
							6227	9									
12	104935	X	98175	-0-	-6760	-0-	150	1	92557	2	N	4971	4521	1	3	8	905
							5468	9									
01	104935	X	96580	-0-	-8355	-0-	153	1	90960	2	N	4970	5446	1			429
							5467	9									

PGE DOS WELL #: H 2H RRCID -> 270254 COMPL. DATE 08/23/2012 TOTAL DEPTH 8182 PERF. 8444 - 16305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164836	X	164836	-0-	-0-	-0-	204	1	155616	2	N	8196	8219	1	2	8	923
							9016	9									
09	159504	X	159504	-0-	-0-	-0-	205	1	150940	2	N	7599	7668	1	6	8	848
							8359	9									
10	157820	X	157820	-0-	-0-	-0-	212	1	149879	2	N	7026	7363	1	20	8	491
							7729	9									
11	126473	X	126473	-0-	-0-	-0-	196	1	119993	2	N	5713	5400	1	13	8	791
							6284	9									
12	144180	X	144180	-0-	-0-	-0-	222	1	136901	2	N	6415	6356	1	8	8	842
							7057	9									
*01	136567	X	136567	-0-	-0-	-0-	219	1	130036	2	N	5738	6192	1			388
							6312	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-B 1286 WELL #: C 4H RRCID -> 270255 COMPL. DATE 08/12/2012 TOTAL DEPTH 8196 PERF. 8347 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115413	X	-0-	-0-	-115413	-0-					N	-0-	173	1			92
09	111690	X	59960	-0-	-51730	-0-	53268	2	6692	9	N	6084	5191	1			985
10	115413	X	43886	-0-	-71527	-0-	39405	2	4481	9	N	4074	4641	1	9	8	409
11	111690	X	37014	-0-	-74676	-0-	33208	2	3806	9	N	3460	3253	1	11	8	605
12	61969	X	34682	-0-	-27287	-0-	31134	2	3548	9	N	3225	2900	1	7	8	923
01	61969	X	30857	-0-	-31112	-0-	27822	2	3035	9	N	2759	3267	1	18	8	397

WOLF B WELL #: 2H RRCID -> 270421 COMPL. DATE 01/29/2013 TOTAL DEPTH 9288 PERF. 9463 - 14050

08	30132	X	13586	-0-	-16546	-0-	12275	2	1311	9	N	1192	1234	1	1	8	508
09	29160	X	11054	-0-	-18106	-0-	9973	2	1081	9	N	983	1352	1			139
10	30132	X	10524	-0-	-19608	-0-	9491	2	1033	9	N	939	891	1			187
11	29160	X	8878	-0-	-20282	-0-	8021	2	857	9	N	779	721	1	2	8	243
12	30132	X	7839	-0-	-22293	-0-	7103	2	736	9	N	669	708	1	1	8	203
01	13578	X	6214	-0-	-7364	-0-	5578	2	636	9	N	578	551	1			230

PGE BROWNE WELL #: G 2H RRCID -> 270458 COMPL. DATE 01/06/2013 TOTAL DEPTH 7820 PERF. 8216 - 14552

08	8712	X	8712	-0-	-0-	-0-	27	1	7951	2	N	667	1036	1	4	8	65
							734	9									
09	53684	X	53684	-0-	-0-	-0-	108	1	49548	2	N	3662	3213	1	1	8	513
							4028	9									
10	39848	X	39848	-0-	-0-	-0-	105	1	36249	2	N	3176	3086	1	3	8	600
							3494	9									
11	33221	X	33221	-0-	-0-	-0-	96	1	30022	2	N	2821	2903	1	14	8	504
							3103	9									
12	30315	X	30315	-0-	-0-	-0-	100	1	27316	2	N	2635	2519	1	5	8	615
							2899	9									
*01	27675	X	27675	-0-	-0-	-0-	96	1	24798	2	N	2528	2922	1			221
							2781	9									

PGE BROWNE WELL #: G 3H RRCID -> 270459 COMPL. DATE 01/06/2013 TOTAL DEPTH 7835 PERF. 8208 - 14518

08	93651	X	5802	-0-	-87849	-0-	17	1	5243	2	N	493	536	1	8	8	153
							542	9									
09	90630	X	34995	-0-	-55635	-0-	70	1	32243	2	N	2438	2169	1	1	8	421
							2682	9									
10	93651	X	26198	-0-	-67453	-0-	68	1	23620	2	N	2282	2150	1	23	8	530
							2510	9									
11	90630	X	21543	-0-	-69087	-0-	62	1	19383	2	N	1907	2190	1	4	8	243
							2098	9									
12	36177	X	20566	-0-	-15611	-0-	67	1	18295	2	N	2004	1972	1	5	8	270
							2204	9									
01	36177	X	17244	-0-	-18933	-0-	60	1	15313	2	N	1701	1632	1			339
							1871	9									

PGE BROWNE WELL #: G 1H RRCID -> 270789 COMPL. DATE 01/31/2013 TOTAL DEPTH 7890 PERF. 8309 - 14373

08	67425	X	9991	-0-	-57434	-0-	30	1	9012	2	N	863	1239	1			82
							949	9									
09	65250	X	11603	-0-	-53647	-0-	22	1	10386	2	N	1086	681	1			487
							1195	9									
10	67425	X	24082	-0-	-43343	-0-	62	1	21249	2	N	2519	2528	1	126	8	352
							2771	9									
11	65250	X	25022	-0-	-40228	-0-	70	1	21981	2	N	2701	2546	1	73	8	434
							2971	9									
12	67425	X	26132	-0-	-41293	-0-	83	1	22894	2	N	2868	2364	1	45	8	893
							3155	9									
01	67425	X	25990	-0-	-41435	-0-	89	1	22821	2	N	2800	3304	1			389
							3080	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE BROWNE WELL #: D 4H RRCID -> 270837 COMPL. DATE 01/05/2013 TOTAL DEPTH 7934 PERF. 8286 - 13093

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118420	X	30530	-0-		-87890	-0-		393	1	28144	2	N	1812	1598	1	3	8	939
									1993	9									
09	114600	X	43696	-0-		-70904	-0-		478	1	39782	2	N	3124	3208	1	1	8	854
									3436	9									
10	118420	X	36666	-0-		-81754	-0-		489	1	33109	2	N	2789	3227	1	8	8	408
									3068	9									
11	114600	X	31576	-0-		-83024	-0-		464	1	28301	2	N	2555	2521	1	4	8	438
									2811	9									
12	118420	X	31020	-0-		-87400	-0-		521	1	27479	2	N	2745	2542	1	2	8	639
									3020	9									
01	118420	X	27555	-0-		-90865	-0-		493	1	24496	2	N	2333	2727	1			245
									2566	9									

PGE BROWNE WELL #: D 1H RRCID -> 270839 COMPL. DATE 09/26/2012 TOTAL DEPTH 7935 PERF. 8251 - 13170

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100161	X	26035	-0-		-74126	-0-		331	1	23749	2	N	1777	2320	1	4	8	277
									1955	9									
09	96930	X	41395	-0-		-55535	-0-		450	1	37434	2	N	3192	2673	1	1	8	795
									3511	9									
10	100161	X	38432	-0-		-61729	-0-		511	1	34537	2	N	3076	3209	1	5	8	657
									3384	9									
11	96930	X	31736	-0-		-65194	-0-		466	1	28429	2	N	2583	2874	1	3	8	363
									2841	9									
12	100161	X	27725	-0-		-72436	-0-		463	1	24377	2	N	2623	2341	1	6	8	639
									2885	9									
01	100161	X	27123	-0-		-73038	-0-		478	1	23756	2	N	2626	2895	1			370
									2889	9									

PGE BROWNE WELL #: D 2H RRCID -> 270849 COMPL. DATE 09/21/2012 TOTAL DEPTH 7930 PERF. 8312 - 13162

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117676	X	8957	-0-		-108719	-0-		113	1	8092	2	N	684	1422	1	5	8	157
									752	9									
09	113880	X	47108	-0-		-66772	-0-		515	1	42808	2	N	3441	2664	1	1	8	933
									3785	9									
10	117676	X	38272	-0-		-79404	-0-		510	1	34467	2	N	2995	3423	1	12	8	493
									3295	9									
11	113880	X	31646	-0-		-82234	-0-		466	1	28453	2	N	2479	2692	1	6	8	274
									2727	9									
12	117676	X	28822	-0-		-88854	-0-		484	1	25518	2	N	2564	1989	1	6	8	843
									2820	9									
01	117676	X	25624	-0-		-92052	-0-		458	1	22753	2	N	2194	2724	1			313
									2413	9									

PGE BROWNE WELL #: D 3H RRCID -> 270850 COMPL. DATE 09/16/2012 TOTAL DEPTH 7918 PERF. 8312 - 13078

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125395	X	39354	-0-		-86041	-0-		501	1	35948	2	N	2641	2485	1	8	8	828
									2905	9									
09	121350	X	47987	-0-		-73363	-0-		528	1	43880	2	N	3254	3215	1	13	8	854
									3579	9									
10	125395	X	50153	-0-		-75242	-0-		672	1	45473	2	N	3644	3936	1	31	8	531
									4008	9									
11	121350	X	46544	-0-		-74806	-0-		687	1	41919	2	N	3580	3581	1	24	8	506
									3938	9									
12	125395	X	41908	-0-		-83487	-0-		714	1	37607	2	N	3261	2902	1	9	8	856
									3587	9									
01	125395	X	42059	-0-		-83336	-0-		753	1	37444	2	N	3511	3817	1			550
									3862	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GATES 010 CHK-A TR3 WELL #: J 1H RRCID -> 270896 COMPL. DATE 09/12/2012 TOTAL DEPTH 8280 PERF. 8585 - 17072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162148	X	162148	-0-	-0-	-0-	144944	2	17204	9	N	15640	15552	1	4	8	949
09	152827	X	152827	-0-	-0-	-0-	137029	2	15798	9	N	14362	14502	1	5	8	804
10	147472	X	147472	-0-	-0-	-0-	132284	2	15188	9	N	13807	13738	1	8	8	865
11	132367	X	132367	-0-	-0-	-0-	118770	2	13597	9	N	12361	12678	1	11	8	537
12	137488	X	137488	-0-	-0-	-0-	123257	2	14231	9	N	12937	12727	1	4	8	743
*01	129416	X	129416	-0-	-0-	-0-	116491	2	12925	9	N	11750	11864	1			629

GATES 010 CHK-A TR3 WELL #: J 2H RRCID -> 270900 COMPL. DATE 09/13/2012 TOTAL DEPTH 8261 PERF. 8319 - 16385

08	225959	X	211747	-0-	-14212	-0-	195354	2	16393	9	N	14903	14536	1	7	8	1205
09	218670	X	182239	-0-	-36431	-0-	168673	2	13566	9	N	12333	12998	1	21	8	519
10	225959	X	170188	-0-	-55771	-0-	157604	2	12584	9	N	11440	11143	1	14	8	802
11	218670	X	139295	-0-	-79375	-0-	128506	2	10789	9	N	9808	10155	1	23	8	432
12	225959	X	137934	-0-	-88025	-0-	127488	2	10446	9	N	9496	9089	1	5	8	834
01	225959	X	125784	-0-	-100175	-0-	116139	2	9645	9	N	8768	8735	1			867

PGE BROWNE WELL #: G 4H RRCID -> 270932 COMPL. DATE 01/31/2013 TOTAL DEPTH 7827 PERF. 8293 - 14570

08	368187	X	11233	-0-	-356954	-0-	34	1	10168	2	N	937	1607	1	8	8	99
							1031	9									
09	356310	X	62864	-0-	-293446	-0-	124	1	56940	2	N	5273	4833	1	1	8	538
							5800	9									
10	368187	X	49644	-0-	-318543	-0-	129	1	44640	2	N	4432	4316	1	5	8	649
							4875	9									
11	356310	X	40115	-0-	-316195	-0-	114	1	35966	2	N	3668	3656	1			661
							4035	9									
12	368187	X	37776	-0-	-330411	-0-	122	1	33387	2	N	3879	3828	1			712
							4267	9									
01	368187	X	36864	-0-	-331323	-0-	127	1	32573	2	N	3785	3841	1			656
							4164	9									

FLYING G UNIT DIM WELL #: 2H RRCID -> 271238 COMPL. DATE 02/22/2013 TOTAL DEPTH 6639 PERF. 6789 - 12763

02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	8272	-0-	8272	8272	3120	4	5152	9	N	4684	3821	1	12	8	851
06	SHUT IN	14380	-0-	14380	22652	5792	4	8588	9	N	7807	7895	1			763
07	SHUT IN	14983	-0-	14983	37635	1420	2	6602	4	N	6328	6333	1			758
						6961	9									
08	SHUT IN	22136	-0-	22136	59771	16354	2	5782	9	N	5256	5231	1			783
09	SHUT IN	19624	-0-	19624	79395	15430	2	4194	9	N	3813	3919	1			677
10	SHUT IN	13589	-0-	13589	92984	10397	2	3192	9	N	2902	2969	1			610
11	SHUT IN	13174	-0-	13174	106158	9969	2	3205	9	N	2914	2946	1			578
12	SHUT IN	5632	-0-	5632	111790	4080	2	1552	9	N	1411	1714	1			275
01	SHUT IN	6809	-0-	6809	118599	4424	2	2385	9	N	2168	2205	1			238

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PGE BROWNE WELL #: F 3H RRCID -> 271431 COMPL. DATE 09/03/2013 TOTAL DEPTH 7887 PERF. 8291 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		306	-0-	306	306	282	4	24	9	N	22					22
10	SHUT IN		-0-	-0-	-0-	306					N	21	21	8			22
11	SHUT IN		34597	-0-	34597	34903	105	1	29269	2	N	4316	3451	1			887
							475	4	4748	9							
*12	98594	X	63691	-0-	-34903	-0-	161	1	54717	2	N	8012	7987	1	16	8	896
							8813	9									
*01	60586	X	60586	-0-	-0-	-0-	158	1	51804	2	N	7840	7791	1			945
							8624	9									

PGE BROWNE WELL #: F 2H RRCID -> 271432 COMPL. DATE 08/26/2013 TOTAL DEPTH 7865 PERF. 8230 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		271	-0-	271	271	252	4	19	9	N	17					17
10	SHUT IN		-0-	-0-	-0-	271					N	27	27	8			17
11	SHUT IN		41319	-0-	41319	41590	126	1	35234	2	N	5231	4333	1	4	8	911
							205	4	5754	9							
*12	89105	X	47515	-0-	-41590	-0-	119	1	40209	2	N	6534	6356	1	32	8	1057
							7187	9									
*01	49812	X	49812	-0-	-0-	-0-	129	1	42236	2	N	6770	7259	1			568
							7447	9									

PGE BROWNE WELL #: F 1H RRCID -> 271435 COMPL. DATE 08/26/2013 TOTAL DEPTH 7877 PERF. 8334 - 14566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		226	-0-	226	226	194	4	32	9	N	29					29
10	SHUT IN		-0-	-0-	-0-	226					N	70	70	8			29
11	SHUT IN		35663	-0-	35663	35889	108	1	30117	2	N	4457	3601	1			885
							535	4	4903	9							
*12	84444	X	48555	-0-	-35889	-0-	121	1	41192	2	N	6584	6510	1	37	8	922
							7242	9									
*01	46190	X	43826	-0-	-2364	-0-	114	1	37296	2	N	5833	6157	1			598
							6416	9									

EDWARDS A WELL #: 1H RRCID -> 271556 COMPL. DATE 08/11/2011 TOTAL DEPTH 9086 PERF. 9374 - 14863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	19902	X	NO RPT	-0-	-19902	-0-	N	NO RPT	-0-
09	19260	X	NO RPT	-0-	-19260	-0-	N	NO RPT	-0-
10	19902	X	NO RPT	-0-	-19902	-0-	N	NO RPT	-0-
11	19260	X	NO RPT	-0-	-19260	-0-	N	NO RPT	-0-
12	19902	X	NO RPT	-0-	-19902	-0-	N	NO RPT	-0-
01	19902	X	NO RPT	-0-	-19902	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. 263696

LOMA BLANCA WELL #: 2H RRCID -> 268589 COMPL. DATE 08/20/2012 TOTAL DEPTH 8374 PERF. 8618 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91617	X	91617	-0-	-0-	-0-	79563	2	12054	9	Y	10958	10942	0			235
09	87190	X	87190	-0-	-0-	-0-	75895	2	11295	9	Y	10268	10293	0			210
10	90553	X	90553	-0-	-0-	-0-	78775	2	11778	9	Y	10707	10708	0			209
11	86508	X	86508	-0-	-0-	-0-	75185	2	11323	9	Y	10294	10270	0			233
12	87445	X	87445	-0-	-0-	-0-	76305	2	11140	9	Y	10127	10089	0			271
01	88071	X	86221	-0-	-1850	-0-	74622	2	155	4	Y	10404	10448	0			227
							11444	9									

LOMA BLANCA WELL #: 1H RRCID -> 269302 COMPL. DATE 08/29/2012 TOTAL DEPTH 8330 PERF. 8806 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93482	X	93482	-0-	-0-	-0-	81573	2	11909	9	Y	10826	10810	0			232
09	91048	X	91048	-0-	-0-	-0-	79246	2	11802	9	Y	10729	10742	0			219
10	93461	X	93461	-0-	-0-	-0-	81303	2	12158	9	Y	11053	11056	0			216
11	69300	X	61985	-0-	-7315	-0-	53841	2	8144	9	Y	7404	7451	0			169
12	71610	X	32369	-0-	-39241	-0-	28039	2	4330	9	Y	3936	3998	0			107
*01	86422	X	86422	-0-	-0-	-0-	74722	2	155	4	Y	10495	10376	0			226
							11545	9									

LOMA BLANCA WELL #: 3H RRCID -> 271161 COMPL. DATE 04/07/2013 TOTAL DEPTH 8346 PERF. 8924 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120962	X	96592	-0-	-24370	-0-	84013	2	12579	9	Y	11435	11418	0			245
09	117060	X	90360	-0-	-26700	-0-	78657	2	11703	9	Y	10639	10666	0			218
10	120962	X	90052	-0-	-30910	-0-	78306	2	11746	9	Y	10678	10687	0			209
11	117060	X	60275	-0-	-56785	-0-	52385	2	7890	9	Y	7173	7218	0			164
12	120962	X	92257	-0-	-28705	-0-	80649	2	11608	9	Y	10553	10437	0			280
01	120962	X	69507	-0-	-51455	-0-	60114	2	155	4	Y	8398	8493	0			185
							9238	9									

LOMA BLANCA WELL #: 4H RRCID -> 271167 COMPL. DATE 04/05/2013 TOTAL DEPTH 8329 PERF. 8864 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121582	X	101535	-0-	-20047	-0-	88526	2	13009	9	Y	11826	11809	0			253
09	117660	X	96951	-0-	-20709	-0-	84386	2	12565	9	Y	11423	11442	0			234
10	121582	X	100159	-0-	-21423	-0-	87135	2	13024	9	Y	11840	11843	0			231
11	117660	X	94553	-0-	-23107	-0-	82154	2	12399	9	Y	11272	11248	0			255
12	121582	X	96083	-0-	-25499	-0-	83097	2	12986	9	Y	11805	11745	0			315
01	121582	X	70635	-0-	-50947	-0-	61132	2	155	4	Y	8498	8625	0			188
							9348	9									

LOMA BLANCA WELL #: 5H RRCID -> 271168 COMPL. DATE 04/05/2013 TOTAL DEPTH 8296 PERF. 8912 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	100171	-0-	100171	488248	87145	2	13026	9	Y	11842	11824	0			254
09	0	W	96868	-0-	96868	585116	84335	2	12533	9	Y	11394	11415	0			233
10	0	W	98767	-0-	98767	683883	85923	2	12844	9	Y	11676	11681	0			228
11	0	W	93466	-0-	93466	777349	81243	2	12223	9	Y	11112	11089	0			251
12	0	W	94739	-0-	94739	872088	81937	2	12802	9	Y	11638	11578	0			311
01	0	W	86785	-0-	86785	958873	75118	2	155	4	Y	10465	10546	0			230
							11512	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES 07-DR WELL #: 1H RRCID -> 257684 COMPL. DATE 04/11/2010 TOTAL DEPTH 8324 PERF. 8614 - 13769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	12107	-0-	-1006	-0-	1932	1	9250	3	Y	841	860	1	1	8	59
							925	9									
09	15546	X	15546	-0-	-0-	-0-	409	1	12237	3	Y	2636	2665	1			30
							2900	9									
10	15457	X	15457	-0-	-0-	-0-	443	1	13581	3	Y	1303	1279	1	13	8	41
							1433	9									
11	15480	X	15480	-0-	-0-	-0-	491	1	13529	3	Y	1327	1335	1			33
							1460	9									
12	16058	X	12863	-0-	-3195	-0-	373	1	11277	3	Y	1103	1123	1			13
							1213	9									
*01	13161	X	13161	-0-	-0-	-0-	296	1	11351	3	Y	1376	1374	1			15
							1514	9									

COTULLA WELL #: 1H RRCID -> 257957 COMPL. DATE 03/23/2010 TOTAL DEPTH 8317 PERF. 8634 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13361	X	460	-0-	-12901	-0-	3	1	22	3	Y	395	384	1	11	8	72
							435	9									
09	12930	X	8259	-0-	-4671	-0-	242	1	7238	3	Y	708	668	1	83	8	29
							779	9									
10	10943	X	8355	-0-	-2588	-0-	245	1	7504	3	Y	551	499	1	81	8	-0-
							606	9									
11	10590	X	1076	-0-	-9514	-0-	33	1	916	3	Y	115	91	1	22	8	2
							127	9									
12	12173	X	12173	-0-	-0-	-0-	375	1	11306	3	Y	447	436	1	12	8	1
							492	9									
*01	12201	X	12201	-0-	-0-	-0-	293	1	11231	3	Y	615	611	1			5
							677	9									

GATES 07-DR WELL #: 2H RRCID -> 260061 COMPL. DATE 08/24/2010 TOTAL DEPTH 8231 PERF. 8553 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8414	X	8414	-0-	-0-	-0-	1208	1	6347	3	Y	781	762	1			52
							859	9									
09	7320	X	3513	-0-	-3807	-0-	103	1	3078	3	Y	302	329	1			25
							332	9									
10	7564	X	6806	-0-	-758	-0-	188	1	5769	3	Y	772	758	1	1	8	38
							849	9									
11	8250	X	4118	-0-	-4132	-0-	134	1	3708	3	Y	251	275	1			14
							276	9									
12	8401	X	3611	-0-	-4790	-0-	116	1	3495	3	Y	-0-	14	1			-0-
*01	4270	X	4270	-0-	-0-	-0-	102	1	3891	3	Y	252	251	1			1
							277	9									

COTULLA WELL #: 2H RRCID -> 260127 COMPL. DATE 09/09/2010 TOTAL DEPTH 8259 PERF. 8484 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23715	X	7229	-0-	-16486	-0-	1306	1	5402	3	Y	474	463	1			94
							521	9									
09	22680	X	6272	-0-	-16408	-0-	188	1	5620	3	Y	422	495	1			21
							464	9									
10	19902	X	7495	-0-	-12407	-0-	217	1	6663	3	Y	559	580	1			-0-
							615	9									
11	9540	X	815	-0-	-8725	-0-	26	1	703	3	Y	78	77	1			1
							86	9									
12	55081	X	55081	-0-	-0-	-0-	1760	1	53117	3	Y	185	181	1	5	8	-0-
							204	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 3H RRCID -> 260179 COMPL. DATE 10/01/2010 TOTAL DEPTH 8248 PERF. 8600 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28365	X	21368	-0-	-6997	-0-	3472	1	15741	3	Y	1959	2085	1	1	8	170
							2155	9									
09	25110	X	22835	-0-	-2275	-0-	673	1	20134	3	Y	1844	1917	1	2	8	95
							2028	9									
10	24304	X	22264	-0-	-2040	-0-	651	1	19976	3	Y	1488	1481	1			102
							1637	9									
11	23520	X	20639	-0-	-2881	-0-	667	1	18375	3	Y	1452	1461	1			93
							1597	9									
12	24862	X	16402	-0-	-8460	-0-	489	1	14778	3	Y	1032	1094	1	2	8	29
							1135	9									
*01	24155	X	24155	-0-	-0-	-0-	579	1	22191	3	Y	1259	1261	1			27
							1385	9									

GATES 07-DR WELL #: 6H RRCID -> 260464 COMPL. DATE 02/21/2011 TOTAL DEPTH 8178 PERF. 8432 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15159	X	12958	-0-	-2201	-0-	1986	1	10055	3	Y	834	892	1			63
							917	9									
09	13980	X	11389	-0-	-2591	-0-	344	1	10300	3	Y	677	705	1			35
							745	9									
10	16678	X	13157	-0-	-3521	-0-	388	1	11903	3	Y	787	774	1			48
							866	9									
11	16140	X	5578	-0-	-10562	-0-	181	1	4997	3	Y	364	394	1			18
							400	9									
12	16120	X	212	-0-	-15908	-0-	7	1	203	3	Y	2	20	1			-0-
							2	9									
*01	5750	X	5750	-0-	-0-	-0-	131	1	5034	3	Y	532	527	1			5
							585	9									

KILLAM GONZALEZ A WELL #: 18H RRCID -> 260475 COMPL. DATE 09/01/2012 TOTAL DEPTH 10677 PERF. 10831 - 16040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7007	X	7007	-0-	-0-	-0-	136	1	6868	2	Y	3	22	1	3	8	11
							3	9									
09	6893	X	6893	-0-	-0-	-0-	178	1	6701	2	Y	13	11	1	13	8	-0-
							14	9									
10	6534	X	6534	-0-	-0-	-0-	234	1	6285	2	Y	14	14	8			-0-
							15	9									
11	9929	X	9929	-0-	-0-	-0-	1000	1	8742	3	Y	170	117	1	13	8	40
							187	9									
12	6617	X	6617	-0-	-0-	-0-	348	1	6191	3	Y	71	3	8			108
							78	9									
*01	12265	X	12265	-0-	-0-	-0-	639	1	11564	3	Y	56	150	1			14
							62	9									

GATES 07-DR WELL #: 7H RRCID -> 260511 COMPL. DATE 02/17/2011 TOTAL DEPTH 8146 PERF. 8445 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13516	X	9552	-0-	-3964	-0-	1459	1	7135	3	Y	871	923	1			64
							958	9									
09	11490	X	9424	-0-	-2066	-0-	279	1	8338	3	Y	734	761	1			37
							807	9									
10	11346	X	9454	-0-	-1892	-0-	275	1	8451	3	Y	662	651	1			48
							728	9									
11	21120	X	4522	-0-	-16598	-0-	149	1	4105	3	Y	244	276	1			16
							268	9									
12	11408	X	37	-0-	-11371	-0-	2	3	35	9	Y	32	48	1			-0-
*01	6181	X	6181	-0-	-0-	-0-	143	1	5474	3	Y	513	508	1			5
							564	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 5H RRCID -> 263543 COMPL. DATE 04/06/2011 TOTAL DEPTH 8179 PERF. 8394 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17999	X	17999	-0-	-0-	-0-	2789	1	13339	3	Y	1701	1641	1			170
							1871	9									
09	15810	X	8492	-0-	-7318	-0-	250	1	7487	3	Y	686	740	1			116
							755	9									
10	16337	X	4206	-0-	-12131	-0-	118	1	3613	3	Y	432	426	1	4	8	118
							475	9									
11	16890	X	24	-0-	-16866	-0-	1	1	23	3	Y	-0-	20	1			98
12	18011	X	2658	-0-	-15353	-0-	81	1	2458	3	Y	108	206	1			-0-
							119	9									
*01	16832	X	16832	-0-	-0-	-0-	382	1	14638	3	Y	1647	1619	1			28
							1812	9									

COTULLA WELL #: 3H RRCID -> 263545 COMPL. DATE 07/18/2011 TOTAL DEPTH 8422 PERF. 8620 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16244	X	718	-0-	-15526	-0-	91	1	436	3	N	174	156	1	4	8	14
							191	9									
*09	11100	X	1326	-0-	-9774	-0-	29	1	859	3	Y	398	393	1	9	8	10
							438	9									
10	120	X	120	-0-	-0-	-0-	3	1	107	3	Y	9	18	1	1	8	-0-
							10	9									
11	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
*12	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 1H RRCID -> 263558 COMPL. DATE 09/01/2012 TOTAL DEPTH 10181 PERF. 10516 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	9061	-0-	-1758	-0-	171	1	8614	2	N	251	220	1	1	8	65
							276	9									
09	10020	X	5364	-0-	-4656	-0-	137	1	5152	2	N	68	76	1	1	8	56
							75	9									
10	9610	X	568	-0-	-9042	-0-	20	1	545	2	N	3	56	1	3	8	-0-
							3	9									
11	8760	X	3563	-0-	-5197	-0-	366	1	3195	3	N	2	2	8			-0-
							2	9									
*12	9052	X	5109	-0-	-3943	-0-	271	1	4832	3	N	5	5	8			-0-
							6	9									
*01	3963	X	3963	-0-	-0-	-0-	183	1	3768	3	N	11	11	8			-0-
							12	9									

GATES 07-DR WELL #: 4H RRCID -> 264755 COMPL. DATE 04/15/2011 TOTAL DEPTH 8179 PERF. 8479 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	8184	-0-	-1953	-0-	1322	1	5882	3	Y	891	916	1			222
							980	9									
09	8910	X	-0-	-0-	-8910	-0-					Y	-0-	36	1			186
10	9331	X	1669	-0-	-7662	-0-	49	1	1488	3	Y	120	114	1	4	8	188
							132	9									
11	9030	X	7449	-0-	-1581	-0-	244	1	6725	3	Y	436	586	1			38
							480	9									
12	9300	X	6027	-0-	-3273	-0-	181	1	5460	3	Y	351	389	1			-0-
							386	9									
*01	6226	X	6226	-0-	-0-	-0-	143	1	5467	3	Y	560	550	1			10
							616	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 1H RRCID -> 265479 COMPL. DATE 05/07/2012 TOTAL DEPTH 9785 PERF.10108 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39525	X	28069	-0-	-11456	-0-	546	1	27471	2	Y	47	47	8			2
							52	9									
09	28440	X	25130	-0-	-3310	-0-	651	1	24457	2	Y	20	20	8			2
							22	9									
10	44795	X	23845	-0-	-20950	-0-	854	1	22941	2	Y	45	45	8			2
							50	9									
11	43350	X	22859	-0-	-20491	-0-	2341	1	20465	3	Y	48	48	8			2
							53	9									
*12	44795	X	21989	-0-	-22806	-0-	1167	1	20776	3	Y	42	42	8			2
							46	9									
*01	19209	X	19209	-0-	-0-	-0-	887	1	18274	3	Y	44	44	8			-0-
							48	9									

LEYENDECKER-HUNTER 1377 GU WELL #: 2H RRCID -> 265554 COMPL. DATE 06/20/2011 TOTAL DEPTH 9903 PERF.10105 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	6196	-0-	-2546	-0-	117	1	5881	2	N	180	266	1	1	8	74
							198	9									
09	6600	X	5929	-0-	-671	-0-	151	1	5662	2	N	105	106	1	1	8	72
							116	9									
10	6696	X	4481	-0-	-2215	-0-	153	1	4117	2	N	192	1	8			263
							211	9									
11	6450	X	2372	-0-	-4078	-0-	243	1	2127	3	N	2	188	1			77
							2	9									
*12	6665	X	3695	-0-	-2970	-0-	196	1	3498	3	N	1					78
							1	9									
*01	5817	X	5817	-0-	-0-	-0-	259	1	5345	3	N	194	82	1			190
							213	9									

GATES 07-DR WELL #: 17H RRCID -> 266084 COMPL. DATE 08/11/2011 TOTAL DEPTH 8392 PERF. 8528 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15438	X	13598	-0-	-1840	-0-	2008	1	10148	3	Y	1311	1388	1			62
							1442	9									
09	14940	X	11693	-0-	-3247	-0-	353	1	10567	3	Y	703	750	1			15
							773	9									
10	14539	X	12104	-0-	-2435	-0-	359	1	11013	3	Y	665	657	1			23
							732	9									
11	13920	X	12903	-0-	-1017	-0-	412	1	11368	3	Y	1021	1027	1			17
							1123	9									
12	14787	X	936	-0-	-13851	-0-	29	1	884	3	Y	21	28	1			10
							23	9									
*01	4033	X	4033	-0-	-0-	-0-	91	1	3488	3	Y	413	413	1			10
							454	9									

GATES 07-DR WELL #: 18H RRCID -> 266087 COMPL. DATE 08/21/2011 TOTAL DEPTH 8393 PERF. 8629 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9424	X	5250	-0-	-4174	-0-	832	1	4078	3	Y	309	312	1	9	8	18
							340	9									
09	9120	X	5911	-0-	-3209	-0-	160	1	4791	3	Y	873	846	1	36	8	9
							960	9									
10	9424	X	5357	-0-	-4067	-0-	151	1	4636	3	Y	518	368	1	143	8	16
							570	9									
11	6060	X	4784	-0-	-1276	-0-	145	1	4006	3	Y	575	433	1	144	8	14
							633	9									
12	6107	X	1642	-0-	-4465	-0-	45	1	1370	3	Y	206	86	1	122	8	12
							227	9									
*01	2407	X	2407	-0-	-0-	-0-	52	1	1994	3	Y	328	78	1	250	8	12
							361	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 21H RRCID -> 266090 COMPL. DATE 08/22/2011 TOTAL DEPTH 8310 PERF. 8621 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18383	X	12786	-0-	-5597	-0-	2108	1	9268	3	Y	1282	1332	1			58
							1410	9									
09	17790	X	12349	-0-	-5441	-0-	359	1	10737	3	Y	1139	1180	1			17
							1253	9									
10	17670	X	12282	-0-	-5388	-0-	349	1	10700	3	Y	1121	1106	1			32
							1233	9									
11	11970	X	10282	-0-	-1688	-0-	326	1	8982	3	Y	885	892	1			25
							974	9									
12	12772	X	698	-0-	-12074	-0-	21	1	636	3	Y	37	45	1			17
							41	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	17	1			-0-

DAWSON GU WELL #: 2H RRCID -> 266146 COMPL. DATE 08/09/2011 TOTAL DEPTH 9867 PERF. 10690 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	5927	-0-	-3280	-0-	114	1	5723	2	N	82	79	1	1	8	133
							90	9									
09	6450	X	4699	-0-	-1751	-0-	120	1	4500	2	N	72	80	1	1	8	124
							79	9									
10	7254	X	3685	-0-	-3569	-0-	129	1	3458	2	N	89	1	8			212
							98	9									
11	7020	X	1512	-0-	-5508	-0-	151	1	1318	3	N	39	171	1			80
							43	9									
12	7254	X	3886	-0-	-3368	-0-	204	1	3629	3	N	48					128
							53	9									
*01	6637	X	6637	-0-	-0-	-0-	306	1	6312	3	N	17	104	1			41
							19	9									

GATES 07-DR WELL #: 22H RRCID -> 266148 COMPL. DATE 09/04/2011 TOTAL DEPTH 8408 PERF. 8517 - 13927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18290	X	13616	-0-	-4674	-0-	2081	1	10454	3	Y	983	1034	1			45
							1081	9									
09	14940	X	12057	-0-	-2883	-0-	367	1	10966	3	Y	658	692	1			11
							724	9									
10	15097	X	12279	-0-	-2818	-0-	364	1	11179	3	Y	669	662	1			18
							736	9									
11	14610	X	6128	-0-	-8482	-0-	187	1	5151	3	Y	718	723	1			13
							790	9									
12	13609	X	918	-0-	-12691	-0-	29	1	889	3	Y	-0-	13	1			-0-
*01	22	X	22	-0-	-0-	-0-	1	3	21	9	Y	19	19	1			-0-

COTULLA WELL #: 11H RRCID -> 266290 COMPL. DATE 10/16/2011 TOTAL DEPTH 8289 PERF. 8462 - 14025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38378	X	28872	-0-	-9506	-0-	4661	1	23025	3	Y	1078	1077	1			162
							1186	9									
09	36420	X	23127	-0-	-13293	-0-	716	1	21406	3	Y	914	1031	1			45
							1005	9									
10	35123	X	19158	-0-	-15965	-0-	565	1	17321	3	Y	1156	1201	1			-0-
							1272	9									
11	31860	X	17715	-0-	-14145	-0-	573	1	15769	3	Y	1248	1229	1			19
							1373	9									
12	32984	X	17969	-0-	-15015	-0-	548	1	16534	3	Y	806	821	1			4
							887	9									
*01	20662	X	20662	-0-	-0-	-0-	500	1	19141	3	Y	928	922	1			10
							1021	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 20H RRCID -> 266299 COMPL. DATE 10/07/2011 TOTAL DEPTH 8301 PERF. 8572 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31155	X	25527	-0-	-5628	-0-	4158	1	19105	3	N	2058	2139	1			100
							2264	9									
09	27090	X	23709	-0-	-3381	-0-	707	1	21147	3	N	1686	1755	1			31
							1855	9									
10	27993	X	24682	-0-	-3311	-0-	731	1	22421	3	N	1391	1375	1			47
							1530	9									
11	25860	X	21921	-0-	-3939	-0-	713	1	19667	3	N	1401	1410	1	1	8	37
							1541	9									
*12	26691	X	10887	-0-	-15804	-0-	327	1	9882	3	N	616	638	1			15
							678	9									
*01	23159	X	23159	-0-	-0-	-0-	556	1	21318	3	N	1168	1167	1			16
							1285	9									

COTULLA WELL #: 10H RRCID -> 266777 COMPL. DATE 10/26/2011 TOTAL DEPTH 8147 PERF. 8460 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22165	X	18074	-0-	-4091	-0-	2949	1	14066	3	Y	963	935	1			159
							1059	9									
09	21450	X	15110	-0-	-6340	-0-	461	1	13795	3	Y	776	884	1			51
							854	9									
10	19685	X	15580	-0-	-4105	-0-	456	1	13995	3	Y	1026	1067	1			10
							1129	9									
11	19050	X	11300	-0-	-7750	-0-	345	1	9485	3	Y	1336	1328	1			18
							1470	9									
12	18073	X	15430	-0-	-2643	-0-	463	1	13962	3	Y	914	928	1			4
							1005	9									
*01	12103	X	12103	-0-	-0-	-0-	289	1	11054	3	Y	691	686	1			9
							760	9									

KILLAM GONZALEZ A WELL #: 20H RRCID -> 266786 COMPL. DATE 05/27/2012 TOTAL DEPTH 9898 PERF.10074 - 14362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21514	X	17524	-0-	-3990	-0-	339	1	17071	2	Y	104	87	1	1	8	34
							114	9									
09	20490	X	15725	-0-	-4765	-0-	406	1	15243	2	Y	69	68	1	4	8	31
							76	9									
10	19437	X	16141	-0-	-3296	-0-	579	1	15552	2	Y	9	31	1	9	8	-0-
							10	9									
11	18810	X	15121	-0-	-3689	-0-	1551	1	13558	3	Y	11	3	1	7	8	1
							12	9									
12	17608	X	16981	-0-	-627	-0-	902	1	16067	3	Y	11	5	1	5	8	2
							12	9									
*01	12177	X	12177	-0-	-0-	-0-	561	1	11566	3	Y	45	24	1	10	8	13
							50	9									

COTULLA WELL #: 6H RRCID -> 267257 COMPL. DATE 12/18/2011 TOTAL DEPTH 8442 PERF. 8768 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18197	X	14356	-0-	-3841	-0-	2372	1	11042	3	N	856	821	1			65
							942	9									
*09	13500	X	11243	-0-	-2257	-0-	325	1	9716	3	Y	1093	1130	1			28
							1202	9									
10	19902	X	12786	-0-	-7116	-0-	377	1	11569	3	Y	764	764	1			28
							840	9									
11	19260	X	7606	-0-	-11654	-0-	245	1	6744	3	Y	561	555	1			34
							617	9									
*12	19933	X	8004	-0-	-11929	-0-	235	1	7078	3	Y	628	628	1			34
							691	9									
*01	17160	X	17160	-0-	-0-	-0-	411	1	15745	3	Y	913	939	1			8
							1004	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

COTULLA WELL #: 8H RRCID -> 267434 COMPL. DATE 01/29/2012 TOTAL DEPTH 8311 PERF. 8476 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37324	X	26441	-0-	-10883	-0-	4399	1	20467	3	Y	1432	1403	1			254
							1575	9									
09	32790	X	894	-0-	-31896	-0-	29	1	862	3	Y	3	251	1			6
							3	9									
10	31093	X	13521	-0-	-17572	-0-	399	1	12229	3	Y	812	811	1	1	8	6
							893	9									
11	27990	X	23904	-0-	-4086	-0-	805	1	22164	3	Y	850	837	1			19
							935	9									
12	28706	X	22543	-0-	-6163	-0-	669	1	20190	3	Y	1531	1526	1			24
							1684	9									
*01	22025	X	22025	-0-	-0-	-0-	530	1	20298	3	Y	1088	1080	1			32
							1197	9									

GATES 07-DR WELL #: 23H RRCID -> 267608 COMPL. DATE 01/02/2012 TOTAL DEPTH 8159 PERF. 8473 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37962	X	37962	-0-	-0-	-0-	6384	1	29338	3	Y	2036	2100	1			132
							2240	9									
09	36765	X	36765	-0-	-0-	-0-	1110	1	33190	3	Y	2241	2307	1			66
							2465	9									
10	38918	X	38918	-0-	-0-	-0-	1164	1	35701	3	Y	1866	1831	1	1	8	100
							2053	9									
11	37350	X	33706	-0-	-3644	-0-	1117	1	30785	3	Y	1640	1705	1			35
							1804	9									
12	38006	X	10127	-0-	-27879	-0-	308	1	9306	3	Y	466	477	1	3	8	21
							513	9									
*01	43643	X	43643	-0-	-0-	-0-	1040	1	39857	3	Y	2496	2481	1			36
							2746	9									

KILLAM GONZALEZ A WELL #: 22H RRCID -> 267665 COMPL. DATE 01/22/2012 TOTAL DEPTH 9951 PERF.10260 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19127	X	13494	-0-	-5633	-0-	260	1	13059	2	Y	159	128	1			54
							175	9									
09	16560	X	12758	-0-	-3802	-0-	326	1	12259	2	Y	157	142	1			69
							173	9									
10	15934	X	12356	-0-	-3578	-0-	441	1	11838	2	Y	70	93	1			46
							77	9									
11	15420	X	12274	-0-	-3146	-0-	1242	1	10854	3	Y	162	161	1			47
							178	9									
12	13826	X	11930	-0-	-1896	-0-	618	1	10998	3	Y	285	231	1			101
							314	9									
*01	7973	X	7973	-0-	-0-	-0-	368	1	7582	3	Y	21	81	1			41
							23	9									

COTULLA WELL #: 9H RRCID -> 267774 COMPL. DATE 02/06/2012 TOTAL DEPTH 8193 PERF. 8549 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25327	X	18223	-0-	-7104	-0-	2969	1	14210	3	Y	949	1530	1			177
							1044	9									
09	22830	X	5734	-0-	-17096	-0-	175	1	5245	3	Y	285	442	1			20
							314	9									
10	29419	X	12918	-0-	-16501	-0-	373	1	11449	3	Y	996	996	1			20
							1096	9									
11	28470	X	14969	-0-	-13501	-0-	481	1	13244	3	Y	1131	1116	1			35
							1244	9									
12	30101	X	16122	-0-	-13979	-0-	494	1	14901	3	Y	661	657	1			39
							727	9									
*01	17660	X	17660	-0-	-0-	-0-	431	1	16490	3	Y	672	667	1			44
							739	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 17H RRCID -> 268397 COMPL. DATE 01/29/2013 TOTAL DEPTH 8265 PERF. 8695 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	307950					N	3	154	1			183
09	0	W	20983	-0-	20983	328933	679	1	20304	3	N	-0-	183	1			-0-
10	0	W	2421	-0-	2421	331354	68	1	2097	3	N	233	233	1			-0-
							256	9									
11	0	W	1912	-0-	1912	333266	63	1	1722	3	N	115	113	1			2
							127	9									
*12	350475	X	17209	-0-	-333266	-0-	524	1	15820	3	N	786	785	1			3
							865	9									
*01	10649	X	10649	-0-	-0-	-0-	255	1	9750	3	N	585	581	1			7
							644	9									

DAWSON 360 GU WELL #: 4H RRCID -> 268452 COMPL. DATE 03/31/2013 TOTAL DEPTH 9732 PERF. 9937 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142011	X	46974	-0-	-95037	-0-	900	1	45295	2	Y	708	757	1			205
							779	9									
09	137430	X	42509	-0-	-94921	-0-	1081	1	40582	2	Y	769	700	1			274
							846	9									
10	76694	X	36741	-0-	-39953	-0-	1292	1	34697	2	Y	684	838	1			120
							752	9									
11	55500	X	40891	-0-	-14609	-0-	4091	1	35760	3	Y	945	832	1	3	8	230
							1040	9									
12	56606	X	37347	-0-	-19259	-0-	1951	1	34738	3	Y	598	732	1			96
							658	9									
*01	25182	X	25182	-0-	-0-	-0-	1144	1	23578	3	Y	418	398	1			116
							460	9									

COTULLA WELL #: 12H RRCID -> 268472 COMPL. DATE 01/08/2013 TOTAL DEPTH 8334 PERF. 8594 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42222	X	35938	-0-	-6284	-0-	6303	1	27829	3	N	1642	1810	1			555
							1806	9									
*09	39810	X	17898	-0-	-21912	-0-	543	1	16226	3	Y	1026	1277	1	24	8	280
							1129	9									
10	41137	X	29000	-0-	-12137	-0-	864	1	26490	3	Y	1496	1646	1	27	8	103
							1646	9									
11	39810	X	26526	-0-	-13284	-0-	862	1	23717	3	Y	1770	1744	1			129
							1947	9									
*12	37355	X	27198	-0-	-10157	-0-	819	1	24708	3	Y	1519	1648	1			-0-
							1671	9									
*01	28080	X	28080	-0-	-0-	-0-	678	1	25954	3	Y	1316	1303	1			13
							1448	9									

LEYENDECKER-HUNTER 1377 WELL #: 3H RRCID -> 268833 COMPL. DATE 02/18/2012 TOTAL DEPTH 9778 PERF.10303 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95666	X	10524	-0-	-85142	-0-	200	1	10078	2	Y	224	206	1			60
							246	9									
09	22530	X	12520	-0-	-10010	-0-	309	1	11610	2	Y	546	349	1			257
							601	9									
10	17143	X	9466	-0-	-7677	-0-	321	1	8618	2	Y	479	604	1			132
							527	9									
11	14820	X	14364	-0-	-456	-0-	1474	1	12883	3	Y	6	132	1	6	8	-0-
							7	9									
12	16203	X	16203	-0-	-0-	-0-	803	1	14302	3	Y	998	634	1			364
							1098	9									
*01	12879	X	12879	-0-	-0-	-0-	560	1	11551	3	Y	698	639	1			423
							768	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 58H RRCID -> 268868 COMPL. DATE 10/20/2012 TOTAL DEPTH 8240 PERF. 8587 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	31073	-0-	31073	460033	5068	1	23826	3	Y	1981	2099	1			92
							2179	9									
09	0	W	27785	-0-	27785	487818	850	1	25402	3	Y	1394	1460	1			26
							1533	9									
10	515207	X	27389	-0-	-487818	-0-	820	1	25158	3	Y	1283	1270	1			39
							1411	9									
11	35070	X	25513	-0-	-9557	-0-	806	1	22209	3	Y	2271	2282	1			28
							2498	9									
12	34410	X	3560	-0-	-30850	-0-	107	1	3230	3	Y	203	213	1	3	8	15
							223	9									
*01	3431	X	3431	-0-	-0-	-0-	77	1	2940	3	Y	376	377	1			14
							414	9									

GATES 07-DR WELL #: 59H RRCID -> 268879 COMPL. DATE 10/21/2012 TOTAL DEPTH 8235 PERF. 8630 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71579	X	21447	-0-	-50132	-0-	3452	1	16278	3	Y	1561	1637	1			75
							1717	9									
09	69270	X	18328	-0-	-50942	-0-	557	1	16653	3	Y	1016	1072	1			19
							1118	9									
10	30783	X	18721	-0-	-12062	-0-	558	1	17103	3	Y	964	953	1			30
							1060	9									
11	25740	X	15889	-0-	-9851	-0-	502	1	13851	3	Y	1396	1404	1			22
							1536	9									
12	24397	X	5411	-0-	-18986	-0-	167	1	5060	3	Y	167	178	1			11
							184	9									
*01	3406	X	3406	-0-	-0-	-0-	85	1	3267	3	Y	49	51	1			9
							54	9									

GATES 11-DR WELL #: 28H RRCID -> 268956 COMPL. DATE 12/31/2012 TOTAL DEPTH 8053 PERF. 8244 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71765	X	58074	-0-	-13691	-0-	9550	1	45051	3	Y	3157	3473	1	1	8	239
							3473	9									
09	69450	X	53310	-0-	-16140	-0-	1639	1	49022	3	Y	2408	2251	1	19	8	377
							2649	9									
10	65813	X	48574	-0-	-17239	-0-	1480	1	45391	3	Y	1548	1685	1	20	8	220
							1703	9									
11	69450	X	42232	-0-	-27218	-0-	1406	1	38581	3	Y	2041	1952	1	27	8	282
							2245	9									
12	59148	X	38660	-0-	-20488	-0-	1180	1	35364	3	Y	1924	1841	1	17	8	348
							2116	9									
*01	34141	X	34141	-0-	-0-	-0-	836	1	31832	3	Y	1339	1471	1			216
							1473	9									

GATES 11-DR WELL #: 35H RRCID -> 268980 COMPL. DATE 01/01/2013 TOTAL DEPTH 8063 PERF. 8460 - 13041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73315	X	59920	-0-	-13395	-0-	10177	1	46440	3	Y	3003	3323	1			237
							3303	9									
09	70950	X	53103	-0-	-17847	-0-	1640	1	49047	3	Y	2196	2082	1			351
							2416	9									
10	73315	X	49420	-0-	-23895	-0-	1483	1	45478	3	Y	2235	2315	1			271
							2459	9									
11	70530	X	42278	-0-	-28252	-0-	1411	1	38732	3	Y	1941	1887	1			325
							2135	9									
12	59923	X	38828	-0-	-21095	-0-	1188	1	35621	3	Y	1835	1790	1			370
							2019	9									
*01	38405	X	38405	-0-	-0-	-0-	943	1	35918	3	Y	1404	1544	1			230
							1544	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX 1029 WELL #: 58H RRCID -> 269117 COMPL. DATE 10/21/2012 TOTAL DEPTH 9076 PERF. 9586 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	161417	X	26128	-0-	-135289	-0-	509	1	25613	2	Y	5	5	8			26
							6	9									
*09	156210	X	26329	-0-	-129881	-0-	681	1	25589	2	Y	54	54	8			26
							59	9									
*10	91884	X	40641	-0-	-51243	-0-	1458	1	39157	2	Y	24	26	1	24	8	-0-
							26	9									
*11	83700	X	37884	-0-	-45816	-0-	3886	1	33965	3	Y	30	30	8			-0-
							33	9									
*12	69192	X	36383	-0-	-32809	-0-	1934	1	34439	3	Y	9	9	8			-0-
							10	9									
*01	30140	X	30140	-0-	-0-	-0-	1395	1	28745	3	Y	-0-					-0-

LONG, A. G. HEIRS WELL #: 7H RRCID -> 269268 COMPL. DATE 12/13/2012 TOTAL DEPTH 9731 PERF. 10139 - 14992

08	T. A.		26025	-0-	26025	413208	491	1	24722	2	Y	738	759	1			55
							812	9									
09	437471	X	24263	-0-	-413208	-0-	611	1	22946	2	Y	642	657	1			40
							706	9									
10	129549	X	22406	-0-	-107143	-0-	783	1	21025	2	Y	544	498	1			86
							598	9									
11	125370	X	18482	-0-	-106888	-0-	1829	1	15985	3	Y	607	633	1			60
							668	9									
12	129549	X	13625	-0-	-115924	-0-	704	1	12541	3	Y	345	396	1			9
							380	9									
01	29295	X	18884	-0-	-10411	-0-	840	1	17314	3	Y	664	622	1			51
							730	9									

GATES 07-DR WELL #: 40H RRCID -> 269454 COMPL. DATE 02/24/2013 TOTAL DEPTH 8181 PERF. 8816 - 13821

*03	T. A.		94000	-0-	94000	104416	218	1	84517	2	Y	8423	8808	1	3	8	23
							9265	9									
04	T. A.		90220	-0-	90220	194636	80944	2	9276	9	Y	8433	6571	1			1885
05	T. A.		26479	-0-	26479	221115	23792	3	2687	9	Y	2443	3625	1			703
06	T. A.		85890	-0-	85890	307005	2164	1	75106	3	Y	7836	7101	1			1438
							8620	9									
07	T. A.		83809	-0-	83809	390814	13139	1	65973	3	Y	4270	5214	1			494
							4697	9									
08	0	W	73192	-0-	73192	464006	12490	1	56643	3	Y	3690	3863	1			321
							4059	9									
09	0	W	33012	-0-	33012	497018	928	1	27735	3	Y	3954	4104	1			171
							4349	9									
10	0	W	67143	-0-	67143	564161	1936	1	59376	3	Y	5301	5279	1			193
							5831	9									
11	0	W	23669	-0-	23669	587830	756	1	20847	3	Y	1878	1914	1			157
							2066	9									
*12	650317	X	62487	-0-	-587830	-0-	1864	1	56322	3	Y	3910	3955	1			112
							4301	9									
01	87079	X	61722	-0-	-25357	-0-	1434	1	54972	3	Y	4833	4827	1			118
							5316	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ A WELL #: 23H RRCID -> 269670 COMPL. DATE 04/21/2012 TOTAL DEPTH 10400 PERF.10946 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107074	X	10061	-0-	-97013	-0-	194	1	9761	2	Y	96	78	1			43
							106	9									
09	103620	X	9946	-0-	-93674	-0-	256	1	9604	2	Y	78	75	1			46
							86	9									
10	14136	X	10378	-0-	-3758	-0-	370	1	9941	2	Y	61	89	1			18
							67	9									
11	13680	X	9360	-0-	-4320	-0-	897	1	7840	3	Y	566	435	1			149
							623	9									
12	18524	X	18524	-0-	-0-	-0-	1458	1	17022	3	Y	40					189
							44	9									
*01	13348	X	13348	-0-	-0-	-0-	699	1	12639	3	Y	9	181	1			17
							10	9									

GATES 07-DR WELL #: 25H RRCID -> 269837 COMPL. DATE 05/02/2012 TOTAL DEPTH 8234 PERF. 8583 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	93088	-0-	93088	1694674	15459	1	69941	3	Y	6989	7263	1			346
							7688	9									
09	0	W	87707	-0-	87707	1782381	2633	1	78717	3	Y	5779	6012	1			113
							6357	9									
10	0	W	87286	-0-	87286	1869667	2594	1	79582	3	Y	4645	4592	1			166
							5110	9									
11	0	W	79004	-0-	79004	1948671	2596	1	71567	3	Y	4401	4433	1			134
							4841	9									
*12	0	W	77492	-0-	77492	2026163	2336	1	70594	3	Y	4147	4229	1			52
							4562	9									
01	0	W	72570	-0-	72570	2098733	1724	1	66088	3	Y	4325	4321	1			56
							4758	9									

LONG, A. G. HEIRS WELL #: 5H RRCID -> 269907 COMPL. DATE 12/13/2012 TOTAL DEPTH 9750 PERF.10278 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		29659	-0-	29659	332934	568	1	28600	2	Y	446	455	1			38
							491	9									
09	T. A.		24527	-0-	24527	357461	627	1	23547	2	Y	321	335	1			24
							353	9									
10	377534	X	20073	-0-	-357461	-0-	711	1	19098	2	Y	240	222	1			42
							264	9									
11	112110	X	18639	-0-	-93471	-0-	1883	1	16461	3	Y	268	279	1			31
							295	9									
12	115847	X	10016	-0-	-105831	-0-	521	1	9275	3	Y	200	219	1	1	8	11
							220	9									
01	115847	X	8417	-0-	-107430	-0-	385	1	7925	3	Y	97	97	1			11
							107	9									

GATES 11-DR WELL #: 78H RRCID -> 269908 COMPL. DATE 12/30/2012 TOTAL DEPTH 8068 PERF. 8629 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80321	X	28844	-0-	-51477	-0-	5038	1	22218	3	Y	1444	1839	1			196
							1588	9									
09	77730	X	55416	-0-	-22314	-0-	1711	1	51175	3	Y	2300	2131	1			365
							2530	9									
10	80321	X	63685	-0-	-16636	-0-	1949	1	59772	3	Y	1785	1914	1			236
							1964	9									
11	77730	X	59736	-0-	-17994	-0-	2012	1	55227	3	Y	2270	2201	1			305
							2497	9									
12	80321	X	50682	-0-	-29639	-0-	1552	1	46515	3	Y	2377	2281	1			401
							2615	9									
01	63674	X	44116	-0-	-19558	-0-	1082	1	41207	3	Y	1661	1815	1			247
							1827	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 11-DR WELL #: 79H RRCID -> 269911 COMPL. DATE 12/31/2012 TOTAL DEPTH 8059 PERF. 8516 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89466	X	20025	-0-	-69441	-0-	3537	1	15461	3	Y	934	1315	1			165
							1027	9									
09	86580	X	28198	-0-	-58382	-0-	875	1	26153	3	Y	1064	1057	1			172
							1170	9									
10	89466	X	50155	-0-	-39311	-0-	1501	1	46033	3	Y	2383	2327	1			228
							2621	9									
11	86580	X	43363	-0-	-43217	-0-	1447	1	39721	3	Y	1995	1935	1			288
							2195	9									
12	61969	X	39232	-0-	-22737	-0-	1196	1	35851	3	Y	1986	1919	1			355
							2185	9									
01	50158	X	35275	-0-	-14883	-0-	860	1	32763	3	Y	1502	1641	1			216
							1652	9									

LONG, A. G. HEIRS WELL #: 6H RRCID -> 269913 COMPL. DATE 12/12/2012 TOTAL DEPTH 9711 PERF.10260 - 15001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		30607	-0-	30607	406550	582	1	29312	2	Y	648	674	1			51
							713	9									
09	T. A.		26598	-0-	26598	433148	644	1	24199	2	Y	1595	1546	1			100
							1755	9									
10	456230	X	23082	-0-	-433148	-0-	813	1	21845	2	Y	385	411	1			74
							424	9									
11	98460	X	20320	-0-	-78140	-0-	2028	1	17724	3	Y	516	536	1			54
							568	9									
12	101742	X	17435	-0-	-84307	-0-	905	1	16109	3	Y	383	422	1			15
							421	9									
01	101742	X	16272	-0-	-85470	-0-	746	1	15377	3	Y	135	137	1			13
							149	9									

GATES 11-DR WELL #: 80H RRCID -> 269914 COMPL. DATE 12/30/2012 TOTAL DEPTH 8101 PERF. 8552 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92597	X	20715	-0-	-71882	-0-	3468	1	16048	3	Y	1090	1535	1			199
							1199	9									
09	89610	X	2226	-0-	-87384	-0-	68	1	2028	3	Y	118	272	1			45
							130	9									
10	92597	X	53304	-0-	-39293	-0-	51116	3	1085	4	Y	1003	182	0	921	1	215
							1103	9									
*11	89610	X	19581	-0-	-70029	-0-	649	1	17814	3	Y	1016	1078	1			153
							1118	9									
12	63922	X	-0-	-0-	-63922	-0-					Y	-0-					153
*01	20708	X	NO RPT	-0-	-20708	-0-					Y	NO RPT					153

GATES 11-DR WELL #: 36H RRCID -> 269915 COMPL. DATE 01/06/2013 TOTAL DEPTH 8046 PERF. 8587 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71610	X	57479	-0-	-14131	-0-	10096	1	44349	3	Y	2758	3042	1			200
							3034	9									
09	69300	X	51514	-0-	-17786	-0-	1593	1	47643	3	Y	2071	1947	1			324
							2278	9									
10	71610	X	49163	-0-	-22447	-0-	1474	1	45213	3	Y	2251	2311	1			264
							2476	9									
11	69300	X	42098	-0-	-27202	-0-	1406	1	38591	3	Y	1910	1858	1			316
							2101	9									
12	58962	X	38558	-0-	-20404	-0-	1180	1	35370	3	Y	1825	1779	1			362
							2008	9									
01	57474	X	34563	-0-	-22911	-0-	845	1	32187	3	Y	1392	1530	1			224
							1531	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 37H RRCID -> 269919 COMPL. DATE 11/16/2012 TOTAL DEPTH 8213 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		157	-0-	157	75361	6	1	37	3	N	104	218	1			40
							114	9									
09	T. A.		6797	-0-	6797	82158	180	1	5374	3	N	1130	1136	1	1	8	33
							1243	9									
10	T. A.		15752	-0-	15752	97910	458	1	14064	3	N	1118	1109	1			42
							1230	9									
11	SHUT IN		19943	-0-	19943	117853	641	1	17683	3	N	1472	1480	1			34
							1619	9									
*12	SHUT IN		24482	-0-	24482	142335	729	1	22023	3	N	1573	1583	1			24
							1730	9									
01	SHUT IN		23873	-0-	23873	166208	566	1	21692	3	N	1468	1465	1			27
							1615	9									

GATES 07-DR WELL #: 38H RRCID -> 269921 COMPL. DATE 11/26/2012 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		75715	-0-	75715	84391	177	1	68769	2	Y	6154	6221	1	37	8	16
							6769	9									
04	T. A.		90202	-0-	90202	174593	81105	2	9097	9	Y	8270	6438	1			1848
05	T. A.		97675	-0-	97675	272268	88368	3	9307	9	Y	8461	8679	1			1630
06	T. A.		90514	-0-	90514	362782	2302	1	79897	3	Y	7559	7612	1			1577
							8315	9									
07	T. A.		27232	-0-	27232	390014	4410	1	21426	3	Y	1269	2549	1			297
							1396	9									
08	T. A.		27147	-0-	27147	417161	4676	1	20996	3	Y	1341	1453	1			185
							1475	9									
09	T. A.		63409	-0-	63409	480570	1795	1	53663	3	Y	7228	7283	1			130
							7951	9									
10	T. A.		74999	-0-	74999	555569	2208	1	67742	3	Y	4590	4559	1			161
							5049	9									
11	T. A.		72260	-0-	72260	627829	2344	1	64634	3	Y	4802	4837	1			126
							5282	9									
12	T. A.		70588	-0-	70588	698417	2101	1	63480	3	Y	4552	4596	1			82
							5007	9									
01	T. A.		64213	-0-	64213	762630	1494	1	57263	3	Y	4960	4953	1			89
							5456	9									

DAWSON 360 G.U. WELL #: 5H RRCID -> 269924 COMPL. DATE 04/01/2013 TOTAL DEPTH 9763 PERF.10049 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		36199	-0-	36199	286510	691	1	34782	2	Y	660	677	1	28	8	185
							726	9									
09	T. A.		36202	-0-	36202	322712	922	1	34622	2	Y	598	542	1	25	8	216
							658	9									
10	353252	X	30540	-0-	-322712	-0-	1079	1	28976	2	Y	441	550	1	26	8	81
							485	9									
11	104220	X	30668	-0-	-73552	-0-	3094	1	27042	3	Y	484	428	1	16	8	121
							532	9									
12	107694	X	28281	-0-	-79413	-0-	1479	1	26330	3	Y	429	456	1	32	8	62
							472	9									
01	107694	X	28406	-0-	-79288	-0-	1295	1	26697	3	Y	376	315	1	29	8	94
							414	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 G.U. WELL #: 6H RRCID -> 269925 COMPL. DATE 04/02/2013 TOTAL DEPTH 9768 PERF.10177 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		32495	-0-		32495	245700	622	1	31306	2	Y	515	570	1			148
								567	9									
09	T. A.		34118	-0-		34118	279818	868	1	32580	2	Y	609	550	1			207
								670	9									
*10	307672	X	27854	-0-		-279818	-0-	987	1	26503	2	Y	331	477	1			61
								364	9									
*11	97230	X	27570	-0-		-69660	-0-	2799	1	24470	3	Y	274	266	1	1	8	68
								301	9									
*12	100471	X	24168	-0-		-76303	-0-	1265	1	22519	3	Y	349	373	1			44
								384	9									
*01	100471	X	23197	-0-		-77274	-0-	1057	1	21792	3	Y	316	284	1			76
								348	9									

GATES 10-DR TR1 WELL #: 72H RRCID -> 269986 COMPL. DATE 10/07/2012 TOTAL DEPTH 8326 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		47830	-0-		47830	361874	45532	3	2298	9	Y	2089	2254	1			141
09	T. A.		42492	-0-		42492	404366	1288	1	38525	3	Y	2435	2527	1			49
								2679	9									
10	T. A.		40793	-0-		40793	445159	1227	1	37638	3	Y	1753	1735	1			67
								1928	9									
11	T. A.		43298	-0-		43298	488457	1445	1	39841	3	Y	1829	1846	1			50
								2012	9									
12	T. A.		38455	-0-		38455	526912	1178	1	35594	3	Y	1530	1550	1			30
								1683	9									
01	T. A.		16297	-0-		16297	543209	391	1	15005	3	Y	819	821	1			28
								901	9									

GATES 07-DR WELL #: 74H RRCID -> 269987 COMPL. DATE 03/10/2013 TOTAL DEPTH 8331 PERF. 8838 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	34594	-0-		34594	285776	5566	1	26444	3	Y	2349	2574	1			125
								2584	9									
09	0	W	29897	-0-		29897	315673	901	1	26935	3	Y	1874	1957	1			42
								2061	9									
*10	345116	X	29443	-0-		-315673	-0-	881	1	27021	3	Y	1401	1385	1			58
								1541	9									
*11	60960	X	35361	-0-		-25599	-0-	1178	1	32482	3	Y	1546	1559	1			45
								1701	9									
*12	62992	X	32819	-0-		-30173	-0-	1004	1	30330	3	Y	1350	1366	1			29
								1485	9									
*01	62992	X	15162	-0-		-47830	-0-	363	1	13904	3	Y	814	815	1			28
								895	9									

GATES 07-DR WELL #: 77H RRCID -> 270271 COMPL. DATE 11/25/2012 TOTAL DEPTH 8333 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		48860	-0-		48860	384568	8045	1	37033	3	Y	3438	3652	1			178
								3782	9									
09	T. A.		38244	-0-		38244	422812	1152	1	34444	3	Y	2407	2525	1			60
								2648	9									
10	T. A.		44034	-0-		44034	466846	1320	1	40497	3	Y	2015	1993	1			82
								2217	9									
11	T. A.		45451	-0-		45451	512297	1510	1	41634	3	Y	2097	2116	1			63
								2307	9									
12	T. A.		41549	-0-		41549	553846	1265	1	38218	3	Y	1878	1901	1			40
								2066	9									
01	T. A.		39339	-0-		39339	593185	941	1	36051	3	Y	2134	2133	1			41
								2347	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 9H RRCID -> 270559 COMPL. DATE 12/03/2012 TOTAL DEPTH 10128 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		75706	-0-	75706	75706	1934	1	72626	3	N	1042	812	1			230
							1146	9									
*10	T. A.		90360	-0-	90360	166066	3192	1	85719	2	Y	1317	1404	1	1	8	142
							1449	9									
*11	T. A.		89759	-0-	89759	255825	9067	1	79251	3	Y	1310	1203	1			249
							1441	9									
*12	T. A.		75922	-0-	75922	331747	4036	1	71875	3	Y	10	238	1			21
							11	9									
01	T. A.		58328	-0-	58328	390075	2654	1	54688	3	Y	896	857	1			60
							986	9									

GATES 07-DR WELL #: 76H RRCID -> 270560 COMPL. DATE 12/08/2012 TOTAL DEPTH 8344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		48352	-0-	48352	381368	8032	1	37325	3	Y	2723	2899	1			139
							2995	9									
09	T. A.		43566	-0-	43566	424934	1330	1	39757	3	Y	2254	2349	1			44
							2479	9									
10	T. A.		49294	-0-	49294	474228	1491	1	45727	3	Y	1887	1867	1			64
							2076	9									
11	T. A.		43342	-0-	43342	517570	1455	1	40112	3	Y	1614	1630	1			48
							1775	9									
12	T. A.		39846	-0-	39846	557416	1223	1	36972	3	Y	1501	1521	1			28
							1651	9									
01	T. A.		41812	-0-	41812	599228	1008	1	38641	3	Y	1966	1964	1			30
							2163	9									

GATES 07-DR WELL #: 30H RRCID -> 270573 COMPL. DATE 12/18/2012 TOTAL DEPTH 8216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		12079	-0-	12079	12079	302	1	9039	3	N	2489	2474	1	10	8	5
							2738	9									
10	T. A.		39892	-0-	39892	51971	1144	1	35082	3	N	3333	3283	1			55
							3666	9									
11	T. A.		35213	-0-	35213	87184	1117	1	30785	3	N	3010	3025	1			40
							3311	9									
*12	T. A.		33435	-0-	33435	120619	979	1	29578	3	N	2616	2635	1			21
							2878	9									
01	T. A.		32373	-0-	32373	152992	733	1	28109	3	N	3210	3204	1			27
							3531	9									

LEYENDECKER-HUNTER 1377 WELL #: 8H RRCID -> 270575 COMPL. DATE 12/19/2012 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		71922	-0-	71922	71922	1848	1	69412	3	N	602	462	1	9	8	131
							662	9									
*10	T. A.		79757	-0-	79757	151679	2825	1	75869	2	Y	966	993	1	2	8	102
							1063	9									
*11	T. A.		99825	-0-	99825	251504	10130	1	88550	3	Y	1041	946	1			197
							1145	9									
*12	T. A.		76587	-0-	76587	328091	4072	1	72507	3	Y	7	185	1			19
							8	9									
01	T. A.		76315	-0-	76315	404406	3496	1	72047	3	Y	702	671	1			50
							772	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 75H RRCID -> 270576 COMPL. DATE 12/22/2012 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		45752	-0-	45752	377519	7555	1	35152	3	Y	2768	2938	1			140
							3045	9									
09	T. A.		37309	-0-	37309	414828	1137	1	33986	3	Y	1987	2082	1			45
							2186	9									
10	T. A.		27856	-0-	27856	442684	838	1	25692	3	Y	1205	1193	1			57
							1326	9									
11	T. A.		16866	-0-	16866	459550	562	1	15502	3	Y	729	743	1			43
							802	9									
12	T. A.		9927	-0-	9927	469477	299	1	9032	3	Y	542	560	1			25
							596	9									
01	T. A.		7945	-0-	7945	477422	192	1	7368	3	Y	350	353	1			22
							385	9									

GATES 07-DR WELL #: 31H RRCID -> 270587 COMPL. DATE 02/23/2013 TOTAL DEPTH 8217 PERF. 8675 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		65377	-0-	65377	71360	152	1	59117	2	Y	5553	5670	1			15
							6108	9									
04	T. A.		75175	-0-	75175	146535	67735	2	7440	9	Y	6764	5269	1			1510
05	T. A.		17991	-0-	17991	164526	16216	3	1775	9	Y	1614	2612	1			512
06	T. A.		26361	-0-	26361	190887	665	1	23101	3	Y	2359	2359	1			512
							2595	9									
07	T. A.		53583	-0-	53583	244470	8133	1	42448	3	Y	2729	2970	1			271
							3002	9									
08	T. A.		51037	-0-	51037	295507	8971	1	40348	3	Y	1562	1693	1			140
							1718	9									
09	T. A.		11479	-0-	11479	306986	319	1	9526	3	Y	1485	1553	1			72
							1634	9									
10	T. A.		11532	-0-	11532	318518	335	1	10286	3	Y	828	841	1			59
							911	9									
*11	350415	X	31897	-0-	-318518	-0-	1016	1	28014	3	Y	2606	2616	1			49
							2867	9									
*12	81623	X	33068	-0-	-48555	-0-	969	1	29283	3	Y	2560	2584	1			25
							2816	9									
*01	81623	X	31141	-0-	-50482	-0-	708	1	27151	3	Y	2984	2977	1			32
							3282	9									

GATES 07-DR WELL #: 73H RRCID -> 270590 COMPL. DATE 10/25/2012 TOTAL DEPTH 8333 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	46579	-0-	46579	350936	7770	1	35997	3	Y	2556	2709	1			129
							2812	9									
09	0	W	40528	-0-	40528	391464	1241	1	37116	3	Y	1974	2061	1			42
							2171	9									
10	0	W	37849	-0-	37849	429313	1146	1	35152	3	Y	1410	1394	1			58
							1551	9									
11	0	W	39292	-0-	39292	468605	1325	1	36518	3	Y	1317	1331	1			44
							1449	9									
12	0	W	34520	-0-	34520	503125	1066	1	32223	3	Y	1119	1136	1			27
							1231	9									
01	0	W	14930	-0-	14930	518055	363	1	13912	3	Y	595	597	1			25
							655	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 G.U. WELL #: 7H RRCID -> 270626 COMPL. DATE 12/07/2012 TOTAL DEPTH 9795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		41970	-0-		41970	298143		803	1	40416	2	Y	683	736	1			193
									751	9									
09	T. A.		39461	-0-		39461	337604		1004	1	37685	2	Y	702	648	1			247
									772	9									
10	T. A.		35619	-0-		35619	373223		1258	1	33792	2	Y	517	676	1			88
									569	9									
11	T. A.		37170	-0-		37170	410393		3736	1	32656	3	Y	707	626	1	3	8	166
									778	9									
12	T. A.		35087	-0-		35087	445480		1831	1	32599	3	Y	597	681	1			82
									657	9									
01	SHUT IN		32372	-0-		32372	477852		1472	1	30342	3	Y	507	462	1			127
									558	9									

LEYENDECKER-HUNTER 1377 WELL #: 5H RRCID -> 270667 COMPL. DATE 04/11/2013 TOTAL DEPTH 10417 PERF.10829 - 14809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	29195	-0-		29195	1055080		567	1	28537	2	N	83	1	8			188
									91	9									
09	0	W	49033	-0-		49033	1104113		1263	1	47432	3	N	307	385	1			110
									338	9									
*10	0	W	66808	-0-		66808	1170921		2389	1	64154	2	Y	241	256	1	70	8	25
									265	9									
*11	0	W	57656	-0-		57656	1228577		5900	1	51572	3	Y	167	104	1	66	8	22
									184	9									
*12	1284353	X	55776	-0-		-1228577	-0-		2961	1	52727	3	Y	80	22	1	79	8	1
									88	9									
*01	52337	X	52337	-0-		-0-	-0-		2411	1	49698	3	Y	207	195	1			13
									228	9									

LEYENDECKER-HUNTER 1377 GU WELL #: 6H RRCID -> 270798 COMPL. DATE 04/10/2013 TOTAL DEPTH 9751 PERF.10192 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89590	X	12586	-0-		-77004	-0-		239	1	12007	2	Y	309	295	1			88
									340	9									
09	86700	X	11554	-0-		-75146	-0-		291	1	10938	2	Y	295	220	1			163
									325	9									
10	89590	X	10189	-0-		-79401	-0-		351	1	9424	2	Y	376	440	1			99
									414	9									
11	86700	X	12327	-0-		-74373	-0-		1152	1	10065	3	Y	1009	967	1			141
									1110	9									
12	89590	X	9605	-0-		-79985	-0-		508	1	9046	3	Y	46	119	1			68
									51	9									
01	89590	X	10605	-0-		-78985	-0-		491	1	10114	3	Y	-0-	68	1			-0-

GATES 07-DR WELL #: 27H RRCID -> 270842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		65491	-0-		65491	1380874		11039	1	49152	3	Y	4818	5010	1			243
									5300	9									
09	T. A.		60857	-0-		60857	1441731		1831	1	54750	3	Y	3887	4046	1			84
									4276	9									
10	T. A.		60569	-0-		60569	1502300		1805	1	55357	3	Y	3097	3062	1			119
									3407	9									
11	T. A.		56369	-0-		56369	1558669		1859	1	51259	3	Y	2955	2976	1			98
									3251	9									
*12	T. A.		54567	-0-		54567	1613236		1651	1	49891	3	Y	2750	2793	1			55
									3025	9									
01	T. A.		NO RPT	-0-		-0-	1613236						Y	NO RPT					55

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 1547 WELL #: 3H RRCID -> 270867 COMPL. DATE 04/02/2013 TOTAL DEPTH 9772 PERF.10230 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102641	X	28035	-0-	-74606	-0-	528	1	26551	2	Y	869	728	1	1	8	245
							956	9									
09	99330	X	25132	-0-	-74198	-0-	635	1	23861	2	Y	578	712	1	1	8	110
							636	9									
10	102641	X	22979	-0-	-79662	-0-	802	1	21538	2	Y	581	365	1	3	8	323
							639	9									
11	99330	X	22909	-0-	-76421	-0-	2286	1	19987	3	Y	578	694	1	2	8	205
							636	9									
*12	102641	X	22753	-0-	-79888	-0-	1179	1	20991	3	Y	530	564	1	2	8	169
							583	9									
01	102641	X	20599	-0-	-82042	-0-	940	1	19371	3	Y	262	187	1			244
							288	9									

LEYENDECKER-HUNTER 1377 WELL #: 7H RRCID -> 270870 COMPL. DATE 01/08/2013 TOTAL DEPTH 10100 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	75968	-0-	75968	75968	1937	1	72751	3	N	1164	904	1	4	8	256	
						1280	9										
*10	T. A.	40529	-0-	40529	116497	1439	1	38638	2	Y	411	604	1			63	
						452	9										
*11	T. A.	102979	-0-	102979	219476	10432	1	91183	3	Y	1240	1077	1			226	
						1364	9										
*12	T. A.	97946	-0-	97946	317422	4901	1	87273	3	Y	5247	4991	1			482	
						5772	9										
01	T. A.	80143	-0-	80143	397565	3658	1	75398	3	Y	988	1371	1			99	
						1087	9										

MEADOR 1451 WELL #: 1H RRCID -> 270931 COMPL. DATE 08/05/2012 TOTAL DEPTH 9709 PERF. 9900 - 14513

08	149792	X	50431	-0-	-99361	-0-	974	1	49033	2	Y	385	508	1	5	8	68
							424	9									
09	144960	X	50054	-0-	-94906	-0-	1294	1	48591	2	Y	154	185	1	15	8	22
							169	9									
10	149792	X	36517	-0-	-113275	-0-	1301	1	34934	2	Y	256	249	1	9	8	20
							282	9									
11	144960	X	23804	-0-	-121156	-0-	2436	1	21290	3	Y	71	45	1	24	8	22
							78	9									
12	149792	X	58298	-0-	-91494	-0-	3092	1	55049	3	Y	143	89	1	38	8	38
							157	9									
01	149792	X	47013	-0-	-102779	-0-	2171	1	44734	3	Y	98	125	1			11
							108	9									

COTULLA WELL #: 42H RRCID -> 270933 COMPL. DATE 02/02/2013 TOTAL DEPTH 8348 PERF. N/A

08	T. A.	92830	-0-	92830	345621	15985	1	71674	3	N	4701	5066	1			425	
						5171	9										
*09	T. A.	82871	-0-	82871	428492	2424	1	72466	3	Y	7255	7454	1			226	
						7981	9										
10	T. A.	80213	-0-	80213	508705	2402	1	73669	3	Y	3765	3766	1			225	
						4142	9										
11	T. A.	65118	-0-	65118	573823	2135	1	58774	3	Y	3826	3784	1			267	
						4209	9										
*12	SHUT IN	57449	-0-	57449	631272	1738	1	52455	3	Y	2960	3180	1			47	
						3256	9										
01	SHUT IN	50873	-0-	50873	682145	1222	1	46761	3	Y	2627	2607	1			67	
						2890	9										

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 110H RRCID -> 271409 COMPL. DATE 05/31/2013 TOTAL DEPTH 8261 PERF. 9919 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		790	-0-	790	790	787	3	3	9	Y	3	3	8			-0-
*06	0		73127	-0-	73127	73917	1825	1	63334	3	Y	7244	6074	1			1170
							7968	9									
*07	0		67887	-0-	67887	141804	9913	1	53818	3	Y	3778	4537	1			411
							4156	9									
*08	0		64176	-0-	64176	205980	10418	1	49839	3	Y	3563	3691	1			283
							3919	9									
*09	0		14178	-0-	14178	220158	383	1	11457	3	Y	2125	2270	1			138
							2338	9									
*10	0		38159	-0-	38159	258317	1093	1	33516	3	Y	3227	3231	1			134
							3550	9									
*11	306275	X	47958	-0-	-258317	-0-	1519	1	41890	3	Y	4135	4196	1			73
							4549	9									
*12	70432	X	48646	-0-	-21786	-0-	1413	1	42712	3	Y	4110	4151	1			32
							4521	9									
01	70432	X	NO RPT	-0-	-70432	-0-					Y	NO RPT					32

GATES 07-DR WELL #: 96H RRCID -> 271410 COMPL. DATE 05/31/2013 TOTAL DEPTH 8293 PERF. 8549 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		684	-0-	684	684	674	3	10	9	Y	9	9	8			-0-
*06	0		65308	-0-	65308	65992	1633	1	56654	3	Y	6383	5352	1			1031
							7021	9									
*07	0		63057	-0-	63057	129049	9332	1	49788	3	Y	3579	4230	1			380
							3937	9									
*08	0		59984	-0-	59984	189033	9703	1	46592	3	Y	3354	3471	1			263
							3689	9									
*09	0		62188	-0-	62188	251221	1774	1	53036	3	Y	6707	6832	1			138
							7378	9									
*10	0		60300	-0-	60300	311521	1743	1	53475	3	Y	4620	4599	1			159
							5082	9									
*11	364634	X	53113	-0-	-311521	-0-	1692	1	46654	3	Y	4334	4363	1			130
							4767	9									
*12	47926	X	47926	-0-	-0-	-0-	1397	1	42220	3	Y	3917	3954	1			93
							4309	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					93

GATES 07-DR WELL #: 97H RRCID -> 271411 COMPL. DATE 05/31/2013 TOTAL DEPTH 8278 PERF. 8759 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		640	-0-	640	640	640	3			Y	-0-					-0-
*06	0		72738	-0-	72738	73378	1816	1	63028	3	Y	7176	6017	1			1159
							7894	9									
*07	0		65219	-0-	65219	138597	9195	1	52229	3	Y	3450	4223	1			386
							3795	9									
*08	0		61438	-0-	61438	200035	9989	1	48264	3	Y	2895	3040	1			241
							3185	9									
*09	0		66945	-0-	66945	266980	1912	1	57173	3	Y	7145	7256	1			130
							7860	9									
*10	0		60848	-0-	60848	327828	1746	1	53557	3	Y	5041	5013	1			158
							5545	9									
*11	0	W	50832	-0-	50832	378660	1622	1	44724	3	Y	4078	4110	1			126
							4486	9									
*12	0	W	43074	-0-	43074	421734	1268	1	38324	3	Y	3165	3204	1			87
							3482	9									
01	0	W	NO RPT	-0-	-0-	421734					Y	NO RPT					87

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 62H RRCID -> 271419 COMPL. DATE 10/19/2012 TOTAL DEPTH 8264 PERF. 8878 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		49589	-0-		49589	251087	1058	1	46198	2	Y	2121	2218	1			36
								2333	9									
03	0		51118	-0-		51118	302205	125	1	48369	2	Y	2385	2533	1	1	8	10
								2624	9									
04	0		37266	-0-		37266	339471	35198	2	2068	9	Y	1880	1469	1			421
05	0		47534	-0-		47534	387005	45317	3	2217	9	Y	2015	2052	1			384
*06	425798	X	38793	-0-		-387005	-0-	1035	1	35924	3	Y	1667	1713	1			338
								1834	9									
07	65069	X	38449	-0-		-26620	-0-	6120	1	30057	3	Y	2065	2212	1			191
								2272	9									
08	65069	X	34527	-0-		-30542	-0-	5703	1	26868	3	Y	1778	1882	1			87
								1956	9									
09	62970	X	30761	-0-		-32209	-0-	950	1	28406	3	Y	1277	1339	1			25
								1405	9									
10	65069	X	29870	-0-		-35199	-0-	904	1	27733	3	Y	1121	1110	1			36
								1233	9									
11	62970	X	16033	-0-		-46937	-0-	515	1	14207	3	Y	1192	1202	1			26
								1311	9									
12	65069	X	805	-0-		-64264	-0-	22	1	678	3	Y	95	121	1			-0-
								105	9									
01	65069	X	NO RPT	-0-		-65069	-0-					Y	NO RPT					-0-

GATES 07-DR WELL #: 44H RRCID -> 271451 COMPL. DATE 09/13/2012 TOTAL DEPTH 8336 PERF. 8795 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		73332	-0-		73332	479880	1549	1	67672	2	Y	3737	3875	1			53
								4111	9									
*03	559992	X	80112	-0-		-479880	-0-	193	1	75086	2	Y	4394	4644	1			16
								4833	9									
04	93300	X	75935	-0-		-17365	-0-	70862	2	5073	9	Y	4612	3601	1			1027
05	96410	X	70554	-0-		-25856	-0-	66086	3	4468	9	Y	4062	4286	1			803
06	93300	X	63223	-0-		-30077	-0-	1669	1	57905	3	Y	3317	3431	1			689
								3649	9									
07	96410	X	62261	-0-		-34149	-0-	9162	1	48537	3	Y	4147	4448	1			388
								4562	9									
08	96410	X	57515	-0-		-38895	-0-	9425	1	44061	3	Y	3663	3866	1			185
								4029	9									
09	93300	X	51970	-0-		-41330	-0-	1578	1	47195	3	Y	2906	3032	1			59
								3197	9									
10	96410	X	49405	-0-		-47005	-0-	1480	1	45413	3	Y	2284	2260	1			83
								2512	9									
11	93300	X	42651	-0-		-50649	-0-	1411	1	38896	3	Y	2131	2160	1			54
								2344	9									
12	96410	X	38688	-0-		-57722	-0-	1170	1	35373	3	Y	1950	1976	1			28
								2145	9									
01	96410	X	NO RPT	-0-		-96410	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 45H RRCID -> 271452 COMPL. DATE 09/14/2012 TOTAL DEPTH 8335 PERF. 8601 - 14120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		71082	-0-	71082	425784	1491	1	65117	2	Y	4067	4178	1			51
							4474	9									
*03	497853	X	72069	-0-	-425784	-0-	173	1	66989	2	Y	4461	4727	1			16
							4907	9									
04	85710	X	67830	-0-	-17880	-0-	63127	2	4703	9	Y	4275	3338	1			953
05	88567	X	62809	-0-	-25758	-0-	58684	3	4125	9	Y	3750	3962	1			741
06	85710	X	55969	-0-	-29741	-0-	1470	1	51009	3	Y	3173	3263	1			651
							3490	9									
07	88567	X	55135	-0-	-33432	-0-	7882	1	42926	3	Y	3934	4220	1			365
							4327	9									
08	88567	X	50183	-0-	-38384	-0-	8475	1	37848	3	Y	3509	3701	1			173
							3860	9									
09	85710	X	45568	-0-	-40142	-0-	1376	1	41131	3	Y	2783	2901	1			55
							3061	9									
10	88567	X	44412	-0-	-44155	-0-	1326	1	40678	3	Y	2189	2164	1			80
							2408	9									
11	85710	X	39574	-0-	-46136	-0-	1307	1	36020	3	Y	2043	2070	1			53
							2247	9									
12	88567	X	37049	-0-	-51518	-0-	1121	1	33872	3	Y	1869	1892	1			30
							2056	9									
01	88567	X	NO RPT	-0-	-88567	-0-					Y	NO RPT					30

GATES 07-DR WELL #: 46H RRCID -> 271455 COMPL. DATE 09/16/2012 TOTAL DEPTH 8368 PERF. 8950 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		50660	-0-	50660	441902	1068	1	46668	2	Y	2658	2790	1			237
							2924	9									
*03	489735	X	47833	-0-	-441902	-0-	114	1	44080	2	Y	3308	3491	1			207
							3639	9									
04	91110	X	69738	-0-	-21372	-0-	64351	2	5387	9	Y	4897	3820	1			1284
05	94147	X	66170	-0-	-27977	-0-	61185	3	4985	9	Y	4532	4736	1			1080
06	91110	X	59892	-0-	-31218	-0-	1562	1	54185	3	Y	3768	3879	1			969
							4145	9									
07	94147	X	59763	-0-	-34384	-0-	9184	1	45952	3	Y	4206	4660	1			515
							4627	9									
08	94147	X	55803	-0-	-38344	-0-	9386	1	42282	3	Y	3759	3976	1			298
							4135	9									
09	91110	X	51214	-0-	-39896	-0-	1549	1	46321	3	Y	3040	3168	1			170
							3344	9									
10	94147	X	49883	-0-	-44264	-0-	1492	1	45766	3	Y	2386	2362	1			194
							2625	9									
11	91110	X	45006	-0-	-46104	-0-	1488	1	41026	3	Y	2265	2314	1			145
							2492	9									
12	94147	X	42909	-0-	-51238	-0-	1307	1	39486	3	Y	1924	1951	1			118
							2116	9									
01	94147	X	NO RPT	-0-	-94147	-0-					Y	NO RPT					118

GATES 07-DR WELL #: 32H RRCID -> 271551 COMPL. DATE 09/10/2012 TOTAL DEPTH 8288 PERF. 8552 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATES 07-DR WELL #: 33H RRCID -> 271552 COMPL. DATE 09/11/2012 TOTAL DEPTH 8310 PERF. 8700 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93589	X	NO RPT	-0-	-93589	-0-					Y	NO RPT					-0-
09	90570	X	NO RPT	-0-	-90570	-0-					Y	NO RPT					-0-
10	93589	X	NO RPT	-0-	-93589	-0-					Y	NO RPT					-0-
11	90570	X	NO RPT	-0-	-90570	-0-					Y	NO RPT					-0-
12	93589	X	NO RPT	-0-	-93589	-0-					Y	NO RPT					-0-
01	93589	X	NO RPT	-0-	-93589	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR 1451 WELL #: 3H RRCID -> 271560 COMPL. DATE 11/20/2012 TOTAL DEPTH 9644 PERF. 9921 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80445	X	NO RPT	-0-	-80445	-0-					Y	NO RPT					-0-
09	77850	X	NO RPT	-0-	-77850	-0-					Y	NO RPT					-0-
10	80445	X	NO RPT	-0-	-80445	-0-					Y	NO RPT					-0-
11	77850	X	NO RPT	-0-	-77850	-0-					Y	NO RPT					-0-
12	80445	X	NO RPT	-0-	-80445	-0-					Y	NO RPT					-0-
01	80445	X	NO RPT	-0-	-80445	-0-					Y	NO RPT					-0-

LONG, A. G. HEIRS WELL #: 3H RRCID -> 271585 COMPL. DATE 12/07/2012 TOTAL DEPTH 9743 PERF.10078 - 15393

08	116870	X	NO RPT	-0-	-116870	-0-					Y	NO RPT					-0-
09	113100	X	NO RPT	-0-	-113100	-0-					Y	NO RPT					-0-
10	116870	X	NO RPT	-0-	-116870	-0-					Y	NO RPT					-0-
11	113100	X	NO RPT	-0-	-113100	-0-					Y	NO RPT					-0-
12	116870	X	NO RPT	-0-	-116870	-0-					Y	NO RPT					-0-
01	116870	X	NO RPT	-0-	-116870	-0-					Y	NO RPT					-0-

MURPHY EXPL. & PROD. CO. - USA 594675
BRIGGS WELL #: 1H RRCID -> 258406 COMPL. DATE 09/12/2010 TOTAL DEPTH 7990 PERF. 8918 - 12562

08	INC G-10		8690	-0-	8690	17567	686	1	6467	2	N	1397	1472	1			120
							1537	9									
09	25677	X	8110	-0-	-17567	-0-	675	1	5860	2	N	1392	1453	1			59
							44	4	1531	9							
10	7974	X	7974	-0-	-0-	-0-	669	1	5796	2	N	1332	1323	1			68
							44	4	1465	9							
11	8940	X	7372	-0-	-1568	-0-	476	1	3067	2	N	1262	1125	1			205
							2441	4	1388	9							
12	8866	X	6365	-0-	-2501	-0-	396	1	3300	2	N	1269	1344	1			130
							1273	4	1396	9							
01	8680	X	7107	-0-	-1573	-0-	725	1	4635	2	N	1193	1102	1			221
							435	4	1312	9							

BRIGGS WELL #: 2H RRCID -> 260054 COMPL. DATE 11/25/2010 TOTAL DEPTH 7960 PERF. 8298 - 12400

08	INC G-10		9443	-0-	9443	19036	732	1	6906	2	N	1641	1695	1			141
							1805	9									
09	28125	X	9089	-0-	-19036	-0-	756	1	6564	2	N	1563	1638	1			66
							50	4	1719	9							
10	8569	X	8569	-0-	-0-	-0-	710	1	6150	2	N	1511	1500	1			77
							47	4	1662	9							
11	9660	X	7799	-0-	-1861	-0-	507	1	3269	2	N	1291	1158	1			210
							2603	4	1420	9							
12	9579	X	8364	-0-	-1215	-0-	530	1	4422	2	N	1551	1602	1			159
							1706	4	1706	9							
01	9455	X	8118	-0-	-1337	-0-	801	1	5126	2	N	1554	1425	1			288
							482	4	1709	9							

BRIGGS WELL #: 3H RRCID -> 261329 COMPL. DATE 02/27/2011 TOTAL DEPTH 8200 PERF. 9000 - 12787

08	INC G-10		7162	-0-	7162	15097	563	1	5314	2	N	1168	1227	1			100
							1285	9									
09	21301	X	6204	-0-	-15097	-0-	518	1	4493	2	N	1054	1109	1			45
							34	4	1159	9							
10	6346	X	6346	-0-	-0-	-0-	516	1	4471	2	N	1204	1187	1			62
							35	4	1324	9							
11	8370	X	5892	-0-	-2478	-0-	359	1	2313	2	N	1253	1111	1			204
							1842	4	1378	9							
12	7936	X	6595	-0-	-1341	-0-	422	1	3520	2	N	1177	1261	1			120
							1358	4	1295	9							
01	7161	X	384	-0-	-6777	-0-	37	1	239	2	N	78	180	1			18
							22	4	86	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY 606617
CMWW A WELL #: 4301H RRCID -> 263906 COMPL. DATE 06/30/2011 TOTAL DEPTH 7232 PERF. 7611 - 12405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3113	X	3113	-0-	-0-	-0-	405	1	1582	3	Y	1024	1016	1			25
							1126	9									
09	2430	X	-0-	-0-	-2430	-0-					Y	2	27	1			-0-
10	2511	X	1459	-0-	-1052	-0-	307	1	636	3	Y	469	454	1			15
							516	9									
11	2430	X	1529	-0-	-901	-0-	445	1	294	3	Y	718	709	1			24
							790	9									
12	8237	X	8237	-0-	-0-	-0-	702	1	6763	3	Y	702	688	1			38
							772	9									
01	2294	X	1307	-0-	-987	-0-	158	1	992	3	Y	143	173	1			8
							157	9									

COMANCHE WELL #: 6601 H RRCID -> 264108 COMPL. DATE 10/19/2010 TOTAL DEPTH 4988 PERF. 5597 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4794	X	4794	-0-	-0-	-0-	664	1	3691	3	N	399	345	1			277
							439	9									
09	4432	X	4432	-0-	-0-	-0-	664	1	3339	3	N	390	344	1			323
							429	9									
10	3596	X	3543	-0-	-53	-0-	650	1	2443	3	N	304	344	1			283
							116	4	334	9							
11	3480	X	2625	-0-	-855	-0-	626	1	1740	3	N	235	353	1			165
							259	9									
12	3980	X	3980	-0-	-0-	-0-	686	1	2983	3	N	283	175	1			273
							311	9									
01	3503	X	3448	-0-	-55	-0-	686	1	2367	3	N	359	352	1			280
							395	9									

CMWW A WELL #: 4302H RRCID -> 264171 COMPL. DATE 07/02/2011 TOTAL DEPTH 7312 PERF. 7661 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	2923	-0-	-6966	-0-	491	1	1854	3	Y	525	519	1			13
							578	9									
09	9570	X	4629	-0-	-4941	-0-	887	1	3019	3	Y	657	646	1			24
							723	9									
10	5952	X	5014	-0-	-938	-0-	662	1	3576	3	Y	705	724	1			5
							776	9									
11	4911	X	4911	-0-	-0-	-0-	517	1	3731	3	Y	603	591	1			17
							663	9									
12	5903	X	5903	-0-	-0-	-0-	553	1	4559	3	Y	719	708	1			28
							791	9									
01	4681	X	398	-0-	-4283	-0-	23	1	125	3	Y	227	246	1			9
							250	9									

GLASS B WELL #: 8601H RRCID -> 264211 COMPL. DATE 10/16/2010 TOTAL DEPTH 5451 PERF. 7105 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	6809	-0-	-11	-0-	592	1	5978	3	N	217	176	1			222
							239	9									
09	7620	X	5400	-0-	-2220	-0-	548	1	4624	3	N	207	180	1			249
							228	9									
10	5803	X	5803	-0-	-0-	-0-	589	1	4948	3	N	242	354	1			137
							266	9									
11	8010	X	5105	-0-	-2905	-0-	557	1	4394	3	N	140	17	1			260
							154	9									
12	8277	X	7205	-0-	-1072	-0-	592	1	6361	3	N	229	358	1			131
							252	9									
*01	6242	X	6242	-0-	-0-	-0-	598	1	5377	3	N	243	22	1			352
							267	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PRITCHETT WELL #: 3701H RRCID -> 264212 COMPL. DATE 03/21/2011 TOTAL DEPTH 5208 PERF. 5419 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	162	168	1			207
09	0	N	-0-	-0-	-0-	-0-					N	143	170	1			180
10	0	N	-0-	-0-	-0-	-0-					N	149	170	1			159
11	1138	N	1138	-0-	-0-	-0-	1010	3	128	9	N	116	3	1			272
12	1067	N	1067	-0-	-0-	-0-	961	3	106	9	N	96	175	1			193
*01	1301	N	1301	-0-	-0-	-0-	1164	1	3	3	N	122					315
							134	9									

CMWW B WELL #: 3701H RRCID -> 264297 COMPL. DATE 08/19/2011 TOTAL DEPTH 6401 PERF. 7455 - 11789

08	7068	X	6204	-0-	-864	-0-	410	1	4800	3	Y	904	806	1			708
							994	9									
09	6840	X	3605	-0-	-3235	-0-	329	1	2319	3	Y	870	939	1			639
							957	9									
10	7068	X	1597	-0-	-5471	-0-	465	1	186	3	Y	860	885	1			614
							946	9									
11	6300	X	1290	-0-	-5010	-0-	327	1	208	3	Y	686	532	1			768
							755	9									
12	6510	X	1328	-0-	-5182	-0-	433	1	895	9	Y	814	1024	1			558
*01	3374	X	3374	-0-	-0-	-0-	428	1	2194	3	Y	684	618	1			624
							752	9									

GLASS A WELL #: 2801H RRCID -> 264690 COMPL. DATE 08/01/2011 TOTAL DEPTH 5034 PERF. 8137 - 10562

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					274

CMWW A WELL #: 4201 H RRCID -> 265717 COMPL. DATE 08/20/2010 TOTAL DEPTH 6944 PERF. 7190 - 12270

08	8494	X	6386	-0-	-2108	-0-	265	1	5105	3	Y	924	918	1			24
							1016	9									
09	8220	X	1832	-0-	-6388	-0-	43	1	1145	3	Y	585	502	1			107
							644	9									
10	8215	X	5490	-0-	-2725	-0-	417	1	4073	3	Y	909	1011	1			5
							1000	9									
11	7950	X	2364	-0-	-5586	-0-	325	1	1272	3	Y	697	687	1			15
							767	9									
12	7719	X	2025	-0-	-5694	-0-	267	1	1294	3	Y	422	412	1			25
							464	9									
01	2170	X	1761	-0-	-409	-0-	381	1	817	3	Y	512	512	1			25
							563	9									

PRITCHETT WELL #: 3201H RRCID -> 265719 COMPL. DATE 05/13/2011 TOTAL DEPTH 5010 PERF. 8096 - 10535

08	1984	N	-0-	-0-	-1984	-0-					N	73	168	1			308
09	3000	N	7085	-0-	4085	4085	827	1	6191	3	N	61	16	1			353
							67	9									
10	3100	N	6950	-0-	3850	7935	1104	1	5778	3	N	62	15	1			400
							68	9									
11	3000	N	1939	-0-	-1061	6874	879	1	1010	3	N	45	3	1			442
							50	9									
12	8900	X	2026	-0-	-6874	-0-	1025	1	961	3	N	36	3	1			475
							40	9									
01	7316	X	53	-0-	-7263	-0-	3	3	50	9	N	45					520

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
CMWW A WELL #: 4401H RRCID -> 265720 COMPL. DATE 03/17/2011 TOTAL DEPTH 6861 PERF. 7351 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5485	X	5485	-0-	-0-	-0-	182	1	3510	3	Y	1630	1615	1			40
							1793	9									
09	6503	X	6503	-0-	-0-	-0-	365	1	4401	3	Y	1579	1557	1			62
							1737	9									
10	7060	X	7060	-0-	-0-	-0-	412	1	4879	3	Y	1608	1659	1			11
							1769	9									
11	6821	X	6821	-0-	-0-	-0-	531	1	4502	3	Y	1625	1582	1			54
							1788	9									
12	7237	X	7237	-0-	-0-	-0-	568	1	4741	3	Y	1753	1718	1			89
							1928	9									
*01	5548	X	5548	-0-	-0-	-0-	391	1	3629	3	Y	1389	1419	1			59
							1528	9									

CMWW A WELL #: 4402H RRCID -> 265721 COMPL. DATE 04/14/2011 TOTAL DEPTH 6783 PERF. 7625 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6975	-0-	-0-	-0-	285	1	5490	3	Y	1091	1079	1			28
							1200	9									
09	6180	X	990	-0-	-5190	-0-	2	1	710	3	Y	253	281	1			-0-
							278	9									
10	6448	X	623	-0-	-5825	-0-	239	1	360	3	Y	22	21	1			1
							24	9									
11	6240	X	935	-0-	-5305	-0-	349	1	550	3	Y	33	28	1			6
							36	9									
12	6448	X	1570	-0-	-4878	-0-	405	1	943	3	Y	202	191	1			17
							222	9									
01	2542	X	1551	-0-	-991	-0-	404	1	1002	3	Y	132	138	1			11
							145	9									

MORO CREEK WELL #: 3303H RRCID -> 265722 COMPL. DATE 05/12/2011 TOTAL DEPTH 6720 PERF. 7616 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	3929	-0-	-1961	-0-	140	1	2917	3	Y	793	786	1			56
							872	9									
09	5520	X	4773	-0-	-747	-0-	11	1	3797	3	Y	877	897	1			36
							965	9									
10	5768	X	5768	-0-	-0-	-0-	735	1	4083	3	Y	864	843	1			57
							950	9									
11	5340	X	4791	-0-	-549	-0-	593	1	3271	3	Y	843	848	1			52
							927	9									
12	5177	X	3704	-0-	-1473	-0-	383	1	1720	3	Y	1455	1499	1			8
							1601	9									
01	5766	X	2167	-0-	-3599	-0-	385	1	1097	3	Y	623	593	1			38
							685	9									

MORO CREEK WELL #: 3301H RRCID -> 265723 COMPL. DATE 05/06/2011 TOTAL DEPTH 6752 PERF. 7923 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5279	-0-	-921	-0-	195	1	4060	3	Y	931	920	1			66
							1024	9									
09	6058	X	6058	-0-	-0-	-0-	14	1	4959	3	Y	986	1012	1			40
							1085	9									
10	6200	X	5976	-0-	-224	-0-	698	1	4260	3	Y	925	902	1			63
							1018	9									
11	6000	X	5141	-0-	-859	-0-	576	1	3598	3	Y	879	882	1			60
							967	9									
12	6200	X	4616	-0-	-1584	-0-	349	1	2397	3	Y	1700	1753	1			7
							1870	9									
01	6262	X	4497	-0-	-1765	-0-	453	1	3164	3	Y	800	758	1			49
							880	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
MORO CREEK WELL #: 3302H RRCID -> 265724 COMPL. DATE 05/10/2011 TOTAL DEPTH 6747 PERF. 7323 - 12223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	6302	-0-	-952	-0-	245	1	5089	3	Y	880	870	1			63
							968	9									
09	7020	X	6168	-0-	-852	-0-	15	1	5197	3	Y	869	897	1			35
							956	9									
10	7254	X	6192	-0-	-1062	-0-	719	1	4582	3	Y	810	788	1			57
							891	9									
11	7020	X	5076	-0-	-1944	-0-	576	1	3590	3	Y	827	832	1			52
							910	9									
12	6944	X	3830	-0-	-3114	-0-	391	1	1779	3	Y	1509	1553	1			8
							1660	9									
01	6386	X	5599	-0-	-787	-0-	512	1	4251	3	Y	760	721	1			47
							836	9									

BRISCOE-MCKNIGHT WELL #: 2401H RRCID -> 265726 COMPL. DATE 05/18/2011 TOTAL DEPTH 5738 PERF. 6414 - 10465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2075	X	2075	-0-	-0-	-0-	1027	1	721	3	N	297	334	1			191
							327	9									
09	1785	X	1785	-0-	-0-	-0-	776	1	727	3	N	256	337	1			110
							282	9									
10	858	X	858	-0-	-0-	-0-	336	1	342	3	N	164	169	1			105
							180	9									
11	1560	X	1560	-0-	-0-	-0-	994	1	152	3	N	376	337	1			144
							414	9									
12	1581	X	519	-0-	-1062	-0-	41	1	5	3	N	299	170	1			273
							144	4	329	9							
01	1798	X	698	-0-	-1100	-0-	362	1	3	3	N	296	510	1			59
							7	4	326	9							

COMANCHE WELL #: 501H RRCID -> 265728 COMPL. DATE 09/12/2010 TOTAL DEPTH 406 PERF. 5240 - 9823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	X	906	-0-	-0-	-0-	475	1	346	3	N	77	167	1			203
							85	9									
09	0	X	-0-	-0-	-0-	-0-					N	-0-					203
10	0	X	-0-	-0-	-0-	-0-					N	1	163	1			41
11	870	X	-0-	-0-	-870	-0-					N	-0-					41
12	899	X	-0-	-0-	-899	-0-					N	-0-					41
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					41

GLASS B WELL #: 8201H RRCID -> 265731 COMPL. DATE 04/08/2011 TOTAL DEPTH 5307 PERF. 8010 - 10860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	N	1305	-0-	-0-	-0-	514	1	608	3	N	166	167	1			239
							183	9									
09	2850	N	2850	-0-	-0-	-0-	573	1	2069	3	N	189	167	1			261
							208	9									
10	2700	N	2700	-0-	-0-	-0-	589	1	1910	3	N	183	338	1			106
							201	9									
11	3000	N	3063	-0-	63	63	446	1	2470	3	N	134	3	1			237
							147	9									
12	2418	N	-0-	-0-	-2418	-0-					N	168	175	1			230
01	2697	N	-0-	-0-	-2697	-0-					N	170	172	1			228

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
GLASS A WELL #: 4501H RRCID -> 265732 COMPL. DATE 09/30/2010 TOTAL DEPTH 5076 PERF. 5786 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	-0-	-0-	-1271	-0-					N	114	1	1			436
09	1230	X	-0-	-0-	-1230	-0-					N	104	1	1			539
10	1271	X	-0-	-0-	-1271	-0-					N	101	1	1	1	8	638
11	0	N	-0-	-0-	-0-	-0-					N	42	169	1			511
12	0	N	-0-	-0-	-0-	-0-					N	74	171	1			414
*01	641	N	641	-0-	-0-	-0-	543 96	1 9	2	3	N	87	347	1			154

CAGE-KIRK 30 WELL #: 1H RRCID -> 265733 COMPL. DATE 08/16/2010 TOTAL DEPTH 4465 PERF. 4979 - 9927

08	5515	X	5515	-0-	-0-	-0-	580 92	1 9	4843	2	N	84	282	1			220
09	4782	X	4782	-0-	-0-	-0-	572 28	1 9	4182	2	N	25					245
10	5182	X	5182	-0-	-0-	-0-	589 77	1 9	4516	2	N	70	167	1			148
11	4251	X	4251	-0-	-0-	-0-	570 55	1 9	3626	2	N	50					198
12	3536	X	3536	-0-	-0-	-0-	575 57	1 9	2904	2	N	52					250
01	5363	X	4092	-0-	-1271	-0-	505 45	1 9	3542	2	N	41					291

GLASS A WELL #: 5401H RRCID -> 265736 COMPL. DATE 05/16/2011 TOTAL DEPTH 5181 PERF. 6550 - 10441

08	7099	X	4243	-0-	-2856	-0-	592 131	1 9	3520	3	N	119	341	1			97
09	6870	X	3744	-0-	-3126	-0-	567 165	1 9	3012	3	N	150	8	1			239
10	5890	X	3944	-0-	-1946	-0-	569 136	1 9	3239	3	N	124	10	1	1	8	352
11	5700	X	3643	-0-	-2057	-0-	389 100	1 9	3154	3	N	91	349	1			94
12	4547	X	4547	-0-	-0-	-0-	565 164	1 9	3818	3	N	149	11	1			232
*01	4209	X	4209	-0-	-0-	-0-	567 157	1 9	3485	3	N	143	184	1			191

PRITCHETT WELL #: 3702H RRCID -> 266079 COMPL. DATE 11/19/2010 TOTAL DEPTH 5266 PERF. 5800 - 10718

08	5680	X	5680	-0-	-0-	-0-	1164 487	1 9	4029	3	Y	443	259	1			426
09	7260	X	-0-	-0-	-7260	-0-					Y	178	498	1			106
10	7719	X	-0-	-0-	-7719	-0-					Y	287	272	1	2	8	119
11	7470	X	1296	-0-	-6174	-0-	1010	3	286	9	Y	260	144	1			235
12	7719	X	1213	-0-	-6506	-0-	961	3	252	9	Y	229	275	1			189
01	4991	X	3874	-0-	-1117	-0-	1104 308	1 9	2462	3	Y	280	237	1			232

BRISCOE-MCKNIGHT WELL #: 1597XH RRCID -> 266351 COMPL. DATE 09/29/2009 TOTAL DEPTH 5861 PERF. 6087 - 9359

08	14B2 EXT		-0-	-0-	-0-	-0-					N	129					268
09	14B2 EXT		-0-	-0-	-0-	-0-					N	75					343
10	14B2 EXT		-0-	-0-	-0-	-0-					N	74	2	8			415
11	14B2 EXT		-0-	-0-	-0-	-0-					N	72					487
12	14B2 EXT		-0-	-0-	-0-	-0-					N	45	170	1			362
01	14B2 EXT		-0-	-0-	-0-	-0-					N	147	442	1			67

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

CMWW A WELL #: 104H RRCID -> 267487 COMPL. DATE 06/20/2012 TOTAL DEPTH 7388 PERF. 7962 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27714	X	12307	-0-	-15407	-0-	497	1	9582	3	Y	2025	2004	1			52
							2228	9									
09	13857	X	13857	-0-	-0-	-0-	362	1	10975	3	Y	2064	2033	1			83
							250	4	2270	9							
10	14321	X	14321	-0-	-0-	-0-	474	1	11356	3	Y	2174	2243	1			14
							100	4	2391	9							
11	13630	X	13630	-0-	-0-	-0-	554	1	10607	3	Y	2205	2144	1			75
							43	4	2426	9							
12	15071	X	15071	-0-	-0-	-0-	544	1	11257	3	Y	2712	2669	1			118
							287	4	2983	9							
01	11811	X	10767	-0-	-1044	-0-	419	1	8324	3	Y	1840	1882	1			76
							2024	9									

CMWW A WELL #: 4501H RRCID -> 269906 COMPL. DATE 10/03/2012 TOTAL DEPTH 7389 PERF. 7729 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	59199	-0-	59199	617461	2354	1	45409	3	N	10396	10318	1			248
							11436	9									
09	0	W	59392	-0-	59392	676853	1546	1	47104	3	N	9538	9443	1			343
							250	4	10492	9							
10	734412	X	57559	-0-	-676853	-0-	1905	1	45791	3	Y	8875	9161	1			57
							100	4	9763	9							
11	62730	X	49764	-0-	-12966	-0-	2037	1	39016	3	Y	7880	7649	1			288
							43	4	8668	9							
12	63023	X	54087	-0-	-8936	-0-	2039	1	42209	3	Y	8553	8510	1			331
							431	4	9408	9							
01	61380	X	18112	-0-	-43268	-0-	616	1	13932	3	Y	3240	3439	1			132
							3564	9									

CMWW A WELL #: 4403H RRCID -> 271311 COMPL. DATE 09/18/2011 TOTAL DEPTH 6872 PERF. 7503 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CMWW A WELL #: 4303H RRCID -> 271335 COMPL. DATE 04/07/2013 TOTAL DEPTH 7304 PERF. 7520 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	38793	X	38793	-0-	-0-	-0-	1409	1	27596	3	Y	8898	8626	1			272
							9788	9									
*05	65416	X	65416	-0-	-0-	-0-	2124	1	48049	3	Y	13857	14022	1			107
							15243	9									
*06	53068	X	53068	-0-	-0-	-0-	1910	1	40563	3	Y	9632	9425	1			314
							10595	9									
*07	49197	X	39467	-0-	-9730	-0-	1572	1	30490	3	Y	6732	6936	1			110
							7405	9									
*08	49197	X	43569	-0-	-5628	-0-	1788	1	34484	3	Y	6634	6573	1			171
							7297	9									
*09	47610	X	42637	-0-	-4973	-0-	1145	1	34710	3	Y	5938	5896	1			213
							250	4	6532	9							
*10	49197	X	39432	-0-	-9765	-0-	1337	1	32165	3	Y	5300	5481	1			32
							100	4	5830	9							
*11	47610	X	35902	-0-	-11708	-0-	1427	1	27096	3	Y	4651	4534	1			149
							2263	4	5116	9							
*12	49197	X	34014	-0-	-15183	-0-	1325	1	27421	3	Y	4397	4328	1			218
							431	4	4837	9							
01	49197	X	30484	-0-	-18713	-0-	1119	1	24584	3	Y	4346	4382	1			182
							4781	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
CMWW A WELL #: 4305H RRCID -> 271368 COMPL. DATE 03/23/2013 TOTAL DEPTH 7238 PERF. 7589 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0		38929	-0-	38929	38929	1165	1	22818	3	Y	11995	11664	1			331
							1751	4	13195	9							
*05	111874	X	72945	-0-	-38929	-0-	2262	1	51154	3	Y	17754	17950	1			135
							19529	9									
*06	62401	X	62401	-0-	-0-	-0-	2138	1	45394	3	Y	13517	13222	1			430
							14869	9									
*07	58271	X	58271	-0-	-0-	-0-	2218	1	43012	3	Y	11855	12095	1			190
							13041	9									
*08	53999	X	53999	-0-	-0-	-0-	2088	1	40271	3	Y	10582	10505	1			267
							11640	9									
*09	52298	X	52298	-0-	-0-	-0-	1327	1	40622	3	Y	9181	9098	1			350
							250	4	10099	9							
*10	51244	X	51244	-0-	-0-	-0-	1648	1	39620	3	Y	8978	9277	1			51
							100	4	9876	9							
11	48780	X	47228	-0-	-1552	-0-	1799	1	34137	3	Y	7525	7323	1			253
							3014	4	8278	9							
12	50406	X	45806	-0-	-4600	-0-	1750	1	36226	3	Y	6726	6797	1			182
							431	4	7399	9							
01	50406	X	39024	-0-	-11382	-0-	1380	1	30304	3	Y	6673	6580	1			275
							7340	9									

CMWW A WELL #: 4306H RRCID -> 271568 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROSETTA RESOURCES OPERATING LP 728883
BRISCOE RANCH EF WELL #: 1 RRCID -> 263850 COMPL. DATE 09/12/2011 TOTAL DEPTH 7447 PERF. 8257 - 13562

08	11651	X	11651	-0-	-0-	-0-	982	1	9928	2	Y	671	742	1			920
							3	4	738	9							
09	180	X	-0-	-0-	-180	-0-					Y	1	17	1			904
10	19848	X	19848	-0-	-0-	-0-	331	1	17715	2	Y	1434	2285	1			53
							225	4	1577	9							
11	22770	X	22770	-0-	-0-	-0-	320	1	20818	2	Y	1372	1371	1			54
							123	4	1509	9							
12	19310	X	19310	-0-	-0-	-0-	402	1	17619	2	Y	1121	1158	1			17
							56	4	1233	9							
01	19840	X	14788	-0-	-5052	-0-	328	1	13303	2	Y	960	903	1			74
							101	4	1056	9							

VIVION WELL #: 1 RRCID -> 266427 COMPL. DATE 02/14/2012 TOTAL DEPTH 7447 PERF. 8292 - 12390

08	19672	X	19672	-0-	-0-	-0-	1322	1	17495	2	Y	777	802	1			705
							855	9									
09	16430	X	16430	-0-	-0-	-0-	1172	1	14660	2	Y	544	551	1			698
							598	9									
10	11728	X	11728	-0-	-0-	-0-	1219	1	10063	2	Y	405	400	1			703
							446	9									
11	19050	X	13343	-0-	-5707	-0-	1201	1	11650	2	Y	447	484	1			666
							492	9									
12	19685	X	11970	-0-	-7715	-0-	1034	1	10166	2	Y	700	735	1			631
							770	9									
01	19685	X	4314	-0-	-15371	-0-	504	1	3449	2	Y	328	291	1			668
							361	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
LIGHT RANCH WELL #: 3 RRCID -> 269332 COMPL. DATE 07/01/2012 TOTAL DEPTH 8079 PERF. 8512 - 13597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49879	X	14863	-0-	-35016	-0-	1166	1	13166	2	Y	483	482	1			341
							531	9									
09	48270	X	13886	-0-	-34384	-0-	1316	1	12073	2	Y	452	581	1			212
							497	9									
10	21018	X	18827	-0-	-2191	-0-	1725	1	16365	2	Y	667	665	1			214
							3	4	734	9							
11	19590	X	14481	-0-	-5109	-0-	1388	1	11560	2	Y	1394	1446	1			162
							1533	9									
12	16647	X	10261	-0-	-6386	-0-	842	1	7488	2	Y	1755	1824	1			93
							1931	9									
01	18817	X	13939	-0-	-4878	-0-	1523	1	11794	2	Y	547	437	1			203
							20	4	602	9							

LIGHT RANCH WELL #: 4 RRCID -> 269333 COMPL. DATE 07/01/2012 TOTAL DEPTH 8060 PERF. 8553 - 13680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50499	X	25966	-0-	-24533	-0-	2022	1	22822	2	Y	1020	1019	1			408
							1122	9									
09	48870	X	16967	-0-	-31903	-0-	1609	1	14763	2	Y	541	684	1			265
							595	9									
10	36828	X	2055	-0-	-34773	-0-	191	1	1809	2	Y	50	30	1			285
							55	9									
11	34320	X	1002	-0-	-33318	-0-	104	1	865	2	Y	30	31	1			284
							33	9									
12	29078	X	8022	-0-	-21056	-0-	776	1	6899	2	Y	315	340	1			259
							347	9									
01	25978	X	12286	-0-	-13692	-0-	1315	1	10181	2	Y	703	669	1			293
							17	4	773	9							

BRISCOE RANCH EF WELL #: 2 RRCID -> 269334 COMPL. DATE 08/02/2012 TOTAL DEPTH 7786 PERF. 8283 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146227	X	24984	-0-	-121243	-0-	2048	1	20696	2	Y	2030	1986	1			46
							7	4	2233	9							
09	141510	X	19613	-0-	-121897	-0-	2264	1	15331	2	Y	1360	1400	1			6
							522	4	1496	9							
10	47895	X	26035	-0-	-21860	-0-	425	1	22747	2	Y	2340	2269	1			77
							289	4	2574	9							
11	41790	X	18810	-0-	-22980	-0-	260	1	16895	2	Y	1414	1427	1			64
							100	4	1555	9							
12	34720	X	15944	-0-	-18776	-0-	326	1	14300	2	Y	1156	1194	1			26
							46	4	1272	9							
01	26040	X	18186	-0-	-7854	-0-	396	1	16051	2	Y	1470	1388	1			108
							122	4	1617	9							

BRISCOE RANCH EF WELL #: 3 RRCID -> 269335 COMPL. DATE 08/02/2012 TOTAL DEPTH 769 PERF. 8161 - 13469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62651	X	31422	-0-	-31229	-0-	2610	1	26374	2	Y	2208	2240	1			206
							9	4	2429	9							
09	60630	X	24322	-0-	-36308	-0-	2830	1	19162	2	Y	1525	1561	1			170
							652	4	1678	9							
10	41075	X	31947	-0-	-9128	-0-	528	1	28219	2	Y	2583	2658	1			95
							359	4	2841	9							
11	35850	X	23124	-0-	-12726	-0-	323	1	20959	2	Y	1562	1581	1			76
							124	4	1718	9							
12	31434	X	19605	-0-	-11829	-0-	404	1	17739	2	Y	1277	1319	1			34
							57	4	1405	9							
01	31961	X	22339	-0-	-9622	-0-	491	1	19912	2	Y	1623	1533	1			124
							151	4	1785	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 4 RRCID -> 270555 COMPL. DATE 08/02/2012 TOTAL DEPTH 7743 PERF. 8189 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		32248	-0-	32248	681271	2668	1	26958	2	Y	2375	2396	1			70
							9	4	2613	9							
09	T. A.		25431	-0-	25431	706702	2947	1	19955	2	Y	1682	1725	1			27
							679	4	1850	9							
10	740137	X	33435	-0-	-706702	-0-	549	1	29364	2	Y	2863	2793	1			97
							373	4	3149	9							
11	55380	X	24179	-0-	-31201	-0-	336	1	21810	2	Y	1731	1748	1			80
							129	4	1904	9							
12	57226	X	20496	-0-	-36730	-0-	421	1	18459	2	Y	1415	1461	1			34
							59	4	1557	9							
01	22090	X	12397	-0-	-9693	-0-	653	9			Y	594					74

SHELL WESTERN E&P 774719
PILONCILLO WELL #: D 1H RRCID -> 263582 COMPL. DATE 03/20/2011 TOTAL DEPTH 9095 PERF. 9746 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		3478	-0-	3478	3478	211	1	2998	3	Y	244	234	0			10
							1	4	268	9							
01	T. A.		6967	-0-	6967	10445	237	1	6212	3	Y	471	451	0			30
							518	9									

PILONCILLO WELL #: A 4H RRCID -> 263876 COMPL. DATE 09/06/2011 TOTAL DEPTH 8404 PERF. 8780 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18353	X	18353	-0-	-0-	-0-	815	1	16727	3	Y	463	457	0			25
							302	4	509	9							
09	14670	X	1797	-0-	-12873	-0-	193	1	1601	3	Y	-0-	20	0			5
							3	4									
10	12927	X	274	-0-	-12653	-0-	163	1	63	3	Y	14	19	0			-0-
							33	4	15	9							
11	14670	X	10710	-0-	-3960	-0-	814	1	8721	3	Y	969	921	0			48
							109	4	1066	9							
*12	15159	X	4180	-0-	-10979	-0-	472	1	3325	3	Y	272	258	0			62
							84	4	299	9							
01	DLQ G-10		2593	-0-	2593	2593	490	1	1504	3	Y	84	139	0			7
							507	4	92	9							

PILONCILLO WELL #: B 1H RRCID -> 264716 COMPL. DATE 04/16/2011 TOTAL DEPTH 8347 PERF. 8922 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14555	X	14555	-0-	-0-	-0-	1168	1	5077	3	Y	372	366	0			20
							6	4	7895	5							
09	14094	X	14094	-0-	-0-	-0-	1163	1	3802	3	Y	350	350	0			20
							7	4	8737	5							
10	8618	X	1735	-0-	-6883	-0-	196	1	559	3	Y	57	57	0			20
							3	4	914	5							
11	9236	X	9236	-0-	-0-	-0-	694	1	4793	3	Y	352	354	0			18
							3362	5	387	9							
*12	8618	X	5606	-0-	-3012	-0-	606	1	1508	3	Y	112	118	0			12
							7	4	3362	5							
01	DLQ G-10		15419	-0-	15419	15419	946	1	7351	3	Y	557	534	0			35
							16	4	6493	5							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 4HD RRCID -> 265393 COMPL. DATE 07/22/2012 TOTAL DEPTH 8526 PERF. 8904 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		183	-0-	183	342	183	3			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	342					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	342					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	T. A.		11717	-0-	11717	11717	198	1	10612	3	Y	822	820	0			2
							3	4	904	9							
01	T. A.		7134	-0-	7134	18851	132	1	6458	3	Y	494	465	0			31
							1	4	543	9							

PILONCILLO WELL #: D 4HA RRCID -> 265394 COMPL. DATE 07/11/2012 TOTAL DEPTH 8515 PERF. 8978 - 13903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29905	X	29905	-0-	-0-	-0-	61	1	29776	3	Y	62	61	0			3
							68	9									
09	16830	X	15438	-0-	-1392	-0-	18	1	15377	3	Y	14	16	0			1
							28	4	15	9							
10	21952	X	21952	-0-	-0-	-0-	46	1	20112	3	Y	1631	1512	0			120
							1794	9									
11	27270	X	18665	-0-	-8605	-0-	42	1	18095	3	Y	480	570	0			30
							528	9									
*12	28179	X	9164	-0-	-19015	-0-	149	1	8284	3	Y	662	642	0			50
							3	4	728	9							
01	DLQ G-10		8241	-0-	8241	8241	152	1	7494	3	Y	540	554	0			36
							1	4	594	9							

PILONCILLO WELL #: D 4HC RRCID -> 265395 COMPL. DATE 07/11/2012 TOTAL DEPTH 8528 PERF. 8964 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		32588	-0-	32588	60212	65	1	32394	3	Y	117	111	0			6
							129	9									
09	T. A.		325	-0-	325	60537	1	1	294	3	Y	26	32	0			-0-
							1	4	29	9							
10	T. A.		29589	-0-	29589	90126	54	1	27140	3	Y	2177	2037	0			140
							2395	9									
11	T. A.		13378	-0-	13378	103504	21	1	12926	3	Y	392	506	0			26
							431	9									
*12	T. A.		781	-0-	781	104285	14	1	716	3	Y	46	56	0			16
							51	9									
01	T. A.		6014	-0-	6014	110299	109	1	5453	3	Y	410	400	0			26
							1	4	451	9							

PILONCILLO WELL #: D 7HA RRCID -> 265398 COMPL. DATE 12/28/2011 TOTAL DEPTH 8904 PERF.10285 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33075	X	33075	-0-	-0-	-0-	828	1	31519	3	Y	662	669	0			37
							728	9									
09	28500	X	27968	-0-	-532	-0-	863	1	26554	3	Y	456	465	0			28
							49	4	502	9							
10	61831	X	61831	-0-	-0-	-0-	1296	1	55714	3	Y	4379	4276	0			131
							4	4	4817	9							
11	32040	X	27137	-0-	-4903	-0-	1252	1	24390	3	Y	1358	1415	0			74
							1	4	1494	9							
*12	33077	X	10685	-0-	-22392	-0-	864	1	9097	3	Y	658	706	0			26
							724	9									
01	DLQ G-10		29800	-0-	29800	29800	1836	1	25802	3	Y	1965	1867	0			124
							2162	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 2H RRCID -> 265400 COMPL. DATE 08/12/2011 TOTAL DEPTH 8928 PERF. 9575 - 14453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11594	X	9024	-0-	-2570	-0-	464	1	8377	3	Y	163	230	0			13
							4	4	179	9							
09	11220	X	8970	-0-	-2250	-0-	937	1	8016	3	Y	2	6	0			9
							15	4	2	9							
10	9889	X	7282	-0-	-2607	-0-	651	1	6024	3	Y	551	500	0			60
							1	4	606	9							
11	21655	X	21655	-0-	-0-	-0-	1158	1	19144	3	Y	1222	1218	0			64
							9	4	1344	9							
*12	20801	X	10455	-0-	-10346	-0-	1132	1	8634	3	Y	618	670	0			12
							9	4	680	9							
01	DLQ G-10		10797	-0-	10797	10797	639	1	9361	3	Y	712	679	0			45
							14	4	783	9							

PILONCILLO WELL #: D 11HD RRCID -> 265402 COMPL. DATE 06/07/2012 TOTAL DEPTH 9083 PERF. 9723 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		21252	-0-	21252	44087	546	1	18132	3	Y	2293	2337	0			129
							52	4	2522	9							
09	INC G-10		17107	-0-	17107	61194	277	1	14373	3	Y	2209	2209	0			129
							27	4	2430	9							
10	INC G-10		20577	-0-	20577	81771	528	1	18450	3	Y	1417	1426	0			120
							40	4	1559	9							
11	INC G-10		19123	-0-	19123	100894	417	1	17918	3	Y	682	762	0			40
							38	4	750	9							
*12	137943	X	37049	-0-	-100894	-0-	619	1	33570	3	Y	2592	2606	0			26
							9	4	2851	9							
*01	28609	X	28609	-0-	-0-	-0-	525	1	25910	3	Y	1973	1875	0			124
							4	4	2170	9							

PILONCILLO WELL #: D 10HC RRCID -> 265403 COMPL. DATE 06/18/2012 TOTAL DEPTH 8590 PERF. 9084 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		34466	-0-	34466	74788	912	1	29671	3	Y	3452	3538	0			195
							86	4	3797	9							
09	T. A.		24388	-0-	24388	99176	386	1	19947	3	Y	3653	3635	0			213
							37	4	4018	9							
10	T. A.		4213	-0-	4213	103389	114	1	3946	3	Y	132	305	0			40
							8	4	145	9							
11	T. A.		3573	-0-	3573	106962	82	1	2984	3	Y	452	468	0			24
							10	4	497	9							
*12	T. A.		1397	-0-	1397	108359	23	1	1200	3	Y	158	94	0			88
							174	9									
01	T. A.		52	-0-	52	108411	1	1	47	3	Y	4	92	0			-0-
							4	9									

PILONCILLO WELL #: D 10HA RRCID -> 265404 COMPL. DATE 06/09/2012 TOTAL DEPTH 8500 PERF. 8990 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34348	X	25938	-0-	-8410	-0-	667	1	22182	3	Y	2750	2806	0			155
							64	4	3025	9							
09	32430	X	31937	-0-	-493	-0-	548	1	28395	3	Y	2674	2673	0			156
							53	4	2941	9							
10	33511	X	24256	-0-	-9255	-0-	627	1	21771	3	Y	1647	1683	0			120
							46	4	1812	9							
11	32430	X	22307	-0-	-10123	-0-	480	1	20398	3	Y	1259	1311	0			68
							44	4	1385	9							
*12	33644	X	33644	-0-	-0-	-0-	563	1	30455	3	Y	2380	2364	0			84
							8	4	2618	9							
01	DLQ G-10		35989	-0-	35989	35989	661	1	32644	3	Y	2436	2363	0			157
							4	4	2680	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 9HD RRCID -> 265405 COMPL. DATE 05/20/2012 TOTAL DEPTH 8812 PERF. 9482 - 14373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: D 11HA RRCID -> 265815 COMPL. DATE 06/01/2012 TOTAL DEPTH 9108 PERF. 9726 - 14675

08	43938	X	43938	-0-	-0-	-0-	1232	1	40883	3	Y	1550	1581	0			87
							118	4	1705	9							
09	49457	X	49457	-0-	-0-	-0-	901	1	46826	3	Y	1494	1494	0			87
							87	4	1643	9							
10	35610	X	35610	-0-	-0-	-0-	911	1	31881	3	Y	2497	2464	0			120
							71	4	2747	9							
11	29831	X	29831	-0-	-0-	-0-	689	1	28611	3	Y	432	524	0			28
							56	4	475	9							
*12	62653	X	62653	-0-	-0-	-0-	1046	1	56770	3	Y	4384	4406	0			6
							15	4	4822	9							
*01	38446	X	38446	-0-	-0-	-0-	708	1	34848	3	Y	2624	2463	0			167
							4	4	2886	9							

PILONCILLO WELL #: D 9HC RRCID -> 266035 COMPL. DATE 05/11/2012 TOTAL DEPTH 8823 PERF. 9222 - 14070

08	27461	X	27461	-0-	-0-	-0-	745	1	24910	3	Y	1577	1539	0			85
							71	4	1735	9							
09	18870	X	13516	-0-	-5354	-0-	235	1	12123	3	Y	1033	1056	0			62
							22	4	1136	9							
10	24064	X	24064	-0-	-0-	-0-	621	1	21516	3	Y	1711	1663	0			110
							45	4	1882	9							
11	18870	X	16880	-0-	-1990	-0-	397	1	15590	3	Y	783	849	0			44
							32	4	861	9							
*12	28034	X	28034	-0-	-0-	-0-	463	1	25166	3	Y	2182	1954	0			272
							5	4	2400	9							
01	DLQ G-10		14435	-0-	14435	14435	264	1	13205	3	Y	876	1085	0			63
							2	4	964	9							

PILONCILLO WELL #: D 2H RRCID -> 266098 COMPL. DATE 05/09/2011 TOTAL DEPTH 8563 PERF. 9236 - 13907

08	7440	X	39	-0-	-7401	-0-	39	1			Y	-0-					-0-
09	8919	X	8919	-0-	-0-	-0-	815	1	8089	3	Y	-0-					-0-
							15	4									
10	7595	X	-0-	-0-	-7595	-0-					Y	-0-					-0-
11	7350	X	-0-	-0-	-7350	-0-					Y	-0-					-0-
*12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	DLQ G-10		133	-0-	133	133	39	1	87	3	Y	6	6	0			-0-
							7	9									

PILONCILLO WELL #: C 1H RRCID -> 266132 COMPL. DATE 05/01/2011 TOTAL DEPTH 8464 PERF. 9236 - 14560

08	16276	X	16276	-0-	-0-	-0-	1132	1	6255	3	Y	380	361	0			20
							6	4	8465	5							
09	13380	X	13380	-0-	-0-	-0-	1031	1	3466	3	Y	175	184	0			11
							6	4	8684	5							
10	20258	X	20258	-0-	-0-	-0-	1219	1	10186	3	Y	925	856	0			80
							4	4	7831	5							
11	9951	X	9951	-0-	-0-	-0-	1108	1	1802	3	Y	226	290	0			16
							7	4	6785	5							
*12	10743	X	10743	-0-	-0-	-0-	1040	1	2690	3	Y	200	210	0			6
							8	4	6785	5							
01	DLQ G-10		12588	-0-	12588	12588	1053	1	9514	3	Y	727	687	0			46
							11	4	1210	5							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 1H RRCID -> 266133 COMPL. DATE 03/30/2011 TOTAL DEPTH 9650 PERF.10288 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: E 4H RRCID -> 266152 COMPL. DATE 11/06/2011 TOTAL DEPTH 9696 PERF.10015 - 14694

08	33852	X	17951	-0-	-15901	-0-	1046	1	16350	3	Y	497	509	0			28
							8	4	547	9							
09	33300	X	33146	-0-	-154	-0-	1643	1	30999	3	Y	406	410	0			24
							57	4	447	9							
10	36301	X	16406	-0-	-19895	-0-	1195	1	13923	3	Y	1170	1134	0			60
							1	4	1287	9							
11	33300	X	4320	-0-	-28980	-0-	837	1	3261	3	Y	198	246	0			12
							4	4	218	9							
*12	17949	X	2274	-0-	-15675	-0-	733	1	1321	3	Y	200	102	0			110
							220	9									
01	DLQ G-10		2714	-0-	2714	2714	135	1	2434	3	Y	132	230	0			12
							145	9									

PILONCILLO WELL #: D 8HL RRCID -> 266190 COMPL. DATE 03/24/2012 TOTAL DEPTH 8569 PERF. 9044 - 13394

08	47853	X	47853	-0-	-0-	-0-	810	1	45949	3	Y	994	984	0			54
							1	4	1093	9							
09	26580	X	25378	-0-	-1202	-0-	674	1	24177	3	Y	438	465	0			27
							45	4	482	9							
10	53780	X	53780	-0-	-0-	-0-	943	1	48622	3	Y	3830	3717	0			140
							2	4	4213	9							
11	35785	X	35785	-0-	-0-	-0-	830	1	32514	3	Y	2218	2242	0			116
							1	4	2440	9							
*12	29543	X	15815	-0-	-13728	-0-	828	1	13872	3	Y	1014	1076	0			54
							1115	9									
01	DLQ G-10		31671	-0-	31671	31671	835	1	28464	3	Y	2156	2073	0			137
							2372	9									

PILONCILLO WELL #: F 1H RRCID -> 266254 COMPL. DATE 08/21/2011 TOTAL DEPTH 9377 PERF.10354 - 14924

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					91
09	1110	X	876	-0-	-234	-0-	77	1	798	3	Y	-0-					91
							1	4									
10	10280	X	10280	-0-	-0-	-0-	912	1	8614	3	Y	684	715	0			60
							2	4	752	9							
11	10189	X	10189	-0-	-0-	-0-	1038	1	8858	3	Y	266	310	0			16
							293	9									
*12	5148	X	5148	-0-	-0-	-0-	988	1	3830	3	Y	298	298	0			16
							2	4	328	9							
01	DLQ G-10		903	-0-	903	903	215	1	614	3	Y	39	52	0			3
							31	4	43	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 1H RRCID -> 266347 COMPL. DATE 12/19/2010 TOTAL DEPTH 8400 PERF. 9067 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	162	191	0		11
09	2114	X	2114	-0-	-0-	-0-	258	1	1065	3	Y	717	688	0		40
							2	4	789	9						
10	14287	X	14287	-0-	-0-	-0-	994	1	12160	3	Y	1027	987	0		80
							3	4	1130	9						
11	7266	X	7266	-0-	-0-	-0-	568	1	6476	3	Y	202	268	0		14
							222	9								
*12	5797	X	2264	-0-	-3533	-0-	337	1	1766	3	Y	130	138	0		6
							18	4	143	9						
01	DLQ G-10		5246	-0-	5246	5246	642	1	4243	3	Y	322	308	0		20
							7	4	354	9						

PILONCILLO WELL #: D 6HB RRCID -> 266468 COMPL. DATE 10/07/2011 TOTAL DEPTH 9049 PERF. 9628 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	42604	X	42604	-0-	-0-	-0-	749	1	41224	3	Y	568	562	0		31
							6	4	625	9						
09	20670	X	17485	-0-	-3185	-0-	618	1	16408	3	Y	390	397	0		24
							30	4	429	9						
10	51426	X	51426	-0-	-0-	-0-	715	1	46694	3	Y	3652	3556	0		120
							4017	9								
11	41130	X	34607	-0-	-6523	-0-	676	1	32275	3	Y	1504	1544	0		80
							2	4	1654	9						
*12	42594	X	20062	-0-	-22532	-0-	698	1	17907	3	Y	1322	1390	0		12
							3	4	1454	9						
01	DLQ G-10		17708	-0-	17708	17708	608	1	15773	3	Y	1204	1140	0		76
							3	4	1324	9						

PILONCILLO WELL #: D 6HA RRCID -> 266721 COMPL. DATE 09/14/2011 TOTAL DEPTH 9035 PERF. 9455 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	43041	X	43041	-0-	-0-	-0-	749	1	41224	3	Y	965	984	0		54
							6	4	1062	9						
09	28800	X	16385	-0-	-12415	-0-	541	1	15070	3	Y	678	692	0		40
							28	4	746	9						
10	40706	X	40706	-0-	-0-	-0-	666	1	36847	3	Y	2903	2813	0		130
							3193	9								
11	32888	X	32888	-0-	-0-	-0-	661	1	30516	3	Y	1554	1600	0		84
							2	4	1709	9						
*12	43028	X	16027	-0-	-27001	-0-	690	1	14199	3	Y	1032	1102	0		14
							3	4	1135	9						
01	DLQ G-10		11958	-0-	11958	11958	489	1	10582	3	Y	805	768	0		51
							1	4	886	9						

PILONCILLO WELL #: A 5H RRCID -> 266754 COMPL. DATE 08/09/2011 TOTAL DEPTH 7987 PERF. 8487 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	153	X	153	-0-	-0-	-0-	39	1	110	3	Y	-0-				-0-
							4	4								
09	603	X	603	-0-	-0-	-0-	77	1	525	3	Y	-0-				-0-
							1	4								
10	620	X	-0-	-0-	-620	-0-					Y	-0-				-0-
11	600	X	-0-	-0-	-600	-0-					Y	-0-				-0-
*12	155	X	152	-0-	-3	-0-	7	1	59	3	Y	78	4	0		74
							86	9								
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	74	0		-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: C 4H RRCID -> 266761 COMPL. DATE 09/07/2011 TOTAL DEPTH 9030 PERF. 9434 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	3551	X	3551	-0-	-0-	-0-	174	1	3098	3	Y	254	240	0			14
							279	9									
01	DLQ G-10		68954	-0-	68954	68954	2045	1	61709	3	Y	4724	4442	0			296
							4	4	5196	9							

PILONCILLO WELL #: D 5HZ RRCID -> 266799 COMPL. DATE 10/14/2011 TOTAL DEPTH 8367 PERF. 8892 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32261	X	32261	-0-	-0-	-0-	1192	1	29240	3	Y	1659	1688	0			93
							4	4	1825	9							
09	27249	X	27249	-0-	-0-	-0-	932	1	24574	3	Y	1544	1547	0			90
							45	4	1698	9							
10	90209	X	90209	-0-	-0-	-0-	1386	1	81900	3	Y	6286	6246	0			130
							8	4	6915	9							
11	53629	X	53629	-0-	-0-	-0-	1293	1	49563	3	Y	2520	2520	0			130
							1	4	2772	9							
*12	12736	X	12736	-0-	-0-	-0-	626	1	11155	3	Y	860	866	0			124
							9	4	946	9							
01	DLQ G-10		18944	-0-	18944	18944	783	1	16811	3	Y	1227	1270	0			81
							1350	9									

PILONCILLO WELL #: D 3H RRCID -> 266825 COMPL. DATE 09/16/2011 TOTAL DEPTH 9065 PERF. 9680 - 14247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
09	5010	X	4997	-0-	-13	-0-	149	1	4839	3	Y	-0-					-0-
							9	4									
10	5177	X	-0-	-0-	-5177	-0-					Y	-0-					-0-
11	5010	X	-0-	-0-	-5010	-0-					Y	-0-					-0-
*12	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: E 1HB RRCID -> 266925 COMPL. DATE 08/29/2012 TOTAL DEPTH 9605 PERF. 9905 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	90117	X	64248	-0-	-25869	-0-	1324	1	62200	3	Y	645	675	0			37
							14	4	710	9							
*09	87210	X	14836	-0-	-72374	-0-	1160	1	12654	3	Y	908	899	0			46
							23	4	999	9							
*10	90117	X	78489	-0-	-11628	-0-	1294	1	71197	3	Y	5451	5437	0			60
							2	4	5996	9							
*11	87210	X	51048	-0-	-36162	-0-	1212	1	47939	3	Y	1717	1689	0			88
							8	4	1889	9							
*12	90117	X	22330	-0-	-67787	-0-	1312	1	19437	3	Y	1430	1508	0			10
							8	4	1573	9							
*01	90117	X	10721	-0-	-79396	-0-	909	1	9049	3	Y	688	655	0			43
							6	4	757	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 6HA RRCID -> 266962 COMPL. DATE 02/02/2012 TOTAL DEPTH 8256 PERF. 8890 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	X	944	-0-	-0-	-0-	120	1	776	3	Y	44	44	0			2
							48	9									
09	900	X	612	-0-	-288	-0-	43	1	479	3	Y	81	79	0			4
							1	4	89	9							
10	620	X	61	-0-	-559	-0-	4	1	57	3	Y	-0-	4	0			-0-
11	1561	X	1561	-0-	-0-	-0-	184	1	1296	3	Y	74	74	0			-0-
							81	9									
*12	930	X	154	-0-	-776	-0-	13	1	73	3	Y	62	6	0			56
							68	9									
01	DLQ G-10		323	-0-	323	323	28	1	294	3	Y	1	56	0			1
							1	9									

PILONCILLO WELL #: F 3HB RRCID -> 266973 COMPL. DATE 03/10/2012 TOTAL DEPTH 9475 PERF.10882 - 15049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		10126	-0-	10126	76158	425	1	9276	3	Y	382	368	0			20
							5	4	420	9							
09	14B2 EXT		5311	-0-	5311	81469	240	1	5044	3	Y	-0-					20
							27	4									
10	14B2 EXT		136	-0-	136	81605	22	1	108	3	Y	5	10	0			15
							6	9									
11	14B2 EXT		-0-	-0-	-0-	81605					Y	-0-					15
*12	81605	X	-0-	-0-	-81605	-0-					Y	-0-					15
*01	17887	X	-0-	-0-	-17887	-0-					Y	-0-	15	0			-0-

PILONCILLO WELL #: F 3HA RRCID -> 267011 COMPL. DATE 03/14/2012 TOTAL DEPTH 9454 PERF.11318 - 15438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		727	-0-	727	70851	201	1	512	3	Y	13	16	0			1
							14	9									
09	T. A.		3491	-0-	3491	74342	163	1	3315	3	Y	2	3	0			-0-
							11	4	2	9							
*10	75502	X	1160	-0-	-74342	-0-	244	1	817	3	Y	90	80	0			10
							99	9									
*11	24570	X	1225	-0-	-23345	-0-	101	1	1027	3	Y	88	94	0			4
							97	9									
*12	25389	X	713	-0-	-24676	-0-	58	1	513	3	Y	128	40	0			92
							1	4	141	9							
*01	25389	X	1949	-0-	-23440	-0-	168	1	1687	3	Y	83	167	0			8
							3	4	91	9							

PILONCILLO WELL #: F 3HC RRCID -> 267063 COMPL. DATE 03/19/2012 TOTAL DEPTH 9433 PERF.10191 - 15143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15562	X	-0-	-0-	-15562	-0-					Y	-0-					-0-
09	15060	X	2959	-0-	-12101	-0-	61	1	2892	3	Y	1	1	0			-0-
							5	4	1	9							
10	7626	X	141	-0-	-7485	-0-	22	1	108	3	Y	10	10	0			-0-
							11	9									
11	2970	X	20	-0-	-2950	-0-	1	1	9	3	Y	9	9	0			-0-
							10	9									
*12	1338	X	1338	-0-	-0-	-0-	91	1	1068	3	Y	162	84	0			78
							1	4	178	9							
01	DLQ G-10		2833	-0-	2833	2833	196	1	2479	3	Y	141	207	0			12
							3	4	155	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: F 3HL RRCID -> 267064 COMPL. DATE 03/16/2012 TOTAL DEPTH 9619 PERF.10032 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3989	-0-	3989	298702	288	1	3629	3	Y	65	88	0			5
							72	9									
09	T. A.		41058	-0-	41058	339760	1548	1	39435	3	Y	2	2	0			5
							73	4	2	9							
*10	339896	X	136	-0-	-339760	-0-	22	1	108	3	Y	5	10	0			-0-
							6	9									
*11	62700	X	-0-	-0-	-62700	-0-					Y	-0-					-0-
*12	64790	X	-0-	-0-	-64790	-0-					Y	-0-					-0-
*01	64790	X	-0-	-0-	-64790	-0-					Y	-0-					-0-

PILONCILLO WELL #: F 3HZ RRCID -> 267068 COMPL. DATE 03/16/2012 TOTAL DEPTH 9832 PERF.10140 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28861	X	23020	-0-	-5841	-0-	1802	1	20897	3	Y	282	298	0			16
							11	4	310	9							
09	27930	X	11618	-0-	-16312	-0-	329	1	10875	3	Y	358	351	0			23
							20	4	394	9							
10	20739	X	15703	-0-	-5036	-0-	1753	1	12686	3	Y	1145	1083	0			85
							4	4	1260	9							
11	30695	X	30695	-0-	-0-	-0-	2300	1	26958	3	Y	1300	1317	0			68
							7	4	1430	9							
*12	23281	X	14039	-0-	-9242	-0-	1548	1	11482	3	Y	910	890	0			88
							8	4	1001	9							
01	DLQ G-10		19127	-0-	19127	19127	1678	1	16119	3	Y	1192	1203	0			77
							19	4	1311	9							

PILONCILLO WELL #: D 8HB RRCID -> 267075 COMPL. DATE 01/18/2012 TOTAL DEPTH 8478 PERF. 9102 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		42485	-0-	42485	199952	781	1	40569	3	Y	1031	998	0			55
							1	4	1134	9							
09	211472	X	11520	-0-	-199952	-0-	321	1	10465	3	Y	650	666	0			39
							19	4	715	9							
10	68572	X	51036	-0-	-17536	-0-	802	1	46240	3	Y	3629	3528	0			140
							2	5	3992	9							
11	66360	X	31247	-0-	-35113	-0-	666	1	28341	3	Y	2036	2068	0			108
							2240	9									
*12	68572	X	11581	-0-	-56991	-0-	617	1	10181	3	Y	712	790	0			30
							783	9									
01	68572	X	25671	-0-	-42901	-0-	679	1	23063	3	Y	1754	1673	0			111
							1929	9									

PILONCILLO WELL #: D 8HA RRCID -> 267076 COMPL. DATE 03/18/2012 TOTAL DEPTH 8498 PERF. 9074 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		65159	-0-	65159	719201	1090	1	61318	3	Y	2500	2445	0			135
							1	4	2750	9							
09	T. A.		38058	-0-	38058	757259	1038	1	35329	3	Y	1478	1539	0			74
							65	4	1626	9							
10	T. A.		54761	-0-	54761	812020	927	1	49601	3	Y	3846	3790	0			130
							2	4	4231	9							
11	T. A.		42450	-0-	42450	854470	1095	1	37860	3	Y	3176	3142	0			164
							1	4	3494	9							
*12	T. A.		22893	-0-	22893	877363	1212	1	20008	3	Y	1520	1552	0			132
							1	4	1672	9							
01	T. A.		53571	-0-	53571	930934	1419	1	48162	3	Y	3626	3527	0			231
							1	4	3989	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 8HC RRCID -> 267077 COMPL. DATE 03/20/2012 TOTAL DEPTH 8474 PERF. 9237 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	379720					Y	104	119	0		7
*09	386572	X	6852	-0-	-379720	-0-	189	1	6632	3	Y	17	23	0		1
							12	4	19	9						
*10	27590	X	-0-	-0-	-27590	-0-					Y	-0-	1	0		-0-
*11	26700	X	-0-	-0-	-26700	-0-					Y	-0-				-0-
*12	27590	X	-0-	-0-	-27590	-0-					Y	-0-				-0-
*01	27590	X	-0-	-0-	-27590	-0-					Y	-0-				-0-

PILONCILLO WELL #: E 3H RRCID -> 267079 COMPL. DATE 10/22/2011 TOTAL DEPTH 9635 PERF.10030 - 14464

08	0	W	14344	-0-	14344	226084	169	1	13758	3	Y	368	353	0		20
							12	4	405	9						
09	0	W	11646	-0-	11646	237730	151	1	11299	3	Y	159	169	0		10
							21	4	175	9						
10	258275	X	20545	-0-	-237730	-0-	223	1	18702	3	Y	1469	1419	0		60
							4	4	1616	9						
11	13860	X	1628	-0-	-12232	-0-	25	1	1114	3	Y	443	479	0		24
							2	4	487	9						
*12	14353	X	1730	-0-	-12623	-0-	106	1	1620	3	Y	4	4	0		24
							4	9								
01	DLQ G-10		781	-0-	781	781	27	1	708	3	Y	42	63	0		3
							46	9								

PILONCILLO WELL #: D 7HL RRCID -> 267080 COMPL. DATE 01/07/2012 TOTAL DEPTH 9137 PERF. 9678 - 15928

08	16895	X	16895	-0-	-0-	-0-	427	1	16162	3	Y	278	277	0		16
							306	9								
09	12668	X	12668	-0-	-0-	-0-	343	1	12124	3	Y	163	169	0		10
							22	4	179	9						
10	12404	X	12404	-0-	-0-	-0-	333	1	11034	3	Y	942	852	0		100
							1	4	1036	9						
11	2272	X	2272	-0-	-0-	-0-	162	1	1934	3	Y	160	248	0		12
							176	9								
*12	4228	X	4228	-0-	-0-	-0-	304	1	3601	3	Y	294	280	0		26
							323	9								
01	DLQ G-10		1158	-0-	1158	1158	82	1	1006	3	Y	64	85	0		5
							70	9								

PILONCILLO WELL #: D 7HB RRCID -> 267081 COMPL. DATE 12/19/2011 TOTAL DEPTH 8968 PERF. 9710 - 14294

08	100843	X	1919	-0-	-98924	-0-	53	1	1776	3	Y	82	95	0		5
							90	9								
09	97590	X	17663	-0-	-79927	-0-	559	1	17058	3	Y	13	17	0		1
							32	4	14	9						
10	100843	X	2486	-0-	-98357	-0-	109	1	2168	3	Y	190	171	0		20
							209	9								
11	97590	X	2247	-0-	-95343	-0-	199	1	1931	3	Y	106	120	0		6
							117	9								
*12	8474	X	8474	-0-	-0-	-0-	624	1	7221	3	Y	572	560	0		18
							629	9								
01	DLQ G-10		2296	-0-	2296	2296	79	1	2053	3	Y	149	157	0		10
							164	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 6HD RRCID -> 267083 COMPL. DATE 02/07/2012 TOTAL DEPTH 8260 PERF. 8941 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	0	W	11758	-0-	11758	401249	515	1	11212	3	Y	27	27	0		2
							1	4	30	9						
*09	0	W	6948	-0-	6948	408197	564	1	5757	3	Y	560	531	0		31
							11	4	616	9						
10	419041	X	10844	-0-	-408197	-0-	458	1	9530	3	Y	778	749	0		60
							856	9								
11	11370	X	8206	-0-	-3164	-0-	557	1	7175	3	Y	428	464	0		24
							3	4	471	9						
*12	11749	X	3277	-0-	-8472	-0-	380	1	2574	3	Y	294	200	0		118
							323	9								
01	DLQ G-10		3323	-0-	3323	3323	475	1	2686	3	Y	147	252	0		13
							162	9								

PILONCILLO WELL #: A 6HC RRCID -> 267084 COMPL. DATE 02/07/2012 TOTAL DEPTH 8267 PERF. 8658 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	0	W	20441	-0-	20441	414036	790	1	18404	3	Y	1132	1174	0		65
							2	4	1245	9						
09	0	W	11177	-0-	11177	425213	814	1	9496	3	Y	772	791	0		46
							18	4	849	9						
10	455220	X	30007	-0-	-425213	-0-	973	1	26692	3	Y	2128	2074	0		100
							1	4	2341	9						
11	22020	X	14012	-0-	-8008	-0-	657	1	12464	3	Y	805	861	0		44
							5	4	886	9						
*12	22382	X	11704	-0-	-10678	-0-	1525	1	9222	3	Y	870	716	0		198
							957	9								
01	DLQ G-10		10875	-0-	10875	10875	1262	1	8966	3	Y	588	743	0		43
							647	9								

PILONCILLO WELL #: A 3H RRCID -> 267191 COMPL. DATE 08/05/2011 TOTAL DEPTH 8326 PERF. 9044 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	T. A.		-0-	-0-	-0-	576693					Y	134	121	0		14
05	14B2 EXT		-0-	-0-	-0-	576693					Y	-0-				14
06	14B2 EXT		13	-0-	13	576706	1	1	12	3	Y	-0-	14	1		-0-
07	14B2 EXT		211	-0-	211	576917	20	1	191	3	Y	-0-				-0-
08	14B2 EXT		12329	-0-	12329	589246	58	1	11672	3	Y	497	471	0		26
							52	4	547	9						
09	14B2 EXT		14	-0-	14	589260	1	1	12	3	Y	1	20	0		7
							1	9								
10	595124	X	5864	-0-	-589260	-0-	174	1	5196	3	Y	418	405	0		20
							34	4	460	9						
11	45480	X	3885	-0-	-41595	-0-	353	1	2973	3	Y	484	480	0		24
							27	4	532	9						
*12	46996	X	484	-0-	-46512	-0-	89	1	348	3	Y	18	28	0		14
							27	4	20	9						
01	46996	X	902	-0-	-46094	-0-	140	1	587	3	Y	38	49	0		3
							133	4	42	9						

PILONCILLO WELL #: D 5HB RRCID -> 267230 COMPL. DATE 11/05/2011 TOTAL DEPTH 8253 PERF. 8938 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		12220	-0-	12220	557488	478	1	10953	3	Y	715	729	0		41
							2	4	787	9						
09	577596	X	20108	-0-	-557488	-0-	697	1	18381	3	Y	905	894	0		52
							34	4	996	9						
10	62651	X	24379	-0-	-38272	-0-	433	1	22016	3	Y	1752	1684	0		120
							3	4	1927	9						
11	60630	X	18238	-0-	-42392	-0-	456	1	16747	3	Y	941	1009	0		52
							1035	9								
*12	62651	X	5500	-0-	-57151	-0-	324	1	4729	3	Y	402	366	0		88
							5	4	442	9						
01	62651	X	10606	-0-	-52045	-0-	411	1	9446	3	Y	680	723	0		45
							1	4	748	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 5HA RRCID -> 267231 COMPL. DATE 11/04/2011 TOTAL DEPTH 8388 PERF. 8915 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	711052						Y	1	4	0			-0-
*09	0	W	-0-	-0-	-0-	711052						Y	-0-					-0-
10	0	W	22118	-0-	22118	733170		345	1	20008	3	Y	1603	1483	0			120
								2	4	1763	9							
11	0	W	13033	-0-	13033	746203		325	1	11967	3	Y	674	754	0			40
								741	9									
*12	0	W	4295	-0-	4295	750498		304	1	3672	3	Y	286	286	0			40
								4	4	315	9							
01	0	W	12985	-0-	12985	763483		591	1	11449	3	Y	858	843	0			55
								1	4	944	9							

PILONCILLO WELL #: D 5HY RRCID -> 267254 COMPL. DATE 11/07/2011 TOTAL DEPTH 8481 PERF. 8858 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		23179	-0-	23179	676359		855	1	21203	3	Y	1016	1036	0			57
								3	4	1118	9							
09	696111	X	19752	-0-	-676359	-0-		685	1	18071	3	Y	875	881	0			51
								33	4	963	9							
10	91822	X	20527	-0-	-71295	-0-		430	1	18449	3	Y	1495	1416	0			130
								3	4	1645	9							
11	88860	X	19718	-0-	-69142	-0-		476	1	18195	3	Y	952	1028	0			54
								1047	9									
*12	91822	X	4757	-0-	-87065	-0-		238	1	4109	3	Y	370	318	0			106
								3	4	407	9							
01	91822	X	13114	-0-	-78708	-0-		502	1	11685	3	Y	843	893	0			56
								927	9									

PILONCILLO WELL #: D 9HB RRCID -> 267314 COMPL. DATE 05/26/2012 TOTAL DEPTH 8806 PERF. 9270 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102610	X	21278	-0-	-81332	-0-		568	1	19124	3	Y	1392	1346	0			75
								55	4	1531	9							
09	99300	X	8369	-0-	-90931	-0-		140	1	7358	3	Y	779	806	0			48
								14	4	857	9							
10	102610	X	14876	-0-	-87734	-0-		386	1	13266	3	Y	1088	1026	0			110
								27	4	1197	9							
11	20550	X	12237	-0-	-8313	-0-		297	1	11530	3	Y	349	437	0			22
								26	4	384	9							
*12	21266	X	9450	-0-	-11816	-0-		151	1	8510	3	Y	716	660	0			78
								1	4	788	9							
01	DLQ G-10		6202	-0-	6202	6202		120	1	5648	3	Y	394	445	0			27
								1	4	433	9							

PILONCILLO WELL #: A 2H RRCID -> 267477 COMPL. DATE 02/14/2011 TOTAL DEPTH 7919 PERF. 9024 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13125	X	13125	-0-	-0-	-0-		766	1	7463	3	Y	721	734	0			41
								4	4	4099	5							
09	13200	X	10521	-0-	-2679	-0-		1003	1	2030	3	Y	699	706	0			34
								4	4	6715	5							
10	15221	X	15221	-0-	-0-	-0-		1033	1	9864	3	Y	824	818	0			40
								7	4	3411	5							
11	11940	X	8075	-0-	-3865	-0-		277	1	6414	3	Y	258	284	0			14
								13	4	1087	5							
*12	19499	X	-0-	-0-	-19499	-0-						Y	-0-					14
01	DLQ G-10		4306	-0-	4306	4306		372	1	2391	3	Y	176	179	0			11
								17	4	1332	5							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 7HM RRCID -> 267532 COMPL. DATE 02/15/2012 TOTAL DEPTH 9145 PERF.10058 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51334	X	51334	-0-	-0-	-0-	1289	1	49034	3	Y	919	920	0			50
							1011	9									
09	30210	X	24732	-0-	-5478	-0-	610	1	23397	3	Y	620	633	0			37
							43	4	682	9							
10	43957	X	43957	-0-	-0-	-0-	884	1	39626	3	Y	3131	3038	0			130
							3	4	3444	9							
11	49710	X	16613	-0-	-33097	-0-	790	1	14694	3	Y	1025	1097	0			58
							1	4	1128	9							
*12	51336	X	9273	-0-	-42063	-0-	767	1	7868	3	Y	580	610	0			28
							638	9									
01	DLQ G-10		10158	-0-	10158	10158	654	1	8779	3	Y	659	645	0			42
							725	9									

PILONCILLO WELL #: A 6HB RRCID -> 267533 COMPL. DATE 02/07/2012 TOTAL DEPTH 8262 PERF. 8509 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22654	X	22654	-0-	-0-	-0-	882	1	20856	3	Y	831	852	0			47
							2	4	914	9							
09	12960	X	12253	-0-	-707	-0-	925	1	10733	3	Y	523	533	0			37
							20	4	575	9							
10	24691	X	24691	-0-	-0-	-0-	1073	1	21691	3	Y	1751	1708	0			80
							1	5	1926	9							
11	21870	X	16687	-0-	-5183	-0-	859	1	14892	3	Y	848	882	0			46
							3	4	933	9							
*12	22661	X	4745	-0-	-17916	-0-	491	1	3928	3	Y	296	304	0			38
							326	9									
01	DLQ G-10		3415	-0-	3415	3415	296	1	2896	3	Y	203	227	0			14
							223	9									

PILONCILLO WELL #: D 14HY RRCID -> 267602 COMPL. DATE 11/18/2012 TOTAL DEPTH 8598 PERF. 8630 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106919	X	9904	-0-	-97015	-0-	267	1	8718	3	Y	813	834	0			46
							25	4	894	9							
09	103470	X	20947	-0-	-82523	-0-	376	1	19611	3	Y	840	837	0			49
							36	4	924	9							
10	106919	X	7546	-0-	-99373	-0-	189	1	6756	3	Y	533	522	0			60
							15	4	586	9							
11	103470	X	15562	-0-	-87908	-0-	325	1	14369	3	Y	763	783	0			40
							29	4	839	9							
*12	25766	X	25766	-0-	-0-	-0-	432	1	23293	3	Y	1850	1808	0			82
							6	4	2035	9							
01	DLQ G-10		34965	-0-	34965	34965	642	1	31691	3	Y	2389	2319	0			152
							4	4	2628	9							

PILONCILLO WELL #: D 9HA RRCID -> 267803 COMPL. DATE 01/01/2012 TOTAL DEPTH 8840 PERF. 9263 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122295	X	30874	-0-	-91421	-0-	800	1	26629	3	Y	3063	2994	0			166
							76	4	3369	9							
09	118350	X	29996	-0-	-88354	-0-	525	1	27109	3	Y	2102	2143	0			125
							50	4	2312	9							
10	122295	X	21041	-0-	-101254	-0-	529	1	18871	3	Y	1453	1458	0			120
							43	4	1598	9							
11	29820	X	20729	-0-	-9091	-0-	483	1	19472	3	Y	664	746	0			38
							44	4	730	9							
*12	32744	X	32744	-0-	-0-	-0-	543	1	29595	3	Y	2364	2296	0			106
							6	4	2600	9							
01	DLQ G-10		14949	-0-	14949	14949	275	1	13585	3	Y	988	1029	0			65
							2	4	1087	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 11HB RRCID -> 267822 COMPL. DATE 06/03/2012 TOTAL DEPTH 9310 PERF. 9585 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	126224	X	48658	-0-	-77566	-0-	558	1	45916	3	Y	1751	1682	0			74
							258	4	1926	9							
*03	139748	X	43495	-0-	-96253	-0-	1039	1	41391	3	Y	881	890	0			65
							96	4	969	9							
*04	135240	X	18636	-0-	-116604	-0-	621	1	17494	3	Y	441	441	0			65
							36	4	485	9							
*05	139748	X	27715	-0-	-112033	-0-	599	1	24720	3	Y	2136	2057	0			144
							46	4	2350	9							
*06	135240	X	33767	-0-	-101473	-0-	617	1	32065	3	Y	933	1023	0			54
							59	4	1026	9							
*07	52855	X	32372	-0-	-20483	-0-	664	1	30243	3	Y	1256	1225	0			85
							83	4	1382	9							
*08	43524	X	30275	-0-	-13249	-0-	847	1	28120	3	Y	1115	1137	0			63
							81	4	1227	9							
*09	33922	X	33922	-0-	-0-	-0-	617	1	32065	3	Y	1074	1074	0			63
							59	4	1181	9							
*10	34906	X	17226	-0-	-17680	-0-	440	1	15381	3	Y	1246	1189	0			120
							34	4	1371	9							
*11	33780	X	17225	-0-	-16555	-0-	390	1	16486	3	Y	286	386	0			20
							34	4	315	9							
*12	32364	X	28060	-0-	-4304	-0-	495	1	26833	3	Y	659	656	0			23
							7	4	725	9							
*01	DLQ G-10		23426	-0-	23426	23426	430	1	21224	3	Y	1608	1529	0			102
							3	4	1769	9							

PILONCILLO WELL #: D 10HB RRCID -> 267823 COMPL. DATE 07/22/2012 TOTAL DEPTH 8500 PERF. 9070 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	123480	X	27721	-0-	-95759	-0-	884	1	24929	3	Y	1687	1779	0			2
							52	4	1856	9							
*05	127596	X	14841	-0-	-112755	-0-	320	1	13205	3	Y	1174	1099	0			77
							25	4	1291	9							
*06	123480	X	16876	-0-	-106604	-0-	322	1	16521	3	Y	2	69	1			10
							31	4	2	9							
*07	16259	X	16259	-0-	-0-	-0-	296	1	13685	3	Y	2037	1989	0			58
							37	4	2241	9							
*08	27714	X	26749	-0-	-965	-0-	697	1	22374	3	Y	3285	3168	0			175
							64	4	3614	9							
*09	26820	X	20518	-0-	-6302	-0-	322	1	16521	3	Y	3313	3296	0			192
							31	4	3644	9							
*10	31207	X	31207	-0-	-0-	-0-	809	1	28034	3	Y	2095	2167	0			120
							59	4	2305	9							
*11	25770	X	4668	-0-	-21102	-0-	119	1	4224	3	Y	282	382	0			20
							15	4	310	9							
*12	26629	X	89	-0-	-26540	-0-	2	1	87	3	Y	-0-	20	0			-0-
*01	DLQ G-10		47	-0-	47	47	18	3	29	9	Y	26	26	0			-0-

PILONCILLO WELL #: D 11HC RRCID -> 267824 COMPL. DATE 06/05/2012 TOTAL DEPTH 9266 PERF. 9642 - 14527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41881	X	28739	-0-	-13142	-0-	802	1	26604	3	Y	1142	1165	0			64
							77	4	1256	9							
09	32508	X	32508	-0-	-0-	-0-	590	1	30650	3	Y	1101	1101	0			64
							57	4	1211	9							
10	33449	X	21142	-0-	-12307	-0-	541	1	18892	3	Y	1516	1460	0			120
							41	4	1668	9							
11	32370	X	13333	-0-	-19037	-0-	298	1	12739	3	Y	241	343	0			18
							31	4	265	9							
*12	37435	X	37435	-0-	-0-	-0-	625	1	33917	3	Y	2622	2632	0			8
							9	4	2884	9							
01	DLQ G-10		26106	-0-	26106	26106	479	1	23635	3	Y	1808	1703	0			113
							3	4	1989	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 10HL RRCID -> 267825 COMPL. DATE 06/07/2012 TOTAL DEPTH 8530 PERF. 9343 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29202	X	22393	-0-	-6809	-0-	564	1	18751	3	Y	2749	2802	0			155
							54	4	3024	9							
09	39810	X	31100	-0-	-8710	-0-	531	1	27577	3	Y	2674	2673	0			156
							51	4	2941	9							
10	41137	X	29572	-0-	-11565	-0-	764	1	26535	3	Y	2015	2051	0			120
							56	4	2217	9							
11	31170	X	28354	-0-	-2816	-0-	608	1	25747	3	Y	1766	1792	0			94
							56	4	1943	9							
*12	35119	X	35119	-0-	-0-	-0-	584	1	31800	3	Y	2478	2468	0			104
							9	4	2726	9							
01	DLQ G-10		35206	-0-	35206	35206	647	1	31920	3	Y	2395	2346	0			153
							4	4	2635	9							

PILONCILLO WELL #: E 3HD RRCID -> 268353 COMPL. DATE 09/18/2012 TOTAL DEPTH 9723 PERF.10314 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17203	X	17203	-0-	-0-	-0-	258	1	16606	3	Y	295	289	0			16
							14	4	325	9							
09	20280	X	16845	-0-	-3435	-0-	232	1	16357	3	Y	205	209	0			12
							30	4	226	9							
10	20956	X	20618	-0-	-338	-0-	223	1	18702	3	Y	1535	1487	0			60
							4	4	1689	9							
11	16740	X	8527	-0-	-8213	-0-	257	1	7916	3	Y	316	358	0			18
							6	4	348	9							
*12	17205	X	4054	-0-	-13151	-0-	321	1	3608	3	Y	114	126	0			6
							125	9									
01	DLQ G-10		4562	-0-	4562	4562	218	1	4010	3	Y	304	291	0			19
							334	9									

PILONCILLO WELL #: D 12HB RRCID -> 268396 COMPL. DATE 09/05/2012 TOTAL DEPTH 8817 PERF. 9579 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84692	X	333	-0-	-84359	-0-	10	1	315	3	Y	6	139	0			7
							1	4	7	9							
09	59370	X	54284	-0-	-5086	-0-	1027	1	53158	3	Y	1	1	0			7
							98	4	1	9							
10	61349	X	34161	-0-	-27188	-0-	892	1	30696	3	Y	2280	2167	0			120
							65	4	2508	9							
11	55920	X	39330	-0-	-16590	-0-	879	1	37339	3	Y	937	1005	0			52
							81	4	1031	9							
*12	56824	X	56824	-0-	-0-	-0-	947	1	51496	3	Y	3970	3996	0			26
							14	4	4367	9							
01	DLQ G-10		43311	-0-	43311	43311	786	1	39227	3	Y	2994	2832	0			188
							5	4	3293	9							

PILONCILLO WELL #: E 3HA RRCID -> 268405 COMPL. DATE 09/17/2012 TOTAL DEPTH 9584 PERF.10626 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33821	X	17790	-0-	-16031	-0-	169	1	17008	3	Y	543	532	0			29
							16	4	597	9							
09	32730	X	6467	-0-	-26263	-0-	61	1	5875	3	Y	473	475	0			27
							11	4	520	9							
10	16523	X	14172	-0-	-2351	-0-	103	1	12953	3	Y	1012	979	0			60
							3	4	1113	9							
11	21137	X	21137	-0-	-0-	-0-	649	1	20425	3	Y	46	46	0			60
							12	4	51	9							
*12	17794	X	8296	-0-	-9498	-0-	655	1	6946	3	Y	632	538	0			154
							695	9									
01	DLQ G-10		9130	-0-	9130	9130	368	1	8159	3	Y	548	663	0			39
							603	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 12HA RRCID -> 268407 COMPL. DATE 09/15/2012 TOTAL DEPTH 8832 PERF. 9594 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	94705	X	-0-	-0-	-94705	-0-					Y	1	26	0	2
09	58320	X	2328	-0-	-55992	-0-	35	1	1934	3	Y	323	307	0	18
							4	4	355	9					
10	31072	X	31072	-0-	-0-	-0-	827	1	28224	3	Y	1785	1683	0	120
							57	4	1964	9					
11	38453	X	38453	-0-	-0-	-0-	862	1	35563	3	Y	1770	1796	0	94
							81	4	1947	9					
*12	41256	X	41256	-0-	-0-	-0-	684	1	37406	3	Y	2868	2902	0	60
							11	4	3155	9					
01	DLQ G-10		38134	-0-	38134	38134	693	1	34555	3	Y	2620	2514	0	166
							4	4	2882	9					

PILONCILLO WELL #: E 3HB RRCID -> 268408 COMPL. DATE 09/19/2012 TOTAL DEPTH 9606 PERF.10375 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	22406	X	22406	-0-	-0-	-0-	335	1	21951	3	Y	91	97	0	5
							20	4	100	9					
09	18360	X	15114	-0-	-3246	-0-	185	1	14668	3	Y	213	206	0	12
							27	4	234	9					
10	54999	X	54999	-0-	-0-	-0-	552	1	50198	3	Y	3855	3807	0	60
							8	4	4241	9					
11	22260	X	2913	-0-	-19347	-0-	60	1	1385	3	Y	1330	1322	0	68
							5	4	1463	9					
*12	22413	X	1115	-0-	-21298	-0-	102	1	998	3	Y	14	78	0	4
							15	9							
01	DLQ G-10		711	-0-	711	711	24	1	635	3	Y	47	48	0	3
							52	9							

PILONCILLO WELL #: E 5HL RRCID -> 268412 COMPL. DATE 09/07/2012 TOTAL DEPTH 9676 PERF.10090 - 15011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	40672	X	14939	-0-	-25733	-0-	303	1	14349	3	Y	253	259	0	14
							9	4	278	9					
09	39360	X	16401	-0-	-22959	-0-	270	1	15824	3	Y	253	253	0	14
							29	4	278	9					
10	31000	X	22511	-0-	-8489	-0-	584	1	20165	3	Y	1602	1556	0	60
							1762	9							
11	16440	X	15319	-0-	-1121	-0-	492	1	14045	3	Y	711	733	0	38
							782	9							
*12	14942	X	10041	-0-	-4901	-0-	513	1	8802	3	Y	660	682	0	16
							726	9							
01	DLQ G-10		3804	-0-	3804	3804	230	1	3304	3	Y	245	245	0	16
							270	9							

PILONCILLO WELL #: E 5HE RRCID -> 268413 COMPL. DATE 09/10/2012 TOTAL DEPTH 9599 PERF.10029 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	36549	X	4106	-0-	-32443	-0-	73	1	3930	3	Y	91	119	0	7
							3	4	100	9					
09	35370	X	31903	-0-	-3467	-0-	500	1	31327	3	Y	16	22	0	1
							58	4	18	9					
10	33480	X	6803	-0-	-26677	-0-	63	1	6182	3	Y	507	468	0	40
							558	9							
11	32400	X	2130	-0-	-30270	-0-	121	1	1890	3	Y	108	140	0	8
							119	9							
*12	26846	X	539	-0-	-26307	-0-	24	1	401	3	Y	104	30	0	82
							114	9							
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	82	0	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 8HA RRCID -> 268414 COMPL. DATE 09/01/2012 TOTAL DEPTH 8064 PERF. 8184 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35805	X	7383	-0-	-28422	-0-	157	1	7211	3	Y	14	14	0			-0-
							15	9									
09	41160	X	-0-	-0-	-41160	-0-					Y	5	5	0			-0-
10	42532	X	23964	-0-	-18568	-0-	462	1	21555	3	Y	1770	1650	0			120
							1947	9									
11	30780	X	15290	-0-	-15490	-0-	520	1	12904	3	Y	1696	1726	0			90
							1866	9									
*12	21268	X	21268	-0-	-0-	-0-	994	1	18703	3	Y	1428	1452	0			66
							1571	9									
01	DLQ G-10		9069	-0-	9069	9069	164	1	8244	3	Y	600	626	0			40
							1	4	660	9							

PILONCILLO WELL #: E 5HD RRCID -> 268415 COMPL. DATE 09/07/2012 TOTAL DEPTH 9596 PERF. 9938 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98673	X	270	-0-	-98403	-0-	6	1	262	3	Y	2	3	0			-0-
							2	9									
09	95490	X	6537	-0-	-88953	-0-	87	1	6286	3	Y	138	130	0			8
							12	4	152	9							
10	98673	X	337	-0-	-98336	-0-	13	1	306	3	Y	16	24	0			-0-
							18	9									
11	6450	X	-0-	-0-	-6450	-0-					Y	-0-					-0-
*12	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PILONCILLO WELL #: E 5HC RRCID -> 268416 COMPL. DATE 09/17/2012 TOTAL DEPTH 9594 PERF. 9998 - 14949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33071	X	33071	-0-	-0-	-0-	697	1	31741	3	Y	559	563	0			31
							18	4	615	9							
09	17429	X	17429	-0-	-0-	-0-	216	1	16651	3	Y	483	486	0			28
							31	4	531	9							
10	55090	X	55090	-0-	-0-	-0-	1182	1	49667	3	Y	3855	3813	0			70
							4241	9									
11	32070	X	7386	-0-	-24684	-0-	216	1	6894	3	Y	251	305	0			16
							276	9									
*12	33077	X	21096	-0-	-11981	-0-	1196	1	18227	3	Y	1521	1414	0			123
							1673	9									
01	DLQ G-10		23424	-0-	23424	23424	1470	1	20311	3	Y	1494	1519	0			98
							1643	9									

PILONCILLO WELL #: A 8HB RRCID -> 268417 COMPL. DATE 09/01/2012 TOTAL DEPTH 8092 PERF. 8103 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22068	X	22068	-0-	-0-	-0-	412	1	21597	3	Y	54	52	0			3
							59	9									
09	1050	X	507	-0-	-543	-0-	10	1	489	3	Y	6	9	0			-0-
							1	4	7	9							
10	6032	X	6032	-0-	-0-	-0-	176	1	5355	3	Y	455	415	0			40
							501	9									
11	26280	X	4539	-0-	-21741	-0-	133	1	3822	3	Y	531	543	0			28
							584	9									
*12	27156	X	3597	-0-	-23559	-0-	164	1	3180	3	Y	230	246	0			12
							253	9									
01	DLQ G-10		1740	-0-	1740	1740	31	1	1581	3	Y	116	120	0			8
							128	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 3HC RRCID -> 268423 COMPL. DATE 09/20/2012 TOTAL DEPTH 9721 PERF.10422 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	24304	X	1307	-0-	-22997	-0-	29	1	912	3	Y	332	327	0		18
							1	4	365	9						
09	23520	X	8680	-0-	-14840	-0-	90	1	8330	3	Y	223	228	0		13
							15	4	245	9						
10	33347	X	33347	-0-	-0-	-0-	167	1	30589	3	Y	2353	2306	0		60
							3	5	2588	9						
11	8520	X	5698	-0-	-2822	-0-	194	1	5426	3	Y	65	119	0		6
							6	4	72	9						
*12	6882	X	4244	-0-	-2638	-0-	321	1	3608	3	Y	286	280	0		12
							315	9								
01	DLQ G-10		4683	-0-	4683	4683	190	1	4150	3	Y	312	304	0		20
							343	9								

PILONCILLO WELL #: D 4HE RRCID -> 268430 COMPL. DATE 07/20/2012 TOTAL DEPTH 8520 PERF. 8972 - 13893

08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	30	X	23	-0-	-7	-0-	23	3			Y	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-				-0-
*12	155	X	-0-	-0-	-155	-0-					Y	-0-				-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-				-0-

PILONCILLO WELL #: D 12HC RRCID -> 268431 COMPL. DATE 09/14/2012 TOTAL DEPTH 8765 PERF. 9473 - 15596

08	129208	X	259	-0-	-128949	-0-	8	1	243	3	Y	6	173	0		9
							1	4	7	9						
09	125040	X	68756	-0-	-56284	-0-	1294	1	67337	3	Y	-0-	1	0		8
							125	4								
10	129208	X	41093	-0-	-88115	-0-	1068	1	36702	3	Y	2951	2839	0		120
							77	4	3246	9						
11	71820	X	45976	-0-	-25844	-0-	1015	1	42009	3	Y	2595	2581	0		134
							97	4	2855	9						
*12	46304	X	46304	-0-	-0-	-0-	770	1	42041	3	Y	3164	3262	0		36
							13	4	3480	9						
01	DLQ G-10		45360	-0-	45360	45360	825	1	41085	3	Y	3132	2971	0		197
							5	4	3445	9						

PILONCILLO WELL #: D 12HD RRCID -> 268432 COMPL. DATE 09/15/2012 TOTAL DEPTH 8748 PERF. 9637 - 16407

08	138756	X	657	-0-	-138099	-0-	19	1	616	3	Y	18	422	0		22
							2	4	20	9						
09	116550	X	106058	-0-	-10492	-0-	2006	1	103860	3	Y	-0-	2	0		20
							192	4								
10	120435	X	34657	-0-	-85778	-0-	901	1	30948	3	Y	2493	2393	0		120
							66	4	2742	9						
11	111630	X	38376	-0-	-73254	-0-	862	1	35713	3	Y	1566	1602	0		84
							78	4	1723	9						
*12	102083	X	54213	-0-	-47870	-0-	904	1	49159	3	Y	3760	3814	0		30
							14	4	4136	9						
01	DLQ G-10		49267	-0-	49267	49267	893	1	44622	3	Y	3406	3222	0		214
							5	4	3747	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 16HA RRCID -> 268433 COMPL. DATE 09/27/2012 TOTAL DEPTH 8852 PERF. 9352 - 14979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	61380	X	55169	-0-	-6211	-0-	1440	1	47786	3	Y	5278	5383	0		297
							137	4	5806	9						
09	64830	X	64600	-0-	-230	-0-	1116	1	57781	3	Y	5087	5087	0		297
							107	4	5596	9						
10	66991	X	31449	-0-	-35542	-0-	818	1	28354	3	Y	2015	2192	0		120
							60	4	2217	9						
11	64500	X	32216	-0-	-32284	-0-	695	1	30227	3	Y	1118	1176	0		62
							64	4	1230	9						
*12	59241	X	48875	-0-	-10366	-0-	817	1	44174	3	Y	3520	3428	0		154
							12	4	3872	9						
01	DLQ G-10		27299	-0-	27299	27299	497	1	24793	3	Y	1824	1859	0		119
							3	4	2006	9						

PILONCILLO WELL #: D 4HB RRCID -> 268494 COMPL. DATE 07/11/2012 TOTAL DEPTH 8530 PERF. 9102 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	11360	X	11360	-0-	-0-	-0-	19	1	11307	3	Y	31	30	0		2
							34	9								
09	12720	X	11759	-0-	-961	-0-	13	1	11722	3	Y	2	3	0		1
							22	4	2	9						
10	13144	X	3584	-0-	-9560	-0-	3	1	3288	3	Y	266	247	0		20
							293	9								
11	14843	X	14843	-0-	-0-	-0-	71	1	13673	3	Y	999	969	0		50
							1099	9								
*12	17535	X	17535	-0-	-0-	-0-	291	1	15865	3	Y	1250	1230	0		70
							4	4	1375	9						
01	DLQ G-10		6845	-0-	6845	6845	127	1	6230	3	Y	443	483	0		30
							1	4	487	9						

PILONCILLO WELL #: E 5HA RRCID -> 268495 COMPL. DATE 09/07/2012 TOTAL DEPTH 9648 PERF.10165 - 15086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	0	W	10822	-0-	10822	488472	209	1	10320	3	Y	264	300	0		16
							3	4	290	9						
09	0	W	34878	-0-	34878	523350	501	1	34152	3	Y	147	154	0		9
							63	4	162	9						
10	0	W	1882	-0-	1882	525232	26	1	1722	3	Y	122	131	0		-0-
							134	9								
11	0	W	72	-0-	72	525304	3	1	63	3	Y	5	5	0		-0-
							6	9								
*12	0	W	73	-0-	73	525377	1	1	21	3	Y	46	2	0		44
							51	9								
01	0	W	16	-0-	16	525393	1	1	11	3	Y	4	48	0		-0-
							4	9								

PILONCILLO WELL #: D 16HB RRCID -> 268503 COMPL. DATE 10/01/2012 TOTAL DEPTH 9005 PERF. 9326 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	54901	X	16477	-0-	-38424	-0-	452	1	14380	3	Y	1457	1439	0		79
							42	4	1603	9						
09	53130	X	33943	-0-	-19187	-0-	607	1	31599	3	Y	1526	1516	0		89
							58	4	1679	9						
10	34689	X	12972	-0-	-21717	-0-	339	1	11609	3	Y	909	898	0		100
							24	4	1000	9						
11	33570	X	11820	-0-	-21750	-0-	265	1	11310	3	Y	197	283	0		14
							28	4	217	9						
*12	18724	X	15463	-0-	-3261	-0-	255	1	13973	3	Y	1118	1084	0		48
							5	4	1230	9						
01	DLQ G-10		10478	-0-	10478	10478	193	1	9508	3	Y	705	707	0		46
							1	4	776	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 14HB RRCID -> 268504 COMPL. DATE 11/20/2012 TOTAL DEPTH 8594 PERF. 8714 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	107384	X	24957	-0-	-82427	-0-	655	1	21729	3	Y	2283	2328	0	129
							62	4	2511	9					
09	103920	X	29250	-0-	-74670	-0-	507	1	26274	3	Y	2200	2200	0	129
							49	4	2420	9					
10	107384	X	34528	-0-	-72856	-0-	893	1	30948	3	Y	2384	2393	0	120
							65	4	2622	9					
11	30576	X	30576	-0-	-0-	-0-	666	1	27056	3	Y	2538	2526	0	132
							62	4	2792	9					
*12	37589	X	37589	-0-	-0-	-0-	631	1	34057	3	Y	2630	2644	0	118
							8	4	2893	9					
01	DLQ G-10		38175	-0-	38175	38175	701	1	34615	3	Y	2595	2547	0	166
							4	4	2855	9					

PILONCILLO WELL #: E 5HB RRCID -> 268505 COMPL. DATE 09/09/2012 TOTAL DEPTH 9651 PERF.10048 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	59617	X	59617	-0-	-0-	-0-	1254	1	57415	3	Y	832	844	0	47
							33	4	915	9					
09	56340	X	51673	-0-	-4667	-0-	853	1	50032	3	Y	632	641	0	38
							93	4	695	9					
10	53692	X	30922	-0-	-22770	-0-	751	1	27792	3	Y	2163	2141	0	60
							2379	9							
11	57810	X	19694	-0-	-38116	-0-	672	1	17816	3	Y	1096	1098	0	58
							1206	9							
*12	59613	X	14225	-0-	-45388	-0-	890	1	12240	3	Y	995	950	0	103
							1095	9							
01	DLQ G-10		15432	-0-	15432	15432	931	1	13443	3	Y	962	1000	0	65
							1058	9							

PILONCILLO WELL #: A 8HL RRCID -> 268526 COMPL. DATE 09/01/2012 TOTAL DEPTH 8109 PERF. 8262 - 13659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	35820	X	35820	-0-	-0-	-0-	702	1	35023	3	Y	86	84	0	5
							95	9							
09	21840	X	20388	-0-	-1452	-0-	581	1	19752	3	Y	16	20	0	1
							37	4	18	9					
10	30146	X	30146	-0-	-0-	-0-	620	1	27108	3	Y	2198	2079	0	120
							2418	9							
11	41790	X	19065	-0-	-22725	-0-	588	1	16798	3	Y	1526	1564	0	82
							1679	9							
*12	43183	X	5092	-0-	-38091	-0-	241	1	4536	3	Y	286	352	0	16
							315	9							
01	DLQ G-10		2328	-0-	2328	2328	44	1	2115	3	Y	154	160	0	10
							169	9							

PILONCILLO WELL #: D 14HW RRCID -> 268528 COMPL. DATE 11/18/2012 TOTAL DEPTH 8663 PERF. 8710 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	101525	X	37436	-0-	-64089	-0-	1024	1	33981	3	Y	2121	2163	0	120
							98	4	2333	9					
09	98250	X	41805	-0-	-56445	-0-	749	1	38736	3	Y	2044	2044	0	120
							72	4	2248	9					
10	101525	X	32561	-0-	-68964	-0-	845	1	29174	3	Y	2256	2256	0	120
							60	4	2482	9					
11	41580	X	31907	-0-	-9673	-0-	695	1	29012	3	Y	1951	1969	0	102
							54	4	2146	9					
*12	40766	X	40766	-0-	-0-	-0-	684	1	36894	3	Y	2890	2864	0	128
							9	4	3179	9					
01	DLQ G-10		29701	-0-	29701	29701	542	1	26954	3	Y	2002	2001	0	129
							3	4	2202	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: D 14HX RRCID -> 268807 COMPL. DATE 11/21/2012 TOTAL DEPTH 8011 PERF. 8724 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	101525	X	22132	-0-	-79393	-0-	602	1	19976	3	Y	1361	1387	0		77
							57	4	1497	9						
09	98250	X	22298	-0-	-75952	-0-	395	1	20424	3	Y	1310	1311	0		76
							38	4	1441	9						
10	101525	X	10773	-0-	-90752	-0-	278	1	9649	3	Y	750	746	0		80
							21	4	825	9						
11	22890	X	12173	-0-	-10717	-0-	248	1	10854	3	Y	954	982	0		52
							22	4	1049	9						
*12	23746	X	22479	-0-	-1267	-0-	378	1	20341	3	Y	1596	1578	0		70
							4	4	1756	9						
01	DLQ G-10		24012	-0-	24012	24012	441	1	21769	3	Y	1635	1600	0		105
							3	4	1799	9						

PILONCILLO WELL #: A 8HC RRCID -> 268808 COMPL. DATE 10/05/2012 TOTAL DEPTH 8096 PERF. 8143 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	52297	X	47530	-0-	-4767	-0-	930	1	46490	3	Y	100	98	0		5
							110	9								
09	30510	X	25042	-0-	-5468	-0-	720	1	24257	3	Y	18	22	0		1
							45	4	20	9						
10	33761	X	33761	-0-	-0-	-0-	649	1	30418	3	Y	2449	2330	0		120
							2694	9								
11	50610	X	18713	-0-	-31897	-0-	584	1	16275	3	Y	1685	1715	0		90
							1854	9								
*12	52297	X	11980	-0-	-40317	-0-	540	1	10595	3	Y	768	822	0		36
							845	9								
01	DLQ G-10		5841	-0-	5841	5841	109	1	5304	3	Y	388	399	0		25
							1	4	427	9						

PILONCILLO WELL #: A 8HD RRCID -> 268812 COMPL. DATE 10/05/2012 TOTAL DEPTH 8038 PERF. 8288 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	56885	X	24092	-0-	-32793	-0-	466	1	23565	3	Y	55	52	0		3
							61	9								
09	13050	X	9932	-0-	-3118	-0-	283	1	9618	3	Y	12	14	0		1
							18	4	13	9						
10	34149	X	34149	-0-	-0-	-0-	738	1	30687	3	Y	2476	2357	0		120
							2724	9								
11	23310	X	22946	-0-	-364	-0-	672	1	20341	3	Y	1757	1785	0		92
							1933	9								
*12	24087	X	15023	-0-	-9064	-0-	678	1	13263	3	Y	984	1030	0		46
							1082	9								
01	DLQ G-10		8899	-0-	8899	8899	163	1	8078	3	Y	597	604	0		39
							1	4	657	9						

PILONCILLO WELL #: F 2HA RRCID -> 268814 COMPL. DATE 01/20/2013 TOTAL DEPTH 9675 PERF. 9800 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	53196	X	9281	-0-	-43915	-0-	558	1	8484	3	Y	215	212	0		12
							2	4	237	9						
09	51480	X	5071	-0-	-46409	-0-	267	1	4626	3	Y	154	157	0		9
							9	4	169	9						
10	53196	X	4934	-0-	-48262	-0-	213	1	4302	3	Y	379	338	0		50
							2	4	417	9						
11	51480	X	1745	-0-	-49735	-0-	249	1	1329	3	Y	152	192	0		10
							167	9								
*12	53196	X	897	-0-	-52299	-0-	254	1	601	3	Y	38	46	0		2
							42	9								
01	DLQ G-10		5357	-0-	5357	5357	735	1	4264	3	Y	325	307	0		20
							358	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 9HW RRCID -> 268815 COMPL. DATE 10/08/2012 TOTAL DEPTH 8177 PERF. 8408 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59365	X	18351	-0-	-41014	-0-	629	1	17674	3	Y	44	44	0			3
							48	9									
09	23340	X	18520	-0-	-4820	-0-	521	1	17958	3	Y	7	9	0			1
							33	4	8	9							
10	21452	X	13154	-0-	-8298	-0-	456	1	11616	3	Y	984	905	0			80
							1082	9									
11	39120	X	18049	-0-	-21071	-0-	475	1	15572	3	Y	1820	1806	0			94
							2002	9									
*12	40424	X	8447	-0-	-31977	-0-	452	1	7436	3	Y	508	576	0			26
							559	9									
01	DLQ G-10		8790	-0-	8790	8790	161	1	7970	3	Y	598	586	0			38
							1	4	658	9							

PILONCILLO WELL #: D 13HA RRCID -> 268864 COMPL. DATE 09/01/2012 TOTAL DEPTH 8946 PERF. 9394 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150474	X	48626	-0-	-101848	-0-	1370	1	43606	3	Y	3202	3298	0			193
							128	4	3522	9							
09	67770	X	64404	-0-	-3366	-0-	1148	1	59459	3	Y	3352	3367	0			178
							110	4	3687	9							
10	70029	X	23402	-0-	-46627	-0-	609	1	21024	3	Y	1568	1626	0			120
							44	4	1725	9							
11	64950	X	24573	-0-	-40377	-0-	537	1	22734	3	Y	1139	1197	0			62
							49	4	1253	9							
*12	58931	X	25544	-0-	-33387	-0-	424	1	23120	3	Y	1812	1794	0			80
							7	4	1993	9							
*01	DLQ G-10		31789	-0-	31789	31789	584	1	28816	3	Y	2169	2111	0			138
							3	4	2386	9							

PILONCILLO WELL #: D 14HA RRCID -> 268877 COMPL. DATE 11/20/2012 TOTAL DEPTH 8624 PERF. 8731 - 13387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89714	X	28075	-0-	-61639	-0-	741	1	24562	3	Y	2455	2511	0			139
							71	4	2701	9							
09	86820	X	40341	-0-	-46479	-0-	717	1	37258	3	Y	2088	2105	0			122
							69	4	2297	9							
10	89714	X	21496	-0-	-68218	-0-	557	1	19262	3	Y	1487	1489	0			120
							41	4	1636	9							
11	86820	X	22022	-0-	-64798	-0-	462	1	19725	3	Y	1630	1664	0			86
							42	4	1793	9							
*12	89714	X	31746	-0-	-57968	-0-	531	1	28740	3	Y	2244	2230	0			100
							7	4	2468	9							
01	DLQ G-10		31376	-0-	31376	31376	577	1	28451	3	Y	2132	2095	0			137
							3	4	2345	9							

PILONCILLO WELL #: F 2HB RRCID -> 268880 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	10126	-0-	10126	58718	425	1	9276	3	Y	382	368	0			20
							5	4	420	9							
09	0	W	4321	-0-	4321	63039	110	1	3898	3	Y	278	282	0			16
							7	4	306	9							
10	0	W	7077	-0-	7077	70116	353	1	6149	3	Y	521	487	0			50
							2	4	573	9							
11	0	W	2799	-0-	2799	72915	377	1	2214	3	Y	188	226	0			12
							1	4	207	9							
*12	0	W	2291	-0-	2291	75206	598	1	1565	3	Y	116	122	0			6
							128	9									
01	0	W	4427	-0-	4427	79633	431	1	3688	3	Y	280	268	0			18
							308	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: A 9HX RRCID -> 268881 COMPL. DATE 09/01/2012 TOTAL DEPTH 8218 PERF. 8458 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66092	X	16928	-0-	-49164	-0-	545	1	16338	3	Y	41	41	0			2
							45	9									
09	28140	X	23606	-0-	-4534	-0-	652	1	22902	3	Y	9	10	0			1
							42	4	10	9							
10	29078	X	19169	-0-	-9909	-0-	481	1	17106	3	Y	1438	1319	0			120
							1582	9									
11	37320	X	19329	-0-	-17991	-0-	610	1	17268	3	Y	1319	1367	0			72
							1451	9									
*12	38564	X	12463	-0-	-26101	-0-	671	1	10899	3	Y	812	846	0			38
							893	9									
01	DLQ G-10		13612	-0-	13612	13612	251	1	12340	3	Y	927	906	0			59
							1	4	1020	9							

PILONCILLO WELL #: A 10HA RRCID -> 268883 COMPL. DATE 10/16/2012 TOTAL DEPTH 8114 PERF. 8626 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69471	X	12608	-0-	-56863	-0-	218	1	12359	3	Y	28	27	0			1
							31	9									
09	67230	X	1290	-0-	-65940	-0-	67	1	1220	3	Y	1	2	0			-0-
							2	4	1	9							
10	69471	X	2957	-0-	-66514	-0-	135	1	2578	3	Y	222	204	0			18
							244	9									
11	67230	X	16825	-0-	-50405	-0-	429	1	15195	3	Y	1092	1056	0			54
							1201	9									
*12	12617	X	2373	-0-	-10244	-0-	126	1	2117	3	Y	118	164	0			8
							130	9									
01	DLQ G-10		3592	-0-	3592	3592	65	1	3256	3	Y	246	238	0			16
							271	9									

PILONCILLO WELL #: A 7HA RRCID -> 268996 COMPL. DATE 09/01/2012 TOTAL DEPTH 8169 PERF. 8481 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70866	X	49669	-0-	-21197	-0-	777	1	48770	3	Y	111	110	0			6
							122	9									
09	38829	X	38829	-0-	-0-	-0-	849	1	37897	3	Y	12	17	0			1
							70	4	13	9							
10	40272	X	40272	-0-	-0-	-0-	846	1	36236	3	Y	2900	2781	0			120
							3190	9									
11	66510	X	25265	-0-	-41245	-0-	885	1	22310	3	Y	1882	1904	0			98
							2070	9									
*12	68727	X	23006	-0-	-45721	-0-	903	1	20391	3	Y	1556	1582	0			72
							1712	9									
01	DLQ G-10		23882	-0-	23882	23882	436	1	21694	3	Y	1590	1558	0			104
							3	4	1749	9							

PILONCILLO WELL #: A 9HY RRCID -> 269002 COMPL. DATE 09/01/2012 TOTAL DEPTH 8194 PERF. 8513 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54219	X	11932	-0-	-42287	-0-	370	1	11530	3	Y	29	29	0			2
							32	9									
09	21960	X	17553	-0-	-4407	-0-	482	1	17035	3	Y	4	6	0			-0-
							32	4	4	9							
10	26538	X	26538	-0-	-0-	-0-	688	1	23706	3	Y	1949	1829	0			120
							2144	9									
11	27142	X	27142	-0-	-0-	-0-	715	1	24589	3	Y	1671	1703	0			88
							1838	9									
*12	25172	X	10313	-0-	-14859	-0-	583	1	9022	3	Y	644	700	0			32
							708	9									
01	DLQ G-10		8977	-0-	8977	8977	166	1	8141	3	Y	608	601	0			39
							1	4	669	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 13HB RRCID -> 269012 COMPL. DATE 10/22/2012 TOTAL DEPTH 8939 PERF. 9232 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147219	X	44207	-0-	-103012	-0-	1171	1	38875	3	Y	3681	3750	0			196
							112	4	4049	9							
09	142470	X	51628	-0-	-90842	-0-	908	1	47006	3	Y	3297	3300	0			193
							87	4	3627	9							
10	147219	X	19381	-0-	-127838	-0-	502	1	17440	3	Y	1275	1348	0			120
							36	4	1403	9							
11	45540	X	21574	-0-	-23966	-0-	494	1	20216	3	Y	744	822	0			42
							46	4	818	9							
*12	47058	X	21876	-0-	-25182	-0-	367	1	19786	3	Y	1562	1536	0			68
							5	4	1718	9							
01	DLQ G-10		23054	-0-	23054	23054	424	1	20902	3	Y	1568	1536	0			100
							3	4	1725	9							

PILONCILLO WELL #: A 10HB RRCID -> 269013 COMPL. DATE 10/26/2012 TOTAL DEPTH 8135 PERF. 8486 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		26136	-0-	26136	298808	834	1	25232	3	Y	64	64	0			3
							70	9									
09	T. A.		12919	-0-	12919	311727	757	1	12137	3	Y	3	6	0			-0-
							22	4	3	9							
10	T. A.		11240	-0-	11240	322967	553	1	9792	3	Y	814	776	0			38
							895	9									
11	T. A.		56642	-0-	56642	379609	1508	1	50466	3	Y	4244	4070	0			212
							4668	9									
*12	T. A.		35448	-0-	35448	415057	1961	1	30959	3	Y	2298	2402	0			108
							2528	9									
01	T. A.		30446	-0-	30446	445503	555	1	27617	3	Y	2064	2039	0			133
							4	4	2270	9							

PILONCILLO WELL #: F 2HC RRCID -> 269140 COMPL. DATE 01/17/2013 TOTAL DEPTH 9443 PERF. 9834 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		10435	-0-	10435	10435	329	1	9286	3	Y	728	472	0			256
							19	4	801	9							
05	T. A.		15792	-0-	15792	26227	346	1	14299	3	Y	1018	1190	0			84
							27	4	1120	9							
06	T. A.		12441	-0-	12441	38668	462	1	11838	3	Y	108	175	0			17
							22	4	119	9							
07	46655	X	7749	-0-	-38906	-0-	334	1	7061	3	Y	318	313	0			22
							4	4	350	9							
08	46655	X	8733	-0-	-37922	-0-	485	1	7716	3	Y	468	464	0			26
							17	4	515	9							
09	45150	X	12616	-0-	-32534	-0-	463	1	11838	3	Y	266	276	0			16
							22	4	293	9							
10	46655	X	8275	-0-	-38380	-0-	403	1	7196	3	Y	614	570	0			60
							1	4	675	9							
11	8786	X	8786	-0-	-0-	-0-	592	1	7773	3	Y	375	413	0			22
							8	4	413	9							
*12	8773	X	3239	-0-	-5534	-0-	749	1	2307	3	Y	166	180	0			8
							183	9									
01	DLQ G-10		1478	-0-	1478	1478	307	1	1084	3	Y	79	82	0			5
							87	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 9HZ RRCID -> 269171 COMPL. DATE 09/01/2012 TOTAL DEPTH 8199 PERF. 8817 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	67394	X	26090	-0-	-41304	-0-	916	1	25108	3	Y	60	60	0	3
							66	9							
09	30030	X	27286	-0-	-2744	-0-	760	1	26465	3	Y	11	13	0	1
							49	4	12	9					
10	31031	X	28032	-0-	-2999	-0-	861	1	24914	3	Y	2052	1933	0	120
							2257	9							
11	43740	X	28152	-0-	-15588	-0-	757	1	24733	3	Y	2420	2414	0	126
							2662	9							
*12	45198	X	14702	-0-	-30496	-0-	851	1	12846	3	Y	914	996	0	44
							1005	9							
01	DLQ G-10		15719	-0-	15719	15719	290	1	14250	3	Y	1070	1046	0	68
							2	4	1177	9					

PILONCILLO WELL #: D 13HC RRCID -> 269175 COMPL. DATE 10/22/2012 TOTAL DEPTH 8921 PERF. 9330 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	142972	X	30468	-0-	-112504	-0-	875	1	27014	3	Y	2271	2363	0	120
							81	4	2498	9					
09	53520	X	49073	-0-	-4447	-0-	901	1	46678	3	Y	1280	1322	0	78
							86	4	1408	9					
10	55304	X	8280	-0-	-47024	-0-	223	1	7431	3	Y	557	575	0	60
							13	4	613	9					
11	42720	X	6172	-0-	-36548	-0-	157	1	5708	3	Y	262	306	0	16
							19	4	288	9					
*12	44144	X	4766	-0-	-39378	-0-	74	1	4321	3	Y	336	336	0	16
							1	4	370	9					
*01	21779	X	21779	-0-	-0-	-0-	396	1	19725	3	Y	1505	1426	0	95
							2	4	1656	9					

PILONCILLO WELL #: D 14HZ RRCID -> 269176 COMPL. DATE 11/21/2012 TOTAL DEPTH 8599 PERF. 8781 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	87389	X	17399	-0-	-69990	-0-	458	1	15192	3	Y	1550	1581	0	87
							44	4	1705	9					
09	84570	X	20968	-0-	-63602	-0-	367	1	19047	3	Y	1381	1387	0	81
							35	4	1519	9					
10	29636	X	11596	-0-	-18040	-0-	300	1	10391	3	Y	803	804	0	80
							22	4	883	9					
11	18000	X	11622	-0-	-6378	-0-	250	1	10766	3	Y	531	581	0	30
							22	4	584	9					
*12	18600	X	-0-	-0-	-18600	-0-					Y	-0-			30
01	DLQ G-10		6764	-0-	6764	6764	125	1	6137	3	Y	455	456	0	29
							1	4	501	9					

PILONCILLO WELL #: A 7HB RRCID -> 269180 COMPL. DATE 09/01/2012 TOTAL DEPTH 8290 PERF. 8278 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	71858	X	26894	-0-	-44964	-0-	445	1	26416	3	Y	30	59	0	3
							33	9							
09	36690	X	28568	-0-	-8122	-0-	606	1	27895	3	Y	14	16	0	1
							52	4	15	9					
10	37913	X	26066	-0-	-11847	-0-	581	1	24331	3	Y	1049	950	0	100
							1154	9							
11	34080	X	23760	-0-	-10320	-0-	373	1	22100	3	Y	1170	1208	0	62
							1287	9							
*12	35216	X	19110	-0-	-16106	-0-	749	1	16920	3	Y	1310	1312	0	60
							1441	9							
01	DLQ G-10		22911	-0-	22911	22911	423	1	20767	3	Y	1563	1523	0	100
							2	4	1719	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: F 2HD RRCID -> 269182 COMPL. DATE 01/15/2013 TOTAL DEPTH 9715 PERF. 9961 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	T. A.		11620	-0-	11620	11620	360	1	10148	3	Y	993	445	0	548
							20	4	1092	9					
05	T. A.		33307	-0-	33307	44927	733	1	30256	3	Y	2056	2518	0	86
							56	4	2262	9					
06	T. A.		23003	-0-	23003	67930	894	1	21523	3	Y	496	549	0	33
							40	4	546	9					
*07	91663	X	23733	-0-	-67930	-0-	1132	1	21350	3	Y	1125	1083	0	75
							13	4	1238	9					
08	57660	X	14130	-0-	-43530	-0-	768	1	11888	3	Y	1314	1316	0	73
							29	4	1445	9					
09	55800	X	23468	-0-	-32332	-0-	894	1	21523	3	Y	919	938	0	54
							40	4	1011	9					
10	57660	X	9151	-0-	-48509	-0-	418	1	8026	3	Y	639	633	0	60
							4	4	703	9					
11	22680	X	10583	-0-	-12097	-0-	859	1	8691	3	Y	923	935	0	48
							18	4	1015	9					
*12	23436	X	2967	-0-	-20469	-0-	699	1	2129	3	Y	126	166	0	8
							139	9							
01	DLQ G-10		3066	-0-	3066	3066	422	1	2440	3	Y	185	181	0	12
							204	9							

PILONCILLO WELL #: A 10HC RRCID -> 269200 COMPL. DATE 02/17/2013 TOTAL DEPTH 8134 PERF. 9218 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	T. A.		44272	-0-	44272	137794	750	1	43423	3	Y	90	85	0	5
							99	9							
*09	144757	X	6963	-0-	-137794	-0-	270	1	6677	3	Y	4	9	0	-0-
							12	4	4	9					
*10	47337	X	-0-	-0-	-47337	-0-					Y	-0-			-0-
*11	45810	X	19561	-0-	-26249	-0-	336	1	17886	3	Y	1217	1157	0	60
							1339	9							
*12	47337	X	5778	-0-	-41559	-0-	256	1	5130	3	Y	356	398	0	18
							392	9							
*01	47337	X	1437	-0-	-45900	-0-	28	1	1309	3	Y	91	103	0	6
							100	9							

PILONCILLO WELL #: A 10HD RRCID -> 269201 COMPL. DATE 02/21/2013 TOTAL DEPTH 8144 PERF. 9415 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	T. A.		48645	-0-	48645	165139	834	1	47716	3	Y	86	82	0	5
							95	9							
*09	189140	X	24001	-0-	-165139	-0-	1289	1	22667	3	Y	3	8	0	-0-
							42	4	3	9					
*10	38626	X	-0-	-0-	-38626	-0-					Y	-0-			-0-
*11	37380	X	22310	-0-	-15070	-0-	345	1	20528	3	Y	1306	1242	0	64
							1437	9							
*12	38626	X	5113	-0-	-33513	-0-	231	1	4548	3	Y	304	352	0	16
							334	9							
*01	38626	X	654	-0-	-37972	-0-	13	1	599	3	Y	38	51	0	3
							42	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 24HA RRCID -> 269215 COMPL. DATE 02/19/2013 TOTAL DEPTH 8685 PERF. 9586 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	T. A.		49255	-0-	49255	49255	1617	1	45589	3	Y	1777	1252	0		525
							94	4	1955	9						
05	T. A.		89410	-0-	89410	138665	1940	1	80054	3	Y	6605	6662	0		468
							150	4	7266	9						
06	T. A.		69942	-0-	69942	208607	1192	1	62297	3	Y	5762	5970	0		260
							115	4	6338	9						
*07	229283	X	20676	-0-	-208607	-0-	425	1	19340	3	Y	780	973	0		67
							53	4	858	9						
08	64976	X	13385	-0-	-51591	-0-	368	1	12329	3	Y	593	626	0		34
							36	4	652	9						
09	63928	X	63928	-0-	-0-	-0-	1193	1	62297	3	Y	294	310	0		18
							115	4	323	9						
10	64976	X	8750	-0-	-56226	-0-	227	1	7796	3	Y	645	603	0		60
							17	4	710	9						
11	20160	X	15164	-0-	-4996	-0-	340	1	14318	3	Y	431	467	0		24
							32	4	474	9						
*12	23164	X	23164	-0-	-0-	-0-	386	1	20934	3	Y	1672	1624	0		72
							5	4	1839	9						
01	DLQ G-10		26254	-0-	26254	26254	481	1	23802	3	Y	1789	1747	0		114
							3	4	1968	9						

PILONCILLO WELL #: D 21HA RRCID -> 269219 COMPL. DATE 02/07/2013 TOTAL DEPTH 8448 PERF. 9026 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*04	T. A.		49168	-0-	49168	49168	1602	1	45164	3	Y	2099	1886	0		213
							93	4	2309	9						
05	T. A.		49628	-0-	49628	98796	1075	1	44358	3	Y	3738	3692	0		259
							83	4	4112	9						
06	T. A.		50179	-0-	50179	148975	850	1	44054	3	Y	4721	4778	0		202
							82	4	5193	9						
*07	187687	X	38712	-0-	-148975	-0-	750	1	34148	3	Y	3383	3353	0		232
							93	4	3721	9						
08	72416	X	37191	-0-	-35225	-0-	903	1	29558	3	Y	6041	5944	0		329
							85	4	6645	9						
09	70080	X	50188	-0-	-19892	-0-	850	1	44054	3	Y	4729	4781	0		277
							82	4	5202	9						
10	72416	X	29021	-0-	-43395	-0-	745	1	26150	3	Y	1884	2021	0		140
							54	4	2072	9						
11	70080	X	14365	-0-	-55715	-0-	268	1	10378	3	Y	3358	3326	0		172
							25	4	3694	9						
*12	38595	X	21671	-0-	-16924	-0-	356	1	19740	3	Y	1428	1532	0		68
							4	4	1571	9						
01	DLQ G-10		28897	-0-	28897	28897	531	1	26192	3	Y	1974	1916	0		126
							3	4	2171	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 6HA RRCID -> 269220 COMPL. DATE 10/01/2012 TOTAL DEPTH 9605 PERF. 9684 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	T. A.		18918	-0-	18918	18918	585	1	16504	3	Y	1632	1323	0	309
							34	4	1795	9					
05	T. A.		123340	-0-	123340	142258	2666	1	110028	3	Y	9491	9157	0	643
							206	4	10440	9					
*06	228990	X	86732	-0-	-142258	-0-	451	1	83588	3	Y	2307	2818	0	132
							155	4	2538	9					
07	116188	X	96722	-0-	-19466	-0-	579	1	90870	3	Y	4794	4608	0	318
							5273	9							
08	116188	X	85209	-0-	-30979	-0-	561	1	80770	3	Y	3522	3639	0	201
							4	4	3874	9					
09	112440	X	87447	-0-	-24993	-0-	451	1	83588	3	Y	2957	2983	0	175
							155	4	3253	9					
10	116188	X	69332	-0-	-46856	-0-	501	1	63665	3	Y	4696	4811	0	60
							5166	9							
11	93360	X	49942	-0-	-43418	-0-	486	1	45342	3	Y	3740	3612	0	188
							4114	9							
*12	96472	X	23928	-0-	-72544	-0-	491	1	21708	3	Y	1572	1684	0	76
							1729	9							
01	DLQ G-10		29539	-0-	29539	29539	551	1	26771	3	Y	2015	1962	0	129
							2217	9							

PILONCILLO WELL #: A 7HC RRCID -> 269607 COMPL. DATE 10/28/2012 TOTAL DEPTH 8181 PERF. 8416 - 14400

08	66154	X	38634	-0-	-27520	-0-	626	1	37913	3	Y	86	84	0	5
							95	9							
09	64020	X	28298	-0-	-35722	-0-	586	1	27646	3	Y	14	18	0	1
							51	4	15	9					
10	66154	X	27540	-0-	-38614	-0-	508	1	24812	3	Y	2018	1899	0	120
							2220	9							
11	47490	X	24088	-0-	-23402	-0-	643	1	21891	3	Y	1413	1457	0	76
							1554	9							
*12	49073	X	8444	-0-	-40629	-0-	344	1	7513	3	Y	534	584	0	26
							587	9							
01	38626	X	14473	-0-	-24153	-0-	269	1	13111	3	Y	992	955	0	63
							2	4	1091	9					

PILONCILLO WELL #: D 15HB RRCID -> 269704 COMPL. DATE 10/01/2012 TOTAL DEPTH 8525 PERF. 8890 - 13888

*06	45990	X	16649	-0-	-29341	-0-	281	1	14844	3	Y	1361	1400	0	69
							27	4	1497	9					
*07	47523	X	8516	-0-	-39007	-0-	174	1	7899	3	Y	383	422	0	30
							22	4	421	9					
*08	47523	X	9442	-0-	-38081	-0-	263	1	8694	3	Y	418	425	0	23
							25	4	460	9					
*09	45990	X	15525	-0-	-30465	-0-	281	1	14844	3	Y	339	342	0	20
							27	4	373	9					
*10	13688	X	13688	-0-	-0-	-0-	352	1	12187	3	Y	1022	942	0	100
							25	4	1124	9					
*11	11082	X	11082	-0-	-0-	-0-	253	1	10410	3	Y	358	436	0	22
							25	4	394	9					
*12	10171	X	10171	-0-	-0-	-0-	173	1	9359	3	Y	578	590	0	10
							3	4	636	9					
01	9455	X	7709	-0-	-1746	-0-	142	1	6987	3	Y	526	502	0	34
							1	4	579	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 15HA RRCID -> 269706 COMPL. DATE 12/03/2012 TOTAL DEPTH 8478 PERF. 9097 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47523	X	11219	-0-	-36304	-0-	305	1	9804	3	Y	984	1004	0			55
							28	4	1082	9							
09	45990	X	8855	-0-	-37135	-0-	145	1	7608	3	Y	989	987	0			57
							14	4	1088	9							
10	10272	X	10272	-0-	-0-	-0-	263	1	9183	3	Y	733	710	0			80
							20	4	806	9							
11	11430	X	9240	-0-	-2190	-0-	198	1	8547	3	Y	433	487	0			26
							19	4	476	9							
*12	11811	X	11022	-0-	-789	-0-	185	1	9975	3	Y	782	774	0			34
							2	4	860	9							
*01	14977	X	14977	-0-	-0-	-0-	275	1	13574	3	Y	1024	993	0			65
							2	4	1126	9							

PILONCILLO WELL #: E 6HB RRCID -> 269709 COMPL. DATE 11/01/2012 TOTAL DEPTH 9584 PERF. 9888 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	103681	-0-	103681	486949	682	1	98355	3	Y	4217	4340	0			240
							5	4	4639	9							
09	577602	X	90653	-0-	-486949	-0-	471	1	86099	3	Y	3567	3597	0			210
							159	4	3924	9							
10	111817	X	81915	-0-	-29902	-0-	564	1	75261	3	Y	5536	5686	0			60
							6090	9									
11	108210	X	54711	-0-	-53499	-0-	546	1	49876	3	Y	3899	3763	0			196
							4289	9									
*12	111817	X	28445	-0-	-83372	-0-	582	1	25780	3	Y	1894	2000	0			90
							2083	9									
01	103726	X	32838	-0-	-70888	-0-	610	1	29767	3	Y	2237	2184	0			143
							2461	9									

PILONCILLO WELL #: E 6HL RRCID -> 269710 COMPL. DATE 03/10/2013 TOTAL DEPTH 9612 PERF. 9842 - 14017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		37513	-0-	37513	37513	303	1	33013	3	Y	3815	3557	0			258
							4197	9									
04	T. A.		17854	-0-	17854	55367	556	1	15686	3	Y	1437	1386	0			309
							31	4	1581	9							
05	T. A.		119279	-0-	119279	174646	2578	1	106416	3	Y	9169	8857	0			621
							199	4	10086	9							
06	0	W	85357	-0-	85357	260003	442	1	81786	3	Y	2707	3186	0			142
							151	4	2978	9							
07	0	W	94940	-0-	94940	354943	568	1	89290	3	Y	4620	4537	0			225
							5082	9									
08	0	W	77539	-0-	77539	432482	491	1	73624	3	Y	3110	3157	0			178
							3	4	3421	9							
*09	516921	X	84439	-0-	-432482	-0-	442	1	81786	3	Y	1873	1938	0			113
							151	4	2060	9							
10	111817	X	70342	-0-	-41475	-0-	522	1	64514	3	Y	4824	4877	0			60
							5306	9									
11	91770	X	50033	-0-	-41737	-0-	491	1	45591	3	Y	3592	3493	0			159
							3951	9									
*12	94829	X	24523	-0-	-70306	-0-	503	1	22198	3	Y	1656	1722	0			93
							1822	9									
01	77562	X	31449	-0-	-46113	-0-	586	1	28500	3	Y	2148	2104	0			137
							2363	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 7HD RRCID -> 269711 COMPL. DATE 12/05/2012 TOTAL DEPTH 8262 PERF. 8398 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	T. A.		24455	-0-	24455	28330	469	1	17987	3	Y	5454	5325	0	203
							5999	9							
*03	T. A.		24755	-0-	24755	53085	410	1	20695	3	Y	3318	3280	0	241
							3650	9							
*04	T. A.		30075	-0-	30075	83160	916	1	25832	3	Y	2975	2695	0	521
							54	4	3273	9					
*05	88062	X	4902	-0-	-83160	-0-	116	1	4767	3	Y	9	397	0	133
							9	4	10	9					
*06	64620	X	14184	-0-	-50436	-0-	247	1	12145	3	Y	1609	1665	0	77
							22	4	1770	9					
*07	66774	X	31953	-0-	-34821	-0-	368	1	31584	3	Y	1	76	0	2
							1	9							
*08	66774	X	22800	-0-	-43974	-0-	365	1	22383	3	Y	47	46	0	3
							52	9							
*09	64620	X	12421	-0-	-52199	-0-	247	1	12145	3	Y	6	9	0	-0-
							22	4	7	9					
*10	13814	X	13814	-0-	-0-	-0-	319	1	12340	3	Y	1050	950	0	100
							1155	9							
*11	30960	X	12652	-0-	-18308	-0-	351	1	11322	3	Y	890	942	0	48
							979	9							
*12	31992	X	11368	-0-	-20624	-0-	395	1	10122	3	Y	774	786	0	36
							851	9							
01	22785	X	13485	-0-	-9300	-0-	244	1	12228	3	Y	920	897	0	59
							1	4	1012	9					

PILONCILLO WELL #: A 15HM RRCID -> 269767 COMPL. DATE 05/02/2013 TOTAL DEPTH 7840 PERF. 8036 - 13657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4588	X	1777	-0-	-2811	-0-	28	1	674	3	N	975	986	0	54
							2	4	1073	9					
09	4440	X	1532	-0-	-2908	-0-	18	1	988	3	N	476	501	0	29
							2	4	524	9					
*10	4588	X	3967	-0-	-621	-0-	99	1	3558	3	N	276	275	0	30
							6	4	304	9					
*11	4897	X	4897	-0-	-0-	-0-	98	1	4191	3	N	544	546	0	28
							10	4	598	9					
12	4588	X	3081	-0-	-1507	-0-	47	1	2595	3	N	397	401	0	7
							2	4	437	9					
01	1984	X	1683	-0-	-301	-0-	31	1	1596	3	N	51	54	0	4
							56	9							

PILONCILLO WELL #: A 15HY RRCID -> 269771 COMPL. DATE 05/04/2013 TOTAL DEPTH 7935 PERF. 8057 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	36356	X	9123	-0-	-27233	-0-	210	1	7172	3	N	1564	1588	0	88
							21	4	1720	9					
09	16465	X	16465	-0-	-0-	-0-	276	1	14307	3	N	1687	1677	0	98
							26	4	1856	9					
*10	13888	X	9456	-0-	-4432	-0-	244	1	8534	3	N	601	659	0	40
							17	4	661	9					
*11	13440	X	5926	-0-	-7514	-0-	101	1	4231	3	N	1442	1408	0	74
							8	4	1586	9					
12	13888	X	10422	-0-	-3466	-0-	157	1	8869	3	N	1266	1275	0	22
							3	4	1393	9					
01	0	W	2647	-0-	2647	2647	47	1	2396	3	N	185	194	0	13
							204	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 24HB RRCID -> 269772 COMPL. DATE 02/21/2013 TOTAL DEPTH 8708 PERF. 9292 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		990	-0-	990	990	8	1	979	3	Y	-0-					-0-
							3	4									
03	T. A.		93192	-0-	93192	94182	2142	1	85753	3	Y	4638	4320	0			318
							195	4	5102	9							
04	T. A.		58971	-0-	58971	153153	1883	1	53098	3	Y	3527	3283	0			562
							110	4	3880	9							
05	T. A.		82132	-0-	82132	235285	1784	1	73616	3	Y	5995	6127	0			430
							137	4	6595	9							
06	T. A.		68190	-0-	68190	303475	1139	1	59392	3	Y	6863	6991	0			302
							110	4	7549	9							
*07	330841	X	27366	-0-	-303475	-0-	564	1	25706	3	Y	933	1155	0			80
							70	4	1026	9							
08	88505	X	24756	-0-	-63749	-0-	697	1	22970	3	Y	930	957	0			53
							66	4	1023	9							
09	85650	X	61681	-0-	-23969	-0-	1139	1	59392	3	Y	945	943	0			55
							110	4	1040	9							
10	88505	X	25892	-0-	-62613	-0-	668	1	23076	3	Y	1909	1784	0			180
							48	4	2100	9							
11	31949	X	31949	-0-	-0-	-0-	701	1	29734	3	Y	1318	1424	0			74
							64	4	1450	9							
*12	37790	X	37790	-0-	-0-	-0-	625	1	34187	3	Y	2698	2652	0			120
							10	4	2968	9							
*01	26075	X	26075	-0-	-0-	-0-	479	1	23662	3	Y	1755	1761	0			114
							3	4	1931	9							

PILONCILLO DEEP WELL #: C 1VH RRCID -> 269774 COMPL. DATE 12/18/2012 TOTAL DEPTH 8420 PERF. 8567 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: D 15HC RRCID -> 269775 COMPL. DATE 12/15/2012 TOTAL DEPTH 8525 PERF. 8919 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71827	X	18099	-0-	-53728	-0-	478	1	15907	3	Y	1516	1532	0			84
							46	4	1668	9							
09	69510	X	24329	-0-	-45181	-0-	429	1	22364	3	Y	1359	1364	0			79
							41	4	1495	9							
10	71827	X	14392	-0-	-57435	-0-	371	1	12877	3	Y	1016	995	0			100
							26	4	1118	9							
11	17520	X	12174	-0-	-5346	-0-	259	1	11202	3	Y	626	690	0			36
							24	4	689	9							
*12	18104	X	17523	-0-	-581	-0-	292	1	15851	3	Y	1250	1230	0			56
							5	4	1375	9							
01	0	W	19365	-0-	19365	19365	356	1	17557	3	Y	1318	1290	0			84
							2	4	1450	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 21HB RRCID -> 269776 COMPL. DATE 02/09/2013 TOTAL DEPTH 8411 PERF. 9528 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		42064	-0-	42064	42064	506	1	37412	3	Y	3499	3352	0			147
							297	4	3849	9							
03	T. A.		56994	-0-	56994	99058	1276	1	51021	3	Y	4156	4008	0			295
							125	4	4572	9							
04	T. A.		44428	-0-	44428	143486	1404	1	39586	3	Y	3051	3007	0			339
							82	4	3356	9							
05	T. A.		41302	-0-	41302	184788	898	1	37075	3	Y	2963	3086	0			216
							70	4	3259	9							
06	T. A.		26216	-0-	26216	211004	439	1	22637	3	Y	2816	2903	0			129
							42	4	3098	9							
*07	217875	X	6871	-0-	-211004	-0-	126	1	5455	3	Y	1158	1204	0			83
							16	4	1274	9							
08	66154	X	-0-	-0-	-66154	-0-					Y	-0-	81	0			2
09	64020	X	23118	-0-	-40902	-0-	439	1	22637	3	Y	-0-					2
							42	4									
10	66154	X	-0-	-0-	-66154	-0-					Y	-0-	2	0			-0-
11	6630	X	-0-	-0-	-6630	-0-					Y	-0-					-0-
*12	16140	X	16140	-0-	-0-	-0-	278	1	14562	3	Y	1180	1130	0			50
							2	4	1298	9							
01	0	W	23014	-0-	23014	23014	421	1	20860	3	Y	1574	1524	0			100
							2	4	1731	9							

PILONCILLO WELL #: D 21HC RRCID -> 269905 COMPL. DATE 02/22/2013 TOTAL DEPTH 8483 PERF. 9005 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		13437	-0-	13437	13437	144	1	12208	3	Y	951	911	0			40
							39	4	1046	9							
03	T. A.		83233	-0-	83233	96670	1832	1	73238	3	Y	7264	6995	0			309
							173	4	7990	9							
04	T. A.		67864	-0-	67864	164534	2115	1	59635	3	Y	5446	5428	0			327
							123	4	5991	9							
05	T. A.		63107	-0-	63107	227641	1368	1	56461	3	Y	4702	4699	0			330
							106	4	5172	9							
06	T. A.		59870	-0-	59870	287511	994	1	51474	3	Y	6643	6689	0			284
							95	4	7307	9							
*07	318695	X	31184	-0-	-287511	-0-	532	1	25196	3	Y	4899	4900	0			283
							67	4	5389	9							
08	94922	X	35256	-0-	-59666	-0-	849	1	28958	3	Y	4878	4891	0			270
							83	4	5366	9							
09	91860	X	55588	-0-	-36272	-0-	994	1	51474	3	Y	2750	2853	0			167
							95	4	3025	9							
10	94922	X	29088	-0-	-65834	-0-	747	1	26097	3	Y	1990	2017	0			140
							55	4	2189	9							
11	34080	X	30006	-0-	-4074	-0-	648	1	27369	3	Y	1754	1800	0			94
							60	4	1929	9							
*12	35216	X	27701	-0-	-7515	-0-	456	1	25101	3	Y	1942	1948	0			88
							8	4	2136	9							
01	0	W	28508	-0-	28508	28508	524	1	25849	3	Y	1938	1902	0			124
							3	4	2132	9							

PILONCILLO WELL #: A 15HX RRCID -> 269928 COMPL. DATE 05/05/2013 TOTAL DEPTH 7933 PERF. 7990 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18848	X	13454	-0-	-5394	-0-	313	1	10072	3	N	2764	2931	0			162
							29	4	3040	9							
09	19585	X	19585	-0-	-0-	-0-	326	1	16867	3	N	2146	2181	0			127
							31	4	2361	9							
*10	18848	X	8499	-0-	-10349	-0-	221	1	7683	3	N	527	594	0			60
							15	4	580	9							
*11	18240	X	12947	-0-	-5293	-0-	249	1	10790	3	N	1714	1686	0			88
							23	4	1885	9							
12	18848	X	9092	-0-	-9756	-0-	137	1	7434	3	N	1381	1392	0			24
							2	4	1519	9							
01	0	W	3451	-0-	3451	3451	55	1	2701	3	N	632	615	0			41
							695	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 15HD RRCID -> 269929 COMPL. DATE 11/01/2012 TOTAL DEPTH 8472 PERF. 9020 - 13733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71176	X	15035	-0-	-56141	-0-	387	1	12863	3	Y	1589	1622	0			89
							37	4	1748	9							
09	68880	X	26126	-0-	-42754	-0-	457	1	23999	3	Y	1478	1481	0			86
							44	4	1626	9							
10	71176	X	15196	-0-	-55980	-0-	392	1	13602	3	Y	1066	1052	0			100
							29	4	1173	9							
11	16905	X	16905	-0-	-0-	-0-	391	1	15627	3	Y	775	831	0			44
							34	4	853	9							
*12	16213	X	12568	-0-	-3645	-0-	210	1	11387	3	Y	880	884	0			40
							3	4	968	9							
01	0	W	12676	-0-	12676	12676	233	1	11495	3	Y	861	846	0			55
							1	4	947	9							

PILONCILLO WELL #: E 6HC RRCID -> 269934 COMPL. DATE 12/01/2012 TOTAL DEPTH 9264 PERF. 9817 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		27081	-0-	27081	27081	249	1	24094	3	Y	2489	2318	0			171
							2738	9									
04	T. A.		18704	-0-	18704	45785	588	1	16579	3	Y	1366	1264	0			273
							34	4	1503	9							
05	T. A.		117112	-0-	117112	162897	2531	1	104453	3	Y	9030	8693	0			610
							195	4	9933	9							
*06	245550	X	82653	-0-	-162897	-0-	437	1	79762	3	Y	2096	2588	0			118
							148	4	2306	9							
07	123132	X	93068	-0-	-30064	-0-	557	1	87807	3	Y	4276	4107	0			287
							4704	9									
08	123132	X	75649	-0-	-47483	-0-	506	1	71876	3	Y	2966	3083	0			170
							4	4	3263	9							
09	119160	X	83353	-0-	-35807	-0-	437	1	79762	3	Y	2733	2743	0			160
							148	4	3006	9							
10	123132	X	64890	-0-	-58242	-0-	486	1	59561	3	Y	4403	4503	0			60
							4843	9									
11	89910	X	41772	-0-	-48138	-0-	411	1	37931	3	Y	3118	3020	0			158
							3430	9									
*12	92907	X	21191	-0-	-71716	-0-	435	1	19216	3	Y	1400	1490	0			68
							1540	9									
01	0	W	26498	-0-	26498	26498	495	1	24065	3	Y	1762	1714	0			116
							1938	9									

PILONCILLO WELL #: A 15HZ RRCID -> 269935 COMPL. DATE 05/06/2013 TOTAL DEPTH 7928 PERF. 8941 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31751	X	8177	-0-	-23574	-0-	148	1	5600	3	N	2194	2234	0			123
							16	4	2413	9							
09	26100	X	14849	-0-	-11251	-0-	242	1	12572	3	N	1829	1844	0			108
							23	4	2012	9							
*10	26970	X	4090	-0-	-22880	-0-	108	1	3752	3	N	202	290	0			20
							8	4	222	9							
*11	26100	X	5077	-0-	-21023	-0-	94	1	4075	3	N	817	795	0			42
							9	4	899	9							
12	26970	X	5616	-0-	-21354	-0-	85	1	4689	3	N	765	766	0			13
							1	4	842	9							
01	0	W	1997	-0-	1997	1997	35	1	1822	3	N	127	131	0			9
							140	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 7HE RRCID -> 270028 COMPL. DATE 01/17/2013 TOTAL DEPTH 8244 PERF. 8647 - 14146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	T. A.		24511	-0-	24511	27938	481	1	18439	3	Y	5083	4960	0	191
							5591	9							
*03	T. A.		28049	-0-	28049	55987	477	1	24023	3	Y	3226	3183	0	234
							3549	9							
*04	T. A.		22113	-0-	22113	78100	691	1	19481	3	Y	1728	1592	0	370
							40	4	1901	9					
*05	78106	X	6	-0-	-78100	-0-	6	3			Y	-0-			370
*06	63090	X	9517	-0-	-53573	-0-	160	1	8743	3	Y	544	869	0	45
							16	4	598	9					
*07	65193	X	50145	-0-	-15048	-0-	608	1	49528	3	Y	8	50	0	3
							9	9							
*08	65193	X	33689	-0-	-31504	-0-	516	1	33088	3	Y	77	76	0	4
							85	9							
*09	63090	X	8922	-0-	-54168	-0-	160	1	8743	3	Y	3	7	0	-0-
							16	4	3	9					
*10	65193	X	12065	-0-	-53128	-0-	382	1	10682	3	Y	910	830	0	80
							1001	9							
*11	48570	X	10367	-0-	-38203	-0-	302	1	9229	3	Y	760	798	0	42
							836	9							
*12	50189	X	9955	-0-	-40234	-0-	383	1	8831	3	Y	674	686	0	30
							741	9							
01	0	W	14550	-0-	14550	14550	267	1	13185	3	Y	996	963	0	63
							2	4	1096	9					

PILONCILLO WELL #: D 24HZ RRCID -> 270031 COMPL. DATE 02/26/2013 TOTAL DEPTH 9025 PERF. 9159 - 15937

08	0	W	52104	-0-	52104	271948	1371	1	45495	3	Y	4643	4736	0	261
							131	4	5107	9					
09	331885	X	59937	-0-	-271948	-0-	1044	1	54093	3	Y	4273	4287	0	247
							100	4	4700	9					
10	79391	X	29531	-0-	-49860	-0-	758	1	26573	3	Y	1947	2054	0	140
							58	4	2142	9					
11	54030	X	24766	-0-	-29264	-0-	527	1	22387	3	Y	1640	1692	0	88
							48	4	1804	9					
*12	55831	X	35188	-0-	-20643	-0-	587	1	31847	3	Y	2496	2472	0	112
							8	4	2746	9					
01	0	W	33211	-0-	33211	33211	610	1	30118	3	Y	2254	2221	0	145
							4	4	2479	9					

PILONCILLO WELL #: D 21HD RRCID -> 270060 COMPL. DATE 06/23/2013 TOTAL DEPTH 8479 PERF. 9918 - 15193

08	T. A.		19336	-0-	19336	57399	412	1	15608	3	N	2974	3080	0	170
							45	4	3271	9					
09	64227	X	6828	-0-	-57399	-0-	129	1	6434	3	N	230	378	0	22
							12	4	253	9					
*10	31558	X	33	-0-	-31525	-0-	1	1	25	3	N	6	2	0	26
							7	9							
11	30540	X	-0-	-0-	-30540	-0-					N	-0-			26
12	31558	X	18121	-0-	-13437	-0-	318	1	16556	3	N	1133	1113	0	20
							2	4	1246	9					
*01	31672	X	31672	-0-	-0-	-0-	580	1	28691	3	N	2180	2062	0	138
							3	4	2398	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 6HD RRCID -> 270104 COMPL. DATE 03/10/2013 TOTAL DEPTH 9649 PERF. 9878 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116622	X	83877	-0-	-32745	-0-	568	1	81817	3	Y	1353	1372	0			75
							4	4	1488	9							
09	112860	X	85149	-0-	-27711	-0-	454	1	83230	3	Y	1192	1197	0			70
							154	4	1311	9							
10	116622	X	79185	-0-	-37437	-0-	573	1	72587	3	Y	5477	5487	0			60
							6025	9									
11	112860	X	56940	-0-	-55920	-0-	567	1	52497	3	Y	3524	3406	0			178
							3876	9									
*12	94054	X	26292	-0-	-67762	-0-	539	1	23824	3	Y	1754	1848	0			84
							1929	9									
01	84072	X	30474	-0-	-53598	-0-	567	1	27623	3	Y	2076	2027	0			133
							2284	9									

PILONCILLO WELL #: D 24HE RRCID -> 270260 COMPL. DATE 02/25/2013 TOTAL DEPTH 8742 PERF. 9024 - 13988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87575	X	27318	-0-	-60257	-0-	753	1	24998	3	Y	1359	1387	0			77
							72	4	1495	9							
09	84750	X	62020	-0-	-22730	-0-	1141	1	59516	3	Y	1139	1149	0			67
							110	4	1253	9							
10	87575	X	17452	-0-	-70123	-0-	445	1	15588	3	Y	1258	1205	0			120
							35	4	1384	9							
11	84750	X	19721	-0-	-65029	-0-	425	1	18533	3	Y	659	741	0			38
							38	4	725	9							
*12	87575	X	34426	-0-	-53149	-0-	575	1	31111	3	Y	2484	2414	0			108
							8	4	2732	9							
*01	35112	X	35112	-0-	-0-	-0-	645	1	31837	3	Y	2387	2342	0			153
							4	4	2626	9							

PILONCILLO WELL #: A 15HW RRCID -> 270261 COMPL. DATE 05/01/2013 TOTAL DEPTH 7933 PERF. 9047 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	T. A.		-0-	-0-	-0-	-0-					N	480	448	1			32
*07	21762	X	4871	-0-	-16891	-0-	83	1	3755	3	N	930	935	0			27
							10	4	1023	9							
*08	21762	X	5280	-0-	-16482	-0-	104	1	4052	3	N	1011	988	0			23
							12	4	1112	9							
09	21060	X	-0-	-0-	-21060	-0-					N	-0-					23
*10	21762	X	4440	-0-	-17322	-0-	102	1	3567	3	N	694	691	1			26
							8	4	763	9							
*11	21060	X	10284	-0-	-10776	-0-	233	1	9363	3	N	605	599	0			32
							22	4	666	9							
*12	6227	X	6227	-0-	-0-	-0-	97	1	5328	3	N	728	727	0			33
							1	4	801	9							
*01	8830	X	8830	-0-	-0-	-0-	174	1	8556	3	N	90	115	0			8
							1	4	99	9							

PILONCILLO WELL #: A 15HL RRCID -> 270262 COMPL. DATE 04/29/2013 TOTAL DEPTH 7946 PERF. 8070 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32982	X	5900	-0-	-27082	-0-	143	1	4446	3	Y	1180	1154	0			64
							13	4	1298	9							
09	16800	X	11151	-0-	-5649	-0-	183	1	9550	3	Y	1273	1264	0			73
							18	4	1400	9							
10	17360	X	4202	-0-	-13158	-0-	109	1	3809	3	Y	251	294	0			30
							8	4	276	9							
11	16800	X	4542	-0-	-12258	-0-	74	1	3702	3	Y	688	682	0			36
							9	4	757	9							
*12	17360	X	2838	-0-	-14522	-0-	47	1	2595	3	Y	176	202	0			10
							2	4	194	9							
01	7037	X	970	-0-	-6067	-0-	15	1	758	3	Y	179	177	0			12
							197	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: E 6HE RRCID -> 270432 COMPL. DATE 03/10/2013 TOTAL DEPTH 9610 PERF.10111 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	103819	X	84808	-0-	-19011	-0-	557	1	80251	3	Y	3633	3753	0		207
							4	4	3996	9						
09	100470	X	83398	-0-	-17072	-0-	432	1	79420	3	Y	3090	3115	0		182
							147	4	3399	9						
10	103819	X	77402	-0-	-26417	-0-	557	1	71070	3	Y	5250	5372	0		60
							5775	9								
11	100470	X	61651	-0-	-38819	-0-	625	1	56690	3	Y	3942	3873	0		129
							4336	9								
*12	95666	X	34528	-0-	-61138	-0-	705	1	31184	3	Y	2399	2420	0		108
							2639	9								
01	84878	X	36110	-0-	-48768	-0-	667	1	32741	3	Y	2456	2407	0		157
							2702	9								

PILONCILLO WELL #: D 23HE RRCID -> 270541 COMPL. DATE 05/09/2013 TOTAL DEPTH 8898 PERF. 9537 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	120466	X	81760	-0-	-38706	-0-	2211	1	73386	3	N	5411	5518	0		305
							211	4	5952	9						
09	116580	X	94967	-0-	-21613	-0-	1687	1	87380	3	N	5216	5216	0		305
							162	4	5738	9						
*10	120466	X	27824	-0-	-92642	-0-	712	1	25102	3	N	1776	1941	0		140
							56	4	1954	9						
*11	116580	X	20719	-0-	-95861	-0-	435	1	18745	3	N	1364	1430	0		74
							39	4	1500	9						
12	120466	X	27615	-0-	-92851	-0-	459	1	24984	3	N	1968	1963	0		35
							7	4	2165	9						
01	81809	X	30954	-0-	-50855	-0-	569	1	28054	3	N	2116	2016	0		135
							3	4	2328	9						

PILONCILLO WELL #: D 4H RRCID -> 270572 COMPL. DATE 06/01/2011 TOTAL DEPTH 8602 PERF. 9474 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	39312	X	-0-	-0-	-39312	-0-					Y	-0-	2	0		135
*03	43524	X	-0-	-0-	-43524	-0-					Y	-0-				135
04	42120	X	-0-	-0-	-42120	-0-					Y	-0-				135
05	43524	X	-0-	-0-	-43524	-0-					Y	-0-				135
06	42120	X	-0-	-0-	-42120	-0-					Y	-0-				135
*07	43524	X	-0-	-0-	-43524	-0-					Y	-0-				135
*08	43524	X	-0-	-0-	-43524	-0-					Y	-0-				135
*09	42120	X	-0-	-0-	-42120	-0-					Y	-0-				135
*10	43524	X	-0-	-0-	-43524	-0-					Y	-0-				135
*11	42120	X	-0-	-0-	-42120	-0-					Y	-0-				135
*12	43524	X	719	-0-	-42805	-0-	639	1	74	3	Y	-0-	135	0		-0-
							6	4								
*01	154	X	154	-0-	-0-	-0-	154	1			Y	-0-				-0-

PILONCILLO WELL #: D 24HC RRCID -> 270574 COMPL. DATE 02/22/2013 TOTAL DEPTH 8710 PERF. 9264 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	0	W	33891	-0-	33891	209682	919	1	30036	3	Y	2590	2649	0		146
							87	4	2849	9						
09	0	W	40716	-0-	40716	250398	717	1	37129	3	Y	2546	2543	0		149
							69	4	2801	9						
10	0	W	18094	-0-	18094	268492	464	1	16245	3	Y	1227	1256	0		120
							35	4	1350	9						
11	285584	X	17092	-0-	-268492	-0-	355	1	15702	3	Y	915	983	0		52
							28	4	1007	9						
*12	84320	X	29819	-0-	-54501	-0-	494	1	26971	3	Y	2134	2092	0		94
							7	4	2347	9						
01	0	W	24066	-0-	24066	24066	441	1	21832	3	Y	1627	1616	0		105
							3	4	1790	9						

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 24HD RRCID -> 270577 COMPL. DATE 02/23/2013 TOTAL DEPTH 8719 PERF. 9111 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89125	X	18180	-0-	-70945	-0-	525	1	16579	3	Y	934	970	0			54
							49	4	1027	9							
09	86250	X	61832	-0-	-24418	-0-	1138	1	59426	3	Y	1053	1046	0			61
							110	4	1158	9							
10	89125	X	13676	-0-	-75449	-0-	350	1	12218	3	Y	984	945	0			100
							26	4	1082	9							
11	86250	X	12499	-0-	-73751	-0-	281	1	11709	3	Y	436	510	0			26
							29	4	480	9							
*12	89125	X	15560	-0-	-73565	-0-	254	1	14073	3	Y	1116	1092	0			50
							5	4	1228	9							
01	89125	X	24349	-0-	-64776	-0-	447	1	22065	3	Y	1667	1611	0			106
							3	4	1834	9							

PILONCILLO WELL #: A 13HZ RRCID -> 270668 COMPL. DATE 05/04/2013 TOTAL DEPTH 7982 PERF. 8310 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26722	X	11555	-0-	-15167	-0-	243	1	8898	3	N	2173	2151	0			119
							24	4	2390	9							
09	25860	X	16280	-0-	-9580	-0-	269	1	14083	3	N	1729	1746	0			102
							26	4	1902	9							
*10	26722	X	5783	-0-	-20939	-0-	151	1	5254	3	N	334	406	0			30
							11	4	367	9							
*11	25860	X	7543	-0-	-18317	-0-	151	1	6523	3	N	777	767	0			40
							14	4	855	9							
12	26722	X	6686	-0-	-20036	-0-	106	1	5771	3	N	734	738	0			13
							2	4	807	9							
01	11532	X	3588	-0-	-7944	-0-	65	1	3262	3	N	237	234	0			16
							261	9									

PILONCILLO WELL #: D 18HA RRCID -> 270672 COMPL. DATE 07/13/2013 TOTAL DEPTH 8309 PERF. 8845 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	W	42275	-0-	42275	42275	757	1	35978	3	N	4949	4807	0			142
							96	4	5444	9							
08	0	W	69840	-0-	69840	112115	1781	1	170	4	N	7984	8061	0			187
							8782	9									
09	0	W	-0-	-0-	-0-	112115					N	-0-					187
*10	0	W	48286	-0-	48286	160401	1155	1	40139	3	N	6283	6319	1			151
							81	4	6911	9							
*11	0	W	23865	-0-	23865	184266	386	1	21555	3	N	1717	1776	0			92
							35	4	1889	9							
*12	266244	X	81978	-0-	-184266	-0-	1292	1	70374	3	N	9357	9238	0			164
							19	4	10293	9							
*01	93155	X	69954	-0-	-23201	-0-	1285	1	63487	3	N	4704	4563	0			305
							8	4	5174	9							

PILONCILLO WELL #: C 2HA RRCID -> 270673 COMPL. DATE 01/01/2013 TOTAL DEPTH 8155 PERF. 8372 - 14532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		330	-0-	330	20937	151	1	179	3	Y	-0-	2	0			-0-
09	T. A.		NO RPT	-0-	-0-	20937					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	20937					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	T. A.		4575	-0-	4575	4575	793	1	3476	3	Y	278	266	0			12
							306	9									
01	T. A.		22435	-0-	22435	27010	1305	1	19491	3	Y	1489	1407	0			94
							1	4	1638	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 23HF RRCID -> 270677 COMPL. DATE 05/09/2013 TOTAL DEPTH 8881 PERF. 9727 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128123	X	58460	-0-	-69663	-0-	1400	1	51883	3	N	4575	4771	0			264
							144	4	5033	9							
09	123990	X	76604	-0-	-47386	-0-	1412	1	73106	3	N	1774	1925	0			113
							135	4	1951	9							
*10	128123	X	32384	-0-	-95739	-0-	836	1	28990	3	N	2269	2242	0			140
							62	4	2496	9							
*11	123990	X	29187	-0-	-94803	-0-	641	1	26815	3	N	1519	1577	0			82
							60	4	1671	9							
12	128123	X	32734	-0-	-95389	-0-	555	1	29882	3	N	2081	2083	0			37
							8	4	2289	9							
01	58559	X	29528	-0-	-29031	-0-	542	1	26765	3	N	2016	1924	0			129
							3	4	2218	9							

PILONCILLO WELL #: A 13HY RRCID -> 270705 COMPL. DATE 05/04/2013 TOTAL DEPTH 7982 PERF. 8134 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30752	X	14788	-0-	-15964	-0-	300	1	10754	3	N	3367	3516	0			194
							30	4	3704	9							
09	29760	X	22485	-0-	-7275	-0-	352	1	18224	3	N	3523	3512	0			205
							34	4	3875	9							
*10	30752	X	6612	-0-	-24140	-0-	174	1	6099	3	N	296	471	0			30
							13	4	326	9							
11	29760	X	8238	-0-	-21522	-0-	164	1	6936	3	N	1021	999	0			52
							15	4	1123	9							
12	30752	X	8339	-0-	-22413	-0-	134	1	7314	3	N	809	815	0			14
							2	4	890	9							
01	14880	X	6170	-0-	-8710	-0-	114	1	5598	3	N	415	402	0			27
							1	4	457	9							

PILONCILLO WELL #: D 18HB RRCID -> 270733 COMPL. DATE 07/13/2013 TOTAL DEPTH 8313 PERF. 9029 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		63048	-0-	63048	103667	1561	1	51821	3	N	8652	8575	0			484
							149	4	9517	9							
09	T. A.		-0-	-0-	-0-	103667					N	-0-					484
*10	T. A.		31856	-0-	31856	135523	746	1	26152	3	N	4455	4274	1			181
							57	4	4901	9							
*11	T. A.		25862	-0-	25862	161385	493	1	21308	3	N	3650	3765	0			66
							46	4	4015	9							
*12	187803	X	26418	-0-	-161385	-0-	418	1	22128	3	N	3513	3518	0			62
							7	4	3864	9							
*01	86335	X	13025	-0-	-73310	-0-	241	1	11851	3	N	847	852	0			57
							1	4	932	9							

PILONCILLO WELL #: A 13HW RRCID -> 270755 COMPL. DATE 05/06/2013 TOTAL DEPTH 7993 PERF. 8113 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34627	X	10652	-0-	-23975	-0-	251	1	8626	3	N	1591	1629	0			90
							25	4	1750	9							
09	33510	X	15747	-0-	-17763	-0-	257	1	13538	3	N	1752	1740	0			102
							25	4	1927	9							
*10	34627	X	11285	-0-	-23342	-0-	294	1	10151	3	N	744	786	0			60
							22	4	818	9							
*11	33510	X	9321	-0-	-24189	-0-	199	1	8363	3	N	675	699	0			36
							16	4	743	9							
12	34627	X	9592	-0-	-25035	-0-	157	1	8458	3	N	886	888	0			16
							3	4	975	9							
01	10664	X	4939	-0-	-5725	-0-	91	1	4486	3	N	328	322	0			22
							1	4	361	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 3HM RRCID -> 270756 COMPL. DATE 03/12/2013 TOTAL DEPTH 9137 PERF. 9082 - 15609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		25030	-0-	25030	110168	1241	1	21708	3	Y	1890	1919	0			106
							2	4	2079	9							
09	144148	X	33980	-0-	-110168	-0-	1033	1	31533	3	Y	1233	1269	0			70
							58	4	1356	9							
10	129890	X	32463	-0-	-97427	-0-	1259	1	28660	3	Y	2295	2245	0			120
							19	4	2525	9							
11	125700	X	37612	-0-	-88088	-0-	1248	1	31726	3	Y	4210	4116	0			214
							7	4	4631	9							
*12	129890	X	24217	-0-	-105673	-0-	1322	1	21179	3	Y	1560	1644	0			130
							1716	9									
01	129890	X	11131	-0-	-118759	-0-	600	1	9777	3	Y	685	768	0			47
							754	9									

PILONCILLO WELL #: A 12HA RRCID -> 270757 COMPL. DATE 06/13/2013 TOTAL DEPTH 8254 PERF. 8403 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		48444	-0-	48444	135434	1016	1	39544	3	N	7069	7380	0			407
							108	4	7776	9							
09	T. A.		19415	-0-	19415	154849	343	1	17279	3	N	1601	1897	0			111
							32	4	1761	9							
*10	169724	X	14875	-0-	-154849	-0-	378	1	13359	3	N	1007	1033	0			85
							30	4	1108	9							
*11	74910	X	13490	-0-	-61420	-0-	281	1	11962	3	N	1111	1136	0			60
							25	4	1222	9							
12	77407	X	17789	-0-	-59618	-0-	287	1	15551	3	N	1770	1768	0			48
							4	4	1947	9							
01	77407	X	22510	-0-	-54897	-0-	411	1	20427	3	N	1518	1468	0			98
							2	4	1670	9							

PILONCILLO WELL #: C 3HL RRCID -> 270882 COMPL. DATE 03/23/2013 TOTAL DEPTH 7983 PERF. 8621 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		26635	-0-	26635	56471	1212	1	51	9	Y	46	46	0			5
09	T. A.		-0-	-0-	-0-	56471					Y	-0-					5
*10	78553	X	22082	-0-	-56471	-0-	1204	1	20878	3	Y	-0-					5
*11	14580	X	11316	-0-	-3264	-0-	400	1	10313	3	Y	548	520	0			28
							603	9									
12	15066	X	7200	-0-	-7866	-0-	619	1	6581	3	Y	-0-					1
*01	37139	X	37139	-0-	-0-	-0-	1646	1	32732	3	Y	2508	2352	0			157
							2	4	2759	9							

PILONCILLO WELL #: D 18HC RRCID -> 270883 COMPL. DATE 02/01/2013 TOTAL DEPTH 8275 PERF. 9030 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	T. A.		27021	-0-	27021	27021	444	1	21858	3	N	4239	4118	0			121
							56	4	4663	9							
08	T. A.		67115	-0-	67115	94136	1665	1	157	4	N	10128	10225	0			237
							11141	9									
09	T. A.		-0-	-0-	-0-	94136					N	-0-					237
*10	T. A.		67155	-0-	67155	161291	1597	1	55661	3	N	8888	8892	1			233
							120	4	9777	9							
*11	T. A.		57311	-0-	57311	218602	1192	1	49406	3	N	6002	5927	0			308
							111	4	6602	9							
12	T. A.		61023	-0-	61023	279625	973	1	52743	3	N	6630	6650	0			116
							14	4	7293	9							
01	SHUT IN		46289	-0-	46289	325914	850	1	42017	3	N	3106	3020	0			202
							5	4	3417	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 13HX RRCID -> 270890 COMPL. DATE 05/06/2013 TOTAL DEPTH 7994 PERF. 8049 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24149	X	13655	-0-	-10494	-0-	273	1	29	4	N	2821	2848	0			66
							3103	9									
09	23370	X	-0-	-0-	-23370	-0-					N	-0-					66
*10	24149	X	9089	-0-	-15060	-0-	209	1	7223	3	N	1492	1513	1			45
							16	4	1641	9							
*11	23370	X	9977	-0-	-13393	-0-	202	1	8463	3	N	1175	1160	0			60
							19	4	1293	9							
12	24149	X	6412	-0-	-17737	-0-	99	1	5440	3	N	792	808	0			14
							2	4	871	9							
01	24149	X	6864	-0-	-17285	-0-	125	1	6228	3	N	464	448	0			30
							1	4	510	9							

PILONCILLO WELL #: D 23HD RRCID -> 270912 COMPL. DATE 03/29/2013 TOTAL DEPTH 8882 PERF. 9319 - 16167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		74851	-0-	74851	163484	1870	1	195	4	N	2949	2977	0			69
							3244	9									
09	T. A.		-0-	-0-	-0-	163484					N	-0-					69
*10	T. A.		34758	-0-	34758	198242	885	1	30790	3	N	2743	2743	1			69
							66	4	3017	9							
*11	T. A.		33916	-0-	33916	232158	741	1	31115	3	N	1812	1788	0			93
							67	4	1993	9							
12	T. A.		35771	-0-	35771	267929	599	1	32630	3	N	2301	2307	0			40
							10	4	2531	9							
01	SHUT IN		36987	-0-	36987	304916	679	1	33521	3	N	2530	2409	0			161
							4	4	2783	9							

PILONCILLO WELL #: A 12HB RRCID -> 270913 COMPL. DATE 06/20/2013 TOTAL DEPTH 8214 PERF. 8497 - 14243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		51983	-0-	51983	111265	1173	1	121	4	N	7555	7628	0			191
							8311	9									
09	T. A.		-0-	-0-	-0-	111265					N	-0-					191
*10	0	W	23463	-0-	23463	134728	577	1	19997	3	N	2587	2590	1			188
							43	4	2846	9							
*11	0	W	21891	-0-	21891	156619	471	1	19560	3	N	1652	1749	0			91
							43	4	1817	9							
12	0	W	29648	-0-	29648	186267	482	1	26096	3	N	2785	2781	0			63
							6	4	3064	9							
01	0	W	19986	-0-	19986	206253	369	1	18153	3	N	1329	1305	0			87
							2	4	1462	9							

PILONCILLO WELL #: D 18HD RRCID -> 270973 COMPL. DATE 03/01/2013 TOTAL DEPTH 8276 PERF. 8929 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		70299	-0-	70299	78332	1742	1	166	4	N	9605	9697	0			225
							10566	9									
09	T. A.		-0-	-0-	-0-	78332					N	-0-					225
*10	T. A.		74465	-0-	74465	152797	1760	1	61004	3	N	10520	10502	1			243
							129	4	11572	9							
*11	T. A.		70850	-0-	70850	223647	1465	1	61095	3	N	7412	7277	0			378
							137	4	8153	9							
12	T. A.		89995	-0-	89995	313642	1438	1	78090	3	N	9496	9498	0			167
							20	4	10446	9							
01	SHUT IN		78596	-0-	78596	392238	1446	1	71312	3	N	5300	5125	0			342
							8	4	5830	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 12HC RRCID -> 271034 COMPL. DATE 06/21/2013 TOTAL DEPTH 8204 PERF. 8819 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	T. A.		47077	-0-	47077	97374	1185	1	112	4	N	6518	6580	0	162
							7170	9							
09	T. A.		-0-	-0-	-0-	97374					N	-0-			162
*10	0	W	40070	-0-	40070	137444	1026	1	35956	3	N	2737	2779	0	120
							77	4	3011	9					
*11	0	W	30670	-0-	30670	168114	657	1	26329	3	N	3290	3242	0	168
							65	4	3619	9					
12	0	W	26720	-0-	26720	194834	415	1	22515	3	N	3439	3453	0	70
							7	4	3783	9					
01	0	W	45303	-0-	45303	240137	825	1	41085	3	N	3080	2953	0	197
							5	4	3388	9					

PILONCILLO WELL #: D 23HC RRCID -> 271045 COMPL. DATE 05/08/2013 TOTAL DEPTH 8920 PERF. 9314 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	123101	X	-0-	-0-	-123101	-0-					N	-0-			-0-
09	119130	X	-0-	-0-	-119130	-0-					N	-0-			-0-
10	123101	X	-0-	-0-	-123101	-0-					N	-0-			-0-
*11	119130	X	39407	-0-	-79723	-0-	867	1	36451	3	N	1826	1736	0	90
							80	4	2009	9					
12	123101	X	52216	-0-	-70885	-0-	883	1	47895	3	N	3114	3106	0	55
							13	4	3425	9					
01	123101	X	50320	-0-	-72781	-0-	924	1	45605	3	N	3442	3278	0	219
							5	4	3786	9					

PILONCILLO WELL #: A 11HA RRCID -> 271088 COMPL. DATE 06/15/2013 TOTAL DEPTH 8218 PERF. 8850 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	32297	X	15047	-0-	-17250	-0-	331	1	34	4	Y	2354	2377	0	55
							2589	9							
09	24660	X	-0-	-0-	-24660	-0-					Y	-0-			55
*10	25482	X	13426	-0-	-12056	-0-	325	1	11402	3	Y	1522	1495	1	27
							25	4	1674	9					
*11	24660	X	-0-	-0-	-24660	-0-					Y	-0-			27
12	25482	X	3103	-0-	-22379	-0-	47	1	2622	3	Y	393	422	0	7
							2	4	432	9					
01	25482	X	3244	-0-	-22238	-0-	59	1	2944	3	Y	219	212	0	14
							241	9							

PILONCILLO WELL #: D 23HB RRCID -> 271104 COMPL. DATE 03/01/2013 TOTAL DEPTH 8969 PERF. 9579 - 14349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	T. A.		49921	-0-	49921	103248	1363	1	130	4	N	2908	2936	0	68
							3199	9							
09	T. A.		-0-	-0-	-0-	103248					N	-0-			68
*10	T. A.		19447	-0-	19447	122695	512	1	17633	3	N	1150	1130	1	20
							37	4	1265	9					
11	T. A.		-0-	-0-	-0-	122695					N	-0-			20
12	T. A.		15729	-0-	15729	138424	265	1	14417	3	N	948	946	0	17
							4	4	1043	9					
01	T. A.		9019	-0-	9019	147443	165	1	8182	3	N	610	588	0	39
							1	4	671	9					

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719

PILONCILLO WELL #: C 6HZ RRCID -> 271151 COMPL. DATE 05/20/2013 TOTAL DEPTH 9230 PERF. 8194 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		592	-0-	592	611	18	1	2	4	N	-0-					-0-
09	0	W	-0-	-0-	-0-	611					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	611					N	-0-					-0-
11	0	W	-0-	-0-	-0-	611					N	-0-					-0-
12	0	W	34696	-0-	34696	35307	558	1	29968	3	N	3788	3722	0			67
							3	4	4167	9							
01	0	W	33495	-0-	33495	68802	616	1	30386	3	N	2263	2184	0			146
							4	4	2489	9							

PILONCILLO WELL #: A 12HY RRCID -> 271163 COMPL. DATE 06/22/2013 TOTAL DEPTH 8346 PERF. 8491 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		18869	-0-	18869	39068	459	1	44	4	N	2853	2881	0			70
							3138	9									
*09	39068	X	-0-	-0-	-39068	-0-					N	-0-					70
*10	38936	X	25517	-0-	-13419	-0-	621	1	21576	3	N	2976	2920	1			56
							46	4	3274	9							
11	37680	X	-0-	-0-	-37680	-0-					N	-0-					56
12	38936	X	28826	-0-	-10110	-0-	469	1	25320	3	N	2754	2757	0			51
							8	4	3029	9							
01	38936	X	19863	-0-	-19073	-0-	364	1	18032	3	N	1332	1296	0			87
							2	4	1465	9							

PILONCILLO WELL #: A 11HF RRCID -> 271187 COMPL. DATE 04/30/2013 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		32243	-0-	32243	74528	720	1	73	4	N	4768	4813	0			111
							5245	9									
09	SHUT IN		-0-	-0-	-0-	74528					N	-0-					111
*10	SHUT IN		20888	-0-	20888	95416	494	1	17305	3	N	2775	2834	1			52
							36	4	3053	9							
11	SHUT IN		-0-	-0-	-0-	95416					N	-0-					52
12	SHUT IN		16666	-0-	16666	112082	246	1	13248	3	N	2882	2881	0			51
							2	4	3170	9							
01	SHUT IN		10094	-0-	10094	122176	189	1	9186	3	N	653	660	0			44
							1	4	718	9							

PILONCILLO WELL #: D 23HA RRCID -> 271192 COMPL. DATE 04/01/2013 TOTAL DEPTH 8984 PERF. 9754 - 14364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		37345	-0-	37345	77264	981	1	94	4	Y	3375	3407	0			79
							3713	9									
09	SHUT IN		-0-	-0-	-0-	77264					Y	-0-					79
*10	SHUT IN		23066	-0-	23066	100330	599	1	20793	3	Y	1482	1456	1			26
							44	4	1630	9							
*11	SHUT IN		-0-	-0-	-0-	100330					Y	-0-					26
12	SHUT IN		26340	-0-	26340	126670	447	1	24185	3	Y	1547	1541	0			27
							6	4	1702	9							
01	SHUT IN		28800	-0-	28800	155470	528	1	26098	3	Y	1974	1876	0			125
							3	4	2171	9							

PILONCILLO WELL #: A 12HZ RRCID -> 271193 COMPL. DATE 06/23/2013 TOTAL DEPTH 8330 PERF. 8572 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		26558	-0-	26558	54891	775	1	74	4	N	-0-					-0-
09	73650	X	-0-	-0-	-73650	-0-					N	-0-					-0-
*10	76105	X	28708	-0-	-47397	-0-	679	1	23573	3	N	4005	3932	1			73
							50	4	4406	9							
11	73650	X	-0-	-0-	-73650	-0-					N	-0-					73
12	76105	X	35622	-0-	-40483	-0-	560	1	30512	3	N	4129	4129	0			73
							8	4	4542	9							
01	76105	X	28275	-0-	-47830	-0-	520	1	25667	3	N	1895	1845	0			123
							3	4	2085	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: C 6HA RRCID -> 271211 COMPL. DATE 05/14/2013 TOTAL DEPTH 8758 PERF. 9774 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		2616	-0-	2616	8681	50	1	6	4	N	220	222	0			5
							242	9									
09	29850	X	-0-	-0-	-29850	-0-					N	-0-					5
*10	30845	X	5072	-0-	-25773	-0-	121	1	4170	3	N	701	688	1			13
							10	4	771	9							
11	29850	X	-0-	-0-	-29850	-0-					N	-0-					13
12	30845	X	13488	-0-	-17357	-0-	213	1	11708	3	N	1420	1439	0			25
							5	4	1562	9							
01	30845	X	21607	-0-	-9238	-0-	399	1	19582	3	N	1476	1407	0			94
							2	4	1624	9							

PILONCILLO WELL #: D 18HE RRCID -> 271221 COMPL. DATE 03/01/2013 TOTAL DEPTH 8318 PERF. 8882 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		70512	-0-	70512	90786	1747	1	167	4	N	9658	9751	0			226
							10624	9									
09	T. A.		-0-	-0-	-0-	90786					N	-0-					226
*10	T. A.		59655	-0-	59655	150441	1381	1	48467	3	N	8818	8660	1			158
							107	4	9700	9							
11	T. A.		-0-	-0-	-0-	150441					N	-0-					158
12	T. A.		92962	-0-	92962	243403	1486	1	80631	3	N	9840	9793	0			173
							21	4	10824	9							
01	T. A.		48110	-0-	48110	291513	885	1	43723	3	N	3179	3142	0			210
							5	4	3497	9							

PILONCILLO WELL #: D 18HF RRCID -> 271307 COMPL. DATE 03/01/2013 TOTAL DEPTH 8295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		68698	-0-	68698	75903	1658	1	160	4	N	10025	10122	0			234
							11028	9									
09	SHUT IN		-0-	-0-	-0-	75903					N	-0-					234
*10	SHUT IN		67758	-0-	67758	143661	1635	1	56707	3	N	8451	8299	1			152
							120	4	9296	9							
11	SHUT IN		-0-	-0-	-0-	143661					N	-0-					152
12	SHUT IN		80509	-0-	80509	224170	1266	1	68690	3	N	9578	9552	0			168
							18	4	10536	9							
01	SHUT IN		63560	-0-	63560	287730	1169	1	57702	3	N	4256	4147	0			277
							7	4	4682	9							

PILONCILLO WELL #: A 11HE RRCID -> 271337 COMPL. DATE 06/10/2013 TOTAL DEPTH 8238 PERF. 8473 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	1162	1085	1			77
07	SHUT IN		43889	-0-	43889	43889	832	1	37758	3	N	4722	4708	0			135
							104	4	5194	9							
*08	80447	X	36558	-0-	-43889	-0-	904	1	88	4	N	3797	3833	0			89
							4177	9									
*09	56520	X	NO RPT	-0-	-56520	-0-					N	NO RPT					89
*10	58404	X	13602	-0-	-44802	-0-	328	1	11504	3	N	1586	1637	1			29
							25	4	1745	9							
*11	56520	X	NO RPT	-0-	-56520	-0-					N	NO RPT					29
*12	58404	X	19528	-0-	-38876	-0-	305	1	16510	3	N	2463	2452	0			43
							4	4	2709	9							
*01	58404	X	19219	-0-	-39185	-0-	357	1	17437	3	N	1294	1253	0			84
							2	4	1423	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 19HB RRCID -> 271358 COMPL. DATE 07/26/2013 TOTAL DEPTH 8319 PERF. 8766 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		4419	-0-	4419	4419	81	1	3778	3	N	500	498	0			14
							10	4	550	9							
08	SHUT IN		63262	-0-	63262	67681	1595	1	157	4	N	6189	6249	0			145
							6808	9									
09	SHUT IN		NO RPT	-0-	-0-	67681					N	NO RPT					145
*10	125143	X	57462	-0-	-67681	-0-	1344	1	46599	3	N	8564	8546	1			157
							98	4	9420	9							
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					157
*12	81820	X	81820	-0-	-0-	-0-	1319	1	71393	3	N	8264	8259	0			145
							18	4	9090	9							
*01	70766	X	70766	-0-	-0-	-0-	1300	1	64203	3	N	4777	4614	0			308
							8	4	5255	9							

PILONCILLO WELL #: A 11HC RRCID -> 271363 COMPL. DATE 06/13/2013 TOTAL DEPTH 8189 PERF. 8529 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	1846	1724	1			122
07	SHUT IN		35774	-0-	35774	35774	610	1	27814	3	N	6613	6593	0			189
							76	4	7274	9							
*08	54125	X	18351	-0-	-35774	-0-	431	1	40	4	N	3356	3388	0			78
							3692	9									
*09	45480	X	NO RPT	-0-	-45480	-0-					N	NO RPT					78
*10	46996	X	7266	-0-	-39730	-0-	171	1	5968	3	N	1013	1090	1			19
							13	4	1114	9							
*11	45480	X	NO RPT	-0-	-45480	-0-					N	NO RPT					19
*12	46996	X	5430	-0-	-41566	-0-	79	1	4545	3	N	729	729	0			13
							4	4	802	9							
*01	46996	X	2998	-0-	-43998	-0-	55	1	2727	3	N	196	196	0			13
							216	9									

PILONCILLO WELL #: E 15HY RRCID -> 271364 COMPL. DATE 09/09/2013 TOTAL DEPTH 9171 PERF. 9170 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	82677	X	42961	-0-	-39716	-0-	1034	1	35697	3	N	5596	5563	1			103
							74	4	6156	9							
*11	80010	X	NO RPT	-0-	-80010	-0-					N	NO RPT					103
*12	82677	X	51974	-0-	-30703	-0-	822	1	44292	3	N	6225	6220	0			109
							12	4	6848	9							
*01	82677	X	39533	-0-	-43144	-0-	727	1	35895	3	N	2643	2580	0			172
							4	4	2907	9							

PILONCILLO WELL #: A 12HX RRCID -> 271365 COMPL. DATE 06/24/2013 TOTAL DEPTH 8255 PERF. 8577 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	497	464	1			33
07	SHUT IN		28447	-0-	28447	28447	509	1	23175	3	N	4272	4259	0			151
							64	4	4699	9							
08	SHUT IN		24074	-0-	24074	52521	530	1	55	4	N	3505	3539	0			87
							3856	9									
09	SHUT IN		NO RPT	-0-	-0-	52521					N	NO RPT					87
*10	74496	X	21975	-0-	-52521	-0-	559	1	19099	3	N	2070	2098	1			43
							41	4	2277	9							
*11	70290	X	NO RPT	-0-	-70290	-0-					N	NO RPT					43
*12	72633	X	29844	-0-	-42789	-0-	508	1	27113	3	N	2016	2012	0			40
							5	4	2218	9							
*01	72633	X	18638	-0-	-53995	-0-	345	1	16909	3	N	1256	1215	0			81
							2	4	1382	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: A 11HD RRCID -> 271366 COMPL. DATE 06/10/2013 TOTAL DEPTH 8224 PERF. 8493 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	2352	2197	1			155
07	SHUT IN		45204	-0-	45204	45204	730	1	33355	3	N	10025	9994	0			287
							91	4	11028	9							
*08	63800	X	18596	-0-	-45204	-0-	428	1	40	4	N	4203	4243	0			98
							4623	9									
*09	46620	X	NO RPT	-0-	-46620	-0-					N	NO RPT					98
*10	48174	X	7476	-0-	-40698	-0-	176	1	6158	3	N	1026	1121	1			19
							13	4	1129	9							
*11	46620	X	NO RPT	-0-	-46620	-0-					N	NO RPT					19
*12	48174	X	5851	-0-	-42323	-0-	88	1	4995	3	N	696	699	0			12
							2	4	766	9							
*01	48174	X	4399	-0-	-43775	-0-	82	1	3994	3	N	294	287	0			19
							323	9									

PILONCILLO WELL #: E 15HZ RRCID -> 271382 COMPL. DATE 09/10/2013 TOTAL DEPTH 9222 PERF. 9156 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	94519	X	56653	-0-	-37866	-0-	1354	1	46498	3	N	7914	7839	1			145
							95	4	8705	9							
*11	91470	X	NO RPT	-0-	-91470	-0-					N	NO RPT					145
*12	94519	X	69391	-0-	-25128	-0-	1100	1	59154	3	N	8292	8323	0			146
							16	4	9121	9							
*01	94519	X	61259	-0-	-33260	-0-	1126	1	55597	3	N	4117	3996	0			267
							7	4	4529	9							

PILONCILLO WELL #: E 15HX RRCID -> 271384 COMPL. DATE 06/19/2013 TOTAL DEPTH 9125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		21858	-0-	21858	21858	402	1	19937	3	N	1379	1433	0			96
							2	4	1517	9							

PILONCILLO WELL #: D 19HA RRCID -> 271391 COMPL. DATE 07/25/2013 TOTAL DEPTH 8329 PERF. 8791 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		4349	-0-	4349	4349	79	1	3690	3	N	518	517	0			15
							10	4	570	9							
08	SHUT IN		55689	-0-	55689	60038	1430	1	136	4	N	6248	6308	0			146
							6873	9									
09	SHUT IN		NO RPT	-0-	-0-	60038					N	NO RPT					146
*10	119181	X	59143	-0-	-60038	-0-	1368	1	47577	3	N	9178	9126	1			168
							101	4	10096	9							
*11	72870	X	NO RPT	-0-	-72870	-0-					N	NO RPT					168
*12	78150	X	78150	-0-	-0-	-0-	1229	1	66783	3	N	9200	9194	0			162
							18	4	10120	9							
*01	75299	X	63261	-0-	-12038	-0-	1163	1	57426	3	N	4241	4127	0			276
							7	4	4665	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SHELL WESTERN E&P //CONT.// 774719
PILONCILLO WELL #: D 19HC RRCID -> 271436 COMPL. DATE 07/27/2013 TOTAL DEPTH 8321 PERF. 8985 - 14536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		2920	-0-	2920	2920	53	1	2360	3	N	455	453	0			13
							6	4	501	9							
08	SHUT IN		55655	-0-	55655	58575	1368	1	131	4	N	7527	7599	0			176
							8280	9									
09	SHUT IN		NO RPT	-0-	-0-	58575					N	NO RPT					176
*10	112788	X	54213	-0-	-58575	-0-	1289	1	44827	3	N	7274	7276	1			133
							96	4	8001	9							
*11	74430	X	NO RPT	-0-	-74430	-0-					N	NO RPT					133
*12	76911	X	46879	-0-	-30032	-0-	755	1	41162	3	N	4500	4524	0			79
							12	4	4950	9							
*01	76911	X	39605	-0-	-37306	-0-	726	1	35931	3	N	2676	2582	0			173
							4	4	2944	9							

PILONCILLO WELL #: E 15HW RRCID -> 271555 COMPL. DATE 04/01/2013 TOTAL DEPTH 9098 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 15HV RRCID -> 271557 COMPL. DATE 05/01/2013 TOTAL DEPTH 9108 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: D 26HT RRCID -> 271559 COMPL. DATE 05/01/2013 TOTAL DEPTH 8387 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: D 19HD RRCID -> 271567 COMPL. DATE 07/26/2013 TOTAL DEPTH 8327 PERF. 9060 - 14514

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
*11	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-
*12	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
*01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

PILONCILLO WELL #: D 26HU RRCID -> 271587 COMPL. DATE 07/10/2013 TOTAL DEPTH 8402 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY 788997
BRISCOE G GU3 WELL #: 1H RRCID -> 249111 COMPL. DATE 06/09/2009 TOTAL DEPTH 7484 PERF. 9749 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	X	12914	-0-	-2121	-0-	664	1	11676	2	Y	522	282	0	263	1	58
							574	9									
09	14550	X	12532	-0-	-2018	-0-	698	1	11432	2	Y	365	222	0	144	1	57
							402	9									
10	15035	X	11215	-0-	-3820	-0-	743	1	9974	2	Y	453	318	0	84	1	108
							498	9									
11	13470	X	12783	-0-	-687	-0-	902	1	11187	2	Y	631	557	0	87	1	95
							694	9									
12	12958	X	12571	-0-	-387	-0-	802	1	11195	2	Y	522	314	0	197	1	106
							574	9									
01	12958	X	11147	-0-	-1811	-0-	877	1	9808	2	Y	420	248	0	182	1	96
							462	9									

BRISCOE "B" WELL #: 1H RRCID -> 254481 COMPL. DATE 12/03/2009 TOTAL DEPTH 7294 PERF. 7842 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	X	8119	-0-	-2111	-0-	422	1	7398	2	Y	272	87	0	194	1	49
							299	9									
09	9900	X	8074	-0-	-1826	-0-	450	1	7401	2	Y	203	122	0	85	1	45
							223	9									
10	10230	X	8621	-0-	-1609	-0-	574	1	7643	2	Y	367	251	0	73	1	88
							404	9									
11	10561	X	10561	-0-	-0-	-0-	745	1	9277	2	Y	490	443	0	57	1	78
							539	9									
12	9856	X	9856	-0-	-0-	-0-	621	1	8700	2	Y	486	304	0	159	1	101
							535	9									
*01	9285	X	9285	-0-	-0-	-0-	683	1	8062	2	Y	491	294	0	214	1	84
							540	9									

BRISCOE "G" WELL #: 2H RRCID -> 254485 COMPL. DATE 11/08/2009 TOTAL DEPTH 7594 PERF. 8223 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15313	X	15313	-0-	-0-	-0-	823	1	14266	2	Y	204	178	1			50
							224	9									
09	15607	X	15607	-0-	-0-	-0-	876	1	14289	2	Y	402	307	0	103	1	42
							442	9									
10	14725	X	11959	-0-	-2766	-0-	808	1	10754	2	Y	361	246	0	64	1	93
							397	9									
11	14820	X	10666	-0-	-4154	-0-	774	1	9424	2	Y	425	393	0	60	1	65
							468	9									
12	16120	X	9691	-0-	-6429	-0-	601	1	8565	2	Y	477	292	0	148	1	102
							525	9									
01	16120	X	11303	-0-	-4817	-0-	826	1	9738	2	Y	672	388	0	285	1	101
							739	9									

BRISCOE G GU 1 WELL #: 3H RRCID -> 255731 COMPL. DATE 12/28/2009 TOTAL DEPTH 7367 PERF. 8069 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10486	X	10486	-0-	-0-	-0-	562	1	9813	2	Y	101	87	1			38
							111	9									
09	9060	X	8745	-0-	-315	-0-	478	1	7996	2	Y	246	202	0	47	1	35
							271	9									
10	9114	X	8158	-0-	-956	-0-	557	1	7366	2	Y	214	137	0	31	1	81
							235	9									
11	10140	X	6342	-0-	-3798	-0-	445	1	5505	2	Y	356	331	0	43	1	63
							392	9									
12	10478	X	7368	-0-	-3110	-0-	454	1	6353	2	Y	510	297	0	180	1	96
							561	9									
01	10478	X	7050	-0-	-3428	-0-	522	1	6162	2	Y	333	235	0	144	1	50
							366	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: 2H RRCID -> 257818 COMPL. DATE 01/27/2010 TOTAL DEPTH 7754 PERF. 8971 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34224	X	28591	-0-	-5633	-0-	113	1	28478	2	Y	-0-					1
09	27990	X	23663	-0-	-4327	-0-	290	1	23373	2	Y	-0-					1
10	41199	X	24363	-0-	-16836	-0-	330	1	24033	2	Y	-0-					1
11	39870	X	20348	-0-	-19522	-0-	317	1	20031	2	Y	-0-					1
12	41199	X	12354	-0-	-28845	-0-	218	1	12136	2	Y	-0-					1
01	28582	X	20873	-0-	-7709	-0-	360	1	20513	2	Y	-0-					1

GALVAN RANCH WELL #: 4H RRCID -> 257867 COMPL. DATE 10/20/2009 TOTAL DEPTH 9055 PERF. 9547 - 14566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32147	X	30477	-0-	-1670	-0-	116	1	30361	2	Y	-0-					1
09	29010	X	27797	-0-	-1213	-0-	341	1	27456	2	Y	-0-					1
10	33790	X	27512	-0-	-6278	-0-	347	1	27165	2	Y	-0-					1
11	32700	X	26850	-0-	-5850	-0-	362	1	23083	2	Y	3095	2376	0	409	1	311
							3405	9									
12	33790	X	24283	-0-	-9507	-0-	416	1	23856	2	Y	10	283	0	1	1	37
							11	9									
*01	30473	X	14680	-0-	-15793	-0-	266	1	14414	2	Y	-0-	12	0	6	1	19

GALVAN RANCH WELL #: 7H RRCID -> 257869 COMPL. DATE 01/15/2010 TOTAL DEPTH 8482 PERF. 8997 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48515	X	26232	-0-	-22283	-0-	26213	2	19	9	Y	17					27
09	46289	X	46289	-0-	-0-	-0-	46289	2			Y	-0-					27
10	45725	X	43987	-0-	-1738	-0-	43973	2	14	9	Y	13					40
11	47505	X	47505	-0-	-0-	-0-	47494	2	11	9	Y	10	49	1			1
12	47833	X	43910	-0-	-3923	-0-	43908	2	2	9	Y	2					3
01	47833	X	40180	-0-	-7653	-0-	40172	2	8	9	Y	7	1	1			9

GALVAN RANCH WELL #: 1H RRCID -> 257946 COMPL. DATE 08/08/2009 TOTAL DEPTH 8465 PERF. 8972 - 14129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24366	X	22106	-0-	-2260	-0-	85	1	22021	2	Y	-0-					3
09	22680	X	20543	-0-	-2137	-0-	252	1	20291	2	Y	-0-					3
10	26133	X	21555	-0-	-4578	-0-	277	1	21278	2	Y	-0-					3
11	25290	X	20105	-0-	-5185	-0-	313	1	19792	2	Y	-0-					3
12	26133	X	20409	-0-	-5724	-0-	359	1	20049	2	Y	1	1	0			3
							1	9									
01	22103	X	19861	-0-	-2242	-0-	342	1	19510	2	Y	8	5	0	2	1	4
							9	9									

BRISCOE G GU2 WELL #: 5H RRCID -> 257949 COMPL. DATE 02/16/2010 TOTAL DEPTH 7326 PERF. 7877 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	7370	-0-	-2023	-0-	379	1	6624	2	Y	334	175	0	175	1	36
							367	9									
09	9090	X	7917	-0-	-1173	-0-	439	1	7191	2	Y	261	170	0	90	1	37
							287	9									
10	9393	X	7336	-0-	-2057	-0-	486	1	6544	2	Y	278	194	0	57	1	64
							306	9									
11	9090	X	7084	-0-	-2006	-0-	497	1	6202	2	Y	350	315	0	48	1	51
							385	9									
12	8184	X	6690	-0-	-1494	-0-	418	1	5928	2	Y	313	201	0	92	1	71
							344	9									
01	8184	X	7819	-0-	-365	-0-	574	1	6817	2	Y	389	231	0	168	1	61
							428	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE "B" WELL #: 2H RRCID -> 258126 COMPL. DATE 03/18/2010 TOTAL DEPTH 7093 PERF. 7697 - 12725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12803	X	8424	-0-	-4379	-0-	433	1	7632	2	Y	326	176	0	168	1	371
							359	9									
09	12450	X	9497	-0-	-2953	-0-	528	1	8600	2	Y	335	235	0	97	1	374
							369	9									
10	12865	X	8606	-0-	-4259	-0-	579	1	7763	2	Y	240	168	0	49	1	397
							264	9									
11	12450	X	9265	-0-	-3185	-0-	663	1	8184	2	Y	380	332	0	49	1	396
							418	9									
12	10199	X	9787	-0-	-412	-0-	621	1	8676	2	Y	445	262	0	153	1	426
							490	9									
01	9827	X	9039	-0-	-788	-0-	676	1	7947	2	Y	378	232	0	166	1	406
							416	9									

BRISCOE "G" WELL #: 4H RRCID -> 258147 COMPL. DATE 01/25/2010 TOTAL DEPTH 7535 PERF. 8119 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12176	X	12176	-0-	-0-	-0-	644	1	11412	2	Y	109	95	1			44
							120	9									
09	11580	X	11061	-0-	-519	-0-	608	1	9952	2	Y	455	294	0	151	1	54
							501	9									
10	11966	X	9769	-0-	-2197	-0-	648	1	8644	2	Y	434	301	0	83	1	104
							477	9									
11	11790	X	9474	-0-	-2316	-0-	659	1	8213	2	Y	547	493	0	71	1	87
							602	9									
12	12183	X	9274	-0-	-2909	-0-	579	1	8069	2	Y	569	336	0	210	1	110
							626	9									
01	10664	X	9112	-0-	-1552	-0-	663	1	7863	2	Y	533	322	0	231	1	90
							586	9									

GALVAN RANCH WELL #: 3H RRCID -> 258155 COMPL. DATE 04/18/2010 TOTAL DEPTH 8925 PERF. 9146 - 14190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25916	X	23116	-0-	-2800	-0-	89	1	23027	2	Y	-0-					-0-
09	22980	X	13955	-0-	-9025	-0-	171	1	13775	2	Y	-0-					-0-
							9	4									
10	28148	X	17196	-0-	-10952	-0-	223	1	16973	2	Y	-0-					-0-
11	27240	X	11784	-0-	-15456	-0-	176	1	11608	2	Y	-0-					-0-
12	28148	X	10790	-0-	-17358	-0-	195	1	10585	2	Y	-0-					-0-
							10	4									
01	19282	X	17240	-0-	-2042	-0-	296	1	16944	2	Y	-0-					-0-

GALVAN RANCH WELL #: 17H RRCID -> 258267 COMPL. DATE 02/26/2010 TOTAL DEPTH 8756 PERF. 9388 - 14450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79794	X	68809	-0-	-10985	-0-	68734	2	75	9	Y	68					324
09	71250	X	48989	-0-	-22261	-0-	48947	2	42	9	Y	38					362
10	70680	X	33472	-0-	-37208	-0-	33377	2	95	9	Y	86					448
11	66600	X	43742	-0-	-22858	-0-	43625	2	117	9	Y	106	329	1			225
12	68820	X	45715	-0-	-23105	-0-	45517	2	198	9	Y	180					405
01	68820	X	58005	-0-	-10815	-0-	57881	2	124	9	Y	113	197	1			321

SAN AMBROSIA D WELL #: 1H RRCID -> 258424 COMPL. DATE 04/24/2010 TOTAL DEPTH 6846 PERF. 7356 - 12370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	6374	-0-	-1841	-0-	326	1	5742	2	Y	278	104	0	180	1	34
							306	9									
09	8370	X	6391	-0-	-1979	-0-	362	1	5922	2	Y	97	4	0	90	1	37
							107	9									
10	8649	X	6140	-0-	-2509	-0-	400	1	5370	2	Y	336	238	0	68	1	67
							370	9									
11	8370	X	5082	-0-	-3288	-0-	348	1	4543	2	Y	174	180	0	23	1	38
							191	9									
12	7099	X	6350	-0-	-749	-0-	398	1	5546	2	Y	369	206	0	132	1	69
							406	9									
01	6603	X	5785	-0-	-818	-0-	418	1	4971	2	Y	360	212	0	155	1	62
							396	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA C WELL #: 1H RRCID -> 258425 COMPL. DATE 05/20/2010 TOTAL DEPTH 6599 PERF. 7129 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	7918	-0-	-1289	-0-	393 634	1 9	6891	2	Y	576	300	0	307	1	56
09	8910	X	7261	-0-	-1649	-0-	396 451	1 9	6414	2	Y	410	264	0	150	1	52
10	9207	X	8060	-0-	-1147	-0-	523 547	1 9	6990	2	Y	497	352	0	88	1	109
11	8910	X	7856	-0-	-1054	-0-	544 602	1 9	6710	2	Y	547	490	0	83	1	83
12	8711	X	7580	-0-	-1131	-0-	465 623	1 9	6492	2	Y	566	346	0	203	1	100
01	8060	X	7267	-0-	-793	-0-	521 568	1 9	6178	2	Y	516	310	0	224	1	82

SAN AMBROSIA D WELL #: 2H RRCID -> 258426 COMPL. DATE 05/10/2010 TOTAL DEPTH 7004 PERF. 7452 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	6665	-0-	-2387	-0-	334 466	1 9	5865	2	Y	424	229	0	215	1	46
09	8760	X	6093	-0-	-2667	-0-	336 323	1 9	5434	2	Y	294	209	0	91	1	40
10	9052	X	6098	-0-	-2954	-0-	396 359	1 9	5343	2	Y	326	231	0	66	1	69
11	8760	X	6440	-0-	-2320	-0-	441 536	1 9	5463	2	Y	487	423	0	63	1	70
12	7409	X	6330	-0-	-1079	-0-	389 492	1 9	5449	2	Y	447	271	0	156	1	90
01	6665	X	5456	-0-	-1209	-0-	389 380	1 9	4687	2	Y	345	222	0	155	1	58

GALVAN RANCH WELL #: 14H RRCID -> 258755 COMPL. DATE 07/23/2010 TOTAL DEPTH 8805 PERF. 9341 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37045	X	-0-	-0-	-37045	-0-					Y	-0-	286	0	22	1	7
09	35850	X	-0-	-0-	-35850	-0-					Y	-0-					7
10	40176	X	21545	-0-	-18631	-0-	381 581	1 9	20583	2	Y	528	347	0	21	1	167
11	38880	X	35264	-0-	-3616	-0-	533 512	1 9	34219	2	Y	465	468	0	84	1	80
12	40176	X	35855	-0-	-4321	-0-	619 539	1 9	34697	2	Y	490	500	0	6	1	64
*01	35274	X	35274	-0-	-0-	-0-	602 305	1 9	34367	2	Y	277	177	0	113	1	51

GALVAN RANCH WELL #: 10H RRCID -> 258756 COMPL. DATE 07/23/2010 TOTAL DEPTH 8722 PERF. 9316 - 14927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69037	X	-0-	-0-	-69037	-0-					Y	-0-	413	0	32	1	10
09	71820	X	-0-	-0-	-71820	-0-					Y	-0-					10
10	97557	X	5379	-0-	-92178	-0-	96 99	1 9	5184	2	Y	90	67	0			33
11	94410	X	24534	-0-	-69876	-0-	376 539	1 9	23619	2	Y	490	419	0	56	1	48
12	97557	X	27790	-0-	-69767	-0-	478 584	1 9	26728	2	Y	531	502	0	5	1	72
*01	27620	X	27620	-0-	-0-	-0-	466 617	1 9	26537	2	Y	561	342	0	219	1	72

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 4H RRCID -> 258806 COMPL. DATE 05/31/2010 TOTAL DEPTH 6777 PERF. 7262 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	8141	-0-	-6274	-0-	429	1	7524	2	Y	171	75	0	103	1	24
							188	9									
09	14610	X	7919	-0-	-6691	-0-	449	1	7305	2	Y	150	113	0	39	1	22
							165	9									
10	15159	X	5133	-0-	-10026	-0-	322	1	4719	2	Y	84	69	0	17	1	20
							92	9									
11	14670	X	10568	-0-	-4102	-0-	725	1	9603	2	Y	218	189	0	17	1	32
							240	9									
12	11993	X	11993	-0-	-0-	-0-	779	1	10884	2	Y	300	166	0	108	1	58
							330	9									
*01	10894	X	10894	-0-	-0-	-0-	830	1	9890	2	Y	158	100	0	75	1	41
							174	9									

GALVAN RANCH WELL #: 12H RRCID -> 258902 COMPL. DATE 05/26/2010 TOTAL DEPTH 8749 PERF. 9309 - 14955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44454	X	6851	-0-	-37603	-0-	21	1	6826	2	Y	4	26	0	7	1	70
							4	9									
09	49299	X	49299	-0-	-0-	-0-	601	1	48392	2	Y	278	243	1			105
							306	9									
10	51089	X	51089	-0-	-0-	-0-	666	1	49657	2	Y	696	583	0	105	1	113
							766	9									
11	47810	X	47810	-0-	-0-	-0-	736	1	46481	2	Y	539	506	0	73	1	73
							593	9									
12	50933	X	47948	-0-	-2985	-0-	831	1	46566	2	Y	501	498	0	5	1	71
							551	9									
01	51150	X	46442	-0-	-4708	-0-	791	1	45101	2	Y	500	304	0	198	1	69
							550	9									

GALVAN RANCH WELL #: 16H RRCID -> 259554 COMPL. DATE 08/14/2010 TOTAL DEPTH 9159 PERF. 9758 - 15245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15016	X	15016	-0-	-0-	-0-	164	1	13851	2	Y	910	441	0	457	1	57
							1001	9									
09	14180	X	14180	-0-	-0-	-0-	156	1	12554	2	Y	1336	966	0	351	1	76
							1470	9									
10	14396	X	14396	-0-	-0-	-0-	175	1	13430	2	Y	719	573	0	93	1	129
							791	9									
11	14520	X	10419	-0-	-4101	-0-	148	1	9739	2	Y	484	470	0	80	1	63
							532	9									
12	15004	X	3237	-0-	-11767	-0-	50	1	3023	2	Y	149	159	0	3	1	50
							164	9									
01	14973	X	-0-	-0-	-14973	-0-					Y	6	13	0	14	1	29

SAN AMBROSIA B WELL #: 1H RRCID -> 259569 COMPL. DATE 03/31/2010 TOTAL DEPTH 6836 PERF. 7355 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14043	X	9731	-0-	-4312	-0-	510	1	8934	2	Y	261	154	0	128	1	30
							287	9									
09	14850	X	10418	-0-	-4432	-0-	589	1	9635	2	Y	176	122	0	55	1	29
							194	9									
10	15407	X	7459	-0-	-7948	-0-	522	1	6773	2	Y	149	106	0	29	1	43
							164	9									
11	14910	X	11198	-0-	-3712	-0-	804	1	9903	2	Y	446	374	0	53	1	62
							491	9									
12	11873	X	10436	-0-	-1437	-0-	664	1	9529	2	Y	221	135	0	89	1	59
							243	9									
01	10757	X	8247	-0-	-2510	-0-	650	1	7435	2	Y	147	102	0	72	1	32
							162	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 3H RRCID -> 259570 COMPL. DATE 07/02/2010 TOTAL DEPTH 7151 PERF. 7718 - 12705

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20832	X	14395	-0-		-6437	-0-		730	1	12874	2	Y	719	371	0	383	1	94
									791	9									
09	20160	X	15430	-0-		-4730	-0-		844	1	13775	2	Y	737	447	0	278	1	106
									811	9									
10	20832	X	17322	-0-		-3510	-0-		1154	1	15188	2	Y	891	609	0	168	1	220
									980	9									
11	20160	X	17275	-0-		-2885	-0-		1188	1	14725	2	Y	1238	1102	0	171	1	185
									1362	9									
12	18572	X	18572	-0-		-0-	-0-		1149	1	16006	2	Y	1288	791	0	450	1	232
									1417	9									
01	17329	X	16866	-0-		-463	-0-		1218	1	14431	2	Y	1106	669	0	489	1	180
									1217	9									

BRISCOE C WELL #: 2H RRCID -> 259583 COMPL. DATE 06/23/2010 TOTAL DEPTH 6848 PERF. 7549 - 12535

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11253	X	8540	-0-		-2713	-0-		431	1	7570	2	Y	490	249	0	263	1	53
									539	9									
09	11040	X	8767	-0-		-2273	-0-		483	1	7852	2	Y	393	260	0	135	1	51
									432	9									
10	11408	X	8798	-0-		-2610	-0-		581	1	7839	2	Y	344	249	0	69	1	77
									378	9									
11	11040	X	8650	-0-		-2390	-0-		606	1	7574	2	Y	427	381	0	58	1	65
									470	9									
12	9269	X	8964	-0-		-305	-0-		567	1	7928	2	Y	426	255	0	150	1	86
									469	9									
01	9052	X	8750	-0-		-302	-0-		641	1	7603	2	Y	460	274	0	198	1	74
									506	9									

SAN AMBROSIA D WELL #: 4H RRCID -> 259598 COMPL. DATE 09/02/2010 TOTAL DEPTH 6772 PERF. 7349 - 12853

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11032	X	11032	-0-		-0-	-0-		515	1	8931	2	Y	1442	715	0	789	1	176
									1586	9									
09	10530	X	10021	-0-		-509	-0-		514	1	8330	2	Y	1070	747	0	352	1	147
									1177	9									
10	10881	X	9161	-0-		-1720	-0-		555	1	7442	2	Y	1058	764	0	223	1	218
									1164	9									
11	10530	X	9011	-0-		-1519	-0-		565	1	7232	2	Y	1104	996	0	144	1	182
									1214	9									
12	10881	X	9988	-0-		-893	-0-		576	1	8047	2	Y	1241	734	0	447	1	242
									1365	9									
01	11036	X	9747	-0-		-1289	-0-		673	1	7894	2	Y	1073	669	0	469	1	177
									1180	9									

BRISCOE B WELL #: 4H RRCID -> 259766 COMPL. DATE 09/22/2010 TOTAL DEPTH 6927 PERF. 7420 - 12419

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22041	X	17728	-0-		-4313	-0-		943	1	16436	2	Y	317	106	0	208	1	53
									349	9									
09	22080	X	19919	-0-		-2161	-0-		1124	1	18406	2	Y	354	217	0	135	1	55
									389	9									
10	22816	X	15230	-0-		-7586	-0-		1016	1	13851	2	Y	330	236	0	68	1	81
									363	9									
11	22080	X	16366	-0-		-5714	-0-		1157	1	14651	2	Y	507	450	0	60	1	78
									558	9									
12	20584	X	17339	-0-		-3245	-0-		1118	1	15617	2	Y	549	328	0	189	1	110
									604	9									
01	20584	X	12193	-0-		-8391	-0-		861	1	10950	2	Y	347	244	0	154	1	59
									382	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 15H RRCID -> 260107 COMPL. DATE 11/28/2010 TOTAL DEPTH 9001 PERF. 9675 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17957	X	17957	-0-	-0-	-0-	203 545	1 9	17209	2	Y	495	216	0	274	1	97
09	18697	X	18697	-0-	-0-	-0-	221 657	1 9	17819	2	Y	597	373	0	212	1	109
10	21440	X	21440	-0-	-0-	-0-	270 551	1 9	20619	2	Y	501	408	0	70	1	132
11	19676	X	19676	-0-	-0-	-0-	296 441	1 9	18939	2	Y	401	399	0	52	1	82
12	23781	X	23781	-0-	-0-	-0-	406 659	1 9	22716	2	Y	599	555	0	7	1	119
*01	23986	X	23986	-0-	-0-	-0-	403 598	1 9	22985	2	Y	544	328	0	221	1	114

BRISCOE R WELL #: 1H RRCID -> 260116 COMPL. DATE 11/17/2010 TOTAL DEPTH 7808 PERF. 8267 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22568	X	16888	-0-	-5680	-0-	866 842	1 9	15180	2	Y	765	440	0	365	1	73
09	21960	X	18028	-0-	-3932	-0-	1005 585	1 9	16438	2	Y	532	334	0	193	1	78
10	22816	X	15156	-0-	-7660	-0-	1025 498	1 9	13633	2	Y	453	325	0	79	1	127
11	22080	X	70	-0-	-22010	-0-	5 7	1 9	58	2	Y	6	63	0	29	1	41
12	18631	X	10545	-0-	-8086	-0-	643 414	1 9	9488	2	Y	376	206	0	131	1	80
*01	19378	X	19378	-0-	-0-	-0-	1450 809	1 9	17119	2	Y	735	423	0	297	1	95

GALVAN RANCH WELL #: 19H RRCID -> 260119 COMPL. DATE 12/07/2010 TOTAL DEPTH 8985 PERF. 9501 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	-0-	-0-	-5332	-0-					Y	-0-	1	1			10
09	16513	X	16513	-0-	-0-	-0-	201 94	1 9	16218	2	Y	85	80	1			15
10	992	X	-0-	-0-	-992	-0-					Y	-0-	3	0	1	1	11
11	960	X	-0-	-0-	-960	-0-					Y	-0-	5	0			6
12	17081	X	-0-	-0-	-17081	-0-					Y	-0-	1	0			5
01	16957	X	-0-	-0-	-16957	-0-					Y	-0-	1	0	1	1	3

BRISCOE "C" WELL #: 1H RRCID -> 260168 COMPL. DATE 03/29/2010 TOTAL DEPTH 6762 PERF. 7321 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	2816	-0-	-1586	-0-	150 51	1 9	2615	2	Y	46	28	0	25	1	9
09	4350	X	3331	-0-	-1019	-0-	185 59	1 9	3087	2	Y	54	40	0	12	1	11
10	4495	X	2807	-0-	-1688	-0-	193 45	1 9	2569	2	Y	41	31	0	7	1	14
11	4350	X	2622	-0-	-1728	-0-	183 91	1 9	2348	2	Y	83	73	0	8	1	16
12	7231	X	7231	-0-	-0-	-0-	469 142	1 9	6620	2	Y	129	71	0	49	1	25
*01	9615	X	9615	-0-	-0-	-0-	728 165	1 9	8722	2	Y	150	90	0	63	1	22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA C WELL #: 2H RRCID -> 260172 COMPL. DATE 08/07/2010 TOTAL DEPTH 6635 PERF. 7075 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	8235	-0-	-507	-0-	422	1	7355	2	Y	416	1	0	378	1	75
							458	9									
09	9210	X	6998	-0-	-2212	-0-	359	1	5807	2	Y	756	522	0	241	1	68
							832	9									
10	9641	X	4970	-0-	-4671	-0-	349	1	4536	2	Y	77	68	0	9	1	68
							85	9									
11	9330	X	5890	-0-	-3440	-0-	380	1	4517	2	Y	903	742	0	111	1	118
							993	9									
12	8272	X	8272	-0-	-0-	-0-	475	1	6667	2	Y	1027	629	0	359	1	157
							1130	9									
01	8246	X	7033	-0-	-1213	-0-	473	1	5618	2	Y	856	514	0	366	1	133
							942	9									

BRISCOE R WELL #: 3H RRCID -> 260186 COMPL. DATE 12/25/2010 TOTAL DEPTH 7130 PERF. 7664 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26939	X	18913	-0-	-8026	-0-	1015	1	17819	2	Y	72	27	0	48	1	19
							79	9									
09	26580	X	20011	-0-	-6569	-0-	1148	1	18779	2	Y	76	45	0	31	1	19
							84	9									
10	27528	X	17282	-0-	-10246	-0-	1196	1	16045	2	Y	37	29	0	9	1	18
							41	9									
11	26640	X	16821	-0-	-9819	-0-	1255	1	15493	2	Y	66	62	0	4	1	18
							73	9									
12	21483	X	10984	-0-	-10499	-0-	729	1	10244	2	Y	10	10	0	5	1	13
							11	9									
01	20677	X	13008	-0-	-7669	-0-	1020	1	11975	2	Y	12	6	0	5	1	14
							13	9									

GALVAN RANCH WELL #: 18H RRCID -> 260187 COMPL. DATE 01/09/2011 TOTAL DEPTH 8690 PERF. 9228 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59194	X	59194	-0-	-0-	-0-	222	1	58003	2	Y	881	178	0	874	1	52
							969	9									
09	46860	X	10380	-0-	-36480	-0-	119	1	9356	2	Y	823	669	0	180	1	26
							905	9									
10	57319	X	35087	-0-	-22232	-0-	641	1	33719	2	Y	661	441	0	37	1	209
							727	9									
11	59574	X	59574	-0-	-0-	-0-	912	1	57647	2	Y	923	867	0	132	1	133
							1015	9									
12	59117	X	59117	-0-	-0-	-0-	1019	1	57091	2	Y	915	909	0	9	1	130
							1007	9									
01	59179	X	56773	-0-	-2406	-0-	959	1	54728	2	Y	987	598	0	389	1	130
							1086	9									

GALVAN RANCH WELL #: 23H RRCID -> 260197 COMPL. DATE 01/16/2011 TOTAL DEPTH 8757 PERF. 9314 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46066	X	-0-	-0-	-46066	-0-					Y	-0-	15	0	1	1	-0-
09	37860	X	-0-	-0-	-37860	-0-					Y	-0-					-0-
10	46015	X	46015	-0-	-0-	-0-	590	1	44348	2	Y	979	694	0	132	1	153
							1077	9									
11	38876	X	38876	-0-	-0-	-0-	585	1	37426	2	Y	786	736	0	105	1	98
							865	9									
12	39887	X	39887	-0-	-0-	-0-	687	1	38572	2	Y	571	554	0	6	1	109
							628	9									
01	46004	X	38095	-0-	-7909	-0-	647	1	36878	2	Y	518	329	0	212	1	86
							570	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B GU1 WELL #: 6H RRCID -> 260307 COMPL. DATE 11/09/2010 TOTAL DEPTH 6941 PERF. 7418 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	189	-0-	-1981	-0-	9	1	168	2	Y	11	12	0	8	1	7
							12	9									
09	1950	N	336	-0-	-1614	-0-	19	1	311	2	Y	5	6	1			6
							6	9									
10	1581	N	5	-0-	-1576	-0-	1	1	1	2	Y	3	4	0	1	1	4
							3	9									
11	180	N	-0-	-0-	-180	-0-					Y	2	1	0	1	1	4
12	341	N	-0-	-0-	-341	-0-					Y	-0-					4
*01	105	N	105	-0-	-0-	-0-	7	1	88	2	Y	9	8	0	2	1	3
							10	9									

BRISCOE B GU1 WELL #: 5H RRCID -> 260308 COMPL. DATE 11/07/2010 TOTAL DEPTH 6911 PERF. 7399 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	3398	-0-	-2554	-0-	184	1	3180	2	Y	31	1	0	32	1	8
							34	9									
09	5760	X	4734	-0-	-1026	-0-	269	1	4409	2	Y	51	31	0	19	1	9
							56	9									
10	5952	X	3842	-0-	-2110	-0-	255	1	3513	2	Y	67	49	0	15	1	12
							74	9									
11	5760	X	176	-0-	-5584	-0-	13	1	155	2	Y	7	11	0	4	1	4
							8	9									
12	4898	X	-0-	-0-	-4898	-0-					Y	1	2	0			3
*01	4898	X	1833	-0-	-3065	-0-	129	1	1704	2	Y	-0-	1	1			2

BRISCOE B GU1 WELL #: 7H RRCID -> 260309 COMPL. DATE 11/09/2010 TOTAL DEPTH 6947 PERF. 7396 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	938	-0-	-1480	-0-	47	1	876	2	Y	14	16	0	62	1	9
							15	9									
09	3930	X	398	-0-	-3532	-0-	23	1	375	2	Y	-0-	1	0	1	1	7
10	4061	X	2435	-0-	-1626	-0-	180	1	2222	2	Y	30	18	0	1	1	18
							33	9									
11	3930	X	1665	-0-	-2265	-0-	122	1	1431	2	Y	102	82	0	24	1	14
							112	9									
12	2232	X	-0-	-0-	-2232	-0-					Y	1	6	0	3	1	6
01	2449	X	1031	-0-	-1418	-0-	76	1	953	2	Y	2	3	0	1	1	4
							2	9									

BRISCOE C GU2 WELL #: 5H RRCID -> 260334 COMPL. DATE 02/06/2011 TOTAL DEPTH 7030 PERF. 7518 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19158	X	14515	-0-	-4643	-0-	740	1	12982	2	Y	721	342	0	391	1	82
							793	9									
09	18540	X	14639	-0-	-3901	-0-	805	1	13184	2	Y	591	406	0	189	1	78
							650	9									
10	19158	X	13536	-0-	-5622	-0-	911	1	11955	2	Y	609	412	0	117	1	158
							670	9									
11	18540	X	13868	-0-	-4672	-0-	970	1	12019	2	Y	799	719	0	111	1	127
							879	9									
12	15128	X	13413	-0-	-1715	-0-	840	1	11848	2	Y	659	415	0	228	1	143
							725	9									
01	15128	X	13627	-0-	-1501	-0-	999	1	11785	2	Y	766	457	0	325	1	127
							843	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 22H RRCID -> 260376 COMPL. DATE 03/17/2011 TOTAL DEPTH 9129 PERF. 9578 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					38
09	29600	X	29600	-0-	-0-	-0-	357	1	29068	2	Y	159	135	1			62
							175	9									
10	35769	X	35769	-0-	-0-	-0-	449	1	34448	2	Y	793	610	0	108	1	137
							872	9									
11	26171	X	26171	-0-	-0-	-0-	403	1	25062	2	Y	642	589	0	79	1	111
							706	9									
12	31512	X	31512	-0-	-0-	-0-	546	1	30461	2	Y	459	463	0	5	1	102
							505	9									
01	35774	X	28531	-0-	-7243	-0-	483	1	27520	2	Y	480	310	0	183	1	89
							528	9									

GALVAN RANCH WELL #: 21H RRCID -> 260377 COMPL. DATE 04/06/2011 TOTAL DEPTH 9048 PERF. 9483 - 14485

08	48391	X	36520	-0-	-11871	-0-	421	1	35438	2	Y	601	301	0	316	1	64
							661	9									
09	46830	X	34313	-0-	-12517	-0-	417	1	33601	2	Y	268	192	0	76	1	64
							295	9									
10	47492	X	38712	-0-	-8780	-0-	493	1	37748	2	Y	428	327	0	40	1	125
							471	9									
11	38190	X	35254	-0-	-2936	-0-	542	1	34177	2	Y	486	459	0	63	1	89
							535	9									
12	42355	X	42355	-0-	-0-	-0-	721	1	40979	2	Y	595	581	0	5	1	98
							655	9									
01	38719	X	35124	-0-	-3595	-0-	595	1	33957	2	Y	520	322	0	205	1	91
							572	9									

GALVAN RANCH WELL #: 20H RRCID -> 260396 COMPL. DATE 03/20/2011 TOTAL DEPTH 9031 PERF. 9518 - 14433

08	44115	X	44115	-0-	-0-	-0-	509	1	42970	2	Y	578	313	0	278	1	48
							636	9									
09	47760	X	41221	-0-	-6539	-0-	500	1	40217	2	Y	458	287	0	153	1	66
							504	9									
10	49414	X	44587	-0-	-4827	-0-	568	1	43481	2	Y	489	399	0	67	1	89
							538	9									
11	47820	X	39128	-0-	-8692	-0-	598	1	38106	2	Y	385	360	0	57	1	57
							424	9									
12	44113	X	42587	-0-	-1526	-0-	739	1	41462	2	Y	351	353	0	3	1	52
							386	9									
01	44578	X	42358	-0-	-2220	-0-	722	1	41101	2	Y	486	292	0	185	1	61
							535	9									

BRISCOE B WELL #: 3H RRCID -> 260439 COMPL. DATE 04/24/2011 TOTAL DEPTH 6855 PERF. 7504 - 12832

08	19344	X	8522	-0-	-10822	-0-	458	1	7868	2	Y	178	115	0	73	1	29
							196	9									
09	18720	X	10666	-0-	-8054	-0-	610	1	9991	2	Y	59	32	0	28	1	28
							65	9									
10	19344	X	8550	-0-	-10794	-0-	587	1	7842	2	Y	110	76	0	14	1	48
							121	9									
11	18240	X	8434	-0-	-9806	-0-	607	1	7598	2	Y	208	189	0	21	1	46
							229	9									
12	12529	X	12529	-0-	-0-	-0-	802	1	11190	2	Y	488	277	0	177	1	80
							537	9									
*01	11772	X	11772	-0-	-0-	-0-	888	1	10467	2	Y	379	229	0	162	1	68
							417	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C GU1 WELL #: 10H RRCID -> 260440 COMPL. DATE 04/24/2011 TOTAL DEPTH 6893 PERF. 7444 - 12734

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12803	X	9025	-0-		-3778	-0-	460 481	1 9	8084	2	Y	437	221	0	220	1	54
09	12450	X	9754	-0-		-2696	-0-	530 496	1 9	8728	2	Y	451	304	0	144	1	57
10	12989	X	9554	-0-		-3435	-0-	628 416	1 9	8510	2	Y	378	267	0	75	1	93
11	12570	X	8923	-0-		-3647	-0-	629 535	1 9	7759	2	Y	486	433	0	64	1	82
12	10075	X	9202	-0-		-873	-0-	584 539	1 9	8079	2	Y	490	308	0	157	1	107
01	10075	X	9305	-0-		-770	-0-	680 549	1 9	8076	2	Y	499	324	0	210	1	72

BRISCOE B WELL #: 11H RRCID -> 260441 COMPL. DATE 04/25/2011 TOTAL DEPTH 7043 PERF. 7692 - 12719

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21080	X	18707	-0-		-2373	-0-	975 586	1 9	17146	2	Y	533	275	0	280	1	59
09	21180	X	18491	-0-		-2689	-0-	1038 457	1 9	16996	2	Y	415	267	0	146	1	61
10	21979	X	18656	-0-		-3323	-0-	1277 477	1 9	16902	2	Y	434	301	0	84	1	110
11	21270	X	18041	-0-		-3229	-0-	1304 614	1 9	16123	2	Y	558	503	0	72	1	93
12	19189	X	16432	-0-		-2757	-0-	1053 650	1 9	14729	2	Y	591	355	0	204	1	125
01	19096	X	15425	-0-		-3671	-0-	1150 641	1 9	13634	2	Y	583	355	0	252	1	101

BRISCOE C WELL #: 9H RRCID -> 260495 COMPL. DATE 04/24/2011 TOTAL DEPTH 7054 PERF. 7511 - 11320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14477	X	10139	-0-		-4338	-0-	515 592	1 9	9032	2	Y	538	262	0	298	1	61
09	14130	X	10980	-0-		-3150	-0-	600 514	1 9	9866	2	Y	467	311	0	160	1	57
10	14756	X	10209	-0-		-4547	-0-	689 358	1 9	9162	2	Y	325	229	0	64	1	89
11	14280	X	9183	-0-		-5097	-0-	647 393	1 9	8143	2	Y	357	324	0	63	1	59
12	11377	X	10768	-0-		-609	-0-	676 584	1 9	9508	2	Y	531	302	0	200	1	88
01	11346	X	7056	-0-		-4290	-0-	525 529	1 9	6002	2	Y	481	275	0	213	1	81

BRISCOE B GU3 WELL #: 12H RRCID -> 260521 COMPL. DATE 05/10/2011 TOTAL DEPTH 7022 PERF. 7593 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	7278	-0-		-2456	-0-	367 464	1 9	6447	2	Y	422	222	0	220	1	47
09	9420	X	7207	-0-		-2213	-0-	396 331	1 9	6480	2	Y	301	190	0	111	1	47
10	9858	X	6774	-0-		-3084	-0-	452 339	1 9	5983	2	Y	308	214	0	59	1	82
11	9540	X	6339	-0-		-3201	-0-	437 428	1 9	5474	2	Y	389	355	0	52	1	64
12	7874	X	6565	-0-		-1309	-0-	406 448	1 9	5711	2	Y	407	236	0	149	1	86
01	7440	X	6484	-0-		-956	-0-	471 451	1 9	5562	2	Y	410	243	0	180	1	73

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D GU1 WELL #: 5H RRCID -> 260538 COMPL. DATE 08/17/2010 TOTAL DEPTH 6718 PERF. 7220 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11408	X	6709	-0-	-4699	-0-	328	1	5739	2	Y	584	346	0	275	1	68
							642	9									
09	11040	X	7482	-0-	-3558	-0-	436	1	6998	2	Y	44	5	0	53	1	54
							48	9									
10	11408	X	7999	-0-	-3409	-0-	519	1	6956	2	Y	476	327	0	90	1	113
							524	9									
11	11040	X	8359	-0-	-2681	-0-	569	1	7060	2	Y	664	584	0	89	1	104
							730	9									
12	9424	X	8317	-0-	-1107	-0-	507	1	7091	2	Y	654	387	0	238	1	133
							719	9									
*01	9847	X	9847	-0-	-0-	-0-	726	1	8449	2	Y	611	379	0	265	1	100
							672	9									

BRISCOE R GU1 WELL #: 2H RRCID -> 260584 COMPL. DATE 12/18/2010 TOTAL DEPTH 7246 PERF. 7801 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25327	X	18572	-0-	-6755	-0-	1001	1	17562	2	Y	8	3	0	8	1	15
							9	9									
09	25680	X	19324	-0-	-6356	-0-	1113	1	18210	2	Y	1	1	1			15
							1	9									
10	26567	X	18461	-0-	-8106	-0-	1282	1	17091	2	Y	80	54	0	13	1	28
							88	9									
11	25710	X	18470	-0-	-7240	-0-	1358	1	16858	2	Y	231	203	0	18	1	38
							254	9									
12	20801	X	19240	-0-	-1561	-0-	1258	1	17587	2	Y	359	216	0	117	1	64
							395	9									
01	19964	X	18872	-0-	-1092	-0-	1449	1	17114	2	Y	281	169	0	121	1	55
							309	9									

BRISCOE G WELL #: 8H RRCID -> 260600 COMPL. DATE 05/30/2011 TOTAL DEPTH 7548 PERF. 7729 - 13287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	-0-	-0-	-3441	-0-					Y	-0-					6
09	3330	X	17	-0-	-3313	-0-	1	1	16	2	Y	-0-					6
10	305	X	305	-0-	-0-	-0-	16	1	206	2	Y	75	45	0	22	1	14
							83	9									
11	90	X	54	-0-	-36	-0-	2	1	31	2	Y	19	21	0	3	1	9
							21	9									
12	156	X	156	-0-	-0-	-0-	8	1	124	2	Y	22	17	0	4	1	10
							24	9									
01	310	X	157	-0-	-153	-0-	10	1	130	2	Y	15	11	0	8	1	6
							17	9									

BRISCOE G WELL #: 12H RRCID -> 261412 COMPL. DATE 06/14/2011 TOTAL DEPTH 7662 PERF. 8937 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	7084	-0-	-1379	-0-	366	1	6417	2	Y	274	145	0	147	1	61
							301	9									
09	7041	X	7041	-0-	-0-	-0-	391	1	6404	2	Y	224	141	0	81	1	63
							246	9									
10	7409	X	6856	-0-	-553	-0-	454	1	6047	2	Y	323	232	0	61	1	93
							355	9									
11	7341	X	7341	-0-	-0-	-0-	519	1	6441	2	Y	346	312	0	45	1	82
							381	9									
12	7624	X	7624	-0-	-0-	-0-	475	1	6646	2	Y	457	255	0	180	1	104
							503	9									
*01	7770	X	7770	-0-	-0-	-0-	577	1	6808	2	Y	350	212	0	153	1	89
							385	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 13H RRCID -> 261616 COMPL. DATE 08/04/2011 TOTAL DEPTH 7649 PERF. 8175 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18073	X	12550	-0-	-5523	-0-	623	1	10964	2	Y	875	326	0	551	1	110
							963	9									
09	17250	X	12534	-0-	-4716	-0-	667	1	10909	2	Y	871	558	0	310	1	113
							958	9									
10	18073	X	11488	-0-	-6585	-0-	730	1	9749	2	Y	917	638	0	174	1	218
							1009	9									
11	17490	X	11399	-0-	-6091	-0-	756	1	9380	2	Y	1148	1041	0	150	1	175
							1263	9									
12	13680	X	13680	-0-	-0-	-0-	821	1	11555	2	Y	1185	711	0	425	1	224
							1304	9									
*01	11508	X	11508	-0-	-0-	-0-	816	1	9591	2	Y	1001	600	0	441	1	184
							1101	9									

GALVAN RANCH WELL #: 28H RRCID -> 261623 COMPL. DATE 08/13/2011 TOTAL DEPTH 9240 PERF. 9818 - 15032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		29854	-0-	29854	58281	334	1	28253	2	Y	1152	565	0	608	1	114
							1267	9									
09	INC G-10		27533	-0-	27533	85814	335	1	26875	2	Y	294	4	0	268	1	136
							323	9									
10	INC G-10		29063	-0-	29063	114877	358	1	27444	2	Y	1124	890	0	154	1	216
							25	4	1236	9							
11	140500	X	25623	-0-	-114877	-0-	384	1	24279	2	Y	873	815	0	125	1	149
							960	9									
12	29822	X	9916	-0-	-19906	-0-	167	1	9353	2	Y	360	376	0	8	1	125
							396	9									
*01	29698	X	-0-	-0-	-29698	-0-					Y	-0-	26	0	16	1	83

GALVAN RANCH WELL #: 26H RRCID -> 263067 COMPL. DATE 08/13/2011 TOTAL DEPTH 9183 PERF. 9738 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30101	X	21297	-0-	-8804	-0-	239	1	20148	2	Y	827	424	0	414	1	135
							910	9									
09	29130	X	18583	-0-	-10547	-0-	220	1	17596	2	Y	673	470	0	188	1	150
							27	4	740	9							
10	30101	X	18248	-0-	-11853	-0-	229	1	17322	2	Y	634	543	0	66	1	175
							697	9									
11	27180	X	17883	-0-	-9297	-0-	270	1	16931	2	Y	620	594	0	77	1	124
							682	9									
12	23591	X	7154	-0-	-16437	-0-	124	1	6756	2	Y	249	250	0	6	1	117
							274	9									
01	21297	X	-0-	-0-	-21297	-0-					Y	4	22	0	19	1	80

GALVAN RANCH WELL #: 24H RRCID -> 263175 COMPL. DATE 06/12/2011 TOTAL DEPTH 9547 PERF.10469 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45570	X	-0-	-0-	-45570	-0-					Y	-0-	2	1			25
09	41520	X	-0-	-0-	-41520	-0-					Y	-0-					25
10	36456	X	-0-	-0-	-36456	-0-					Y	-0-	8	0	1	1	16
11	18090	X	-0-	-0-	-18090	-0-					Y	1	2	1			15
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					15
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 27H RRCID -> 263265 COMPL. DATE 08/13/2011 TOTAL DEPTH 9195 PERF. 9823 - 14267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17391	X	6615	-0-	-10776	-0-	77	1	6257	2	Y	225	134	0	98	1	39
							33	4	248	9							
09	16830	X	7464	-0-	-9366	-0-	90	1	7268	2	Y	58	55	1			42
							42	4	64	9							
10	12245	X	10132	-0-	-2113	-0-	128	1	9657	2	Y	288	226	0	27	1	77
							30	4	317	9							
11	10007	X	10007	-0-	-0-	-0-	150	1	9458	2	Y	363	325	0	46	1	69
							399	9									
12	8525	X	3836	-0-	-4689	-0-	66	1	3613	2	Y	143	149	0	3	1	60
							157	9									
01	10137	X	15	-0-	-10122	-0-	1	1	4	2	Y	9	14	0	12	1	43
							10	9									

BRISCOE R WELL #: 4H RRCID -> 263371 COMPL. DATE 08/29/2011 TOTAL DEPTH 7810 PERF. 8290 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27466	X	20001	-0-	-7465	-0-	1058	1	18546	2	Y	361	242	0	156	1	38
							397	9									
09	27480	X	20960	-0-	-6520	-0-	1205	1	19724	2	Y	28	5	0	27	1	34
							31	9									
10	28365	X	18765	-0-	-9600	-0-	1299	1	17333	2	Y	121	91	0	26	1	38
							133	9									
11	27450	X	-0-	-0-	-27450	-0-					Y	2	14	0	8	1	18
12	21731	X	5104	-0-	-16627	-0-	312	1	4656	2	Y	124	68	0	39	1	35
							136	9									
01	21421	X	12611	-0-	-8810	-0-	958	1	11300	2	Y	321	179	0	131	1	46
							353	9									

BRISCOE B GU2 WELL #: 13H RRCID -> 263604 COMPL. DATE 01/28/2011 TOTAL DEPTH 6802 PERF. 7234 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	6752	-0-	-3850	-0-	352	1	6073	2	Y	297	158	0	152	1	35
							327	9									
09	10260	X	5520	-0-	-4740	-0-	304	1	4943	2	Y	248	200	0	53	1	30
							273	9									
10	10602	X	7175	-0-	-3427	-0-	488	1	6417	2	Y	245	172	0	39	1	64
							270	9									
11	10140	X	6826	-0-	-3314	-0-	477	1	5957	2	Y	356	321	0	44	1	55
							392	9									
12	7665	X	7665	-0-	-0-	-0-	486	1	6790	2	Y	354	218	0	120	1	71
							389	9									
01	7161	X	4670	-0-	-2491	-0-	329	1	4121	2	Y	200	144	0	92	1	35
							220	9									

GALVAN RANCH WELL #: A444H RRCID -> 263660 COMPL. DATE 10/11/2011 TOTAL DEPTH 9206 PERF. 9761 - 14483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43338	X	40239	-0-	-3099	-0-	462	1	38841	2	Y	851	458	0	406	1	89
							936	9									
09	41940	X	31619	-0-	-10321	-0-	378	1	30506	2	Y	668	440	0	208	1	109
							735	9									
10	43338	X	34362	-0-	-8976	-0-	430	1	33173	2	Y	690	568	0	100	1	131
							759	9									
11	41640	X	31605	-0-	-10035	-0-	477	1	30605	2	Y	475	453	0	74	1	79
							523	9									
12	40238	X	34544	-0-	-5694	-0-	598	1	33498	2	Y	407	420	0	2	1	64
							448	9									
01	40238	X	32593	-0-	-7645	-0-	552	1	31482	2	Y	508	311	0	189	1	72
							559	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A442H RRCID -> 263675 COMPL. DATE 10/11/2011 TOTAL DEPTH 9208 PERF. 9803 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59799	X	55609	-0-	-4190	-0-	644 706	1 9	54259	2	Y	642	329	0	328	1	51
09	57870	X	48934	-0-	-8936	-0-	594 542	1 9	47798	2	Y	493	327	0	156	1	61
10	59799	X	51386	-0-	-8413	-0-	657 474	1 9	50255	2	Y	431	343	0	59	1	90
11	57570	X	46879	-0-	-10691	-0-	725 353	1 9	45801	2	Y	321	309	0	44	1	58
12	55583	X	48553	-0-	-7030	-0-	845 378	1 9	47330	2	Y	344	338	0	3	1	61
01	55180	X	46854	-0-	-8326	-0-	800 411	1 9	45643	2	Y	374	211	0	154	1	70

GALVAN RANCH WELL #: A443H RRCID -> 263700 COMPL. DATE 10/11/2011 TOTAL DEPTH 9316 PERF. 9796 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44392	X	39147	-0-	-5245	-0-	452 728	1 9	37967	2	Y	662	330	0	352	1	105
09	42960	X	34928	-0-	-8032	-0-	419 620	1 9	33889	2	Y	564	383	0	167	1	119
10	44392	X	33909	-0-	-10483	-0-	432 669	1 9	32808	2	Y	608	500	0	79	1	148
11	42960	X	27326	-0-	-15634	-0-	419 575	1 9	26332	2	Y	523	504	0	71	1	96
12	44392	X	36405	-0-	-7987	-0-	623 669	1 9	35113	2	Y	608	582	0	6	1	116
01	39153	X	32076	-0-	-7077	-0-	542 584	1 9	30950	2	Y	531	330	0	212	1	105

GALVAN RANCH WELL #: A528H RRCID -> 263767 COMPL. DATE 08/21/2011 TOTAL DEPTH 9200 PERF. 9793 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15655	X	10971	-0-	-4684	-0-	118 211	1 9	10642	2	Y	192	167	1			31
09	10156	X	10156	-0-	-0-	-0-	119 598	1 9	9439	2	Y	544	373	0	169	1	33
10	7855	X	7855	-0-	-0-	-0-	107 189	1 9	7559	2	Y	172	128	0	13	1	64
11	12781	X	12781	-0-	-0-	-0-	194 193	1 9	12394	2	Y	175	173	0	31	1	35
12	14164	X	14164	-0-	-0-	-0-	247 281	1 9	13636	2	Y	255	247	0	1	1	42
01	10974	X	5785	-0-	-5189	-0-	106 165	1 9	5514	2	Y	150	73	0	74	1	45

BRISCOE R WELL #: 14H RRCID -> 264517 COMPL. DATE 11/02/2011 TOTAL DEPTH 7272 PERF. 7870 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53785	X	40286	-0-	-13499	-0-	2161 173	1 9	37952	2	Y	157	70	0	96	1	43
09	52380	X	41644	-0-	-10736	-0-	2389 155	1 9	39100	2	Y	141	116	0	30	1	38
10	54095	X	36801	-0-	-17294	-0-	2555 143	1 9	34103	2	Y	130	91	0	21	1	56
11	52350	X	33080	-0-	-19270	-0-	2452 318	1 9	30310	2	Y	289	253	0	32	1	60
12	43028	X	35292	-0-	-7736	-0-	2332 402	1 9	32558	2	Y	365	215	0	129	1	81
*01	33671	X	33671	-0-	-0-	-0-	2569 360	1 9	30742	2	Y	327	197	0	140	1	71

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 1H RRCID -> 264607 COMPL. DATE 09/24/2011 TOTAL DEPTH 7736 PERF. 8343 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26660	X	21363	-0-	-5297	-0-	1106 807	1 9	19450	2	Y	734	410	0	356	1	78
09	27270	X	23525	-0-	-3745	-0-	1304 636	1 9	21585	2	Y	578	374	0	205	1	77
10	28179	X	3510	-0-	-24669	-0-	201 70	1 9	3239	2	Y	64	80	0	20	1	41
11	27270	X	9579	-0-	-17691	-0-	707 411	1 9	8461	2	Y	374	312	0	38	1	65
12	24304	X	19293	-0-	-5011	-0-	1213 1034	1 9	17046	2	Y	940	534	0	329	1	142
01	24304	X	19964	-0-	-4340	-0-	1493 864	1 9	17607	2	Y	785	468	0	330	1	129

BRISCOE G GU5 STATE WELL #: RRCID -> 264651 COMPL. DATE 10/05/2011 TOTAL DEPTH 7313 PERF. N/A

08	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRISCOE G WELL #: 7H RRCID -> 264689 COMPL. DATE 11/09/2011 TOTAL DEPTH 7329 PERF. 8459 - 11871

08	10137	X	-0-	-0-	-10137	-0-					Y	-0-					4
09	7860	X	168	-0-	-7692	-0-	9 22	1 9	137	2	Y	20	20	1			4
10	31	X	-0-	-0-	-31	-0-					Y	-0-					4
11	1313	X	1313	-0-	-0-	-0-	74 378	1 9	861	2	Y	344	250	0	68	1	30
12	186	X	7	-0-	-179	-0-	1 4	1 9	2	2	Y	4	25	0	3	1	6
*01	3924	X	3924	-0-	-0-	-0-	257 790	1 9	2877	2	Y	718	350	0	280	1	94

GALVAN RANCH WELL #: B454H RRCID -> 264809 COMPL. DATE 11/02/2011 TOTAL DEPTH 8772 PERF. 9400 - 15818

08	89962	X	87718	-0-	-2244	-0-	1019 805	1 9	85894	2	Y	732	361	0	366	1	112
09	87060	X	66969	-0-	-20091	-0-	818 758	1 9	65393	2	Y	689	443	0	241	1	117
10	87358	X	28661	-0-	-58697	-0-	377 817	1 9	27467	2	Y	743	566	0	146	1	148
11	84870	X	40574	-0-	-44296	-0-	615 475	1 9	39484	2	Y	432	425	0	57	1	98
12	87699	X	51247	-0-	-36452	-0-	888 595	1 9	49764	2	Y	541	502	0	5	1	132
*01	51356	X	51356	-0-	-0-	-0-	875 605	1 9	49876	2	Y	550	339	0	217	1	126

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A527H RRCID -> 264977 COMPL. DATE 08/21/2011 TOTAL DEPTH 9163 PERF. 9669 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
10	3641	X	3641	-0-	-0-	-0-	50	1	3499	2	Y	84	58	0	2	1	30
							92	9									
11	8066	X	8066	-0-	-0-	-0-	122	1	7761	2	Y	166	150	0	22	1	24
							183	9									
12	8396	X	8396	-0-	-0-	-0-	145	1	8082	2	Y	154	148	0	2	1	28
							169	9									
01	3627	X	20	-0-	-3607	-0-	1	1	18	2	Y	1	8	0	6	1	15
							1	9									

GALVAN RANCH WELL #: B152H RRCID -> 265079 COMPL. DATE 11/01/2011 TOTAL DEPTH 9130 PERF. 9518 - 15525

08	84847	X	66016	-0-	-18831	-0-	774	1	65242	2	Y	-0-					-0-
09	76380	X	61223	-0-	-15157	-0-	751	1	60472	2	Y	-0-					-0-
10	72881	X	64482	-0-	-8399	-0-	832	1	63649	2	Y	1	1	0			-0-
							1	9									
11	66570	X	59764	-0-	-6806	-0-	931	1	58825	2	Y	7	6	0			1
							8	9									
12	66030	X	60832	-0-	-5198	-0-	1067	1	59763	2	Y	2	3	0			-0-
							2	9									
01	66030	X	58845	-0-	-7185	-0-	1014	1	57831	2	Y	-0-					-0-

GALVAN RANCH WELL #: A501H RRCID -> 265169 COMPL. DATE 11/08/2011 TOTAL DEPTH 9104 PERF. 9555 - 14480

08	57660	X	44578	-0-	-13082	-0-	493	1	41349	2	Y	2487	1304	0	1220	1	267
							2736	9									
09	55800	X	40413	-0-	-15387	-0-	468	1	37649	2	Y	2087	1293	0	735	1	326
							2296	9									
10	49290	X	43514	-0-	-5776	-0-	526	1	40270	2	Y	2471	1987	0	333	1	477
							2718	9									
11	47700	X	37791	-0-	-9909	-0-	551	1	34800	2	Y	2218	2074	0	286	1	335
							2440	9									
12	49290	X	5825	-0-	-43465	-0-	72	1	5347	2	Y	369	418	0	7	1	279
							406	9									
01	43741	X	14667	-0-	-29074	-0-	240	1	13475	2	Y	865	499	0	397	1	248
							952	9									

BRISCOE G GU4 STATE WELL #: 18H RRCID -> 265195 COMPL. DATE 11/11/2012 TOTAL DEPTH 7294 PERF. 7850 - 13818

08	8804	X	2021	-0-	-6783	-0-	92	1	1705	2	Y	204	6	0	220	1	47
							224	9									
09	11040	X	1639	-0-	-9401	-0-	93	1	1529	2	Y	15	2	0	18	1	42
							17	9									
10	11408	X	1581	-0-	-9827	-0-	88	1	1184	2	Y	281	215	0	83	1	25
							309	9									
11	11040	X	2824	-0-	-8216	-0-	160	1	1846	2	Y	744	568	0	122	1	79
							818	9									
12	4247	X	1437	-0-	-2810	-0-	68	1	1026	2	Y	312	233	0	69	1	89
							343	9									
01	2015	X	1090	-0-	-925	-0-	61	1	766	2	Y	239	163	0	139	1	26
							263	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
WATSON GU1 STATE WELL #: 1H RRCID -> 265237 COMPL. DATE 11/20/2011 TOTAL DEPTH 8369 PERF. 8650 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46593	X	19547	-0-	-27046	-0-	1131	1	18340	2	Y	69	37	0	30	1	22
							76	9									
09	45090	X	39174	-0-	-5916	-0-	2253	1	36859	2	Y	56	41	0	17	1	20
							62	9									
10	46593	X	34404	-0-	-12189	-0-	2397	1	32006	2	Y	1	3	0			18
							1	9									
11	42930	X	33412	-0-	-9518	-0-	2493	1	30911	2	Y	7	9	0	1	1	15
							8	9									
12	40486	X	33413	-0-	-7073	-0-	2231	1	31162	2	Y	18	9	0	7	1	17
							20	9									
01	38068	X	31914	-0-	-6154	-0-	2486	1	29385	2	Y	39	22	0	15	1	19
							43	9									

GALVAN RANCH WELL #: A401H RRCID -> 265240 COMPL. DATE 12/06/2011 TOTAL DEPTH 9408 PERF. 9616 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88836	X	88836	-0-	-0-	-0-	1016	1	84035	2	Y	3441	1783	0	1528	1	245
							3785	9									
09	39690	X	5278	-0-	-34412	-0-	45	1	3547	2	Y	1533	1422	0	156	1	200
							1686	9									
10	279	X	-0-	-0-	-279	-0-					Y	-0-	40	0			160
11	85980	X	-0-	-0-	-85980	-0-					Y	1	45	0	7	1	109
12	88846	X	-0-	-0-	-88846	-0-					Y	-0-	1	0			108
*01	43741	X	-0-	-0-	-43741	-0-					Y	-0-	1	1			107

BRISCOE G GU5 STATE WELL #: 11H RRCID -> 265369 COMPL. DATE 10/05/2011 TOTAL DEPTH 7313 PERF. 7804 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24676	X	17793	-0-	-6883	-0-	874	1	15392	2	Y	1388	737	0	681	1	152
							1527	9									
09	23880	X	17085	-0-	-6795	-0-	922	1	15089	2	Y	976	621	0	356	1	151
							1074	9									
10	24676	X	15848	-0-	-8828	-0-	1031	1	13733	2	Y	985	698	0	189	1	249
							1084	9									
11	22860	X	15311	-0-	-7549	-0-	1037	1	12871	2	Y	1275	1144	0	175	1	205
							1403	9									
12	17794	X	15112	-0-	-2682	-0-	918	1	12832	2	Y	1238	751	0	442	1	250
							1362	9									
01	17763	X	15001	-0-	-2762	-0-	1071	1	12677	2	Y	1139	688	0	496	1	205
							1253	9									

GALVAN RANCH WELL #: A301H RRCID -> 265374 COMPL. DATE 12/13/2011 TOTAL DEPTH 9424 PERF. 9890 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44144	X	14199	-0-	-29945	-0-	174	1	13248	2	Y	706	479	0	268	1	73
							777	9									
09	37410	X	-0-	-0-	-37410	-0-					Y	-0-	1	1			72
10	34968	X	-0-	-0-	-34968	-0-					Y	-0-	32	0	2	1	38
11	29310	X	-0-	-0-	-29310	-0-					Y	6	5	0	10	1	29
12	27404	X	-0-	-0-	-27404	-0-					Y	-0-	1	0			28
01	31	X	-0-	-0-	-31	-0-					Y	-0-					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE GU1 STATE AR WELL #: 2H RRCID -> 265460 COMPL. DATE 11/20/2011 TOTAL DEPTH 7763 PERF. 8267 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	X	13331	-0-	-805	-0-	699	1	12265	2	Y	334	178	0	172	1	40
							367	9									
09	14709	X	14709	-0-	-0-	-0-	832	1	13607	2	Y	245	156	0	88	1	41
							270	9									
10	14136	X	3066	-0-	-11070	-0-	177	1	2849	2	Y	36	44	0	12	1	21
							40	9									
11	13680	X	3311	-0-	-10369	-0-	230	1	3006	2	Y	68	68	0	3	1	18
							75	9									
12	15871	X	15871	-0-	-0-	-0-	1039	1	14460	2	Y	338	167	0	114	1	75
							372	9									
01	15190	X	13718	-0-	-1472	-0-	1043	1	12293	2	Y	347	210	0	148	1	64
							382	9									

GALVAN RANCH WELL #: A529H RRCID -> 265517 COMPL. DATE 08/21/2011 TOTAL DEPTH 9196 PERF. 9780 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27776	X	10502	-0-	-17274	-0-	131	1	9771	2	Y	545	368	0	203	1	19
							600	9									
09	11279	X	11279	-0-	-0-	-0-	136	1	11125	2	Y	16	1	1			34
							18	9									
10	19592	X	14570	-0-	-5022	-0-	169	1	13767	2	Y	576	454	0	124	1	32
							634	9									
11	18960	X	2699	-0-	-16261	-0-	46	1	2592	2	Y	55	72	0	5	1	10
							61	9									
12	25516	X	25516	-0-	-0-	-0-	426	1	24417	2	Y	612	548	0	5	1	69
							673	9									
*01	16978	X	16978	-0-	-0-	-0-	280	1	16224	2	Y	431	230	0	197	1	73
							474	9									

SAN AMBROSIA D WELL #: 16H RRCID -> 265546 COMPL. DATE 12/06/2011 TOTAL DEPTH 6664 PERF. 7211 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	1368	-0-	-7777	-0-	65	1	1192	2	Y	101	13	0	166	1	66
							111	9									
09	13020	X	1627	-0-	-11393	-0-	94	1	1515	2	Y	16	2	0	18	1	62
							18	9									
10	13454	X	4289	-0-	-9165	-0-	259	1	3348	2	Y	620	405	0	130	1	147
							682	9									
11	13020	X	3208	-0-	-9812	-0-	216	1	2495	2	Y	452	395	0	111	1	93
							497	9									
12	4402	X	1176	-0-	-3226	-0-	54	1	811	2	Y	283	211	0	71	1	94
							311	9									
*01	5603	X	5603	-0-	-0-	-0-	340	1	4232	2	Y	937	545	0	366	1	120
							1031	9									

GALVAN RANCH WELL #: A125H RRCID -> 265781 COMPL. DATE 10/21/2011 TOTAL DEPTH 9634 PERF.10020 - 15792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664	X	-0-	-0-	-10664	-0-					Y	-0-	4	1			121
09	10320	X	-0-	-0-	-10320	-0-					Y	-0-					121
10	10664	X	-0-	-0-	-10664	-0-					Y	-0-	4	0			117
11	10320	X	-0-	-0-	-10320	-0-					Y	-0-					117
12	651	X	-0-	-0-	-651	-0-					Y	-0-					117
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					117

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
NEEL WELL #: 3H RRCID -> 266129 COMPL. DATE 12/08/2011 TOTAL DEPTH 8241 PERF. 8600 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50251	X	33830	-0-	-16421	-0-	1824	1	31988	2	Y	16	5	0	18	1	21
							18	9									
09	48270	X	35649	-0-	-12621	-0-	2065	1	33583	2	Y	1	1	0	1	1	20
							1	9									
10	49879	X	33286	-0-	-16593	-0-	2320	1	30963	2	Y	3	2	0			21
							3	9									
11	48060	X	32052	-0-	-16008	-0-	2391	1	29643	2	Y	16	16	0	2	1	19
							18	9									
12	38967	X	32677	-0-	-6290	-0-	2183	1	30486	2	Y	7	5	0	3	1	18
							8	9									
01	36828	X	26891	-0-	-9937	-0-	2175	1	24694	2	Y	20	11	0	8	1	19
							22	9									

SAN AMBROSIA D WELL #: 14H RRCID -> 266167 COMPL. DATE 12/06/2011 TOTAL DEPTH 6683 PERF. 7166 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	1429	-0-	-9142	-0-	69	1	1279	2	Y	74	7	0	91	1	33
							81	9									
09	10230	X	1029	-0-	-9201	-0-	59	1	960	2	Y	9	2	0	8	1	32
							10	9									
10	10571	X	5545	-0-	-5026	-0-	344	1	4442	2	Y	690	421	0	150	1	151
							759	9									
11	9840	X	6223	-0-	-3617	-0-	405	1	5020	2	Y	725	652	0	102	1	122
							798	9									
12	5532	X	5532	-0-	-0-	-0-	326	1	4529	2	Y	615	379	0	227	1	131
							677	9									
01	5549	X	5161	-0-	-388	-0-	355	1	4159	2	Y	588	344	0	262	1	113
							647	9									

BRISCOE R WELL #: 12H RRCID -> 266173 COMPL. DATE 12/31/2011 TOTAL DEPTH 7385 PERF. 7837 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61876	X	43651	-0-	-18225	-0-	2328	1	40816	2	Y	461	242	0	241	1	102
							507	9									
09	60900	X	45894	-0-	-15006	-0-	2616	1	42810	2	Y	425	239	0	178	1	110
							468	9									
10	62868	X	42269	-0-	-20599	-0-	2912	1	38862	2	Y	450	323	0	91	1	146
							495	9									
11	60840	X	16925	-0-	-43915	-0-	1324	1	15273	2	Y	298	273	0	73	1	98
							328	9									
12	48639	X	25143	-0-	-23496	-0-	1546	1	22963	2	Y	576	326	0	200	1	148
							634	9									
01	46655	X	43164	-0-	-3491	-0-	3296	1	39086	2	Y	711	449	0	300	1	110
							782	9									

GALVAN RANCH WELL #: B138H RRCID -> 266175 COMPL. DATE 01/11/2012 TOTAL DEPTH 9199 PERF. 9507 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161267	X	161267	-0-	-0-	-0-	1898	1	159278	2	Y	83	63	0	27	1	3
							91	9									
09	129704	X	129704	-0-	-0-	-0-	1593	1	128101	2	Y	9	6	0	2	1	4
							10	9									
10	125047	X	125047	-0-	-0-	-0-	1613	1	123375	2	Y	54	42	0	7	1	9
							59	9									
11	115662	X	115662	-0-	-0-	-0-	1805	1	113768	2	Y	81	72	0	8	1	10
							89	9									
12	117064	X	117064	-0-	-0-	-0-	2051	1	114914	2	Y	90	86	0	1	1	13
							99	9									
01	132928	X	113394	-0-	-19534	-0-	1952	1	111344	2	Y	89	55	0	35	1	12
							98	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRASK DUMONT WELL #: 1H RRCID -> 266177 COMPL. DATE 01/18/2012 TOTAL DEPTH 8129 PERF. 8450 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71951	X	41628	-0-	-30323	-0-	2246	1	39379	2	Y	3	1	0	4	1	4
							3	9									
09	66600	X	44509	-0-	-22091	-0-	2559	1	41949	2	Y	1	1	1			4
							1	9									
10	68820	X	42008	-0-	-26812	-0-	2923	1	39083	2	Y	2	1	0			5
							2	9									
11	65340	X	39462	-0-	-25878	-0-	2949	1	36511	2	Y	2	5	0			2
							2	9									
12	51367	X	39699	-0-	-11668	-0-	2617	1	37078	2	Y	4	2	0	2	1	2
							4	9									
*01	40619	X	40619	-0-	-0-	-0-	3162	1	37454	2	Y	3	2	0	1	1	2
							3	9									

GALVAN RANCH LP WELL #: 1H RRCID -> 266258 COMPL. DATE 01/05/2012 TOTAL DEPTH 8190 PERF. 8872 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77965	X	54930	-0-	-23035	-0-	2871	1	50632	2	Y	1297	640	0	700	1	190
							1427	9									
09	83340	X	58026	-0-	-25314	-0-	3276	1	53614	2	Y	1033	684	0	354	1	185
							1136	9									
10	86118	X	53619	-0-	-32499	-0-	3662	1	48898	2	Y	963	684	0	184	1	280
							1059	9									
11	83340	X	53266	-0-	-30074	-0-	3877	1	48122	2	Y	1152	1043	0	160	1	229
							1267	9									
12	63767	X	53028	-0-	-10739	-0-	3458	1	48318	2	Y	1138	691	0	405	1	271
							1252	9									
*01	11548	X	11548	-0-	-0-	-0-	832	1	10478	2	Y	216	214	0	133	1	140
							238	9									

SAN AMBROSIA D WELL #: 15H RRCID -> 266470 COMPL. DATE 12/05/2011 TOTAL DEPTH 6667 PERF. 7126 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11501	X	9811	-0-	-1690	-0-	496	1	8649	2	Y	605	306	0	329	1	53
							666	9									
09	10716	X	10716	-0-	-0-	-0-	573	1	9382	2	Y	692	441	0	232	1	72
							761	9									
10	8367	X	8367	-0-	-0-	-0-	528	1	7150	2	Y	626	446	0	126	1	126
							689	9									
11	9480	X	6709	-0-	-2771	-0-	461	1	5786	2	Y	420	407	0	67	1	72
							462	9									
12	11067	X	7127	-0-	-3940	-0-	432	1	6004	2	Y	628	364	0	230	1	106
							691	9									
*01	4992	X	4992	-0-	-0-	-0-	363	1	4237	2	Y	356	229	0	172	1	61
							392	9									

BRISCOE G GU6 WELL #: 6H RRCID -> 266860 COMPL. DATE 12/13/2011 TOTAL DEPTH 7735 PERF. 8775 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54684	X	40786	-0-	-13898	-0-	2089	1	36639	2	Y	1871	974	0	982	1	213
							2058	9									
09	55590	X	43493	-0-	-12097	-0-	2419	1	39579	2	Y	1359	863	0	496	1	213
							1495	9									
10	57381	X	40982	-0-	-16399	-0-	2749	1	36649	2	Y	1440	1020	0	274	1	359
							1584	9									
11	55530	X	40682	-0-	-14848	-0-	2885	1	35803	2	Y	1813	1627	0	248	1	297
							1994	9									
12	45198	X	40914	-0-	-4284	-0-	2605	1	36410	2	Y	1726	1049	0	620	1	354
							1899	9									
*01	39267	X	39267	-0-	-0-	-0-	2928	1	34609	2	Y	1573	947	0	688	1	292
							1730	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 13H RRCID -> 266861 COMPL. DATE 12/19/2011 TOTAL DEPTH 7075 PERF. 7604 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55552	X	39286	-0-	-16266	-0-	2071 845	1 9	36370	2	Y	768	372	0	418	1	118
09	54150	X	40796	-0-	-13354	-0-	2308 724	1 9	37764	2	Y	658	416	0	240	1	120
10	55924	X	35417	-0-	-20507	-0-	2414 769	1 9	32234	2	Y	699	493	0	134	1	192
11	54120	X	34272	-0-	-19848	-0-	2478 1008	1 9	30786	2	Y	916	824	0	119	1	165
12	43710	X	35012	-0-	-8698	-0-	2276 931	1 9	31805	2	Y	846	516	0	300	1	195
*01	34855	X	34855	-0-	-0-	-0-	2655 861	1 9	31339	2	Y	783	473	0	342	1	163

GALVAN RANCH WELL #: C403H RRCID -> 267049 COMPL. DATE 03/04/2012 TOTAL DEPTH 8606 PERF. 9524 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98068	X	98068	-0-	-0-	-0-	1139 1318	1 9	95611	2	Y	1198	590	0	629	1	281
09	93570	X	73329	-0-	-20241	-0-	888 1279	1 9	71162	2	Y	1163	721	0	428	1	295
10	102765	X	88378	-0-	-14387	-0-	1125 1537	1 9	85716	2	Y	1397	1180	0	178	1	334
11	99450	X	65265	-0-	-34185	-0-	967 949	1 9	63349	2	Y	863	824	0	156	1	217
12	102765	X	61471	-0-	-41294	-0-	1061 1016	1 9	59394	2	Y	924	964	0	6	1	171
*01	84650	X	84650	-0-	-0-	-0-	1438 1217	1 9	81995	2	Y	1106	669	0	415	1	193

BRISCOE R WELL #: 10H RRCID -> 267050 COMPL. DATE 03/16/2012 TOTAL DEPTH 7192 PERF. 7661 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53785	X	42732	-0-	-11053	-0-	2246 959	1 9	39527	2	Y	872	486	0	354	1	158
09	55110	X	40512	-0-	-14598	-0-	2279 944	1 9	37289	2	Y	858	543	0	305	1	168
10	56916	X	36555	-0-	-20361	-0-	2487 889	1 9	33179	2	Y	808	571	0	155	1	250
11	55080	X	36037	-0-	-19043	-0-	2602 1150	1 9	32285	2	Y	1045	936	0	141	1	218
12	42718	X	36006	-0-	-6712	-0-	2333 1074	1 9	32599	2	Y	976	596	0	347	1	251
*01	34762	X	34762	-0-	-0-	-0-	2631 1027	1 9	31104	2	Y	934	566	0	406	1	213

BRISCOE R WELL #: 11H RRCID -> 267051 COMPL. DATE 03/27/2012 TOTAL DEPTH 7577 PERF. 7943 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37045	X	23821	-0-	-13224	-0-	1262 392	1 9	22167	2	Y	356	188	0	185	1	70
09	34170	X	24534	-0-	-9636	-0-	1395 303	1 9	22836	2	Y	275	172	0	101	1	72
10	35309	X	22826	-0-	-12483	-0-	1567 372	1 9	20887	2	Y	338	235	0	64	1	111
11	33690	X	20769	-0-	-12921	-0-	1520 449	1 9	18800	2	Y	408	366	0	58	1	95
12	26877	X	19309	-0-	-7568	-0-	1274 254	1 9	17781	2	Y	231	161	0	86	1	79
*01	13698	X	13698	-0-	-0-	-0-	1067 87	1 9	12544	2	Y	79	46	0	45	1	67

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 8H RRCID -> 267052 COMPL. DATE 03/28/2012 TOTAL DEPTH 7600 PERF. 8253 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27869	X	19840	-0-	-8029	-0-	1044	1	18336	2	Y	418	224	0	218	1	75
							460	9									
09	26970	X	20072	-0-	-6898	-0-	1137	1	18608	2	Y	297	182	0	114	1	76
							327	9									
10	27869	X	18394	-0-	-9475	-0-	1256	1	16758	2	Y	345	245	0	67	1	109
							380	9									
11	26400	X	-0-	-0-	-26400	-0-					Y	3	41	0	19	1	52
12	22568	X	14646	-0-	-7922	-0-	909	1	13432	2	Y	277	144	0	105	1	80
							305	9									
*01	17500	X	17500	-0-	-0-	-0-	1328	1	15746	2	Y	387	226	0	162	1	79
							426	9									

BRISCOE R WELL #: 6H RRCID -> 267457 COMPL. DATE 03/27/2012 TOTAL DEPTH 7639 PERF. 8405 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30256	X	20805	-0-	-9451	-0-	1091	1	19166	2	Y	498	265	0	257	1	69
							548	9									
09	29280	X	21186	-0-	-8094	-0-	1196	1	19604	2	Y	351	227	0	126	1	67
							386	9									
10	30256	X	19833	-0-	-10423	-0-	1357	1	18136	2	Y	309	223	0	60	1	93
							340	9									
11	29070	X	-0-	-0-	-29070	-0-					Y	3	39	0	18	1	39
12	23312	X	22849	-0-	-463	-0-	1422	1	20857	2	Y	518	239	0	226	1	92
							570	9									
*01	22862	X	22862	-0-	-0-	-0-	1736	1	20617	2	Y	463	280	0	198	1	77
							509	9									

BRISCOE R WELL #: 7H RRCID -> 267458 COMPL. DATE 03/27/2012 TOTAL DEPTH 7605 PERF. 8100 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25079	X	18352	-0-	-6727	-0-	974	1	17110	2	Y	244	85	0	165	1	60
							268	9									
09	25590	X	18701	-0-	-6889	-0-	1060	1	17341	2	Y	273	180	0	94	1	59
							300	9									
10	26412	X	16742	-0-	-9670	-0-	1150	1	15327	2	Y	241	171	0	44	1	85
							265	9									
11	25560	X	-0-	-0-	-25560	-0-					Y	1	31	0	14	1	41
12	20646	X	17003	-0-	-3643	-0-	1066	1	15637	2	Y	273	126	0	125	1	63
							300	9									
*01	19723	X	19723	-0-	-0-	-0-	1501	1	17828	2	Y	358	213	0	143	1	65
							394	9									

GALVAN RANCH LP WELL #: 2H RRCID -> 267933 COMPL. DATE 05/12/2012 TOTAL DEPTH 8040 PERF. 8415 - 12023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42587	X	42587	-0-	-0-	-0-	2249	1	39509	2	Y	754	356	0	425	1	176
							829	9									
09	58770	X	44215	-0-	-14555	-0-	2499	1	40863	2	Y	775	484	0	280	1	187
							853	9									
10	60729	X	13089	-0-	-47640	-0-	814	1	11943	2	Y	302	241	0	49	1	199
							332	9									
11	58560	X	48928	-0-	-9632	-0-	3491	1	43382	2	Y	1868	1554	0	212	1	301
							2055	9									
12	48174	X	43929	-0-	-4245	-0-	2825	1	39400	2	Y	1549	924	0	555	1	371
							1704	9									
*01	36114	X	36114	-0-	-0-	-0-	2709	1	31691	2	Y	1558	928	0	675	1	326
							1714	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 2H RRCID -> 267934 COMPL. DATE 05/11/2012 TOTAL DEPTH 8325 PERF. 8461 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71641	X	59103	-0-	-12538	-0-	3154	1	55385	2	Y	513	283	0	257	1	79
							564	9									
09	83760	X	61633	-0-	-22127	-0-	3525	1	57681	2	Y	388	244	0	141	1	82
							427	9									
10	86490	X	20873	-0-	-65617	-0-	1291	1	19404	2	Y	162	126	0	23	1	95
							178	9									
11	83700	X	61287	-0-	-22413	-0-	4504	1	55754	2	Y	935	771	0	117	1	142
							1029	9									
12	66061	X	56405	-0-	-9656	-0-	3718	1	51924	2	Y	694	422	0	251	1	163
							763	9									
01	DLQ G-10		52940	-0-	52940	52940	4078	1	48201	2	Y	601	369	0	264	1	131
							661	9									

GALVAN RANCH WELL #: B346H RRCID -> 267935 COMPL. DATE 06/07/2012 TOTAL DEPTH 8779 PERF. 9607 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131409	X	129647	-0-	-1762	-0-	1506	1	126891	2	Y	1136	552	0	588	1	162
							1250	9									
09	127170	X	117967	-0-	-9203	-0-	1433	1	115339	2	Y	1086	692	0	368	1	188
							1195	9									
10	131409	X	122689	-0-	-8720	-0-	1566	1	119807	2	Y	1196	953	0	159	1	272
							1316	9									
11	127170	X	111816	-0-	-15354	-0-	1724	1	108917	2	Y	1068	1011	0	130	1	199
							1175	9									
12	129642	X	112427	-0-	-17215	-0-	1954	1	109442	2	Y	937	921	0	9	1	206
							1031	9									
01	DLQ G-10		108854	-0-	108854	108854	1859	1	106005	2	Y	900	551	0	360	1	195
							990	9									

GALVAN RANCH WELL #: A361H RRCID -> 267936 COMPL. DATE 04/25/2012 TOTAL DEPTH 9142 PERF. 9589 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32432	X	32432	-0-	-0-	-0-	355	1	31994	2	Y	75	1	0	71	1	29
							83	9									
09	46740	X	36397	-0-	-10343	-0-	445	1	35745	2	Y	188	109	0	75	1	33
							207	9									
10	48298	X	36533	-0-	-11765	-0-	467	1	35807	2	Y	235	181	0	36	1	51
							259	9									
11	38130	X	33339	-0-	-4791	-0-	517	1	32659	2	Y	148	142	0	25	1	32
							163	9									
12	38657	X	34229	-0-	-4428	-0-	598	1	33366	2	Y	241	234	0	3	1	36
							265	9									
*01	25970	X	25970	-0-	-0-	-0-	451	1	25403	2	Y	105	70	0	41	1	30
							116	9									

GALVAN RANCH WELL #: A363H RRCID -> 268122 COMPL. DATE 04/25/2012 TOTAL DEPTH 9123 PERF. 9631 - 14399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90830	X	49321	-0-	-41509	-0-	533	1	48579	2	Y	190	2	0	195	1	74
							209	9									
09	87870	X	71954	-0-	-15916	-0-	876	1	70437	2	Y	583	380	0	190	1	87
							641	9									
10	83948	X	69113	-0-	-14835	-0-	883	1	67627	2	Y	548	436	0	75	1	124
							603	9									
11	76830	X	60701	-0-	-16129	-0-	936	1	59255	2	Y	464	438	0	59	1	91
							510	9									
12	74338	X	59299	-0-	-15039	-0-	1030	1	57740	2	Y	481	470	0	5	1	97
							529	9									
*01	38479	X	38479	-0-	-0-	-0-	665	1	37195	2	Y	563	307	0	245	1	108
							619	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 14H RRCID -> 268168 COMPL. DATE 06/06/2012 TOTAL DEPTH 7614 PERF. 7744 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15221	X	516	-0-	-14705	-0-	14	1	260	2	Y	220	148	0	77	1	164
							242	9									
09	13710	X	30	-0-	-13680	-0-	1	1	3	2	Y	24	4	0	24	1	160
							26	9									
10	2015	X	494	-0-	-1521	-0-	33	1	397	2	Y	58	36	0	8	1	174
							64	9									
11	1657	X	1657	-0-	-0-	-0-	85	1	1063	2	Y	463	399	0	32	1	206
							509	9									
12	2696	X	2696	-0-	-0-	-0-	133	1	1863	2	Y	636	324	0	257	1	261
							700	9									
*01	3000	N	3146	-0-	146	146	197	1	2305	2	Y	585	362	0	250	1	234
							644	9									

BRASK DUMONT WELL #: 2H RRCID -> 268195 COMPL. DATE 05/10/2012 TOTAL DEPTH 7901 PERF. 8394 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31930	X	8150	-0-	-23780	-0-	439	1	7711	2	Y	-0-					-0-
09	13260	X	7616	-0-	-5644	-0-	437	1	7179	2	Y	-0-					-0-
10	13702	X	7422	-0-	-6280	-0-	516	1	6905	2	Y	1	1	0			-0-
							1	9									
11	12390	X	5892	-0-	-6498	-0-	440	1	5451	2	Y	1	1	0			-0-
							1	9									
12	9703	X	6514	-0-	-3189	-0-	436	1	6076	2	Y	2	1	0	1	1	-0-
							2	9									
*01	4596	X	4596	-0-	-0-	-0-	354	1	4242	2	Y	-0-					-0-

NEEL WELL #: 4H RRCID -> 268196 COMPL. DATE 05/22/2012 TOTAL DEPTH 8144 PERF. 8680 - 12151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13764	X	7596	-0-	-6168	-0-	408	1	7178	2	Y	9	3	0	6	1	1
							10	9									
09	12120	X	8166	-0-	-3954	-0-	469	1	7693	2	Y	4	1	0	3	1	1
							4	9									
10	12493	X	7677	-0-	-4816	-0-	534	1	7141	2	Y	2	2	0	1	1	-0-
							2	9									
11	10260	X	7564	-0-	-2696	-0-	565	1	6988	2	Y	10	9	0			1
							11	9									
12	8432	X	7521	-0-	-911	-0-	502	1	7017	2	Y	2	1	0			2
							2	9									
*01	7433	X	7433	-0-	-0-	-0-	577	1	6856	2	Y	-0-	1	0			1

BRISCOE G WELL #: 16H RRCID -> 268283 COMPL. DATE 06/07/2012 TOTAL DEPTH 7607 PERF. 7777 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291224	X	519	-0-	-290705	-0-	17	1	296	2	Y	187	124	0	96	1	192
							206	9									
09	19980	X	158	-0-	-19822	-0-	7	1	120	2	Y	28	7	0	24	1	189
							31	9									
10	2542	X	407	-0-	-2135	-0-	25	1	304	2	Y	71	45	0	13	1	202
							78	9									
11	1530	X	1513	-0-	-17	-0-	88	1	1113	2	Y	284	243	0	26	1	217
							312	9									
12	2456	X	2456	-0-	-0-	-0-	132	1	1855	2	Y	426	242	0	148	1	253
							469	9									
*01	2859	N	2859	-0-	-0-	-0-	180	1	2136	2	Y	494	302	0	209	1	236
							543	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 15H RRCID -> 268285 COMPL. DATE 06/07/2012 TOTAL DEPTH 7598 PERF. 7809 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13206	X	455	-0-	-12751	-0-	15	1	261	2	Y	163	103	0	77	1	141
							179	9									
09	10710	X	313	-0-	-10397	-0-	17	1	267	2	Y	26	1	0	26	1	140
							29	9									
10	651	X	122	-0-	-529	-0-	6	1	71	2	Y	41	30	0	14	1	137
							45	9									
11	600	X	58	-0-	-542	-0-	2	1	31	2	Y	23	23	0	2	1	135
							25	9									
12	620	X	210	-0-	-410	-0-	11	1	148	2	Y	46	24	0	22	1	135
							51	9									
01	DLQ G-10		284	-0-	284	284	18	1	187	2	Y	72	39	0	32	1	136
							79	9									

GALVAN RANCH LP WELL #: 3H RRCID -> 268286 COMPL. DATE 06/30/2012 TOTAL DEPTH 8274 PERF. 8779 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479055	X	38246	-0-	-1440809	-0-	2169	1	35633	2	Y	404	293	0	125	1	34
							444	9									
09	101640	X	89867	-0-	-11773	-0-	5164	1	84482	2	Y	201	170	0	41	1	24
							221	9									
10	104997	X	80923	-0-	-24074	-0-	5638	1	75246	2	Y	35	36	0	7	1	16
							39	9									
11	101610	X	78654	-0-	-22956	-0-	5848	1	72586	2	Y	200	171	0	19	1	26
							220	9									
12	92876	X	79319	-0-	-13557	-0-	5272	1	73676	2	Y	337	189	0	118	1	56
							371	9									
01	DLQ G-10		76567	-0-	76567	76567	5946	1	70285	2	Y	305	184	0	132	1	45
							336	9									

GALVAN RANCH WELL #: C307H RRCID -> 268446 COMPL. DATE 07/13/2012 TOTAL DEPTH 8771 PERF. 9443 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82708	X	56575	-0-	-26133	-0-	658	1	55393	2	Y	476	263	0	219	1	41
							524	9									
09	68490	X	42466	-0-	-26024	-0-	520	1	41573	2	Y	339	222	0	115	1	43
							373	9									
10	63736	X	4720	-0-	-59016	-0-	62	1	4492	2	Y	151	129	0	4	1	61
							166	9									
11	56880	X	15731	-0-	-41149	-0-	241	1	15212	2	Y	253	236	0	31	1	47
							278	9									
12	58528	X	15849	-0-	-42679	-0-	270	1	15386	2	Y	175	160	0	2	1	60
							193	9									
01	DLQ G-10		17896	-0-	17896	17896	306	1	17422	2	Y	153	104	0	65	1	44
							168	9									

WATSON STATE WELL #: 4H RRCID -> 268491 COMPL. DATE 05/04/2012 TOTAL DEPTH 8365 PERF. 8635 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55645	X	44165	-0-	-11480	-0-	2378	1	41764	2	Y	21	4	0	14	1	8
							23	9									
09	65370	X	45785	-0-	-19585	-0-	2632	1	43065	2	Y	80	75	0	7	1	6
							88	9									
10	67549	X	41547	-0-	-26002	-0-	2894	1	38641	2	Y	11	9	0	3	1	5
							12	9									
11	65370	X	40070	-0-	-25300	-0-	2988	1	37075	2	Y	6	6	0	1	1	4
							7	9									
12	50158	X	40020	-0-	-10138	-0-	2672	1	37340	2	Y	7	5	0	2	1	4
							8	9									
*01	38404	X	38404	-0-	-0-	-0-	2995	1	35401	2	Y	7	4	0	3	1	4
							8	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B101H RRCID -> 268492 COMPL. DATE 06/01/2012 TOTAL DEPTH 9332 PERF. 9720 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92225	X	47264	-0-	-44961	-0-	490	1	46278	2	Y	451	400	1			77
							496	9									
09	86737	X	86737	-0-	-0-	-0-	1046	1	84054	2	Y	1488	1000	0	460	1	105
							1637	9									
10	84165	X	77479	-0-	-6686	-0-	982	1	75231	2	Y	1151	895	0	141	1	220
							1266	9									
11	67180	X	67180	-0-	-0-	-0-	1033	1	65329	2	Y	744	734	0	111	1	119
							818	9									
12	89621	X	75921	-0-	-13700	-0-	1293	1	73695	2	Y	848	835	0	7	1	125
							933	9									
*01	63435	X	63435	-0-	-0-	-0-	1078	1	61413	2	Y	858	534	0	334	1	115
							944	9									

GALVAN RANCH WELL #: B102H RRCID -> 268493 COMPL. DATE 07/07/2012 TOTAL DEPTH 9323 PERF. 9459 - 15185

08	63302	X	-0-	-0-	-63302	-0-					Y	-0-	1	1			9
09	56310	X	-0-	-0-	-56310	-0-					Y	-0-					9
10	53599	X	-0-	-0-	-53599	-0-					Y	1	3	0	1	1	6
11	22770	X	-0-	-0-	-22770	-0-					Y	-0-	1	0	1	1	4
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			4
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			3

BRISCOE G GU7 STATE WELL #: 20H RRCID -> 268595 COMPL. DATE 08/13/2012 TOTAL DEPTH 7327 PERF. 7843 - 13273

08	25699	X	6430	-0-	-19269	-0-	303	1	5668	2	Y	417	272	0	193	1	49
							459	9									
09	26580	X	3585	-0-	-22995	-0-	209	1	3340	2	Y	33	2	0	39	1	41
							36	9									
10	27404	X	13	-0-	-27391	-0-	1	1	12	2	Y	-0-	25	0	4	1	12
11	26520	X	375	-0-	-26145	-0-	29	1	336	2	Y	9	7	0	7	1	7
							10	9									
12	9765	X	-0-	-0-	-9765	-0-					Y	-0-					7
*01	192	X	192	-0-	-0-	-0-	14	1	178	2	Y	-0-	5	0			2

BRISCOE G GU7 STATE WELL #: 21H RRCID -> 268596 COMPL. DATE 08/13/2012 TOTAL DEPTH 7325 PERF. 7828 - 13386

08	37510	X	30473	-0-	-7037	-0-	1579	1	27479	2	Y	1286	596	0	688	1	105
							1415	9									
09	36210	X	33445	-0-	-2765	-0-	1844	1	29842	2	Y	1599	974	0	601	1	129
							1759	9									
10	34906	X	19126	-0-	-15780	-0-	1309	1	17046	2	Y	701	457	0	115	1	258
							771	9									
11	29490	X	24920	-0-	-4570	-0-	1709	1	21225	2	Y	1805	1591	0	237	1	235
							1986	9									
12	34565	X	26110	-0-	-8455	-0-	1606	1	22434	2	Y	1882	1128	0	668	1	321
							2070	9									
*01	24903	X	24903	-0-	-0-	-0-	1797	1	21148	2	Y	1780	1063	0	775	1	263
							1958	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU8 STATE WELL #: 22H RRCID -> 268599 COMPL. DATE 07/30/2012 TOTAL DEPTH 7327 PERF. 7914 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26567	X	15531	-0-	-11036	-0-	755	1	13788	2	Y	898	516	0	438	1	70
							988	9									
09	37080	X	5231	-0-	-31849	-0-	283	1	4906	2	Y	38	9	0	41	1	58
							42	9									
10	38502	X	16426	-0-	-22076	-0-	1059	1	14452	2	Y	832	557	0	148	1	185
							915	9									
11	37260	X	14148	-0-	-23112	-0-	978	1	12118	2	Y	956	869	0	136	1	136
							1052	9									
12	15531	X	13290	-0-	-2241	-0-	804	1	11232	2	Y	1140	672	0	410	1	194
							1254	9									
*01	13084	X	13084	-0-	-0-	-0-	920	1	10925	2	Y	1126	669	0	488	1	163
							1239	9									

GALVAN RANCH WELL #: A568H RRCID -> 268633 COMPL. DATE 07/23/2012 TOTAL DEPTH 8750 PERF. 9319 - 14387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121892	X	6580	-0-	-115312	-0-	79	1	5897	2	Y	549	470	0	133	1	140
							604	9									
09	87870	X	84680	-0-	-3190	-0-	1029	1	82681	2	Y	882	799	1			223
							970	9									
10	90799	X	66112	-0-	-24687	-0-	833	1	63836	2	Y	1312	1059	0	172	1	304
							1443	9									
11	69270	X	52861	-0-	-16409	-0-	807	1	50901	2	Y	1048	999	0	146	1	207
							1153	9									
12	87513	X	52025	-0-	-35488	-0-	891	1	50119	2	Y	923	903	0	9	1	218
							1015	9									
*01	39108	X	39108	-0-	-0-	-0-	680	1	37129	2	Y	1181	674	0	472	1	253
							1299	9									

GALVAN RANCH WELL #: A567H RRCID -> 268634 COMPL. DATE 07/23/2012 TOTAL DEPTH 8752 PERF. 9725 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121892	X	8490	-0-	-113402	-0-	104	1	7697	2	Y	626	527	0	152	1	164
							689	9									
09	65040	X	63766	-0-	-1274	-0-	775	1	62288	2	Y	639	577	1			226
							703	9									
10	67208	X	54362	-0-	-12846	-0-	689	1	52798	2	Y	795	665	0	112	1	244
							875	9									
11	61680	X	46576	-0-	-15104	-0-	712	1	45128	2	Y	669	655	0	86	1	172
							736	9									
12	65875	X	45316	-0-	-20559	-0-	779	1	43700	2	Y	761	731	0	8	1	194
							837	9									
*01	29965	X	29965	-0-	-0-	-0-	535	1	28641	2	Y	717	374	0	313	1	224
							789	9									

GALVAN RANCH WELL #: A569H RRCID -> 268637 COMPL. DATE 07/23/2012 TOTAL DEPTH 8741 PERF. 9410 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117118	X	9093	-0-	-108025	-0-	107	1	7941	2	Y	950	821	0	202	1	195
							1045	9									
09	83340	X	78751	-0-	-4589	-0-	954	1	76728	2	Y	972	864	1			303
							1069	9									
10	86118	X	65058	-0-	-21060	-0-	811	1	62193	2	Y	1867	1504	0	259	1	407
							2054	9									
11	64920	X	54521	-0-	-10399	-0-	826	1	52232	2	Y	1330	1280	0	183	1	274
							1463	9									
12	81375	X	50499	-0-	-30876	-0-	849	1	48268	2	Y	1256	1238	0	11	1	281
							1382	9									
*01	37719	X	37719	-0-	-0-	-0-	664	1	35819	2	Y	1124	648	0	463	1	294
							1236	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B103H RRCID -> 268841 COMPL. DATE 06/02/2012 TOTAL DEPTH 9324 PERF. 9770 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135842	X	-0-	-0-	-135842	-0-					Y	-0-					10
09	69990	X	-0-	-0-	-69990	-0-					Y	-0-					10
10	66774	X	-0-	-0-	-66774	-0-					Y	-0-					10
11	47280	X	-0-	-0-	-47280	-0-					Y	-0-	5	0			5
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5

BRISCOE B GU4 STATE WELL #: 18H RRCID -> 269045 COMPL. DATE 01/11/2012 TOTAL DEPTH 7175 PERF. 7846 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GALVAN RANCH WELL #: A359H RRCID -> 269225 COMPL. DATE 03/09/2012 TOTAL DEPTH 9127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALVAN RANCH WELL #: A336H RRCID -> 269250 COMPL. DATE 05/06/2012 TOTAL DEPTH 9343 PERF. 9986 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127565	X	40579	-0-	-86986	-0-	473 1 312 9		39794	2	Y	284	174	0	112	1	48
09	123450	X	36333	-0-	-87117	-0-	443 1 205 9		35685	2	Y	186	119	0	61	1	54
10	55583	X	35548	-0-	-20035	-0-	454 1 266 9		34828	2	Y	242	196	0	26	1	74
11	44490	X	32397	-0-	-12093	-0-	496 1 183 9		31718	2	Y	166	163	0	27	1	50
12	40579	X	33177	-0-	-7402	-0-	580 1 84 9		32513	2	Y	76	82	0	2	1	42
*01	30831	X	30831	-0-	-0-	-0-	525 1 330 9		29976	2	Y	300	162	0	122	1	58

GALVAN RANCH WELL #: A334H RRCID -> 269251 COMPL. DATE 05/06/2012 TOTAL DEPTH 9364 PERF.10042 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127565	X	33213	-0-	-94352	-0-	385 1 428 9		32400	2	Y	389	199	0	195	1	93
09	123450	X	30649	-0-	-92801	-0-	373 1 292 9		29984	2	Y	265	165	0	91	1	102
10	55583	X	32995	-0-	-22588	-0-	421 1 348 9		32226	2	Y	316	283	0	44	1	91
11	44880	X	26872	-0-	-18008	-0-	410 1 224 9		26238	2	Y	204	201	0	38	1	56
12	37479	X	28587	-0-	-8892	-0-	493 1 254 9		27840	2	Y	231	229	0	3	1	55
*01	25506	X	25506	-0-	-0-	-0-	430 1 347 9		24729	2	Y	315	185	0	115	1	70

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A335 H RRCID -> 269252 COMPL. DATE 05/06/2012 TOTAL DEPTH 9363 PERF. 9957 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137826	X	42062	-0-	-95764	-0-	494	1	41491	2	Y	70	33	0	39	1	34
							77	9									
09	133380	X	32436	-0-	-100944	-0-	399	1	31902	2	Y	123	90	0	27	1	40
							135	9									
10	50499	X	31442	-0-	-19057	-0-	408	1	30951	2	Y	75	61	0	11	1	43
							83	9									
11	42810	X	32552	-0-	-10258	-0-	507	1	31953	2	Y	84	84	0	7	1	36
							92	9									
12	42842	X	33817	-0-	-9025	-0-	589	1	32900	2	Y	298	286	0	1	1	47
							328	9									
*01	32715	X	32715	-0-	-0-	-0-	554	1	31594	2	Y	515	302	0	193	1	67
							567	9									

GALVAN RANCH WELL #: A540H RRCID -> 269554 COMPL. DATE 07/17/2012 TOTAL DEPTH 9056 PERF. 9964 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185163	X	50720	-0-	-134443	-0-	579	1	48671	2	Y	1336	658	0	694	1	221
							1470	9									
09	179190	X	44603	-0-	-134587	-0-	533	1	43219	2	Y	774	412	0	338	1	245
							851	9									
10	81034	X	45972	-0-	-35062	-0-	576	1	44001	2	Y	1268	1024	0	170	1	319
							1395	9									
11	63210	X	40763	-0-	-22447	-0-	617	1	39087	2	Y	963	932	0	137	1	213
							1059	9									
12	52669	X	27689	-0-	-24980	-0-	481	1	26537	2	Y	610	611	0	6	1	206
							671	9									
01	50716	X	45892	-0-	-4824	-0-	765	1	43734	2	Y	1266	774	0	485	1	213
							1393	9									

BRISCOE B GU1 WELL #: 15H RRCID -> 269555 COMPL. DATE 06/22/2012 TOTAL DEPTH 6945 PERF. 7342 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101742	X	8035	-0-	-93707	-0-	428	1	7538	2	Y	63	40	0	29	1	5
							69	9									
09	98460	X	7788	-0-	-90672	-0-	447	1	7320	2	Y	19	8	0	11	1	5
							21	9									
10	101742	X	5945	-0-	-95797	-0-	419	1	5491	2	Y	32	21	0	7	1	9
							35	9									
11	11910	X	6680	-0-	-5230	-0-	489	1	6127	2	Y	58	54	0	5	1	8
							64	9									
12	9393	X	6337	-0-	-3056	-0-	408	1	5832	2	Y	88	47	0	32	1	17
							97	9									
01	8060	X	6473	-0-	-1587	-0-	495	1	5856	2	Y	111	64	0	48	1	16
							122	9									

BRISCOE B GU1 WELL #: 14H RRCID -> 269556 COMPL. DATE 06/22/2012 TOTAL DEPTH 6908 PERF. 7392 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83018	X	8941	-0-	-74077	-0-	466	1	8333	2	Y	129	81	0	57	1	10
							142	9									
09	80340	X	9618	-0-	-70722	-0-	544	1	8861	2	Y	194	134	0	53	1	17
							213	9									
10	83018	X	7651	-0-	-75367	-0-	534	1	7021	2	Y	87	64	0	18	1	22
							96	9									
11	80340	X	8795	-0-	-71545	-0-	645	1	7930	2	Y	200	179	0	20	1	23
							220	9									
12	11456	X	11456	-0-	-0-	-0-	746	1	10401	2	Y	281	160	0	87	1	57
							309	9									
*01	10084	X	10084	-0-	-0-	-0-	777	1	9139	2	Y	153	100	0	78	1	32
							168	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRASK DUMONT WELL #: 3H RRCID -> 269594 COMPL. DATE 08/09/2012 TOTAL DEPTH 8113 PERF. 8474 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25265	X	4293	-0-	-20972	-0-	230	1	4053	2	Y	9	7	0	3	1	-0-
							10	9									
09	24450	X	4363	-0-	-20087	-0-	251	1	4112	2	Y	-0-					-0-
10	6603	X	4181	-0-	-2422	-0-	292	1	3889	2	Y	-0-					-0-
11	6330	X	4019	-0-	-2311	-0-	300	1	3719	2	Y	-0-					-0-
12	5053	X	3956	-0-	-1097	-0-	264	1	3692	2	Y	-0-					-0-
01	4495	X	3944	-0-	-551	-0-	307	1	3637	2	Y	-0-					-0-

BRISCOE GU1 STATE AR WELL #: 3H RRCID -> 269603 COMPL. DATE 06/27/2012 TOTAL DEPTH 7751 PERF. 8238 - 12968

08	144770	X	33005	-0-	-111765	-0-	1732	1	30395	2	Y	798	409	0	421	1	78
							878	9									
09	140100	X	35395	-0-	-104705	-0-	1993	1	32622	2	Y	709	431	0	273	1	83
							780	9									
10	48236	X	5588	-0-	-42648	-0-	321	1	5142	2	Y	114	138	0	32	1	27
							125	9									
11	46680	X	-0-	-0-	-46680	-0-					Y	4	18	0	8	1	5
12	36580	X	19434	-0-	-17146	-0-	1234	1	17354	2	Y	769	404	0	275	1	95
							846	9									
01	36580	X	23718	-0-	-12862	-0-	1792	1	21111	2	Y	741	442	0	305	1	89
							815	9									

GALVAN RANCH WELL #: A541H RRCID -> 269604 COMPL. DATE 07/18/2012 TOTAL DEPTH 9051 PERF. 9774 - 15230

08	141639	X	-0-	-0-	-141639	-0-					Y	-0-	2	1			196
09	137070	X	12276	-0-	-124794	-0-	147	1	12109	2	Y	18	1	1			213
							20	9									
10	35834	X	35834	-0-	-0-	-0-	447	1	34215	2	Y	1065	824	0	149	1	305
							1172	9									
11	31817	X	31817	-0-	-0-	-0-	481	1	30513	2	Y	748	732	0	97	1	224
							823	9									
12	17014	X	17014	-0-	-0-	-0-	297	1	16231	2	Y	442	453	0	4	1	209
							486	9									
*01	38534	X	38534	-0-	-0-	-0-	647	1	36920	2	Y	879	544	0	328	1	216
							967	9									

BRISCOE G WELL #: 25H RRCID -> 269605 COMPL. DATE 09/20/2012 TOTAL DEPTH 7623 PERF. 7955 - 12515

08	108748	X	18571	-0-	-90177	-0-	931	1	16373	2	Y	1152	598	0	582	1	96
							1267	9									
09	105240	X	19170	-0-	-86070	-0-	1045	1	17105	2	Y	927	596	0	326	1	101
							1020	9									
10	28303	X	15339	-0-	-12964	-0-	1012	1	13518	2	Y	735	529	0	148	1	159
							809	9									
11	25590	X	16404	-0-	-9186	-0-	1137	1	14102	2	Y	1059	937	0	137	1	144
							1165	9									
12	19809	X	16165	-0-	-3644	-0-	1004	1	14006	2	Y	1050	633	0	374	1	187
							1155	9									
01	19809	X	14926	-0-	-4883	-0-	1081	1	12800	2	Y	950	573	0	413	1	151
							1045	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 39H RRCID -> 269606 COMPL. DATE 09/20/2012 TOTAL DEPTH 7633 PERF. 7963 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112096	X	12650	-0-	-99446	-0-	650	1	11426	2	Y	522	265	0	283	1	49
							574	9									
09	108480	X	13184	-0-	-95296	-0-	724	1	11856	2	Y	549	383	0	163	1	52
							604	9									
10	23126	X	11144	-0-	-11982	-0-	745	1	9969	2	Y	391	280	0	80	1	83
							430	9									
11	21090	X	9547	-0-	-11543	-0-	669	1	8299	2	Y	526	468	0	68	1	73
							579	9									
12	14663	X	9156	-0-	-5507	-0-	573	1	8023	2	Y	509	306	0	183	1	93
							560	9									
01	13609	X	9883	-0-	-3726	-0-	727	1	8604	2	Y	502	299	0	217	1	79
							552	9									

BRISCOE G WELL #: 40H RRCID -> 269618 COMPL. DATE 09/20/2012 TOTAL DEPTH 7634 PERF. 7865 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102486	X	13000	-0-	-89486	-0-	668	1	11780	2	Y	502	244	0	302	1	47
							552	9									
09	99180	X	13167	-0-	-86013	-0-	732	1	11987	2	Y	407	282	0	129	1	43
							448	9									
10	19375	X	12382	-0-	-6993	-0-	833	1	11028	2	Y	474	321	0	86	1	110
							521	9									
11	18420	X	13251	-0-	-5169	-0-	935	1	11642	2	Y	613	552	0	82	1	89
							674	9									
12	13817	X	13817	-0-	-0-	-0-	873	1	12190	2	Y	685	410	0	245	1	119
							754	9									
01	13609	X	11350	-0-	-2259	-0-	824	1	9871	2	Y	595	360	0	261	1	93
							655	9									

GALVAN STATE WELL #: 3H RRCID -> 269619 COMPL. DATE 09/20/2012 TOTAL DEPTH 8199 PERF. 8791 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172298	X	66449	-0-	-105849	-0-	3451	1	61166	2	Y	1665	881	0	866	1	144
							1832	9									
09	166740	X	68549	-0-	-98191	-0-	3845	1	62924	2	Y	1618	1037	0	563	1	162
							1780	9									
10	99045	X	64349	-0-	-34696	-0-	4369	1	58280	2	Y	1545	1083	0	298	1	326
							1700	9									
11	95700	X	63520	-0-	-32180	-0-	4576	1	56797	2	Y	1952	1748	0	266	1	264
							2147	9									
12	80445	X	63969	-0-	-16476	-0-	4141	1	57893	2	Y	1759	1078	0	630	1	315
							1935	9									
01	70835	X	62974	-0-	-7861	-0-	4743	1	56013	2	Y	2016	1212	0	853	1	266
							2218	9									

GALVAN RANCH WELL #: A131H RRCID -> 269620 COMPL. DATE 09/22/2012 TOTAL DEPTH 9621 PERF.10013 - 15129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143840	X	46506	-0-	-97334	-0-	541	1	45514	2	Y	410	199	0	211	1	119
							451	9									
09	139200	X	40243	-0-	-98957	-0-	488	1	39241	2	Y	467	300	0	154	1	132
							514	9									
10	63147	X	40024	-0-	-23123	-0-	509	1	38957	2	Y	507	406	0	70	1	163
							558	9									
11	51720	X	35429	-0-	-16291	-0-	547	1	34467	2	Y	377	381	0	53	1	106
							415	9									
12	46996	X	33319	-0-	-13677	-0-	576	1	32292	2	Y	410	404	0	4	1	108
							451	9									
01	46500	X	30316	-0-	-16184	-0-	512	1	29341	2	Y	421	263	0	162	1	104
							463	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
NEEL WELL #: 2H RRCID -> 269792 COMPL. DATE 08/07/2012 TOTAL DEPTH 8427 PERF. 8820 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25079	X	4233	-0-	-20846	-0-	228	1	4005	2	Y	-0-					-0-
09	24270	X	4467	-0-	-19803	-0-	257	1	4210	2	Y	-0-					-0-
10	25079	X	3996	-0-	-21083	-0-	277	1	3713	2	Y	5	3	0			2
							6	9									
11	6240	X	4013	-0-	-2227	-0-	299	1	3704	2	Y	9	8	0	2	1	1
							10	9									
12	4836	X	4198	-0-	-638	-0-	281	1	3917	2	Y	-0-	1	0			-0-
01	4619	X	3970	-0-	-649	-0-	309	1	3661	2	Y	-0-					-0-

GALVAN RANCH WELL #: A539H RRCID -> 270008 COMPL. DATE 07/17/2012 TOTAL DEPTH 9077 PERF. 9554 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	72434	-0-	72434	1368966	824	1	69411	2	Y	1999	990	0	1030	1	308
							2199	9									
09	0	W	57741	-0-	57741	1426707	680	1	55129	2	Y	1756	1176	0	548	1	340
							1932	9									
10	1489972	X	63265	-0-	-1426707	-0-	789	1	60430	2	Y	1860	1495	0	255	1	450
							2046	9									
11	54252	X	54252	-0-	-0-	-0-	816	1	51846	2	Y	1445	1396	0	199	1	300
							1590	9									
12	41002	X	41002	-0-	-0-	-0-	726	1	39085	2	Y	1083	1084	0	9	1	290
							1191	9									
*01	70760	X	70760	-0-	-0-	-0-	1190	1	67768	2	Y	1638	1000	0	627	1	301
							1802	9									

GALVAN RANCH WELL #: A553H RRCID -> 270009 COMPL. DATE 10/01/2012 TOTAL DEPTH 8970 PERF. 9554 - 14762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	101244	-0-	101244	1405567	1171	1	98456	2	Y	1470	691	0	791	1	254
							1617	9									
09	0	W	89473	-0-	89473	1495040	1078	1	86745	2	Y	1500	966	0	498	1	290
							1650	9									
10	1586405	X	91365	-0-	-1495040	-0-	1156	1	88481	2	Y	1571	1265	0	217	1	379
							1728	9									
11	109770	X	81088	-0-	-28682	-0-	1241	1	78542	2	Y	1186	1129	0	164	1	272
							1305	9									
12	101711	X	79776	-0-	-21935	-0-	1358	1	76936	2	Y	1347	1305	0	12	1	302
							1482	9									
01	101215	X	79637	-0-	-21578	-0-	1351	1	76773	2	Y	1375	844	0	541	1	292
							1513	9									

GALVAN RANCH WELL #: A552H RRCID -> 270010 COMPL. DATE 10/01/2012 TOTAL DEPTH 9009 PERF. 9578 - 14741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	100909	-0-	100909	1393125	1169	1	98419	2	Y	1201	599	0	608	1	231
							1321	9									
09	0	W	89738	-0-	89738	1482863	1086	1	87390	2	Y	1147	705	0	414	1	259
							1262	9									
10	1572573	X	89710	-0-	-1482863	-0-	1144	1	87488	2	Y	980	802	0	136	1	301
							1078	9									
11	108720	X	79978	-0-	-28742	-0-	1229	1	77848	2	Y	819	780	0	109	1	231
							901	9									
12	100905	X	77423	-0-	-23482	-0-	1329	1	75292	2	Y	729	703	0	14	1	243
							802	9									
01	100905	X	74864	-0-	-26041	-0-	1286	1	73299	2	Y	254	179	0	122	1	196
							279	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP WELL #: 4H RRCID -> 270011 COMPL. DATE 10/02/2012 TOTAL DEPTH 8412 PERF. 8828 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	32573	-0-	32573	583297	1725	1	30280	2	Y	516	298	0	395	1	50
							568	9									
09	0	W	33943	-0-	33943	617240	1922	1	31528	2	Y	448	289	0	154	1	55
							493	9									
10	648679	X	31439	-0-	-617240	-0-	2147	1	28669	2	Y	566	397	0	106	1	118
							623	9									
11	46950	X	32782	-0-	-14168	-0-	2371	1	29578	2	Y	757	674	0	96	1	105
							833	9									
12	37200	X	33333	-0-	-3867	-0-	2207	1	30414	2	Y	647	406	0	221	1	125
							712	9									
01	35061	X	25233	-0-	-9828	-0-	1922	1	22550	2	Y	692	414	0	296	1	107
							761	9									

GALVAN RANCH WELL #: B127H RRCID -> 270012 COMPL. DATE 10/07/2012 TOTAL DEPTH 9080 PERF. 9366 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	122574	-0-	122574	1821529	1435	1	120744	2	Y	359	179	0	182	1	40
							395	9									
09	0	W	104979	-0-	104979	1926508	1284	1	103300	2	Y	359	234	0	117	1	48
							395	9									
10	2035352	X	108844	-0-	-1926508	-0-	1398	1	107008	2	Y	398	318	0	55	1	73
							438	9									
11	127740	X	98003	-0-	-29737	-0-	1521	1	96148	2	Y	304	288	0	42	1	47
							334	9									
12	122574	X	96494	-0-	-26080	-0-	1686	1	94465	2	Y	312	307	0	3	1	49
							343	9									
01	122574	X	85305	-0-	-37269	-0-	1453	1	83542	2	Y	282	179	0	110	1	42
							310	9									

WATSON GU3 STATE WELL #: 3H RRCID -> 270013 COMPL. DATE 10/08/2012 TOTAL DEPTH 8138 PERF. 8609 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173786	X	29954	-0-	-143832	-0-	1683	1	28162	2	Y	99	25	0	67	1	16
							109	9									
09	168180	X	46488	-0-	-121692	-0-	2674	1	43680	2	Y	122	94	0	32	1	12
							134	9									
10	173786	X	42230	-0-	-131556	-0-	2942	1	39204	2	Y	76	58	0	14	1	16
							84	9									
11	78270	X	40616	-0-	-37654	-0-	3020	1	37432	2	Y	149	128	0	19	1	18
							164	9									
12	55769	X	40533	-0-	-15236	-0-	2700	1	37739	2	Y	85	58	0	30	1	15
							94	9									
01	48050	X	37726	-0-	-10324	-0-	2917	1	34642	2	Y	152	90	0	65	1	12
							167	9									

GALVAN RANCH WELL #: B115H RRCID -> 270014 COMPL. DATE 11/10/2012 TOTAL DEPTH 9111 PERF. 9372 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	127971	-0-	127971	1575534	1491	1	125533	2	Y	861	428	0	437	1	101
							947	9									
09	0	W	111765	-0-	111765	1687299	1360	1	109414	2	Y	901	576	0	302	1	124
							991	9									
10	1799015	X	111716	-0-	-1687299	-0-	1427	1	109154	2	Y	1032	808	0	138	1	210
							1135	9									
11	133140	X	99481	-0-	-33659	-0-	1536	1	97107	2	Y	762	722	0	114	1	136
							838	9									
12	128681	X	97095	-0-	-31586	-0-	1688	1	94583	2	Y	749	749	0	8	1	128
							824	9									
01	127968	X	83722	-0-	-44246	-0-	1428	1	81488	2	Y	733	443	0	292	1	126
							806	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A523H RRCID -> 270015 COMPL. DATE 11/15/2012 TOTAL DEPTH 9186 PERF. 9804 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	58614	-0-	58614	796286	664	1	55843	2	Y	1915	973	0	949	1	252
							2107	9									
09	0	W	48397	-0-	48397	844683	570	1	45828	2	Y	1817	1169	0	606	1	294
							1999	9									
10	894043	X	49360	-0-	-844683	-0-	611	1	46809	2	Y	1764	1413	0	262	1	383
							1940	9									
11	65340	X	42880	-0-	-22460	-0-	645	1	40762	2	Y	1339	1284	0	189	1	249
							1473	9									
12	59086	X	22767	-0-	-36319	-0-	376	1	21609	2	Y	711	724	0	10	1	226
							782	9									
01	58590	X	137	-0-	-58453	-0-	2	1	122	2	Y	12	54	0	43	1	141
							13	9									

GALVAN RANCH WELL #: A522H RRCID -> 270016 COMPL. DATE 11/15/2012 TOTAL DEPTH 9249 PERF. 9854 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	31536	-0-	31536	534972	356	1	29989	2	Y	1083	567	0	536	1	133
							1191	9									
09	0	W	29152	-0-	29152	564124	336	1	27013	2	Y	1639	1199	0	410	1	163
							1803	9									
10	590135	X	26011	-0-	-564124	-0-	321	1	24800	2	Y	809	681	0	103	1	188
							890	9									
11	37470	X	22032	-0-	-15438	-0-	327	1	20972	2	Y	666	633	0	96	1	125
							733	9									
12	33108	X	11126	-0-	-21982	-0-	188	1	10525	2	Y	375	367	0	7	1	126
							413	9									
01	31527	X	212	-0-	-31315	-0-	3	1	197	2	Y	11	31	0	30	1	76
							12	9									

GALVAN RANCH WELL #: A524H RRCID -> 270017 COMPL. DATE 11/15/2012 TOTAL DEPTH 9167 PERF. 9829 - 16361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	71135	-0-	71135	927179	813	1	68385	2	Y	1761	878	0	899	1	230
							1937	9									
09	0	W	60111	-0-	60111	987290	715	1	57539	2	Y	1688	1073	0	575	1	270
							1857	9									
10	1047061	X	59771	-0-	-987290	-0-	747	1	57195	2	Y	1663	1350	0	230	1	353
							1829	9									
11	80880	X	50877	-0-	-30003	-0-	771	1	48736	2	Y	1245	1193	0	177	1	228
							1370	9									
12	73532	X	24929	-0-	-48603	-0-	415	1	23779	2	Y	668	680	0	11	1	205
							735	9									
01	71114	X	16324	-0-	-54790	-0-	241	1	15369	2	Y	649	420	0	298	1	136
							714	9									

WATSON GU2 STATE WELL #: 2H RRCID -> 270131 COMPL. DATE 10/15/2012 TOTAL DEPTH 8135 PERF. 8569 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156829	X	25633	-0-	-131196	-0-	1488	1	23967	2	Y	162	28	0	119	1	30
							178	9									
09	151770	X	64725	-0-	-87045	-0-	3711	1	60667	2	Y	315	213	0	106	1	26
							347	9									
10	156829	X	52965	-0-	-103864	-0-	3670	1	49068	2	Y	206	148	0	40	1	44
							227	9									
11	151770	X	45379	-0-	-106391	-0-	3394	1	41745	2	Y	218	199	0	33	1	30
							240	9									
12	66898	X	41792	-0-	-25106	-0-	2774	1	38801	2	Y	197	121	0	71	1	35
							217	9									
01	66898	X	40761	-0-	-26137	-0-	3166	1	37411	2	Y	167	110	0	73	1	19
							184	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A147H RRCID -> 270141 COMPL. DATE 08/28/2012 TOTAL DEPTH 9619 PERF.10472 - 15193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	461265					Y	-0-					13
09	0	W	-0-	-0-	-0-	461265					Y	-0-					13
10	0	W	-0-	-0-	-0-	461265					Y	-0-	2	0			11
11	461265	X	-0-	-0-	-461265	-0-					Y	1	2	0	1	1	9
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					9

GALVAN RANCH WELL #: A149H RRCID -> 270143 COMPL. DATE 08/28/2012 TOTAL DEPTH 9578 PERF. 9991 - 14497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	-0-	-0-	-0-	1155239					Y	-0-					32
09	0	W	-0-	-0-	-0-	1155239					Y	-0-					31
10	0	W	-0-	-0-	-0-	1155239					Y	-0-	1	0	1	1	29
11	1155239	X	-0-	-0-	-1155239	-0-					Y	-0-	9	0			20
12	0	X	-0-	-0-	-0-	-0-					Y	1	2	0			19
01	0	X	-0-	-0-	-0-	-0-					Y	1	1	0	1	1	18

GALVAN RANCH WELL #: A145H RRCID -> 270144 COMPL. DATE 08/28/2012 TOTAL DEPTH 9657 PERF.10079 - 14988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	1063401					Y	-0-	1	1			35
09	0	W	-0-	-0-	-0-	1063401					Y	36					36
10	0	W	-0-	-0-	-0-	1063401					Y	36	5	0	1	1	30
11	1063401	X	-0-	-0-	-1063401	-0-					Y	29	9	0	1	1	19
12	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			19
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0	1	1	17

GALVAN RANCH WELL #: A247H RRCID -> 270152 COMPL. DATE 08/16/2012 TOTAL DEPTH 9354 PERF. 9936 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	68601	-0-	68601	1480496	799 1 582 9		67220	2	Y	529	314	0	221	1	89
09	0	W	60519	-0-	60519	1541015	739 1 382 9		59398	2	Y	347	220	0	116	1	100
10	0	W	61128	-0-	61128	1602143	786 1 426 9		59916	2	Y	387	306	0	61	1	120
11	1656661	X	54518	-0-	-1602143	-0-	844 1 338 9		53336	2	Y	307	302	0	43	1	82
12	68603	X	50686	-0-	-17917	-0-	876 1 348 9		49462	2	Y	316	310	0	3	1	85
01	68603	X	42655	-0-	-25948	-0-	729 1 493 9		41433	2	Y	448	261	0	180	1	92

BRISCOE G GU9 STATE WELL #: 41H RRCID -> 270153 COMPL. DATE 11/04/2012 TOTAL DEPTH 7301 PERF. 7988 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68634	X	31111	-0-	-37523	-0-	1366 1 5754 9		23991	2	Y	5231	2680	0	2656	1	458
09	66420	X	30345	-0-	-36075	-0-	1521 1 3939 9		24885	2	Y	3581	2327	0	1283	1	429
10	68634	X	27352	-0-	-41282	-0-	1673 1 3329 9		22350	2	Y	3026	2183	0	581	1	691
11	27374	X	27374	-0-	-0-	-0-	1675 1 4926 9		20773	2	Y	4478	3969	0	598	1	602
12	31403	X	13629	-0-	-17774	-0-	758 1 2190 9		10681	2	Y	1991	1523	0	525	1	545
01	31403	X	28729	-0-	-2674	-0-	1885 1 4457 9		22387	2	Y	4052	2388	0	1652	1	557

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B315H RRCID -> 270154 COMPL. DATE 12/04/2012 TOTAL DEPTH 8819 PERF. 9270 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	44667	-0-	44667	1523284	568	1	41661	2	Y	2216	1692	0	675	1	259
							2438	9									
09	0	W	-0-	-0-	-0-	1523284					Y	14	3	1			270
10	0	W	41829	-0-	41829	1565113	567	1	41161	2	Y	92	175	0	30	1	157
							101	9									
11	1665083	X	99970	-0-	-1565113	-0-	1553	1	97513	2	Y	822	716	0	79	1	184
							904	9									
12	163990	X	114799	-0-	-49191	-0-	1968	1	111302	2	Y	1390	1294	0	7	1	273
							1529	9									
*01	124395	X	124395	-0-	-0-	-0-	2105	1	120027	2	Y	2057	1232	0	801	1	297
							2263	9									

BRISCOE G GU12 STATE WELL #: 17H RRCID -> 270155 COMPL. DATE 12/04/2012 TOTAL DEPTH 7297 PERF. 7984 - 13045

08	49011	X	23371	-0-	-25640	-0-	1015	1	17842	2	Y	4104	2202	0	2108	1	366
							4514	9									
09	47430	X	21205	-0-	-26225	-0-	1038	1	16977	2	Y	2900	1918	0	1011	1	337
							3190	9									
10	49011	X	16969	-0-	-32042	-0-	1042	1	13933	2	Y	1813	1340	0	362	1	448
							1994	9									
11	17003	X	17003	-0-	-0-	-0-	1068	1	13254	2	Y	2437	2195	0	353	1	337
							2681	9									
12	28768	X	10362	-0-	-18406	-0-	594	1	8471	2	Y	1179	895	0	306	1	315
							1297	9									
01	23343	X	17507	-0-	-5836	-0-	1126	1	13363	2	Y	2744	1574	0	1109	1	376
							3018	9									

GALVAN RANCH WELL #: B410H RRCID -> 270171 COMPL. DATE 12/09/2012 TOTAL DEPTH 8728 PERF. 9644 - 15016

08	0	W	16071	-0-	16071	1193608	179	1	13490	2	Y	2184	1885	0	472	1	283
							2402	9									
09	0	W	12617	-0-	12617	1206225	148	1	12415	2	Y	49	3	1			329
							54	9									
10	0	W	108406	-0-	108406	1314631	1371	1	104394	2	Y	2401	1922	0	324	1	484
							2641	9									
11	1421416	X	106785	-0-	-1314631	-0-	1630	1	102680	2	Y	2250	2069	0	292	1	373
							2475	9									
12	143561	X	107629	-0-	-35932	-0-	1841	1	103183	2	Y	2368	2297	0	23	1	421
							2605	9									
01	108407	X	103735	-0-	-4672	-0-	1743	1	99483	2	Y	2281	1435	0	886	1	381
							2509	9									

BRISCOE G WELL #: 37H RRCID -> 270173 COMPL. DATE 11/21/2012 TOTAL DEPTH 7590 PERF. 7896 - 11900

08	0	W	1644	-0-	1644	185518	70	1	1266	2	Y	280	117	0	167	1	20
							308	9									
09	0	W	1125	-0-	1125	186643	59	1	955	2	Y	101	41	0	64	1	16
							111	9									
10	0	W	1781	-0-	1781	188424	114	1	1410	2	Y	234	140	0	26	1	84
							257	9									
11	188424	X	-0-	-0-	-188424	-0-					Y	2	47	0	21	1	18
12	2260	X	2260	-0-	-0-	-0-	124	1	1704	2	Y	393	228	0	143	1	40
							432	9									
*01	2739	X	2739	-0-	-0-	-0-	165	1	2036	2	Y	489	282	0	190	1	57
							538	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 38H RRCID -> 270177 COMPL. DATE 11/21/2012 TOTAL DEPTH 7565 PERF. 7942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1301	-0-	1301	178433	39	1	709	2	Y	503	421	0	98	1	21
							553	9									
09	0	W	1901	-0-	1901	180334	106	1	1714	2	Y	74	4	0	71	1	20
							81	9									
10	0	W	532	-0-	532	180866	32	1	466	2	Y	31	34	0	7	1	10
							34	9									
11	180868	X	2	-0-	-180866	-0-	1	1	1	2	Y	-0-	7	0	2	1	1
12	2158	X	2158	-0-	-0-	-0-	126	1	1687	2	Y	314	193	0	81	1	41
							345	9									
01	1953	X	1840	-0-	-113	-0-	115	1	1381	2	Y	313	170	0	124	1	60
							344	9									

GALVAN RANCH WELL #: B412H RRCID -> 270180 COMPL. DATE 12/09/2012 TOTAL DEPTH 8719 PERF. 9290 - 15259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	14423	-0-	14423	1069117	162	1	12218	2	Y	1857	1603	0	402	1	224
							2043	9									
09	0	W	23159	-0-	23159	1092276	273	1	22778	2	Y	98	3	1			319
							108	9									
10	0	W	131454	-0-	131454	1223730	1634	1	125471	2	Y	3954	3125	0	538	1	610
							4349	9									
11	1340802	X	117072	-0-	-1223730	-0-	1781	1	112078	2	Y	2921	2708	0	375	1	448
							3213	9									
12	128526	X	121630	-0-	-6896	-0-	2077	1	116373	2	Y	2891	2828	0	30	1	481
							3180	9									
01	131440	X	108700	-0-	-22740	-0-	1814	1	103697	2	Y	2899	1803	0	1125	1	452
							3189	9									

GALVAN RANCH WELL #: B411H RRCID -> 270183 COMPL. DATE 12/10/2012 TOTAL DEPTH 8722 PERF. 9228 - 15107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	15957	-0-	15957	1082771	178	1	13396	2	Y	2166	1865	0	472	1	253
							2383	9									
09	0	W	27475	-0-	27475	1110246	323	1	27028	2	Y	113	3	1			363
							124	9									
10	0	W	164377	-0-	164377	1274623	2051	1	157496	2	Y	4391	3465	0	598	1	691
							4830	9									
11	1410620	X	135997	-0-	-1274623	-0-	2061	1	130498	2	Y	3125	2916	0	409	1	491
							3438	9									
12	143499	X	123084	-0-	-20415	-0-	2093	1	117479	2	Y	3193	3123	0	31	1	530
							3512	9									
01	127637	X	110001	-0-	-17636	-0-	1832	1	104796	2	Y	3066	1892	0	1215	1	489
							3373	9									

BRISCOE GU1 STATE AR WELL #: 4H RRCID -> 270185 COMPL. DATE 12/30/2012 TOTAL DEPTH 7718 PERF. 8203 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	64625	-0-	64625	1007045	3376	1	59367	2	Y	1711	877	0	912	1	167
							1882	9									
09	0	W	64372	-0-	64372	1071417	3623	1	59275	2	Y	1340	859	0	483	1	165
							1474	9									
10	0	W	32482	-0-	32482	1103899	2062	1	29630	2	Y	718	609	0	180	1	94
							790	9									
11	1104119	X	220	-0-	-1103899	-0-	14	1	185	2	Y	19	68	0	27	1	18
							21	9									
12	85033	X	27040	-0-	-57993	-0-	1743	1	24596	2	Y	637	341	0	228	1	86
							701	9									
*01	36201	X	36201	-0-	-0-	-0-	2782	1	32601	2	Y	744	438	0	299	1	93
							818	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C505H RRCID -> 270186 COMPL. DATE 11/21/2012 TOTAL DEPTH 3874 PERF. 8910 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	88735	-0-	88735	1156864	4619 3161	1 9	80955	2	Y	2874	1450	0	1526	1	239
09	0	W	101680	-0-	101680	1258544	5701 2630	1 9	93349	2	Y	2391	1519	0	856	1	255
10	0	W	92222	-0-	92222	1350766	6156 2373	1 9	83693	2	Y	2157	1549	0	433	1	430
11	1461415	X	110649	-0-	-1350766	-0-	8002 3148	1 9	99499	2	Y	2862	2537	0	394	1	361
12	112391	X	112391	-0-	-0-	-0-	7314 2856	1 9	102221	2	Y	2596	1567	0	932	1	458
*01	106006	X	106006	-0-	-0-	-0-	8036 2682	1 9	95288	2	Y	2438	1477	0	1056	1	363

BRISCOE CATARINA EAST GU1 WELL #: 3H RRCID -> 271085 COMPL. DATE 12/10/2012 TOTAL DEPTH 7789 PERF. 8300 - 13165

*07	76632	X	6665	-0-	-69967	-0-	446 2389	1 9	3830	2	Y	2172	1657	1			515
08	76632	X	24107	-0-	-52525	-0-	2577 3493	1 9	18037	2	Y	3175	3602	1			88
09	74160	X	20124	-0-	-54036	-0-	668 3067	1 9	16389	2	Y	2788	2718	1			158
10	76632	X	24333	-0-	-52299	-0-	1019 3453	1 9	19861	2	Y	3139	1913	0	1037	1	347
11	74160	X	19543	-0-	-54617	-0-	777 2078	1 9	16688	2	Y	1889	1776	0	173	1	287
12	76632	X	20169	-0-	-56463	-0-	887 1903	1 9	17379	2	Y	1730	1763	0	11	1	243
01	76632	X	19476	-0-	-57156	-0-	1035 1579	1 9	16862	2	Y	1435	905	0	548	1	225

BRISCOE CATARINA EAST GU1 WELL #: 2H RRCID -> 271086 COMPL. DATE 12/10/2012 TOTAL DEPTH 7778 PERF. 8315 - 13288

*07	76632	X	10371	-0-	-66261	-0-	671 2996	1 9	6704	2	Y	2724	2013	1			711
08	76632	X	35904	-0-	-40728	-0-	3897 3696	1 9	28311	2	Y	3360	3918	1			153
09	74160	X	17034	-0-	-57126	-0-	567 2149	1 9	14318	2	Y	1954	1877	1			230
10	76632	X	32633	-0-	-43999	-0-	1425 3636	1 9	27572	2	Y	3305	1979	0	1211	1	345
11	74160	X	30914	-0-	-43246	-0-	1273 2438	1 9	27203	2	Y	2216	2024	0	219	1	318
12	76632	X	27472	-0-	-49160	-0-	1206 2552	1 9	23714	2	Y	2320	2348	0	12	1	278
01	76632	X	24966	-0-	-51666	-0-	1270 3115	1 9	20581	2	Y	2832	1697	0	1082	1	331

BRISCOE CATARINA EAST GU1 WELL #: 1H RRCID -> 271087 COMPL. DATE 12/10/2012 TOTAL DEPTH 7775 PERF. 8289 - 13190

*07	76632	X	11736	-0-	-64896	-0-	799 3934	1 9	7003	2	Y	3576	2673	1			903
08	76632	X	45677	-0-	-30955	-0-	5097 5179	1 9	35401	2	Y	4708	5481	1			130
09	74160	X	29842	-0-	-44318	-0-	1021 3709	1 9	25112	2	Y	3372	3278	1			224
10	76632	X	36872	-0-	-39760	-0-	1602 4591	1 9	30679	2	Y	4174	2526	0	1372	1	500
11	74160	X	37548	-0-	-36612	-0-	1455 4388	1 9	31705	2	Y	3989	3571	0	413	1	505
12	76632	X	33469	-0-	-43163	-0-	1439 3697	1 9	28333	2	Y	3361	3374	0	23	1	469
01	76632	X	29900	-0-	-46732	-0-	1540 3220	1 9	25140	2	Y	2927	1851	0	1103	1	442

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 24H RRCID -> 271114 COMPL. DATE 01/19/2013 TOTAL DEPTH 7638 PERF. 7986 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	73230	X	32024	-0-	-41206	-0-	1185	1	28867	2	Y	1793	188	0	1118	1	487
							1972	9									
*07	75671	X	22964	-0-	-52707	-0-	986	1	20118	2	Y	1691	453	0	1080	1	158
							1860	9									
*08	75671	X	17772	-0-	-57899	-0-	894	1	15746	2	Y	1029	554	0	535	1	98
							1132	9									
*09	73230	X	16066	-0-	-57164	-0-	880	1	14406	2	Y	709	454	0	258	1	95
							780	9									
10	75671	X	13937	-0-	-61734	-0-	920	1	12328	2	Y	626	455	0	123	1	143
							689	9									
11	73230	X	12961	-0-	-60269	-0-	906	1	11221	2	Y	758	685	0	109	1	107
							834	9									
*12	75671	X	12461	-0-	-63210	-0-	782	1	10906	2	Y	703	429	0	252	1	129
							773	9									
01	75671	X	10880	-0-	-64791	-0-	798	1	9444	2	Y	580	358	0	256	1	95
							638	9									

BRISCOE G WELL #: 23H RRCID -> 271115 COMPL. DATE 01/20/2013 TOTAL DEPTH 7624 PERF. 7883 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	74121	X	46319	-0-	-27802	-0-	1907	1	38906	2	Y	5005	1486	0	3096	1	423
							5506	9									
*08	74121	X	38226	-0-	-35895	-0-	1886	1	33129	2	Y	2919	1536	0	1536	1	270
							3211	9									
*09	71730	X	36902	-0-	-34828	-0-	1990	1	32549	2	Y	2148	1379	0	772	1	267
							2363	9									
10	74121	X	31797	-0-	-42324	-0-	2074	1	27719	2	Y	1822	1345	0	358	1	386
							2004	9									
11	71730	X	30425	-0-	-41305	-0-	2107	1	26129	2	Y	1990	1807	0	287	1	282
							2189	9									
*12	74121	X	29577	-0-	-44544	-0-	1845	1	25755	2	Y	1797	1105	0	647	1	327
							1977	9									
01	74121	X	27222	-0-	-46899	-0-	2008	1	23728	2	Y	1351	842	0	606	1	230
							1486	9									

GALVAN STATE WELL #: 4H RRCID -> 271128 COMPL. DATE 01/21/2013 TOTAL DEPTH 7896 PERF. 8478 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	157500	X	127623	-0-	-29877	-0-	6553	1	115806	2	N	4785	994	0	2782	1	1667
							5264	9									
05	162750	X	64255	-0-	-98495	-0-	3564	1	57822	2	N	2608	1205	0	2419	1	651
							2869	9									
06	157500	X	-0-	-0-	-157500	-0-					Y	-0-	10	0	308	1	158
*07	162750	X	62060	-0-	-100690	-0-	2802	1	55594	2	Y	3331	830	0	1925	1	576
							3664	9									
*08	162750	X	72606	-0-	-90144	-0-	3614	1	63688	2	Y	4822	2857	0	2250	1	291
							5304	9									
*09	157500	X	78754	-0-	-78746	-0-	4346	1	71041	2	Y	3061	1935	0	1119	1	298
							3367	9									
10	162750	X	11351	-0-	-151399	-0-	641	1	10253	2	Y	415	494	0	119	1	100
							457	9									
11	157500	X	5600	-0-	-151900	-0-	368	1	5179	2	Y	48	111	0	27	1	10
							53	9									
12	162750	X	29217	-0-	-133533	-0-	1865	1	26400	2	Y	865	442	0	318	1	115
							952	9									
01	162750	X	36067	-0-	-126683	-0-	2745	1	32188	2	Y	1031	584	0	431	1	131
							1134	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B421H RRCID -> 271170 COMPL. DATE 01/22/2013 TOTAL DEPTH 8717 PERF. 9544 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	173294	X	173294	-0-	-0-	-0-	2185 4756	1 9	166353	2	N	4324	416	0	3195	1	1002
05	172174	X	166699	-0-	-5475	-0-	2086 3441	1 9	161172	2	N	3128	720	0	2850	1	560
06	166620	X	147266	-0-	-19354	-0-	1576 3497	1 9	142193	2	Y	3179	243	0	2551	1	1039
*07	172174	X	141971	-0-	-30203	-0-	1585 4230	1 9	136156	2	Y	3845	1028	0	2479	1	338
*08	172174	X	143951	-0-	-28223	-0-	1651 3277	1 9	139023	2	Y	2979	1476	0	1529	1	312
*09	166620	X	11026	-0-	-155594	-0-	113 2091	1 9	8822	2	Y	1901	1731	0	212	1	270
10	172174	X	121209	-0-	-50965	-0-	1548 3928	1 9	115733	2	Y	3571	2638	0	585	1	618
11	166620	X	119490	-0-	-47130	-0-	1797 2672	1 9	115021	2	Y	2429	2311	0	364	1	372
12	172174	X	123041	-0-	-49133	-0-	2110 2715	1 9	118216	2	Y	2468	2390	0	24	1	426
01	172174	X	113125	-0-	-59049	-0-	1907 2386	1 9	108832	2	Y	2169	1360	0	857	1	378

GALVAN RANCH WELL #: B419H RRCID -> 271171 COMPL. DATE 01/22/2013 TOTAL DEPTH 8704 PERF. 9349 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	538695	X	158338	-0-	-380357	-0-	1995 4551	1 9	151792	2	N	4137	411	0	3285	1	969
05	177785	X	153202	-0-	-24583	-0-	1917 3193	1 9	148092	2	N	2903	692	0	2644	1	536
06	172050	X	131935	-0-	-40115	-0-	1418 2802	1 9	127715	2	Y	2547	221	0	2121	1	831
*07	177785	X	130481	-0-	-47304	-0-	1453 3902	1 9	125126	2	Y	3547	1013	0	2232	1	302
*08	177785	X	130331	-0-	-47454	-0-	1495 2983	1 9	125853	2	Y	2712	1249	0	1478	1	287
*09	172050	X	10114	-0-	-161936	-0-	101 2112	1 9	7901	2	Y	1920	1752	0	215	1	240
10	177785	X	102437	-0-	-75348	-0-	1313 3215	1 9	97909	2	Y	2923	2151	0	456	1	556
11	172050	X	108209	-0-	-63841	-0-	1632 2736	1 9	103841	2	Y	2487	2320	0	329	1	394
12	177785	X	103929	-0-	-73856	-0-	1777 2522	1 9	99630	2	Y	2293	2237	0	23	1	427
01	177785	X	96219	-0-	-81566	-0-	1617 2346	1 9	92256	2	Y	2133	1336	0	844	1	380

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B327H RRCID -> 271172 COMPL. DATE 01/24/2013 TOTAL DEPTH 8805 PERF. 9363 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	194462	-0-	194462	644698	2477 3605	1 9	188380	2	N	3277	280	0	2431	1	786
05	0	W	148213	-0-	148213	792911	1875 2725	1 9	143613	2	N	2477	630	0	2181	1	452
06	0	W	145180	-0-	145180	938091	1556 2748	1 9	140876	2	Y	2498	207	0	1976	1	851
*07	0	W	207304	-0-	207304	1145395	2344 3594	1 9	201366	2	Y	3267	897	0	2090	1	280
*08	0	W	212885	-0-	212885	1358280	2464 2893	1 9	207528	2	Y	2630	1326	0	1325	1	259
*09	0	W	33994	-0-	33994	1392274	401 2147	1 9	31446	2	Y	1952	1589	0	392	1	230
10	0	W	107106	-0-	107106	1499380	1419 1937	1 9	103750	2	Y	1761	1329	0	241	1	421
11	0	W	175174	-0-	175174	1674554	2706 2509	1 9	169959	2	Y	2281	2084	0	282	1	336
12	0	W	184957	-0-	184957	1859511	3197 2611	1 9	179149	2	Y	2374	2300	0	23	1	387
01	0	W	170115	-0-	170115	2029626	2885 2496	1 9	164734	2	Y	2269	1405	0	885	1	366

GALVAN RANCH WELL #: B417H RRCID -> 271173 COMPL. DATE 01/25/2013 TOTAL DEPTH 8734 PERF. 9280 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	561360	X	180357	-0-	-381003	-0-	2274 4997	1 9	173086	2	N	4543	439	0	3353	1	1050
05	177331	X	177331	-0-	-0-	-0-	2215 3820	1 9	171296	2	N	3473	766	0	3150	1	607
06	169530	X	157378	-0-	-12152	-0-	1688 3431	1 9	152259	2	Y	3119	257	0	2533	1	1036
*07	175181	X	144500	-0-	-30681	-0-	1607 4115	1 9	138778	2	Y	3741	985	0	2430	1	326
*08	175181	X	147981	-0-	-27200	-0-	1697 3205	1 9	143079	2	Y	2914	1465	0	1480	1	295
*09	169530	X	11073	-0-	-158457	-0-	115 1961	1 9	8997	2	Y	1783	1623	0	199	1	256
10	175181	X	122407	-0-	-52774	-0-	1560 4539	1 9	116308	2	Y	4126	3012	0	625	1	745
11	169530	X	122414	-0-	-47116	-0-	1828 3255	1 9	117331	2	Y	2959	2798	0	453	1	453
12	175181	X	117332	-0-	-57849	-0-	1999 2937	1 9	112396	2	Y	2670	2656	0	26	1	441
01	175181	X	82617	-0-	-92564	-0-	1369 2834	1 9	78414	2	Y	2576	1568	0	1026	1	423

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B415H RRCID -> 271174 COMPL. DATE 01/25/2013 TOTAL DEPTH 8746 PERF. 9439 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	515999	X	162850	-0-	-353149	-0-	2044	1	155835	2	N	4519	428	0	3338	1	1044
							4971	9									
05	175181	X	158086	-0-	-17095	-0-	1968	1	152042	2	N	3705	828	0	3287	1	634
							4076	9									
06	169530	X	138059	-0-	-31471	-0-	1477	1	133240	2	Y	3038	246	0	2511	1	1026
							3342	9									
*07	175181	X	131111	-0-	-44070	-0-	1458	1	125427	2	Y	3842	1015	0	2494	1	333
							4226	9									
*08	175181	X	94580	-0-	-80601	-0-	1104	1	90705	2	Y	2519	1491	0	1165	1	196
							2771	9									
*09	169530	X	-0-	-0-	-169530	-0-					Y	13	5	1			204
10	175181	X	117004	-0-	-58177	-0-	1491	1	111409	2	Y	3731	2740	0	581	1	614
							4104	9									
11	169530	X	121501	-0-	-48029	-0-	1836	1	116621	2	Y	2767	2575	0	377	1	429
							3044	9									
12	175181	X	117120	-0-	-58061	-0-	2001	1	112156	2	Y	2694	2643	0	27	1	453
							2963	9									
01	175181	X	110928	-0-	-64253	-0-	1864	1	106295	2	Y	2517	1562	0	992	1	416
							2769	9									

GALVAN RANCH WELL #: B434H RRCID -> 271295 COMPL. DATE 02/27/2013 TOTAL DEPTH 8737 PERF. 9282 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	336498	X	150373	-0-	-186125	-0-	1898	1	144568	2	N	3552	380	0	2531	1	878
							3907	9									
05	167462	X	126765	-0-	-40697	-0-	1589	1	121900	2	N	2978	699	0	2673	1	484
							3276	9									
06	162060	X	128002	-0-	-34058	-0-	1373	1	124111	2	Y	2289	237	0	1856	1	775
							2518	9									
*07	167462	X	130115	-0-	-37347	-0-	1453	1	125301	2	Y	3055	857	0	1952	1	246
							3361	9									
*08	167462	X	125949	-0-	-41513	-0-	1456	1	122518	2	Y	1795	981	0	866	1	194
							1975	9									
*09	162060	X	108415	-0-	-53645	-0-	1316	1	105946	2	Y	1048	649	0	366	1	227
							1153	9									
*10	167462	X	108120	-0-	-59342	-0-	1373	1	105145	2	Y	1456	1182	0	207	1	294
							1602	9									
*11	162060	X	96455	-0-	-65605	-0-	1479	1	93465	2	Y	1374	1266	0	177	1	225
							1511	9									
*12	167462	X	92811	-0-	-74651	-0-	1590	1	89481	2	Y	1582	1514	0	15	1	278
							1740	9									
01	167462	X	87351	-0-	-80111	-0-	1476	1	84191	2	Y	1531	943	0	602	1	264
							1684	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B436H RRCID -> 271296 COMPL. DATE 02/27/2013 TOTAL DEPTH 8740 PERF. 9286 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	357974	X	165073	-0-		-192901	-0-	2098 3180	1 9	159795	2	N	2891	299	0	2155	1	620
05	169291	X	153912	-0-		-15379	-0-	1934 2168	1 9	149810	2	N	1971	452	0	1798	1	341
06	163830	X	142026	-0-		-21804	-0-	1535 1737	1 9	138754	2	Y	1579	140	0	1298	1	540
*07	169291	X	148860	-0-		-20431	-0-	1680 2563	1 9	144617	2	Y	2330	630	0	1493	1	207
*08	169291	X	148460	-0-		-20831	-0-	1721 1806	1 9	144933	2	Y	1642	963	0	731	1	155
*09	163830	X	130917	-0-		-32913	-0-	1591 1276	1 9	128050	2	Y	1160	738	0	397	1	180
*10	169291	X	132261	-0-		-37030	-0-	1683 1681	1 9	128897	2	Y	1528	1213	0	210	1	285
*11	163830	X	117002	-0-		-46828	-0-	1797 1643	1 9	113562	2	Y	1494	1368	0	188	1	223
*12	169291	X	112494	-0-		-56797	-0-	1951 1819	1 9	108724	2	Y	1654	1585	0	16	1	276
01	169291	X	108159	-0-		-61132	-0-	1830 1912	1 9	104417	2	Y	1738	1062	0	682	1	270

GALVAN RANCH WELL #: B438H RRCID -> 271297 COMPL. DATE 02/27/2013 TOTAL DEPTH 8726 PERF. 9326 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	335408	X	144022	-0-		-191386	-0-	1821 3540	1 9	138661	2	N	3218	386	0	2328	1	747
05	179056	X	126064	-0-		-52992	-0-	1576 2895	1 9	121593	2	N	2632	584	0	2343	1	452
06	173280	X	110150	-0-		-63130	-0-	1182 2141	1 9	106827	2	Y	1946	200	0	1548	1	728
*07	179056	X	116037	-0-		-63019	-0-	1296 3084	1 9	111657	2	Y	2804	737	0	1842	1	225
*08	179056	X	115446	-0-		-63610	-0-	1327 2412	1 9	111707	2	Y	2193	1032	0	1173	1	213
*09	173280	X	105966	-0-		-67314	-0-	1275 2052	1 9	102639	2	Y	1865	1427	0	440	1	211
*10	179056	X	106463	-0-		-72593	-0-	1361 1010	1 9	104092	2	Y	918	764	0	127	1	238
*11	173280	X	94462	-0-		-78818	-0-	1454 845	1 9	92163	2	Y	768	735	0	112	1	159
*12	179056	X	89760	-0-		-89296	-0-	1538 1453	1 9	86769	2	Y	1321	1276	0	12	1	192
01	179056	X	86984	-0-		-92072	-0-	1474 1437	1 9	84073	2	Y	1306	794	0	501	1	203

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B344H RRCID -> 271518 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		165387	-0-	165387	165387	2560 2380	1 9	160447	2	N	2164	1912	1			360
04	0		191150	-0-	191150	356537	2426 4233	1 9	184491	2	N	3848	396	0	2960	1	852
05	0		196177	-0-	196177	552714	2468 2916	1 9	190793	2	N	2651	625	0	2411	1	467
*06	725659	X	172945	-0-	-552714	-0-	1866 2693	1 9	168386	2	Y	2448	197	0	1977	1	821
*07	162413	X	162413	-0-	-0-	-0-	1835 2588	1 9	157990	2	Y	2353	855	0	2056	1	274
*08	163586	X	163586	-0-	-0-	-0-	1888 2732	1 9	158966	2	Y	2484	1239	0	1296	1	257
*09	145198	X	145198	-0-	-0-	-0-	1750 2589	1 9	140859	2	Y	2354	1502	0	807	1	315
*10	146952	X	146952	-0-	-0-	-0-	1865 2287	1 9	142800	2	Y	2079	1711	0	272	1	411
*11	132066	X	132066	-0-	-0-	-0-	2030 1777	1 9	128259	2	Y	1615	1523	0	230	1	273
*12	129804	X	129804	-0-	-0-	-0-	2260 946	1 9	126598	2	Y	860	945	0	15	1	250
*01	122676	X	122676	-0-	-0-	-0-	2101 703	1 9	119872	2	Y	639	404	0	280	1	205

GALVAN RANCH WELL #: B340H RRCID -> 271519 COMPL. DATE 03/05/2013 TOTAL DEPTH 8726 PERF. 9443 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		161957	-0-	161957	161957	2500 2067	1 9	157390	2	N	1879	1676	1			203
04	0		199077	-0-	199077	361034	2532 3653	1 9	192892	2	N	3321	319	0	2478	1	814
05	0		177800	-0-	177800	538834	2226 3632	1 9	171942	2	N	3302	701	0	2900	1	515
*06	695674	X	156840	-0-	-538834	-0-	1686 2998	1 9	152156	2	Y	2725	231	0	2217	1	889
07	205127	X	152024	-0-	-53103	-0-	1717 2677	1 9	147630	2	Y	2434	895	0	2170	1	271
08	205127	X	154986	-0-	-50141	-0-	1788 2582	1 9	150616	2	Y	2347	1185	0	1226	1	243
09	198510	X	137863	-0-	-60647	-0-	1659 2658	1 9	133546	2	Y	2416	1593	0	774	1	305
10	205127	X	142353	-0-	-62774	-0-	1808 2375	1 9	138170	2	Y	2159	1773	0	278	1	413
11	198510	X	127448	-0-	-71062	-0-	1965 2009	1 9	123474	2	Y	1826	1700	0	253	1	286
12	205127	X	133035	-0-	-72092	-0-	2296 2050	1 9	128689	2	Y	1864	1911	0	19	1	332
01	205127	X	125116	-0-	-80011	-0-	2122 1969	1 9	121025	2	Y	1790	1117	0	705	1	300

GALVAN RANCH WELL #: B342 RRCID -> 271520 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	X	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B357H RRCID -> 271521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		67572	-0-	67572	67572	980	1	66563	2	N	26	13	1			13
							29	9									
04	0		197311	-0-	197311	264883	2547	1	193860	2	N	822	56	0	603	1	191
							904	9									
05	0		181237	-0-	181237	446120	2309	1	177689	2	N	1126	179	0	989	1	149
							1239	9									
*06	600372	X	154252	-0-	-446120	-0-	1675	1	151149	2	Y	1298	94	0	990	1	388
							1428	9									
*07	147432	X	147432	-0-	-0-	-0-	1687	1	144591	2	Y	1049	388	0	959	1	96
							1154	9									
*08	164064	X	164064	-0-	-0-	-0-	1908	1	161089	2	Y	970	520	0	480	1	81
							1067	9									
*09	132429	X	132429	-0-	-0-	-0-	1625	1	129915	2	Y	808	542	0	266	1	86
							889	9									
*10	151613	X	151613	-0-	-0-	-0-	1964	1	148710	2	Y	854	688	0	113	1	139
							939	9									
*11	143595	X	143595	-0-	-0-	-0-	2221	1	140547	2	Y	752	702	0	98	1	91
							827	9									
*12	136934	X	136934	-0-	-0-	-0-	2387	1	133751	2	Y	724	742	0	7	1	111
							796	9									
*01	127885	X	127885	-0-	-0-	-0-	2188	1	124840	2	Y	779	481	0	306	1	103
							857	9									

GALVAN RANCH WELL #: B356H RRCID -> 271522 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		58346	-0-	58346	58346	835	1	57402	2	N	99	67	1			32
							109	9									
04	0		195280	-0-	195280	253626	2519	1	191696	2	N	968	67	0	722	1	229
							1065	9									
05	0		189275	-0-	189275	442901	2404	1	185814	2	N	961	199	0	846	1	145
							1057	9									
*06	609665	X	166764	-0-	-442901	-0-	1817	1	163920	2	Y	934	69	0	746	1	291
							1027	9									
*07	161810	X	161810	-0-	-0-	-0-	1858	1	158996	2	Y	869	317	0	759	1	89
							956	9									
*08	173080	X	173080	-0-	-0-	-0-	2014	1	170053	2	Y	921	480	0	465	1	79
							1013	9									
*09	163986	X	163986	-0-	-0-	-0-	2001	1	161116	2	Y	790	515	0	260	1	99
							869	9									
*10	154380	X	154380	-0-	-0-	-0-	1962	1	151431	2	Y	897	732	0	124	1	140
							987	9									
*11	136248	X	136248	-0-	-0-	-0-	2109	1	133424	2	Y	650	607	0	93	1	90
							715	9									
*12	133388	X	133388	-0-	-0-	-0-	2327	1	130375	2	Y	624	641	0	6	1	99
							686	9									
*01	125200	X	125200	-0-	-0-	-0-	2146	1	122375	2	Y	617	380	0	244	1	92
							679	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B355H RRCID -> 271523 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		55920	-0-		55920	55920	799	1	54976	2	N	132	89	1			43
								145	9									
04	0		191146	-0-		191146	247066	2461	1	187446	2	N	1126	83	0	865	1	281
								1239	9									
05	0		186540	-0-		186540	433606	2358	1	182993	2	N	1081	254	0	904	1	204
								1189	9									
*06	602718	X	169112	-0-		-433606	-0-	1843	1	166311	2	Y	871	62	0	757	1	291
								958	9									
*07	162697	X	162697	-0-		-0-	-0-	1866	1	159949	2	Y	802	291	0	720	1	86
								882	9									
*08	172776	X	172776	-0-		-0-	-0-	2015	1	169824	2	Y	852	443	0	431	1	76
								937	9									
*09	160366	X	160366	-0-		-0-	-0-	1958	1	157603	2	Y	732	478	0	242	1	93
								805	9									
*10	160843	X	160843	-0-		-0-	-0-	2069	1	158128	2	Y	587	479	0	79	1	122
								646	9									
*11	142055	X	142055	-0-		-0-	-0-	2199	1	139315	2	Y	492	468	0	71	1	75
								541	9									
*12	124050	X	124050	-0-		-0-	-0-	2134	1	121052	2	Y	785	780	0	6	1	102
								864	9									
*01	124639	X	124639	-0-		-0-	-0-	2135	1	121804	2	Y	636	394	0	250	1	94
								700	9									

GALVAN RANCH WELL #: C409H RRCID -> 271524 COMPL. DATE 03/25/2013 TOTAL DEPTH 8676 PERF. 9094 - 13951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		35307	-0-		35307	35307	469	1	34785	2	N	48	20	1			28
								53	9									
04	0		196217	-0-		196217	231524	2500	1	190421	2	N	2996	228	0	2188	1	661
								3296	9									
05	0		180655	-0-		180655	412179	2269	1	175925	2	N	2237	566	0	1996	1	336
								2461	9									
*06	538662	X	126483	-0-		-412179	-0-	1368	1	123437	2	Y	1525	138	0	1334	1	464
								1678	9									
*07	176576	X	141174	-0-		-35402	-0-	1601	1	137706	2	Y	1697	609	0	1454	1	124
								1867	9									
*08	176576	X	143834	-0-		-32742	-0-	1666	1	140281	2	Y	1715	927	0	838	1	99
								1887	9									
*09	170880	X	107443	-0-		-63437	-0-	1309	1	104621	2	Y	1375	898	0	476	1	107
								1513	9									
*10	176576	X	140674	-0-		-35902	-0-	1801	1	137147	2	Y	1569	1215	0	212	1	249
								1726	9									
*11	170880	X	104787	-0-		-66093	-0-	1568	1	102189	2	Y	936	897	0	156	1	131
								1030	9									
*12	176576	X	105621	-0-		-70955	-0-	1862	1	102466	2	Y	1175	1221	0	9	1	79
								1293	9									
*01	176576	X	124061	-0-		-52515	-0-	2108	1	120451	2	Y	1365	820	0	508	1	116
								1502	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A545H RRCID -> 271525 COMPL. DATE 04/30/2013 TOTAL DEPTH 9114 PERF. 9660 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		2960	-0-	2960	2960	50 189	1 9	2721	2	N	172					172
05	0		162416	-0-	162416	165376	2013 4455	1 9	155948	2	N	4050	861	0	2830	1	531
*06	304429	X	139053	-0-	-165376	-0-	1480 4061	1 9	133512	2	Y	3692	281	0	2938	1	1151
07	158162	X	132579	-0-	-25583	-0-	1480 3555	1 9	127544	2	Y	3232	1184	0	2926	1	288
08	158162	X	131758	-0-	-26404	-0-	1504 3610	1 9	126644	2	Y	3282	1682	0	1687	1	249
09	153060	X	115816	-0-	-37244	-0-	1385 2923	1 9	111508	2	Y	2657	1655	0	949	1	319
10	158162	X	118849	-0-	-39313	-0-	1485 3687	1 9	113677	2	Y	3352	2684	0	454	1	533
11	153060	X	103810	-0-	-49250	-0-	1570 2907	1 9	99333	2	Y	2643	2478	0	356	1	342
12	158162	X	103576	-0-	-54586	-0-	1769 2753	1 9	99054	2	Y	2503	2582	0	26	1	365
01	158162	X	96050	-0-	-62112	-0-	1605 2919	1 9	91526	2	Y	2654	1621	0	1047	1	351

GALVAN RANCH WELL #: A547H RRCID -> 271526 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		2570	-0-	2570	2570	45 65	1 9	2460	2	N	59					152
05	0		168894	-0-	168894	171464	2102 4420	1 9	162372	2	N	4018	798	0	2857	1	515
*06	308896	X	137432	-0-	-171464	-0-	1465 3695	1 9	132272	2	Y	3359	283	0	2701	1	1027
*07	125050	X	125050	-0-	-0-	-0-	1396 3351	1 9	120303	2	Y	3046	1113	0	2689	1	286
*08	122082	X	122082	-0-	-0-	-0-	1392 3502	1 9	117188	2	Y	3184	1665	0	1605	1	247
*09	109898	X	109898	-0-	-0-	-0-	1312 2973	1 9	105613	2	Y	2703	1728	0	925	1	314
*10	112941	X	112941	-0-	-0-	-0-	1414 3167	1 9	108360	2	Y	2879	2330	0	393	1	470
*11	97004	X	97004	-0-	-0-	-0-	1461 2375	1 9	93168	2	Y	2159	2034	0	310	1	284
*12	87518	X	87518	-0-	-0-	-0-	1495 2233	1 9	83790	2	Y	2030	2099	0	21	1	300
*01	82179	X	82179	-0-	-0-	-0-	1378 2224	1 9	78577	2	Y	2022	1246	0	799	1	277

GALVAN RANCH WELL #: A558H RRCID -> 271528 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		130065	-0-	130065	130065	1507 2806	1 9	125752	2	N	2551	2281	1			270
*06	292636	X	162571	-0-	-130065	-0-	1726 4898	1 9	155947	2	Y	4453	339	0	3167	1	1220
*07	184413	X	184413	-0-	-0-	-0-	2082 5113	1 9	177218	2	Y	4648	1680	0	3797	1	411
*08	214453	X	214453	-0-	-0-	-0-	2448 5500	1 9	206505	2	Y	5000	2517	0	2593	1	372
*09	199470	X	199470	-0-	-0-	-0-	2387 4961	1 9	192122	2	Y	4510	2878	0	1551	1	477
*10	196309	X	196309	-0-	-0-	-0-	2469 4616	1 9	189224	2	Y	4196	3417	0	569	1	687
*11	169837	X	169837	-0-	-0-	-0-	2592 3507	1 9	163738	2	Y	3188	3011	0	441	1	422
*12	165444	X	165444	-0-	-0-	-0-	2846 3036	1 9	159562	2	Y	2760	2877	0	29	1	439
*01	151749	X	151749	-0-	-0-	-0-	2554 3391	1 9	145804	2	Y	3083	1875	0	1231	1	416

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A560H RRCID -> 271529 COMPL. DATE 05/05/2013 TOTAL DEPTH 8895 PERF. 9580 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		119135	-0-	119135	119135	1377	1	115396	2	N	2147	1937	1			210
							2362	9									
*06	300164	X	181029	-0-	-119135	-0-	1925	1	173955	2	Y	4681	335	0	3287	1	1271
							5149	9									
*07	199853	X	199853	-0-	-0-	-0-	2235	1	192316	2	Y	4820	1755	0	3931	1	426
							5302	9									
*08	210496	X	210496	-0-	-0-	-0-	2396	1	202284	2	Y	5287	2572	0	2807	1	407
							5816	9									
*09	200512	X	200512	-0-	-0-	-0-	2390	1	192411	2	Y	5192	3262	0	1828	1	534
							5711	9									
*10	201671	X	201671	-0-	-0-	-0-	2521	1	193113	2	Y	5488	4412	0	731	1	879
							6037	9									
*11	174371	X	174371	-0-	-0-	-0-	2642	1	167201	2	Y	4116	3876	0	573	1	546
							4528	9									
*12	176738	X	176738	-0-	-0-	-0-	3026	1	169564	2	Y	3771	3905	0	39	1	576
							4148	9									
*01	163668	X	163668	-0-	-0-	-0-	2742	1	156382	2	Y	4131	2513	0	1638	1	556
							4544	9									

GALVAN RANCH WELL #: B423H RRCID -> 271531 COMPL. DATE 02/03/2013 TOTAL DEPTH 8665 PERF. 9258 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		157011	-0-	157011	157011	1851	1	151975	2	N	2895	2745	1			150
							3185	9									
03	0		189163	-0-	189163	346174	2777	1	179321	2	N	6423	6399	1			174
							7065	9									
04	0		187015	-0-	187015	533189	2369	1	180239	2	N	4006	204	0	3072	1	960
							4407	9									
05	0		195251	-0-	195251	728440	2425	1	189236	2	N	3264	723	0	2972	1	529
							3590	9									
*06	910372	X	181932	-0-	-728440	-0-	1965	1	176870	2	Y	2815	260	0	2347	1	830
							3097	9									
07	189503	X	174581	-0-	-14922	-0-	1968	1	169465	2	Y	2862	1044	0	2347	1	296
							3148	9									
08	189503	X	175736	-0-	-13767	-0-	2023	1	170361	2	Y	3047	1502	0	1607	1	277
							3352	9									
09	183390	X	55566	-0-	-127824	-0-	661	1	51907	2	Y	2725	1875	0	864	1	279
							2998	9									
10	189503	X	136751	-0-	-52752	-0-	1748	1	131162	2	Y	3492	2666	0	503	1	602
							3841	9									
11	183390	X	140951	-0-	-42439	-0-	2146	1	135849	2	Y	2687	2530	0	373	1	386
							2956	9									
12	189503	X	135371	-0-	-54132	-0-	2329	1	130429	2	Y	2375	2473	0	25	1	397
							2613	9									
01	189503	X	122244	-0-	-67259	-0-	2058	1	117659	2	Y	2297	1422	0	915	1	357
							2527	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B427H RRCID -> 271533 COMPL. DATE 02/02/2013 TOTAL DEPTH 8688 PERF. 9216 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		159516	-0-	159516	159516	1825 3964	1 9	153727	2	N	3604	3463	1			141
03	0		175526	-0-	175526	335042	2627 4142	1 9	168757	2	N	3765	3640	1			266
04	0		155838	-0-	155838	490880	1968 4104	1 9	149766	2	N	3731	383	0	2832	1	887
05	0		147237	-0-	147237	638117	1836 2949	1 9	142452	2	N	2681	620	0	2458	1	490
*06	769345	X	131228	-0-	-638117	-0-	1408 2760	1 9	127060	2	Y	2509	212	0	2027	1	840
07	201066	X	93360	-0-	-107706	-0-	1093 1961	1 9	90306	2	Y	1783	694	0	1674	1	266
08	201066	X	131991	-0-	-69075	-0-	1520 2577	1 9	127894	2	Y	2343	1225	0	1173	1	249
09	194580	X	90397	-0-	-104183	-0-	1092 2206	1 9	87099	2	Y	2005	1327	0	677	1	262
10	201066	X	101796	-0-	-99270	-0-	1296 2978	1 9	97522	2	Y	2707	2088	0	397	1	484
11	194580	X	102081	-0-	-92499	-0-	1558 1991	1 9	98532	2	Y	1810	1720	0	264	1	310
12	201066	X	99156	-0-	-101910	-0-	1706 1813	1 9	95637	2	Y	1648	1723	0	17	1	303
01	201066	X	93280	-0-	-107786	-0-	1579 1630	1 9	90071	2	Y	1482	956	0	570	1	259

GALVAN RANCH WELL #: B432H RRCID -> 271535 COMPL. DATE 02/16/2013 TOTAL DEPTH 8685 PERF. 9211 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		51321	-0-	51321	51321	738 435	1 9	50148	2	N	395	272	1			123
03	0		181302	-0-	181302	232623	2737 3914	1 9	174651	2	N	3558	3449	1			232
04	0		148492	-0-	148492	381115	1881 3398	1 9	143213	2	N	3089	364	0	2360	1	696
05	0		135761	-0-	135761	516876	1701 2681	1 9	131379	2	N	2437	487	0	2233	1	413
*06	635842	X	118966	-0-	-516876	-0-	1275 2482	1 9	115209	2	Y	2256	221	0	1741	1	769
07	193192	X	113385	-0-	-79807	-0-	1286 1328	1 9	110771	2	Y	1207	518	0	1277	1	189
08	193192	X	115675	-0-	-77517	-0-	1339 1469	1 9	112867	2	Y	1335	534	0	786	1	220
09	186960	X	101500	-0-	-85460	-0-	1224 1749	1 9	98527	2	Y	1590	1022	0	553	1	244
10	193192	X	102452	-0-	-90740	-0-	1296 1975	1 9	99181	2	Y	1795	1446	0	242	1	351
11	186960	X	91364	-0-	-95596	-0-	1386 1921	1 9	88057	2	Y	1746	1602	0	220	1	275
12	193192	X	98561	-0-	-94631	-0-	1684 1992	1 9	94885	2	Y	1811	1837	0	18	1	334
01	193192	X	92915	-0-	-100277	-0-	1572 1682	1 9	89661	2	Y	1529	956	0	609	1	298

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B430H RRCID -> 271538 COMPL. DATE 02/16/2013 TOTAL DEPTH 8684 PERF. 9206 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		48054	-0-	48054	48054	674	1	46811	2	N	517	448	1			69
							569	9									
03	0		184626	-0-	184626	232680	2772	1	177349	2	N	4095	3900	1			264
							4505	9									
04	0		173705	-0-	173705	406385	2192	1	166916	2	N	4179	428	0	3146	1	962
							4597	9									
05	0		161504	-0-	161504	567889	2022	1	156066	2	N	3105	751	0	2772	1	544
							3416	9									
*06	715665	X	147776	-0-	-567889	-0-	1596	1	143497	2	Y	2439	214	0	1936	1	932
							2683	9									
*07	192851	X	154444	-0-	-38407	-0-	1740	1	149889	2	Y	2559	929	0	2300	1	284
							2815	9									
*08	192851	X	154755	-0-	-38096	-0-	1789	1	150534	2	Y	2211	1049	0	1219	1	262
							2432	9									
*09	186630	X	132444	-0-	-54186	-0-	1597	1	128471	2	Y	2160	1372	0	752	1	311
							2376	9									
*10	192851	X	129983	-0-	-62868	-0-	1657	1	126918	2	Y	1280	1122	0	182	1	287
							1408	9									
*11	186630	X	109527	-0-	-77103	-0-	1676	1	106220	2	Y	1483	1365	0	163	1	242
							1631	9									
*12	192851	X	106628	-0-	-86223	-0-	1820	1	102883	2	Y	1750	1742	0	17	1	330
							1925	9									
*01	192851	X	97693	-0-	-95158	-0-	1648	1	94020	2	Y	1841	1138	0	722	1	311
							2025	9									

GALVAN RANCH WELL #: B428H RRCID -> 271540 COMPL. DATE 02/16/2013 TOTAL DEPTH 8687 PERF. 9202 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		52788	-0-	52788	52788	768	1	51530	2	N	445	351	1			94
							490	9									
03	0		207198	-0-	207198	259986	3116	1	199742	2	N	3945	3768	1			271
							4340	9									
04	0		185691	-0-	185691	445677	2343	1	178397	2	N	4501	425	0	3310	1	1154
							4951	9									
05	0		171432	-0-	171432	617109	2147	1	165833	2	N	3138	715	0	3039	1	538
							3452	9									
*06	766700	X	149591	-0-	-617109	-0-	1608	1	145117	2	Y	2605	231	0	2078	1	928
							2866	9									
07	192541	X	140751	-0-	-51790	-0-	1583	1	136364	2	Y	2549	886	0	2300	1	305
							2804	9									
08	192541	X	141029	-0-	-51512	-0-	1620	1	136359	2	Y	2773	1398	0	1431	1	287
							3050	9									
09	186330	X	125320	-0-	-61010	-0-	1503	1	120989	2	Y	2571	1670	0	857	1	346
							2828	9									
10	192541	X	125406	-0-	-67135	-0-	1587	1	121572	2	Y	2043	1670	0	294	1	425
							2247	9									
11	186330	X	110805	-0-	-75525	-0-	1690	1	106906	2	Y	2008	1859	0	257	1	317
							2209	9									
12	192541	X	104952	-0-	-87589	-0-	1794	1	101003	2	Y	1959	1996	0	21	1	366
							2155	9									
01	192541	X	106232	-0-	-86309	-0-	1787	1	101971	2	Y	2249	1382	0	878	1	355
							2474	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B352H RRCID -> 271541 COMPL. DATE 03/15/2013 TOTAL DEPTH 8828 PERF. 9465 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		94765	-0-	94765	94765	1419	1	92462	2	N	804	673	1			131
							884	9									
04	0		179672	-0-	179672	274437	2298	1	174932	2	N	2220	211	0	1675	1	523
							2442	9									
05	0		173344	-0-	173344	447781	2184	1	168776	2	N	2167	430	0	1944	1	316
							2384	9									
*06	600443	X	152662	-0-	-447781	-0-	1654	1	149225	2	Y	1621	139	0	1314	1	542
							1783	9									
*07	147095	X	147095	-0-	-0-	-0-	1677	1	143731	2	Y	1534	556	0	1357	1	170
							1687	9									
*08	155529	X	155529	-0-	-0-	-0-	1806	1	152028	2	Y	1541	805	0	778	1	150
							1695	9									
*09	146567	X	146567	-0-	-0-	-0-	1779	1	143213	2	Y	1432	982	0	424	1	184
							1575	9									
*10	153591	X	153591	-0-	-0-	-0-	1959	1	149997	2	Y	1486	1201	0	195	1	274
							1635	9									
*11	136695	X	136695	-0-	-0-	-0-	2109	1	133307	2	Y	1163	1090	0	165	1	182
							1279	9									
*12	134689	X	134689	-0-	-0-	-0-	2329	1	130641	2	Y	1563	1570	0	17	1	237
							1719	9									
*01	127180	X	127180	-0-	-0-	-0-	2163	1	123379	2	Y	1489	919	0	582	1	225
							1638	9									

GALVAN RANCH WELL #: B354H RRCID -> 271542 COMPL. DATE 03/15/2013 TOTAL DEPTH 8836 PERF. 9376 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		85657	-0-	85657	85657	1270	1	83905	2	N	438	362	1			76
							482	9									
04	0		213691	-0-	213691	299348	2748	1	209215	2	N	1571	130	0	1168	1	384
							1728	9									
05	0		208794	-0-	208794	508142	2644	1	204424	2	N	1569	337	0	1372	1	244
							1726	9									
*06	693331	X	185189	-0-	-508142	-0-	2015	1	181846	2	Y	1207	110	0	1028	1	360
							1328	9									
*07	183566	X	183566	-0-	-0-	-0-	2103	1	179926	2	Y	1397	506	0	1113	1	145
							1537	9									
*08	194672	X	194672	-0-	-0-	-0-	2267	1	190740	2	Y	1514	750	0	799	1	132
							1665	9									
*09	181970	X	181970	-0-	-0-	-0-	2215	1	178311	2	Y	1313	851	0	439	1	163
							1444	9									
*10	183302	X	183302	-0-	-0-	-0-	2345	1	179385	2	Y	1429	1149	0	195	1	248
							1572	9									
11	172950	X	165553	-0-	-7397	-0-	2557	1	161635	2	Y	1237	1151	0	154	1	180
							1361	9									
12	178715	X	163013	-0-	-15702	-0-	2835	1	158849	2	Y	1208	1244	0	14	1	193
							1329	9									
01	178715	X	153646	-0-	-25069	-0-	2623	1	149655	2	Y	1244	781	0	477	1	179
							1368	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B353H RRCID -> 271543 COMPL. DATE 03/15/2013 TOTAL DEPTH 8833 PERF. 9389 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		66849	-0-	66849	66849	971	1	65351	2	N	479	383	1			97
							527	9									
04	0		210881	-0-	210881	277730	2695	1	205160	2	N	2751	163	0	2120	1	612
							3026	9									
05	0		197964	-0-	197964	475694	2503	1	193329	2	N	1938	468	0	1761	1	321
							2132	9									
*06	649503	X	173809	-0-	-475694	-0-	1882	1	169811	2	Y	1924	137	0	1515	1	653
							2116	9									
*07	172666	X	172666	-0-	-0-	-0-	1971	1	168665	2	Y	1845	682	0	1659	1	165
							2030	9									
*08	185987	X	185987	-0-	-0-	-0-	2161	1	182002	2	Y	1658	774	0	914	1	158
							1824	9									
*09	176164	X	176164	-0-	-0-	-0-	2143	1	172248	2	Y	1612	1037	0	544	1	197
							1773	9									
*10	162010	X	162010	-0-	-0-	-0-	2067	1	158051	2	Y	1720	1385	0	233	1	299
							1892	9									
*11	150150	X	150150	-0-	-0-	-0-	2318	1	146406	2	Y	1296	1220	0	182	1	193
							1426	9									
*12	149005	X	149005	-0-	-0-	-0-	2592	1	145223	2	Y	1082	1131	0	13	1	204
							1190	9									
*01	141539	X	141539	-0-	-0-	-0-	2422	1	138165	2	Y	865	561	0	340	1	168
							952	9									

TALISMAN ENERGY USA INC. 835506
HUBBARD RANCH WELL #: 1H RRCID -> 260060 COMPL. DATE 10/31/2010 TOTAL DEPTH 9461 PERF. 9904 - 15353

08	7130	X	5184	-0-	-1946	-0-	5128	3	56	9	Y	51	52	1			3
09	6900	X	4811	-0-	-2089	-0-	4767	3	44	9	Y	40	40	1			3
10	7130	X	4804	-0-	-2326	-0-	4759	3	45	9	Y	41	41	1			3
11	5220	X	4389	-0-	-831	-0-	4344	3	45	9	Y	41	41	1			3
12	5177	X	4198	-0-	-979	-0-	4151	3	47	9	Y	43	43	1			3
01	5177	X	3720	-0-	-1457	-0-	3679	3	41	9	Y	37	38	1			2

LIGHT RANCH WELL #: 346H RRCID -> 266326 COMPL. DATE 10/02/2011 TOTAL DEPTH 9126 PERF. 9400 - 14151

08	15996	X	9534	-0-	-6462	-0-	9392	3	142	9	Y	129	135	1			4
09	15480	X	7766	-0-	-7714	-0-	7549	3	217	9	Y	197	195	1			6
10	15996	X	8093	-0-	-7903	-0-	7862	3	231	9	Y	210	209	1			7
11	11160	X	8093	-0-	-3067	-0-	7862	3	231	9	Y	210	209	1			7
12	9982	X	7350	-0-	-2632	-0-	7106	3	244	9	Y	222	219	1			10
01	9548	X	7032	-0-	-2516	-0-	6786	3	246	9	Y	224	230	1			4

LIGHT RANCH WELL #: 345H RRCID -> 267203 COMPL. DATE 04/02/2012 TOTAL DEPTH 9150 PERF. 9185 - 14149

08	14353	X	5821	-0-	-8532	-0-	5646	3	175	9	Y	159	177	1			5
09	13890	X	7334	-0-	-6556	-0-	7016	3	318	9	Y	289	285	1			9
10	14353	X	7314	-0-	-7039	-0-	6932	3	382	9	Y	347	343	1			13
11	9660	X	6867	-0-	-2793	-0-	6425	3	442	9	Y	402	401	1			14
12	8494	X	7116	-0-	-1378	-0-	6281	3	835	9	Y	759	738	1			35
01	7564	X	6441	-0-	-1123	-0-	5968	3	473	9	Y	430	458	1			7

TIDAL PETROLEUM, INC. 859240
STS WELL #: 1H RRCID -> 262866 COMPL. DATE 11/12/2010 TOTAL DEPTH 11122 PERF.11447 - 13631

08	4340	X	4074	-0-	-266	-0-	3559	2	515	9	N	468	386	1			438
09	4200	X	3905	-0-	-295	-0-	3489	2	416	9	N	378	544	1			272
10	4340	X	3850	-0-	-490	-0-	3227	2	623	9	N	566	377	1			461
11	3930	X	1787	-0-	-2143	-0-	1444	2	343	9	N	312	571	1			202
12	4061	X	3624	-0-	-437	-0-	3233	2	391	9	N	355	372	1			185
01	4061	X	2455	-0-	-1606	-0-	2161	2	294	9	N	267	190	1			262

BRISCOE RANCH (OLMOS) 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CRIMSON ENERGY PTNRS III, L.L.C. 189975
BRISCOE "B" WELL #: 1 RRCID -> 224975 COMPL. DATE 09/28/2006 TOTAL DEPTH 5900 PERF. 4858 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

BRISCOE "B" WELL #: 3 RRCID -> 225961 COMPL. DATE 12/14/2006 TOTAL DEPTH 5400 PERF. 4714 - 4852

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE "B" WELL #: 7 RRCID -> 227625 COMPL. DATE 02/21/2007 TOTAL DEPTH 5200 PERF. 4826 - 4876

08	527	N	371	-0-	-156	-0-	172	1	199	3	N	-0-					76
09	423	N	423	-0-	-0-	-0-	227	1	195	3	N	1					77
							1	9									
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					77
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					77
12	434	N	333	-0-	-101	-0-	333	3			N	-0-					77
*01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					77

BRISCOE "B" WELL #: 6 RRCID -> 228742 COMPL. DATE 03/15/2007 TOTAL DEPTH 5150 PERF. 4814 - 4862

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE "B" WELL #: 4 RRCID -> 228813 COMPL. DATE 12/28/2006 TOTAL DEPTH 5250 PERF. 4788 - 4842

08	58	N	58	-0-	-0-	-0-	27	1	31	3	N	-0-					25
09	80	N	80	-0-	-0-	-0-	43	1	37	3	N	-0-					25
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					25
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					25
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					25
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					25

BRISCOE "B" WELL #: 2 RRCID -> 230805 COMPL. DATE 09/28/2006 TOTAL DEPTH 5900 PERF. 4820 - 4834

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CRIMSON ENERGY PTNRS III, L.L.C.//CONT.// 189975

BRISCOE "B" WELL #: 9 RRCID -> 232702 COMPL. DATE 06/01/2007 TOTAL DEPTH 5150 PERF. 4780 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE "B" WELL #: 10 RRCID -> 232705 COMPL. DATE 03/23/2007 TOTAL DEPTH 5250 PERF. 4969 - 4981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE "B" WELL #: 11 RRCID -> 232736 COMPL. DATE 05/08/2007 TOTAL DEPTH 5215 PERF. 4790 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEINHORN WELL #: 2 RRCID -> 243040 COMPL. DATE 04/07/2008 TOTAL DEPTH 5485 PERF. 4962 - 5006

08	434	N	315	-0-	-119	-0-	106	1	200	3	N	8	1	8			26
							9	9									
09	360	N	296	-0-	-64	-0-	98	1	189	3	N	8					34
							9	9									
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-	28	1			6
11	328	N	328	-0-	-0-	-0-	300	3	28	9	N	25					31
*12	312	N	312	-0-	-0-	-0-	309	3	3	9	N	3					34
*01	359	N	359	-0-	-0-	-0-	350	3	9	9	N	8	32	1			10

BEINHORN WELL #: 6 RRCID -> 248241 COMPL. DATE 12/19/2008 TOTAL DEPTH 5500 PERF. 4968 - 4998

08	558	N	550	-0-	-8	-0-	189	1	358	3	N	3	1	8			8
							3	9									
09	596	N	596	-0-	-0-	-0-	203	1	391	3	N	2					10
							2	9									
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-	8	1			2
11	458	N	458	-0-	-0-	-0-	457	3	1	9	N	1					3
12	620	N	498	-0-	-122	-0-	498	3			N	-0-					3
*01	607	N	607	-0-	-0-	-0-	604	3	3	9	N	3	3	1			3

BEINHORN WELL #: 5 RRCID -> 248957 COMPL. DATE 12/12/2008 TOTAL DEPTH 5500 PERF. 4960 - 4990

08	775	N	701	-0-	-74	-0-	240	1	454	3	N	6	1	8			17
							7	9									
09	729	N	729	-0-	-0-	-0-	246	1	476	3	N	6					23
							7	9									
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-	19	1			4
11	512	N	512	-0-	-0-	-0-	510	3	2	9	N	2					6
12	744	N	600	-0-	-144	-0-	599	3	1	9	N	1					7
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-	7	1			-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
BRISCOE WELL #: 3 RRCID -> 213469 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 4516 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	450	-0-	450	450	450	3			Y	-0-					-0-
12	14B2	EXT	837	-0-	837	1287	399	1	438	3	Y	-0-					-0-
*01	2170	X	883	-0-	-1287	-0-	137	1	746	3	Y	-0-					-0-

BRISCOE WELL #: 4 RRCID -> 213470 COMPL. DATE 10/17/2005 TOTAL DEPTH 5500 PERF. 4858 - 4884

08	884	N	884	-0-	-0-	-0-	22	1	862	3	Y	-0-					-0-
09	822	N	822	-0-	-0-	-0-	35	1	787	3	Y	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
11	540	N	324	-0-	-216	-0-	324	3			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	236	1	260	3	Y	-0-					-0-
01	DLQ G-10		682	-0-	682	682	106	1	576	3	Y	-0-					-0-

BRISCOE WELL #: 7 RRCID -> 213472 COMPL. DATE 12/03/2005 TOTAL DEPTH 5236 PERF. 4464 - 4898

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE WELL #: 11 RRCID -> 216436 COMPL. DATE 03/24/2006 TOTAL DEPTH 5300 PERF. 4483 - 4904

08	1271	N	1256	-0-	-15	-0-	31	1	1225	3	Y	-0-					-0-
09	1440	N	1225	-0-	-215	-0-	52	1	1173	3	Y	-0-					-0-
10	1395	N	1118	-0-	-277	-0-	1118	3			Y	-0-					-0-
11	1230	N	881	-0-	-349	-0-	881	3			Y	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	517	1	568	3	Y	-0-					-0-
01	DLQ G-10		1287	-0-	1287	1287	200	1	1087	3	Y	-0-					-0-

BRISCOE (5140) WELL #: 8003 RRCID -> 220232 COMPL. DATE 04/22/2006 TOTAL DEPTH 5300 PERF. 4636 - 4721

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8002 RRCID -> 220342 COMPL. DATE 04/21/2006 TOTAL DEPTH 5300 PERF. 4560 - 4710

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8006 RRCID -> 220363 COMPL. DATE 05/15/2006 TOTAL DEPTH 5200 PERF. 4632 - 4720

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE (5140) WELL #: 8007 RRCID -> 220367 COMPL. DATE 05/29/2006 TOTAL DEPTH 5200 PERF. 4462 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	5	1	183	3	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	21	1	482	3	N	-0-					-0-
10	589	N	443	-0-	-146	-0-	443	3			N	-0-					-0-
11	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	663	1	728	3	N	-0-					-0-
*01	1307	N	1307	-0-	-0-	-0-	203	1	1104	3	N	-0-					-0-

BRISCOE (5140) WELL #: 8008 RRCID -> 220370 COMPL. DATE 06/07/2006 TOTAL DEPTH 5200 PERF. 4480 - 4510

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE (5140) WELL #: 8004 RRCID -> 220444 COMPL. DATE 04/29/2006 TOTAL DEPTH 5200 PERF. 4465 - 4512

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE WELL #: 21 RRCID -> 220777 COMPL. DATE 08/13/2006 TOTAL DEPTH 5300 PERF. 4440 - 4850

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132

BRISCOE (5140) WELL #: 8010 RRCID -> 220888 COMPL. DATE 08/09/2006 TOTAL DEPTH 5150 PERF. 4508 - 4580

08	73	N	73	-0-	-0-	-0-	2	1	71	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	14	1	332	3	N	37					37
							41	9									
10	377	N	377	-0-	-0-	-0-	18	1	328	3	N	28					65
							31	9									
11	424	N	424	-0-	-0-	-0-	383	3	41	9	N	37					102
12	333	N	333	-0-	-0-	-0-	293	1	40	9	N	36					138
*01	292	N	292	-0-	-0-	-0-	39	1	214	3	N	35	69	1			104
							39	9									

BRISCOE (5140) WELL #: 8012 RRCID -> 221218 COMPL. DATE 09/28/2006 TOTAL DEPTH 5150 PERF. 4619 - 4628

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE (5140) WELL #: 8009 RRCID -> 221242 COMPL. DATE 06/21/2006 TOTAL DEPTH 5050 PERF. 4793 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	452	-0-	-261	-0-	11	1	441	3	N	-0-					458
09	1110	N	487	-0-	-623	-0-	20	1	467	3	N	-0-					458
10	372	N	213	-0-	-159	-0-	213	3			N	-0-					458
11	450	N	146	-0-	-304	-0-	146	3			N	-0-					458
12	908	N	908	-0-	-0-	-0-	433	1	475	3	N	-0-					458
*01	1376	N	1376	-0-	-0-	-0-	214	1	1162	3	N	-0-					458

BRISCOE, DOLPH "B" WELL #: 42 RRCID -> 221505 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

08	527	N	248	-0-	-279	-0-	6	1	242	3	N	-0-					42
09	390	N	279	-0-	-111	-0-	12	1	267	3	N	-0-					42
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					42
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					42
12	155	N	155	-0-	-0-	-0-	74	1	81	3	N	-0-					42
01	248	N	-0-	-0-	-248	-0-					N	-0-					42

BRISCOE, DOLPH "B" WELL #: 41 RRCID -> 221539 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BRISCOE, DOLPH "B" WELL #: 43 RRCID -> 222212 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 4832 - 4844

08	744	N	729	-0-	-15	-0-	18	1	711	3	N	-0-					-0-
09	690	N	589	-0-	-101	-0-	25	1	564	3	N	-0-					-0-
10	651	N	544	-0-	-107	-0-	544	3			N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	192	1	211	3	N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

BRISCOE, DOLPH "E" WELL #: 53 RRCID -> 222216 COMPL. DATE 09/26/2006 TOTAL DEPTH 6000 PERF. 4823 - 4840

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE (5140) WELL #: 8016 RRCID -> 223309 COMPL. DATE 10/27/2006 TOTAL DEPTH 5150 PERF. 4620 - 4644

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE (5140) WELL #: 8020 RRCID -> 224554 COMPL. DATE 03/24/2008 TOTAL DEPTH 5050 PERF. 4484 - 4520

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020

BRISCOE (5140) WELL #: 8021 RRCID -> 224871 COMPL. DATE 12/12/2006 TOTAL DEPTH 5000 PERF. 4388 - 4418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 2023 RRCID -> 225957 COMPL. DATE 01/09/2007 TOTAL DEPTH N/A PERF. 4310 - 4328

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE WELL #: 29 RRCID -> 227662 COMPL. DATE 05/06/2006 TOTAL DEPTH 5300 PERF. 4860 - 4866

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE, CHIP "A" WELL #: 46 RRCID -> 229814 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 3541 - 4884

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, CHIP "A" WELL #: 45 RRCID -> 229815 COMPL. DATE 10/31/2006 TOTAL DEPTH 5500 PERF. 4869 - 4874

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 54 RRCID -> 229816 COMPL. DATE 11/27/2006 TOTAL DEPTH 5750 PERF. 4993 - 5010

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 55 RRCID -> 229955 COMPL. DATE 12/29/2006 TOTAL DEPTH 5750 PERF. 4835 - 4843

08	280	N	280	-0-	-0-	-0-	7	1	273	3	N	-0-					99
09	390	N	205	-0-	-185	-0-	9	1	196	3	N	-0-					99
10	527	N	74	-0-	-453	-0-	74	3			N	-0-					99
11	270	N	226	-0-	-44	-0-	226	3			N	-0-					99
12	91	N	91	-0-	-0-	-0-	43	1	48	3	N	-0-					99
01	62	N	-0-	-0-	-62	-0-					N	-0-					99

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE, DOLPH "B" WELL #: 56 RRCID -> 229956 COMPL. DATE 01/16/2007 TOTAL DEPTH 5500 PERF. 4651 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 62 RRCID -> 230054 COMPL. DATE 01/08/2007 TOTAL DEPTH 5775 PERF. 4970 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	760	N	760	-0-	-0-	-0-	19	1	741	3	N	-0-					154
09	1230	N	450	-0-	-780	-0-	19	1	431	3	N	-0-					154
10	992	N	885	-0-	-107	-0-	885	3			N	-0-					154
11	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					154
12	837	N	837	-0-	-0-	-0-	399	1	438	3	N	-0-					154
01	899	N	-0-	-0-	-899	-0-					N	-0-					154

BRISCOE, DOLPH "D" WELL #: 50 RRCID -> 230414 COMPL. DATE 11/03/2006 TOTAL DEPTH 6000 PERF. 4633 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 65 RRCID -> 231970 COMPL. DATE 05/21/2007 TOTAL DEPTH 5510 PERF. 5046 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8027 RRCID -> 232674 COMPL. DATE 06/20/2007 TOTAL DEPTH 5200 PERF. 4806 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	717	-0-	-1453	-0-	17	1	700	3	N	-0-					-0-
09	2100	X	1060	-0-	-1040	-0-	44	1	1016	3	N	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	166	1	182	3	N	-0-					-0-
01	1581	N	1478	-0-	-103	-0-	230	1	1248	3	N	-0-					-0-

BRISCOE (5140) WELL #: 8028 RRCID -> 232675 COMPL. DATE 07/03/2007 TOTAL DEPTH 5200 PERF. 4520 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	433	-0-	-373	-0-	10	1	423	3	N	-0-					-0-
09	780	N	709	-0-	-71	-0-	30	1	679	3	N	-0-					-0-
10	775	N	595	-0-	-180	-0-	595	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	121	1	132	3	N	-0-					-0-
01	589	N	483	-0-	-106	-0-	75	1	408	3	N	-0-					-0-

BRISCOE (5140) WELL #: 8033 RRCID -> 232687 COMPL. DATE 02/25/2008 TOTAL DEPTH 5400 PERF. 4283 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	3	1	101	3	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	81	1	88	3	N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020

BRISCOE (5140) WELL #: 8031 RRCID -> 232718 COMPL. DATE 08/10/2007 TOTAL DEPTH 5400 PERF. 4322 - 4357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8030 RRCID -> 232719 COMPL. DATE 08/30/2007 TOTAL DEPTH 5800 PERF. 4468 - 4486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8037 RRCID -> 232739 COMPL. DATE 03/03/2008 TOTAL DEPTH 5200 PERF. 4258 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8036 RRCID -> 232741 COMPL. DATE 02/25/2008 TOTAL DEPTH 5200 PERF. 4447 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	2175	-0-	-2537	-0-	52	1	2123	3	N	-0-					-0-
09	4440	X	3710	-0-	-730	-0-	155	1	3555	3	N	-0-					-0-
10	4588	X	3218	-0-	-1370	-0-	3218	3			N	-0-					-0-
11	4440	X	3730	-0-	-710	-0-	3730	3			N	-0-					-0-
12	4092	X	3133	-0-	-959	-0-	1493	1	1640	3	N	-0-					-0-
01	DLQ	G-10	3093	-0-	3093	3093	481	1	2612	3	N	-0-					-0-

BRISCOE (5140) WELL #: 8038 RRCID -> 232742 COMPL. DATE 01/28/2008 TOTAL DEPTH 5200 PERF. 4236 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8024 RRCID -> 235763 COMPL. DATE 08/14/2007 TOTAL DEPTH 5000 PERF. 4241 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 43 RRCID -> 235889 COMPL. DATE 02/27/2008 TOTAL DEPTH 5500 PERF. 4462 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	527	-0-	-62	-0-	13	1	514	3	N	-0-					955
09	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-	100	1			855
10	527	N	466	-0-	-61	-0-	466	3			N	-0-					855
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					855
12	682	N	682	-0-	-0-	-0-	325	1	357	3	N	-0-					855
*01	543	N	543	-0-	-0-	-0-	85	1	458	3	N	-0-					855

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE WELL #: 8035 RRCID -> 237938 COMPL. DATE 02/04/2008 TOTAL DEPTH 5200 PERF. 4244 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-	98	1			82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					82
12	147	N	147	-0-	-0-	-0-	70	1	77	3	N	-0-					82
*01	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					82

BRISCOE (5140) WELL #: 8042 RRCID -> 241878 COMPL. DATE 06/16/2008 TOTAL DEPTH 5400 PERF. 4538 - 4582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8043 RRCID -> 241879 COMPL. DATE 05/27/2008 TOTAL DEPTH 5750 PERF. 4742 - 4827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8044 RRCID -> 241880 COMPL. DATE 06/16/2008 TOTAL DEPTH 5550 PERF. 4419 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE WELL #: 44 RRCID -> 241882 COMPL. DATE 06/20/2008 TOTAL DEPTH 5500 PERF. 4935 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1354	-0-	-134	-0-	32	1	1286	3	N	33	31	1			290
							36	9									
09	1479	N	1479	-0-	-0-	-0-	57	1	1292	3	N	118	186	1			222
							130	9									
10	1396	N	1396	-0-	-0-	-0-	1274	3	122	9	N	111	93	1			240
11	1526	N	1526	-0-	-0-	-0-	1438	3	88	9	N	80	34	1			286
12	1321	N	1321	-0-	-0-	-0-	598	1	657	3	N	60	31	1			315
							66	9									
01	1395	N	1391	-0-	-4	-0-	198	1	1073	3	N	109	65	1			359
							120	9									

BRISCOE (5140) WELL #: 8045 RRCID -> 241896 COMPL. DATE 07/26/2008 TOTAL DEPTH 5640 PERF. 4750 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	422	1	463	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE (5140) WELL #: 8046 RRCID -> 241898 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4650 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8047 RRCID -> 241904 COMPL. DATE 08/04/2008 TOTAL DEPTH 5300 PERF. 4420 - 4827

08	248	N	153	-0-	-95	-0-	4	1	149	3	N	-0-					-0-
09	240	N	205	-0-	-35	-0-	9	1	196	3	N	-0-					-0-
10	248	N	160	-0-	-88	-0-	160	3			N	-0-					-0-
11	150	N	68	-0-	-82	-0-	68	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	39	1	42	3	N	-0-					-0-
01	155	N	109	-0-	-46	-0-	17	1	92	3	N	-0-					-0-

BRISCOE, DOLPH B WELL #: 68 RRCID -> 241924 COMPL. DATE 09/14/2007 TOTAL DEPTH 5500 PERF. 5001 - 5068

08	14B2 EXT	NO RPT	-0-	-0-	4921						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4921						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4921						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4921						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4921						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4921						N	NO RPT					-0-

BRISCOE, CHIP "B" WELL #: 47 RRCID -> 242022 COMPL. DATE 07/23/2007 TOTAL DEPTH 5750 PERF. 4970 - 5056

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE WELL #: 22 RRCID -> 243059 COMPL. DATE 05/07/2006 TOTAL DEPTH 5300 PERF. 4842 - 4865

08	2072	N	2072	-0-	-0-	-0-	45	1	1800	3	Y	206	156	1			261
							227	9									
09	2077	N	2077	-0-	-0-	-0-	77	1	1768	3	Y	211	316	1			156
							232	9									
10	2046	N	2046	-0-	-0-	-0-	1817	3	229	9	Y	208	165	1			199
11	1769	N	1769	-0-	-0-	-0-	1564	3	205	9	Y	186	225	1			160
12	994	N	994	-0-	-0-	-0-	443	1	487	3	Y	58					218
							64	9									
01	DLQ G-10		1847	-0-	1847	1847	236	1	1283	3	Y	298	331	1			185
							328	9									

BRISCOE, DOLPH "B" WELL #: 49 RRCID -> 243065 COMPL. DATE 06/26/2008 TOTAL DEPTH 5810 PERF. 4852 - 4920

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
BRISCOE WELL #: 16 RRCID -> 243066 COMPL. DATE 10/09/2008 TOTAL DEPTH 5300 PERF. 4574 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE WELL #: 33 RRCID -> 244586 COMPL. DATE 10/21/2008 TOTAL DEPTH 5512 PERF. 4859 - 4877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	6	1	227	3	N	-0-					114
09	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					114
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					114
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					114
12	294	N	294	-0-	-0-	-0-	140	1	154	3	N	-0-					114
01	279	N	202	-0-	-77	-0-	32	1	170	3	N	-0-					114

BRISCOE, CHIP A WELL #: 69 RRCID -> 244932 COMPL. DATE N/A TOTAL DEPTH 5520 PERF. 4873 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8050 RRCID -> 247629 COMPL. DATE 10/15/2008 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 34 RRCID -> 249646 COMPL. DATE 01/22/2009 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8013 RRCID -> 251103 COMPL. DATE 08/19/2006 TOTAL DEPTH 5150 PERF. 4495 - 4508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
REDEMPTION OIL & GAS, LLC 696882
SHOOK WELL #: 203H RRCID -> 269194 COMPL. DATE 03/17/2012 TOTAL DEPTH 3230 PERF. 3154 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	-0-	-0-	-4898	-0-					N	-0-					-0-
09	4740	X	-0-	-0-	-4740	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUCKLEY (EDWARDS) 12949 150 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
HARLE WELL #: 1 RRCID -> 147413 COMPL. DATE 01/22/1994 TOTAL DEPTH 10615 PERF.10324 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					-0-

BURNS RANCH (BUDA) 13855 050 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
WILLIAMS, CLAYTON ENERGY, INC. 924624
WRIGHT, H. R. WELL #: 3 RRCID -> 144904 COMPL. DATE 10/25/1992 TOTAL DEPTH 11450 PERF. 8399 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

CAGE (ESCONDIDO) 14597 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RAM RIVER RESOURCES, INC. 689327
SHAMROCK-CAGE WELL #: 1089 RRCID -> 066569 COMPL. DATE 04/27/1976 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAGE RANCH (EAGLEFORD) 14606 495 ASSOCIATED ONE WELL CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CAGE-WEST A 135H UNIT WELL #: 135H RRCID -> 266080 COMPL. DATE 03/26/2008 TOTAL DEPTH 4553 PERF. 4274 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	-0-	-0-	-1705	-0-					N	-0-	19	1			69
09	480	N	-0-	-0-	-480	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					69

CALLIHAM, SOUTH (JACKSON) 14866 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ELBO CO., THE 246610
CLAUNCH, B. C. WELL #: 2 RRCID -> 000085 COMPL. DATE 04/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUNCH, B. C. WELL #: 1 RRCID -> 000086 COMPL. DATE 08/20/1957 TOTAL DEPTH 1130 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUNCH, B. C. WELL #: 10 RRCID -> 000088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TROTTER-HOWLING & HATTAWAY 871290
CLAUNCH, B. C. WELL #: 3 RRCID -> 000087 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF. 418 - 428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLIHAM, SOUTH (1100) 14866 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ELBO CO., THE 246610
WHITMIRE, W. A. WELL #: 1 RRCID -> 000091 COMPL. DATE 12/10/1956 TOTAL DEPTH 1138 PERF. 1094 - 1102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHROEDER PRODUCTION LLC 756299
HOUSE, H. D. "B" WELL #: 1 RRCID -> 098627 COMPL. DATE 06/10/1979 TOTAL DEPTH 1125 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLIHAM, SOUTH (1100) //CONT.// 14866 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC //CONT.// 756299
SCHROEDER WELL #: 1 RRCID -> 139851 COMPL. DATE 11/08/1991 TOTAL DEPTH 1400 PERF. 1103 - 1105

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH 15146 001 ASSOCIATED ONE WELL CNTY: MCMULLEN
ANDERSON OIL LTD. 022499
DEMARIS HUDSPETH WELL #: 1 RRCID -> 266713 COMPL. DATE 01/26/2012 TOTAL DEPTH 3200 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (COLE 1800) 15146 148 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
TRIUM, LTD. 871159
DRIGGS, J. P. "A" WELL #: 9 RRCID -> 109909 COMPL. DATE 08/10/1990 TOTAL DEPTH 1989 PERF. 1748 - 1762

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH(GOVT. WELLS 2600) 15146 259 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
G. & M. ENERGY COMPANY 292290
HARRIS, L. WELL #: 1 RRCID -> 000099 COMPL. DATE 10/12/1957 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (LOMA NOVIA 2700) 15146 370 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
TEXAS, LES & CO. 846666
EBERT GAS UNIT WELL #: 1A RRCID -> 094297 COMPL. DATE 05/26/1981 TOTAL DEPTH 3208 PERF. 2796 - 2800

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-

CAMPANA, S.(QUEEN CITY 5900) 15146 444 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SIMRAY GP, LLC 784155
EDRINGTON, H. C. EST. -I- WELL #: 31 RRCID -> 090536 COMPL. DATE 08/18/1983 TOTAL DEPTH 6100 PERF. 3932 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (WILCOX 7700) 15146 530 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
JAMEX, INC. 429659
SCOTT FOUNDATION WELL #: 5 RRCID -> 202556 COMPL. DATE 06/25/2004 TOTAL DEPTH 10074 PERF. 7916 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (WILCOX 7,900) 15146 555 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
JAMEX, INC. 429659
SCOTT FOUNDATION WELL #: 1 RRCID -> 193524 COMPL. DATE 08/18/2007 TOTAL DEPTH 8400 PERF. 7950 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					281
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					281
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					281
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					281
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					281
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					281

CAMPANA, SOUTH (WILCOX 10,200) 15146 629 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
MARTIN-STATE WELL #: 1 RRCID -> 261832 COMPL. DATE 05/05/2012 TOTAL DEPTH 11800 PERF. 9994 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91214	X	91214	-0-	-0-	-0-	91129	2	85	9	N	77	170	1			43
09	101820	X	80058	-0-	-21762	-0-	80004	2	54	9	N	49					92
10	105214	X	74751	-0-	-30463	-0-	74630	2	121	9	N	110	163	1			39
11	101820	X	55803	-0-	-46017	-0-	55728	2	75	9	N	68					107
12	105214	X	39722	-0-	-65492	-0-	39589	2	133	9	N	121	163	1			65
01	DLQ G-10		35504	-0-	35504	35504	35407	2	97	9	N	88					153

P. KYNETTE UNIT WELL #: 1 RRCID -> 264588 COMPL. DATE 10/26/2011 TOTAL DEPTH 10250 PERF.10116 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106062	X	84587	-0-	-21475	-0-	83847	2	740	9	N	673	512	1			360
09	48300	X	46059	-0-	-2241	-0-	45301	2	758	9	N	689	898	1			151
10	49910	X	46270	-0-	-3640	-0-	45508	2	762	9	N	693	528	1			316
11	48300	X	43239	-0-	-5061	-0-	42503	2	736	9	N	669	709	1			276
12	49910	X	41207	-0-	-8703	-0-	40545	2	662	9	N	602	703	1			175
01	DLQ G-10		32495	-0-	32495	32495	31932	2	563	9	N	512	496	1			191

SIMRAY GP, LLC 784155
GOUGHER, H. E. WELL #: 38 RRCID -> 170542 COMPL. DATE 08/31/1998 TOTAL DEPTH 15500 PERF.10144 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 10/04/2011 - PLUGGED 10/4/2011

CAMPANA, SOUTH (WILCOX 10,400) 15146 645 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SIMRAY GP, LLC 784155
EDRINGTON, H. C. EST. "I" WELL #: 33 RRCID -> 096139 COMPL. DATE 06/09/1981 TOTAL DEPTH 15012 PERF.10385 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	426	1	205	2	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	81	1	427	2	N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	5	1	674	2	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	103	1	734	2	N	-0-					-0-
*01	782	N	782	-0-	-0-	-0-	329	1	453	2	N	-0-					-0-

CAMPANA, SOUTH (WILCOX 11,200) 15146 710 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SIMRAY GP, LLC 784155
EDRINGTON, H. C. EST. "I" WELL #: 32 RRCID -> 088329 COMPL. DATE 02/29/1980 TOTAL DEPTH 14000 PERF.11167 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	#	4900	-0-	-649	-0-	3306	1	1594	2	N	-0-					164
09	5280	#	4865	-0-	-415	-0-	771	1	4094	2	N	-0-					164
10	5084	#	3913	-0-	-1171	-0-	3913	2			N	-0-					164
11	4740	#	3342	-0-	-1398	-0-	23	1	3319	2	N	-0-					164
12	5022	#	3637	-0-	-1385	-0-	450	1	3187	2	N	-0-					164
01	5022	#	3845	-0-	-1177	-0-	1619	1	2226	2	N	-0-					164

CAMPANA, SOUTH (YEGUA 4300) 15146 740 ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GU 4 O/A WELL #: 4 RRCID -> 239186 COMPL. DATE 01/28/2008 TOTAL DEPTH 6100 PERF. 4336 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	#	1586	-0-	-522	-0-	27	1	1559	2	N	-0-					59
09	2040	#	1508	-0-	-532	-0-	39	1	1423	2	N	42	30	1			71
							46	9									
10	2108	#	1567	-0-	-541	-0-	43	1	1489	2	N	32	62	1			41
							35	9									
11	1530	#	1401	-0-	-129	-0-	45	1	1293	2	N	57					98
							63	9									
12	1581	#	1560	-0-	-21	-0-	48	1	1465	2	N	43	61	1			80
							47	9									
01	1581	#	1368	-0-	-213	-0-	51	1	1258	2	N	54	61	1			73
							59	9									

CAMPANA, SOUTH (1450) 15146 777 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER G/U #4 O/A WELL #: 2 H RRCID -> 083780 COMPL. DATE 06/26/1979 TOTAL DEPTH 7660 PERF. 1435 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
SCOTT FOUNDATION WELL #: 2 RRCID -> 194339 COMPL. DATE 02/12/2003 TOTAL DEPTH 9040 PERF. 1484 - 1487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3826	-0-	-235	-0-	862	1	2964	2	N	-0-					-0-
09	3930	X	3773	-0-	-157	-0-	1196	1	2577	2	N	-0-					-0-
10	4061	X	3437	-0-	-624	-0-	1043	1	2394	2	N	-0-					-0-
11	4712	X	4712	-0-	-0-	-0-	1145	1	3567	2	N	-0-					-0-
12	3906	X	3639	-0-	-267	-0-	1138	1	2501	2	N	-0-					-0-
01	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (1450) //CONT.// 15146 777 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
JAMEX, INC. //CONT.// 429659
SCOTT FOUNDATION WELL #: 1 RRCID -> 260477 COMPL. DATE 09/10/2010 TOTAL DEPTH 8400 PERF. 1324 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPANA, SOUTH (1500) 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ATLAS OPERATING LLC 036587
KYNETTE, P. WELL #: 29 RRCID -> 121180 COMPL. DATE 04/30/1986 TOTAL DEPTH 6378 PERF. 1487 - 1497

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO 4 O/A WELL #: 7 RRCID -> 132133 COMPL. DATE 09/21/1989 TOTAL DEPTH 3009 PERF. 1490 - 1502

08	1242	N	1242	-0-	-0-	-0-	21	1	1221	2	N	-0-					75
09	889	N	889	-0-	-0-	-0-	23	1	834	2	N	29	33	1			71
							32	9									
10	1128	N	1128	-0-	-0-	-0-	31	1	1062	2	N	32	62	1			41
							35	9									
11	1200	N	1096	-0-	-104	-0-	35	1	998	2	N	57					98
							63	9									
12	1390	N	1390	-0-	-0-	-0-	42	1	1301	2	N	43	61	1			80
							47	9									
01	1085	N	827	-0-	-258	-0-	30	1	738	2	N	54	61	1			73
							59	9									

OILTON RESOURCES, INC. 621012
SCHOELLER, KATE WELL #: 3 RRCID -> 187257 COMPL. DATE 04/12/2006 TOTAL DEPTH 3106 PERF. 1530 - 1534

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (1600) 15146 814 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO. 4 WELL #: 8 RRCID -> 130823 COMPL. DATE 04/25/1989 TOTAL DEPTH 3022 PERF. 1606 - 1622

08	14B2 EXT		-0-	-0-	-0-	400					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	400					N	31	22	1			56
10	14B2 EXT		30	-0-	30	430	1	2	29	9	N	26	49	1			33
11	14B2 EXT		-0-	-0-	-0-	430					N	44					77
12	14B2 EXT		-0-	-0-	-0-	430					N	34	48	1			63
*01	430	X	-0-	-0-	-430	-0-					N	43	48	1			58

CAMPANA, SOUTH (1600) //CONT.// 15146 814 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
OILTON RESOURCES, INC. 621012
SCHOELLER, KATE "A" WELL #: 2 RRCID -> 135805 COMPL. DATE 07/31/1990 TOTAL DEPTH 3050 PERF. 1630 - 1635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRIUM, LTD. 871159
DRIGGS, R. P. WELL #: 10 RRCID -> 135800 COMPL. DATE 08/01/1990 TOTAL DEPTH 2009 PERF. 1594 - 1626

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPANA, SOUTH (1700) 15146 925 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ATLAS OPERATING LLC 036587
KYNETTE, P. WELL #: 9 RRCID -> 157630 COMPL. DATE 11/06/1995 TOTAL DEPTH 9520 PERF. 1712 - 1718

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPANA, S. (9600 SAND) 15146 990 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
TOMAHAWK PETROLEUM 861695
MCDOWELL, E. T. WELL #: 4 RRCID -> 095835 COMPL. DATE 10/01/1981 TOTAL DEPTH 11500 PERF. 9620 - 9630

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAMPANERO (CANYON) 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
PENWELL ENERGY, INC. 652943
MOODY WELL #: 1003 RRCID -> 164371 COMPL. DATE N/A TOTAL DEPTH 3810 PERF. 2465 - 3280

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIO-TEX, INC. 712930
MOODY WELL #: 3 RRCID -> 059723 COMPL. DATE 08/31/1974 TOTAL DEPTH 3576 PERF. 3117 - 3313

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/28/2013 - PLUGGED 08-28-2013

CAMPANERO (CANYON) //CONT.// 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. //CONT.// 712930

MOODY WELL #: 1 RRCID -> 076843 COMPL. DATE 03/13/1978 TOTAL DEPTH 4700 PERF. 2288 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 4 RRCID -> 076844 COMPL. DATE 03/18/1978 TOTAL DEPTH 4638 PERF. 3158 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 6 RRCID -> 076845 COMPL. DATE 04/16/1978 TOTAL DEPTH 4700 PERF. 2235 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 3 RRCID -> 077109 COMPL. DATE 04/06/1978 TOTAL DEPTH 4700 PERF. 2263 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 5 RRCID -> 077558 COMPL. DATE 10/01/2011 TOTAL DEPTH 4700 PERF. 3046 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 8 RRCID -> 085380 COMPL. DATE 11/13/1979 TOTAL DEPTH 4100 PERF. 2309 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY, DENMAN WELL #: 7 RRCID -> 085505 COMPL. DATE 10/30/1979 TOTAL DEPTH 4100 PERF. 3286 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANERO (CANYON) //CONT.// 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. //CONT.// 712930
MOODY WELL #: B 1 RRCID -> 097028 COMPL. DATE 12/10/1980 TOTAL DEPTH 4700 PERF. 2234 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 702 RRCID -> 152330 COMPL. DATE N/A TOTAL DEPTH 4101 PERF. 3186 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	90	N	67	-0-	-23	-0-	4	1	63	2	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 201 RRCID -> 153554 COMPL. DATE 12/08/1994 TOTAL DEPTH 3805 PERF. 3223 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/23/2013 - PLUGGED 08-23-2013

MOODY WELL #: 205 RRCID -> 154945 COMPL. DATE 12/08/1994 TOTAL DEPTH 3996 PERF. 3467 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY WELL #: 706 RRCID -> 155854 COMPL. DATE 08/19/1995 TOTAL DEPTH 3790 PERF. 3334 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/26/2013 - PLUGGED 08-26-2013

CAMPANERO, N. (CANYON) 15156 500 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
PENWELL ENERGY, INC. 652943
MOODY WELL #: 1C RRCID -> 146202 COMPL. DATE 10/21/1991 TOTAL DEPTH 3680 PERF. 3513 - 3533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARON RANCH (1300) 15840 150 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CHALLENGER OIL INC 152379
CARON WELL #: 2 RRCID -> 125827 COMPL. DATE 07/14/1987 TOTAL DEPTH 3708 PERF. 1293 - 1297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIZO 15906 001 ASSOCIATED ONE WELL CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC 833348
R. BRACKEN WELL #: 42w RRCID -> 267041 COMPL. DATE 05/05/2011 TOTAL DEPTH 5547 PERF. 4900 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIZO (ESCONDIDO 1350) 15906 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
CRIMSON EXPLORATION OPER., INC. 190005
WEST, G.W. WELL #: 8 RRCID -> 265245 COMPL. DATE 04/08/2011 TOTAL DEPTH 3682 PERF. 1600 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATARINA, SW. (OLMOS) 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
BRISCOE, DOLPH "B" WELL #: 110 RRCID -> 241733 COMPL. DATE 02/05/2008 TOTAL DEPTH 5810 PERF. 4824 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 105 RRCID -> 241887 COMPL. DATE 01/11/2008 TOTAL DEPTH 5800 PERF. 4922 - 4942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1 RRCID -> 059872 COMPL. DATE 11/15/1973 TOTAL DEPTH 5392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	104	1	138	2	Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	94	1	162	2	Y	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
11	240	N	184	-0-	-56	-0-	184	3			Y	-0-					-0-
12	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

GATES RANCH "A" WELL #: 1208 RRCID -> 059990 COMPL. DATE 05/18/2001 TOTAL DEPTH 5375 PERF. 4853 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	10	1	1	2	Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	24	1	5	2	Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	16	1	28	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	24	1	29	3	Y	-0-					-0-
12	50	N	50	-0-	-0-	-0-	15	1	35	3	Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	18	1	39	3	Y	-0-					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH WELL #: 10 RRCID -> 061190 COMPL. DATE 01/07/1975 TOTAL DEPTH 5424 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	15	1	19	2	Y	-0-			-0-
09	35	N	35	-0-	-0-	-0-	13	1	22	2	Y	-0-			-0-
10	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-
11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-			-0-
*01	29	N	29	-0-	-0-	-0-	29	3			Y	-0-			-0-

GATES RANCH WELL #: 3 RRCID -> 061257 COMPL. DATE 01/16/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	18	-0-	-75	-0-	10	1	8	2	Y	-0-			1
09	157	N	157	-0-	-0-	-0-	36	1	121	2	Y	-0-			1
10	112	N	112	-0-	-0-	-0-	112	3			Y	-0-			1
11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-			1
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-			1
*01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-			1

GATES RANCH "A" WELL #: 1217 RRCID -> 061989 COMPL. DATE 01/16/1975 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	60	1	9	2	Y	-0-			-0-
09	55	N	55	-0-	-0-	-0-	46	1	9	2	Y	-0-			-0-
10	31	N	15	-0-	-16	-0-	5	1	10	3	Y	-0-			-0-
11	60	N	11	-0-	-49	-0-	5	1	6	3	Y	-0-			-0-
12	62	N	3	-0-	-59	-0-	1	1	2	3	Y	-0-			-0-
*01	12	N	12	-0-	-0-	-0-	4	1	8	3	Y	-0-			-0-

GATES RANCH WELL #: 1225 RRCID -> 063696 COMPL. DATE 07/27/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	97	1	74	2	Y	-0-			5
09	238	N	238	-0-	-0-	-0-	55	1	183	2	Y	-0-			5
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-			5
11	311	N	311	-0-	-0-	-0-	311	3			Y	-0-			5
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-			5
*01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-			5

GATES RANCH WELL #: 1230 RRCID -> 063702 COMPL. DATE 08/14/1975 TOTAL DEPTH 5350 PERF. 5174 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

GATES RANCH WELL #: 1190 RRCID -> 064782 COMPL. DATE 11/21/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	28	1	38	2	Y	-0-			-0-
09	60	N	60	-0-	-0-	-0-	22	1	38	2	Y	-0-			-0-
10	89	N	89	-0-	-0-	-0-	89	3			Y	-0-			-0-
11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-			-0-
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
*01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-			-0-

GATES RANCH "A" WELL #: 2208 RRCID -> 065101 COMPL. DATE 09/04/1975 TOTAL DEPTH 5362 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	258	-0-	-83	-0-	226	1	32	2	Y	-0-			-0-
09	390	N	249	-0-	-141	-0-	207	1	42	2	Y	-0-			-0-
10	408	N	408	-0-	-0-	-0-	146	1	262	3	Y	-0-			-0-
11	469	N	469	-0-	-0-	-0-	212	1	257	3	Y	-0-			-0-
12	416	N	416	-0-	-0-	-0-	129	1	287	3	Y	-0-			-0-
*01	369	N	369	-0-	-0-	-0-	117	1	252	3	Y	-0-			-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH WELL #: 2202 RRCID -> 065516 COMPL. DATE 01/19/1976 TOTAL DEPTH 5276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	183	X	183	-0-	-0-	-0-	79	1	104	2	Y	-0-			-0-
09	157	X	157	-0-	-0-	-0-	58	1	99	2	Y	-0-			-0-
10	41	X	41	-0-	-0-	-0-	41	3			Y	-0-			-0-
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-			-0-
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-			-0-
01	T. A.		48	-0-	48	48	48	3			Y	-0-			-0-

GATES RANCH "A" WELL #: 2203 RRCID -> 065829 COMPL. DATE 11/10/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	137	1	116	2	Y	-0-			-0-
09	210	N	147	-0-	-63	-0-	44	1	103	2	Y	-0-			-0-
10	248	N	205	-0-	-43	-0-	205	3			Y	-0-			-0-
11	240	N	92	-0-	-148	-0-	7	1	85	3	Y	-0-			-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-			-0-
*01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-			-0-

GATES RANCH WELL #: 2217 RRCID -> 071943 COMPL. DATE 03/10/1977 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	188	1	143	2	Y	-0-			6
09	345	N	345	-0-	-0-	-0-	80	1	265	2	Y	-0-			6
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-			6
11	456	N	456	-0-	-0-	-0-	456	3			Y	-0-			6
12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-			6
*01	344	N	344	-0-	-0-	-0-	344	3			Y	-0-			6

GATES RANCH WELL #: 2225 RRCID -> 072909 COMPL. DATE 06/10/1977 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	149	1	113	2	Y	-0-			4
09	252	N	252	-0-	-0-	-0-	58	1	194	2	Y	-0-			4
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-			4
11	264	N	264	-0-	-0-	-0-	264	3			Y	-0-			4
12	248	N	71	-0-	-177	-0-	71	3			Y	-0-			4
*01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-			4

GATES RANCH WELL #: 2218 RRCID -> 075300 COMPL. DATE 01/05/1978 TOTAL DEPTH 5700 PERF. 4986 - 5059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GATES RANCH "A" WELL #: 1207 RRCID -> 076693 COMPL. DATE 01/31/2006 TOTAL DEPTH 5450 PERF. 4938 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	72	-0-	-83	-0-	63	1	9	2	Y	-0-			-0-
09	120	N	62	-0-	-58	-0-	52	1	10	2	Y	-0-			-0-
10	254	N	254	-0-	-0-	-0-	91	1	163	3	Y	-0-			-0-
11	206	N	206	-0-	-0-	-0-	92	1	114	3	Y	-0-			-0-
12	170	N	170	-0-	-0-	-0-	53	1	117	3	Y	-0-			-0-
*01	178	N	178	-0-	-0-	-0-	56	1	122	3	Y	-0-			-0-

GATES RANCH WELL #: 3202 RRCID -> 084933 COMPL. DATE 10/25/1979 TOTAL DEPTH 5590 PERF. 4992 - 4998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 5797 RRCID -> 090526 COMPL. DATE 04/17/2013 TOTAL DEPTH 5550 PERF. 5333 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTULLA WELL #: 5788 RRCID -> 090528 COMPL. DATE 06/14/2013 TOTAL DEPTH 5550 PERF. 5300 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH WELL #: 1074 RRCID -> 092178 COMPL. DATE 02/03/1981 TOTAL DEPTH 5650 PERF. 4816 - 4832

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	26	-0-	-98	-0-	26	2			Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	2	1	181	3	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

GATES RANCH "A" WELL #: 3217 RRCID -> 099402 COMPL. DATE 04/12/1982 TOTAL DEPTH 5700 PERF. 4880 - 4914

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	89	-0-	-35	-0-	78	1	11	2	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	94	1	19	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	53	1	95	3	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	73	1	89	3	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	61	1	135	3	Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	66	1	142	3	Y	-0-					-0-

GATES RANCH WELL #: 2063 RRCID -> 113640 COMPL. DATE 10/19/1984 TOTAL DEPTH 5575 PERF. 4728 - 4770

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH WELL #: 1236 RRCID -> 117968 COMPL. DATE 05/14/1985 TOTAL DEPTH 5950 PERF. 5271 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE/HULSMAN WELL #: 1706B RRCID -> 167680 COMPL. DATE 03/28/1998 TOTAL DEPTH 5748 PERF. 4960 - 5694

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	34	1	32	3	N	-0-					-0-
09	60	N	31	-0-	-29	-0-	10	1	21	3	N	-0-					-0-
10	62	N	14	-0-	-48	-0-	7	1	7	3	N	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE/HULSMAN WELL #: 1827 RRCID -> 168647 COMPL. DATE 06/17/1997 TOTAL DEPTH 5421 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	3	-0-	-3	-0-	2	1	1	3	N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
10	62	N	7	-0-	-55	-0-	3	1	4	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

BRISCOE WELL #: 1083 RRCID -> 172346 COMPL. DATE 02/23/1999 TOTAL DEPTH 5695 PERF. 4898 - 4916

08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	21	1	12	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH "A" WELL #: 1030 RRCID -> 191282 COMPL. DATE 03/28/2002 TOTAL DEPTH 5500 PERF. 4746 - 4762

08	45	N	45	-0-	-0-	-0-	11	1	34	2	N	-0-					2
09	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-					2
10	92	N	92	-0-	-0-	-0-	32	1	60	3	N	-0-					2
11	138	N	138	-0-	-0-	-0-	24	1	114	3	N	-0-					2
*12	71	N	71	-0-	-0-	-0-	66	1	5	3	N	-0-					2
*01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					2

GATES RANCH "A" WELL #: 5208 RRCID -> 204706 COMPL. DATE 08/18/2004 TOTAL DEPTH 5400 PERF. 4852 - 4886

08	248	N	123	-0-	-125	-0-	108	1	15	2	Y	-0-					-0-
09	270	N	91	-0-	-179	-0-	76	1	15	2	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	90	1	161	3	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	148	1	180	3	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	78	1	173	3	Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	78	1	168	3	Y	-0-					-0-

GATES "O" TR3 WELL #: 2 RRCID -> 220308 COMPL. DATE 01/03/2006 TOTAL DEPTH 5800 PERF. 5433 - 5501

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTULLA RANCH WELL #: 9 RRCID -> 251845 COMPL. DATE 02/07/2009 TOTAL DEPTH 6500 PERF. 5143 - 6370

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "O" TR3 WELL #: 3 RRCID -> 253106 COMPL. DATE 05/21/2010 TOTAL DEPTH 6500 PERF. 5360 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	157	-0-	-2478	-0-	157	3			N	-0-					102
09	2550	X	732	-0-	-1818	-0-	95	1	620	3	N	15					117
							17	9									
10	806	X	771	-0-	-35	-0-	124	1	647	3	N	-0-					117
11	255	X	255	-0-	-0-	-0-	14	1	241	3	N	-0-					117
12	744	X	278	-0-	-466	-0-	11	1	267	3	N	-0-					117
*01	382	N	382	-0-	-0-	-0-	80	1	302	3	N	-0-					117

GATES "O" TR3 WELL #: 4 RRCID -> 256538 COMPL. DATE 04/17/2010 TOTAL DEPTH 6475 PERF. 5358 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	57	-0-	-36	-0-	57	3			N	-0-					34
09	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					34
10	93	N	47	-0-	-46	-0-	8	1	39	3	N	-0-					34
11	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					34
12	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					34
01	62	N	31	-0-	-31	-0-	6	1	25	3	N	-0-					34

GATES O TR2 WELL #: 3 RRCID -> 257900 COMPL. DATE 12/14/2010 TOTAL DEPTH 5750 PERF. 5090 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					52
11	7	N	-0-	-0-	-7	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	3	N	-0-	-0-	-3	-0-					N	-0-					52

PETROPOINT ENERGY OPERATING, LLC 660957
GATES RANCH WELL #: 2993 RRCID -> 184190 COMPL. DATE 05/25/2001 TOTAL DEPTH 6000 PERF. 5046 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

GATES RANCH "B" WELL #: 5035 RRCID -> 212612 COMPL. DATE 10/01/2005 TOTAL DEPTH 5900 PERF. 5246 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

PETTY RANCH WELL #: 1005 RRCID -> 249624 COMPL. DATE 03/21/2008 TOTAL DEPTH 5826 PERF. 5173 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					23
09	202	N	202	-0-	-0-	-0-	21	1	181	2	N	-0-					23
10	124	N	44	-0-	-80	-0-	5	1	39	2	N	-0-					23
11	120	N	9	-0-	-111	-0-	1	1	8	2	N	-0-					23
12	124	N	-0-	-0-	-124	-0-					N	-0-					23
*01	31	N	-0-	-0-	-31	-0-					N	-0-					23

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY RANCH WELL #: 7034 RRCID -> 249629 COMPL. DATE 05/22/2008 TOTAL DEPTH 5816 PERF. 4985 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					2
11	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

ROSETTA RESOURCES OPERATING LP 728883
BRISCOE RANCH WELL #: 1 RRCID -> 057980 COMPL. DATE 12/28/1973 TOTAL DEPTH 5300 PERF. N/A

08	619	N	619	-0-	-0-	-0-	46	1	573	2	Y	-0-					22
09	428	N	428	-0-	-0-	-0-	33	1	395	2	Y	-0-					22
10	186	N	112	-0-	-74	-0-	42	1	70	2	Y	-0-					22
11	188	N	188	-0-	-0-	-0-	24	1	164	2	Y	-0-					22
12	558	N	558	-0-	-0-	-0-	72	1	486	2	Y	-0-					22
01	124	N	101	-0-	-23	-0-	17	1	84	2	Y	-0-					25

BRISCOE RANCH WELL #: 2 RRCID -> 058299 COMPL. DATE 02/27/1974 TOTAL DEPTH 5262 PERF. N/A

08	327	N	327	-0-	-0-	-0-	24	1	303	2	Y	-0-					17
09	321	N	321	-0-	-0-	-0-	25	1	296	2	Y	-0-					17
10	217	N	56	-0-	-161	-0-	21	1	35	2	Y	-0-					17
11	210	N	188	-0-	-22	-0-	24	1	164	2	Y	-0-					17
12	217	N	206	-0-	-11	-0-	27	1	179	2	Y	-0-					17
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					18

BRISCOE RANCH WELL #: 3 RRCID -> 058300 COMPL. DATE 05/25/1995 TOTAL DEPTH 5225 PERF. 4739 - 4983

08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2013 - PLUGGED 08-06-2013

BRISCOE RANCH WELL #: 5 RRCID -> 058856 COMPL. DATE 06/18/1974 TOTAL DEPTH 5275 PERF. 4812 - 5081

08	364	N	364	-0-	-0-	-0-	27	1	337	2	Y	-0-					15
09	234	N	234	-0-	-0-	-0-	18	1	216	2	Y	-0-					15
10	217	N	29	-0-	-188	-0-	11	1	18	2	Y	-0-					15
11	210	N	191	-0-	-19	-0-	25	1	166	2	Y	-0-					15
12	217	N	66	-0-	-151	-0-	9	1	57	2	Y	-0-					15
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					16

BRISCOE RANCH WELL #: 4 RRCID -> 058985 COMPL. DATE 07/01/1974 TOTAL DEPTH 5300 PERF. N/A

08	383	N	383	-0-	-0-	-0-	28	1	355	2	Y	-0-					16
09	337	N	337	-0-	-0-	-0-	26	1	311	2	Y	-0-					16
10	279	N	29	-0-	-250	-0-	11	1	18	2	Y	-0-					16
11	270	N	149	-0-	-121	-0-	19	1	130	2	Y	-0-					16
12	279	N	2	-0-	-277	-0-	2	2			Y	-0-					16
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					17

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH WELL #: 6 RRCID -> 060134 COMPL. DATE 11/07/1974 TOTAL DEPTH 5227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					15
09	394	N	394	-0-	-0-	-0-	30	1	363	2	Y	1					16
							1	9									
10	53	N	53	-0-	-0-	-0-	20	1	33	2	Y	-0-					16
11	156	N	156	-0-	-0-	-0-	20	1	136	2	Y	-0-					16
12	59	N	59	-0-	-0-	-0-	8	1	51	2	Y	-0-					16
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					16

BRISCOE RANCH WELL #: 7 RRCID -> 060431 COMPL. DATE 12/19/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	28	1	355	2	Y	-0-					16
09	325	N	325	-0-	-0-	-0-	25	1	300	2	Y	-0-					16
10	310	N	81	-0-	-229	-0-	30	1	51	2	Y	-0-					16
11	300	N	179	-0-	-121	-0-	23	1	156	2	Y	-0-					16
12	310	N	157	-0-	-153	-0-	20	1	137	2	Y	-0-					16
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					17

BRISCOE RANCH WELL #: 8 RRCID -> 060455 COMPL. DATE 12/26/1974 TOTAL DEPTH 5270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	90	1	1123	2	Y	-0-					18
09	445	N	445	-0-	-0-	-0-	34	1	411	2	Y	-0-					18
10	217	N	53	-0-	-164	-0-	20	1	33	2	Y	-0-					18
11	210	N	194	-0-	-16	-0-	25	1	169	2	Y	-0-					18
12	292	N	292	-0-	-0-	-0-	38	1	254	2	Y	-0-					18
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					19

BRISCOE RANCH WELL #: 9 RRCID -> 062023 COMPL. DATE 04/25/1975 TOTAL DEPTH 5112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	39					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

BRISCOE RANCH WELL #: 11 RRCID -> 064991 COMPL. DATE 11/09/1975 TOTAL DEPTH 5210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					15
09	150	N	-0-	-0-	-150	-0-					Y	-0-					15
10	155	N	-0-	-0-	-155	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

BRISCOE RANCH WELL #: 13 RRCID -> 066319 COMPL. DATE 03/06/1976 TOTAL DEPTH 5214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

BRISCOE RANCH WELL #: 14 RRCID -> 066320 COMPL. DATE 03/16/1976 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2013 - PLUGGED 08-02-2013

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH WELL #: 15 RRCID -> 067553 COMPL. DATE 07/30/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	24	1	303	2	Y	-0-			15
09	363	N	363	-0-	-0-	-0-	28	1	335	2	Y	-0-			15
10	67	N	67	-0-	-0-	-0-	25	1	42	2	Y	-0-			15
11	158	N	158	-0-	-0-	-0-	20	1	138	2	Y	-0-			15
12	49	N	49	-0-	-0-	-0-	6	1	43	2	Y	-0-			15
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-			16

BRISCOE RANCH WELL #: 17 RRCID -> 068477 COMPL. DATE 09/16/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	30	1	370	2	Y	-0-			18
09	372	N	372	-0-	-0-	-0-	29	1	343	2	Y	-0-			18
10	124	N	59	-0-	-65	-0-	22	1	37	2	Y	-0-			18
11	193	N	193	-0-	-0-	-0-	25	1	168	2	Y	-0-			18
12	293	N	293	-0-	-0-	-0-	38	1	255	2	Y	-0-			18
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-			19

BRISCOE RANCH WELL #: 16 RRCID -> 071261 COMPL. DATE 03/29/1977 TOTAL DEPTH 4887 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					Y	-0-			15
09	230	N	230	-0-	-0-	-0-	18	1	212	2	Y	-0-			15
10	50	N	50	-0-	-0-	-0-	19	1	31	2	Y	-0-			15
11	194	N	194	-0-	-0-	-0-	25	1	169	2	Y	-0-			15
12	217	N	30	-0-	-187	-0-	4	1	26	2	Y	-0-			15
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-			16

BRISCOE RANCH WELL #: 22 RRCID -> 077560 COMPL. DATE 05/18/1978 TOTAL DEPTH 5138 PERF. 4790 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	28	1	351	2	Y	-0-			19
09	454	N	454	-0-	-0-	-0-	35	1	419	2	Y	-0-			19
10	197	N	197	-0-	-0-	-0-	74	1	123	2	Y	-0-			19
11	342	N	342	-0-	-0-	-0-	44	1	298	2	Y	-0-			19
12	205	N	205	-0-	-0-	-0-	27	1	178	2	Y	-0-			19
01	186	N	101	-0-	-85	-0-	17	1	84	2	Y	-0-			21

BRISCOE RANCH WELL #: 21 RRCID -> 077561 COMPL. DATE 05/09/1978 TOTAL DEPTH 4898 PERF. 4810 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					Y	-0-			17
09	30	N	-0-	-0-	-30	-0-					Y	-0-			17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			18

BRISCOE RANCH WELL #: 20 RRCID -> 077717 COMPL. DATE 07/01/1978 TOTAL DEPTH 5112 PERF. 4764 - 4788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	28	1	355	2	Y	-0-			16
09	325	N	325	-0-	-0-	-0-	25	1	300	2	Y	-0-			16
10	155	N	85	-0-	-70	-0-	32	1	53	2	Y	-0-			16
11	196	N	196	-0-	-0-	-0-	25	1	171	2	Y	-0-			16
12	215	N	215	-0-	-0-	-0-	28	1	187	2	Y	-0-			16
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-			17

BRISCOE RANCH WELL #: 18 RRCID -> 077756 COMPL. DATE 05/24/1978 TOTAL DEPTH 5320 PERF. 4738 - 4768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH WELL #: 19 RRCID -> 078219 COMPL. DATE 06/30/1978 TOTAL DEPTH 5175 PERF. 4774 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BRISCOE RANCH WELL #: 23 RRCID -> 083411 COMPL. DATE 04/03/1979 TOTAL DEPTH 5200 PERF. 4728 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH WELL #: 25 RRCID -> 083966 COMPL. DATE 11/11/1978 TOTAL DEPTH 5700 PERF. 4846 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BRISCOE RANCH WELL #: 24 RRCID -> 084358 COMPL. DATE 08/20/1979 TOTAL DEPTH 5096 PERF. 4732 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

BRISCOE RANCH WELL #: 26 RRCID -> 085723 COMPL. DATE N/A TOTAL DEPTH 5212 PERF. 4752 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	28	1	355	2	Y	-0-					22
09	380	N	380	-0-	-0-	-0-	29	1	351	2	Y	-0-					22
10	341	N	95	-0-	-246	-0-	36	1	59	2	Y	-0-					22
11	330	N	256	-0-	-74	-0-	33	1	223	2	Y	-0-					22
12	341	N	155	-0-	-186	-0-	20	1	135	2	Y	-0-					22
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					20

BRISCOE RANCH WELL #: 28 RRCID -> 087358 COMPL. DATE 04/09/1980 TOTAL DEPTH 5297 PERF. 4766 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	30	1	374	2	Y	-0-					15
09	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-					15
10	279	N	56	-0-	-223	-0-	21	1	35	2	Y	-0-					15
11	270	N	191	-0-	-79	-0-	25	1	166	2	Y	-0-					15
12	279	N	90	-0-	-189	-0-	12	1	78	2	Y	-0-					15
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					16

BRISCOE RANCH WELL #: 30 RRCID -> 087359 COMPL. DATE 03/14/1980 TOTAL DEPTH 5225 PERF. 4760 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					Y	-0-					15
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH WELL #: 29 RRCID -> 087477 COMPL. DATE 04/26/1980 TOTAL DEPTH 5250 PERF. 4798 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					Y	-0-					16
09	247	N	247	-0-	-0-	-0-	19	1	228	2	Y	-0-					16
10	67	N	67	-0-	-0-	-0-	25	1	42	2	Y	-0-					16
11	194	N	194	-0-	-0-	-0-	25	1	169	2	Y	-0-					16
12	217	N	113	-0-	-104	-0-	15	1	98	2	Y	-0-					16
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					16

BRISCOE RANCH WELL #: 27 RRCID -> 089836 COMPL. DATE 08/14/1980 TOTAL DEPTH 5128 PERF. 4952 - 4960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	27	1	337	2	Y	-0-					14
09	321	N	321	-0-	-0-	-0-	25	1	296	2	Y	-0-					14
10	155	N	59	-0-	-96	-0-	22	1	37	2	Y	-0-					14
11	194	N	194	-0-	-0-	-0-	25	1	169	2	Y	-0-					14
12	155	N	44	-0-	-111	-0-	6	1	38	2	Y	-0-					14
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					15

BRISCOE RANCH WELL #: 31 RRCID -> 090534 COMPL. DATE 08/29/1980 TOTAL DEPTH 5077 PERF. 4710 - 4786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	28	1	346	2	Y	-0-					23
09	325	N	325	-0-	-0-	-0-	25	1	300	2	Y	-0-					23
10	279	N	56	-0-	-223	-0-	21	1	35	2	Y	-0-					23
11	270	N	175	-0-	-95	-0-	23	1	152	2	Y	-0-					23
12	361	N	361	-0-	-0-	-0-	47	1	314	2	Y	-0-					23
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					21

BRISCOE RANCH WELL #: 33 RRCID -> 091510 COMPL. DATE 12/20/1980 TOTAL DEPTH 5129 PERF. 4702 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-					17
09	341	N	341	-0-	-0-	-0-	26	1	315	2	Y	-0-					17
10	248	N	81	-0-	-167	-0-	30	1	51	2	Y	-0-					17
11	240	N	193	-0-	-47	-0-	25	1	168	2	Y	-0-					17
12	248	N	151	-0-	-97	-0-	20	1	131	2	Y	-0-					17
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					18

BRISCOE RANCH WELL #: 34 RRCID -> 169827 COMPL. DATE 06/25/1998 TOTAL DEPTH 5200 PERF. 4792 - 4851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
09	225	N	225	-0-	-0-	-0-	17	1	208	2	Y	-0-					18
10	88	N	88	-0-	-0-	-0-	33	1	55	2	Y	-0-					18
11	215	N	215	-0-	-0-	-0-	28	1	187	2	Y	-0-					18
12	155	N	45	-0-	-110	-0-	6	1	39	2	Y	-0-					18
01	INC G-10		101	-0-	101	101	17	1	84	2	Y	-0-					18

BRISCOE RANCH WELL #: 39 RRCID -> 206695 COMPL. DATE 01/10/2005 TOTAL DEPTH 5200 PERF. 4746 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	28	1	355	2	Y	-0-					17
09	316	N	316	-0-	-0-	-0-	24	1	292	2	Y	-0-					17
10	124	N	56	-0-	-68	-0-	21	1	35	2	Y	-0-					17
11	222	N	222	-0-	-0-	-0-	29	1	193	2	Y	-0-					17
12	285	N	285	-0-	-0-	-0-	37	1	248	2	Y	-0-					17
*01	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-					2

BRISCOE RANCH WELL #: 38 RRCID -> 208365 COMPL. DATE 01/23/2005 TOTAL DEPTH 5300 PERF. 5106 - 5229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	31	1	384	2	Y	-0-					23
09	354	N	354	-0-	-0-	-0-	27	1	327	2	Y	-0-					23
10	155	N	112	-0-	-43	-0-	42	1	70	2	Y	-0-					23
11	251	N	251	-0-	-0-	-0-	32	1	219	2	Y	-0-					23
12	652	N	652	-0-	-0-	-0-	85	1	567	2	Y	-0-					23
01	INC G-10		101	-0-	101	101	17	1	84	2	Y	-0-					24

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY 788997
BRISCOE "A" WELL #: 129 RRCID -> 064036 COMPL. DATE 06/12/1975 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			22
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

BRISCOE -A- WELL #: 530 RRCID -> 215189 COMPL. DATE 02/16/2006 TOTAL DEPTH 5568 PERF. 4736 - 4766

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	1					3
10	0	N	-0-	-0-	-0-	-0-					Y	39	38	1			4
11	0	N	-0-	-0-	-0-	-0-					Y	2					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

BRISCOE "A" WELL #: 429 RRCID -> 227628 COMPL. DATE 03/22/2007 TOTAL DEPTH 5300 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 5 RRCID -> 095640 COMPL. DATE 09/20/1981 TOTAL DEPTH 4720 PERF. 4626 - 4648

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

U. S. OPERATING, INC. 875431
GATES RANCH "K" WELL #: 1222 RRCID -> 116524 COMPL. DATE 02/20/1985 TOTAL DEPTH 5783 PERF. 5303 - 5334

08	248	N	173	-0-	-75	-0-	173	3			Y	-0-					-0-
09	240	N	2	-0-	-238	-0-	2	3			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	180	N	55	-0-	-125	-0-	55	3			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

GATES RANCH "K-G" WELL #: 1207 RRCID -> 120940 COMPL. DATE 09/04/1985 TOTAL DEPTH 6180 PERF. 4940 - 4947

08	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
U. S. OPERATING, INC. //CONT.// 875431
GATES RANCH "K" WELL #: 1236 RRCID -> 127878 COMPL. DATE N/A TOTAL DEPTH 5950 PERF. 5127 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	314	-0-	-213	-0-	314	3			Y	-0-					27
09	540	N	399	-0-	-141	-0-	399	3			Y	-0-					27
10	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					27
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					27
12	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					27
*01	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					27

CATARINA, SW. (OLMOS N-2) 16340 604 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETROPOINT ENERGY OPERATING, LLC 660957
GATES RANCH B WELL #: 1995 RRCID -> 140759 COMPL. DATE 10/03/1990 TOTAL DEPTH 6250 PERF. 5046 - 5086

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

CATARINA, SW. (OLMOS N-3 STRAY) 16340 610 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETROPOINT ENERGY OPERATING, LLC 660957
PETTY, O. S. WELL #: 534 RRCID -> 130356 COMPL. DATE 09/09/1987 TOTAL DEPTH 5850 PERF. 5129 - 5283

08	586	N	586	-0-	-0-	-0-	62	1	524	2	Y	-0-					-0-
09	624	N	624	-0-	-0-	-0-	65	1	559	2	Y	-0-					-0-
10	437	N	437	-0-	-0-	-0-	47	1	390	2	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	50	1	444	2	Y	-0-					-0-
12	620	N	572	-0-	-48	-0-	59	1	513	2	Y	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	45	1	399	2	Y	-0-					-0-

GATES RANCH B WELL #: 4035 RRCID -> 139168 COMPL. DATE N/A TOTAL DEPTH 5950 PERF. 5154 - 5166

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

GATES RANCH WELL #: 8035 RRCID -> 169828 COMPL. DATE 07/25/1998 TOTAL DEPTH 5860 PERF. 5227 - 5252

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SM ENERGY COMPANY 788997
BRISCOE "A" WELL #: 730 RRCID -> 191886 COMPL. DATE 10/01/2002 TOTAL DEPTH 5685 PERF. 4735 - 4740

08	0	N	-0-	-0-	-0-	-0-					Y	22					24
09	0	N	-0-	-0-	-0-	-0-					Y	2					26
10	0	N	-0-	-0-	-0-	-0-					Y	38	60	1			4
11	0	N	-0-	-0-	-0-	-0-					Y	2					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

CATARINA, SW (SAN MIGUEL,OIL) 16340 801 ASSOCIATED 49B CNTY: WEBB
PETROPOINT ENERGY OPERATING, LLC 660957
PETTY, O. S. A-2 WELL #: 1006 RRCID -> 138087 COMPL. DATE 10/20/1986 TOTAL DEPTH 5850 PERF. 5504 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	303	-0-	-38	-0-	32	1	271	2	Y	-0-					-0-
09	330	#	313	-0-	-17	-0-	32	1	281	2	Y	-0-					-0-
10	341	#	310	-0-	-31	-0-	33	1	277	2	Y	-0-					-0-
11	330	#	311	-0-	-19	-0-	31	1	280	2	Y	-0-					-0-
12	341	#	317	-0-	-24	-0-	33	1	284	2	Y	-0-					-0-
01	310	#	307	-0-	-3	-0-	31	1	276	2	Y	-0-					-0-

PETTY, O.S. WELL #: 76 RRCID -> 138735 COMPL. DATE 01/19/1982 TOTAL DEPTH 5800 PERF. 5446 - 5658

08	1028	R	1028	-0-	-0-	-0-	109	1	919	2	Y	-0-					23
09	930	#	820	-0-	-110	-0-	85	1	735	2	Y	-0-					23
10	1147	#	794	-0-	-353	-0-	85	1	709	2	Y	-0-					23
11	1110	#	781	-0-	-329	-0-	79	1	702	2	Y	-0-					23
12	1147	#	879	-0-	-268	-0-	91	1	788	2	Y	-0-					23
*01	1023	#	756	-0-	-267	-0-	76	1	680	2	Y	-0-					23

PETTY, O.S. WELL #: 806 RRCID -> 271301 COMPL. DATE 05/01/2003 TOTAL DEPTH 5761 PERF. 5575 - 5618

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATARINA, SW. (SAN MIGUEL-GAS) 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
BRISCOE (5140) WELL #: 1 RRCID -> 216202 COMPL. DATE 03/29/2006 TOTAL DEPTH 5300 PERF. 4992 - 5043

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1031 RRCID -> 077562 COMPL. DATE 06/11/1978 TOTAL DEPTH 5509 PERF. 5290 - 5400

08	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					-0-
09	1590	N	1255	-0-	-335	-0-	1255	3			Y	-0-					-0-
10	1736	N	951	-0-	-785	-0-	13	1	938	3	Y	-0-					-0-
11	1620	N	786	-0-	-834	-0-	786	3			Y	-0-					-0-
12	1302	N	1056	-0-	-246	-0-	1056	3			Y	-0-					-0-
*01	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-

GATES RANCH WELL #: 2031 RRCID -> 078970 COMPL. DATE 09/14/1978 TOTAL DEPTH 5654 PERF. 5353 - 5448

08	372	N	286	-0-	-86	-0-	286	2			Y	-0-					-0-
09	330	N	248	-0-	-82	-0-	248	3			Y	-0-					-0-
10	310	N	198	-0-	-112	-0-	3	1	195	3	Y	-0-					-0-
11	270	N	174	-0-	-96	-0-	174	3			Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES RANCH WELL #: 3031 RRCID -> 079444 COMPL. DATE N/A TOTAL DEPTH 5653 PERF. 5247 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

GATES RANCH WELL #: 1030 RRCID -> 080747 COMPL. DATE 01/30/2001 TOTAL DEPTH 5550 PERF. 5320 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	1	1	56	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	124	N	41	-0-	-83	-0-	41	3			Y	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

GATES RANCH WELL #: 4031 RRCID -> 083204 COMPL. DATE 05/19/1979 TOTAL DEPTH 6000 PERF. 5162 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	334	-0-	-255	-0-	334	2			Y	-0-					-0-
09	660	N	326	-0-	-334	-0-	326	3			Y	-0-					-0-
10	434	N	41	-0-	-393	-0-	1	1	40	3	Y	-0-					-0-
11	330	N	52	-0-	-278	-0-	52	3			Y	-0-					-0-
12	341	N	46	-0-	-295	-0-	46	3			Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

GATES RANCH WELL #: 3074 RRCID -> 124874 COMPL. DATE 05/22/1987 TOTAL DEPTH 5650 PERF. 5446 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE/HULSMAN WELL #: 1706 RRCID -> 164852 COMPL. DATE 06/11/1997 TOTAL DEPTH 5837 PERF. 5666 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE/HULSMAN WELL #: 1705 RRCID -> 167901 COMPL. DATE 03/04/1998 TOTAL DEPTH 5780 PERF. 5670 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	22	1	22	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	5	1	10	3	N	-0-					-0-
10	9	N	6	-0-	-3	-0-	3	1	3	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

GATES RANCH "A" WELL #: 3031 RRCID -> 194612 COMPL. DATE 04/03/2003 TOTAL DEPTH 5600 PERF. 5353 - 5419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	12	1	22	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
12	12	N	3	-0-	-9	-0-	3	1			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC 660957

PETTY, O. S. WELL #: 207 RRCID -> 078527 COMPL. DATE 08/01/1978 TOTAL DEPTH 5610 PERF. 5400 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	103	1	870	2	Y	-0-					22
09	792	N	792	-0-	-0-	-0-	82	1	710	2	Y	-0-					22
10	868	N	736	-0-	-132	-0-	79	1	657	2	Y	-0-					22
11	859	N	859	-0-	-0-	-0-	87	1	772	2	Y	-0-					22
12	922	N	922	-0-	-0-	-0-	95	1	827	2	Y	-0-					22
*01	DLQ G-10		707	-0-	707	707	71	1	636	2	Y	-0-					22

PETTY, O. S. WELL #: 407 RRCID -> 085935 COMPL. DATE 10/14/1979 TOTAL DEPTH 5700 PERF. 5374 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	688	-0-	-56	-0-	73	1	615	2	Y	-0-					21
09	798	N	798	-0-	-0-	-0-	83	1	715	2	Y	-0-					21
10	769	N	769	-0-	-0-	-0-	83	1	686	2	Y	-0-					21
11	772	N	772	-0-	-0-	-0-	78	1	694	2	Y	-0-					21
12	834	N	834	-0-	-0-	-0-	86	1	748	2	Y	-0-					21
*01	DLQ G-10		727	-0-	727	727	73	1	654	2	Y	-0-					21

PETTY, O. S. WELL #: 607 RRCID -> 086071 COMPL. DATE 11/20/1979 TOTAL DEPTH 5550 PERF. 5262 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	78	1	653	2	Y	-0-					21
09	753	N	753	-0-	-0-	-0-	78	1	675	2	Y	-0-					21
10	671	N	671	-0-	-0-	-0-	72	1	599	2	Y	-0-					21
11	720	N	691	-0-	-29	-0-	70	1	621	2	Y	-0-					21
12	775	N	563	-0-	-212	-0-	58	1	505	2	Y	-0-					21
*01	DLQ G-10		467	-0-	467	467	47	1	420	2	Y	-0-					21

PETTY, O. S. WELL #: 208 RRCID -> 095343 COMPL. DATE 09/04/1981 TOTAL DEPTH 5725 PERF. 5402 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	108	1	907	2	Y	-0-					15
09	949	N	949	-0-	-0-	-0-	98	1	851	2	Y	-0-					15
10	877	N	877	-0-	-0-	-0-	94	1	783	2	Y	-0-					15
11	840	N	726	-0-	-114	-0-	73	1	653	2	Y	-0-					15
12	868	N	733	-0-	-135	-0-	76	1	657	2	Y	-0-					15
*01	DLQ G-10		644	-0-	644	644	65	1	579	2	Y	-0-					15

PETTY, O. S. "A" WELL #: 2035 RRCID -> 098628 COMPL. DATE 01/24/1982 TOTAL DEPTH 5850 PERF. 5635 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	98	1	825	2	Y	-0-					-0-
09	748	N	748	-0-	-0-	-0-	77	1	671	2	Y	-0-					-0-
10	620	N	615	-0-	-5	-0-	66	1	549	2	Y	-0-					-0-
11	824	N	824	-0-	-0-	-0-	83	1	741	2	Y	-0-					-0-
12	748	N	748	-0-	-0-	-0-	77	1	671	2	Y	-0-					-0-
01	DLQ G-10		657	-0-	657	657	66	1	591	2	Y	-0-					-0-

PETTY, O. S. WELL #: 109 RRCID -> 111166 COMPL. DATE 05/14/1984 TOTAL DEPTH 5850 PERF. 5421 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	-0-	121	1	1020	2	Y	-0-					25
09	846	N	846	-0-	-0-	-0-	88	1	758	2	Y	-0-					25
10	806	N	623	-0-	-183	-0-	67	1	556	2	Y	-0-					25
11	800	N	800	-0-	-0-	-0-	81	1	719	2	Y	-0-					25
12	806	N	778	-0-	-28	-0-	80	1	698	2	Y	-0-					25
*01	DLQ G-10		740	-0-	740	740	75	1	665	2	Y	-0-					25

PETTY, O. S. WELL #: 308 RRCID -> 111185 COMPL. DATE 05/02/1984 TOTAL DEPTH 5850 PERF. 5600 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1207	-0-	-157	-0-	128	1	1079	2	Y	-0-					19
09	1320	N	1281	-0-	-39	-0-	133	1	1148	2	Y	-0-					19
10	1364	N	1143	-0-	-221	-0-	123	1	1020	2	Y	-0-					19
11	1383	N	1383	-0-	-0-	-0-	139	1	1244	2	Y	-0-					19
12	1423	N	1423	-0-	-0-	-0-	147	1	1276	2	Y	-0-					19
*01	DLQ G-10		1087	-0-	1087	1087	110	1	977	2	Y	-0-					19

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
GATES RANCH "B" WELL #: 5035 RRCID -> 112835 COMPL. DATE N/A TOTAL DEPTH 5900 PERF. 4985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PETTY, O. S. WELL #: 204 RRCID -> 114012 COMPL. DATE 11/02/1984 TOTAL DEPTH 6000 PERF. 5478 - 5536

08	305	N	305	-0-	-0-	-0-	32	1	273	2	Y	-0-			20
09	279	N	279	-0-	-0-	-0-	29	1	250	2	Y	-0-			20
10	192	N	192	-0-	-0-	-0-	21	1	171	2	Y	-0-			20
11	196	N	196	-0-	-0-	-0-	20	1	176	2	Y	-0-			20
12	195	N	195	-0-	-0-	-0-	20	1	175	2	Y	-0-			20
*01	DLQ G-10		209	-0-	209	209	21	1	188	2	Y	-0-			20

GATES RANCH B 1996 WELL #: 1 RRCID -> 114013 COMPL. DATE 10/16/1984 TOTAL DEPTH 6250 PERF. 5600 - 5752

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3

PETTY, O. S. WELL #: 305A RRCID -> 114262 COMPL. DATE 12/08/1984 TOTAL DEPTH 5970 PERF. 5518 - 5622

08	558	N	472	-0-	-86	-0-	50	1	422	2	Y	-0-			20
09	461	N	461	-0-	-0-	-0-	48	1	413	2	Y	-0-			20
10	496	N	409	-0-	-87	-0-	44	1	365	2	Y	-0-			20
11	471	N	471	-0-	-0-	-0-	47	1	424	2	Y	-0-			20
12	637	N	637	-0-	-0-	-0-	66	1	571	2	Y	-0-			20
*01	DLQ G-10		545	-0-	545	545	55	1	490	2	Y	-0-			20

GATES RANCH B 1996 WELL #: 2 RRCID -> 117042 COMPL. DATE 05/31/1985 TOTAL DEPTH 6007 PERF. 5592 - 5608

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PETTY RANCH WELL #: 9027 RRCID -> 163106 COMPL. DATE N/A TOTAL DEPTH 5520 PERF. 5208 - 5254

08	326	N	326	-0-	-0-	-0-	35	1	291	2	Y	-0-			28
09	360	N	360	-0-	-0-	-0-	37	1	323	2	Y	-0-			28
10	463	N	463	-0-	-0-	-0-	50	1	413	2	Y	-0-			28
11	300	N	291	-0-	-9	-0-	29	1	262	2	Y	-0-			28
12	319	N	319	-0-	-0-	-0-	33	1	286	2	Y	-0-			28
*01	DLQ G-10		328	-0-	328	328	33	1	295	2	Y	-0-			28

PETTY RANCH WELL #: 708 RRCID -> 165363 COMPL. DATE 10/19/1997 TOTAL DEPTH 5727 PERF. 5461 - 5509

08	2679	X	2679	-0-	-0-	-0-	284	1	2395	2	Y	-0-			26
09	2811	X	2811	-0-	-0-	-0-	291	1	2520	2	Y	-0-			26
10	2666	X	2574	-0-	-92	-0-	277	1	2297	2	Y	-0-			26
11	3168	X	3168	-0-	-0-	-0-	319	1	2849	2	Y	-0-			26
12	3002	X	3002	-0-	-0-	-0-	310	1	2692	2	Y	-0-			26
*01	DLQ G-10		2512	-0-	2512	2512	254	1	2258	2	Y	-0-			26

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957

PETTY RANCH WELL #: 309 RRCID -> 173844 COMPL. DATE 04/07/1999 TOTAL DEPTH 5800 PERF. 5458 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	939	-0-	-84	-0-	100	1	839	2	Y	-0-					24
09	960	N	931	-0-	-29	-0-	96	1	835	2	Y	-0-					24
10	930	N	865	-0-	-65	-0-	93	1	772	2	Y	-0-					24
11	938	N	938	-0-	-0-	-0-	95	1	843	2	Y	-0-					24
12	961	N	835	-0-	-126	-0-	86	1	749	2	Y	-0-					24
*01	DLQ G-10		761	-0-	761	761	77	1	684	2	Y	-0-					24

PETTY RANCH WELL #: 705 RRCID -> 174327 COMPL. DATE 08/11/1999 TOTAL DEPTH 5750 PERF. 5490 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	865	-0-	-3	-0-	92	1	773	2	Y	-0-					24
09	810	N	810	-0-	-0-	-0-	84	1	726	2	Y	-0-					24
10	868	N	590	-0-	-278	-0-	63	1	527	2	Y	-0-					24
11	840	N	642	-0-	-198	-0-	65	1	577	2	Y	-0-					24
12	837	N	822	-0-	-15	-0-	85	1	737	2	Y	-0-					24
*01	DLQ G-10		685	-0-	685	685	69	1	616	2	Y	-0-					24

PETTY RANCH WELL #: 805 RRCID -> 174953 COMPL. DATE 10/27/1999 TOTAL DEPTH 5784 PERF. 5520 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		734	-0-	734	1659	78	1	656	2	Y	-0-					23
09	1900	N	617	-0-	-1283	376	64	1	553	2	Y	-0-					23
10	836	N	460	-0-	-376	-0-	49	1	411	2	Y	-0-					23
11	720	N	538	-0-	-182	-0-	54	1	484	2	Y	-0-					23
12	651	N	451	-0-	-200	-0-	47	1	404	2	Y	-0-					23
*01	465	N	390	-0-	-75	-0-	39	1	351	2	Y	-0-					23

GATES RANCH WELL #: 8035 RRCID -> 175384 COMPL. DATE 12/02/1999 TOTAL DEPTH 5860 PERF. 5598 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

GATES RANCH "W" WELL #: 6032 RRCID -> 176245 COMPL. DATE 02/24/2000 TOTAL DEPTH 5800 PERF. 5478 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

PETTY RANCH WELL #: 9034 RRCID -> 176730 COMPL. DATE 04/03/2000 TOTAL DEPTH 5850 PERF. 5670 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	86	1	725	2	Y	-0-					20
09	636	N	636	-0-	-0-	-0-	66	1	570	2	Y	-0-					20
10	651	N	497	-0-	-154	-0-	53	1	444	2	Y	-0-					20
11	660	N	597	-0-	-63	-0-	60	1	537	2	Y	-0-					20
12	686	N	686	-0-	-0-	-0-	71	1	615	2	Y	-0-					20
*01	DLQ G-10		583	-0-	583	583	59	1	524	2	Y	-0-					20

PETTY RANCH WELL #: 908 RRCID -> 178559 COMPL. DATE 06/23/2000 TOTAL DEPTH 5800 PERF. 5310 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0-	-0-	118	1	997	2	Y	-0-					24
09	1020	N	1013	-0-	-7	-0-	105	1	908	2	Y	-0-					24
10	1054	N	966	-0-	-88	-0-	104	1	862	2	Y	-0-					24
11	1104	N	1104	-0-	-0-	-0-	111	1	993	2	Y	-0-					24
12	1123	N	1123	-0-	-0-	-0-	116	1	1007	2	Y	-0-					24
*01	DLQ G-10		904	-0-	904	904	91	1	813	2	Y	-0-					24

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957

PETTY RANCH WELL #: 1008 RRCID -> 180621 COMPL. DATE 11/13/2000 TOTAL DEPTH 5750 PERF. 5345 - 5431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0-	-0-	111	1	934	2	Y	-0-					27
09	851	N	851	-0-	-0-	-0-	88	1	763	2	Y	-0-					27
10	868	N	695	-0-	-173	-0-	75	1	620	2	Y	-0-					27
11	1014	N	1014	-0-	-0-	-0-	102	1	912	2	Y	-0-					27
12	1366	N	1366	-0-	-0-	-0-	141	1	1225	2	Y	-0-					27
*01	DLQ G-10		1250	-0-	1250	1250	126	1	1124	2	Y	-0-					27

GATES RANCH "W" WELL #: 1234 RRCID -> 184189 COMPL. DATE 05/03/2001 TOTAL DEPTH 5850 PERF. 5222 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

PETTY RANCH WELL #: 1227 RRCID -> 184191 COMPL. DATE 05/23/2001 TOTAL DEPTH 5530 PERF. 5370 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					162
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					162
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					162
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					162
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					162
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					162

PETTY RANCH WELL #: 1206 RRCID -> 184778 COMPL. DATE 05/25/2001 TOTAL DEPTH 5750 PERF. 5563 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	520	-0-	-100	-0-	55	1	465	2	Y	-0-					19
09	540	N	373	-0-	-167	-0-	39	1	334	2	Y	-0-					19
10	651	N	436	-0-	-215	-0-	47	1	389	2	Y	-0-					19
11	697	N	697	-0-	-0-	-0-	70	1	627	2	Y	-0-					19
12	892	N	892	-0-	-0-	-0-	92	1	800	2	Y	-0-					19
*01	DLQ G-10		577	-0-	577	577	58	1	519	2	Y	-0-					19

PETTY RANCH WELL #: 404 RRCID -> 185060 COMPL. DATE 08/24/2001 TOTAL DEPTH 5800 PERF. 5578 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	110	1	926	2	Y	-0-					23
09	823	N	823	-0-	-0-	-0-	85	1	738	2	Y	-0-					23
10	806	N	677	-0-	-129	-0-	73	1	604	2	Y	-0-					23
11	969	N	969	-0-	-0-	-0-	98	1	871	2	Y	-0-					23
12	1031	N	1031	-0-	-0-	-0-	106	1	925	2	Y	-0-					23
*01	DLQ G-10		1029	-0-	1029	1029	104	1	925	2	Y	-0-					23

PETTY RANCH WELL #: 8025 RRCID -> 186008 COMPL. DATE 10/22/2001 TOTAL DEPTH 5600 PERF. 5320 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	93	1	787	2	Y	-0-					21
09	720	N	672	-0-	-48	-0-	70	1	602	2	Y	-0-					21
10	775	N	492	-0-	-283	-0-	53	1	439	2	Y	-0-					21
11	780	N	565	-0-	-215	-0-	57	1	508	2	Y	-0-					21
12	682	N	609	-0-	-73	-0-	63	1	546	2	Y	-0-					21
*01	DLQ G-10		567	-0-	567	567	57	1	510	2	Y	-0-					21

PETTY RANCH WELL #: 1035 RRCID -> 201492 COMPL. DATE 05/07/2004 TOTAL DEPTH 5830 PERF. 5588 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1031	-0-	-302	-0-	109	1	922	2	Y	-0-					28
09	1181	N	1181	-0-	-0-	-0-	122	1	1059	2	Y	-0-					28
10	1147	N	1053	-0-	-94	-0-	113	1	940	2	Y	-0-					28
11	1267	N	1267	-0-	-0-	-0-	128	1	1139	2	Y	-0-					28
12	1247	N	1247	-0-	-0-	-0-	129	1	1118	2	Y	-0-					28
*01	DLQ G-10		1156	-0-	1156	1156	117	1	1039	2	Y	-0-					28

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PETROPOINT ENERGY OPERATING, LLC//CONT.// 660957
PETTY RANCH WELL #: 1208 RRCID -> 206686 COMPL. DATE 07/15/2004 TOTAL DEPTH 5850 PERF. 5416 - 5428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	102	1	860	2	Y	-0-					22
09	990	N	887	-0-	-103	-0-	92	1	795	2	Y	-0-					22
10	1178	N	743	-0-	-435	-0-	80	1	663	2	Y	-0-					22
11	930	N	782	-0-	-148	-0-	79	1	703	2	Y	-0-					22
12	930	N	621	-0-	-309	-0-	64	1	557	2	Y	-0-					22
*01	DLQ G-10		475	-0-	475	475	48	1	427	2	Y	-0-					22

PETTY RANCH WELL #: 504 RRCID -> 208501 COMPL. DATE 03/28/2005 TOTAL DEPTH 5800 PERF. 5564 - 5628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	907	-0-	-54	-0-	96	1	811	2	Y	-0-					25
09	968	N	968	-0-	-0-	-0-	100	1	868	2	Y	-0-					25
10	1023	N	881	-0-	-142	-0-	95	1	786	2	Y	-0-					25
11	1063	N	1063	-0-	-0-	-0-	107	1	956	2	Y	-0-					25
12	1054	N	1054	-0-	-0-	-0-	109	1	945	2	Y	-0-					25
*01	DLQ G-10		1046	-0-	1046	1046	106	1	940	2	Y	-0-					25

GATES RANCH "B" WELL #: 9035 RRCID -> 213097 COMPL. DATE 11/18/2005 TOTAL DEPTH 5800 PERF. 5594 - 5657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SM ENERGY COMPANY 788997
BRISCOE -A- WELL #: 430 RRCID -> 077379 COMPL. DATE 04/21/1978 TOTAL DEPTH 5500 PERF. 5224 - 5270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	1					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	4	7	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	1					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

BRISCOE -A- WELL #: 630 RRCID -> 078768 COMPL. DATE 12/15/2009 TOTAL DEPTH 5213 PERF. 1001 - 1201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		-0-	-0-	-0-	-0-					Y	-0-					2
09	WATR SUP		-0-	-0-	-0-	-0-					Y	-0-					2
10	WATR SUP		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	WATR SUP		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	WATR SUP		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	WATR SUP		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE -A- WELL #: 830 RRCID -> 080115 COMPL. DATE 12/28/1978 TOTAL DEPTH 5500 PERF. 5105 - 5274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	27					56
09	0	N	-0-	-0-	-0-	-0-					Y	2					58
10	0	N	-0-	-0-	-0-	-0-					Y	37	64	1			31
11	0	N	-0-	-0-	-0-	-0-					Y	2					33
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

CATCLAW (OLMOS) 16343 500 ASSOCIATED ONE WELL CNTY: DIMMIT
MCR OPERATING GROUP 555857
MORO CREEK RANCH WELL #: 3 RRCID -> 138912 COMPL. DATE 11/10/1983 TOTAL DEPTH 4125 PERF. 3986 - 3991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEBOLLA (BRACERO, SEG. A) 16495 160 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 T RRCID -> 083701 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3400 - 3443

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEBOLLA (DEL MONTE, SEG. A) 16495 260 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 C RRCID -> 083700 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3301 - 3304

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA (OLMOS) 17093 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
CHAPARROSA RANCH WELL #: 54 RRCID -> 160092 COMPL. DATE 08/01/1996 TOTAL DEPTH 2500 PERF. 1760 - 1765

08	837	N	297	-0-	-540	-0-	297	2			N	-0-					-0-
09	540	N	240	-0-	-300	-0-	240	2			N	-0-					-0-
10	558	N	285	-0-	-273	-0-	285	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

CHARLOTTE (ESCONDIDO B) 17248 572 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
ORTA, AUGUSTIN WELL #: 17 RRCID -> 214311 COMPL. DATE 01/14/2006 TOTAL DEPTH 5750 PERF. 4494 - 5290

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214314 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 4522 - 5314

08	1616	X	1616	-0-	-0-	-0-	1616	3			N	-0-					292
09	2910	X	998	-0-	-1912	-0-	998	3			N	-0-					292
10	3007	X	264	-0-	-2743	-0-	264	3			N	-0-					292
11	2910	X	540	-0-	-2370	-0-	540	3			N	-0-					292
12	1612	X	536	-0-	-1076	-0-	536	3			N	-0-					292
*01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					292

CHARLOTTE, E. (OLMOS) 17249 500 ASSOCIATED ONE WELL CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
ORTA, AUGUSTIN WELL #: 17 RRCID -> 214310 COMPL. DATE 01/14/2006 TOTAL DEPTH 5750 PERF. 5250 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214312 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 5222 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICON LAKE 17668 001 ASSOCIATED 49B CNTY: MEDINA
COLE, L. R. & SONS 167090
COLE, L. R. & SONS WELL #: 1 RRCID -> 087519 COMPL. DATE 04/03/1980 TOTAL DEPTH 1442 PERF. 1377 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, W. (RODESSA 5500) 17875 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
BARCLAY WELL #: 1132 RRCID -> 105229 COMPL. DATE 07/23/1982 TOTAL DEPTH N/A PERF. 5481 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

LA PALOMA WELL #: 184 RRCID -> 144917 COMPL. DATE 03/17/1993 TOTAL DEPTH 5586 PERF. 5266 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CHITTIM (GEORGETOWN) 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
CHITTIM, ANNIE E. (115) WELL #: 7MJ RRCID -> 053971 COMPL. DATE 11/08/1972 TOTAL DEPTH 2845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (GEORGETOWN) //CONT.// 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP //CONT.// 222226
CHITTIM, ANNIE E. WELL #: 14JC RRCID -> 056203 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
LA PALOMA WELL #: 8201A RRCID -> 112956 COMPL. DATE 12/22/1983 TOTAL DEPTH 3685 PERF. 2730 - 2812

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA PALOMA WELL #: 384 RRCID -> 151561 COMPL. DATE 07/27/1994 TOTAL DEPTH 3000 PERF. 2601 - 2802

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PALOMA WELL #: 284 RRCID -> 151622 COMPL. DATE 04/25/1994 TOTAL DEPTH 5750 PERF. 2727 - 2745

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM WELL #: 1187 RRCID -> 177494 COMPL. DATE 11/04/1999 TOTAL DEPTH 6230 PERF. 3335 - 3345

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALKEK WELL #: 4232 RRCID -> 181670 COMPL. DATE 02/17/2001 TOTAL DEPTH 3388 PERF. 2272 - 2478

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM (GEORGETOWN) //CONT.// 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
BRISCOE SANER WELL #: 3047 RRCID -> 193138 COMPL. DATE 12/18/2002 TOTAL DEPTH 5425 PERF. 2646 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	39	1	128	2	N	59					101
							65	9									
09	369	N	369	-0-	-0-	-0-	55	1	248	2	N	60					161
							66	9									
10	372	N	320	-0-	-52	-0-	28	1	192	2	N	91	170	1			82
							100	9									
11	276	N	276	-0-	-0-	-0-	34	1	164	2	N	71					153
							78	9									
12	372	N	213	-0-	-159	-0-	24	1	101	2	N	80					233
							88	9									
01	310	N	275	-0-	-35	-0-	32	1	169	2	N	67	166	1			134
							74	9									

PALOMA WELL #: 831H RRCID -> 241894 COMPL. DATE 02/18/2009 TOTAL DEPTH 4450 PERF. 2652 - 4259

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALOMA WELL #: 389H RRCID -> 256524 COMPL. DATE 12/04/2009 TOTAL DEPTH 2807 PERF. 2872 - 5680

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALOMA 71 WELL #: 1H RRCID -> 256967 COMPL. DATE 04/15/2010 TOTAL DEPTH 2669 PERF. 2689 - 5165

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALOMA WELL #: 6701H RRCID -> 263375 COMPL. DATE 06/02/2011 TOTAL DEPTH 2539 PERF. 2505 - 4316

08	596	N	596	-0-	-0-	-0-	35	1	561	3	N	-0-					2
09	568	N	568	-0-	-0-	-0-	33	1	535	3	N	-0-					2
10	341	N	310	-0-	-31	-0-	20	1	289	3	N	1	2	1			1
							1	9									
11	570	N	263	-0-	-307	-0-	18	1	244	3	N	1	1	1			1
							1	9									
12	589	N	235	-0-	-354	-0-	17	1	218	3	N	-0-	1	1			-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

CHITTIM (4900) 17876 600 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
CHITTIM, ANNIE E. WELL #: 14JT RRCID -> 056202 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5000) 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
WRIGHT, TULETA CHITTIM WELL #: 6 RRCID -> 034408 COMPL. DATE 04/01/1964 TOTAL DEPTH 6039 PERF. 5150 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					55
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					55
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					55
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					55
*12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CHITTIM, ANNIE E. -PJ- WELL #: 3 RRCID -> 053735 COMPL. DATE 08/08/1972 TOTAL DEPTH 5960 PERF. 5106 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
*12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
CHITTIM WELL #: 2130 RRCID -> 179623 COMPL. DATE 11/08/2000 TOTAL DEPTH 5800 PERF. 4952 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					94
09	0	X	-0-	-0-	-0-	-0-					N	-0-					94
10	0	X	-0-	-0-	-0-	-0-					N	-0-					94
11	0	X	-0-	-0-	-0-	-0-					N	-0-					94
12	0	X	-0-	-0-	-0-	-0-					N	-0-					94
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					94

WAGNER OIL COMPANY 891175
CHITTIM WELL #: 4128HC RRCID -> 230151 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 4636 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	14	1	97	2	N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	11	1	92	2	N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	12	1	92	2	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	12	1	89	2	N	-0-					-0-

CHITTIM WELL #: 3129HC RRCID -> 230545 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 4552 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	15	1	137	2	N	-0-					57
09	209	N	209	-0-	-0-	-0-	15	1	194	2	N	-0-					57
10	248	N	248	-0-	-0-	-0-	31	1	217	2	N	-0-					57
*11	259	N	259	-0-	-0-	-0-	28	1	231	2	N	-0-	57	7			-0-
*12	292	N	292	-0-	-0-	-0-	33	1	259	2	N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	28	1	218	2	N	-0-					-0-

CHITTIM (5100, NORTH) 17876 630 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
PALOMA WELL #: 7101 RRCID -> 106499 COMPL. DATE 01/28/2008 TOTAL DEPTH 6942 PERF. 5115 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (5400) 17876 650 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CHITTIM, ANNIE E. WELL #: 1141 RRCID -> 094675 COMPL. DATE 05/30/1981 TOTAL DEPTH 6100 PERF. 5408 - 5423

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM (5550) 17876 670 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CHITTIM, ANNIE E. WELL #: 1311 RRCID -> 094677 COMPL. DATE 07/04/1981 TOTAL DEPTH 5957 PERF. 5524 - 5552

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM (5600) 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
WRIGHT, TULETA CHITTIM WELL #: 5 U RRCID -> 030575 COMPL. DATE N/A TOTAL DEPTH 7186 PERF. 5580 - 6038

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. -KJ- WELL #: 1 RRCID -> 053244 COMPL. DATE 06/13/1972 TOTAL DEPTH 6100 PERF. N/A

08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E., (LJ) WELL #: 8 RRCID -> 055877 COMPL. DATE 06/28/1973 TOTAL DEPTH 7245 PERF. N/A

08	91	N	91	-0-	-0-	-0-	85	2	6	9	N	5					112
09	57	N	57	-0-	-0-	-0-	51	2	6	9	N	5					117
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					117
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					117
*12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					117
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
DOLPHIN PETROLEUM, LP //CONT.// 222226
CHITTIM, ANNIE E. WELL #: 21 RRCID -> 096975 COMPL. DATE 12/13/1981 TOTAL DEPTH 6043 PERF. 5456 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE WELL #: 22 RRCID -> 098624 COMPL. DATE 02/17/1982 TOTAL DEPTH 6120 PERF. 5564 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 23 RRCID -> 125094 COMPL. DATE 08/20/1987 TOTAL DEPTH 5909 PERF. 5383 - 5393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E WELL #: 1151 RRCID -> 181416 COMPL. DATE 12/12/2000 TOTAL DEPTH 5750 PERF. 5484 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1269	-0-	-901	-0-	1269	2	23	9	N	21	47	1			45
09	2070	X	1689	-0-	-381	-0-	1689	2			N	-0-					45
10	1953	X	1714	-0-	-239	-0-	1714	2			N	-0-					45
11	1935	X	1935	-0-	-0-	-0-	1912	2	23	9	N	21	47	1			19
*12	2041	X	2041	-0-	-0-	-0-	2035	2	6	9	N	5					24
*01	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					24

NEWFIELD EXPLORATION COMPANY 606617
CHITTIM WELL #: 3 RRCID -> 000128 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
11	960	N	958	-0-	-2	-0-	958	2			N	-0-					-0-
12	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
01	1178	N	1105	-0-	-73	-0-	1105	2			N	-0-					-0-

CHITTIM WELL #: 5 RRCID -> 000129 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5572 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
CHITTIM WELL #: 6 RRCID -> 000130 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LA PALOMA WELL #: 172 RRCID -> 066184 COMPL. DATE 01/15/1976 TOTAL DEPTH 5816 PERF. 2620 - 2630

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM, ANNIE E. WELL #: 1422 RRCID -> 107054 COMPL. DATE 04/12/1982 TOTAL DEPTH 5992 PERF. 5056 - 5256

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA PALOMA WELL #: 2132 RRCID -> 112421 COMPL. DATE 08/14/1984 TOTAL DEPTH 5831 PERF. 5094 - 5101

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

PALOMA "B" WELL #: 1112 RRCID -> 139263 COMPL. DATE 12/10/1990 TOTAL DEPTH 8270 PERF. 5634 - 5668

08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM G WELL #: 1104 RRCID -> 220307 COMPL. DATE 04/10/2006 TOTAL DEPTH 5675 PERF. 5506 - 5607

08	1749	X	1749	-0-	-0-	-0-	1749	2			N	-0-					62
09	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					62
10	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					62
11	1950	X	1870	-0-	-80	-0-	1870	2			N	-0-					62
12	2015	X	1861	-0-	-154	-0-	1861	2			N	-0-					62
01	2077	N	1784	-0-	-293	-0-	1784	2			N	-0-					62

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
SHAW, T. G. OIL COMPANY, LTD. 772479
CHITTIM, ANNIE E. WELL #: R 1 RRCID -> 000124 COMPL. DATE 10/13/1964 TOTAL DEPTH 5600 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	S	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	S	1	-0-	-2	-0-	1	2			N	-0-					-0-
11	3	S	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*12	3	S	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	1	S	1	-0-	-0-	-0-	1	2			N	-0-					-0-

CHITTIM, ANNIE E. WELL #: X 1 RRCID -> 000125 COMPL. DATE 01/23/1963 TOTAL DEPTH 6061 PERF. 5432 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	S	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	67	S	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	75	S	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	60	S	35	-0-	-25	-0-	35	2			N	-0-					-0-
*12	58	S	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	62	S	55	-0-	-7	-0-	55	2			N	-0-					-0-

CHITTIM, ANNIE E. WELL #: R 17 RRCID -> 000127 COMPL. DATE 12/17/1962 TOTAL DEPTH 5792 PERF. 5538 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM, ANNIE E. WELL #: W 1 RRCID -> 036334 COMPL. DATE 01/10/1965 TOTAL DEPTH 6005 PERF. 5530 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	4					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	4					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	4					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	4					N	-0-					-0-

CHITTIM (7000 SLIGO) 17876 836 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
DOLPHIN PETROLEUM, LP 222226
WRIGHT, TULETA CHITTIM WELL #: 5 L RRCID -> 030574 COMPL. DATE 03/27/1963 TOTAL DEPTH 7186 PERF. 7090 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (7100 PEARSALL) 17876 912 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
PALOMA WELL #: 1068 RRCID -> 265141 COMPL. DATE 12/28/2000 TOTAL DEPTH 6193 PERF. 6180 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					139
09	0		-0-	-0-	-0-	-0-					N	-0-					139
10	0		-0-	-0-	-0-	-0-					N	-0-					139
11	0		-0-	-0-	-0-	-0-					N	-0-					139
12	0		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					139

CHITTIM, E. (RODESSA 5300) 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
PALOMA WELL #: 1139H RRCID -> 195706 COMPL. DATE 03/31/2003 TOTAL DEPTH N/A PERF. 5693 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-	5	1			71
09	0	N	-0-	-0-	-0-	-0-					N	1	6	1			66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					66

PALOMA WELL #: 3132 H RRCID -> 211947 COMPL. DATE 12/13/2004 TOTAL DEPTH 5398 PERF. 5664 - 9265

08	1922	N	939	-0-	-983	-0-	55	1	875	3	N	8	3	1			155
							9	9									
09	819	N	819	-0-	-0-	-0-	47	1	760	3	N	11	5	1			161
							12	9									
10	899	N	422	-0-	-477	-0-	27	1	395	3	N	-0-					161
11	900	N	212	-0-	-688	-0-	15	1	197	3	N	-0-					161
12	837	N	217	-0-	-620	-0-	17	1	200	3	N	-0-					161
01	434	N	-0-	-0-	-434	-0-					N	-0-					161

WAGNER OIL COMPANY 891175
CHITTIM, ANNIE E. WELL #: 1421 RRCID -> 093061 COMPL. DATE 04/06/1981 TOTAL DEPTH 5903 PERF. 5291 - 5311

08	1023	X	599	-0-	-424	-0-	58	1	541	2	N	-0-					165
09	990	X	485	-0-	-505	-0-	35	1	450	2	N	-0-					165
10	806	X	712	-0-	-94	-0-	88	1	624	2	N	-0-					165
*11	780	X	407	-0-	-373	-0-	44	1	363	2	N	-0-	165	7			-0-
*12	744	X	369	-0-	-375	-0-	42	1	327	2	N	-0-					-0-
01	713	X	347	-0-	-366	-0-	40	1	307	2	N	-0-					-0-

CHITTIM RANCH WELL #: 1 RRCID -> 162930 COMPL. DATE 05/06/1997 TOTAL DEPTH 7250 PERF. 5278 - 5288

08	155	N	147	-0-	-8	-0-	14	1	133	2	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
10	340	N	340	-0-	-0-	-0-	42	1	298	2	Y	-0-					-0-
*11	150	N	131	-0-	-19	-0-	14	1	117	2	Y	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	18	1	138	2	Y	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	18	1	136	2	Y	-0-					-0-

CHITTIM RANCH WELL #: 1291 RRCID -> 162996 COMPL. DATE 04/10/1997 TOTAL DEPTH 7798 PERF. 5086 - 5290

08	465	N	403	-0-	-62	-0-	39	1	364	2	Y	-0-					3
09	360	N	357	-0-	-3	-0-	26	1	331	2	Y	-0-					3
10	833	N	833	-0-	-0-	-0-	103	1	730	2	Y	-0-					3
*11	390	N	364	-0-	-26	-0-	40	1	324	2	Y	-0-	2	7			1
*12	403	N	403	-0-	-0-	-0-	46	1	357	2	Y	-0-					1
*01	365	N	365	-0-	-0-	-0-	42	1	323	2	Y	-0-	1	1			-0-

CHITTIM RANCH WELL #: 1431 RRCID -> 163096 COMPL. DATE 04/16/1997 TOTAL DEPTH 6697 PERF. 5131 - 5328

08	62	N	-0-	-0-	-62	-0-					Y	-0-					124
09	90	N	-0-	-0-	-90	-0-					Y	-0-					124
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					124
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-	95	7			29
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	29	1			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175

CHITTIM RANCH WELL #: 1582 RRCID -> 167679 COMPL. DATE 03/02/1998 TOTAL DEPTH 5706 PERF. 5318 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	30	1	295	2	Y	-0-					36
09	413	N	413	-0-	-0-	-0-	30	1	383	2	Y	-0-					36
10	995	N	995	-0-	-0-	-0-	123	1	872	2	Y	-0-					36
*11	397	N	397	-0-	-0-	-0-	43	1	354	2	Y	-0-	28	7			8
*12	348	N	348	-0-	-0-	-0-	39	1	309	2	Y	-0-					8
*01	385	N	385	-0-	-0-	-0-	44	1	341	2	Y	-0-	8	1			-0-

CHITTIM RANCH WELL #: 1292 RRCID -> 168194 COMPL. DATE 03/05/1998 TOTAL DEPTH 5835 PERF. 5012 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	473	-0-	-54	-0-	46	1	427	2	Y	-0-					-0-
09	496	N	496	-0-	-0-	-0-	36	1	460	2	Y	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	145	1	1025	2	Y	-0-					-0-
*11	450	N	433	-0-	-17	-0-	47	1	386	2	Y	-0-					-0-
*12	527	N	454	-0-	-73	-0-	51	1	403	2	Y	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	56	1	427	2	Y	-0-					-0-

CHITTIM RANCH WELL #: 1581 RRCID -> 170673 COMPL. DATE 08/30/1998 TOTAL DEPTH 5802 PERF. 5371 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	58	1	540	2	Y	-0-					64
09	541	N	541	-0-	-0-	-0-	39	1	502	2	Y	-0-					64
10	1335	N	1335	-0-	-0-	-0-	165	1	1170	2	Y	-0-					64
*11	570	N	543	-0-	-27	-0-	60	1	483	2	Y	-0-	49	7			15
*12	558	N	545	-0-	-13	-0-	61	1	484	2	Y	-0-					15
*01	555	N	555	-0-	-0-	-0-	64	1	491	2	Y	-0-	15	1			-0-

CHITTIM WELL #: 1142 RRCID -> 188814 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 5519 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2329	N	2329	-0-	-0-	-0-	225	1	2104	2	N	-0-					147
09	2160	N	2124	-0-	-36	-0-	146	1	1888	2	N	82					229
							90	9									
10	2232	N	2050	-0-	-182	-0-	252	1	1789	2	N	8					237
							9	9									
*11	2372	N	2372	-0-	-0-	-0-	258	1	2114	2	N	-0-	46	7			191
*12	2395	N	2395	-0-	-0-	-0-	265	1	2079	2	N	46	46	7			191
							51	9									
*01	2427	N	2427	-0-	-0-	-0-	280	1	2147	2	N	-0-	191	1			-0-

CHITTIM WELL #: 1141 RRCID -> 189043 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 5452 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2037	-0-	-1683	-0-	197	1	1840	2	N	-0-					174
09	3600	X	54	-0-	-3546	-0-	4	1	50	2	N	-0-					174
10	3720	X	30	-0-	-3690	-0-	4	1	26	2	N	-0-					174
*11	3390	X	27	-0-	-3363	-0-	1	1	5	2	N	19					193
							21	9									
*12	2759	X	-0-	-0-	-2759	-0-					N	-0-					193
01	2046	X	-0-	-0-	-2046	-0-					N	-0-	193	1			-0-

CHITTIM WELL #: 2143 RRCID -> 191373 COMPL. DATE 06/29/2002 TOTAL DEPTH N/A PERF. 5567 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1438	-0-	-1538	-0-	139	1	1299	2	N	-0-					175
09	2880	X	1046	-0-	-1834	-0-	75	1	971	2	N	-0-					175
10	2976	X	1061	-0-	-1915	-0-	131	1	930	2	N	-0-					175
*11	2520	X	1218	-0-	-1302	-0-	133	1	1085	2	N	-0-	39	7			136
*12	1581	X	1230	-0-	-351	-0-	139	1	1091	2	N	-0-					136
01	1426	X	1162	-0-	-264	-0-	134	1	1028	2	N	-0-	136	1			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175
CHITTIM WELL #: 2128 RRCID -> 191498 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 5581 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2721	-0-	-162	-0-	262	1	2453	2	N	5	180	1			40
							6	9									
09	2730	X	2621	-0-	-109	-0-	188	1	2433	2	N	-0-					40
10	2821	X	2796	-0-	-25	-0-	346	1	2450	2	N	-0-					40
*11	2730	X	2634	-0-	-96	-0-	287	1	2347	2	N	-0-	40	7			-0-
*12	2821	X	2569	-0-	-252	-0-	290	1	2279	2	N	-0-					-0-
01	2790	X	2459	-0-	-331	-0-	284	1	2175	2	N	-0-					-0-

CHITTIM RANCH WELL #: 3128 RRCID -> 192395 COMPL. DATE 09/24/2002 TOTAL DEPTH N/A PERF. 5587 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	786	-0-	-206	-0-	76	1	710	2	N	-0-					33
09	960	X	737	-0-	-223	-0-	53	1	684	2	N	-0-					33
10	992	X	759	-0-	-233	-0-	94	1	665	2	N	-0-					33
*11	900	X	745	-0-	-155	-0-	81	1	664	2	N	-0-	33	7			-0-
*12	868	X	798	-0-	-70	-0-	90	1	708	2	N	-0-					-0-
*01	814	X	814	-0-	-0-	-0-	94	1	720	2	N	-0-					-0-

CHITTIM RANCH WELL #: 1127 RRCID -> 192403 COMPL. DATE 08/14/2002 TOTAL DEPTH N/A PERF. 5831 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1732	-0-	-996	-0-	167	1	1565	2	N	-0-					100
09	2610	X	1866	-0-	-744	-0-	134	1	1732	2	N	-0-					100
10	2697	X	1775	-0-	-922	-0-	219	1	1556	2	N	-0-					100
*11	2460	X	1819	-0-	-641	-0-	190	1	1555	2	N	67					167
							74	9									
*12	2449	X	1739	-0-	-710	-0-	197	1	1542	2	N	-0-					167
01	1922	X	1847	-0-	-75	-0-	213	1	1634	2	N	-0-	167	1			-0-

CHITTIM WELL #: 2140 RRCID -> 193942 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 5800 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2053	-0-	-179	-0-	2053	2			N	-0-					174
09	2100	X	2046	-0-	-54	-0-	2046	2			N	-0-					174
10	2170	X	2157	-0-	-13	-0-	2157	2			N	-0-					174
*11	2347	X	2347	-0-	-0-	-0-	201	1	2146	2	N	-0-	60	7			114
*12	2281	X	2281	-0-	-0-	-0-	210	1	2071	2	N	-0-					114
01	2170	X	2163	-0-	-7	-0-	202	1	1961	2	N	-0-	114	1			-0-

CHITTIM WELL #: 1140 RRCID -> 194029 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 5549 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1977	-0-	-317	-0-	1977	2			N	-0-					172
09	2220	X	2198	-0-	-22	-0-	2198	2			N	-0-					172
10	2294	X	2116	-0-	-178	-0-	2116	2			N	-0-					172
*11	2283	X	2283	-0-	-0-	-0-	196	1	2087	2	N	-0-	22	7			150
*12	2263	X	2160	-0-	-103	-0-	199	1	1961	2	N	-0-					150
01	2263	X	2167	-0-	-96	-0-	203	1	1964	2	N	-0-	150	1			-0-

CHITTIM WELL #: 1144H RRCID -> 195714 COMPL. DATE 03/15/2003 TOTAL DEPTH N/A PERF. 5718 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	765	-0-	-289	-0-	74	1	691	2	N	-0-					23
09	840	X	644	-0-	-196	-0-	46	1	598	2	N	-0-					23
10	1564	X	1564	-0-	-0-	-0-	193	1	1371	2	N	-0-					23
*11	975	X	975	-0-	-0-	-0-	106	1	869	2	N	-0-	23	7			-0-
*12	816	X	816	-0-	-0-	-0-	92	1	724	2	N	-0-					-0-
01	1550	X	776	-0-	-774	-0-	90	1	686	2	N	-0-					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175

CHITTIM WELL #: 1159H RRCID -> 196021 COMPL. DATE 05/14/2003 TOTAL DEPTH N/A PERF. 5495 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1986	-0-	-308	-0-	192	1	1794	2	N	-0-					67
09	2130	X	1936	-0-	-194	-0-	139	1	1797	2	N	-0-					67
10	2139	X	1748	-0-	-391	-0-	216	1	1532	2	N	-0-					67
*11	2010	X	1780	-0-	-230	-0-	183	1	1496	2	N	92					159
							101	9									
*12	2046	X	1687	-0-	-359	-0-	191	1	1496	2	N	-0-					159
01	2015	X	1769	-0-	-246	-0-	204	1	1565	2	N	-0-	159	1			-0-

CHITTIM WELL #: 2141 RRCID -> 196504 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF. 5441 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	2025	-0-	-83	-0-	196	1	1829	2	N	-0-					131
09	1999	X	1999	-0-	-0-	-0-	143	1	1856	2	N	-0-					131
10	2108	X	1859	-0-	-249	-0-	230	1	1629	2	N	-0-					131
*11	2040	X	1859	-0-	-181	-0-	202	1	1653	2	N	4					135
							4	9									
*12	2832	X	2832	-0-	-0-	-0-	320	1	2512	2	N	-0-					135
01	2077	X	1799	-0-	-278	-0-	208	1	1591	2	N	-0-	135	1			-0-

CHITTIM WELL #: 1157H RRCID -> 198203 COMPL. DATE 07/25/2003 TOTAL DEPTH N/A PERF. 5709 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1120	-0-	-492	-0-	108	1	1012	2	N	-0-					33
09	1560	X	1088	-0-	-472	-0-	78	1	1010	2	N	-0-					33
10	1535	X	1535	-0-	-0-	-0-	190	1	1345	2	N	-0-					33
*11	1396	X	1396	-0-	-0-	-0-	152	1	1244	2	N	-0-	33	7			-0-
*12	1302	X	1302	-0-	-0-	-0-	147	1	1155	2	N	-0-					-0-
01	1550	X	1354	-0-	-196	-0-	156	1	1198	2	N	-0-					-0-

CHITTIM WELL #: 2157H RRCID -> 198522 COMPL. DATE 11/07/2003 TOTAL DEPTH 5456 PERF. 5628 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	758	-0-	-389	-0-	73	1	685	2	N	-0-					169
09	1140	X	875	-0-	-265	-0-	63	1	812	2	N	-0-					169
10	1883	X	1883	-0-	-0-	-0-	233	1	1650	2	N	-0-					169
*11	2347	X	2347	-0-	-0-	-0-	256	1	2091	2	N	-0-	28	7			141
*12	2375	X	2375	-0-	-0-	-0-	268	1	2107	2	N	-0-					140
*01	2250	X	2250	-0-	-0-	-0-	260	1	1990	2	N	-0-	141	1			-0-

CHITTIM WELL #: 4143H RRCID -> 198524 COMPL. DATE 10/18/2003 TOTAL DEPTH 5437 PERF. 5474 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1711	-0-	-149	-0-	165	1	1546	2	N	-0-					84
09	1800	X	1653	-0-	-147	-0-	118	1	1535	2	N	-0-					84
10	1860	X	1741	-0-	-119	-0-	215	1	1526	2	N	-0-					84
*11	1720	X	1720	-0-	-0-	-0-	184	1	1507	2	N	26					110
							29	9									
*12	1705	X	1550	-0-	-155	-0-	175	1	1375	2	N	-0-					110
01	1736	X	1306	-0-	-430	-0-	151	1	1155	2	N	-0-	110	1			-0-

CHITTIM WELL #: 3143H RRCID -> 198578 COMPL. DATE 07/31/2003 TOTAL DEPTH N/A PERF. 5505 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	1014	-0-	-226	-0-	98	1	916	2	N	-0-					74
09	1080	X	894	-0-	-186	-0-	64	1	830	2	N	-0-					74
10	1147	X	889	-0-	-258	-0-	110	1	779	2	N	-0-					74
*11	1178	X	1178	-0-	-0-	-0-	128	1	1050	2	N	-0-	25	7			49
*12	1147	X	1076	-0-	-71	-0-	122	1	954	2	N	-0-					49
01	1023	X	779	-0-	-244	-0-	90	1	689	2	N	-0-	49	1			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175

CHITTIM WELL #: 2144H RRCID -> 198579 COMPL. DATE 10/07/2003 TOTAL DEPTH N/A PERF. 5668 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1832	-0-	-400	-0-	177	1	1655	2	N	-0-					127
09	2100	X	1208	-0-	-892	-0-	87	1	1121	2	N	-0-					127
10	2139	X	1993	-0-	-146	-0-	246	1	1747	2	N	-0-					127
*11	2137	X	2137	-0-	-0-	-0-	231	1	1891	2	N	14					141
							15	9									
*12	2077	X	1965	-0-	-112	-0-	222	1	1743	2	N	-0-					141
*01	2028	X	2028	-0-	-0-	-0-	234	1	1794	2	N	-0-	141	1			-0-

CHITTIM WELL #: 3158H RRCID -> 200481 COMPL. DATE 08/28/2003 TOTAL DEPTH 5425 PERF. 5360 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1042	-0-	-260	-0-	101	1	941	2	N	-0-					99
09	1289	X	1289	-0-	-0-	-0-	92	1	1197	2	N	-0-					99
10	1302	X	1248	-0-	-54	-0-	154	1	1094	2	N	-0-					99
*11	1200	X	1177	-0-	-23	-0-	128	1	1049	2	N	-0-	27	7			72
*12	1333	X	1138	-0-	-195	-0-	129	1	1009	2	N	-0-					72
01	1333	X	1083	-0-	-250	-0-	125	1	958	2	N	-0-	72	1			-0-

CHITTIM WELL #: 3141H RRCID -> 202199 COMPL. DATE 05/21/2003 TOTAL DEPTH 5395 PERF. 5543 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	599	-0-	-703	-0-	58	1	541	2	N	-0-					115
09	1260	X	721	-0-	-539	-0-	52	1	669	2	N	-0-					115
10	1444	X	1444	-0-	-0-	-0-	179	1	1265	2	N	-0-					115
*11	906	X	906	-0-	-0-	-0-	90	1	733	2	N	75					190
							83	9									
*12	1223	X	1223	-0-	-0-	-0-	138	1	1085	2	N	-0-					190
01	1457	X	1209	-0-	-248	-0-	140	1	1069	2	N	-0-	190	1			-0-

CHITTIM WELL #: 4129H RRCID -> 202551 COMPL. DATE 04/21/2004 TOTAL DEPTH 5249 PERF. 5421 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2433	-0-	-233	-0-	235	1	2198	2	N	-0-					120
09	2580	X	2469	-0-	-111	-0-	177	1	2292	2	N	-0-					120
10	2666	X	2471	-0-	-195	-0-	305	1	2166	2	N	-0-					120
*11	2490	X	2344	-0-	-146	-0-	255	1	2089	2	N	-0-	19	7			101
*12	2573	X	2343	-0-	-230	-0-	265	1	2078	2	N	-0-					101
01	2542	X	2428	-0-	-114	-0-	280	1	2148	2	N	-0-	101	1			-0-

CHITTIM WELL #: 1160H RRCID -> 203977 COMPL. DATE 05/10/2004 TOTAL DEPTH 5457 PERF. 5520 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	519	-0-	-8	-0-	50	1	469	2	N	-0-					57
09	540	X	366	-0-	-174	-0-	26	1	340	2	N	-0-					57
10	589	X	546	-0-	-43	-0-	68	1	478	2	N	-0-					57
*11	570	X	499	-0-	-71	-0-	54	1	445	2	N	-0-	57	7			-0-
*12	589	X	516	-0-	-73	-0-	58	1	458	2	N	-0-					-0-
01	558	X	518	-0-	-40	-0-	60	1	458	2	N	-0-					-0-

CHITTIM WELL #: 5128H RRCID -> 204368 COMPL. DATE 06/05/2004 TOTAL DEPTH 5278 PERF. 5622 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	580	-0-	-40	-0-	56	1	524	2	N	-0-					47
09	600	X	592	-0-	-8	-0-	42	1	550	2	N	-0-					47
10	620	X	551	-0-	-69	-0-	68	1	483	2	N	-0-					47
*11	600	X	562	-0-	-38	-0-	61	1	501	2	N	-0-	47	7			-0-
*12	620	X	531	-0-	-89	-0-	60	1	471	2	N	-0-					-0-
01	620	X	516	-0-	-104	-0-	60	1	456	2	N	-0-					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175
CHITTIM WELL #: 3130H RRCID -> 205642 COMPL. DATE 07/11/2004 TOTAL DEPTH 5123 PERF. 5465 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2325	-0-	-0-	-0-	225	1	2100	2	N	-0-					80
09	2220	X	2114	-0-	-106	-0-	152	1	1962	2	N	-0-					80
10	2232	X	2183	-0-	-49	-0-	270	1	1913	2	N	-0-					80
*11	2250	X	2237	-0-	-13	-0-	244	1	1993	2	N	-0-	40	7			40
*12	2325	X	2044	-0-	-281	-0-	231	1	1813	2	N	-0-					40
01	2325	X	2227	-0-	-98	-0-	257	1	1970	2	N	-0-	40	1			-0-

CHITTIM WELL #: 2159H RRCID -> 207416 COMPL. DATE 09/03/2004 TOTAL DEPTH 5436 PERF. 5570 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	855	-0-	-354	-0-	83	1	772	2	N	-0-					109
09	1344	X	1344	-0-	-0-	-0-	96	1	1248	2	N	-0-					109
10	1277	X	1277	-0-	-0-	-0-	158	1	1119	2	N	-0-					109
*11	1145	X	1145	-0-	-0-	-0-	125	1	1020	2	N	-0-	37	7			72
*12	1395	X	1041	-0-	-354	-0-	118	1	923	2	N	-0-					72
01	1395	X	1027	-0-	-368	-0-	119	1	908	2	N	-0-	72	1			-0-

CHITTIM WELL #: 3142 H RRCID -> 212561 COMPL. DATE 08/01/2004 TOTAL DEPTH 5320 PERF. 5538 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2491	-0-	-175	-0-	241	1	2250	2	N	-0-					79
09	2580	X	2486	-0-	-94	-0-	178	1	2308	2	N	-0-					79
10	2666	X	2517	-0-	-149	-0-	311	1	2206	2	N	-0-					79
*11	2550	X	2438	-0-	-112	-0-	265	1	2166	2	N	6	3	7			82
							7	9									
*12	2635	X	2322	-0-	-313	-0-	262	1	2060	2	N	-0-					82
01	2573	X	2486	-0-	-87	-0-	287	1	2199	2	N	-0-	82	1			-0-

CHITTIM 131 WELL #: 1131H RRCID -> 213009 COMPL. DATE 09/19/2004 TOTAL DEPTH 5142 PERF. 5487 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					79
09	600	N	589	-0-	-11	-0-	589	2			N	-0-					79
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					79
*11	726	N	726	-0-	-0-	-0-	53	1	563	2	N	100					179
							110	9									
*12	620	N	608	-0-	-12	-0-	56	1	552	2	N	-0-					179
*01	641	N	641	-0-	-0-	-0-	60	1	581	2	N	-0-	179	1			-0-

CHITTIM WELL #: 4128HT RRCID -> 230149 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 5476 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1703	-0-	-715	-0-	164	1	1539	2	N	-0-					57
09	2522	X	2522	-0-	-0-	-0-	181	1	2341	2	N	-0-					57
10	2579	X	2579	-0-	-0-	-0-	319	1	2260	2	N	-0-					57
*11	2479	X	2479	-0-	-0-	-0-	270	1	2209	2	N	-0-	17	7			40
*12	2604	X	2313	-0-	-291	-0-	261	1	2052	2	N	-0-					40
01	2604	X	2297	-0-	-307	-0-	265	1	2032	2	N	-0-	40	1			-0-

CHITTIM WELL #: 1176H RRCID -> 230589 COMPL. DATE 05/17/2007 TOTAL DEPTH 5488 PERF. 5674 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
WAGNER OIL COMPANY //CONT.// 891175
CHITTIM WELL #: 2127H RRCID -> 233338 COMPL. DATE 04/11/2007 TOTAL DEPTH 5556 PERF. 5793 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3056	-0-	-416	-0-	295	1	2761	2	N	-0-					43
09	3300	X	2993	-0-	-307	-0-	215	1	2778	2	N	-0-					43
10	3410	X	3171	-0-	-239	-0-	392	1	2779	2	N	-0-					43
*11	3090	X	3069	-0-	-21	-0-	330	1	2698	2	N	37					80
							41	9									
*12	3193	X	2879	-0-	-314	-0-	326	1	2553	2	N	-0-					80
01	3162	X	3034	-0-	-128	-0-	351	1	2683	2	N	-0-	80	1			-0-

CHITTIM WELL #: 3129HT RRCID -> 238008 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 5375 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2585	-0-	-360	-0-	250	1	2335	2	N	-0-					80
09	2820	X	2762	-0-	-58	-0-	198	1	2564	2	N	-0-					80
10	2914	X	2663	-0-	-251	-0-	329	1	2334	2	N	-0-					80
*11	2744	X	2744	-0-	-0-	-0-	299	1	2445	2	N	-0-	53	7			27
*12	2852	X	2582	-0-	-270	-0-	292	1	2290	2	N	-0-					27
01	2852	X	2718	-0-	-134	-0-	314	1	2404	2	N	-0-	27	1			-0-

CHITTIM, E. (RODESSA 5310) 17877 510 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
CHITTIM, ANNIE E. WELL #: 1161 RRCID -> 108368 COMPL. DATE 09/14/1983 TOTAL DEPTH 6200 PERF. 5299 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOKE CANYON (SLIGO) 17938 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CATHEXIS OIL & GAS, LLC 139907
MORRILL SLIGO WELL #: 1 RRCID -> 220585 COMPL. DATE 12/16/2006 TOTAL DEPTH 13949 PERF.13544 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835		8575	-0-	-260	46600	590	1	7985	2	N	-0-					-0-
09	8550		8106	-0-	-444	46156	558	1	7548	2	N	-0-					-0-
10	8835		8317	-0-	-518	45638	769	1	7548	2	N	-0-					-0-
11	8550		8317	-0-	-233	45405	769	1	7548	2	N	-0-					-0-
12	8835		397	-0-	-8438	36967	27	1	370	2	N	-0-					-0-
*01	8680		-0-	-0-	-8680	28287					N	-0-					-0-

CHONAN (S.M.D.) 17942 450 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
CHITTIM WELL #: 1 RRCID -> 145261 COMPL. DATE 04/22/1993 TOTAL DEPTH 2600 PERF. 268 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	281	-0-	-277	-0-	281	2			N	-0-					-0-
09	450	X	305	-0-	-145	-0-	305	2			N	-0-					-0-
10	558	X	390	-0-	-168	-0-	390	2			N	-0-					-0-
11	540	X	306	-0-	-234	-0-	306	2			N	-0-					-0-
12	558	X	424	-0-	-134	-0-	424	2			N	-0-					-0-
01	403	X	384	-0-	-19	-0-	384	2			N	-0-					-0-

CINDY ANN (AUSTIN CHALK) 18224 500 NON-ASSOCIATED 49B CNTY: WILSON
NORDSTRAND ENGINEERING, INC. 612858
UHLIG, J. C. WELL #: 1 RRCID -> 096034 COMPL. DATE 06/17/1981 TOTAL DEPTH 6244 PERF. 5924 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 06-16-2013

CINDY ANN (AUSTIN CHALK) //CONT.// 18224 500 NON-ASSOCIATED 49B CNTY: WILSON
NORDSTRAND ENGINEERING, INC. //CONT.// 612858
UHLIG, ROSE GAS UNIT WELL #: 1 RRCID -> 101440 COMPL. DATE 07/06/1982 TOTAL DEPTH 6195 PERF. 5884 - 5896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/12/2013 - PLUGGED 09-12-2013

FLIELLER, JEROME JR. WELL #: 2 RRCID -> 102468 COMPL. DATE 10/13/1982 TOTAL DEPTH 6046 PERF. 5874 - 5904

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REED, D. P. WELL #: 1 RRCID -> 222595 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5785 - 5799

08	620 #	550	-0-	-70	-0-	550	2	N	-0-			89
09	600 #	560	-0-	-40	-0-	560	2	N	-0-			89
10	672 R	672	-0-	-0-	-0-	672	2	N	-0-			89
11	540 #	437	-0-	-103	-0-	437	2	N	-0-			89
12	589 #	459	-0-	-130	-0-	459	2	N	-0-			89
01	620 #	312	-0-	-308	-0-	312	2	N	-0-			89

FLIELLER, JEROME, JR. WELL #: 1 RRCID -> 222604 COMPL. DATE N/A TOTAL DEPTH 6222 PERF. 5897 - 5915

08	850 R	850	-0-	-0-	-0-	806	2	44	9	N	40			160
09	839 R	839	-0-	-0-	-0-	821	2	18	9	N	16			176
10	979 R	979	-0-	-0-	-0-	975	2	4	9	N	4			180
11	640 R	640	-0-	-0-	-0-	634	2	6	9	N	5	167	1	18
12	690 R	690	-0-	-0-	-0-	666	2	24	9	N	22			40
01	558 #	464	-0-	-94	-0-	453	2	11	9	N	10			50

COOKE (EDWARDS LIME) 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BASIC ENERGY SERVICES, L.P. 054313
COTULLA SWD WELL #: 1 RRCID -> 271394 COMPL. DATE 04/09/2013 TOTAL DEPTH 5661 PERF. 5242 - 5394

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS PETRO PROPERTIES, INC. 499978
PXP COOKE, C. N., -A- GAS UNIT WELL #: 1 RRCID -> 000132 COMPL. DATE 02/03/1956 TOTAL DEPTH 10815 PERF.10286 - 10326

08	3217 X	3217	-0-	-0-	-0-	530	1	2687	2	N	-0-			-0-
09	3000 X	2039	-0-	-961	-0-	446	1	1593	2	N	-0-			-0-
10	3301 X	3301	-0-	-0-	-0-	483	1	2818	2	N	-0-			-0-
11	3144 X	3144	-0-	-0-	-0-	728	1	2416	2	N	-0-			-0-
12	3100 X	2975	-0-	-125	-0-	848	1	2127	2	N	-0-			-0-
01	3100 X	2488	-0-	-612	-0-	444	1	2044	2	N	-0-			-0-

PXP COOKE, C. N., -B- WELL #: 1 RRCID -> 000133 COMPL. DATE 08/20/1959 TOTAL DEPTH 10460 PERF.10233 - 10273

08	3613 X	3613	-0-	-0-	-0-	596	1	3017	2	N	-0-			-0-
09	2700 X	2118	-0-	-582	-0-	464	1	1654	2	N	-0-			-0-
10	4518 X	4518	-0-	-0-	-0-	660	1	3858	2	N	-0-			-0-
11	3908 X	3908	-0-	-0-	-0-	906	1	3002	2	N	-0-			-0-
12	3754 X	3754	-0-	-0-	-0-	1070	1	2684	2	N	-0-			-0-
*01	4012 X	4012	-0-	-0-	-0-	716	1	3296	2	N	-0-			-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COOKE NO. 24 UNIT WELL #: 24 RRCID -> 107057 COMPL. DATE 06/05/1983 TOTAL DEPTH 10478 PERF.10260 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	610	-0-	-537	-0-	101	1	509	2	N	-0-					-0-
09	1110	X	102	-0-	-1008	-0-	22	1	80	2	N	-0-					-0-
10	1147	X	263	-0-	-884	-0-	38	1	225	2	N	-0-					-0-
11	985	N	985	-0-	-0-	-0-	228	1	757	2	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	101	1	254	2	N	-0-					-0-
01	248	N	183	-0-	-65	-0-	33	1	150	2	N	-0-					-0-

PXP COOKE, C. N. WELL #: A 2 RRCID -> 146006 COMPL. DATE 07/05/1993 TOTAL DEPTH 10435 PERF.10237 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
08	1909	N	1909	-0-	-0-	-0-	315	1	1594	2	N	-0-					-0-
09	1110	N	691	-0-	-419	-0-	151	1	540	2	N	-0-					-0-
10	2372	N	2372	-0-	-0-	-0-	347	1	2025	2	N	-0-					-0-
11	2603	N	2603	-0-	-0-	-0-	603	1	2000	2	N	-0-					-0-
12	2106	N	2106	-0-	-0-	-0-	601	1	1505	2	N	-0-					-0-
01	2387	N	1784	-0-	-603	-0-	318	1	1466	2	N	-0-					-0-

COOKE "A" WELL #: 1 RRCID -> 146886 COMPL. DATE 09/19/1993 TOTAL DEPTH 10500 PERF.10263 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1745	-0-	-394	-0-	287	1	1456	2	N	2					22
							2	9									
09	1560	N	772	-0-	-788	-0-	169	1	603	2	N	-0-					22
10	1865	N	1865	-0-	-0-	-0-	273	1	1592	2	N	-0-					22
11	1880	N	1880	-0-	-0-	-0-	436	1	1444	2	N	-0-					22
12	1468	N	1468	-0-	-0-	-0-	419	1	1049	2	N	-0-					22
01	1860	N	1161	-0-	-699	-0-	207	1	954	2	N	-0-					22

COOKE "B" WELL #: 1 RRCID -> 148735 COMPL. DATE 02/23/1994 TOTAL DEPTH 10500 PERF.10286 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	13	1	67	2	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	4	1	14	2	N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	18	1	102	2	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	23	1	77	2	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	86	1	215	2	N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	68	1	312	2	N	-0-					-0-

CARTWRIGHT "A" WELL #: 1 RRCID -> 151609 COMPL. DATE 09/17/1994 TOTAL DEPTH 10675 PERF.10288 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	1	1	2	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, ALBERT MINERAL TRUST WELL #: 2 RRCID -> 151682 COMPL. DATE 09/19/1994 TOTAL DEPTH 10496 PERF.10264 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	571	1	779	2	N	-0-					-0-
12	1119	N	1119	-0-	-0-	-0-	1042	1	77	2	N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	312	1	13	2	N	-0-					-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GEORGE "A" WELL #: 1 RRCID -> 151834 COMPL. DATE 10/06/1994 TOTAL DEPTH 10800 PERF.10272 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE, C. N. TRUST WELL #: 1 RRCID -> 163606 COMPL. DATE 04/04/1997 TOTAL DEPTH 10507 PERF.10248 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
09	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-
10	2015	X	1636	-0-	-379	-0-	1636	2			N	-0-					-0-
11	2316	X	2316	-0-	-0-	-0-	981	1	1335	2	N	-0-					-0-
12	2554	X	2554	-0-	-0-	-0-	2378	1	176	2	N	-0-					-0-
*01	2423	X	2423	-0-	-0-	-0-	2325	1	98	2	N	-0-					-0-

MARTIN "A" WELL #: 1 RRCID -> 165508 COMPL. DATE N/A TOTAL DEPTH 10492 PERF.10315 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	21	-0-	-134	-0-	21	2			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	26	1	2	2	N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	140	1	6	2	N	-0-					-0-

HIXON WELL #: 1 RRCID -> 176535 COMPL. DATE 02/28/2000 TOTAL DEPTH 10400 PERF.10210 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	458	1	20	2	N	-0-					-0-

THORNTON "H" WELL #: 1 RRCID -> 193944 COMPL. DATE 12/02/2002 TOTAL DEPTH N/A PERF.10378 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	X	703	-0-	-0-	-0-	116	1	587	2	N	-0-					-0-
09	570	X	220	-0-	-350	-0-	48	1	172	2	N	-0-					-0-
10	558	X	291	-0-	-267	-0-	42	1	249	2	N	-0-					-0-
11	690	X	390	-0-	-300	-0-	90	1	300	2	N	-0-					-0-
12	713	X	552	-0-	-161	-0-	157	1	395	2	N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	72	1	331	2	N	-0-					-0-

THRONTON "H" WELL #: 2 RRCID -> 196299 COMPL. DATE 05/15/2003 TOTAL DEPTH 12635 PERF.10125 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	43	1	219	2	N	-0-					-0-
09	180	N	81	-0-	-99	-0-	18	1	63	2	N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	37	1	216	2	N	-0-					-0-
11	240	N	149	-0-	-91	-0-	35	1	114	2	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	47	1	117	2	N	-0-					-0-
01	248	N	77	-0-	-171	-0-	14	1	63	2	N	-0-					-0-

COOKE B-1 UNIT WELL #: 2 RRCID -> 201965 COMPL. DATE 01/14/2004 TOTAL DEPTH 10386 PERF.10265 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2556	X	2556	-0-	-0-	-0-	421	1	2135	2	N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	217	1	777	2	N	-0-					-0-
10	2341	N	2341	-0-	-0-	-0-	342	1	1999	2	N	-0-					-0-
11	2280	N	2280	-0-	-0-	-0-	528	1	1752	2	N	-0-					-0-
12	2287	N	2287	-0-	-0-	-0-	652	1	1635	2	N	-0-					-0-
*01	2294	N	2294	-0-	-0-	-0-	409	1	1885	2	N	-0-					-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COOKE "A" WELL #: 2 RRCID -> 203295 COMPL. DATE 03/30/2004 TOTAL DEPTH 10400 PERF.10200 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	28	1	144	2	N	3			18
							3	9							
09	150	N	109	-0-	-41	-0-	24	1	85	2	N	-0-			18
10	155	N	127	-0-	-28	-0-	19	1	108	2	N	-0-			18
11	150	N	127	-0-	-23	-0-	29	1	98	2	N	-0-			18
12	124	N	78	-0-	-46	-0-	22	1	56	2	N	-0-			18
01	124	N	54	-0-	-70	-0-	9	1	45	2	N	-0-			18

SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 150288 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COOKE (WILCOX 4100) 20336 625 NON-ASSOCIATED 49B CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
COOKE NO. 25 UNIT WELL #: 25 RRCID -> 205596 COMPL. DATE 03/01/2004 TOTAL DEPTH 8100 PERF. 4088 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	#	231	-0-	-48	-0-	35	1	175	2	N	19			41
							21	9							
09	270	#	26	-0-	-244	-0-	5	1	18	2	N	3			44
							3	9							
10	279	#	219	-0-	-60	-0-	32	1	187	2	N	-0-			44
11	270	#	219	-0-	-51	-0-	51	1	168	2	N	-0-			44
12	217	#	109	-0-	-108	-0-	31	1	78	2	N	-0-			44
*01	436	R	436	-0-	-0-	-0-	75	1	346	2	N	14			58
							15	9							

TEXAS LONE STAR PETROLEUM CORP. 846644
HOUSE WELL #: 1 RRCID -> 247062 COMPL. DATE 12/22/2008 TOTAL DEPTH 6700 PERF. 4110 - 4114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COOKE (WILCOX 4600) 20336 875 ASSOCIATED ONE WELL CNTY: LA SALLE
SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 176727 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. 4644 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	3546					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	3546					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	3546					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	3546					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	3546					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	3546					N	-0-			-0-

COOKE, WEST (OLMOS) 20345 600 ASSOCIATED ONE WELL CNTY: LA SALLE
LOIN ENERGY CORPORATION 506069
BELLOWS WELL #: 1 RRCID -> 249639 COMPL. DATE 06/11/2009 TOTAL DEPTH 8514 PERF. 6872 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE RANCH (OLMOS) 20355 450 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
BAYSHORE EXPLORATION LLC 058833
COOKE WELL #: 1 RRCID -> 201484 COMPL. DATE 05/11/2004 TOTAL DEPTH 10975 PERF. 7918 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
C. N. COOKE "B" UNIT WELL #: 28B RRCID -> 203301 COMPL. DATE 10/08/1985 TOTAL DEPTH 8100 PERF. 7712 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	322	-0-	-50	-0-	53	1	269	2	N	-0-					-0-
09	570 N	282	-0-	-288	-0-	62	1	220	2	N	-0-					-0-
10	62 N	46	-0-	-16	-0-	7	1	39	2	N	-0-					-0-
11	300 N	6	-0-	-294	-0-	1	1	5	2	N	-0-					-0-
12	279 N	27	-0-	-252	-0-	8	1	19	2	N	-0-					-0-
01	31 N	10	-0-	-21	-0-	2	1	8	2	N	-0-					-0-

COOL WATER RANCH (WLFC "A" COAL) 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
DIAMONDBACK OPERATING, LP 217024
JENKINS WELL #: 6306H RRCID -> 270135 COMPL. DATE 04/11/2012 TOTAL DEPTH 2240 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 A	1713	-0-	1713	1713	1713	2			N	-0-					-0-

MUSKEGON DEVELOPMENT COMPANY 596636
LORETTA WELL #: 1 RRCID -> 182450 COMPL. DATE 02/21/2002 TOTAL DEPTH 2407 PERF. 2282 - 2295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668 N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
09	1646 N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
10	1705 N	1696	-0-	-9	-0-	1696	2			N	-0-					-0-
11	1620 N	1555	-0-	-65	-0-	1555	2			N	-0-					-0-
12	1705 N	1585	-0-	-120	-0-	1585	2			N	-0-					-0-
01	1705 N	1594	-0-	-111	-0-	1594	2			N	-0-					-0-

JENKINS "63" WELL #: 1 RRCID -> 197359 COMPL. DATE 08/24/2006 TOTAL DEPTH 2300 PERF. 2017 - 2019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOL WATER RANCH (WLFC "A" COAL)//CONT.// 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636

BOWERMASTER "46" WELL #: 1 RRCID -> 198228 COMPL. DATE 02/22/2003 TOTAL DEPTH 2375 PERF. 2138 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-
09	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
10	961	N	898	-0-	-63	-0-	898	2			N	-0-					-0-
11	900	N	850	-0-	-50	-0-	850	2			N	-0-					-0-
12	930	N	861	-0-	-69	-0-	861	2			N	-0-					-0-
01	899	N	597	-0-	-302	-0-	597	2			N	-0-					-0-

BOWERMASTER "46" WELL #: 2 RRCID -> 201474 COMPL. DATE 03/24/2004 TOTAL DEPTH 2175 PERF. 1995 - 2010

08	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
09	1260	N	1250	-0-	-10	-0-	1250	2			N	-0-					-0-
10	1333	N	1271	-0-	-62	-0-	1271	2			N	-0-					-0-
11	1260	N	1201	-0-	-59	-0-	1201	2			N	-0-					-0-
12	1302	N	1226	-0-	-76	-0-	1226	2			N	-0-					-0-
01	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					-0-

BOWERMASTER "46" WELL #: 3 RRCID -> 201477 COMPL. DATE 03/24/2004 TOTAL DEPTH 2291 PERF. 2110 - 2136

08	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
09	1320	N	1315	-0-	-5	-0-	1315	2			N	-0-					-0-
10	1426	N	1329	-0-	-97	-0-	1329	2			N	-0-					-0-
11	1290	N	1217	-0-	-73	-0-	1217	2			N	-0-					-0-
12	1364	N	1242	-0-	-122	-0-	1242	2			N	-0-					-0-
01	1333	N	1240	-0-	-93	-0-	1240	2			N	-0-					-0-

JENKINS "62" WELL #: 1 RRCID -> 202666 COMPL. DATE 03/24/2004 TOTAL DEPTH 2490 PERF. 2346 - 2377

08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
01	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-

JENKINS "63" WELL #: 3 RRCID -> 202919 COMPL. DATE 04/01/2004 TOTAL DEPTH 2341 PERF. 2142 - 2165

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERMASTER "47 1/2" WELL #: 1 RRCID -> 203269 COMPL. DATE 06/24/2004 TOTAL DEPTH 2507 PERF. 2086 - 2104

08	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-

JENKINS "63" WELL #: 4 RRCID -> 206725 COMPL. DATE 07/23/2004 TOTAL DEPTH 2360 PERF. 2193 - 2219

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOL WATER RANCH (WLFC "A" COAL)//CONT.// 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636

BOWERMASTER WELL #: 4702 RRCID -> 229940 COMPL. DATE 11/04/2005 TOTAL DEPTH 2283 PERF. 2650 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2919	N	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
09	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
10	3067	N	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
11	3000	N	3004	-0-	4	4	3004	2			N	-0-					-0-
12	3100	N	3179	-0-	79	83	3179	2			N	-0-					-0-
*01	3100	N	3150	-0-	50	133	3150	2			N	-0-					-0-

JENKINS WELL #: 583 RRCID -> 230711 COMPL. DATE 09/03/2005 TOTAL DEPTH 2262 PERF. 2653 - 4897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	394	-0-	-1280	-0-	394	2			N	-0-					-0-
09	3150	X	25	-0-	-3125	-0-	25	2			N	-0-					-0-
10	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
11	3150	X	2152	-0-	-998	-0-	2152	2			N	-0-					-0-
12	3255	X	2218	-0-	-1037	-0-	2218	2			N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

JENKINS WELL #: 584 RRCID -> 230722 COMPL. DATE 07/01/2006 TOTAL DEPTH 2258 PERF. 2249 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10		1804	-0-	1804	1804	1804	2			N	-0-					-0-
12	INC G-10		2688	-0-	2688	4492	2688	2			N	-0-					-0-
*01	4492	X	-0-	-0-	-4492	-0-					N	-0-					-0-

JENKINS WELL #: 6203 RRCID -> 243047 COMPL. DATE 07/14/2008 TOTAL DEPTH 2528 PERF. 2363 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
09	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
10	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
*01	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-

JENKINS WELL #: 5901 RRCID -> 251278 COMPL. DATE 11/08/2007 TOTAL DEPTH 2554 PERF. 2398 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
11	1140	N	1022	-0-	-118	-0-	1022	2			N	-0-					-0-
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					-0-
01	1147	N	843	-0-	-304	-0-	843	2			N	-0-					-0-

JENKINS WELL #: 6302A RRCID -> 251294 COMPL. DATE 07/20/2008 TOTAL DEPTH 2372 PERF. 2294 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
10	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
01	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-

BOWERMASTER WELL #: 4752 RRCID -> 252791 COMPL. DATE 11/18/2005 TOTAL DEPTH 2196 PERF. 2570 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2587	-0-	-823	-0-	2587	2			N	-0-					-0-
09	3300	X	2801	-0-	-499	-0-	2801	2			N	-0-					-0-
10	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
11	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
12	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
*01	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-

COOL WATER RANCH (WLFC "A" COAL)//CONT.// 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636
BOWERMASTER WELL #: 4704 RRCID -> 253520 COMPL. DATE 08/25/2009 TOTAL DEPTH 2947 PERF. 2800 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WITTENBURG "17" WELL #: 1A RRCID -> 254728 COMPL. DATE 07/28/2008 TOTAL DEPTH 2695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS WELL #: 585 RRCID -> 255014 COMPL. DATE 07/18/2009 TOTAL DEPTH 2600 PERF. 2328 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
09	480	N	423	-0-	-57	-0-	423	2			N	-0-					-0-
10	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
01	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

JENKINS WELL #: 586 RRCID -> 255052 COMPL. DATE 07/18/2009 TOTAL DEPTH 2673 PERF. 2296 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-
09	900	N	792	-0-	-108	-0-	792	2			N	-0-					-0-
10	899	N	798	-0-	-101	-0-	798	2			N	-0-					-0-
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

JENKINS WELL #: 5902 RRCID -> 258665 COMPL. DATE 05/11/2010 TOTAL DEPTH 2690 PERF. 2458 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4121	-0-	-932	-0-	4121	2			N	-0-					-0-
09	4890	X	3750	-0-	-1140	-0-	3750	2			N	-0-					-0-
10	4681	X	3621	-0-	-1060	-0-	3621	2			N	-0-					-0-
11	4530	X	2635	-0-	-1895	-0-	2635	2			N	-0-					-0-
12	4123	X	3204	-0-	-919	-0-	3204	2			N	-0-					-0-
*01	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-

JENKINS WELL #: 6205 RRCID -> 263561 COMPL. DATE 09/21/2011 TOTAL DEPTH 2690 PERF. 2462 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	1290	N	1130	-0-	-160	-0-	1130	2			N	-0-					-0-
10	1333	N	1125	-0-	-208	-0-	1125	2			N	-0-					-0-
11	1200	N	990	-0-	-210	-0-	990	2			N	-0-					-0-
12	1178	N	1027	-0-	-151	-0-	1027	2			N	-0-					-0-
01	1116	N	1011	-0-	-105	-0-	1011	2			N	-0-					-0-

JENKINS WELL #: 5903 RRCID -> 263583 COMPL. DATE 09/22/2011 TOTAL DEPTH 2640 PERF. 2354 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
10	1054	N	907	-0-	-147	-0-	907	2			N	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
12	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
*01	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

COOL WATER RANCH (WLFC "A" COAL)//CONT.// 20383 475 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636
JENKINS WELL #: 5904 RRCID -> 270136 COMPL. DATE 01/07/2013 TOTAL DEPTH 2550 PERF. 2351 - 2371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	679	-0-	679	3730	679	2		N	-0-			-0-
09	T. A.	874	-0-	874	4604	874	2		N	-0-			-0-
10	T. A.	1168	-0-	1168	5772	1168	2		N	-0-			-0-
11	T. A.	1348	-0-	1348	7120	1348	2		N	-0-			-0-
12	T. A.	1521	-0-	1521	8641	1521	2		N	-0-			-0-
01	T. A.	1377	-0-	1377	10018	1377	2		N	-0-			-0-

JENKINS WELL #: 6207 RRCID -> 270137 COMPL. DATE 01/02/2013 TOTAL DEPTH 2581 PERF. 2364 - 2398

08	SHUT IN	2074	-0-	2074	13502	2074	2		N	-0-			-0-
09	SHUT IN	2242	-0-	2242	15744	2242	2		N	-0-			-0-
10	SHUT IN	2370	-0-	2370	18114	2370	2		N	-0-			-0-
11	SHUT IN	2207	-0-	2207	20321	2207	2		N	-0-			-0-
12	SHUT IN	2143	-0-	2143	22464	2143	2		N	-0-			-0-
01	SHUT IN	1846	-0-	1846	24310	1846	2		N	-0-			-0-

JENKINS WELL #: 6306H RRCID -> 270275 COMPL. DATE 04/11/2012 TOTAL DEPTH 2240 PERF. 2563 - 3823

08	SHUT IN	1162	-0-	1162	3895	1162	2		N	-0-			-0-
09	SHUT IN	NO RPT	-0-	-0-	3895				N	NO RPT			-0-
10	SHUT IN	1367	-0-	1367	5262	1367	2		N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	5262				N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	5262				N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	5262				N	-0-			-0-

HYDE WELL #: 6001 RRCID -> 270507 COMPL. DATE 12/01/2012 TOTAL DEPTH 4775 PERF. 2589 - 2605

08	789 X	789	-0-	-0-	-0-	789	2		N	-0-			-0-
09	1277 X	1277	-0-	-0-	-0-	1277	2		N	-0-			-0-
10	1924 X	1924	-0-	-0-	-0-	1924	2		N	-0-			-0-
11	2230 X	2230	-0-	-0-	-0-	2230	2		N	-0-			-0-
12	2356 X	2356	-0-	-0-	-0-	2356	2		N	-0-			-0-
*01	2263 X	2263	-0-	-0-	-0-	2263	2		N	-0-			-0-

PATTERSON WELL #: 1603 RRCID -> 271383 COMPL. DATE 04/21/2012 TOTAL DEPTH 4444 PERF. 2188 - 2198

02	280 X	-0-	-0-	-280	-0-				N	-0-			-0-
03	310 X	-0-	-0-	-310	-0-				N	-0-			-0-
04	300 X	-0-	-0-	-300	-0-				N	-0-			-0-
05	310 X	-0-	-0-	-310	-0-				N	-0-			-0-
06	300 X	-0-	-0-	-300	-0-				N	-0-			-0-
07	310 X	-0-	-0-	-310	-0-				N	-0-			-0-
08	310 X	-0-	-0-	-310	-0-				N	-0-			-0-
09	300 X	-0-	-0-	-300	-0-				N	-0-			-0-
10	310 X	-0-	-0-	-310	-0-				N	-0-			-0-
11	300 X	-0-	-0-	-300	-0-				N	-0-			-0-
12	310 X	-0-	-0-	-310	-0-				N	-0-			-0-
*01	459 X	459	-0-	-0-	-0-	459	2		N	-0-			-0-

CORN (OLMOS D-2) 20629 500 ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
HITZFELDER WELL #: 1 RRCID -> 194342 COMPL. DATE 09/19/1997 TOTAL DEPTH 3244 PERF. 2530 - 2550

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			29

COUSINS (QUEEN CITY 5740) 21172 200 ASSOCIATED 49B CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC. 647284
ROOS, L. W. WELL #: 6 RRCID -> 220990 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 5744 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	522	-0-	-253	-0-	500	2	22	9	N	20					165
09	1230	#	344	-0-	-886	-0-	320	2	24	9	N	22					187
10	1271	#	879	-0-	-392	-0-	860	2	19	9	N	17					204
11	1230	#	630	-0-	-600	-0-	619	2	11	9	N	10					214
12	527	#	405	-0-	-122	-0-	405	2			N	-0-					214
01	527	#	334	-0-	-193	-0-	334	2			N	-0-					214

COUSINS (SLICK-WILCOX) 21172 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ROSS GAS AND OIL, LTD. CO. 729060
COUSINS WELL #: 1 RRCID -> 172575 COMPL. DATE 03/08/1999 TOTAL DEPTH 8100 PERF. 7285 - 7298

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUSINS WELL #: 2 RRCID -> 173405 COMPL. DATE 05/10/1999 TOTAL DEPTH 7996 PERF. 7286 - 7296

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS-S-RANCH (ELAINE) 21865 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
CML EXPLORATION, LLC 120648
PRITCHETT WELL #: 1 RRCID -> 266220 COMPL. DATE 11/08/2011 TOTAL DEPTH 4300 PERF. 4084 - 4093

08	6138	#	5168	-0-	-970	-0-	5129	2	39	9	N	35					78
09	4591	R	4591	-0-	-0-	-0-	4557	2	34	9	N	31					109
10	3623	R	3623	-0-	-0-	-0-	3608	2	15	9	N	14					123
11	5010	#	515	-0-	-4495	-0-	515	2			N	-0-					123
12	5177	#	19	-0-	-5158	-0-	15	2	4	9	N	4					127
*01	3674	R	3674	-0-	-0-	-0-	3656	2	18	9	N	16					143

EL INDIO OPERATING CO., INC. 250179
MEDINA STATION WELL #: 1 RRCID -> 122482 COMPL. DATE 10/03/1986 TOTAL DEPTH 4400 PERF. 4232 - 4236

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CROSS "S" RANCH (SAN MIGUEL) 21865 750 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
RIO GRAND EXPLORATION, LLC 712691
CROSS "S" RANCH SUBDIVISION WELL #: 1 RRCID -> 130408 COMPL. DATE 06/01/1988 TOTAL DEPTH 4300 PERF. 4099 - 4101

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERTED TO FRESH WATER.. 08/22/2013

CROWTHER (5600) 22030 860 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
REA OIL & GAS, INC. 695743
JAMBERS, GEORGE WELL #: RRCID -> 115182 COMPL. DATE 08/03/1984 TOTAL DEPTH 6036 PERF. 5634 - 5641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 08/21/1996

DALE ALLEN (OLMOS) 22813 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL, EWING -9- WELL #: 1 RRCID -> 070603 COMPL. DATE 09/15/1976 TOTAL DEPTH 1760 PERF. 1709 - 1750

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALSELL, EWING -16- WELL #: 1 RRCID -> 070605 COMPL. DATE 10/06/1976 TOTAL DEPTH 1684 PERF. 1619 - 1634

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAN COBBS (WILCOX, LO.) 22924 475 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
AURORA RESOURCES CORPORATION 036931
DUSEK WELL #: 1R RRCID -> 220302 COMPL. DATE 02/22/2007 TOTAL DEPTH 7706 PERF. 7572 - 7579

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASKIDS OPERATING COMPANY 139584
STRIDDE, HERBERT WELL #: 1 RRCID -> 156797 COMPL. DATE 10/08/1994 TOTAL DEPTH 7656 PERF. 7495 - 7509

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY EXPL. & PROD. CO. - USA 594675
LARRY MILES WELL #: 1V RRCID -> 268955 COMPL. DATE 04/10/2012 TOTAL DEPTH 12331 PERF. 6371 - 6384

08	44919	44360	-0-	-559	6761	43968	2	392	9	N	356	180	1					176
09	43470	38947	-0-	-4523	2238	38672	2	275	9	N	250	247	1					179
10	44919	12693	-0-	-32226	-0-	12581	2	112	9	N	102	92	1					189
11	43470	-0-	-0-	-43470	-0-					N	-0-							189
12	43493	-0-	-0-	-43493	-0-					N	-0-							189
*01	43493	-0-	-0-	-43493	-0-					N	-0-							189

DARSEY (SAN MIGUEL-A) 23185 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
GILLEY, SAM D. 306100
JESSEE WELL #: 1 C RRCID -> 105329 COMPL. DATE 03/24/1983 TOTAL DEPTH 1887 PERF. 1788 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARSEY (SAN MIGUEL-B) 23185 600 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
JESSEE WELL #: 1 T RRCID -> 105330 COMPL. DATE 03/24/1983 TOTAL DEPTH 1887 PERF. 1809 - 1813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE JORIA (OLMOS) 23658 270 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
DAWSEY OPERATING COMPANY 208041
WEST WELL #: 1 RRCID -> 160658 COMPL. DATE 08/19/1996 TOTAL DEPTH 3497 PERF. 2717 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE JORIA (REWORK SERPENTINE) 23658 370 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
WEST WELL #: 2 RRCID -> 159608 COMPL. DATE 08/14/1996 TOTAL DEPTH 2894 PERF. 2748 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBBY (GOV'T WELLS) 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 1 RRCID -> 128827 COMPL. DATE 07/30/1985 TOTAL DEPTH 1393 PERF. 948 - 954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITMIRE, W. A. WELL #: 3 RRCID -> 148651 COMPL. DATE 07/10/1993 TOTAL DEPTH 1020 PERF. 362 - 370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBBY (GOV'T WELLS) //CONT.// 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC //CONT.// 756299
WHITMIRE, W. A. WELL #: 6 RRCID -> 149361 COMPL. DATE 03/04/1994 TOTAL DEPTH 1280 PERF. 1105 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITMIRE, W. A. WELL #: 7 RRCID -> 151683 COMPL. DATE 09/26/1994 TOTAL DEPTH 1172 PERF. 1092 - 1098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-

WHITMIRE, W.A. WELL #: 8 RRCID -> 160736 COMPL. DATE 03/15/1996 TOTAL DEPTH 1160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSE, H.D. "B" WELL #: 2 RRCID -> 214647 COMPL. DATE 04/07/1995 TOTAL DEPTH 1165 PERF. 1098 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS SECONDARY OIL CORPORATION 848010
MATULA, ROBERT WELL #: 1A RRCID -> 147066 COMPL. DATE 10/08/1993 TOTAL DEPTH 1300 PERF. 944 - 949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD, C.W. 936625
WOODWARD, CHARLES WELL #: 1 RRCID -> 116209 COMPL. DATE 12/12/1984 TOTAL DEPTH 1212 PERF. 942 - 945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	217	-0-	-31	-0-	217	2			N	-0-					-0-
09	240	#	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	248	#	214	-0-	-34	-0-	214	2			N	-0-					-0-
11	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	248	#	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DENT INGRAM (OLMOS 1) 24317 440 ASSOCIATED CAPACITY CNTY: DIMMIT
CARRIZO EXPLORATION, INC. 135319
BOWMAN, RUTH MCLEAN WELL #: 25 RRCID -> 074045 COMPL. DATE 11/17/1977 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	S	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	131	S	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	220	S	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	480	S	160	-0-	-320	-0-	160	2			N	-0-					-0-
12	151	S	151	-0-	-0-	-0-	151	2			N	-0-					-0-
01	217	S	190	-0-	-27	-0-	190	2			N	-0-					-0-

FROST NATIONAL BANK TRUST WELL #: 8 RRCID -> 133985 COMPL. DATE 03/28/1990 TOTAL DEPTH 3816 PERF. 3565 - 3609

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHCOCK WELL #: 1 RRCID -> 211031 COMPL. DATE 08/04/2005 TOTAL DEPTH 3952 PERF. 3683 - 3689

08	3472	X	2632	-0-	-840	-0-	2632	2			N	-0-					36
09	3360	X	2777	-0-	-583	-0-	2777	2			N	-0-					36
10	2883	X	2429	-0-	-454	-0-	2429	2			N	-0-					36
11	2790	X	2427	-0-	-363	-0-	2427	2			N	-0-					36
12	2883	X	1717	-0-	-1166	-0-	1717	2			N	-0-					36
01	2883	X	1910	-0-	-973	-0-	1910	2			N	-0-					36

DEVILS RIVER (STRAWN) 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
ECHO PRODUCTION, INC. 240125
GLASSCOCK WELL #: 2 RRCID -> 065688 COMPL. DATE 01/20/1976 TOTAL DEPTH 10850 PERF. N/A

08	1426	N	446	-0-	-980	-0-	446	2			N	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
10	1302	N	209	-0-	-1093	-0-	209	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
12	1209	N	1038	-0-	-171	-0-	1038	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA WELL #: 2 RRCID -> 067604 COMPL. DATE 07/08/1976 TOTAL DEPTH 11000 PERF. 0 - 10641

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEDSOE WELL #: 1 RRCID -> 068566 COMPL. DATE 08/16/1976 TOTAL DEPTH 11009 PERF. N/A

08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
10	1426	N	1367	-0-	-59	-0-	1367	2			N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
12	1054	N	832	-0-	-222	-0-	832	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RIVER (STRAWN) //CONT.// 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
ECHO PRODUCTION, INC. //CONT.// 240125
GLASSCOCK, BERTHA WELL #: 3 RRCID -> 068623 COMPL. DATE 09/29/1976 TOTAL DEPTH 10723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEDSOE WELL #: B 1 RRCID -> 068870 COMPL. DATE 10/31/1976 TOTAL DEPTH 10820 PERF. N/A

08	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
09	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
10	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
11	2520	N	1699	-0-	-821	-0-	1699	2			N	-0-					-0-
12	2170	N	1607	-0-	-563	-0-	1607	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA WELL #: 4A RRCID -> 070687 COMPL. DATE 01/04/1977 TOTAL DEPTH 10300 PERF. N/A

08	6992	X	6992	-0-	-0-	-0-	6992	2			N	-0-					-0-
09	5806	X	5806	-0-	-0-	-0-	5806	2			N	-0-					-0-
10	6587	X	6587	-0-	-0-	-0-	6587	2			N	-0-					-0-
11	5815	X	5815	-0-	-0-	-0-	5815	2			N	-0-					-0-
12	5348	X	5348	-0-	-0-	-0-	5348	2			N	-0-					-0-
01	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA WELL #: 5 RRCID -> 070691 COMPL. DATE 12/30/1976 TOTAL DEPTH 10450 PERF. N/A

08	1550	N	986	-0-	-564	-0-	986	2			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
11	960	N	580	-0-	-380	-0-	580	2			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEDSOE WELL #: B 2 RRCID -> 077668 COMPL. DATE 06/18/1978 TOTAL DEPTH 11000 PERF.10292 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 077669 COMPL. DATE 05/23/1978 TOTAL DEPTH 10882 PERF.10241 - 10596

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH (EDWARDS LIME) 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ASHER RESOURCES 034241
MARTIN, ALONZO WELL #: 1 RRCID -> 082143 COMPL. DATE 11/30/1999 TOTAL DEPTH 10715 PERF.10035 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904	X	10025	-0-	-1879	-0-	10025	2			N	-0-					67
09	11520	X	5108	-0-	-6412	-0-	5108	2			N	-0-					67
10	13589	X	13589	-0-	-0-	-0-	13589	2			N	-0-					67
11	11269	X	11269	-0-	-0-	-0-	11269	2			N	-0-					67
12	10013	X	4763	-0-	-5250	-0-	4763	2			N	-0-					67
01	13051	X	9414	-0-	-3637	-0-	9414	2			N	-0-					67

HILCORP ENERGY COMPANY 386310
DILWORTH, J.C. JR. WELL #: 3 RRCID -> 000157 COMPL. DATE N/A TOTAL DEPTH 11052 PERF.10748 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 1 RRCID -> 039498 COMPL. DATE 03/02/1966 TOTAL DEPTH 10820 PERF.10381 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	8785	-0-	-1755	-0-	8730	2	55	9	N	50					73
09	9390	X	6776	-0-	-2614	-0-	6776	2			N	-0-	73	1			-0-
10	9728	X	9728	-0-	-0-	-0-	9728	2			N	-0-					-0-
11	9506	X	9506	-0-	-0-	-0-	9506	2			N	-0-					-0-
*12	10764	X	10764	-0-	-0-	-0-	10764	2			N	-0-					-0-
01	DLQ G-10		10069	-0-	10069	10069	10061	2	8	9	N	7	3	1			4

DILWORTH GAS UNIT #1 WELL #: 2 RRCID -> 043436 COMPL. DATE 02/01/1968 TOTAL DEPTH 11025 PERF.10337 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
09	1230	N	659	-0-	-571	-0-	659	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
*12	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
*01	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

DILWORTH, J. C. JR. WELL #: 6 RRCID -> 043951 COMPL. DATE 04/15/1968 TOTAL DEPTH 11020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17856	X	17537	-0-	-319	-0-	17522	2	15	9	N	14					59
09	17280	X	11342	-0-	-5938	-0-	11328	2	14	9	N	13	33	1			39
10	17856	X	17071	-0-	-785	-0-	17071	2			N	-0-					39
11	16980	X	14212	-0-	-2768	-0-	14200	2	12	9	N	11					50
12	17546	X	12474	-0-	-5072	-0-	12426	2	48	9	N	44	9	1			85
01	DLQ G-10		14843	-0-	14843	14843	14800	2	43	9	N	39	43	1			81

DILWORTH, J. C. JR. WELL #: 9 RRCID -> 050319 COMPL. DATE 04/29/1971 TOTAL DEPTH 11015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50468	X	48653	-0-	-1815	-0-	48636	2	17	9	N	15					139
09	46140	X	27551	-0-	-18589	-0-	27533	2	18	9	N	16	71	1			84
10	51787	X	51787	-0-	-0-	-0-	51718	2	69	9	N	63					147
11	48909	X	48909	-0-	-0-	-0-	48894	2	15	9	N	14					161
*12	48962	X	48962	-0-	-0-	-0-	48962	2			N	-0-	161	1			-0-
01	DLQ G-10		44931	-0-	44931	44931	44922	2	9	9	N	8	3	1			5

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HILCORP ENERGY COMPANY //CONT.// 386310
DILWORTH, J. C. JR. WELL #: 10 RRCID -> 053792 COMPL. DATE 09/26/1972 TOTAL DEPTH 11065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3549	-0-	-1070	-0-	3549	2			N	-0-					-0-
09	3960	X	3500	-0-	-460	-0-	3500	2			N	-0-					-0-
10	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-					-0-
11	4574	X	4574	-0-	-0-	-0-	4574	2			N	-0-					-0-
*12	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					-0-
01 DLQ G-10			4204	-0-	4204	4204	4204	2			N	-0-					-0-

DILWORTH, J. C. JR. WELL #: 11 RRCID -> 065874 COMPL. DATE 01/01/1976 TOTAL DEPTH 11000 PERF. N/A

08 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH, J. C. JR. WELL #: 12 RRCID -> 070264 COMPL. DATE 12/05/1976 TOTAL DEPTH 9990 PERF. N/A

08 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH GAS UNIT #1 WELL #: 3 RRCID -> 070354 COMPL. DATE 12/05/1976 TOTAL DEPTH 10200 PERF. N/A

08	9488	X	9488	-0-	-0-	-0-	9488	2			N	-0-					-0-
09	6462	X	6462	-0-	-0-	-0-	6462	2			N	-0-					-0-
10	16152	X	16152	-0-	-0-	-0-	16152	2			N	-0-					-0-
11	15053	X	15053	-0-	-0-	-0-	15053	2			N	-0-					-0-
*12	12233	X	12233	-0-	-0-	-0-	12233	2			N	-0-					-0-
01 DLQ G-10			12998	-0-	12998	12998	12998	2			N	-0-					-0-

DILWORTH GAS UNIT 1 WELL #: 4 RRCID -> 082910 COMPL. DATE 05/29/1979 TOTAL DEPTH 11000 PERF.10555 - 10750

08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
11	899	N	899	-0-	-0-	-0-	855	2	44	9	N	40					40
*12	1038	N	1038	-0-	-0-	-0-	909	2	129	9	N	117	16	1			141
01 DLQ G-10			1090	-0-	1090	1090	1090	2			N	-0-	141	1			-0-

DILWORTH, J. C. JR. WELL #: 14 RRCID -> 083702 COMPL. DATE 05/22/2003 TOTAL DEPTH 11400 PERF.10065 - 10469

08	13795	X	8116	-0-	-5679	-0-	8116	2			N	-0-					-0-
09	11820	X	5329	-0-	-6491	-0-	5329	2			N	-0-					-0-
10	11067	X	7801	-0-	-3266	-0-	7801	2			N	-0-					-0-
11	10500	X	6139	-0-	-4361	-0-	6139	2			N	-0-					-0-
12	8122	X	6343	-0-	-1779	-0-	6343	2			N	-0-					-0-
01 DLQ G-10			5849	-0-	5849	5849	5849	2			N	-0-					-0-

DILWORTH, J.C. JR. WELL #: 2 RRCID -> 198622 COMPL. DATE 08/08/2003 TOTAL DEPTH 11473 PERF. 5370 - 5435

08 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PIONEER NATURAL RES. USA, INC. 665748
SEALY, GOERGE EST. WELL #: 1 RRCID -> 000159 COMPL. DATE 07/03/1961 TOTAL DEPTH 11404 PERF.10776 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14601	X	13296	-0-	-1305	-0-	626	1 2 9	12668	3	N	2					176
09	14130	X	8380	-0-	-5750	-0-	606	1 1 9	7773	3	N	1					177
10	14306	X	14306	-0-	-0-	-0-	626	1	13680	3	N	-0-					177
11	13410	X	11758	-0-	-1652	-0-	606	1 2 9	11150	3	N	2					179
12	13299	X	13142	-0-	-157	-0-	626	1	12516	3	N	-0-	140	1			39
*01	13215	X	13215	-0-	-0-	-0-	626	1	12589	3	N	-0-					39

DILWORTH,SOUTHEAST(EDWARDS LIME) 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SUTTON PRODUCING CORP. 831283
DILWORTH, J. B. I WELL #: 1 RRCID -> 000160 COMPL. DATE 02/01/1955 TOTAL DEPTH 12758 PERF.11170 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
10	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
11	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
12	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
01	2108	N	1624	-0-	-484	-0-	1624	2			N	-0-					-0-

HENRY, ALLYE WELL #: 2 RRCID -> 073263 COMPL. DATE 05/20/1977 TOTAL DEPTH 11340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

WHEELER WELL #: RRCID -> 107331 COMPL. DATE 08/20/1983 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11

WORKED OVER ANOTHER ZONE.. 10/04/2008

WHEELER WELL #: 2 RRCID -> 107745 COMPL. DATE 02/24/1983 TOTAL DEPTH 11358 PERF.11250 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	180	-0-	-4687	-0-	180	2			Y	-0-					42
09	630	X	279	-0-	-351	-0-	279	2			Y	-0-					42
10	1476	X	1476	-0-	-0-	-0-	1476	2			Y	-0-					42
11	4391	X	4391	-0-	-0-	-0-	4391	2			Y	-0-					42
12	1647	X	1647	-0-	-0-	-0-	1647	2			Y	-0-					42
*01	1967	X	1967	-0-	-0-	-0-	1967	2			Y	-0-					42

HENRY, ALLYE WELL #: 3 RRCID -> 253461 COMPL. DATE 08/18/2009 TOTAL DEPTH 11399 PERF.11262 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	8654	-0-	-646	-0-	8654	2			N	-0-					-0-
09	9000	X	6117	-0-	-2883	-0-	6117	2			N	-0-					-0-
10	9300	X	9012	-0-	-288	-0-	9012	2			N	-0-					-0-
11	8700	X	7418	-0-	-1282	-0-	7418	2			N	-0-					-0-
12	9071	X	9071	-0-	-0-	-0-	9071	2			N	-0-					-0-
01	9021	X	8206	-0-	-815	-0-	8206	2			N	-0-					-0-

DILWORTH,SOUTHEAST(EDWARDS LIME)//CONT.// 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC 833348
Y BAR WELL #: 1 RRCID -> 228791 COMPL. DATE 04/17/2007 TOTAL DEPTH 12137 PERF.11302 - 11371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH, SE (WILCOX 5700) 24811 666 ASSOCIATED CAPACITY CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC 833348
SBR SWD WELL #: 1 RRCID -> 165053 COMPL. DATE 08/29/1997 TOTAL DEPTH 6740 PERF. 6470 - 6490

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SBR WELL #: 164 RRCID -> 166203 COMPL. DATE 08/25/1997 TOTAL DEPTH 10250 PERF. 6856 - 7100

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 4 RRCID -> 167868 COMPL. DATE 04/10/1998 TOTAL DEPTH 11320 PERF. 7933 - 7941

08	186 N	70	-0-	-116	-0-	3	1	67	3	Y	-0-					-0-
09	242 N	242	-0-	-0-	-0-	9	1	233	3	Y	-0-					-0-
10	193 N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-					-0-
11	153 N	153	-0-	-0-	-0-	10	1	142	3	Y	1					1
						1	9									
12	248 N	222	-0-	-26	-0-	12	1	210	3	Y	-0-					1
01	186 N	74	-0-	-112	-0-	4	1	70	3	Y	-0-					1

DOERING RANCH (GEORGETOWN) 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HARLAN, R. K. WELL #: 1 RRCID -> 069213 COMPL. DATE 12/03/1976 TOTAL DEPTH 6280 PERF. N/A

08	946 N	946	-0-	-0-	-0-	54	1	892	2	N	-0-					-0-
09	1005 N	1005	-0-	-0-	-0-	61	1	944	2	N	-0-					-0-
10	957 N	957	-0-	-0-	-0-	60	1	897	2	N	-0-					-0-
11	968 N	968	-0-	-0-	-0-	60	1	908	2	N	-0-					-0-
12	1054 N	826	-0-	-228	-0-	52	1	774	2	N	-0-					-0-
01	961 N	925	-0-	-36	-0-	52	1	873	2	N	-0-					-0-

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 1FD RRCID -> 069792 COMPL. DATE 11/05/1976 TOTAL DEPTH 6291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1541	-0-	-133	-0-	87	1	1437	2	Y	15	16	1			10
							17	9									
09	1743	N	1743	-0-	-0-	-0-	105	1	1625	2	Y	12					22
							13	9									
10	1767	N	1619	-0-	-148	-0-	100	1	1506	2	Y	12	17	1			17
							13	9									
11	1595	N	1595	-0-	-0-	-0-	97	1	1470	2	Y	25	30	1			12
							28	9									
12	1798	N	1378	-0-	-420	-0-	86	1	1272	2	Y	18	14	1			16
							20	9									
01	1612	N	1404	-0-	-208	-0-	78	1	1325	2	Y	1	12	1			5
							1	9									

HARLAN, R. K. WELL #: 3FD RRCID -> 071146 COMPL. DATE 01/23/1977 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1141	-0-	-192	-0-	64	1	1065	2	Y	11	11	1			5
							12	9									
09	1200	N	1158	-0-	-42	-0-	69	1	1080	2	Y	8					13
							9	9									
10	1209	N	1111	-0-	-98	-0-	69	1	1032	2	Y	9	12	1			10
							10	9									
11	1110	N	1098	-0-	-12	-0-	67	1	1012	2	Y	17	20	1			7
							19	9									
12	3100	N	5811	-0-	2711	2711	59	1	5740	2	Y	11	9	1			9
							12	9									
*01	3100	N	981	-0-	-2119	592	55	1	926	2	Y	-0-	8	1			1

HARLAN, R. K. WELL #: 2 RRCID -> 071147 COMPL. DATE 01/13/1977 TOTAL DEPTH 6264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1103	N	1103	-0-	-0-	-0-	62	1	1033	2	N	7	8	1			1
							8	9									
09	1065	N	1065	-0-	-0-	-0-	64	1	993	2	N	7					8
							8	9									
10	1200	N	1200	-0-	-0-	-0-	74	1	1117	2	N	8	10	1			6
							9	9									
11	1197	N	1197	-0-	-0-	-0-	73	1	1106	2	N	16	20	1			2
							18	9									
12	1116	N	900	-0-	-216	-0-	56	1	831	2	N	12	9	1			5
							13	9									
01	1209	N	1066	-0-	-143	-0-	60	1	1006	2	N	-0-	5	1			-0-

CALVERT, J. H. WELL #: 1 RRCID -> 071635 COMPL. DATE 05/05/1977 TOTAL DEPTH 6325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2646	-0-	-237	-0-	150	1	2489	2	N	6	116	1			33
							7	9									
09	2760	X	2452	-0-	-308	-0-	148	1	2304	2	N	-0-					33
10	2573	X	2301	-0-	-272	-0-	144	1	2157	2	N	-0-					33
11	2550	X	2244	-0-	-306	-0-	139	1	2105	2	N	-0-					33
12	2635	X	2462	-0-	-173	-0-	155	1	2307	2	N	-0-					33
01	2635	X	2160	-0-	-475	-0-	166	1	1994	2	N	-0-					33

HARLAN, R. K. WELL #: 3 RRCID -> 137655 COMPL. DATE 07/06/1977 TOTAL DEPTH 6310 PERF. 6105 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 5 RRCID -> 191822 COMPL. DATE 10/10/2002 TOTAL DEPTH 7010 PERF. 6340 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2902	-0-	-105	-0-	165	1	2737	2	N	-0-					-0-
09	2962	X	2962	-0-	-0-	-0-	177	1	2785	2	N	-0-					-0-
10	2922	X	2922	-0-	-0-	-0-	183	1	2739	2	N	-0-					-0-
11	2830	X	2830	-0-	-0-	-0-	175	1	2655	2	N	-0-					-0-
12	3069	X	2419	-0-	-650	-0-	153	1	2266	2	N	-0-					-0-
*01	3141	X	3141	-0-	-0-	-0-	175	1	2966	2	N	-0-					-0-

HARLAN, R. K. WELL #: 7 RRCID -> 194191 COMPL. DATE 01/09/2003 TOTAL DEPTH 6668 PERF. 6084 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					1
09	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					1
10	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					1
11	33	N	33	-0-	-0-	-0-	2	1	30	2	N	1	1	1			1
							1	9									
12	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					1
01	93	N	66	-0-	-27	-0-	4	1	62	2	N	-0-	1	1			-0-

HARLAN, R. K. WELL #: 6 RRCID -> 194195 COMPL. DATE 01/20/2003 TOTAL DEPTH 6664 PERF. 6367 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2578	-0-	-429	-0-	147	1	2431	2	N	-0-					-0-
09	2910	X	2555	-0-	-355	-0-	154	1	2401	2	N	-0-					-0-
10	2728	X	2497	-0-	-231	-0-	157	1	2340	2	N	-0-					-0-
11	2580	X	2494	-0-	-86	-0-	154	1	2340	2	N	-0-					-0-
12	2635	X	2155	-0-	-480	-0-	136	1	2019	2	N	-0-					-0-
01	2511	N	2509	-0-	-2	-0-	140	1	2369	2	N	-0-					-0-

CARNES WELL #: 1 RRCID -> 208914 COMPL. DATE 04/29/2005 TOTAL DEPTH 6701 PERF. 6217 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1230	-0-	-10	-0-	70	1	1160	2	N	-0-					23
09	1267	N	1267	-0-	-0-	-0-	77	1	1190	2	N	-0-					23
10	1145	N	1145	-0-	-0-	-0-	72	1	1073	2	N	-0-					23
11	1200	N	1197	-0-	-3	-0-	74	1	1123	2	N	-0-					23
12	1302	N	835	-0-	-467	-0-	53	1	782	2	N	-0-					23
01	1147	N	840	-0-	-307	-0-	65	1	775	2	N	-0-					23

HARLAN, R. K. WELL #: 2FD RRCID -> 214724 COMPL. DATE 02/17/2006 TOTAL DEPTH 10300 PERF. 6372 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	495	-0-	-125	-0-	28	1	467	2	N	-0-					-0-
09	600	X	462	-0-	-138	-0-	28	1	432	2	N	2	2	8			-0-
							2	9									
10	496	X	480	-0-	-16	-0-	30	1	450	2	N	-0-					-0-
11	480	X	427	-0-	-53	-0-	26	1	401	2	N	-0-					-0-
12	496	X	336	-0-	-160	-0-	21	1	315	2	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	24	1	411	2	N	-0-					-0-

CARNES WELL #: 2 RRCID -> 221329 COMPL. DATE 08/16/2006 TOTAL DEPTH 6710 PERF. 6097 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	3968	-0-	-2046	-0-	226	1	3742	2	N	-0-					105
09	5520	X	3105	-0-	-2415	-0-	188	1	2917	2	N	-0-					105
10	6897	X	6897	-0-	-0-	-0-	431	1	6466	2	N	-0-					105
11	5040	X	5040	-0-	-0-	-0-	312	1	4728	2	N	-0-					105
12	4836	X	2762	-0-	-2074	-0-	174	1	2588	2	N	-0-					105
01	6882	X	2293	-0-	-4589	-0-	176	1	2117	2	N	-0-					105

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
CALVERT, J. H. WELL #: 2 RRCID -> 226045 COMPL. DATE 02/12/2007 TOTAL DEPTH 6710 PERF. 6218 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	670	-0-	-198	-0-	38	1	629	2	N	3	43	1			14
							3	9									
09	792	N	792	-0-	-0-	-0-	48	1	744	2	N	-0-					14
10	938	N	938	-0-	-0-	-0-	59	1	879	2	N	-0-					14
11	772	N	772	-0-	-0-	-0-	48	1	724	2	N	-0-					14
12	806	N	558	-0-	-248	-0-	35	1	523	2	N	-0-					14
01	930	N	487	-0-	-443	-0-	37	1	450	2	N	-0-					14

HARLAN, R. K. WELL #: 11 RRCID -> 230132 COMPL. DATE 06/26/2007 TOTAL DEPTH 6660 PERF. 6171 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2019	-0-	-275	-0-	114	1	1887	2	N	16	17	1			12
							18	9									
09	2220	X	2055	-0-	-165	-0-	123	1	1918	2	N	13					25
							14	9									
10	2015	X	1849	-0-	-166	-0-	115	1	1720	2	N	13	18	1			20
							14	9									
11	1950	X	1838	-0-	-112	-0-	112	1	1694	2	N	29	35	1			14
							32	9									
12	2139	X	1637	-0-	-502	-0-	102	1	1511	2	N	22	17	1			19
							24	9									
01	1860	N	1755	-0-	-105	-0-	98	1	1657	2	N	-0-	14	1			5

HARLAN, R. K. WELL #: 10 RRCID -> 232696 COMPL. DATE 11/07/2007 TOTAL DEPTH 6760 PERF. 6152 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	X	1843	-0-	-0-	-0-	104	1	1733	2	N	5	5	1			8
							6	9									
09	1548	X	1548	-0-	-0-	-0-	93	1	1451	2	N	4					12
							4	9									
10	1690	X	1690	-0-	-0-	-0-	105	1	1579	2	N	5	6	1			11
							6	9									
11	1770	X	1697	-0-	-73	-0-	82	1	1596	2	N	17	22	1			6
							19	9									
12	1829	X	1099	-0-	-730	-0-	68	1	1013	2	N	16	12	1			10
							18	9									
01	1705	N	945	-0-	-760	-0-	53	1	892	2	N	-0-	8	1			2

HARLAN, R. K. WELL #: 8 RRCID -> 238725 COMPL. DATE 03/21/2008 TOTAL DEPTH 6760 PERF. 6196 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1992	-0-	-550	-0-	112	1	1860	2	N	18	19	1			13
							20	9									
09	2400	X	2038	-0-	-362	-0-	116	1	1907	2	N	14					27
							15	9									
10	2232	X	2109	-0-	-123	-0-	131	1	1960	2	N	16	21	1			22
							18	9									
11	2100	X	1892	-0-	-208	-0-	115	1	1748	2	N	26	32	1			16
							29	9									
12	2108	X	1577	-0-	-531	-0-	98	1	1457	2	N	20	15	1			21
							22	9									
01	2108	N	1670	-0-	-438	-0-	93	1	1577	2	N	-0-	14	1			7

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 802 RRCID -> 241711 COMPL. DATE 04/30/2008 TOTAL DEPTH 6700 PERF. 6223 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3666	-0-	-209	-0-	207	1	3430	2	N	26	27	1			40
							29	9									
09	3727	X	3727	-0-	-0-	-0-	224	1	3481	2	N	20					60
							22	9									
10	3596	X	3190	-0-	-406	-0-	198	1	2968	2	N	22	30	1			52
							24	9									
11	3540	X	3034	-0-	-506	-0-	184	1	2786	2	N	58	69	1			41
							64	9									
12	3844	X	2715	-0-	-1129	-0-	168	1	2502	2	N	41	32	1			50
							45	9									
01	3844	X	2961	-0-	-883	-0-	165	1	2795	2	N	1	34	1			17
							1	9									

HARLAN, R. K. WELL #: 12 RRCID -> 244790 COMPL. DATE 12/18/2008 TOTAL DEPTH 6815 PERF. 6130 - 6200

08	3038	X	2357	-0-	-681	-0-	134	1	2223	2	N	-0-					-0-
09	2940	X	2424	-0-	-516	-0-	145	1	2279	2	N	-0-					-0-
10	2511	X	2313	-0-	-198	-0-	145	1	2168	2	N	-0-					-0-
11	2340	X	2182	-0-	-158	-0-	135	1	2047	2	N	-0-					-0-
12	2511	X	1876	-0-	-635	-0-	118	1	1758	2	N	-0-					-0-
01	2325	N	2053	-0-	-272	-0-	115	1	1938	2	N	-0-					-0-

TALASEK WELL #: 1 RRCID -> 244792 COMPL. DATE 12/04/2008 TOTAL DEPTH 6756 PERF. 6215 - 6285

08	1794	X	1794	-0-	-0-	-0-	102	1	1692	2	N	-0-	165	1			34
09	1733	X	1733	-0-	-0-	-0-	105	1	1628	2	N	-0-					34
10	1793	X	1793	-0-	-0-	-0-	112	1	1681	2	N	-0-					34
11	1740	X	1717	-0-	-23	-0-	106	1	1611	2	N	-0-					34
12	1798	X	1476	-0-	-322	-0-	93	1	1383	2	N	-0-					34
01	1798	N	1598	-0-	-200	-0-	89	1	1509	2	N	-0-					34

HARLAN, R. K. WELL #: 16 RRCID -> 247424 COMPL. DATE 01/26/2009 TOTAL DEPTH 6764 PERF. 6178 - 6247

08	1953	X	947	-0-	-1006	-0-	53	1	885	2	N	8	8	1			19
							9	9									
09	1650	X	982	-0-	-668	-0-	59	1	916	2	N	6					25
							7	9									
10	1240	X	891	-0-	-349	-0-	55	1	828	2	N	7	9	1			23
							8	9									
11	1287	X	1287	-0-	-0-	-0-	78	1	1188	2	N	19	23	1			19
							21	9									
12	1326	X	1326	-0-	-0-	-0-	83	1	1228	2	N	14	11	1			22
							15	9									
*01	1411	N	1411	-0-	-0-	-0-	79	1	1331	2	N	1	11	1			12
							1	9									

HARLAN, R. K. WELL #: 17 RRCID -> 249809 COMPL. DATE 03/29/2009 TOTAL DEPTH 6712 PERF. 6385 - 6411

08	2294	N	2294	-0-	-0-	-0-	129	1	2144	2	N	19	20	1			6
							21	9									
09	2283	N	2283	-0-	-0-	-0-	137	1	2128	2	N	16					22
							18	9									
10	2210	N	2210	-0-	-0-	-0-	137	1	2054	2	N	17	23	1			16
							19	9									
11	2095	N	2095	-0-	-0-	-0-	127	1	1932	2	N	33	39	1			10
							36	9									
12	2077	N	1684	-0-	-393	-0-	105	1	1554	2	N	23	18	1			15
							25	9									
01	2201	N	1841	-0-	-360	-0-	103	1	1738	2	N	-0-	14	1			1

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
PECHAL-SIRNY WELL #: 1 RRCID -> 249817 COMPL. DATE 03/20/2009 TOTAL DEPTH 6630 PERF. 6340 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2400	-0-	-173	-0-	136	1	2264	2	N	-0-					-0-
09	2490	X	2395	-0-	-95	-0-	145	1	2250	2	N	-0-					-0-
10	2418	X	2244	-0-	-174	-0-	140	1	2104	2	N	-0-					-0-
11	2310	X	2179	-0-	-131	-0-	135	1	2044	2	N	-0-					-0-
12	2480	X	1995	-0-	-485	-0-	126	1	1869	2	N	-0-					-0-
01	2232	N	2221	-0-	-11	-0-	124	1	2097	2	N	-0-					-0-

HARLAN, R. K. WELL #: 9 RRCID -> 251165 COMPL. DATE 04/14/2009 TOTAL DEPTH 6660 PERF. 6343 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3382	-0-	-152	-0-	192	1	3190	2	N	-0-					-0-
09	3420	X	3321	-0-	-99	-0-	201	1	3120	2	N	-0-					-0-
10	3224	X	3111	-0-	-113	-0-	194	1	2917	2	N	-0-					-0-
11	3270	X	2996	-0-	-274	-0-	185	1	2811	2	N	-0-					-0-
12	3441	X	2678	-0-	-763	-0-	169	1	2509	2	N	-0-					-0-
01	3441	X	3053	-0-	-388	-0-	170	1	2883	2	N	-0-					-0-

MARRS MCLEAN WELL #: 3 RRCID -> 251760 COMPL. DATE 07/12/2009 TOTAL DEPTH 6858 PERF. 6252 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1745	-0-	-425	-0-	99	1	1646	2	Y	-0-					1
09	2100	N	1457	-0-	-643	-0-	88	1	1369	2	Y	-0-					1
10	2232	N	1295	-0-	-937	-0-	81	1	1214	2	Y	-0-					1
11	1680	N	1446	-0-	-234	-0-	89	1	1356	2	Y	1	1	1			1
							1	9									
12	1519	N	1334	-0-	-185	-0-	84	1	1248	2	Y	2	2	1			1
							2	9									
*01	1330	N	1330	-0-	-0-	-0-	74	1	1254	2	Y	2	2	1			1
							2	9									

HARLAN, R. K. WELL #: 13 RRCID -> 254230 COMPL. DATE 10/20/2009 TOTAL DEPTH 6803 PERF. 6348 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2686	-0-	-73	-0-	151	1	2513	2	N	20	22	1			16
							22	9									
09	2939	X	2939	-0-	-0-	-0-	146	1	2774	2	N	17					33
							19	9									
10	2635	X	2192	-0-	-443	-0-	136	1	2036	2	N	18	24	1			27
							20	9									
11	2610	X	2125	-0-	-485	-0-	129	1	1961	2	N	32	39	1			20
							35	9									
12	3038	X	1735	-0-	-1303	-0-	108	1	1602	2	N	23	23	1			20
							25	9									
01	2201	N	1905	-0-	-296	-0-	106	1	1792	2	N	6	16	1			10
							7	9									

MARRS MCLEAN A WELL #: 1 RRCID -> 259992 COMPL. DATE 11/11/2010 TOTAL DEPTH 6720 PERF. 6271 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4143	-0-	-600	-0-	234	1	3879	2	Y	27	25	1			5
							30	9									
09	4590	X	4037	-0-	-553	-0-	242	1	3762	2	Y	30	26	1	7	8	2
							33	9									
10	4743	X	3253	-0-	-1490	-0-	203	1	3041	2	Y	8	7	1			3
							9	9									
11	4970	X	4970	-0-	-0-	-0-	307	1	4648	2	Y	14	14	1			3
							15	9									
12	4616	X	4616	-0-	-0-	-0-	127	1	4459	2	Y	27	28	1			2
							30	9									
01	4185	X	3494	-0-	-691	-0-	193	1	3264	2	Y	34	33	1			3
							37	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MARRS MCLEAN WELL #: 5 RRCID -> 260006 COMPL. DATE 10/26/2010 TOTAL DEPTH 6730 PERF. 6239 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	4948	-0-	-1841	-0-	279	1	4622	2	Y	43	40	1			5
							47	9									
09	6570	X	5838	-0-	-732	-0-	351	1	5450	2	Y	34	39	1			-0-
							37	9									
10	6324	X	4564	-0-	-1760	-0-	284	1	4265	2	Y	14	11	1			3
							15	9									
11	6120	X	3426	-0-	-2694	-0-	211	1	3203	2	Y	11	12	1			2
							12	9									
12	6324	X	2954	-0-	-3370	-0-	185	1	2743	2	Y	24	25	1			1
							26	9									
01	6045	X	3433	-0-	-2612	-0-	190	1	3209	2	Y	31	29	1			3
							34	9									

BEEVER FARMS INC C WELL #: 1 RRCID -> 260313 COMPL. DATE 10/20/2010 TOTAL DEPTH 6210 PERF. 5735 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4604	X	4604	-0-	-0-	-0-	170	1	3573	2	N	783	784	1	4	8	232
							861	9									
09	6419	X	6419	-0-	-0-	-0-	257	1	5422	2	N	673	637	1	1	8	267
							740	9									
10	7036	X	7036	-0-	-0-	-0-	321	1	6005	2	N	645	653	1			259
							710	9									
11	13630	X	13630	-0-	-0-	-0-	509	1	11894	2	N	1115	1127	1			247
							1227	9									
12	6076	X	5239	-0-	-837	-0-	163	1	4344	2	N	665	703	1			209
							732	9									
01	7037	X	5279	-0-	-1758	-0-	189	1	4499	2	N	537	633	1			113
							591	9									

MARRS MCLEAN A WELL #: 2 RRCID -> 261622 COMPL. DATE 03/29/2011 TOTAL DEPTH 6850 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2792	-0-	-277	-0-	159	1	2633	2	Y	-0-					4
09	2970	X	2515	-0-	-455	-0-	152	1	2361	2	Y	2	2	1			4
							2	9									
10	3069	X	2098	-0-	-971	-0-	131	1	1966	2	Y	1	1	1			4
							1	9									
11	2970	X	1941	-0-	-1029	-0-	120	1	1821	2	Y	-0-					4
12	4270	X	4270	-0-	-0-	-0-	269	1	4001	2	Y	-0-					4
*01	6554	X	6554	-0-	-0-	-0-	366	1	6188	2	Y	-0-					4

MARRS MCLEAN WELL #: 4 RRCID -> 263312 COMPL. DATE 04/14/2011 TOTAL DEPTH 6817 PERF. 6305 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5196	-0-	-942	-0-	294	1	4884	2	Y	16	14	1			7
							18	9									
09	5940	X	3693	-0-	-2247	-0-	222	1	3451	2	Y	18	21	1			4
							20	9									
10	5580	X	5580	-0-	-0-	-0-	348	1	5224	2	Y	7	6	1			5
							8	9									
11	5040	X	3621	-0-	-1419	-0-	223	1	3386	2	Y	11	11	1			5
							12	9									
12	5208	X	3074	-0-	-2134	-0-	192	1	2858	2	Y	22	23	1			4
							24	9									
01	3813	X	3319	-0-	-494	-0-	184	1	3105	2	Y	27	26	1			5
							30	9									

DOS ANOS (HOCKLEY) 25559 275 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. "77" WELL #: 1 RRCID -> 153727 COMPL. DATE 12/22/1994 TOTAL DEPTH 2445 PERF. 2172 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "4" WELL #: 2 RRCID -> 180828 COMPL. DATE 01/18/2001 TOTAL DEPTH 3570 PERF. 2546 - 2548

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLAS (FRIO 1560) 25855 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 3 RRCID -> 105666 COMPL. DATE 03/24/1983 TOTAL DEPTH 1850 PERF. 1560 - 1580

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAGOON CREEK (GOVT. WELLS, UP.) 26038 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
WELHAUSEN OPERATING COMPANY, LP 907544
WHEELER, CHARLES -B- WELL #: 2B RRCID -> 158847 COMPL. DATE 01/02/1996 TOTAL DEPTH 1555 PERF. 966 - 972

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, CHARLES -B- WELL #: 1B RRCID -> 158937 COMPL. DATE 01/02/1996 TOTAL DEPTH 1515 PERF. 939 - 943

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUBOSE (EDWARDS -A-) 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
ENERQUEST OPERATING L.L.C. 252058
BAKER UNIT WELL #: 1H RRCID -> 000171 COMPL. DATE 11/25/2001 TOTAL DEPTH 12569 PERF. 12065 - 12504

08	248	X	-0-	-0-	-248	-0-					N	-0-					28
09	180	X	-0-	-0-	-180	-0-					N	-0-					28
10	186	X	-0-	-0-	-186	-0-					N	-0-					28
11	60	X	-0-	-0-	-60	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
ENERQUEST OPERATING L.L.C. //CONT.// 252058
BAKER UNIT WELL #: 2H RRCID -> 199740 COMPL. DATE 07/22/2011 TOTAL DEPTH 12040 PERF.12200 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	6449	-0-	-2727	-0-	6403	2	46	9	N	42					172
09	8880	X	8489	-0-	-391	-0-	8431	2	58	9	N	53	178	1			47
10	8866	X	7978	-0-	-888	-0-	7914	2	64	9	N	58					105
11	9228	X	9228	-0-	-0-	-0-	9152	2	76	9	N	69					174
12	8773	X	7161	-0-	-1612	-0-	7099	2	62	9	N	56	180	1			50
01	8773	X	7374	-0-	-1399	-0-	7313	2	61	9	N	55					105

YATES ENERGY CORPORATION 946195
ELENORA WELL #: 1 U RRCID -> 000173 COMPL. DATE 09/08/1962 TOTAL DEPTH N/A PERF.11982 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	248	X	248	-0-	-0-	-0-	242	3	6	9	Y	5	4	1			2
*06	136	X	136	-0-	-0-	-0-	134	3	2	9	Y	2	3	1			1
*07	182	X	182	-0-	-0-	-0-	179	3	3	9	Y	3	2	1			2
*08	76	X	76	-0-	-0-	-0-	76	3			Y	-0-	1	1			1
*09	139	X	139	-0-	-0-	-0-	138	3	1	9	Y	1	1	1			1
*10	115	X	115	-0-	-0-	-0-	113	3	2	9	Y	2	1	1			2
*11	152	X	152	-0-	-0-	-0-	150	3	2	9	Y	2	2	1			2
*12	150	X	150	-0-	-0-	-0-	149	3	1	9	Y	1	2	1			1
*01	148	X	148	-0-	-0-	-0-	145	3	3	9	Y	3	2	1			2

DUBOSE, GEORGIA WELL #: 1 RRCID -> 000174 COMPL. DATE 10/12/1960 TOTAL DEPTH 12574 PERF.12069 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5300	X	5300	-0-	-0-	-0-	5188	3	112	9	Y	102	83	1			43
*06	5010	X	4943	-0-	-67	-0-	4857	3	86	9	Y	78	79	1			42
*07	5623	X	5623	-0-	-0-	-0-	5559	3	64	9	Y	58	54	1			46
*08	5672	X	5672	-0-	-0-	-0-	5609	3	63	9	Y	57	53	1			50
*09	5560	X	5560	-0-	-0-	-0-	5487	3	73	9	Y	66	55	1			61
*10	5189	X	5189	-0-	-0-	-0-	5114	3	75	9	Y	68	59	1			70
*11	5420	X	5420	-0-	-0-	-0-	5337	3	83	9	Y	75	81	1			64
*12	5326	X	5326	-0-	-0-	-0-	5251	3	75	9	Y	68	82	1			50
01	5177	X	5131	-0-	-46	-0-	5063	3	68	9	Y	62	56	1			56

DUBOSE -A- UNIT WELL #: 1 RRCID -> 000175 COMPL. DATE 10/07/1961 TOTAL DEPTH N/A PERF.11924 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3979	X	3979	-0-	-0-	-0-	3895	3	84	9	Y	76	61	1			31
*06	3704	X	3704	-0-	-0-	-0-	3639	3	65	9	Y	59	59	1			31
*07	3086	X	3086	-0-	-0-	-0-	3051	3	35	9	Y	32	34	1			29
*08	2511	X	2223	-0-	-288	-0-	2198	3	25	9	Y	23	27	1			25
*09	3652	X	3652	-0-	-0-	-0-	3605	3	47	9	Y	43	32	1			36
*10	3697	X	3697	-0-	-0-	-0-	3643	3	54	9	Y	49	39	1			46
*11	3643	X	3643	-0-	-0-	-0-	3587	3	56	9	Y	51	54	1			43
*12	3655	X	3655	-0-	-0-	-0-	3604	3	51	9	Y	46	55	1			34
*01	3512	X	3512	-0-	-0-	-0-	3466	3	46	9	Y	42	38	1			38

DUBOSE -B- UNIT WELL #: 1 RRCID -> 035233 COMPL. DATE 11/18/1964 TOTAL DEPTH 12350 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2728	X	2328	-0-	-400	-0-	2280	3	48	9	Y	44	36	1			19
*06	2640	X	2049	-0-	-591	-0-	2013	3	36	9	Y	33	34	1			18
*07	2728	X	2083	-0-	-645	-0-	2060	3	23	9	Y	21	21	1			18
*08	2405	X	2405	-0-	-0-	-0-	2377	3	28	9	Y	25	22	1			21
*09	2367	X	2367	-0-	-0-	-0-	2337	3	30	9	Y	27	23	1			25
*10	2325	X	1957	-0-	-368	-0-	1928	3	29	9	Y	26	23	1			28
*11	2340	X	2216	-0-	-124	-0-	2182	3	34	9	Y	31	33	1			26
*12	2449	X	2296	-0-	-153	-0-	2264	3	32	9	Y	29	34	1			21
01	2449	X	1962	-0-	-487	-0-	1937	3	25	9	Y	23	22	1			22

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION //CONT.// 946195
BORCHERS HILDRICH-GARDIEN UNIT WELL #: 1 RRCID -> 037592 COMPL. DATE 11/11/1965 TOTAL DEPTH 12450 PERF.11933 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1411	N	1411	-0-	-0-	-0-	1381	3	30	9	Y	27	22	1			11
*06	1505	N	1505	-0-	-0-	-0-	1479	3	26	9	Y	24	23	1			12
*07	1705	N	1705	-0-	-0-	-0-	1685	3	20	9	Y	18	16	1			14
*08	1763	N	1763	-0-	-0-	-0-	1744	3	19	9	Y	17	16	1			15
*09	1724	N	1724	-0-	-0-	-0-	1701	3	23	9	Y	21	17	1			19
*10	1705	N	1589	-0-	-116	-0-	1566	3	23	9	Y	21	18	1			22
*11	1710	N	1649	-0-	-61	-0-	1624	3	25	9	Y	23	25	1			20
*12	1767	N	1553	-0-	-214	-0-	1532	3	21	9	Y	19	24	1			15
01	1581	N	1443	-0-	-138	-0-	1424	3	19	9	Y	17	16	1			16

BORCHERS, H. F. WELL #: 1 RRCID -> 064760 COMPL. DATE 12/11/1968 TOTAL DEPTH 2500 PERF. 2100 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL-HAHN UNIT WELL #: 2 RRCID -> 139161 COMPL. DATE 05/14/1991 TOTAL DEPTH 12500 PERF.11934 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2378	N	2378	-0-	-0-	-0-	2327	3	51	9	Y	46	36	1			18
*06	2381	N	2381	-0-	-0-	-0-	2339	3	42	9	Y	38	37	1			19
*07	2820	N	2820	-0-	-0-	-0-	2788	3	32	9	Y	29	26	1			22
*08	1922	N	1922	-0-	-0-	-0-	1900	3	22	9	Y	20	22	1			20
*09	1353	N	1353	-0-	-0-	-0-	1335	3	18	9	Y	16	17	1			19
*10	1410	N	1410	-0-	-0-	-0-	1390	3	20	9	Y	18	17	1			20
*11	1386	N	1386	-0-	-0-	-0-	1364	3	22	9	Y	20	22	1			18
*12	1333	N	1102	-0-	-231	-0-	1087	3	15	9	Y	14	20	1			12
*01	2072	N	2072	-0-	-0-	-0-	2044	3	28	9	Y	25	18	1			19

DUBOSE "A" WELL #: 2 RRCID -> 144639 COMPL. DATE 12/24/1992 TOTAL DEPTH 12500 PERF.12024 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9672	X	8722	-0-	-950	-0-	8538	3	184	9	Y	167	135	1			69
*06	9792	X	9792	-0-	-0-	-0-	9621	3	171	9	Y	155	147	1			77
*07	10705	X	10705	-0-	-0-	-0-	10583	3	122	9	Y	111	101	1			87
*08	10328	X	10328	-0-	-0-	-0-	10212	3	116	9	Y	105	99	1			93
*09	9521	X	9521	-0-	-0-	-0-	9399	3	122	9	Y	111	97	1			107
*10	9822	X	9822	-0-	-0-	-0-	9678	3	144	9	Y	131	109	1			129
*11	9360	X	8901	-0-	-459	-0-	8766	3	135	9	Y	123	140	1			112
*12	9672	X	9554	-0-	-118	-0-	9422	3	132	9	Y	120	144	1			88
01	9672	X	9265	-0-	-407	-0-	9143	3	122	9	Y	111	99	1			100

BORCHERS-HILBRICH-GARDIEN WELL #: 2 RRCID -> 145106 COMPL. DATE 04/09/1993 TOTAL DEPTH 12500 PERF.12094 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1426	N	1133	-0-	-293	-0-	1110	3	23	9	Y	21	16	1			8
*06	1431	N	1431	-0-	-0-	-0-	1406	3	25	9	Y	23	20	1			11
*07	1357	N	1357	-0-	-0-	-0-	1343	3	14	9	Y	13	13	1			11
*08	1225	N	1225	-0-	-0-	-0-	1211	3	14	9	Y	13	12	1			12
*09	1440	N	473	-0-	-967	-0-	467	3	6	9	Y	5	8	1			9
*10	1364	N	288	-0-	-1076	-0-	284	3	4	9	Y	4	6	1			7
*11	1357	N	1357	-0-	-0-	-0-	1337	3	20	9	Y	18	14	1			11
*12	1671	N	1671	-0-	-0-	-0-	1648	3	23	9	Y	21	20	1			12
*01	1109	N	1109	-0-	-0-	-0-	1094	3	15	9	Y	14	13	1			13

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION //CONT.// 946195
CAMPBELL-HAHN UNIT WELL #: 1 RRCID -> 172244 COMPL. DATE 09/26/1998 TOTAL DEPTH 12365 PERF.11878 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8966	X	8966	-0-	-0-	-0-	8777	3	189	9	Y	172	139	1			71
*06	8492	X	8492	-0-	-0-	-0-	8343	3	149	9	Y	135	135	1			71
*07	9035	X	9035	-0-	-0-	-0-	8932	3	103	9	Y	94	89	1			76
*08	9676	X	9676	-0-	-0-	-0-	9569	3	107	9	Y	97	89	1			84
*09	8400	X	8400	-0-	-0-	-0-	8291	3	109	9	Y	99	87	1			96
*10	8040	X	8040	-0-	-0-	-0-	7922	3	118	9	Y	107	93	1			110
*11	8647	X	8647	-0-	-0-	-0-	8515	3	132	9	Y	120	128	1			102
*12	9137	X	9137	-0-	-0-	-0-	9010	3	127	9	Y	115	135	1			82
01	7874	X	7714	-0-	-160	-0-	7612	3	102	9	Y	93	87	1			88

EAGLEVILLE (EAGLE FORD-1) 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
GLASS UNIT 1 WELL #: 1H RRCID -> 267256 COMPL. DATE 12/07/2012 TOTAL DEPTH 13247 PERF.13233 - 17773

08	179273	X	118647	-0-	-60626	-0-	116045	3	1334	4	N	1153	63	0	1084	1	338
							1268	9									
09	151080	X	99304	-0-	-51776	-0-	96960	3	1204	4	N	1036	23	0	1088	1	263
							1140	9									
10	156116	X	74747	-0-	-81369	-0-	71979	3	1252	4	N	1378	494	0	758	1	389
							1516	9									
11	151080	X	118918	-0-	-32162	-0-	115928	3	1046	4	N	1767	793	0	909	1	454
							1944	9									
12	120187	X	69834	-0-	-50353	-0-	67557	3	905	4	N	1247	420	0	911	1	370
							1372	9									
01	92903	X	80832	-0-	-12071	-0-	78878	3	830	4	N	1022	133	0	937	1	322
							1124	9									

SCARBOROUGH WELL #: 1H RRCID -> 268497 COMPL. DATE 12/06/2012 TOTAL DEPTH 13377 PERF.13329 - 18011

08	112189	X	39574	-0-	-72615	-0-	38529	3	488	4	N	506	290	0	182	1	207
							557	9									
09	108570	X	26034	-0-	-82536	-0-	25472	3	286	4	N	251	141	0	189	1	128
							276	9									
10	61318	X	-0-	-0-	-61318	-0-					N	1					129
11	49290	X	-0-	-0-	-49290	-0-					N	-0-	12	0			117
12	46996	X	-0-	-0-	-46996	-0-					N	-0-					117
01	29450	X	-0-	-0-	-29450	-0-					N	-0-					117

WK GU 8 WELL #: 1H RRCID -> 268997 COMPL. DATE 11/16/2012 TOTAL DEPTH 10158 PERF.10803 - 15404

08	T. A.		7405	-0-	7405	172255	6191	3	1214	9	N	1104	1019	0			174
09	181987	X	9732	-0-	-172255	-0-	8241	3	1491	9	N	1355	1355	0			174
10	49042	X	8130	-0-	-40912	-0-	6894	3	1236	9	N	1124	1124	0			174
11	47460	X	3350	-0-	-44110	-0-	2697	3	653	9	N	594	376	0	183	1	209
12	49042	X	8217	-0-	-40825	-0-	6816	3	1401	9	N	1274	1274	0			209
01	16647	X	7023	-0-	-9624	-0-	5719	3	1304	9	N	1185	1185	0			209

HOUSE UNIT 1 WELL #: 1H RRCID -> 269628 COMPL. DATE 12/21/2012 TOTAL DEPTH 12719 PERF.13130 - 16537

08	224502	X	71388	-0-	-153114	-0-	68624	3	1086	4	N	1525	218	0	1284	1	364
							1678	9									
09	217260	X	61130	-0-	-156130	-0-	58813	3	1023	4	N	1176	136	0	1089	1	315
							1294	9									
10	224502	X	53304	-0-	-171198	-0-	51116	3	1085	4	N	1003	182	0	921	1	215
							1103	9									
11	82590	X	55580	-0-	-27010	-0-	53338	3	1035	4	N	1097	67	0	920	1	325
							1207	9									
*12	71393	X	29924	-0-	-41469	-0-	28553	3	698	4	N	612	36	0	765	1	136
							673	9									
*01	71052	X	NO RPT	-0-	-71052	-0-					N	NO RPT					136

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WK GU 9 WELL #: 1H RRCID -> 269632 COMPL. DATE 03/17/2013 TOTAL DEPTH 10618 PERF.11000 - 15554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		45780	-0-	45780	360496	42676	3	3104	9	N	2822	2822	0			172
09	409801	X	49305	-0-	-360496	-0-	46467	3	2838	9	N	2580	2579	0			173
10	72323	X	43093	-0-	-29230	-0-	39648	3	3445	9	N	3132	3077	0			228
11	69990	X	26728	-0-	-43262	-0-	24782	3	1946	9	N	1769	1769	0			228
12	72323	X	31973	-0-	-40350	-0-	29368	3	2605	9	N	2368	2368	0			228
01	36580	X	28142	-0-	-8438	-0-	25702	3	2440	9	N	2218	2158	0			288

ZAVISCH NORTH UNIT 2 WELL #: 1H RRCID -> 270029 COMPL. DATE 01/21/2013 TOTAL DEPTH 12742 PERF.12946 - 19008

08	750698	X	51776	-0-	-698922	-0-	50080	3	776	4	N	836	283	0	527	1	263
							920	9									
09	212970	X	47436	-0-	-165534	-0-	112	1	45981	3	N	570	55	0	556	1	222
							716	4	627	9							
10	220069	X	34723	-0-	-185346	-0-	48	1	33569	3	N	464	63	0	350	1	273
							596	4	510	9							
11	212970	X	27900	-0-	-185070	-0-	120	1	27101	3	N	398	22	0	356	1	293
							241	4	438	9							
12	220069	X	20386	-0-	-199683	-0-	19288	3	571	4	N	479	14	0	547	1	211
							527	9									
01	43669	X	15749	-0-	-27920	-0-	8	1	15207	3	N	131	15	0	196	1	131
							390	4	144	9							

ZAVISCH NORTH UNIT 1 WELL #: 1H RRCID -> 270052 COMPL. DATE 01/24/2013 TOTAL DEPTH 12218 PERF.12817 - 19033

08	412273	X	32705	-0-	-379568	-0-	25851	3	5581	4	N	1157	74	0	1094	1	309
							1273	9									
09	133710	X	29234	-0-	-104476	-0-	24789	3	3345	4	N	1000	42	0	927	1	340
							1100	9									
10	138167	X	25287	-0-	-112880	-0-	22879	3	1333	4	N	977	64	0	920	1	333
							1075	9									
11	133710	X	18307	-0-	-115403	-0-	16603	3	877	4	N	752	22	0	716	1	347
							827	9									
12	138167	X	16931	-0-	-121236	-0-	15484	3	610	4	N	761	12	0	529	1	567
							837	9									
*01	40475	X	40475	-0-	-0-	-0-	38644	3	767	4	N	967	885	1			218
							1064	9									

DONNELL C WELL #: 2H RRCID -> 270053 COMPL. DATE 01/25/2013 TOTAL DEPTH 11336 PERF.11912 - 16602

08	56513	X	5325	-0-	-51188	-0-	3164	3	1000	4	N	1055	2	0	1410	1	62
							1161	9									
09	54690	X	-0-	-0-	-54690	-0-					N	-0-					62
10	56513	X	31428	-0-	-25085	-0-	23354	3	100	4	N	7249	6766	0			545
							7974	9									
11	54690	X	12335	-0-	-42355	-0-	9396	3	2939	9	N	2672	2072	0	701	1	444
12	56513	X	23240	-0-	-33273	-0-	16477	3	6763	9	N	6148	5328	0	741	1	523
01	26784	X	15666	-0-	-11118	-0-	11417	3	495	4	N	3413	1958	0	1460	1	74
							3754	9									

STOREY UNIT 2 WELL #: 1H RRCID -> 270056 COMPL. DATE 10/28/2012 TOTAL DEPTH 10221 PERF. N/A

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 17196 01/20/2013

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
EDWARDS B WELL #: 5H RRCID -> 270298 COMPL. DATE 03/04/2013 TOTAL DEPTH 11966 PERF.12360 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		44215	-0-	44215	364111	35322	3	4066	4	N	4388	15	0	4240	1	425
							4827	9									
09	T. A.		38052	-0-	38052	402163	30395	3	3930	4	N	3388	8	0	3188	1	617
							3727	9									
10	T. A.		997	-0-	997	403160	770	3	100	4	N	115	1	0	174	1	557
							127	9									
11	438010	X	34850	-0-	-403160	-0-	27288	3	3528	4	N	3667	31	0	3567	1	626
							4034	9									
*12	87606	X	43938	-0-	-43668	-0-	37047	3	3233	4	N	3325	47	0	3437	1	467
							3658	9									
*01	31850	X	31850	-0-	-0-	-0-	26654	3	2410	4	N	2533	45	0	2551	1	404
							2786	9									

STOREY 267 WELL #: 4H RRCID -> 270982 COMPL. DATE 02/06/2013 TOTAL DEPTH 10613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		44634	-0-	44634	330712	118	1	33831	2	N	3955	4094	1			268
							6334	4	4351	9							
09	T. A.		37822	-0-	37822	368534	104	1	27275	2	N	3123	2872	1			519
							7008	4	3435	9							
10	T. A.		34908	-0-	34908	403442	103	1	25403	2	N	2770	3057	1			232
							6355	4	3047	9							
11	T. A.		30235	-0-	30235	433677	102	1	20455	2	N	2591	2491	1			332
							6828	4	2850	9							
12	T. A.		23253	-0-	23253	456930	79	1	14063	2	N	1950	2008	1			274
							6966	4	2145	9							
01	0	W	20734	-0-	20734	477664	76	1	13062	2	N	1638	1608	1			304
							5794	4	1802	9							

LOWRY UNIT 2 WELL #: 1H RRCID -> 271140 COMPL. DATE 04/18/2013 TOTAL DEPTH 11106 PERF.11411 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		51705	-0-	51705	51705	51664	3	41	9	N	37	37	0			-0-
05	0		135876	-0-	135876	187581	135876	3			N	-0-					-0-
06	0		127844	-0-	127844	315425	127844	3			N	-0-					-0-
07	0		115477	-0-	115477	430902	115477	3			N	-0-					-0-
08	0		93747	-0-	93747	524649	93747	3			N	-0-					-0-
09	0		80130	-0-	80130	604779	80130	3			N	-0-					-0-
10	0	W	67492	-0-	67492	672271	67492	3			N	-0-					-0-
11	0	W	38843	-0-	38843	711114	38843	3			N	-0-					-0-
12	0	W	54650	-0-	54650	765764	54650	3			N	-0-					-0-
01	0	W	49624	-0-	49624	815388	49624	3			N	-0-					-0-

FORREST WHEELER WELL #: 15H RRCID -> 271157 COMPL. DATE 01/01/2013 TOTAL DEPTH 11588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		55692	-0-	55692	211986	35980	3	8188	4	N	10476	85	0	10788	1	411
							11524	9									
08	SHUT IN		39279	-0-	39279	251265	24026	3	6605	4	N	7862	40	0	7759	1	474
							8648	9									
09	SHUT IN		2315	-0-	2315	253580	977	3	698	4	N	582	1	0	824	1	231
							640	9									
10	SHUT IN		31511	-0-	31511	285091	20925	3	3930	4	N	6051	28	0	5902	1	352
							6656	9									
11	SHUT IN		23571	-0-	23571	308662	20	1	15244	3	N	3466	27	0	3533	1	258
							4494	4	3813	9							
12	SHUT IN		25819	-0-	25819	334481	199	1	16950	3	N	3604	32	0	3510	1	320
							4706	4	3964	9							
01	SHUT IN		21163	-0-	21163	355644	255	1	13124	3	N	3054	9	0	3138	1	227
							4425	4	3359	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
FORREST WHEELER WELL #: 5H RRCID -> 271210 COMPL. DATE 03/03/2013 TOTAL DEPTH 11952 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	40366	-0-	40366	143804	28762	3	4805	4	N	6181	24	0	6158	1	374
						6799	9									
09	SHUT IN	2021	-0-	2021	145825	1185	3	323	4	N	466	654	1			186
						513	9									
10	SHUT IN	26221	-0-	26221	172046	17919	3	2425	4	N	5343	6	0	5211	1	312
						5877	9									
11	SHUT IN	23871	-0-	23871	195917	44	1	16388	3	N	4761	9	0	4707	1	357
						2202	4	5237	9							
12	SHUT IN	31972	-0-	31972	227889	218	1	22382	3	N	5321	15	0	5188	1	475
						3519	4	5853	9							
01	SHUT IN	30551	-0-	30551	258440	114	1	21693	3	N	4789	5	0	4902	1	357
						3476	4	5268	9							

WOOD UNIT 1 WELL #: 2H RRCID -> 271231 COMPL. DATE 03/19/2013 TOTAL DEPTH 13062 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	152251	-0-	152251	433215	146902	3	1892	4	N	3143	357	0	2857	1	347
						3457	9									
09	SHUT IN	130490	-0-	130490	563705	125669	3	2017	4	N	2549	224	0	2346	1	326
						2804	9									
10	SHUT IN	134706	-0-	134706	698411	129544	3	2232	4	N	2664	357	0	2199	1	434
						2930	9									
11	SHUT IN	151199	-0-	151199	849610	147765	3	1524	4	N	1736	23	0	1807	1	340
						1910	9									
12	SHUT IN	112521	-0-	112521	962131	108994	3	1296	4	N	2028	53	0	2009	1	306
						2231	9									
01	SHUT IN	119216	-0-	119216	1081347	115940	3	1085	4	N	1992	79	0	1848	1	371
						2191	9									

CRAFT WELL #: 2H RRCID -> 271273 COMPL. DATE 03/26/2013 TOTAL DEPTH 10929 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
08	SHUT IN	105209	-0-	105209	302298	105209	3	N	-0-	-0-
09	SHUT IN	83037	-0-	83037	385335	83037	3	N	-0-	-0-
10	SHUT IN	69040	-0-	69040	454375	69040	3	N	-0-	-0-
11	SHUT IN	37335	-0-	37335	491710	37335	3	N	-0-	-0-
12	SHUT IN	52568	-0-	52568	544278	52568	3	N	-0-	-0-
01	SHUT IN	12268	-0-	12268	556546	12268	3	N	-0-	-0-

DONNELL A WELL #: 16H RRCID -> 271338 COMPL. DATE 02/11/2013 TOTAL DEPTH 11205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN	16190	-0-	16190	16190	12049	3	870	4	N	2973	17	0	2300	1	656
						3270	9									
*08	SHUT IN	63418	-0-	63418	79608	47896	3	4020	4	N	10455	36	0	10561	1	514
						11501	9									
09	SHUT IN	55878	-0-	55878	135486	42936	3	3250	4	N	8811	1427	0	7428	1	470
						9692	9									
10	SHUT IN	64460	-0-	64460	199946	54244	3	170	4	N	9133	8941	0	356	1	306
						10046	9									
11	SHUT IN	39120	-0-	39120	239066	32384	3	6736	9	N	6124	5813	0	529	1	88
12	SHUT IN	27809	-0-	27809	266875	22758	3	5051	9	N	4592	4593	0			87
01	SHUT IN	38142	-0-	38142	305017	30542	3	7600	9	N	6909	6724	0	184	1	88

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DONNELL A WELL #: 17H RRCID -> 271355 COMPL. DATE 01/25/2013 TOTAL DEPTH 11206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		51701	-0-	51701	51701	38474	3	2880	4	N	9405	53	0	8885	1	467
							10346	9									
*08	SHUT IN		83720	-0-	83720	135421	63115	3	4340	4	N	14785	110	0	14402	1	740
							16264	9									
09	SHUT IN		65644	-0-	65644	201065	51030	3	3500	4	N	10104	1124	0	9378	1	342
							11114	9									
10	SHUT IN		69521	-0-	69521	270586	58450	3	170	4	N	9910	9727	0	347	1	178
							10901	9									
11	SHUT IN		41567	-0-	41567	312153	35095	3	6472	9	N	5884	5794	0	178	1	90
12	SHUT IN		29298	-0-	29298	341451	24830	3	4468	9	N	4062	4062	0			90
01	SHUT IN		39012	-0-	39012	380463	32395	3	6617	9	N	6015	6015	0			90

HEIM WELL #: 4H RRCID -> 271372 COMPL. DATE 01/08/2013 TOTAL DEPTH 10940 PERF. N/A

07	SHUT IN		165927	-0-	165927	165927	165891	3	35	9	N	32	32	0			-0-
08	SHUT IN		163397	-0-	163397	329324	163315	3	81	9	N	74	74	0			-0-
09	SHUT IN		140766	-0-	140766	470090	140766	3			N	-0-					-0-
10	SHUT IN		66216	-0-	66216	536306	66163	3	53	9	N	48	48	0			-0-
11	SHUT IN		117617	-0-	117617	653923	117617	3			N	-0-					-0-
12	SHUT IN		143688	-0-	143688	797611	143688	3			N	-0-					-0-
01	SHUT IN		113999	-0-	113999	911610	105809	3	365	4	N	7114	168	0	6710	1	849
							7825	9									

CARRIZO (EAGLE FORD) LLC 135316
MUMME RANCH WELL #: 20H RRCID -> 262592 COMPL. DATE 10/31/2010 TOTAL DEPTH 9879 PERF. 10145 - 14263

08	6696	X	5298	-0-	-1398	-0-	2019	1	1824	2	N	1323	1194	1	2	8	548
							1455	9									
09	6480	X	4447	-0-	-2033	-0-	1781	1	1358	2	N	1189	1539	1	22	8	176
							1308	9									
10	6696	X	3826	-0-	-2870	-0-	472	1	3055	2	N	272	167	1	2	8	279
							299	9									
11	5430	X	2487	-0-	-2943	-0-	1124	1	1196	2	N	152	176	1			255
							167	9									
12	5611	X	5583	-0-	-28	-0-	1833	1	2156	2	N	1449	1402	1	2	8	300
							1594	9									
01	5301	X	3954	-0-	-1347	-0-	1038	1	1771	2	N	1041	711	1	2	8	628
							1145	9									

CHESAPEAKE OPERATING, INC. 147715
PGE MAGUEY UNIT A LAS WELL #: 1H RRCID -> 266127 COMPL. DATE 10/29/2011 TOTAL DEPTH 9869 PERF. 10150 - 17081

08	64976	X	57725	-0-	-7251	-0-	56872	2	853	9	N	775	866	1	3	8	287
09	62880	X	59108	-0-	-3772	-0-	58335	2	773	9	N	703	529	1			461
10	62279	X	58701	-0-	-3578	-0-	57982	2	719	9	N	654	890	1	9	8	216
11	60270	X	53355	-0-	-6915	-0-	52680	2	675	9	N	614	526	1	17	8	287
12	62279	X	46131	-0-	-16148	-0-	45622	2	509	9	N	463	526	1	10	8	214
01	61070	X	7660	-0-	-53410	-0-	7651	2	9	9	N	8	8	8			214

PGE MAGUEY UNIT A LAS WELL #: 3H RRCID -> 266128 COMPL. DATE 11/06/2011 TOTAL DEPTH 9874 PERF. 10207 - 16194

08	67177	X	53364	-0-	-13813	-0-	52865	2	499	9	N	454	352	1	3	8	306
09	64350	X	47959	-0-	-16391	-0-	47545	2	414	9	N	376	348	1	3	8	331
10	62868	X	45864	-0-	-17004	-0-	45240	2	624	9	N	567	716	1	9	8	173
11	57510	X	50400	-0-	-7110	-0-	49745	2	655	9	N	595	356	1	22	8	390
12	56575	X	41252	-0-	-15323	-0-	40691	2	561	9	N	510	699	1	14	8	187
01	53351	X	10368	-0-	-42983	-0-	10229	2	139	9	N	126	173	1	15	8	125

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WINSLOW UNIT B LAS WELL #: 5H RRCID -> 269995 COMPL. DATE 02/12/2012 TOTAL DEPTH 10481 PERF.10935 - 15666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124248	X	3346	-0-	-120902	-0-	3336	2	10	9	N	9	9	8			80
09	120240	X	97013	-0-	-23227	-0-	96935	2	78	9	N	71	1	8			150
10	124248	X	49875	-0-	-74373	-0-	49850	2	25	9	N	23					173
11	105870	X	88001	-0-	-17869	-0-	87922	2	79	9	N	72	165	1	4	8	76
12	109399	X	87146	-0-	-22253	-0-	87118	2	28	9	N	25	4	8			97
01	106237	X	94269	-0-	-11968	-0-	94224	2	45	9	N	41	13	8			125

WINSLOW UNIT A LAS WELL #: 1H RRCID -> 270082 COMPL. DATE 02/17/2012 TOTAL DEPTH 10337 PERF.11164 - 16313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115475	X	3037	-0-	-112438	-0-	3037	2			N	-0-					110
09	111750	X	100073	-0-	-11677	-0-	99955	2	118	9	N	107					217
10	115475	X	55571	-0-	-59904	-0-	55535	2	36	9	N	33	3	8			247
11	98100	X	59353	-0-	-38747	-0-	59294	2	59	9	N	54	180	1	18	8	103
12	109585	X	60158	-0-	-49427	-0-	60140	2	18	9	N	16	11	8			108
01	109585	X	57831	-0-	-51754	-0-	57790	2	41	9	N	37	15	8			130

LEWIS PETRO PROPERTIES, INC. 499978
EVANS H WELL #: 1 RRCID -> 253413 COMPL. DATE 09/01/2012 TOTAL DEPTH 10141 PERF.10509 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3882	-0-	-613	-0-	188 48	1 9	3646	3	N	44	1	8			190
09	4350	X	2868	-0-	-1482	-0-	94 2	1 9	2772	3	N	2	119	1			73
10	3193	X	2722	-0-	-471	-0-	125 41	1 9	2556	3	N	37					110
11	3750	X	2800	-0-	-950	-0-	149 9	1 9	2642	3	N	8					118
12	3875	X	3638	-0-	-237	-0-	395 97	1 9	3146	3	N	88	1	8			205
01	3875	X	1642	-0-	-2233	-0-	164 12	1 9	1466	3	N	11	164	1			52

ALDERMAN A67 WELL #: 4H RRCID -> 267758 COMPL. DATE 12/21/2011 TOTAL DEPTH 9887 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30442	X	21338	-0-	-9104	-0-	211 523	1 9	20604	3	N	475	539	1	1	8	137
09	26850	X	16765	-0-	-10085	-0-	922 427	1 9	15416	3	N	388	376	1	1	8	148
10	25203	X	18600	-0-	-6603	-0-	979 517	1 9	17104	3	N	470	378	1	9	8	231
11	23520	X	15594	-0-	-7926	-0-	873 442	1 9	14279	3	N	402	374	1	6	8	253
12	21328	X	15915	-0-	-5413	-0-	927 355	1 9	14633	3	N	323	277	1	2	8	297
01	21328	X	18584	-0-	-2744	-0-	986 475	1 9	17123	3	N	432	492	1	9	8	228

HIXON WELL #: 2H RRCID -> 268639 COMPL. DATE 03/20/2013 TOTAL DEPTH 9895 PERF.10364 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31682	X	25776	-0-	-5906	-0-	1934 2019	1 9	21823	2	N	1835	1975	1			115
09	30660	X	25638	-0-	-5022	-0-	5065 2243	1 9	18330	2	N	2039	1756	1	3	8	395
10	30845	X	26265	-0-	-4580	-0-	1111 2386	1 9	22768	3	N	2169	2209	1	6	8	349
11	29370	X	22004	-0-	-7366	-0-	1079 1782	1 9	19143	3	N	1620	1839	1	3	8	127
12	28024	X	20807	-0-	-7217	-0-	2076 2218	1 9	16513	3	N	2016	1631	1			512
01	26505	X	18829	-0-	-7676	-0-	1717 1780	1 9	15332	3	N	1618	1771	1			359

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HARLE WELL #: 3H RRCID -> 269791 COMPL. DATE 03/19/2012 TOTAL DEPTH 10226 PERF.10399 - 14446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29853	X	3885	-0-	-25968	-0-	3405	2	480	9	N	436	501	1	1	8	243
09	28890	X	689	-0-	-28201	-0-	461	2	228	9	N	207	359	1			91
10	29853	X	3422	-0-	-26431	-0-	288	1	2399	3	N	668	546	1	1	8	212
							735	9									
11	4680	X	4570	-0-	-110	-0-	263	1	3634	3	N	612	368	1	1	8	455
							673	9									
12	4836	X	2635	-0-	-2201	-0-	2111	3	524	9	N	476	552	1	1	8	378
01	3875	X	3411	-0-	-464	-0-	2700	3	711	9	N	646	655	1			369

EVANS H WELL #: 2 RRCID -> 271583 COMPL. DATE 09/22/2012 TOTAL DEPTH 10141 PERF.10228 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90582	X	NO RPT	-0-	-90582	-0-					N	NO RPT					-0-
09	87660	X	NO RPT	-0-	-87660	-0-					N	NO RPT					-0-
10	90582	X	NO RPT	-0-	-90582	-0-					N	NO RPT					-0-
11	87660	X	NO RPT	-0-	-87660	-0-					N	NO RPT					-0-
12	90582	X	NO RPT	-0-	-90582	-0-					N	NO RPT					-0-
01	90582	X	NO RPT	-0-	-90582	-0-					N	NO RPT					-0-

MATADOR PRODUCTION COMPANY 532993
AFFLECK WELL #: 1H RRCID -> 263150 COMPL. DATE 02/22/2011 TOTAL DEPTH 9335 PERF. 9128 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5478	-0-	-629	-0-	5356	2	122	9	N	111					294
09	5910	X	4841	-0-	-1069	-0-	4697	2	144	9	N	131	186	1	2	8	237
10	8249	X	8249	-0-	-0-	-0-	7897	2	352	9	N	320	183	1			374
11	5910	X	3898	-0-	-2012	-0-	3832	2	66	9	N	60					434
12	5487	X	3580	-0-	-1907	-0-	3502	2	78	9	N	71	358	1			147
01	6107	X	3554	-0-	-2553	-0-	3442	2	112	9	N	102					249

PETROHAWK OPERATING COMPANY 660146
HEIM WELL #: 5H RRCID -> 271203 COMPL. DATE 01/30/2013 TOTAL DEPTH 11057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		172781	-0-	172781	276873	172781	3			N	-0-					-0-
09	SHUT IN		144327	-0-	144327	421200	144206	3	121	9	N	110	110	0			-0-
10	SHUT IN		144406	-0-	144406	565606	144383	3	23	9	N	21	21	0			-0-
11	SHUT IN		91052	-0-	91052	656658	91052	3			N	-0-					-0-
12	SHUT IN		115288	-0-	115288	771946	115288	3			N	-0-					-0-
01	SHUT IN		91808	-0-	91808	863754	91804	3	4	9	N	4	4	0			-0-

PRIMERA ENERGY, LLC 677835
SCREAMING EAGLE A WELL #: 2H RRCID -> 271486 COMPL. DATE 05/21/2013 TOTAL DEPTH 12465 PERF.13040 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35505	X	-0-	-0-	-35505	-0-					N	749					749
06	118350	X	-0-	-0-	-118350	-0-					N	301	350	1			700
07	122295	X	23571	-0-	-98724	-0-	701	1	21646	2	N	1113	1060	1			753
							1224	9									
08	122295	X	43075	-0-	-79220	-0-	711	1	39464	2	N	2636	2292	1			1097
							2900	9									
09	118350	X	36922	-0-	-81428	-0-	972	1	34080	2	N	1700	1657	1			1140
							1870	9									
10	122295	X	44389	-0-	-77906	-0-	417	1	41861	2	N	1919	1853	1			1206
							2111	9									
11	118350	X	37003	-0-	-81347	-0-	2656	1	32852	2	N	1359	1524	1			1041
							1495	9									
12	122295	X	21675	-0-	-100620	-0-	683	1	20820	2	N	156	770	1			427
							172	9									
01	122295	X	16524	-0-	-105771	-0-	227	1	15485	2	N	738	970	1			195
							812	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
PYOTE WELL SERVICE, LLC 684431
HIGHWAY 183 SWD WELL #: 1 RRCID -> 264558 COMPL. DATE 04/01/2012 TOTAL DEPTH 5300 PERF. 4854 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWIFT ENERGY OPERATING, LLC 833348
BRACKEN-J.V. WELL #: 10H RRCID -> 263806 COMPL. DATE 08/23/2011 TOTAL DEPTH 12370 PERF.12798 - 18831

08	25017	X	19418	-0-	-5599	-0-	608	1	18659	3	N	118	133	1			23
							21	4	130	9							
09	24120	X	18116	-0-	-6004	-0-	604	1	17406	3	N	53	62	1			14
							48	4	58	9							
10	23157	X	18196	-0-	-4961	-0-	607	1	17372	3	N	103	96	1			21
							104	4	113	9							
11	20820	X	17116	-0-	-3704	-0-	540	1	16317	3	N	91	90	1			22
							159	4	100	9							
12	20429	X	16797	-0-	-3632	-0-	563	1	16023	3	N	125	112	1			35
							73	4	138	9							
01	19406	X	15937	-0-	-3469	-0-	571	1	14994	3	N	169	157	1			47
							186	4	186	9							

ALDERMAN RANCH EF WELL #: 2H RRCID -> 264170 COMPL. DATE 11/17/2011 TOTAL DEPTH 9811 PERF. 9918 - 14644

08	17267	X	11123	-0-	-6144	-0-	510	1	9834	3	Y	199	175	1			62
							560	4	219	9							
09	17290	X	17290	-0-	-0-	-0-	685	1	15658	3	Y	312	282	1			92
							604	4	343	9							
10	20917	X	20917	-0-	-0-	-0-	816	1	19145	3	Y	257	306	1			43
							673	4	283	9							
11	15604	X	15604	-0-	-0-	-0-	1353	1	13801	3	Y	221	224	1			40
							207	4	243	9							
12	17856	X	14984	-0-	-2872	-0-	1457	1	12897	3	Y	259	249	1			50
							345	4	285	9							
01	20925	X	11916	-0-	-9009	-0-	1240	1	341	2	Y	212	234	1			28
							9554	3	548	4							

BRACKEN-J.V. WELL #: 12H RRCID -> 265148 COMPL. DATE 12/31/2011 TOTAL DEPTH 12481 PERF.13095 - 18446

08	31186	X	19769	-0-	-11417	-0-	622	1	19090	3	N	33	36	1			6
							21	4	36	9							
09	26400	X	18236	-0-	-8164	-0-	608	1	17516	3	N	58	49	1			15
							48	4	64	9							
10	24583	X	18046	-0-	-6537	-0-	606	1	17334	3	N	3	17	1			1
							103	4	3	9							
11	21300	X	15762	-0-	-5538	-0-	500	1	15101	3	N	13	11	1			3
							147	4	14	9							
12	21297	X	17525	-0-	-3772	-0-	592	1	16836	3	N	18	16	1			5
							77	4	20	9							
01	19778	X	16191	-0-	-3587	-0-	584	1	15342	3	N	68	54	1			19
							190	4	75	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN-J.V. WELL #: 11H RRCID -> 265153 COMPL. DATE 12/17/2011 TOTAL DEPTH 12085 PERF.12327 - 17378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15376	X	8876	-0-	-6500	-0-	252	1	7728	3	N	807	814	1			156
							8	4	888	9							
09	12750	X	3949	-0-	-8801	-0-	115	1	3307	3	N	471	504	1			123
							9	4	518	9							
10	11160	X	8454	-0-	-2706	-0-	249	1	7137	3	N	932	867	1			188
							43	4	1025	9							
11	9690	X	7566	-0-	-2124	-0-	213	1	6441	3	N	772	775	1			185
							63	4	849	9							
12	9424	X	8307	-0-	-1117	-0-	255	1	7249	3	N	700	688	1			197
							33	4	770	9							
01	8866	X	7633	-0-	-1233	-0-	257	1	6750	3	N	493	551	1			139
							84	4	542	9							

NBR EF WELL #: 1H RRCID -> 265658 COMPL. DATE 08/04/2011 TOTAL DEPTH 12264 PERF.12335 - 17815

08	2573	X	651	-0-	-1922	-0-	15	1	571	3	Y	57	47	1			14
							2	4	63	9							
09	1410	X	509	-0-	-901	-0-	16	1	490	3	Y	-0-	14	1			-0-
							3	4									
10	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
11	690	X	5	-0-	-685	-0-	5	3			Y	-0-					-0-
12	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
01	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-

PC-Q EF WELL #: 8H RRCID -> 266181 COMPL. DATE 02/28/2012 TOTAL DEPTH 11535 PERF.12504 - 17621

08	14322	X	11255	-0-	-3067	-0-	636	1	9765	3	Y	625	641	1			22
							166	4	688	9							
09	13290	X	11656	-0-	-1634	-0-	566	1	10506	3	Y	400	414	1			8
							144	4	440	9							
10	11501	X	10351	-0-	-1150	-0-	605	1	9227	3	Y	341	338	1			11
							144	4	375	9							
11	10890	X	5322	-0-	-5568	-0-	527	1	4299	3	Y	318	317	1			12
							146	4	350	9							
12	12059	X	8109	-0-	-3950	-0-	529	1	7035	2	Y	387	385	1			14
							119	4	426	9							
01	12059	X	6444	-0-	-5615	-0-	395	1	5660	2	Y	239	228	1			25
							126	4	263	9							

ALDERMAN RANCH EF WELL #: 3H RRCID -> 266288 COMPL. DATE 05/13/2012 TOTAL DEPTH 9711 PERF.10208 - 14485

08	18600	X	9322	-0-	-9278	-0-	420	1	8098	3	Y	312	260	1			97
							461	4	343	9							
09	12930	X	7589	-0-	-5341	-0-	300	1	6859	3	Y	151	203	1			45
							264	4	166	9							
10	23571	X	23571	-0-	-0-	-0-	908	1	21312	3	Y	547	501	1			91
							749	4	602	9							
11	18890	X	18890	-0-	-0-	-0-	1639	1	16721	3	Y	254	299	1			46
							251	4	279	9							
12	15838	X	15838	-0-	-0-	-0-	1547	1	13695	3	Y	208	214	1			40
							367	4	229	9							
01	23560	X	12826	-0-	-10734	-0-	1334	1	367	2	Y	233	243	1			30
							10279	3	590	4							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

CARDEN EF WELL #: 6H RRCID -> 266926 COMPL. DATE 05/05/2012 TOTAL DEPTH 9877 PERF.10458 - 16436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34875	X	19896	-0-	-14979	-0-	444	1	19245	3	Y	188	184	1			21
							207	9									
09	29040	X	18254	-0-	-10786	-0-	457	1	17667	3	Y	118	133	1			6
							130	9									
10	26722	X	14117	-0-	-12605	-0-	464	1	13431	3	Y	202	192	1			16
							222	9									
11	24630	X	11274	-0-	-13356	-0-	391	1	10749	3	Y	122	127	1			11
							134	9									
*12	22196	X	15828	-0-	-6368	-0-	601	1	15129	3	Y	89	95	1			5
							98	9									
01	19902	X	9663	-0-	-10239	-0-	333	1	9155	3	Y	159	145	1			19
							175	9									

BAETZ 'A' EF WELL #: 2H RRCID -> 267667 COMPL. DATE 08/01/2012 TOTAL DEPTH 9771 PERF.10059 - 15415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46035	X	14179	-0-	-31856	-0-	156	1	13310	3	Y	624	617	1			28
							27	4	686	9							
09	46410	X	20746	-0-	-25664	-0-	404	1	19124	3	Y	1057	1038	1			47
							55	4	1163	9							
10	47957	X	27651	-0-	-20306	-0-	489	1	25966	3	Y	1031	1051	1			27
							62	4	1134	9							
11	46410	X	23124	-0-	-23286	-0-	473	1	21557	3	Y	963	958	1			32
							35	4	1059	9							
12	31837	X	18071	-0-	-13766	-0-	382	1	16852	3	Y	761	755	1			38
							837	9									
01	27652	X	19694	-0-	-7958	-0-	344	1	18187	3	Y	1057	1063	1			32
							1163	9									

ALDERMAN RANCH EF WELL #: 5H RRCID -> 267673 COMPL. DATE 10/12/2012 TOTAL DEPTH 9761 PERF. 9859 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29357	X	11047	-0-	-18310	-0-	497	1	9587	3	Y	379	323	1			118
							546	4	417	9							
09	19086	X	19086	-0-	-0-	-0-	750	1	17155	3	Y	472	450	1			140
							662	4	519	9							
10	22840	X	22840	-0-	-0-	-0-	893	1	20945	3	Y	242	342	1			40
							736	4	266	9							
11	16731	X	16731	-0-	-0-	-0-	1447	1	14760	3	Y	275	265	1			50
							221	4	303	9							
12	19716	X	15172	-0-	-4544	-0-	1479	1	13099	3	Y	221	229	1			42
							351	4	243	9							
01	22847	X	11744	-0-	-11103	-0-	1214	1	334	2	Y	285	290	1			37
							9346	3	536	4							

BAETZ 'A' EF WELL #: 1H RRCID -> 267676 COMPL. DATE 08/01/2012 TOTAL DEPTH 9744 PERF.10157 - 15513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33759	X	18661	-0-	-15098	-0-	209	1	17870	3	Y	495	481	1			23
							37	4	545	9							
09	22380	X	14728	-0-	-7652	-0-	289	1	13674	3	Y	660	653	1			30
							39	4	726	9							
10	23126	X	16607	-0-	-6519	-0-	295	1	15690	3	Y	531	547	1			14
							38	4	584	9							
11	22380	X	12921	-0-	-9459	-0-	266	1	12118	3	Y	470	469	1			15
							20	4	517	9							
12	18662	X	11193	-0-	-7469	-0-	238	1	10496	3	Y	417	411	1			21
							459	9									
01	18662	X	11695	-0-	-6967	-0-	206	1	10889	3	Y	545	549	1			17
							600	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ALDERMAN RANCH EF WELL #: 4H RRCID -> 267679 COMPL. DATE 10/07/2012 TOTAL DEPTH 9756 PERF. 9878 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29140	X	12415	-0-	-16725	-0-	566	1	10907	3	Y	292	276	1			91
							621	4	321	9							
09	22721	X	22721	-0-	-0-	-0-	903	1	20645	3	Y	343	332	1			102
							796	4	377	9							
10	20573	X	20573	-0-	-0-	-0-	802	1	18825	3	Y	258	317	1			43
							662	4	284	9							
11	22807	X	22807	-0-	-0-	-0-	1980	1	20195	3	Y	299	288	1			54
							303	4	329	9							
12	23467	X	19298	-0-	-4169	-0-	1885	1	16690	3	Y	251	257	1			48
							447	4	276	9							
01	23467	X	14939	-0-	-8528	-0-	1564	1	430	2	Y	188	212	1			24
							12047	3	691	4							

CARDEN EF WELL #: 7H RRCID -> 267766 COMPL. DATE 02/16/2013 TOTAL DEPTH 9924 PERF.10425 - 16891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52824	X	29929	-0-	-22895	-0-	662	1	28667	3	Y	545	534	1			60
							600	9									
09	44460	X	26764	-0-	-17696	-0-	664	1	25669	3	Y	392	432	1			20
							431	9									
10	42067	X	22767	-0-	-19300	-0-	737	1	21331	3	Y	635	606	1			49
							699	9									
11	38400	X	21842	-0-	-16558	-0-	747	1	20563	3	Y	484	488	1			45
							532	9									
*12	34069	X	21915	-0-	-12154	-0-	824	1	20737	3	Y	322	350	1			17
							354	9									
01	29915	X	20754	-0-	-9161	-0-	720	1	19777	3	Y	234	223	1			28
							257	9									

BAETZ EF WELL #: 1H RRCID -> 268507 COMPL. DATE 03/02/2013 TOTAL DEPTH 9632 PERF.10004 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45136	X	35678	-0-	-9458	-0-	396	1	33877	3	Y	1214	1184	1			55
							70	4	1335	9							
09	51570	X	25309	-0-	-26261	-0-	503	1	23820	3	Y	834	852	1			37
							69	4	917	9							
10	53289	X	26352	-0-	-26937	-0-	467	1	24813	3	Y	921	934	1			24
							59	4	1013	9							
11	51570	X	26080	-0-	-25490	-0-	535	1	24380	3	Y	1023	1013	1			34
							40	4	1125	9							
12	42532	X	24491	-0-	-18041	-0-	525	1	23171	3	Y	723	721	1			36
							795	9									
01	35681	X	24035	-0-	-11646	-0-	430	1	22771	3	Y	758	771	1			23
							834	9									

BAETZ EF WELL #: 2H RRCID -> 268543 COMPL. DATE 10/10/2012 TOTAL DEPTH 9725 PERF.10034 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47740	X	36842	-0-	-10898	-0-	409	1	34960	3	Y	1274	1242	1			58
							72	4	1401	9							
09	46200	X	26937	-0-	-19263	-0-	548	1	25959	3	Y	323	367	1			14
							75	4	355	9							
10	43121	X	29668	-0-	-13453	-0-	529	1	28128	3	Y	857	849	1			22
							68	4	943	9							
11	41730	X	26474	-0-	-15256	-0-	548	1	24975	3	Y	827	822	1			27
							41	4	910	9							
12	43121	X	27315	-0-	-15806	-0-	587	1	25880	3	Y	771	759	1			39
							848	9									
01	36828	X	27212	-0-	-9616	-0-	489	1	25885	3	Y	762	778	1			23
							838	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BAETZ EF WELL #: 3H RRCID -> 268606 COMPL. DATE 10/10/2012 TOTAL DEPTH 9616 PERF.10014 - 15384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50530	X	45474	-0-	-5056	-0-	505	1	43171	3	Y	1554	1519	1			71
							89	4	1709	9							
09	48900	X	34290	-0-	-14610	-0-	683	1	32317	3	Y	1088	1110	1			49
							93	4	1197	9							
10	45136	X	36781	-0-	-8355	-0-	656	1	34852	3	Y	1082	1103	1			28
							83	4	1190	9							
11	44010	X	32820	-0-	-11190	-0-	674	1	30742	3	Y	1230	1218	1			40
							51	4	1353	9							
12	45477	X	32409	-0-	-13068	-0-	696	1	30667	3	Y	951	943	1			48
							1046	9									
01	45477	X	31307	-0-	-14170	-0-	563	1	29762	3	Y	893	914	1			27
							982	9									

CARDEN EF WELL #: 8H RRCID -> 268993 COMPL. DATE 11/07/2012 TOTAL DEPTH 9882 PERF.10243 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102579	X	51743	-0-	-50836	-0-	1148	1	49766	3	Y	754	760	1			84
							829	9									
09	55260	X	44009	-0-	-11251	-0-	1094	1	42337	3	Y	525	582	1			27
							578	9									
10	56513	X	35869	-0-	-20644	-0-	1176	1	34057	3	Y	578	560	1			45
							636	9									
11	54690	X	35667	-0-	-19023	-0-	1231	1	33863	3	Y	521	518	1			48
							573	9									
*12	56513	X	33747	-0-	-22766	-0-	1273	1	32023	3	Y	410	437	1			21
							451	9									
01	51739	X	31155	-0-	-20584	-0-	1083	1	29745	3	Y	297	283	1			35
							327	9									

NBRP EF WELL #: 1H RRCID -> 269212 COMPL. DATE 12/28/2012 TOTAL DEPTH 11875 PERF.12210 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89714	X	19530	-0-	-70184	-0-	439	1	16815	3	Y	2011	2084	1			482
							64	4	2212	9							
09	16075	X	16075	-0-	-0-	-0-	445	1	13680	3	Y	1703	1792	1			393
							77	4	1873	9							
10	22723	X	18935	-0-	-3788	-0-	200	1	17550	3	Y	1036	1375	1			54
							45	4	1140	9							
11	18900	X	12760	-0-	-6140	-0-	87	1	11751	3	Y	810	823	1			41
							31	4	891	9							
12	19530	X	15326	-0-	-4204	-0-	110	1	14278	3	Y	761	762	1			40
							101	4	837	9							
01	19530	X	13408	-0-	-6122	-0-	101	1	12177	3	Y	885	888	1			37
							156	4	974	9							

ALDERMAN RANCH EF WELL #: 6H RRCID -> 269221 COMPL. DATE 02/20/2013 TOTAL DEPTH 9726 PERF. 9710 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78089	X	18512	-0-	-59577	-0-	817	1	15750	3	Y	953	1004	1			296
							897	4	1048	9							
09	22069	X	22069	-0-	-0-	-0-	843	1	19266	3	Y	1106	1074	1			328
							743	4	1217	9							
10	29326	X	27499	-0-	-1827	-0-	1018	1	23882	3	Y	1600	1661	1			267
							839	4	1760	9							
11	23700	X	22317	-0-	-1383	-0-	1829	1	18658	3	Y	1409	1420	1			256
							280	4	1550	9							
12	24490	X	21000	-0-	-3490	-0-	1940	1	17178	3	Y	1293	1301	1			248
							460	4	1422	9							
01	27497	X	17746	-0-	-9751	-0-	1756	1	483	2	Y	1101	1206	1			143
							13521	3	775	4							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

CARDEN EF WELL #: 5H RRCID -> 269582 COMPL. DATE 01/13/2012 TOTAL DEPTH 9908 PERF.10746 - 16261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136245	X	16499	-0-	-119746	-0-	368	1	15946	3	Y	168	164	1			19
							185	9									
09	131850	X	15582	-0-	-116268	-0-	390	1	15102	3	Y	82	97	1			4
							90	9									
10	21359	X	13119	-0-	-8240	-0-	432	1	12505	3	Y	165	156	1			13
							182	9									
11	19800	X	12903	-0-	-6897	-0-	448	1	12332	3	Y	112	115	1			10
							123	9									
*12	17794	X	9277	-0-	-8517	-0-	351	1	8826	3	Y	91	96	1			5
							100	9									
01	16492	X	11940	-0-	-4552	-0-	415	1	11394	3	Y	119	110	1			14
							131	9									

NBRP EF WELL #: 2H RRCID -> 269795 COMPL. DATE 12/28/2012 TOTAL DEPTH 11897 PERF.12201 - 17357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74741	X	15787	-0-	-58954	-0-	358	1	13715	3	Y	1511	1586	1			362
							52	4	1662	9							
09	72330	X	13480	-0-	-58850	-0-	374	1	11493	3	Y	1407	1444	1			325
							65	4	1548	9							
10	74741	X	13603	-0-	-61138	-0-	145	1	12655	3	Y	701	989	1			37
							32	4	771	9							
11	15270	X	11672	-0-	-3598	-0-	80	1	10877	3	Y	624	629	1			32
							29	4	686	9							
12	15779	X	11418	-0-	-4361	-0-	82	1	10645	3	Y	560	563	1			29
							75	4	616	9							
01	15779	X	9315	-0-	-6464	-0-	71	1	8583	3	Y	501	509	1			21
							110	4	551	9							

NBRP EF WELL #: 4H RRCID -> 269797 COMPL. DATE 07/16/2013 TOTAL DEPTH 11962 PERF.12412 - 17426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98239	X	22191	-0-	-76048	-0-	511	1	19608	3	Y	1815	1977	1			435
							75	4	1997	9							
09	95070	X	8902	-0-	-86168	-0-	255	1	7833	3	Y	700	973	1			162
							44	4	770	9							
10	98239	X	158	-0-	-98081	-0-	2	1	127	3	Y	26	187	1			1
							29	9									
11	286	X	286	-0-	-0-	-0-	2	1	230	3	Y	49	48	1			2
							54	9									
12	22196	X	-0-	-0-	-22196	-0-					Y	30	30	1			2
01	22196	X	-0-	-0-	-22196	-0-					Y	-0-	2	1			-0-

BAETZ 'A' EF WELL #: 3H RRCID -> 269941 COMPL. DATE 02/01/2013 TOTAL DEPTH 9851 PERF.10290 - 16051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62124	X	36492	-0-	-25632	-0-	398	1	33991	3	Y	1848	1802	1			84
							70	4	2033	9							
09	60120	X	32453	-0-	-27667	-0-	637	1	30143	3	Y	1442	1461	1			65
							87	4	1586	9							
10	62124	X	51115	-0-	-11009	-0-	915	1	48644	3	Y	1308	1339	1			34
							117	4	1439	9							
11	57660	X	40706	-0-	-16954	-0-	848	1	38677	3	Y	1015	1016	1			33
							64	4	1117	9							
12	42873	X	38018	-0-	-4855	-0-	823	1	36285	3	Y	827	819	1			41
							910	9									
01	51119	X	36874	-0-	-14245	-0-	667	1	35302	3	Y	823	839	1			25
							905	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
NBR EF WELL #: 2H RRCID -> 270134 COMPL. DATE 04/21/2011 TOTAL DEPTH 7435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNOWDEN-OTTO EF WELL #: 1H RRCID -> 270430 COMPL. DATE 05/28/2013 TOTAL DEPTH 9665 PERF.10117 - 17231

08	68758	X	17720	-0-	-51038	-0-	803	1	15112	3	N	1409	1408	1			148
							255	4	1550	9							
09	66540	X	19333	-0-	-47207	-0-	649	1	16126	3	N	1285	1257	1			176
							1144	4	1414	9							
10	68758	X	20805	-0-	-47953	-0-	677	1	18077	3	N	1026	1037	1			165
							922	4	1129	9							
11	66540	X	20006	-0-	-46534	-0-	850	1	16664	3	N	1388	1198	1			355
							965	4	1527	9							
12	16277	X	16277	-0-	-0-	-0-	120	1	14478	3	N	574	840	1			89
							1048	4	631	9							
01	20801	X	12083	-0-	-8718	-0-	90	1	10496	3	N	510	469	1			130
							936	4	561	9							

SNOWDEN EF WELL #: 2H RRCID -> 270449 COMPL. DATE 05/28/2013 TOTAL DEPTH 9373 PERF. 9963 - 16187

08	46686	X	24533	-0-	-22153	-0-	1164	1	21902	3	N	997	1006	1			105
							370	4	1097	9							
09	45180	X	23235	-0-	-21945	-0-	814	1	20243	3	N	674	686	1			93
							1437	4	741	9							
10	46686	X	21260	-0-	-25426	-0-	710	1	18928	3	N	597	594	1			96
							965	4	657	9							
11	45180	X	18659	-0-	-26521	-0-	834	1	16345	3	N	485	457	1			124
							946	4	534	9							
12	17946	X	17946	-0-	-0-	-0-	133	1	15982	3	N	613	642	1			95
							1157	4	674	9							
01	24521	X	16257	-0-	-8264	-0-	122	1	14289	3	N	520	483	1			132
							1274	4	572	9							

ARN EF WELL #: 7H RRCID -> 270650 COMPL. DATE 03/29/2013 TOTAL DEPTH 9592 PERF.10105 - 14596

08	T. A.		28586	-0-	28586	194735	985	1	22332	3	Y	4438	4469	1			355
							387	4	4882	9							
09	215533	X	20798	-0-	-194735	-0-	687	1	17828	3	Y	1835	2041	1			149
							264	4	2019	9							
10	43121	X	22339	-0-	-20782	-0-	728	1	18869	3	Y	2211	2113	1			247
							310	4	2432	9							
11	41730	X	17251	-0-	-24479	-0-	717	1	15306	3	Y	858	995	1			110
							284	4	944	9							
12	43121	X	28363	-0-	-14758	-0-	1285	1	25337	3	Y	1176	1169	1			117
							447	4	1294	9							
01	28582	X	25543	-0-	-3039	-0-	1331	1	22776	3	Y	903	929	1			91
							443	4	993	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

BAETZ B EF WELL #: 1H RRCID -> 271072 COMPL. DATE 08/26/2013 TOTAL DEPTH 9712 PERF.10677 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82584	X	71541	-0-	-11043	-0-	756	1	64665	3	Y	5442	5378	1			248
							134	4	5986	9							
09	79920	X	70226	-0-	-9694	-0-	1341	1	63467	3	Y	4759	4794	1			213
							183	4	5235	9							
10	92150	X	92150	-0-	-0-	-0-	1589	1	84450	3	Y	5372	5445	1			140
							202	4	5909	9							
11	79920	X	64021	-0-	-15899	-0-	1259	1	57407	3	Y	4783	4766	1			157
							94	4	5261	9							
12	82584	X	64536	-0-	-18048	-0-	1288	1	56813	3	Y	5850	5714	1			293
							6435	9									
01	82584	X	57515	-0-	-25069	-0-	959	1	50760	3	Y	5269	5401	1			161
							5796	9									

CARDEN WEST EF WELL #: 2H RRCID -> 271084 COMPL. DATE 05/18/2013 TOTAL DEPTH 9935 PERF.10231 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195145	X	90869	-0-	-104276	-0-	2022	1	87631	3	Y	1105	1149	1			123
							1216	9									
09	188850	X	72147	-0-	-116703	-0-	1796	1	69497	3	Y	776	852	1			47
							854	9									
10	195145	X	64413	-0-	-130732	-0-	2118	1	61325	3	Y	882	860	1			69
							970	9									
11	188850	X	56841	-0-	-132009	-0-	1961	1	53967	3	Y	830	822	1			77
							913	9									
*12	195145	X	48743	-0-	-146402	-0-	1829	1	46028	3	Y	805	840	1			42
							886	9									
01	195145	X	45207	-0-	-149938	-0-	1562	1	42880	3	Y	695	655	1			82
							765	9									

BAETZ 'B' EF WELL #: 2H RRCID -> 271093 COMPL. DATE 04/27/2013 TOTAL DEPTH 9782 PERF. 9978 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146072	X	94935	-0-	-51137	-0-	1010	1	86403	3	Y	6675	6543	1			304
							179	4	7343	9							
09	141360	X	53231	-0-	-88129	-0-	1000	1	47284	3	Y	4374	4482	1			196
							136	4	4811	9							
10	146072	X	88276	-0-	-57796	-0-	1536	1	81615	3	Y	4482	4561	1			117
							195	4	4930	9							
11	141360	X	66059	-0-	-75301	-0-	1300	1	59240	3	Y	4929	4884	1			162
							97	4	5422	9							
12	146072	X	72191	-0-	-73881	-0-	1461	1	64399	3	Y	5755	5629	1			288
							6331	9									
01	146072	X	65274	-0-	-80798	-0-	1113	1	58894	3	Y	4788	4930	1			146
							5267	9									

CARDEN WEST EF WELL #: 1H RRCID -> 271200 COMPL. DATE 04/16/2013 TOTAL DEPTH 9906 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		66348	-0-	66348	357668	1470	1	63710	3	Y	1062	1082	1			118
							1168	9									
09	SHUT IN		57853	-0-	57853	415521	1431	1	55369	3	Y	957	1017	1			58
							1053	9									
10	SHUT IN		52292	-0-	52292	467813	1717	1	49700	3	Y	795	791	1			62
							875	9									
11	SHUT IN		44344	-0-	44344	512157	1526	1	41998	3	Y	745	738	1			69
							820	9									
*12	SHUT IN		40041	-0-	40041	552198	1500	1	37741	3	Y	727	758	1			38
							800	9									
01	SHUT IN		37663	-0-	37663	589861	1297	1	35606	3	Y	691	647	1			82
							760	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
NBRP EF WELL #: 3H RRCID -> 271272 COMPL. DATE 12/28/2012 TOTAL DEPTH 11895 PERF.12307 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	160626	X	74773	-0-	-85853	-0-	871	1	66046	3	Y	6337	6495	1			293
							885	4	6971	9							
*03	42491	X	42491	-0-	-0-	-0-	709	1	37841	3	Y	3331	3391	1			233
							277	4	3664	9							
*04	66600	X	31648	-0-	-34952	-0-	572	1	28598	3	Y	2107	2087	1			253
							160	4	2318	9							
*05	68820	X	15794	-0-	-53026	-0-	298	1	13834	3	Y	1451	1453	1			251
							66	4	1596	9							
*06	66600	X	11973	-0-	-54627	-0-	301	1	10648	3	Y	876	977	1			150
							60	4	964	9							
*07	68820	X	3366	-0-	-65454	-0-	83	1	2897	3	Y	336	390	1			96
							16	4	370	9							
*08	68820	X	18139	-0-	-50681	-0-	420	1	16097	3	Y	1418	1174	1			340
							62	4	1560	9							
*09	66600	X	7196	-0-	-59404	-0-	204	1	6252	3	Y	641	833	1			148
							35	4	705	9							
*10	68820	X	12552	-0-	-56268	-0-	132	1	11546	3	Y	768	876	1			40
							29	4	845	9							
*11	66600	X	12078	-0-	-54522	-0-	83	1	11238	3	Y	661	667	1			34
							30	4	727	9							
*12	68820	X	10960	-0-	-57860	-0-	78	1	10205	3	Y	549	554	1			29
							73	4	604	9							
*01	68820	X	9415	-0-	-59405	-0-	72	1	8662	3	Y	518	526	1			21
							111	4	570	9							

SNOWDEN-OTTO EF WELL #: 2H RRCID -> 271308 COMPL. DATE 08/09/2013 TOTAL DEPTH 9714 PERF. 9987 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103323	X	26329	-0-	-76994	-0-	1238	1	23294	3	N	1276	1242	1			134
							393	4	1404	9							
09	99990	X	11095	-0-	-88895	-0-	382	1	9489	3	N	501	566	1			69
							673	4	551	9							
10	103323	X	32984	-0-	-70339	-0-	1101	1	29403	3	N	891	817	1			143
							1500	4	980	9							
11	99990	X	23625	-0-	-76365	-0-	1064	1	20849	3	N	459	485	1			117
							1207	4	505	9							
12	103323	X	17032	-0-	-86291	-0-	125	1	15107	3	N	642	660	1			99
							1094	4	706	9							
01	103323	X	13395	-0-	-89928	-0-	99	1	11580	3	N	621	562	1			158
							1033	4	683	9							

SNOWDEN EF WELL #: 3H RRCID -> 271381 COMPL. DATE 06/07/2013 TOTAL DEPTH 9409 PERF. 9921 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		29482	-0-	29482	29482	1405	1	24808	3	N	2424	2202	1			222
							603	4	2666	9							
*07	61163	X	21865	-0-	-39298	-0-	639	1	18971	3	N	1476	1614	1			84
							631	4	1624	9							
*08	61163	X	19174	-0-	-41989	-0-	869	1	16353	3	N	1524	1448	1			160
							276	4	1676	9							
*09	59190	X	8055	-0-	-51135	-0-	279	1	6931	3	N	321	437	1			44
							492	4	353	9							
*10	61163	X	18623	-0-	-42540	-0-	610	1	16275	3	N	825	737	1			132
							830	4	908	9							
*11	59190	X	18801	-0-	-40389	-0-	840	1	16463	3	N	495	501	1			126
							953	4	545	9							
*12	61163	X	13761	-0-	-47402	-0-	100	1	12064	3	N	657	682	1			101
							874	4	723	9							
*01	61163	X	10608	-0-	-50555	-0-	78	1	9084	3	N	578	532	1			147
							810	4	636	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

BAETZ B EF WELL #: 5H RRCID -> 271385 COMPL. DATE 10/21/2013 TOTAL DEPTH 9774 PERF.10338 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		22252	-0-	22252	22252	226	1	18688	3	Y	2071	1982	1			89
							1060	4	2278	9							
07	SHUT IN		92259	-0-	92259	114511	985	1	81678	3	Y	8583	8499	1			173
							155	4	9441	9							
*08	209918	X	95407	-0-	-114511	-0-	1008	1	86245	3	Y	7251	7094	1			330
							178	4	7976	9							
*09	111270	X	53545	-0-	-57725	-0-	1012	1	47871	3	Y	4113	4259	1			184
							138	4	4524	9							
*10	114979	X	49425	-0-	-65554	-0-	852	1	45310	3	Y	2867	2976	1			75
							109	4	3154	9							
*11	111270	X	69810	-0-	-41460	-0-	1423	1	64868	3	Y	3103	3076	1			102
							106	4	3413	9							
*12	114979	X	67836	-0-	-47143	-0-	1444	1	63660	3	Y	2484	2462	1			124
							2732	9									
*01	114979	X	54634	-0-	-60345	-0-	983	1	51995	3	Y	1505	1583	1			46
							1656	9									

BAETZ B EF WELL #: 6H RRCID -> 271440 COMPL. DATE 10/26/2013 TOTAL DEPTH 9765 PERF.10253 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		28147	-0-	28147	28147	291	1	24140	3	Y	2133	2042	1			91
							1370	4	2346	9							
07	SHUT IN		96965	-0-	96965	125112	1051	1	87219	3	Y	7754	7689	1			156
							166	4	8529	9							
*08	210842	X	85730	-0-	-125112	-0-	896	1	76606	3	Y	7336	7158	1			334
							158	4	8070	9							
*09	118590	X	49749	-0-	-68841	-0-	938	1	44384	3	Y	3908	4067	1			175
							128	4	4299	9							
*10	122543	X	49777	-0-	-72766	-0-	855	1	45473	3	Y	3036	3132	1			79
							109	4	3340	9							
*11	118590	X	55757	-0-	-62833	-0-	1126	1	51320	3	Y	2934	2917	1			96
							84	4	3227	9							
*12	122543	X	52393	-0-	-70150	-0-	1101	1	48540	3	Y	2502	2473	1			125
							2752	9									
*01	122543	X	47334	-0-	-75209	-0-	843	1	44623	3	Y	1698	1771	1			52
							1868	9									

DISCHER EF WELL #: 2H RRCID -> 271459 COMPL. DATE 10/08/2011 TOTAL DEPTH 11814 PERF.12341 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	18600	X	NO RPT	-0-	-18600	-0-	N	NO RPT	-0-
09	18000	X	NO RPT	-0-	-18000	-0-	N	NO RPT	-0-
10	18600	X	NO RPT	-0-	-18600	-0-	N	NO RPT	-0-
11	18000	X	NO RPT	-0-	-18000	-0-	N	NO RPT	-0-
12	18600	X	NO RPT	-0-	-18600	-0-	N	NO RPT	-0-
01	18600	X	NO RPT	-0-	-18600	-0-	N	NO RPT	-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ARN EF WELL #: 4H RRCID -> 271462 COMPL. DATE 07/01/2012 TOTAL DEPTH 9551 PERF. 9978 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	433860	X	36312	-0-	-397548	-0-	285	1	31534	3	Y	3411	3515	1	482
							741	4	3752	9					
*03	32404	X	32404	-0-	-0-	-0-	244	1	28210	3	Y	2883	2928	1	437
							779	4	3171	9					
*04	27077	X	27077	-0-	-0-	-0-	270	1	23977	3	Y	2141	2376	1	202
							475	4	2355	9					
*05	23248	X	23248	-0-	-0-	-0-	185	1	20303	3	Y	2077	2007	1	272
							475	4	2285	9					
*06	18690	X	18336	-0-	-354	-0-	382	1	16142	3	Y	1326	1407	1	191
							353	4	1459	9					
*07	19758	X	19758	-0-	-0-	-0-	431	1	17514	3	Y	1408	1498	1	101
							264	4	1549	9					
*08	19313	X	17498	-0-	-1815	-0-	680	1	15433	3	Y	1015	1035	1	81
							268	4	1117	9					
*09	53045	X	53045	-0-	-0-	-0-	1852	1	48075	3	Y	2187	2089	1	179
							712	4	2406	9					
*10	31762	X	31762	-0-	-0-	-0-	1144	1	29641	3	Y	446	575	1	50
							486	4	491	9					
*11	25113	X	25113	-0-	-0-	-0-	1075	1	22962	3	Y	591	565	1	76
							426	4	650	9					
*12	20599	X	20599	-0-	-0-	-0-	956	1	18861	3	Y	408	443	1	41
							333	4	449	9					
*01	19313	X	18239	-0-	-1074	-0-	966	1	16530	3	Y	383	385	1	39
							322	4	421	9					

DISCHER EF WELL #: 3H RRCID -> 271479 COMPL. DATE 01/28/2012 TOTAL DEPTH 11973 PERF.12042 - 18147

08	48794	X	NO RPT	-0-	-48794	-0-					Y	NO RPT			-0-
09	47220	X	NO RPT	-0-	-47220	-0-					Y	NO RPT			-0-
10	48794	X	NO RPT	-0-	-48794	-0-					Y	NO RPT			-0-
11	47220	X	NO RPT	-0-	-47220	-0-					Y	NO RPT			-0-
12	48794	X	NO RPT	-0-	-48794	-0-					Y	NO RPT			-0-
01	48794	X	NO RPT	-0-	-48794	-0-					Y	NO RPT			-0-

TALISMAN ENERGY USA INC. 835506
FRANKLIN WELL #: A 1H RRCID -> 266785 COMPL. DATE 11/04/2011 TOTAL DEPTH 11708 PERF.12115 - 17717

08	26505	X	24259	-0-	-2246	-0-	20523	3	3736	9	N	3396	3401	1	491
09	32947	X	32947	-0-	-0-	-0-	29120	3	3827	9	N	3479	3240	1	730
10	30834	X	30834	-0-	-0-	-0-	27668	3	3166	9	N	2878	3051	1	557
11	28378	X	28378	-0-	-0-	-0-	26126	3	2252	9	Y	2047	1830	1	774
12	34038	X	14669	-0-	-19369	-0-	13802	3	867	9	Y	788	1075	1	487
01	34038	X	12510	-0-	-21528	-0-	11335	3	1175	9	Y	1068	1261	1	294

MCCLAUGHERTY WELL #: 122A RRCID -> 266792 COMPL. DATE 10/12/2011 TOTAL DEPTH 11775 PERF.12030 - 16331

08	12267	X	12267	-0-	-0-	-0-	11464	3	803	9	N	730	891	1	327
09	15675	X	15675	-0-	-0-	-0-	14898	3	777	9	N	706	722	1	311
10	15066	X	11284	-0-	-3782	-0-	10734	3	550	9	N	500	356	1	455
11	14580	X	10573	-0-	-4007	-0-	10053	3	520	9	Y	473	553	1	375
12	16213	X	8795	-0-	-7418	-0-	8395	3	400	9	Y	364	541	1	198
01	16213	X	11621	-0-	-4592	-0-	11038	3	583	9	Y	530	355	1	373

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TALISMAN ENERGY USA INC. //CONT.// 835506
FRANKLIN WELL #: B 1H RRCID -> 266820 COMPL. DATE 11/10/2011 TOTAL DEPTH 11755 PERF.11930 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24974	X	24974	-0-	-0-	-0-	23622	3	1352	9	N	1229	905	1			637
09	18815	X	18815	-0-	-0-	-0-	17781	3	1034	9	N	940	1082	1			495
10	17081	X	15325	-0-	-1756	-0-	14527	3	798	9	N	725	718	1			502
11	25470	X	7497	-0-	-17973	-0-	6993	3	504	9	Y	458	551	1			409
12	24986	X	4121	-0-	-20865	-0-	3872	3	249	9	Y	226	179	1			456
01	24986	X	9562	-0-	-15424	-0-	8551	3	350	4	Y	601	539	1			518
							661	9									

K. R. BRACKEN WELL #: A 1H RRCID -> 266826 COMPL. DATE 03/12/2012 TOTAL DEPTH 11809 PERF.12200 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16182	X	10338	-0-	-5844	-0-	9197	3	1141	9	Y	1037	1048	1			308
09	17460	X	7627	-0-	-9833	-0-	6739	3	888	9	Y	807	813	1			302
10	29520	X	29520	-0-	-0-	-0-	27849	3	1671	9	Y	1519	1499	1			322
11	17460	X	12183	-0-	-5277	-0-	11528	3	655	9	Y	595	599	1			318
12	10323	X	8941	-0-	-1382	-0-	8367	3	574	9	Y	522	503	1			337
01	29512	X	14848	-0-	-14664	-0-	13591	3	1257	9	Y	1143	813	1			667

MCCLAUGHERTY WELL #: 121A RRCID -> 267349 COMPL. DATE 07/12/2011 TOTAL DEPTH 11773 PERF.11800 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21932	X	21932	-0-	-0-	-0-	20951	3	981	9	N	892	885	1			723
09	18306	X	18306	-0-	-0-	-0-	17573	3	733	9	N	666	727	1			662
10	16184	X	16184	-0-	-0-	-0-	15624	3	560	9	N	509	538	1			633
11	21420	X	10185	-0-	-11235	-0-	9783	3	402	9	Y	365	544	1			454
12	21917	X	10782	-0-	-11135	-0-	10449	3	333	9	Y	303	182	1			575
01	21917	X	12042	-0-	-9875	-0-	11405	3	637	9	Y	579	724	1			430

R. A. BRACKEN WELL #: A 3H RRCID -> 268267 COMPL. DATE 06/06/2013 TOTAL DEPTH 11793 PERF.12175 - 17251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26660	X	24082	-0-	-2578	-0-	21146	3	2936	9	Y	2669	2669	1			106
09	20173	X	20173	-0-	-0-	-0-	17629	3	2544	9	Y	2313	2282	1			137
10	21793	X	18842	-0-	-2951	-0-	16469	3	2373	9	Y	2157	2161	1			133
11	24420	X	19525	-0-	-4895	-0-	17360	3	2165	9	Y	1968	1936	1			165
12	24087	X	20823	-0-	-3264	-0-	19041	3	1782	9	Y	1620	1629	1			156
*01	2190	X	2190	-0-	-0-	-0-	2010	3	180	9	Y	164	183	1			137

K. R. BRACKEN WELL #: B 4H RRCID -> 271056 COMPL. DATE 07/26/2013 TOTAL DEPTH 11866 PERF.12338 - 17464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131626	X	89768	-0-	-41858	-0-	81900	3	7868	9	Y	7153	7143	1			635
09	127380	X	86758	-0-	-40622	-0-	79815	3	6943	9	Y	6312	6336	1			611
10	131626	X	82664	-0-	-48962	-0-	76701	3	5963	9	Y	5421	5447	1			585
11	127380	X	70195	-0-	-57185	-0-	65483	3	4712	9	Y	4284	4173	1			696
12	131626	X	41160	-0-	-90466	-0-	37729	3	3431	9	Y	3119	1969	1			1846
01	131626	X	51859	-0-	-79767	-0-	48437	3	3422	9	Y	3111	3797	1			1160

R. A. BRACKEN WELL #: B 1H RRCID -> 271058 COMPL. DATE 05/05/2013 TOTAL DEPTH 11899 PERF.12500 - 17415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65658	X	54602	-0-	-11056	-0-	45982	3	8620	9	Y	7836	7843	1			1305
09	63540	X	43460	-0-	-20080	-0-	36875	3	6585	9	Y	5986	5925	1			1366
10	65658	X	49516	-0-	-16142	-0-	42748	3	6768	9	Y	6153	6143	1			1376
11	63540	X	44438	-0-	-19102	-0-	40619	3	3819	9	Y	3472	3501	1			1347
12	65658	X	37277	-0-	-28381	-0-	32709	3	4568	9	Y	4153	4097	1			1403
01	65658	X	36952	-0-	-28706	-0-	33492	3	3460	9	Y	3145	1912	1			2636

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
TALISMAN ENERGY USA INC. //CONT.// 835506
R. A. BRACKEN WELL #: B 2H RRCID -> 271120 COMPL. DATE 05/10/2013 TOTAL DEPTH 11849 PERF.12399 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64883	X	52775	-0-	-12108	-0-	44398	3	8377	9	Y	7615	7605	1			1077
09	62790	X	39302	-0-	-23488	-0-	33565	3	5737	9	Y	5215	5179	1			1113
10	64883	X	34724	-0-	-30159	-0-	30186	3	4538	9	Y	4125	4164	1			1074
11	62790	X	42626	-0-	-20164	-0-	37745	3	4881	9	Y	4437	4339	1			1172
12	64883	X	25777	-0-	-39106	-0-	24153	3	1624	9	Y	1476	1625	1			1023
01	64883	X	2159	-0-	-62724	-0-	2063	3	96	9	Y	87	1037	1			73

R. A. BRACKEN WELL #: B 3H RRCID -> 271370 COMPL. DATE 05/09/2013 TOTAL DEPTH 11832 PERF.12505 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		21731	-0-	21731	21731	1570	3	15988	4	N	3794	2439	1			1355
							4173	9									
*06	59220	X	28058	-0-	-31162	-0-	23353	3	4705	9	N	4277	4935	1			697
*07	61194	X	41745	-0-	-19449	-0-	34148	3	7597	9	N	6906	6782	1			821
*08	61194	X	58672	-0-	-2522	-0-	49442	3	9230	9	N	8391	8389	1			823
*09	59220	X	45817	-0-	-13403	-0-	39033	3	6784	9	N	6167	6111	1			879
*10	61194	X	49071	-0-	-12123	-0-	42816	3	6255	9	N	5686	5700	1			865
*11	59220	X	47347	-0-	-11873	-0-	41956	3	5391	9	Y	4901	4832	1			934
*12	61194	X	36708	-0-	-24486	-0-	32888	3	3820	9	Y	3473	3529	1			878
*01	61194	X	6871	-0-	-54323	-0-	6082	3	789	9	Y	717	993	1			602

TIDAL PETROLEUM, INC. 859240
STS WELL #: 2H RRCID -> 265231 COMPL. DATE 01/27/2012 TOTAL DEPTH 11164 PERF.11850 - 14301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	7186	-0-	-1928	-0-	6258	2	928	9	N	844	926	1			731
09	8010	X	6430	-0-	-1580	-0-	5524	2	906	9	N	824	928	1			627
10	8153	X	4781	-0-	-3372	-0-	4112	2	669	9	N	608	559	1			676
11	7380	X	3167	-0-	-4213	-0-	2448	2	719	9	N	654	955	1			375
12	7192	X	6144	-0-	-1048	-0-	5165	2	979	9	N	890	657	1			608
01	7192	X	5021	-0-	-2171	-0-	4157	2	864	9	N	785	1084	1			309

XTO ENERGY INC. 945936
SMITH CC WELL #: 1H RRCID -> 263656 COMPL. DATE 03/17/2011 TOTAL DEPTH 12015 PERF.12000 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12710	X	7286	-0-	-5424	-0-	315	1	6297	3	Y	613	445	1			356
							674	9									
09	11250	X	6734	-0-	-4516	-0-	353	1	5822	3	Y	508	564	1			300
							559	9									
10	7843	X	6777	-0-	-1066	-0-	288	1	5753	3	Y	669	532	1			437
							736	9									
11	7590	X	6264	-0-	-1326	-0-	281	1	5272	3	Y	646	508	1			575
							711	9									
12	7843	X	6485	-0-	-1358	-0-	330	1	5549	3	Y	551	727	1			399
							606	9									
01	6975	X	4891	-0-	-2084	-0-	269	1	4099	3	Y	475	663	1			211
							523	9									

SMITH CC WELL #: 2H RRCID -> 263669 COMPL. DATE 09/08/2011 TOTAL DEPTH 11818 PERF.12300 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4636	X	4636	-0-	-0-	-0-	192	1	3837	3	Y	552	433	1			299
							607	9									
09	4440	X	3980	-0-	-460	-0-	198	1	3254	3	Y	480	526	1			253
							528	9									
10	4588	X	3945	-0-	-643	-0-	165	1	3284	3	Y	451	362	1			342
							496	9									
11	4320	X	3786	-0-	-534	-0-	164	1	3071	3	Y	501	414	1			429
							551	9									
12	4464	X	4370	-0-	-94	-0-	194	1	3268	3	Y	825	750	1			504
							908	9									
01	4433	X	3881	-0-	-552	-0-	202	1	3088	3	Y	537	712	1			329
							591	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
SMITH CC WELL #: 3H RRCID -> 263673 COMPL. DATE 09/07/2011 TOTAL DEPTH 11980 PERF.12400 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	5160	-0-		-2590	-0-	229 349	1 9	4582	3	Y	317	221	1			180
09	7500	X	4397	-0-		-3103	-0-	236 273	1 9	3888	3	Y	248	314	1			114
10	6634	X	4005	-0-		-2629	-0-	177 289	1 9	3539	3	Y	263	204	1			173
11	5130	X	4415	-0-		-715	-0-	208 304	1 9	3903	3	Y	276	202	1			247
12	5301	X	4324	-0-		-977	-0-	222 367	1 9	3735	3	Y	334	366	1			215
01	4929	X	4447	-0-		-482	-0-	252 349	1 9	3846	3	Y	317	365	1			167

MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265596 COMPL. DATE 04/28/2012 TOTAL DEPTH 11994 PERF.12250 - 16560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13950	X	9251	-0-		-4699	-0-	462 547	1 9	8242	3	Y	497	439	1			222
09	13500	X	7466	-0-		-6034	-0-	398 512	1 9	6556	3	Y	465	469	1			218
10	13125	X	13125	-0-		-0-	-0-	588 802	1 9	11735	3	Y	729	644	1			303
11	9600	X	9517	-0-		-83	-0-	438 869	1 9	8210	3	Y	790	819	1			274
12	9920	X	8889	-0-		-1031	-0-	469 530	1 9	7890	3	Y	482	541	1			215
01	12524	X	8960	-0-		-3564	-0-	496 895	1 9	7569	3	Y	814	689	1			340

HARROD-MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265600 COMPL. DATE 04/10/2012 TOTAL DEPTH 11905 PERF.12700 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322	X	7675	-0-		-6647	-0-	441 470	1 9	6764	3	Y	427	571	1			227
09	13860	X	10674	-0-		-3186	-0-	578 572	1 9	9524	3	Y	520	374	1			373
10	13547	X	9884	-0-		-3663	-0-	443 596	1 9	8845	3	Y	542	607	1			308
11	11520	X	10219	-0-		-1301	-0-	491 527	1 9	9201	3	Y	479	437	1			350
12	11625	X	9693	-0-		-1932	-0-	512 564	1 9	8617	3	Y	513	423	1			440
01	10447	X	9069	-0-		-1378	-0-	526 521	1 9	8022	3	Y	474	556	1			358

HARROD-MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265601 COMPL. DATE 04/11/2012 TOTAL DEPTH 11880 PERF.12800 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20615	X	13832	-0-		-6783	-0-	792 908	1 9	12132	3	Y	825	1082	1			322
09	19950	X	10897	-0-		-9053	-0-	581 741	1 9	9575	3	Y	674	547	1			449
10	16895	X	11511	-0-		-5384	-0-	517 671	1 9	10323	3	Y	610	723	1			336
11	16350	X	10673	-0-		-5677	-0-	504 727	1 9	9442	3	Y	661	526	1			471
12	16895	X	10125	-0-		-6770	-0-	534 602	1 9	8989	3	Y	547	523	1			495
01	13237	X	9397	-0-		-3840	-0-	544 558	1 9	8295	3	Y	507	607	1			395

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936

MCCLAUGHERTY UNIT WELL #: 3H RRCID -> 265607 COMPL. DATE 04/04/2012 TOTAL DEPTH 12016 PERF.12600 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21049	X	16602	-0-		-4447	-0-	829 990	1 9	14783	3	Y	900	750	1	1	8	347
09	16530	X	11781	-0-		-4749	-0-	641 574	1 9	10566	3	Y	522	706	1			163
10	13361	X	13039	-0-		-322	-0-	602 429	1 9	12008	3	Y	390	400	1			153
11	17379	X	17379	-0-		-0-	-0-	853 535	1 9	15991	3	Y	486	385	1			254
12	16945	X	16945	-0-		-0-	-0-	927 427	1 9	15591	3	Y	388	490	1			152
*01	18581	X	18581	-0-		-0-	-0-	1120 381	1 9	17080	3	Y	346	303	1			195

MCCLAUGHERTY UNIT WELL #: 4H RRCID -> 265611 COMPL. DATE 04/18/2012 TOTAL DEPTH 12034 PERF.12300 - 16450

08	13485	X	8325	-0-		-5160	-0-	416 497	1 9	7412	3	Y	452	465	1			149
09	13020	X	7311	-0-		-5709	-0-	394 418	1 9	6499	3	Y	380	390	1			139
10	11036	X	11013	-0-		-23	-0-	491 730	1 9	9792	3	Y	664	555	1			248
11	11756	X	11756	-0-		-0-	-0-	580 306	1 9	10870	3	Y	278	338	1			188
12	9455	X	8924	-0-		-531	-0-	468 590	1 9	7866	3	Y	536	556	1			168
01	10509	X	8622	-0-		-1887	-0-	504 424	1 9	7694	3	Y	385	348	1			205

MCCLAUGHERTY UNIT WELL #: 5H RRCID -> 265613 COMPL. DATE 04/21/2012 TOTAL DEPTH 12061 PERF.12100 - 17150

08	18693	X	16396	-0-		-2297	-0-	853 341	1 9	15202	3	Y	310	212	1			157
09	17007	X	17007	-0-		-0-	-0-	937 630	1 9	15440	3	Y	573	424	1			306
10	15282	X	15282	-0-		-0-	-0-	709 418	1 9	14155	3	Y	380	500	1			186
11	18015	X	18015	-0-		-0-	-0-	891 438	1 9	16686	3	Y	398	402	1			182
12	18451	X	18451	-0-		-0-	-0-	1007 503	1 9	16941	3	Y	457	472	1			167
01	16616	X	9844	-0-		-6772	-0-	602 55	1 9	9187	3	Y	50	187	1			30

MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265628 COMPL. DATE 04/16/2012 TOTAL DEPTH 11972 PERF.12450 - 16600

08	13392	X	9744	-0-		-3648	-0-	493 462	1 9	8789	3	Y	420	380	1			195
09	12900	X	7622	-0-		-5278	-0-	429 120	1 9	7073	3	Y	109	256	1			48
10	12760	X	12760	-0-		-0-	-0-	581 585	1 9	11594	3	Y	532	353	1			227
11	11654	X	11654	-0-		-0-	-0-	558 633	1 9	10463	3	Y	575	521	1			281
12	11098	X	10121	-0-		-977	-0-	547 376	1 9	9198	3	Y	342	464	1			159
01	12183	X	9200	-0-		-2983	-0-	550 255	1 9	8395	3	Y	232	231	1			160

ED STUMBERG (OLMOS A) 27508 500 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
BOTASCH OPERATING, LLC 083330

STUMBERG UNIT WELL #: 1 RRCID -> 114771 COMPL. DATE 11/14/1984 TOTAL DEPTH 4900 PERF. 4510 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STUMBERG UNIT WELL #: 2 RRCID -> 116836 COMPL. DATE 05/06/1985 TOTAL DEPTH 4897 PERF. 4494 - 4512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STUMBERG "A" WELL #: 1 RRCID -> 118410 COMPL. DATE 07/31/1985 TOTAL DEPTH 4808 PERF. 4504 - 4524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHEPARD UNIT WELL #: 1 RRCID -> 120253 COMPL. DATE 01/13/1986 TOTAL DEPTH 4800 PERF. 4506 - 4533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHATABURGER -A- UNIT WELL #: 1 RRCID -> 124622 COMPL. DATE 04/29/1987 TOTAL DEPTH 4799 PERF. 4552 - 4568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHATABURGER UNIT WELL #: 2 RRCID -> 135626 COMPL. DATE 07/15/1990 TOTAL DEPTH 4810 PERF. 4557 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUMBERG UNIT WELL #: 4 RRCID -> 135808 COMPL. DATE 08/27/1990 TOTAL DEPTH 4810 PERF. 4456 - 4484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EL BANO (SAN MIGUEL) 27898 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
JOHNSON, B. K. WELL #: 9 RRCID -> 074302 COMPL. DATE 11/04/1977 TOTAL DEPTH 1700 PERF. 1466 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		3055	-0-	3055	5822	3055	2			N	-0-					-0-
09	9128	X	3306	-0-	-5822	-0-	3306	2			N	-0-					-0-
10	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
11	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
12	3410	X	2496	-0-	-914	-0-	2496	2			N	-0-					-0-
01	3534	X	2311	-0-	-1223	-0-	2311	2			N	-0-					-0-

JOHNSON, B. K. WELL #: 5 RRCID -> 114641 COMPL. DATE 10/21/1984 TOTAL DEPTH 1779 PERF. 1548 - 1558

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL INDIO (OLMOS A-4) 27976 250 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GILL, A. T. 305010
GILL, A. T. WELL #: 6 RRCID -> 063050 COMPL. DATE 06/29/1975 TOTAL DEPTH 1591 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M-TEX INC. 518920
GILL, A. T. WELL #: 741 RRCID -> 061279 COMPL. DATE 12/30/1973 TOTAL DEPTH 1585 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL INDIO (OLMOS BROWN 900) 27976 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
WILLIAMSON OPERATING CO. 925911
PHILLIPS-JANCO WELL #: 1 RRCID -> 141304 COMPL. DATE 07/28/1987 TOTAL DEPTH 1600 PERF. 892 - 898

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL INDIO, N.(OLMOS) 27979 450 ASSOCIATED CAPACITY CNTY: MAVERICK
WILLIAMSON OPERATING CO. 925911
LEVINE, BEN WELL #: 5701 RRCID -> 118190 COMPL. DATE 05/29/1985 TOTAL DEPTH 1846 PERF. 1141 - 1145

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EMILY A. (WILCOX 1830) 28882 500 NON-ASSOCIATED ONE WELL CNTY: MILAM
NEWFIELD EXPLORATION COMPANY 606617
SHADD WILCOX WELL #: 1 RRCID -> 271239 COMPL. DATE 04/18/2013 TOTAL DEPTH 1893 PERF. 1482 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL (OLMOS 8200) 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
BAKER, H. H. "A" WELL #: 1 RRCID -> 097029 COMPL. DATE 12/21/1981 TOTAL DEPTH 8500 PERF. 8368 - 8384

08	341	N	332	-0-	-9	-0-	22	1	310	2	N	-0-					-0-
09	330	N	303	-0-	-27	-0-	25	1	278	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	20	1	453	3	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	27	1	315	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	25	1	307	3	N	-0-					-0-
01	465	N	327	-0-	-138	-0-	23	1	304	3	N	-0-					-0-

MIL ANGELES WELL #: 1 RRCID -> 250717 COMPL. DATE 03/28/2009 TOTAL DEPTH 8700 PERF. 8429 - 8452

08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MIL ANGELES WELL #: 1 RRCID -> 253309 COMPL. DATE 10/16/2009 TOTAL DEPTH 8700 PERF. 6165 - 8452

08	1364	N	1307	-0-	-57	-0-	87	1	1220	2	Y	-0-					-0-
09	1204	N	1204	-0-	-0-	-0-	99	1	1105	3	Y	-0-					-0-
10	1271	N	1148	-0-	-123	-0-	49	1	1099	3	Y	-0-					-0-
11	1260	N	905	-0-	-355	-0-	71	1	834	3	Y	-0-					-0-
12	1240	N	926	-0-	-314	-0-	71	1	855	3	Y	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	57	1	749	3	Y	-0-					-0-

TUCKER PETROLEUM, INC. 872495
SCHLETZ WELL #: 4M RRCID -> 048677 COMPL. DATE 10/21/1969 TOTAL DEPTH 8761 PERF. N/A

08	776	R	89	-0-	-687	-0-	89	2			Y	-0-					-0-
09	180	#	74	-0-	-106	-0-	74	2			Y	-0-					-0-
10	93	#	73	-0-	-20	-0-	73	2			Y	-0-					-0-
11	90	#	39	-0-	-51	-0-	39	2			Y	-0-					-0-
12	96	R	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-

SCHLETZE WELL #: 1A RRCID -> 115637 COMPL. DATE 02/04/1985 TOTAL DEPTH 8540 PERF. 8390 - 8438

08	1302	#	53	-0-	-1249	-0-	53	2			Y	-0-					-0-
09	1260	#	33	-0-	-1227	-0-	33	2			Y	-0-					-0-
10	93	#	44	-0-	-49	-0-	44	2			Y	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	#	19	-0-	-43	-0-	19	2			Y	-0-					-0-
01	62	#	44	-0-	-18	-0-	44	2			Y	-0-					-0-

ENCINAL (OLMOS 8200) //CONT.// 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. //CONT.// 872495
SCHLETZE WELL #: 1 RRCID -> 115638 COMPL. DATE 12/17/1984 TOTAL DEPTH 8610 PERF. 8397 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
09	240	#	-0-	-0-	-240	-0-					Y	-0-					-0-
10	155	#	74	-0-	-81	-0-	74	2			Y	-0-					-0-
11	224	R	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
12	93	R	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
*01	119	R	119	-0-	-0-	-0-	119	2			Y	-0-					-0-

SCHLETZE WELL #: 2 RRCID -> 118370 COMPL. DATE 09/03/1985 TOTAL DEPTH 8592 PERF. 8380 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	17	-0-	-138	-0-	17	2			Y	-0-					-0-
09	150	#	12	-0-	-138	-0-	12	2			Y	-0-					-0-
10	93	#	41	-0-	-52	-0-	41	2			Y	-0-					-0-
11	60	#	15	-0-	-45	-0-	15	2			Y	-0-					-0-
12	37	R	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*01	57	R	57	-0-	-0-	-0-	57	2			Y	-0-					-0-

SCHLETZE WELL #: 4 RRCID -> 120586 COMPL. DATE 11/20/1985 TOTAL DEPTH 8549 PERF. 8360 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	170	R	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

ENCINAL (5800) 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
HOLCOMB ENERGY CORP. 391655
SCHLETZE, A. E. WELL #: 1A RRCID -> 034551 COMPL. DATE 04/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHLETZE, A. E. WELL #: 1 RRCID -> 045733 COMPL. DATE 02/26/1969 TOTAL DEPTH 8307 PERF. 5990 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHLETZE, A. E. WELL #: 2 RRCID -> 045734 COMPL. DATE 12/03/1968 TOTAL DEPTH 5967 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
HOLCOMB ENERGY CORP. //CONT.// 391655
SCHLETZE, A. E. WELL #: 3 RRCID -> 045735 COMPL. DATE 12/15/1968 TOTAL DEPTH 5856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
M & M MINERALS CORP. WELL #: 1 RRCID -> 044414 COMPL. DATE 04/16/1968 TOTAL DEPTH 5857 PERF. 5783 - 5788

08	319	N	319	-0-	-0-	-0-	179	1	140	2	Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	313	1	150	2	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	384	1	61	3	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	324	1	142	3	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	283	1	314	3	Y	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	78	1	368	3	Y	-0-					-0-

BURKHOLDER -B- WELL #: 1 RRCID -> 044415 COMPL. DATE 05/21/1968 TOTAL DEPTH 6185 PERF. 5784 - 5789

*06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	91	1	37	2	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	252	1	64	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

BURKHOLDER WELL #: 5 RRCID -> 046077 COMPL. DATE 04/09/1969 TOTAL DEPTH 5803 PERF. N/A

08	802	N	802	-0-	-0-	-0-	449	1	353	2	N	-0-					-0-
09	840	N	772	-0-	-68	-0-	522	1	250	2	N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	696	1	112	3	N	-0-					-0-
11	780	N	455	-0-	-325	-0-	316	1	139	3	N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	411	1	456	3	N	-0-					-0-
01	806	N	557	-0-	-249	-0-	98	1	459	3	N	-0-					-0-

BURKHOLDER WELL #: 7 RRCID -> 070954 COMPL. DATE 04/07/1977 TOTAL DEPTH 6236 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M & M WELL #: 3 RRCID -> 156697 COMPL. DATE N/A TOTAL DEPTH 5786 PERF. 5638 - 5646

08	248	N	92	-0-	-156	-0-	51	1	41	2	Y	-0-					-0-
09	270	N	206	-0-	-64	-0-	139	1	67	2	Y	-0-					-0-
10	217	N	153	-0-	-64	-0-	132	1	21	3	Y	-0-					-0-
11	90	N	72	-0-	-18	-0-	50	1	22	3	Y	-0-					-0-
12	217	N	106	-0-	-111	-0-	50	1	56	3	Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	9	1	43	3	Y	-0-					-0-

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BURKHOLDER 498 WELL #: 2 RRCID -> 160575 COMPL. DATE 09/18/1996 TOTAL DEPTH 6040 PERF. 5914 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M & M MINERALS CORP. WELL #: 5 RRCID -> 241834 COMPL. DATE 12/01/2011 TOTAL DEPTH 6205 PERF. 4614 - 4714

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURKHOLDER WELL #: 8 RRCID -> 249666 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5725 - 5737

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL ANGELES WELL #: 1 RRCID -> 251273 COMPL. DATE 04/23/2009 TOTAL DEPTH 8700 PERF. 6165 - 6170

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER PETROLEUM, INC. 872495
SCHLETZE, A. E. WELL #: 1 RRCID -> 045840 COMPL. DATE 02/26/1969 TOTAL DEPTH 8307 PERF. 5990 - 6002

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLETZE, A. E. WELL #: 3 RRCID -> 046407 COMPL. DATE 01/12/1984 TOTAL DEPTH 6085 PERF. N/A

08	744	X	176	-0-	-568	-0-	176	2			Y	-0-					-0-
09	720	X	81	-0-	-639	-0-	81	2			Y	-0-					-0-
10	744	X	404	-0-	-340	-0-	404	2			Y	-0-					-0-
11	480	X	315	-0-	-165	-0-	315	2			Y	-0-					-0-
12	470	X	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*01	1075	X	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TUCKER PETROLEUM, INC. //CONT.// 872495
SCHLETZE, A. E. WELL #: 5 RRCID -> 123365 COMPL. DATE 01/05/1987 TOTAL DEPTH 6104 PERF. 6002 - 6018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VIRTEX OPERATING COMPANY, INC. 886261
BURKHOLDER, ALICE W. WELL #: 3 RRCID -> 044895 COMPL. DATE 10/11/1968 TOTAL DEPTH 5916 PERF. 5860 - 5870

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BURKHOLDER, ALICE W. WELL #: R 1 RRCID -> 125987 COMPL. DATE 11/15/1987 TOTAL DEPTH 6054 PERF. 5899 - 5913

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TUCKER WELL #: 1 RRCID -> 173843 COMPL. DATE 02/22/1999 TOTAL DEPTH 6010 PERF. 5895 - 5909

08	372 X	53	-0-	-319	-0-	53	2		N	-0-			-0-
09	360 X	56	-0-	-304	-0-	56	2		N	-0-			-0-
10	124 X	66	-0-	-58	-0-	66	2		N	-0-			-0-
11	120 X	20	-0-	-100	-0-	20	2		N	-0-			-0-
12	85 X	85	-0-	-0-	-0-	85	2		N	-0-			-0-
01	DLQ G-10	372	-0-	372	372	372	2		N	-0-			-0-

EPPERSON (CANYON SAND) 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BETTIS, BOYLE & STOVALL 068360
STEWART WELL #: 2 RRCID -> 172840 COMPL. DATE 07/15/1999 TOTAL DEPTH 3035 PERF. 2580 - 2715

08	682 N	636	-0-	-46	-0-	636	3		N	-0-			-0-
09	690 N	663	-0-	-27	-0-	663	3		N	-0-			-0-
10	713 N	651	-0-	-62	-0-	651	3		N	-0-			-0-
11	645 N	645	-0-	-0-	-0-	645	3		N	-0-			-0-
12	682 N	611	-0-	-71	-0-	611	3		N	-0-			-0-
01	651 N	363	-0-	-288	-0-	363	3		N	-0-			-0-

EPPERSON WELL #: 1 RRCID -> 175143 COMPL. DATE 08/26/1999 TOTAL DEPTH 3074 PERF. 2572 - 2645

08	775 N	742	-0-	-33	-0-	742	3		N	-0-			-0-
09	750 N	722	-0-	-28	-0-	722	3		N	-0-			-0-
10	744 N	739	-0-	-5	-0-	739	3		N	-0-			-0-
11	713 N	713	-0-	-0-	-0-	713	3		N	-0-			-0-
12	744 N	718	-0-	-26	-0-	718	3		N	-0-			-0-
01	744 N	643	-0-	-101	-0-	643	3		N	-0-			-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BETTIS, BOYLE & STOVALL //CONT.// 068360
EPPERSON "47" WELL #: 1 RRCID -> 176805 COMPL. DATE 03/18/2000 TOTAL DEPTH 2694 PERF. 2587 - 2694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

STEWART WELL #: 3 RRCID -> 178534 COMPL. DATE 07/01/2000 TOTAL DEPTH 2941 PERF. 2620 - 2665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
09	1920	N	1892	-0-	-28	-0-	1892	3			N	-0-					-0-
10	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
11	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
12	1953	N	1878	-0-	-75	-0-	1878	3			N	-0-					-0-
01	1953	N	1544	-0-	-409	-0-	1544	3			N	-0-					-0-

EPPERSON WELL #: 2 RRCID -> 184011 COMPL. DATE 01/24/2001 TOTAL DEPTH 3133 PERF. 2629 - 2756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKNIGHT POOLED UNIT WELL #: 1 RRCID -> 185797 COMPL. DATE 02/05/2001 TOTAL DEPTH 3259 PERF. 2632 - 2729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2818	N	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
09	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
10	2817	N	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-
11	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
12	2889	N	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-
01	2790	N	2598	-0-	-192	-0-	2598	3			N	-0-					-0-

EPPERSON "47" WELL #: 2 RRCID -> 204255 COMPL. DATE 06/24/2004 TOTAL DEPTH 3125 PERF. 2576 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPERSON WELL #: 3 RRCID -> 212068 COMPL. DATE 08/01/2005 TOTAL DEPTH 5603 PERF. 2630 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1489	-0-	-61	-0-	1489	3			N	-0-					-0-
09	1500	N	1421	-0-	-79	-0-	1421	3			N	-0-					-0-
10	1519	N	1425	-0-	-94	-0-	1425	3			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1457	N	1349	-0-	-108	-0-	1349	3			N	-0-					-0-
01	1426	N	1141	-0-	-285	-0-	1141	3			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
CHI OPERATING, INC. 148123
FRED WELL #: 1 RRCID -> 212541 COMPL. DATE 08/28/2004 TOTAL DEPTH 3761 PERF. 2598 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3341	-0-	3341	6492	80	1	3261	3	N	-0-					-0-
09	DLQ G-10		3047	-0-	3047	9539	80	1	2967	3	N	-0-					-0-
10	DLQ G-10		2950	-0-	2950	12489	80	1	2870	3	N	-0-					-0-
11	DLQ G-10		2680	-0-	2680	15169	80	1	2600	3	N	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	15169					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	15169					N	NO RPT					-0-

FRED WELL #: 3 RRCID -> 214616 COMPL. DATE 08/28/2005 TOTAL DEPTH 5764 PERF. 3275 - 3278

08	965	N	965	-0-	-0-	-0-	80	1	885	3	N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	80	1	805	3	N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	80	1	775	3	N	-0-					-0-
*11	848	N	848	-0-	-0-	-0-	80	1	768	3	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRED WELL #: 2 RRCID -> 221385 COMPL. DATE 02/09/2005 TOTAL DEPTH 5651 PERF. 5282 - 5290

08	592	N	592	-0-	-0-	-0-	80	1	512	3	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	80	1	467	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	80	1	452	3	N	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	80	1	444	3	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
EPPERSON, TOM W. WELL #: 1 RRCID -> 099207 COMPL. DATE 04/15/1982 TOTAL DEPTH 3600 PERF. 2482 - 2540

08	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
11	480	N	427	-0-	-53	-0-	427	2			N	-0-					-0-
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
01	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-

EPPERSON, JAMES E. WELL #: 1 RRCID -> 099208 COMPL. DATE 04/10/1982 TOTAL DEPTH 4724 PERF. 4494 - 4516

08	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
11	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
01	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-

EPPERSON, TOM W. WELL #: 2 RRCID -> 141580 COMPL. DATE 05/12/1992 TOTAL DEPTH 3710 PERF. 2528 - 3276

08	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
10	1581	N	1560	-0-	-21	-0-	1560	2			N	-0-					-0-
11	1530	N	1462	-0-	-68	-0-	1462	2			N	-0-					-0-
12	1581	N	1482	-0-	-99	-0-	1482	2			N	-0-					-0-
01	1550	N	1303	-0-	-247	-0-	1303	2			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EPPERSON, TOM W. WELL #: 3 RRCID -> 143466 COMPL. DATE 11/23/1992 TOTAL DEPTH 3612 PERF. 2481 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

EPPERSON, TOM W. WELL #: 4 RRCID -> 209842 COMPL. DATE 12/23/2004 TOTAL DEPTH 3717 PERF. 2536 - 3556

08	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
10	1395	N	1376	-0-	-19	-0-	1376	2			N	-0-					-0-
11	1350	N	1327	-0-	-23	-0-	1327	2			N	-0-					-0-
12	1395	N	1133	-0-	-262	-0-	1133	2			N	-0-					-0-
01	1364	N	1061	-0-	-303	-0-	1061	2			N	-0-					-0-

EPPERSON, TOM W. WELL #: 5 RRCID -> 213468 COMPL. DATE 06/27/2005 TOTAL DEPTH 3700 PERF. 2548 - 2610

08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1140	N	1118	-0-	-22	-0-	1118	2			N	-0-					-0-
10	1178	N	1071	-0-	-107	-0-	1071	2			N	-0-					-0-
11	1140	N	969	-0-	-171	-0-	969	2			N	-0-					-0-
12	1147	N	1036	-0-	-111	-0-	1036	2			N	-0-					-0-
*01	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
EPPERSON, JAMES WELL #: 504 RRCID -> 123218 COMPL. DATE 08/15/1986 TOTAL DEPTH 5000 PERF. 2498 - 2560

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPERSON, TOM WELL #: 4041 RRCID -> 123222 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2452 - 2516

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 4 RRCID -> 144101 COMPL. DATE 11/27/1992 TOTAL DEPTH 3743 PERF. 2396 - 2466

08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
11	510	N	465	-0-	-45	-0-	465	2			N	-0-					-0-
12	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
01	558	N	419	-0-	-139	-0-	419	2			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
GLASSCOCK WELL #: 3 RRCID -> 144102 COMPL. DATE 01/05/1993 TOTAL DEPTH 4322 PERF. 2781 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	780	N	673	-0-	-107	-0-	673	2			N	-0-					-0-
12	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-
01	713	N	579	-0-	-134	-0-	579	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
EPPERSON, JAMES WELL #: 1019 RRCID -> 122757 COMPL. DATE 05/13/2004 TOTAL DEPTH 4960 PERF. 1790 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		861	-0-	861	1316	861	2			N	-0-					-0-
09	2233	X	917	-0-	-1316	-0-	917	2			N	-0-					-0-
10	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

EPPERSON, TOM WELL #: 8041 RRCID -> 122758 COMPL. DATE 08/08/1994 TOTAL DEPTH 5000 PERF. 3836 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	566	-0-	-147	-0-	566	2			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	713	N	584	-0-	-129	-0-	584	2			N	-0-					-0-
01	1085	N	667	-0-	-418	-0-	667	2			N	-0-					-0-

EPPERSON, JAMES WELL #: 6019 RRCID -> 123219 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2441 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
12	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

EPPERSON, JAMES WELL #: 1119 RRCID -> 123220 COMPL. DATE 09/30/1986 TOTAL DEPTH 4000 PERF. 2414 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

EPPERSON, TOM WELL #: 2026 RRCID -> 123221 COMPL. DATE 08/07/1986 TOTAL DEPTH 4591 PERF. 2522 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	384	-0-	-112	-0-	384	2			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
11	360	N	267	-0-	-93	-0-	267	2			N	-0-					-0-
12	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
THOMPSON, J. CLEO //CONT.// 855610

EPPERSON, TOM WELL #: 7026 RRCID -> 123223 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2477 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
12	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

EPPERSON, TOM WELL #: 1241 RRCID -> 124486 COMPL. DATE 04/19/1987 TOTAL DEPTH 4500 PERF. 4189 - 4313

08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
01	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-

EPPERSON, TOM WELL #: 1442 RRCID -> 125828 COMPL. DATE 09/30/1987 TOTAL DEPTH 4544 PERF. 4266 - 4464

08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPERSON, TOM WELL #: 1641 RRCID -> 125829 COMPL. DATE 10/08/1987 TOTAL DEPTH 4600 PERF. 2786 - 2815

08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
12	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-

EPPERSON, JAMES WELL #: 1820 RRCID -> 133620 COMPL. DATE 01/10/1990 TOTAL DEPTH 2655 PERF. 2395 - 2429

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPERSON, TOM WELL #: 2042 RRCID -> 133621 COMPL. DATE 02/02/1990 TOTAL DEPTH 2661 PERF. 2520 - 2564

08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

EPPERSON, TOM WELL #: 3041 RRCID -> 151738 COMPL. DATE 05/22/2004 TOTAL DEPTH 4642 PERF. 3419 - 4194

08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	510	N	279	-0-	-231	-0-	279	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
THOMPSON, J. CLEO //CONT.// 855610
EPPERSON, TOM WELL #: 3242 RRCID -> 151739 COMPL. DATE 10/10/1994 TOTAL DEPTH 4600 PERF. 2570 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
11	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
12	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
01	372	N	229	-0-	-143	-0-	229	2			N	-0-					-0-

EPPERSON, JAMES WELL #: 2619 RRCID -> 151900 COMPL. DATE 10/10/1994 TOTAL DEPTH 3600 PERF. 2485 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
01	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-

3-M ENERGY CORPORATION 953706
SWEETEN WELL #: 4801 RRCID -> 133547 COMPL. DATE 02/10/1990 TOTAL DEPTH 4500 PERF. 3526 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	600	N	550	-0-	-50	-0-	550	2			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	620	N	467	-0-	-153	-0-	467	2			N	-0-					-0-

EVERGREEN FARMS (GEORGETOWN) 29735 250 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
PHOENIX OIL FIELD EQUIPMENT CO. 664142
POWER, T. J. WELL #: 1 RRCID -> 077722 COMPL. DATE 05/01/1978 TOTAL DEPTH 7520 PERF. 6644 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWERS, T. J. WELL #: 1 RRCID -> 095080 COMPL. DATE 05/15/1981 TOTAL DEPTH 6823 PERF. 6586 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC RESOURCES, LLC. 703124
RHODES - STATE WELL #: 1H RRCID -> 160896 COMPL. DATE 05/09/1996 TOTAL DEPTH 9880 PERF. 6482 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

EVERGREEN FARMS, NE. (1ST OLMOS) 29737 501 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
TX ENERGY SERVICES, LLC 875192
FROST NATIONAL BANK WELL #: 1 RRCID -> 246668 COMPL. DATE 12/19/2008 TOTAL DEPTH 7655 PERF. 3000 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRFIELD 30007 001 ASSOCIATED ONE WELL CNTY: BEXAR
FAR, INC. 261500
ALDRIDGE, R. C. -A- WELL #: 1 RRCID -> 072852 COMPL. DATE 08/27/1977 TOTAL DEPTH 1353 PERF. 1214 - 1226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDINA, L. ET AL WELL #: 1 RRCID -> 087600 COMPL. DATE 11/20/1977 TOTAL DEPTH 1334 PERF. 1224 - 1266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA OIL COMPANY 802204
BARKER, L & M WELL #: 7B RRCID -> 130514 COMPL. DATE 04/12/1989 TOTAL DEPTH 1200 PERF. 1120 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRFIELD (1100) 30007 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
HINDS, W. L. 389125
FRIAR, O. L. WELL #: 1 RRCID -> 000186 COMPL. DATE 11/30/1939 TOTAL DEPTH N/A PERF. 1100 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, J. R. 436750
ROEGLEIN PACKING COMPANY WELL #: 1 RRCID -> 000187 COMPL. DATE 03/17/1952 TOTAL DEPTH N/A PERF. 1227 - 1281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASHING (EAGLE FORD) 30379 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 16 RRCID -> 250616 COMPL. DATE 01/27/2009 TOTAL DEPTH 10850 PERF.10240 - 10290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FASHING (EDWARDS LIME -A-) 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CRIMSON EXPLORATION OPER., INC. 190005
WEDDINGTON, ADELINE WELL #: 1 RRCID -> 000229 COMPL. DATE 10/27/1957 TOTAL DEPTH 11105 PERF.10716 - 10737

08	SHUT IN	151	-0-	151	821	151	2		N	-0-			-0-
09	SHUT IN	189	-0-	189	1010	189	2		N	-0-			-0-
10	SHUT IN	167	-0-	167	1177	167	2		N	-0-			-0-
11	SHUT IN	181	-0-	181	1358	181	2		N	-0-			-0-
12	SHUT IN	138	-0-	138	1496	138	2		N	-0-			-0-
01	SHUT IN	172	-0-	172	1668	172	2		N	-0-			-0-

WEDDINGTON, ADELINE WELL #: 4 RRCID -> 078069 COMPL. DATE 08/11/1978 TOTAL DEPTH 11014 PERF.10739 - 10818

08	8074 X	8074	-0-	-0-	-0-	8074	2		N	-0-			-0-
09	11873 X	11873	-0-	-0-	-0-	11873	2		N	-0-			-0-
10	8789 X	8789	-0-	-0-	-0-	8789	2		N	-0-			-0-
11	8222 X	8222	-0-	-0-	-0-	8222	2		N	-0-			-0-
12	5702 X	5702	-0-	-0-	-0-	5702	2		N	-0-			-0-
*01	6523 X	6523	-0-	-0-	-0-	6523	2		N	-0-			-0-

ADELINE WEDDINGTON WELL #: 1WD RRCID -> 270780 COMPL. DATE 02/02/1964 TOTAL DEPTH 6786 PERF. 6659 - 6726

08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EXCALIBUR E & P, LLC 256842
ESCHENBURG-POLLOK WELL #: 1 RRCID -> 161123 COMPL. DATE 10/28/1996 TOTAL DEPTH 10983 PERF.10580 - 10613

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHTER, H.E. WELL #: 5 RRCID -> 169040 COMPL. DATE 06/16/1998 TOTAL DEPTH 12500 PERF.10226 - 10262

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
FREEPORT-MCMORAN OIL & GAS LLC 285230
SMITH, MARY CAROL WELL #: 1 RRCID -> 097980 COMPL. DATE 08/18/1981 TOTAL DEPTH 10942 PERF.10651 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2726	-0-	-374	244	2726	2			N	-0-					-0-
09	2205	X	1961	-0-	-244	-0-	1961	2			N	-0-					-0-
10	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
11	1847	X	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
12	1656	X	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
*01	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-

SMITH, M. C. WELL #: 3 RRCID -> 166411 COMPL. DATE 11/26/1997 TOTAL DEPTH 11006 PERF.10648 - 10725

08	1364	N	421	-0-	-943	-0-	421	2			N	-0-					-0-
09	1050	N	297	-0-	-753	-0-	297	2			N	-0-					-0-
10	1364	N	227	-0-	-1137	-0-	227	2			N	-0-					-0-
11	420	N	362	-0-	-58	-0-	362	2			N	-0-					-0-
12	310	N	105	-0-	-205	-0-	105	2			N	-0-					-0-
*01	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-

HOWELL, DAVID 406135
HENDERSON, GARRETT WELL #: RRCID -> 092615 COMPL. DATE 01/27/1981 TOTAL DEPTH 10900 PERF.10460 - 10506

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 09/17/1996

MOMENTUM OIL & GAS, LLC 574321
TOM "A" GU 3 WELL #: 1 U RRCID -> 000222 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10500 - 10550

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23

URBANCZYK GU 3 WELL #: 2 U RRCID -> 054465 COMPL. DATE 05/12/1988 TOTAL DEPTH 11018 PERF.10506 - 10596

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" WELL #: 5 RRCID -> 064761 COMPL. DATE 11/17/1985 TOTAL DEPTH 10900 PERF. 6210 - 6360

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321

URBANCZYK GU 1 WELL #: 2 U RRCID -> 085715 COMPL. DATE 08/27/1979 TOTAL DEPTH 10900 PERF.10517 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10938	X	10938	-0-	-0-	-0-	10893	3	45	9	Y	41	47	1			10
09	8466	X	8466	-0-	-0-	-0-	8433	3	33	9	Y	30	37	1			3
10	7447	X	7447	-0-	-0-	-0-	7423	3	24	9	Y	22	12	1			13
11	8937	X	8937	-0-	-0-	-0-	8906	3	31	9	Y	28	30	1			11
12	8245	X	8245	-0-	-0-	-0-	8216	3	29	9	Y	26	30	1			7
*01	7200	X	7200	-0-	-0-	-0-	7171	3	29	9	Y	26	26	1			7

URBANCZYK GU 2 WELL #: 3 U RRCID -> 087779 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10472 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11509	X	11509	-0-	-0-	-0-	11487	3	22	9	Y	20	23	1			21
09	10408	X	10408	-0-	-0-	-0-	10388	3	20	9	Y	18	21	1			18
10	10394	X	10394	-0-	-0-	-0-	10362	3	32	9	Y	29	16	1			31
11	9780	X	9316	-0-	-464	-0-	9285	3	31	9	Y	28	30	1			29
12	10740	X	10740	-0-	-0-	-0-	10704	3	36	9	Y	33	37	1			25
*01	10315	X	10315	-0-	-0-	-0-	10275	3	40	9	Y	36	36	1			25

URBANCZYK GU 3 WELL #: 3 U RRCID -> 088797 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10382 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "B" WELL #: 2 RRCID -> 094862 COMPL. DATE 08/07/1981 TOTAL DEPTH 10900 PERF.10564 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 3 WELL #: 2 U RRCID -> 097978 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10355 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

URBANCZYK GU 1 WELL #: 3 U RRCID -> 099401 COMPL. DATE 04/01/1982 TOTAL DEPTH 10900 PERF.10320 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8137	X	8137	-0-	-0-	-0-	8023	3	114	9	Y	104	117	1			4
09	9232	X	9232	-0-	-0-	-0-	9110	3	122	9	Y	111	114	1			1
10	8246	X	8246	-0-	-0-	-0-	8132	3	114	9	Y	104	60	1			45
11	8108	X	8108	-0-	-0-	-0-	7987	3	121	9	Y	110	119	1			36
12	8077	X	8077	-0-	-0-	-0-	7954	3	123	9	Y	112	127	1			21
*01	8129	X	8129	-0-	-0-	-0-	7989	3	140	9	Y	127	129	1			19

SCHUMANN "A" WELL #: 3 RRCID -> 100922 COMPL. DATE 02/17/1997 TOTAL DEPTH 10900 PERF.10488 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4719	-0-	-613	-0-	4710	3	9	9	Y	8	9	1			13
09	5303	X	5303	-0-	-0-	-0-	5293	3	10	9	Y	9	11	1			11
10	5332	X	5232	-0-	-100	-0-	5177	3	55	9	Y	50	29	1			32
11	5498	X	5498	-0-	-0-	-0-	5435	3	63	9	Y	57	61	1			28
12	5332	X	3239	-0-	-2093	-0-	3202	3	37	9	Y	34	38	1			24
*01	4180	X	4180	-0-	-0-	-0-	4126	3	54	9	Y	49	50	1			23

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321

TOM "A" GU 2 WELL #: 3 U RRCID -> 108343 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10385 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 4 WELL #: 3 U RRCID -> 116048 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10411 - 10489

08	10026	X	10026	-0-	-0-	-0-	9973	3	53	9	Y	48	54	1			22
09	9150	X	8345	-0-	-805	-0-	8304	3	41	9	Y	37	46	1			13
10	9455	X	8680	-0-	-775	-0-	8635	3	45	9	Y	41	24	1			30
11	9213	X	9213	-0-	-0-	-0-	9161	3	52	9	Y	47	51	1			26
12	9455	X	9189	-0-	-266	-0-	9136	3	53	9	Y	48	54	1			20
*01	8638	X	8638	-0-	-0-	-0-	8582	3	56	9	Y	51	51	1			20

SCHUMANN "A" WELL #: 5 U RRCID -> 130516 COMPL. DATE 02/26/1989 TOTAL DEPTH 10950 PERF.10704 - 10762

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 4 U RRCID -> 133618 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10350 - 10393

08	4154	X	3849	-0-	-305	-0-	3829	3	20	9	Y	18	21	1			19
09	3780	X	3695	-0-	-85	-0-	3676	3	19	9	Y	17	20	1			16
10	4030	X	3846	-0-	-184	-0-	3837	3	9	9	Y	8	4	1			20
11	3900	X	3050	-0-	-850	-0-	3042	3	8	9	Y	7	7	1			20
12	4030	X	2717	-0-	-1313	-0-	2710	3	7	9	Y	6	7	1			19
*01	3858	X	3858	-0-	-0-	-0-	3847	3	11	9	Y	10	10	1			19

TOM "A" GU 4 WELL #: 4 RRCID -> 133675 COMPL. DATE 02/20/1990 TOTAL DEPTH 10900 PERF.10480 - 10568

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 1 WELL #: 3 U RRCID -> 144628 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10340

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 6U RRCID -> 144889 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10488 - 10644

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321
SCHUMANN "A" WELL #: 7 RRCID -> 148441 COMPL. DATE 01/20/1994 TOTAL DEPTH 11000 PERF.10762 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9677	X	9677	-0-	-0-	-0-	9663	3	14	9	Y	13	15	1			25
09	8760	X	8512	-0-	-248	-0-	8500	3	12	9	Y	11	24	1			12
10	9052	X	8760	-0-	-292	-0-	8749	3	11	9	Y	10	6	1			16
11	9204	X	9204	-0-	-0-	-0-	9192	3	12	9	Y	11	12	1			15
12	9052	X	8974	-0-	-78	-0-	8962	3	12	9	Y	11	13	1			13
*01	8995	X	8995	-0-	-0-	-0-	8981	3	14	9	Y	13	13	1			13

URBANCZYK GU 2 WELL #: 5UT RRCID -> 149307 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10493 - 10848

08	3842	X	3842	-0-	-0-	-0-	3842	3			Y	-0-					11
09	3660	X	3562	-0-	-98	-0-	3562	3			Y	-0-					11
10	3782	X	3779	-0-	-3	-0-	3779	3			Y	-0-					11
11	3660	X	3617	-0-	-43	-0-	3617	3			Y	-0-					11
12	3872	X	3872	-0-	-0-	-0-	3872	3			Y	-0-					11
*01	3735	X	3735	-0-	-0-	-0-	3735	3			Y	-0-					11

URBANCZYK GU 2 WELL #: 4 RRCID -> 150575 COMPL. DATE 01/13/1994 TOTAL DEPTH 10997 PERF.10214 - 10328

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHUMANN "B" WELL #: 3 RRCID -> 153904 COMPL. DATE 03/27/1995 TOTAL DEPTH 11860 PERF.10490 - 11763

08	T. A.	-0-	-0-	-0-	57						Y	-0-					8
09	T. A.	-0-	-0-	-0-	57						Y	-0-					8
10	14B2 EXT	-0-	-0-	-0-	57						Y	-0-					8
11	14B2 EXT	-0-	-0-	-0-	57						Y	-0-					8
12	14B2 EXT	-0-	-0-	-0-	57						Y	-0-					8
01	14B2 EXT	-0-	-0-	-0-	57						Y	-0-					8

URBANCZYK GU 1 WELL #: 4 RRCID -> 160176 COMPL. DATE 02/08/1996 TOTAL DEPTH 11000 PERF.10186 - 10236

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 5 RRCID -> 165121 COMPL. DATE 10/03/1997 TOTAL DEPTH 11000 PERF.10271 - 10350

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URBANCZYK GU 3 WELL #: 4 RRCID -> 173444 COMPL. DATE 06/02/1999 TOTAL DEPTH 11000 PERF.10234 - 10498

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
SNG OPERATING, LLC 797970
RICHTER, H. E. WELL #: 3 U RRCID -> 109014 COMPL. DATE 12/17/1983 TOTAL DEPTH 10900 PERF.10371 - 10441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
LIEKE, OTTO WELL #: 3 RRCID -> 169396 COMPL. DATE 06/13/1998 TOTAL DEPTH 10900 PERF.10280 - 10383

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SMITH, MARY CAROL TRUST WELL #: 1 RRCID -> 000193 COMPL. DATE 02/09/1963 TOTAL DEPTH 11003 PERF.10506 - 10556

08	1085 N	203	-0-	-882	-0-	200	3	3	9	Y	3	56	1			7
09	540 N	212	-0-	-328	-0-	212	3			Y	-0-					7
10	217 N	90	-0-	-127	-0-	90	3			Y	-0-	7	1			-0-
11	210 N	131	-0-	-79	-0-	131	3			Y	-0-					-0-
12	217 N	66	-0-	-151	-0-	66	3			Y	-0-					-0-
*01	27 N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

SMITH, MARY CAROL TRUST WELL #: 4 RRCID -> 109470 COMPL. DATE 02/08/1984 TOTAL DEPTH 10984 PERF.10538 - 10627

08	2916 X	2916	-0-	-0-	-0-	2916	3			Y	-0-					-0-
09	3441 X	3441	-0-	-0-	-0-	3441	3			Y	-0-					-0-
10	4321 X	4321	-0-	-0-	-0-	4321	3			Y	-0-					-0-
11	3909 X	3909	-0-	-0-	-0-	3909	3			Y	-0-					-0-
12	3565 X	3083	-0-	-482	-0-	3083	3			Y	-0-					-0-
*01	1123 X	1123	-0-	-0-	-0-	1123	3			Y	-0-					-0-

WEGNER ET AL GAS UNIT WELL #: 2 RRCID -> 112236 COMPL. DATE 08/31/1997 TOTAL DEPTH 11010 PERF.10675 - 10718

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY CAROL TRUST UNIT WELL #: 5 RRCID -> 119022 COMPL. DATE 09/21/1985 TOTAL DEPTH 11000 PERF.10616 - 10704

08	7352 X	7352	-0-	-0-	-0-	7247	3	105	9	Y	95	116	1			103
09	6684 X	6684	-0-	-0-	-0-	6599	3	85	9	Y	77					180
10	7160 X	7160	-0-	-0-	-0-	7031	3	129	9	Y	117	177	1			120
11	6840 X	6215	-0-	-625	-0-	6150	3	65	9	Y	59					179
12	7068 X	6503	-0-	-565	-0-	6435	3	68	9	Y	62	172	1			69
*01	6617 X	6617	-0-	-0-	-0-	6558	3	59	9	Y	54					123

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
WAGNER OIL COMPANY //CONT.// 891175
WEGNER ET AL GAS UNIT WELL #: 3 RRCID -> 151312 COMPL. DATE 05/23/1998 TOTAL DEPTH 11500 PERF.10715 - 10786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEGNER ET AL GAS UNIT WELL #: 4 RRCID -> 156646 COMPL. DATE 07/17/1996 TOTAL DEPTH 11000 PERF.10640 - 10740

08	9698	X	9698	-0-	-0-	-0-	9698	2			N	-0-				-0-
09	7320	X	5368	-0-	-1952	-0-	5368	2			N	-0-				-0-
10	7564	X	5317	-0-	-2247	-0-	5317	2			N	-0-				-0-
11	9390	X	5971	-0-	-3419	-0-	5971	2			N	-0-				-0-
12	9703	X	6537	-0-	-3166	-0-	6537	2			N	-0-				-0-
*01	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-				-0-

WEGNER ET AL GAS UNIT WELL #: 5 RRCID -> 192721 COMPL. DATE 10/10/2002 TOTAL DEPTH 10800 PERF.10698 - 10778

08	14257	X	14257	-0-	-0-	-0-	14257	2			N	-0-				-0-
09	10825	X	10825	-0-	-0-	-0-	10825	2			N	-0-				-0-
10	11097	X	11097	-0-	-0-	-0-	11097	2			N	-0-				-0-
11	9755	X	9755	-0-	-0-	-0-	9755	2			N	-0-				-0-
12	8556	X	6873	-0-	-1683	-0-	6873	2			N	-0-				-0-
*01	11736	X	11736	-0-	-0-	-0-	11736	2			N	-0-				-0-

SMITH, MARY CAROL TRUST WELL #: 6 RRCID -> 209360 COMPL. DATE 07/12/2007 TOTAL DEPTH 10697 PERF.10660 - 10680

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

XTO ENERGY INC. 945936
HURT, W. T. ET AL -A- WELL #: 1 RRCID -> 000199 COMPL. DATE 04/20/1961 TOTAL DEPTH 10880 PERF.10726 - 10764

08	1706	X	1706	-0-	-0-	-0-	1696	3	10	9	Y	9	12	1		2
09	1740	X	1484	-0-	-256	-0-	1450	3	34	9	Y	31	26	1		7
10	1798	X	1435	-0-	-363	-0-	1416	3	19	9	Y	17	15	1		9
11	1740	X	1646	-0-	-94	-0-	1633	3	13	9	Y	12	20	1		1
12	1705	X	1679	-0-	-26	-0-	1662	3	17	9	Y	15	12	1		4
*01	1463	X	1463	-0-	-0-	-0-	1439	3	24	9	Y	22	21	1		5

OTTO ET AL GAS UNIT WELL #: 1 RRCID -> 000205 COMPL. DATE 11/01/1958 TOTAL DEPTH 11200 PERF.10750 - 10800

08	3875	X	3338	-0-	-537	-0-	3308	3	30	9	Y	27	27	1		5
09	3633	X	3633	-0-	-0-	-0-	3566	3	67	9	Y	61	57	1		9
10	4230	X	4230	-0-	-0-	-0-	4196	3	34	9	Y	31	31	1		9
11	3630	X	3601	-0-	-29	-0-	3568	3	33	9	Y	30	34	1		5
12	3822	X	3822	-0-	-0-	-0-	3789	3	33	9	Y	30	30	1		5
*01	2696	X	2696	-0-	-0-	-0-	2657	3	39	9	Y	35	32	1		8

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936

SCHUMAN ET AL GAS UNIT #1 WELL #: 1 RRCID -> 000206 COMPL. DATE 03/06/1959 TOTAL DEPTH 11200 PERF.10713 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	640	3	33	9	Y	30	32	1			6
09	811	N	811	-0-	-0-	-0-	738	3	73	9	Y	66	62	1			10
10	814	N	814	-0-	-0-	-0-	775	3	39	9	Y	35	35	1			10
11	660	N	377	-0-	-283	-0-	348	3	29	9	Y	26	31	1			5
12	837	N	496	-0-	-341	-0-	459	3	37	9	Y	34	33	1			6
*01	571	N	571	-0-	-0-	-0-	534	3	37	9	Y	34	35	1			5

SCHUMAN ET AL GAS UNIT #2 WELL #: 1 RRCID -> 000207 COMPL. DATE 03/08/1959 TOTAL DEPTH 11202 PERF.10638 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7048	-0-	-950	-0-	6985	3	63	9	Y	57	57	1			11
09	8223	X	8223	-0-	-0-	-0-	8084	3	139	9	Y	126	119	1			18
10	8532	X	8532	-0-	-0-	-0-	8458	3	74	9	Y	67	66	1			19
11	7620	X	7191	-0-	-429	-0-	7132	3	59	9	Y	54	63	1			10
12	8494	X	7911	-0-	-583	-0-	7838	3	73	9	Y	66	64	1			12
*01	5831	X	5831	-0-	-0-	-0-	5752	3	79	9	Y	72	67	1			17

SCHUMAN ET AL GAS UNIT #3 WELL #: 1 RRCID -> 000208 COMPL. DATE 11/22/1959 TOTAL DEPTH 11200 PERF.10654 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2499	X	2499	-0-	-0-	-0-	2443	3	56	9	Y	51	50	1			10
09	2303	X	2303	-0-	-0-	-0-	2176	3	127	9	Y	115	108	1			17
10	2615	X	2615	-0-	-0-	-0-	2549	3	66	9	Y	60	60	1			17
11	2430	X	2255	-0-	-175	-0-	2202	3	53	9	Y	48	56	1			9
12	3171	X	3171	-0-	-0-	-0-	3106	3	65	9	Y	59	58	1			10
*01	2803	X	2803	-0-	-0-	-0-	2731	3	72	9	Y	65	60	1			15

STOLLE ET AL GAS UNIT WELL #: 1 RRCID -> 000209 COMPL. DATE 11/01/1958 TOTAL DEPTH 11200 PERF.10790 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 1 RRCID -> 000210 COMPL. DATE 09/04/1989 TOTAL DEPTH 11130 PERF.10472 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TARTT, EMMA ET AL WELL #: 4 RRCID -> 000213 COMPL. DATE 01/12/1959 TOTAL DEPTH 11000 PERF.10635 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5526	-0-	-23	-0-	5506	3	20	9	Y	18	18	1			4
09	5340	X	2232	-0-	-3108	-0-	2213	3	19	9	Y	17	21	1			-0-
10	5828	X	5316	-0-	-512	-0-	5293	3	23	9	Y	21	15	1			6
11	5640	X	5199	-0-	-441	-0-	5176	3	23	9	Y	21	24	1			3
12	5828	X	5752	-0-	-76	-0-	5728	3	24	9	Y	22	21	1			4
*01	5577	X	5577	-0-	-0-	-0-	5551	3	26	9	Y	24	22	1			6

TARTT, EMMA ET AL WELL #: 5 RRCID -> 000214 COMPL. DATE 08/09/2005 TOTAL DEPTH 11169 PERF.10658 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6061	X	6061	-0-	-0-	-0-	6031	3	30	9	Y	27	27	1			5
09	6013	X	6013	-0-	-0-	-0-	5946	3	67	9	Y	61	57	1			9
10	6004	X	6004	-0-	-0-	-0-	5970	3	34	9	Y	31	31	1			9
11	5616	X	5616	-0-	-0-	-0-	5576	3	40	9	Y	36	40	1			5
12	5743	X	5743	-0-	-0-	-0-	5710	3	33	9	Y	30	30	1			5
*01	4968	X	4968	-0-	-0-	-0-	4929	3	39	9	Y	35	32	1			8

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936

HURT, W. T. ET AL WELL #: 3R RRCID -> 053094 COMPL. DATE 08/31/1997 TOTAL DEPTH 10775 PERF.10542 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	168	-0-	-2901	-0-	138	3	30	9	Y	27	27	1			5
09	2820	X	175	-0-	-2645	-0-	108	3	67	9	Y	61	57	1			9
10	2914	X	230	-0-	-2684	-0-	196	3	34	9	Y	31	31	1			9
11	300	X	245	-0-	-55	-0-	199	3	46	9	Y	42	46	1			5
12	354	N	354	-0-	-0-	-0-	332	3	22	9	Y	20	24	1			1
*01	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2	1	1			2

TARTT, EMMA ET AL WELL #: 6 U RRCID -> 088305 COMPL. DATE 09/18/1989 TOTAL DEPTH 10963 PERF.10442 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON ET AL UNIT #1 WELL #: 2 RRCID -> 091131 COMPL. DATE 10/25/1980 TOTAL DEPTH 11000 PERF.10635 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	1374	-0-	-1695	-0-	1346	3	28	9	Y	25	25	1			5
09	2970	X	1323	-0-	-1647	-0-	1264	3	59	9	Y	54	51	1			8
10	2604	X	1896	-0-	-708	-0-	1865	3	31	9	Y	28	28	1			8
11	2430	X	1642	-0-	-788	-0-	1616	3	26	9	Y	24	28	1			4
12	2435	X	2435	-0-	-0-	-0-	2404	3	31	9	Y	28	27	1			5
*01	3006	X	3006	-0-	-0-	-0-	2972	3	34	9	Y	31	29	1			7

HURT, W. T. ET AL WELL #: 4 RRCID -> 091757 COMPL. DATE 01/23/1981 TOTAL DEPTH 11000 PERF.10527 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4150	-0-	-624	-0-	4108	3	42	9	Y	38	38	1			8
09	4380	X	4249	-0-	-131	-0-	4158	3	91	9	Y	83	79	1			12
10	4216	X	4013	-0-	-203	-0-	3963	3	50	9	Y	45	44	1			13
11	4080	X	3742	-0-	-338	-0-	3683	3	59	9	Y	54	61	1			6
12	5518	X	5518	-0-	-0-	-0-	5470	3	48	9	Y	44	42	1			8
*01	5337	X	5337	-0-	-0-	-0-	5285	3	52	9	Y	47	44	1			11

HENDERSON, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 095344 COMPL. DATE 11/05/2007 TOTAL DEPTH 10956 PERF.10704 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4134	-0-	-454	-0-	4119	3	15	9	Y	14	14	1			3
09	4290	X	4256	-0-	-34	-0-	4224	3	32	9	Y	29	28	1			4
10	4588	X	4283	-0-	-305	-0-	4264	3	19	9	Y	17	16	1			5
11	4440	X	4257	-0-	-183	-0-	4240	3	17	9	Y	15	18	1			2
12	4624	X	4624	-0-	-0-	-0-	4606	3	18	9	Y	16	15	1			3
*01	4532	X	4532	-0-	-0-	-0-	4513	3	19	9	Y	17	16	1			4

KOEHLER, EDNA S. WELL #: 2 RRCID -> 095834 COMPL. DATE 09/26/1981 TOTAL DEPTH 10646 PERF.10590 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
10	992	N	397	-0-	-595	-0-	397	3			Y	-0-					-0-
11	750	N	82	-0-	-668	-0-	82	3			Y	-0-					-0-
12	961	N	214	-0-	-747	-0-	214	3			Y	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

HURT, W. T. ET AL WELL #: 5 RRCID -> 097642 COMPL. DATE 01/10/1982 TOTAL DEPTH 10867 PERF.10616 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6202	X	6202	-0-	-0-	-0-	6160	3	42	9	Y	38	38	1			8
09	6390	X	6390	-0-	-0-	-0-	6299	3	91	9	Y	83	79	1			12
10	5766	X	5028	-0-	-738	-0-	4978	3	50	9	Y	45	44	1			13
11	6889	X	6889	-0-	-0-	-0-	6845	3	44	9	Y	40	47	1			6
12	8213	X	8213	-0-	-0-	-0-	8165	3	48	9	Y	44	42	1			8
*01	8433	X	8433	-0-	-0-	-0-	8381	3	52	9	Y	47	44	1			11

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 2D RRCID -> 100238 COMPL. DATE 05/05/1981 TOTAL DEPTH 10900 PERF. 6502 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	KELLNER ET AL GAS UNIT				WELL #: 2	RRCID -> 111692	COMPL. DATE 08/01/1986					TOTAL DEPTH 11033		PERF.10675 - 10758			
08	7440	X	631	-0-	-6809	-0-	627	3	4	9	Y	4	5	1			-0-
09	7200	X	228	-0-	-6972	-0-	228	3			Y	-0-					-0-
10	7440	X	392	-0-	-7048	-0-	392	3			Y	-0-					-0-
11	7200	X	154	-0-	-7046	-0-	142	3	12	9	Y	11	11	1			-0-
12	1085	X	59	-0-	-1026	-0-	59	3			Y	-0-					-0-
*01	359	X	359	-0-	-0-	-0-	353	3	6	9	Y	5					5
	TARTT, EMMA ET AL				WELL #: 8	RRCID -> 116743	COMPL. DATE 05/01/1985					TOTAL DEPTH 10950		PERF.10578 - 10648			
08	4650	X	1543	-0-	-3107	-0-	1515	3	28	9	Y	25	25	1			5
09	4500	X	1716	-0-	-2784	-0-	1659	3	57	9	Y	52	49	1			8
10	4495	X	2026	-0-	-2469	-0-	1995	3	31	9	Y	28	28	1			8
11	4444	X	4444	-0-	-0-	-0-	4409	3	35	9	Y	32	36	1			4
12	4835	X	4835	-0-	-0-	-0-	4804	3	31	9	Y	28	27	1			5
*01	5691	X	5691	-0-	-0-	-0-	5657	3	34	9	Y	31	29	1			7
	HURT, W. T. ET AL				WELL #: 6	RRCID -> 117043	COMPL. DATE 03/30/1985					TOTAL DEPTH 10930		PERF.10575 - 10640			
08	558	X	406	-0-	-152	-0-	376	3	30	9	Y	27	27	1			5
09	540	X	485	-0-	-55	-0-	418	3	67	9	Y	61	57	1			9
10	558	X	536	-0-	-22	-0-	502	3	34	9	Y	31	31	1			9
11	977	X	977	-0-	-0-	-0-	944	3	33	9	Y	30	34	1			5
12	527	X	461	-0-	-66	-0-	428	3	33	9	Y	30	30	1			5
*01	437	X	437	-0-	-0-	-0-	404	3	33	9	Y	30	29	1			6
	TARTT, EMMA ET AL				WELL #: 7	RRCID -> 117044	COMPL. DATE 10/24/1988					TOTAL DEPTH 10850		PERF.10571 - 10642			
08	4867	X	4448	-0-	-419	-0-	4420	3	28	9	Y	25	25	1			5
09	4710	X	4296	-0-	-414	-0-	4237	3	59	9	Y	54	51	1			8
10	4898	X	4607	-0-	-291	-0-	4576	3	31	9	Y	28	28	1			8
11	4740	X	4380	-0-	-360	-0-	4355	3	25	9	Y	23	27	1			4
12	4898	X	3484	-0-	-1414	-0-	3453	3	31	9	Y	28	27	1			5
*01	2325	X	2325	-0-	-0-	-0-	2291	3	34	9	Y	31	29	1			7
	HURT, W. T. ET AL				WELL #: 7	RRCID -> 117342	COMPL. DATE 10/03/1996					TOTAL DEPTH 10923		PERF.10637 - 10770			
08	11415	X	11415	-0-	-0-	-0-	11238	3	177	9	Y	161	161	1			32
09	11144	X	11144	-0-	-0-	-0-	10753	3	391	9	Y	355	335	1			52
10	11660	X	11660	-0-	-0-	-0-	11454	3	206	9	Y	187	185	1			54
11	10591	X	10591	-0-	-0-	-0-	10441	3	150	9	Y	136	163	1			27
12	10664	X	9607	-0-	-1057	-0-	9405	3	202	9	Y	184	179	1			32
*01	6858	X	6858	-0-	-0-	-0-	6637	3	221	9	Y	201	187	1			46
	HURT, W. T. ET AL				WELL #: 8 U	RRCID -> 143195	COMPL. DATE 11/14/1992					TOTAL DEPTH 11000		PERF.10500 - 10772			
08	4805	X	723	-0-	-4082	-0-	684	3	39	9	Y	35	35	1			7
09	4650	X	-0-	-0-	-4650	-0-					Y	6	13	1			-0-
10	4371	X	-0-	-0-	-4371	-0-					Y	-0-					-0-
11	870	X	33	-0-	-837	-0-	29	3	4	9	Y	4	4	1			-0-
12	899	X	-0-	-0-	-899	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HENDERSON ET AL UNIT #1 WELL #: 4 RRCID -> 145061 COMPL. DATE 04/16/1993 TOTAL DEPTH 11000 PERF.10548 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9532	X	9532	-0-	-0-	-0-	9457	3	75	9	Y	68	67	1			14
09	8010	X	5472	-0-	-2538	-0-	5360	3	112	9	Y	102	99	1			17
10	9242	X	9242	-0-	-0-	-0-	9156	3	86	9	Y	78	71	1			24
11	9210	X	5864	-0-	-3346	-0-	5821	3	43	9	Y	39	51	1			12
12	9517	X	5337	-0-	-4180	-0-	5282	3	55	9	Y	50	59	1			3
*01	2046	X	2046	-0-	-0-	-0-	2017	3	29	9	Y	26	28	1			1

TARTT, EMMA ET AL WELL #: 11-U RRCID -> 145125 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10474 - 10552

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL GAS UNIT #2 WELL #: 3 RRCID -> 151595 COMPL. DATE 07/07/2001 TOTAL DEPTH 11100 PERF.10632 - 10780

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 5 RRCID -> 151629 COMPL. DATE 02/02/2006 TOTAL DEPTH 11065 PERF.10570 - 10648

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HURT, W. T. ET AL WELL #: 9 RRCID -> 156648 COMPL. DATE 04/16/2009 TOTAL DEPTH 11980 PERF.10698 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	5895	-0-	-553	-0-	5756	3	139	9	Y	126	126	1			25
09	6120	X	5383	-0-	-737	-0-	5079	3	304	9	Y	276	261	1			40
10	6138	X	5525	-0-	-613	-0-	5364	3	161	9	Y	146	144	1			42
11	5940	X	4234	-0-	-1706	-0-	4144	3	90	9	Y	82	105	1			19
12	6138	X	5027	-0-	-1111	-0-	4869	3	158	9	Y	144	138	1			25
*01	5324	X	5324	-0-	-0-	-0-	5151	3	173	9	Y	157	146	1			36

TARTT, EMMA ET AL WELL #: 12 RRCID -> 164104 COMPL. DATE 07/20/1997 TOTAL DEPTH 10721 PERF.10621 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4456	-0-	-411	-0-	4423	3	33	9	Y	30	30	1			6
09	4710	X	4405	-0-	-305	-0-	4332	3	73	9	Y	66	62	1			10
10	4991	X	4883	-0-	-108	-0-	4844	3	39	9	Y	35	35	1			10
11	4830	X	4683	-0-	-147	-0-	4644	3	39	9	Y	35	40	1			5
12	4993	X	4993	-0-	-0-	-0-	4956	3	37	9	Y	34	33	1			6
*01	4600	X	4600	-0-	-0-	-0-	4558	3	42	9	Y	38	35	1			9

HENDERSON ET AL UNIT #1 WELL #: 6 RRCID -> 164105 COMPL. DATE 07/27/1997 TOTAL DEPTH 10743 PERF.10630 - 10743

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HENDERSON ET AL UNIT #1 WELL #: 7 RRCID -> 184571 COMPL. DATE 08/12/2001 TOTAL DEPTH 10780 PERF.10633 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5290	X	5290	-0-	-0-	-0-	5262	3	28	9	Y	25	25	1			5
09	4950	X	4888	-0-	-62	-0-	4829	3	59	9	Y	54	51	1			8
10	5696	X	5696	-0-	-0-	-0-	5665	3	31	9	Y	28	28	1			8
11	6071	X	6071	-0-	-0-	-0-	6037	3	34	9	Y	31	35	1			4
12	5442	X	5442	-0-	-0-	-0-	5411	3	31	9	Y	28	27	1			5
*01	5083	X	5083	-0-	-0-	-0-	5049	3	34	9	Y	31	29	1			7

HURT, W. T. ET AL WELL #: 10 RRCID -> 185508 COMPL. DATE 08/28/2001 TOTAL DEPTH 10693 PERF.10598 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	2219	-0-	-2183	-0-	2189	3	30	9	Y	27	27	1			5
09	4260	X	3908	-0-	-352	-0-	3841	3	67	9	Y	61	57	1			9
10	4586	X	4586	-0-	-0-	-0-	4552	3	34	9	Y	31	31	1			9
11	3240	X	1741	-0-	-1499	-0-	1698	3	43	9	Y	39	43	1			5
12	4030	X	2368	-0-	-1662	-0-	2335	3	33	9	Y	30	30	1			5
*01	1204	X	1204	-0-	-0-	-0-	1165	3	39	9	Y	35	32	1			8

KELLNER ET AL G. U. WELL #: 4 RRCID -> 186744 COMPL. DATE 11/05/2001 TOTAL DEPTH 10800 PERF.10711 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5859	-0-	-558	-0-	5646	3	213	9	Y	194	194	1			39
09	6210	X	3718	-0-	-2492	-0-	3386	3	332	9	Y	302	300	1			41
10	6572	X	6089	-0-	-483	-0-	5841	3	248	9	Y	225	203	1			63
11	6360	X	6327	-0-	-33	-0-	6112	3	215	9	Y	195	226	1			32
12	7839	X	7839	-0-	-0-	-0-	7595	3	244	9	Y	222	215	1			39
*01	4924	X	4924	-0-	-0-	-0-	4685	3	239	9	Y	217	209	1			47

TARTT, EMMA ET AL WELL #: 13 RRCID -> 195457 COMPL. DATE 04/04/2003 TOTAL DEPTH 10855 PERF.10789 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	832	3	15	9	Y	14	14	1			3
09	920	N	920	-0-	-0-	-0-	888	3	32	9	Y	29	28	1			4
10	899	N	179	-0-	-720	-0-	160	3	19	9	Y	17	16	1			5
11	810	N	-0-	-0-	-810	-0-					Y	9	12	1			2
12	961	N	-0-	-0-	-961	-0-					Y	16	15	1			3
01	0	N	-0-	-0-	-0-	-0-					Y	17	16	1			4

SCHUMANN ET AL G/U 1 WELL #: 2 RRCID -> 202112 COMPL. DATE 03/13/2003 TOTAL DEPTH 10865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN ET AL GAS UNIT 3 WELL #: 2 RRCID -> 205666 COMPL. DATE 01/14/2009 TOTAL DEPTH 10873 PERF.10818 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMANN, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 215192 COMPL. DATE 11/19/2005 TOTAL DEPTH 11123 PERF.10982 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 14 RRCID -> 216006 COMPL. DATE 11/11/2005 TOTAL DEPTH 11070 PERF.10548 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HURT, W. T. ET AL WELL #: 12 RRCID -> 225589 COMPL. DATE 12/14/2005 TOTAL DEPTH 11065 PERF.10554 - 10716

08	3906	X	3191	-0-	-715	-0-	3143	3	48	9	Y	44	44	1			9
09	4320	X	2510	-0-	-1810	-0-	2404	3	106	9	Y	96	91	1			14
10	4464	X	3200	-0-	-1264	-0-	3144	3	56	9	Y	51	50	1			15
11	4803	X	4803	-0-	-0-	-0-	4767	3	36	9	Y	33	41	1			7
12	5086	X	5086	-0-	-0-	-0-	5030	3	56	9	Y	51	49	1			9
*01	3635	X	3635	-0-	-0-	-0-	3574	3	61	9	Y	55	51	1			13

HURT, W. T. ET AL WELL #: 11 RRCID -> 225592 COMPL. DATE 01/20/2006 TOTAL DEPTH 11050 PERF.10524 - 10636

08	5208	X	5037	-0-	-171	-0-	4974	3	63	9	Y	57	57	1			11
09	5195	X	5195	-0-	-0-	-0-	5056	3	139	9	Y	126	119	1			18
10	5115	X	4925	-0-	-190	-0-	4851	3	74	9	Y	67	66	1			19
11	4950	X	4753	-0-	-197	-0-	4694	3	59	9	Y	54	63	1			10
12	7052	X	7052	-0-	-0-	-0-	6979	3	73	9	Y	66	64	1			12
*01	6419	X	6419	-0-	-0-	-0-	6351	3	68	9	Y	62	67	1			7

TARTT, EMMA ET AL WELL #: 15 RRCID -> 229952 COMPL. DATE 06/18/2007 TOTAL DEPTH 10900 PERF.10620 - 10696

08	6620	X	6620	-0-	-0-	-0-	6577	3	43	9	Y	39	39	1			8
09	6269	X	6269	-0-	-0-	-0-	6177	3	92	9	Y	84	80	1			12
10	6493	X	6493	-0-	-0-	-0-	6443	3	50	9	Y	45	44	1			13
11	5750	X	5750	-0-	-0-	-0-	5709	3	41	9	Y	37	44	1			6
12	5859	X	5463	-0-	-396	-0-	5415	3	48	9	Y	44	42	1			8
*01	5277	X	5277	-0-	-0-	-0-	5225	3	52	9	Y	47	44	1			11

HURT, W. T. ET AL WELL #: 13 RRCID -> 231980 COMPL. DATE N/A TOTAL DEPTH 10930 PERF.10644 - 10736

08	7324	X	7324	-0-	-0-	-0-	7228	3	96	9	Y	87	91	1			19
09	8400	X	8168	-0-	-232	-0-	7883	3	285	9	Y	259	240	1			38
10	8680	X	1705	-0-	-6975	-0-	1620	3	85	9	Y	77	102	1			13
11	8400	X	518	-0-	-7882	-0-	405	3	113	9	Y	103	98	1			18
12	8680	X	3311	-0-	-5369	-0-	3201	3	110	9	Y	100	110	1			8
*01	5157	X	5157	-0-	-0-	-0-	5057	3	100	9	Y	91	78	1			21

FASHING (EDWARDS LIME -B-) 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC 574321
TOM "A" GU 3 WELL #: 1 L RRCID -> 000252 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10680 - 10780

08	9213	X	9213	-0-	-0-	-0-	9178	3	35	9	Y	32	36	1			25
09	8729	X	8729	-0-	-0-	-0-	8697	3	32	9	Y	29	35	1			19
10	8879	X	8879	-0-	-0-	-0-	8858	3	21	9	Y	19	11	1			27
11	9468	X	9468	-0-	-0-	-0-	9445	3	23	9	Y	21	23	1			25
12	9000	X	9000	-0-	-0-	-0-	8977	3	23	9	Y	21	23	1			23
01	9207	X	7620	-0-	-1587	-0-	7598	3	22	9	Y	20	20	1			23

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321
URBANCZYK GU 3 WELL #: 2 L RRCID -> 056013 COMPL. DATE 08/08/1973 TOTAL DEPTH 11018 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 1 WELL #: 2 L RRCID -> 078972 COMPL. DATE 09/27/1978 TOTAL DEPTH 10900 PERF.10733 - 10741

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 2 WELL #: 3 L RRCID -> 087778 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10698 - 10594

08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 3 WELL #: 3 L RRCID -> 088798 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10634 - 10732

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 3 WELL #: 2 L RRCID -> 096973 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10604 - 10667

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 1 WELL #: 3 L RRCID -> 099570 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10577 - 10637

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 3 L RRCID -> 108341 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10638 - 10726

08	11545 X	11545	-0-	-0-	-0-	11523	3	22	9	Y	20	22	1			26
09	10501 X	10501	-0-	-0-	-0-	10482	3	19	9	Y	17	32	1			11
10	10664 X	10539	-0-	-125	-0-	10517	3	22	9	Y	20	11	1			20
11	10858 X	10858	-0-	-0-	-0-	10834	3	24	9	Y	22	24	1			18
12	10817 X	10817	-0-	-0-	-0-	10792	3	25	9	Y	23	26	1			15
*01	10786 X	10786	-0-	-0-	-0-	10758	3	28	9	Y	25	26	1			14

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321

TOM "A" GU 4 WELL #: 3 L RRCID -> 116049 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10737 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 5 L RRCID -> 130517 COMPL. DATE 02/25/1989 TOTAL DEPTH 10950 PERF.10795 - 10860

08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 2 WELL #: 4 L RRCID -> 133619 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10675 - 10740

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM "A" GU 1 WELL #: 3 L RRCID -> 144629 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10564

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 4 RRCID -> 145462 COMPL. DATE 05/14/1993 TOTAL DEPTH 10999 PERF.10807 - 10865

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANCZYK GU 3 WELL #: 4 RRCID -> 148211 COMPL. DATE 05/27/1997 TOTAL DEPTH 11000 PERF.10457 - 10499

08	SWR 10	NO RPT	-0-	-0-	6912					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	6912					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6912					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	6912					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	6912					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6912					Y	NO RPT					-0-

URBANCZYK GU 2 WELL #: 5LT RRCID -> 149296 COMPL. DATE 04/19/1994 TOTAL DEPTH 11000 PERF.10750 - 10802

08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
MOMENTUM OIL & GAS, LLC //CONT.// 574321
SCHUMANN "A" WELL #: 6 RRCID -> 150726 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10726 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SNG OPERATING, LLC 797970
RICHTER,H. E. WELL #: 2 RRCID -> 086626 COMPL. DATE 03/21/1995 TOTAL DEPTH 10906 PERF. 6308 - 6560

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHTER, H. E. WELL #: 3 L RRCID -> 109015 COMPL. DATE 12/17/1983 TOTAL DEPTH 10900 PERF.10625 - 10711

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 6 L RRCID -> 088306 COMPL. DATE 03/31/1980 TOTAL DEPTH 10963 PERF.10735 - 10750

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HURT, W. T. ET AL WELL #: 8 L RRCID -> 143199 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

08	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TARTT, EMMA ET AL WELL #: 10 RRCID -> 144630 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10737 - 10820

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 11-L RRCID -> 145124 COMPL. DATE 04/25/1993 TOTAL DEPTH 11000 PERF.10474 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIGHT & HOLLER (SAN MIGUEL) 30832 400 ASSOCIATED EXEMPT CNTY: ZAVALA
CIVRON PETROLEUM RES., LLC 120554
HALE, BILLY WELL #: 2 RRCID -> 158318 COMPL. DATE 04/15/1996 TOTAL DEPTH 3000 PERF. 2182 - 2198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT EWELL (WILCOX -A-) 32033 500 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TAYLOR, J. M. 837790
COQUAT, HENDERSON WELL #: 1 RRCID -> 000258 COMPL. DATE 01/21/1960 TOTAL DEPTH N/A PERF. 5142 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR MAJORS (ELLENBURGER) 32363 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
WHITEHEAD-WARDLAW WELL #: 9401 RRCID -> 251791 COMPL. DATE 10/05/2009 TOTAL DEPTH 12300 PERF.12150 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20553	X	16479	-0-	-4074	-0-	117	1	16362	2	N	-0-					-0-
09	19890	X	8453	-0-	-11437	-0-	63	1	8390	2	N	-0-					-0-
10	20553	X	8575	-0-	-11978	-0-	67	1	8508	2	N	-0-					-0-
11	15960	X	7552	-0-	-8408	-0-	58	1	7494	2	N	-0-					-0-
12	16492	X	6891	-0-	-9601	-0-	54	1	6837	2	N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR MILLS (ELLENBURGER) 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
WHITEHEAD WELL #: 7301 RRCID -> 206926 COMPL. DATE 09/29/2004 TOTAL DEPTH 11395 PERF.11122 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6206	-0-	-428 B	-0-	742	1	5464	2	N	-0-					-0-
09	6300	X	5875	-0-	-425 B	-0-	654	1	5221	2	N	-0-					-0-
10	6510	X	6279	-0-	-231 B	-0-	405	1	5874	2	N	-0-					-0-
11	6090	X	5854	-0-	-236 B	-0-	388	1	5466	2	N	-0-					-0-
12	6293	X	5616	-0-	-677 B	-0-	326	1	5290	2	N	-0-					-0-
01	6293	X	5815	-0-	-478 B	-0-	354	1	5461	2	N	-0-					-0-

WHITEHEAD WELL #: 7401 RRCID -> 209358 COMPL. DATE 03/09/2005 TOTAL DEPTH 13300 PERF.12028 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13423	X	4357	-0-	-9066 B	-0-	521	1	3836	2	N	-0-					-0-
09	13620	X	2862	-0-	-10758 B	-0-	319	1	2543	2	N	-0-					-0-
10	14074	X	1729	-0-	-12345 B	-0-	112	1	1617	2	N	-0-					-0-
11	13620	X	1879	-0-	-11741 B	-0-	125	1	1754	2	N	-0-					-0-
12	10063	X	10063	-0-	-0- B	-0-	584	1	9479	2	N	-0-					-0-
*01	11242	X	11242	-0-	-0- B	-0-	684	1	10558	2	N	-0-					-0-

FOUR MILLS (ELLENBURGER) //CONT.// 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD WELL #: 7402 RRCID -> 214595 COMPL. DATE 02/14/2006 TOTAL DEPTH 12303 PERF.11800 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

WHITEHEAD WELL #: 8501 RRCID -> 227623 COMPL. DATE 03/08/2007 TOTAL DEPTH 14300 PERF.11496 - 12252

08	1457	X	210	-0-	-1247 B	-0-	25	1	185	2	N	-0-			-0-
09	3722	X	3722	-0-	-0- B	-0-	414	1	3308	2	N	-0-			-0-
10	455	X	455	-0-	-0- B	-0-	29	1	426	2	N	-0-			-0-
11	300	X	133	-0-	-167 B	-0-	9	1	124	2	N	-0-			-0-
12	3193	X	459	-0-	-2734 B	-0-	27	1	432	2	N	-0-			-0-
01	1271	X	224	-0-	-1047 B	-0-	14	1	210	2	N	-0-			-0-

WHITEHEAD WELL #: 8502 RRCID -> 228817 COMPL. DATE 05/17/2007 TOTAL DEPTH 12495 PERF.11702 - 12400

08	13671	X	10640	-0-	-3031 B	-0-	1272	1	9368	2	N	-0-			-0-
09	11970	X	9252	-0-	-2718 B	-0-	1030	1	8222	2	N	-0-			-0-
10	12369	X	8976	-0-	-3393 B	-0-	579	1	8397	2	N	-0-			-0-
11	10290	X	8523	-0-	-1767 B	-0-	565	1	7958	2	N	-0-			-0-
12	10633	X	8738	-0-	-1895 B	-0-	507	1	8231	2	N	-0-			-0-
01	10416	X	8279	-0-	-2137 B	-0-	504	1	7775	2	N	-0-			-0-

WHITEHEAD 85 G.U. 1 WELL #: H 3ST RRCID -> 233655 COMPL. DATE 01/02/2008 TOTAL DEPTH 11720 PERF.11376 - 11720

08	1922	X	474	-0-	-1448 B	-0-	57	1	417	2	N	-0-			-0-
09	1230	X	625	-0-	-605 B	-0-	70	1	555	2	N	-0-			-0-
10	1147	X	481	-0-	-666 B	-0-	31	1	450	2	N	-0-			-0-
11	510	X	454	-0-	-56 B	-0-	30	1	424	2	N	-0-			-0-
12	651	X	492	-0-	-159 B	-0-	29	1	463	2	N	-0-			-0-
01	496	N	317	-0-	-179 B	-0-	19	1	298	2	N	-0-			-0-

WHITEHEAD, F. H. WELL #: 8601 RRCID -> 235233 COMPL. DATE 01/26/2008 TOTAL DEPTH 11920 PERF.11620 - 11902

08	2108	X	1913	-0-	-195 B	-0-	229	1	1684	2	N	-0-			-0-
09	1920	X	1859	-0-	-61 B	-0-	207	1	1652	2	N	-0-			-0-
10	1984	X	1912	-0-	-72 B	-0-	123	1	1789	2	N	-0-			-0-
11	1860	X	1857	-0-	-3 B	-0-	123	1	1734	2	N	-0-			-0-
12	2281	X	2281	-0-	-0- B	-0-	132	1	2149	2	N	-0-			-0-
*01	2110	N	2110	-0-	-0- B	-0-	128	1	1982	2	N	-0-			-0-

WHITEHEAD WELL #: 7403 RRCID -> 245144 COMPL. DATE 02/14/2006 TOTAL DEPTH 11850 PERF.11630 - 11722

08	6820	X	6193	-0-	-627 B	-0-	740	1	5453	2	N	-0-			-0-
09	6600	X	6406	-0-	-194 B	-0-	713	1	5693	2	N	-0-			-0-
10	6479	X	6194	-0-	-285 B	-0-	400	1	5794	2	N	-0-			-0-
11	6000	X	5989	-0-	-11 B	-0-	397	1	5592	2	N	-0-			-0-
12	6634	X	5560	-0-	-1074 B	-0-	323	1	5237	2	N	-0-			-0-
01	6634	X	4745	-0-	-1889 B	-0-	289	1	4456	2	N	-0-			-0-

FRANCES HILL (CANYON) 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH SWD WELL #: 3 RRCID -> 055621 COMPL. DATE N/A TOTAL DEPTH 6730 PERF. 4614 - 4629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLM PETROLEUM CORP. 470557
RDR TURNEY 194 WELL #: 1 RRCID -> 215551 COMPL. DATE 07/14/2006 TOTAL DEPTH 7046 PERF. 4128 - 4325

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RDR TURNEY 194 WELL #: RRCID -> 252230 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12484 - 12510

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EPPS, HATTIE "D" WELL #: 4 RRCID -> 178770 COMPL. DATE 05/22/2000 TOTAL DEPTH 6340 PERF. 4641 - 5140

08	639	N	639	-0-	-0-	-0-	262	1	377	2	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	256	1	351	2	N	-0-					-0-
10	651	N	390	-0-	-261	-0-	158	1	232	2	N	-0-					-0-
11	630	N	401	-0-	-229	-0-	147	1	254	2	N	-0-					-0-
12	1464	N	1464	-0-	-0-	-0-	957	1	507	2	N	-0-					-0-
*01	1314	N	1314	-0-	-0-	-0-	842	1	472	2	N	-0-					-0-

PETEX 659782
HILL -68- WELL #: 1 U RRCID -> 063704 COMPL. DATE 09/01/1975 TOTAL DEPTH 6540 PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
HILL, FRANCES -89- WELL #: 3 RRCID -> 160169 COMPL. DATE 09/11/2003 TOTAL DEPTH 6920 PERF. 5299 - 5350

08	1147	X	837	-0-	-310	-0-	837	2			N	-0-					-0-
09	990	X	865	-0-	-125	-0-	865	2			N	-0-					-0-
10	899	X	800	-0-	-99	-0-	800	2			N	-0-					-0-
11	870	X	842	-0-	-28	-0-	842	2			N	-0-					-0-
12	899	X	840	-0-	-59	-0-	840	2			N	-0-					-0-
01	899	X	899	-0-	-0-	-0-	899	2			N	-0-					-0-

FRANCES HILL (CANYON) //CONT.// 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, FRANCES -67- WELL #: 3 RRCID -> 165378 COMPL. DATE 11/06/1997 TOTAL DEPTH 6900 PERF. 6086 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES HILL (PENN) 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HAMMAN OIL & REFINING COMPANY 350200
WHEAT -108- WELL #: 1 RRCID -> 179204 COMPL. DATE 08/29/2000 TOTAL DEPTH 7100 PERF. 6385 - 6504

08	1674	N	1633	-0-	-41	-0-	1633	3			N	-0-					-0-
09	1590	N	1568	-0-	-22	-0-	1568	3			N	-0-					-0-
10	1550	N	1541	-0-	-9	-0-	1541	3			N	-0-					-0-
11	1590	N	1286	-0-	-304	-0-	1286	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

WHEAT -109- WELL #: 1 RRCID -> 181672 COMPL. DATE 02/22/2001 TOTAL DEPTH 7100 PERF. 5700 - 5871

08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
10	806	N	682	-0-	-124	-0-	682	3			N	-0-					-0-
11	720	N	579	-0-	-141	-0-	579	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

HILL -86- WELL #: 1 RRCID -> 182819 COMPL. DATE 02/23/2001 TOTAL DEPTH 7100 PERF. 6270 - 6310

08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH WELL #: 0901E RRCID -> 053098 COMPL. DATE 06/11/1972 TOTAL DEPTH 6250 PERF. N/A

08	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

CANYON RANCH WELL #: 0902E RRCID -> 055132 COMPL. DATE 04/24/1973 TOTAL DEPTH 6379 PERF. N/A

08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	2			Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	2			Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1072E RRCID -> 056700 COMPL. DATE 08/30/1973 TOTAL DEPTH 6280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1101E RRCID -> 056701 COMPL. DATE 09/11/1973 TOTAL DEPTH 6998 PERF. N/A

08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	3			Y	-0-					-0-

CANYON RANCH WELL #: 0903E RRCID -> 126129 COMPL. DATE 08/16/1999 TOTAL DEPTH 6364 PERF. 5944 - 6047

08	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	2			Y	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	2			Y	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	2			Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			Y	-0-					-0-

CANYON RANCH WELL #: 1103E RRCID -> 193528 COMPL. DATE 09/25/2002 TOTAL DEPTH 6500 PERF. 5690 - 5877

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON & LINDLEY, LLC 433771
HILL, FRANCES -85- WELL #: 2 RRCID -> 052528 COMPL. DATE 04/26/1972 TOTAL DEPTH 6600 PERF. N/A

08	623	N	623	-0-	-0-	-0-	38	1	585	2	Y	-0-					1
09	600	N	530	-0-	-70	-0-	33	1	497	2	Y	-0-					1
10	713	N	704	-0-	-9	-0-	47	1	657	2	Y	-0-					1
11	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					1
12	651	N	651	-0-	-0-	-0-	57	1	594	2	Y	-0-					1
01	713	N	493	-0-	-220	-0-	48	1	445	2	Y	-0-					1

COX -84- WELL #: 1 RRCID -> 053095 COMPL. DATE 07/22/1972 TOTAL DEPTH 6800 PERF. N/A

08	514	N	514	-0-	-0-	-0-	31	1	483	2	Y	-0-					3
09	570	N	521	-0-	-49	-0-	33	1	488	2	Y	-0-					3
10	651	N	627	-0-	-24	-0-	42	1	585	2	Y	-0-					3
11	510	N	428	-0-	-82	-0-	32	1	396	2	Y	-0-					3
12	633	N	633	-0-	-0-	-0-	56	1	577	2	Y	-0-					3
*01	637	N	637	-0-	-0-	-0-	62	1	575	2	Y	-0-					3

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
HILL, FRANCES -68- WELL #: 3 RRCID -> 053096 COMPL. DATE 07/11/1972 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	44	1	675	2	Y	-0-					-0-
09	630	N	535	-0-	-95	-0-	33	1	502	2	Y	-0-					-0-
10	744	N	694	-0-	-50	-0-	47	1	647	2	Y	-0-					-0-
11	690	N	670	-0-	-20	-0-	50	1	620	2	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	52	1	539	2	Y	-0-					-0-
01	682	N	451	-0-	-231	-0-	44	1	407	2	Y	-0-					-0-

TEXAS A & M -69- WELL #: 1 RRCID -> 053097 COMPL. DATE 06/25/1972 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2906	-0-	-256	-0-	178	1	2727	2	Y	1					19
							1	9									
09	3330	X	3172	-0-	-158	-0-	198	1	2974	2	Y	-0-					19
10	3537	X	3537	-0-	-0-	-0-	238	1	3298	2	Y	1					20
							1	9									
11	3330	X	2636	-0-	-694	-0-	196	1	2440	2	Y	-0-					20
12	3286	X	2754	-0-	-532	-0-	242	1	2511	2	Y	1					21
							1	9									
01	3534	X	2723	-0-	-811	-0-	266	1	2457	2	Y	-0-					21

TEXAS A & M -63- WELL #: 2 RRCID -> 053243 COMPL. DATE 08/11/1972 TOTAL DEPTH 6750 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1687	-0-	-204	-0-	103	1	1584	2	Y	-0-					8
09	1800	N	1629	-0-	-171	-0-	102	1	1527	2	Y	-0-					8
10	2015	N	1755	-0-	-260	-0-	118	1	1637	2	Y	-0-					8
11	1620	N	1273	-0-	-347	-0-	95	1	1178	2	Y	-0-					8
12	1674	N	1410	-0-	-264	-0-	124	1	1286	2	Y	-0-					8
01	1767	N	1353	-0-	-414	-0-	132	1	1221	2	Y	-0-					8

TEXAS A & M -69- WELL #: 3 RRCID -> 053493 COMPL. DATE 09/07/1972 TOTAL DEPTH 6800 PERF. 6360 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4248	-0-	-1270	-0-	260	1	3987	2	Y	1					26
							1	9									
09	4830	X	3460	-0-	-1370	-0-	216	1	3244	2	Y	-0-					26
10	5236	X	5236	-0-	-0-	-0-	352	1	4883	2	Y	1					27
							1	9									
11	4938	X	4938	-0-	-0-	-0-	367	1	4571	2	Y	-0-					27
12	4960	X	4801	-0-	-159	-0-	422	1	4378	2	Y	1					28
							1	9									
01	5239	X	4976	-0-	-263	-0-	488	1	4488	2	Y	-0-					28

TEXAS A & M -69- WELL #: 4 RRCID -> 053494 COMPL. DATE 09/14/1972 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1766	-0-	-683	-0-	108	1	1658	2	Y	-0-					13
09	2760	X	1296	-0-	-1464	-0-	81	1	1215	2	Y	-0-					13
10	2896	X	2896	-0-	-0-	-0-	195	1	2700	2	Y	1					14
							1	9									
11	2760	X	1612	-0-	-1148	-0-	120	1	1492	2	Y	-0-					14
12	2759	X	2079	-0-	-680	-0-	183	1	1896	2	Y	-0-					14
01	2883	X	2427	-0-	-456	-0-	237	1	2190	2	Y	-0-					14

COX, L. L. -70- WELL #: 2 RRCID -> 054206 COMPL. DATE 12/25/1972 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	14	1	141	2	Y	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	30	1	276	2	Y	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
COX, L. L. -83- WELL #: 4 RRCID -> 055153 COMPL. DATE 04/23/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2821	X	649	-0-	-2172	-0-	40	1	609	2	Y	-0-			14
09	2520	X	7	-0-	-2513	-0-	7	2			Y	-0-			14
10	1395	X	74	-0-	-1321	-0-	5	1	69	2	Y	-0-			14
11	750	X	341	-0-	-409	-0-	25	1	316	2	Y	-0-			14
12	651	X	177	-0-	-474	-0-	16	1	161	2	Y	-0-			14
01	651	X	13	-0-	-638	-0-	1	1	12	2	Y	-0-			14

EPPS-TEXAS A & M -47- WELL #: 2 RRCID -> 055226 COMPL. DATE 05/16/1973 TOTAL DEPTH 6732 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	1159	-0-	-143	-0-	71	1	1088	2	Y	-0-			5
09	1214	N	1214	-0-	-0-	-0-	76	1	1138	2	Y	-0-			5
10	1302	N	1208	-0-	-94	-0-	80	1	1128	2	Y	-0-			5
11	1110	N	1092	-0-	-18	-0-	81	1	1011	2	Y	-0-			5
12	1240	N	1045	-0-	-195	-0-	92	1	953	2	Y	-0-			5
*01	1235	N	1235	-0-	-0-	-0-	121	1	1114	2	Y	-0-			5

TEXAS A & M -63- WELL #: 5 RRCID -> 056014 COMPL. DATE 08/07/1973 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	9	1	143	2	Y	-0-			-0-
09	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-			-0-
10	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-			-0-
11	150	N	125	-0-	-25	-0-	9	1	116	2	Y	-0-			-0-
12	131	N	131	-0-	-0-	-0-	10	1	121	2	Y	-0-			-0-
01	155	N	135	-0-	-20	-0-	13	1	122	2	Y	-0-			-0-

COX, L. L. -84- WELL #: 6 RRCID -> 068482 COMPL. DATE 09/07/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	88	1	1346	2	Y	-0-			-0-
09	1140	N	439	-0-	-701	-0-	28	1	411	2	Y	-0-			-0-
10	1263	N	1263	-0-	-0-	-0-	85	1	1178	2	Y	-0-			-0-
11	1140	N	1077	-0-	-63	-0-	80	1	997	2	Y	-0-			-0-
12	1141	N	1141	-0-	-0-	-0-	100	1	1041	2	Y	-0-			-0-
01	1085	N	940	-0-	-145	-0-	92	1	848	2	Y	-0-			-0-

TEXAS A&M "62" WELL #: 7 RRCID -> 133654 COMPL. DATE 02/04/1990 TOTAL DEPTH 7300 PERF. 6417 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4495	X	2764	-0-	-1731	-0-	169	1	2594	2	Y	1			26
							1	9							
09	3930	X	3718	-0-	-212	-0-	232	1	3486	2	Y	-0-			26
10	4435	X	4435	-0-	-0-	-0-	298	1	4136	2	Y	1			27
							1	9							
11	3638	X	3638	-0-	-0-	-0-	271	1	3367	2	Y	-0-			27
12	4228	X	4228	-0-	-0-	-0-	372	1	3855	2	Y	1			28
							1	9							
01	4433	X	3923	-0-	-510	-0-	384	1	3539	2	Y	-0-			28

HILL, FRANCES "85" WELL #: 6 RRCID -> 148187 COMPL. DATE 01/20/1994 TOTAL DEPTH 6400 PERF. 6044 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-			1
09	150	N	22	-0-	-128	-0-	1	1	21	2	Y	-0-			1
10	527	N	123	-0-	-404	-0-	8	1	115	2	Y	-0-			1
11	150	N	90	-0-	-60	-0-	7	1	83	2	Y	-0-			1
12	221	N	221	-0-	-0-	-0-	19	1	202	2	Y	-0-			1
*01	217	N	217	-0-	-0-	-0-	21	1	196	2	Y	-0-			1

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
TEXAS A & M "69" WELL #: 2 RRCID -> 177405 COMPL. DATE 01/22/2000 TOTAL DEPTH 6980 PERF. 6140 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2651	X	2651	-0-	-0-	-0-	162	1	2488	2	Y	1					11
							1	9									
09	2550	X	2085	-0-	-465	-0-	130	1	1955	2	Y	-0-					11
10	2635	X	2349	-0-	-286	-0-	158	1	2190	2	Y	1					12
							1	9									
11	2550	X	1148	-0-	-1402	-0-	85	1	1063	2	Y	-0-					12
12	2635	X	1955	-0-	-680	-0-	172	1	1783	2	Y	-0-					12
01	2356	N	1656	-0-	-700	-0-	162	1	1494	2	Y	-0-					12

MERIT ENERGY COMPANY 561136
EPPS, HATTIE "D" WELL #: 1 RRCID -> 054137 COMPL. DATE 11/11/1972 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2662	N	2662	-0-	-0-	-0-	1094	1	1568	2	N	-0-					-0-
09	2511	N	2511	-0-	-0-	-0-	1057	1	1454	2	N	-0-					-0-
10	2759	N	833	-0-	-1926	-0-	339	1	494	2	N	-0-					-0-
11	2580	N	71	-0-	-2509	-0-	26	1	45	2	N	-0-					-0-
12	2604	N	63	-0-	-2541	-0-	41	1	22	2	N	-0-					-0-
*01	853	N	853	-0-	-0-	-0-	547	1	306	2	N	-0-					-0-

EPPS, HATTIE "D" WELL #: 3 RRCID -> 151603 COMPL. DATE 08/08/1994 TOTAL DEPTH 6725 PERF. 6265 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PETEX 659782
HILL -68- WELL #: 1 L RRCID -> 063705 COMPL. DATE 09/17/1975 TOTAL DEPTH 6540 PERF. 6308 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
09	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
10	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
12	1736	N	1492	-0-	-244	-0-	1492	2			N	-0-					-0-
01	1891	N	1492	-0-	-399	-0-	1492	2			N	-0-					-0-

WHEAT -109- WELL #: 1 RRCID -> 065518 COMPL. DATE 02/13/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
09	720	N	342	-0-	-378	-0-	342	2			N	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

HILL -86- WELL #: 2 RRCID -> 066314 COMPL. DATE 04/12/1976 TOTAL DEPTH 6286 PERF. 6118 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
09	150	N	31	-0-	-119	-0-	31	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RANGE PRODUCTION COMPANY 691703

HILL, FRANCIS -85- WELL #: 1 RRCID -> 056796 COMPL. DATE 09/22/1973 TOTAL DEPTH 6572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					-0-
09	870	N	849	-0-	-21	-0-	849	2			N	-0-					-0-
10	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
01	1116	N	1098	-0-	-18	-0-	1098	2			N	-0-					-0-

HILL, FRANCIS -89- WELL #: 1 RRCID -> 060823 COMPL. DATE 10/04/1973 TOTAL DEPTH 6800 PERF. N/A

08	1891	N	1887	-0-	-4	-0-	1887	2			N	-0-					-0-
09	1950	N	1890	-0-	-60	-0-	1890	2			N	-0-					-0-
10	1922	N	1896	-0-	-26	-0-	1896	2			N	-0-					-0-
11	1830	N	1763	-0-	-67	-0-	1763	2			N	-0-					-0-
12	1953	N	1625	-0-	-328	-0-	1625	2			N	-0-					-0-
01	1891	N	1760	-0-	-131	-0-	1760	2			N	-0-					-0-

HILL, GRADY WELL #: 1 RRCID -> 143469 COMPL. DATE 07/22/1992 TOTAL DEPTH 6697 PERF. 6200 - 6240

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, GRADY WELL #: 2 RRCID -> 143470 COMPL. DATE 08/09/1993 TOTAL DEPTH 6800 PERF. 6028 - 6068

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEAT WELL #: 3 RRCID -> 147394 COMPL. DATE 11/12/1993 TOTAL DEPTH 5821 PERF. 5213 - 5308

08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
12	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

HILL, FRANCES -85- WELL #: 2 RRCID -> 186261 COMPL. DATE 09/12/2001 TOTAL DEPTH 7004 PERF. 6194 - 6232

08	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1200	N	1115	-0-	-85	-0-	1115	2			N	-0-					-0-
12	1271	N	966	-0-	-305	-0-	966	2			N	-0-					-0-
*01	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

WHEAT "108" WELL #: 2 RRCID -> 196224 COMPL. DATE 07/18/2003 TOTAL DEPTH 6751 PERF. 6440 - 6479

08	1023	N	958	-0-	-65	-0-	958	2			N	-0-					-0-
09	1050	N	896	-0-	-154	-0-	896	2			N	-0-					-0-
10	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
*01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

FRANCES HILL (PENN, LOWER) 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BROWER OIL & GAS CO., INC. 097494
MAYFIELD "A" WELL #: 2H RRCID -> 265909 COMPL. DATE 05/13/2010 TOTAL DEPTH 9376 PERF. 7595 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	360	N	48	-0-	-312	-0-	48	2			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	310	N	127	-0-	-183	-0-	127	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
RANDEE FAGAN 24 WELL #: 1 RRCID -> 214388 COMPL. DATE 06/24/2005 TOTAL DEPTH 7430 PERF. 6960 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2595	N	1437	-0-	-1158	-0-	50	1	1387	2	N	-0-					150
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					150
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					150
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					150
12	31	N	-0-	-0-	-31	-0-					N	-0-					150
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					150

HOLMAN 25 WELL #: 1 RRCID -> 214576 COMPL. DATE 12/30/2005 TOTAL DEPTH 7324 PERF. 6976 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181

JOHNSON & LINDLEY, LLC 433771
TEXAS A & M -63- WELL #: 1 RRCID -> 176803 COMPL. DATE 01/22/2000 TOTAL DEPTH 7648 PERF. 6268 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1304	-0-	-897	-0-	80	1	1224	2	Y	-0-					11
09	2250	N	1873	-0-	-377	-0-	117	1	1756	2	Y	-0-					11
10	2294	N	1870	-0-	-424	-0-	126	1	1743	2	Y	1					12
							1	9									
11	2252	N	2252	-0-	-0-	-0-	167	1	2085	2	Y	-0-					12
12	2112	N	2112	-0-	-0-	-0-	186	1	1925	2	Y	1					13
							1	9									
01	1860	N	1707	-0-	-153	-0-	167	1	1540	2	Y	-0-					13

MARSHALL & WINSTON, INC. 527850
TURNEY WELL #: 1A RRCID -> 159577 COMPL. DATE 08/13/1996 TOTAL DEPTH 6850 PERF. 6690 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					10
09	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					10
10	1550	N	1515	-0-	-35	-0-	1515	3			N	-0-					10
11	1500	N	1466	-0-	-34	-0-	1466	3			N	-0-					10
12	1550	N	1434	-0-	-116	-0-	1434	3			N	-0-					10
*01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					10

HILL WELL #: 2 RRCID -> 159863 COMPL. DATE 08/13/1996 TOTAL DEPTH 6800 PERF. 6594 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MARSHALL & WINSTON, INC. //CONT.// 527850
REVEILLE WELL #: 1 RRCID -> 161127 COMPL. DATE 12/20/1996 TOTAL DEPTH 6860 PERF. 6664 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					75
09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					75
10	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					75
11	1530	N	1521	-0-	-9	-0-	1521	3			N	-0-					75
12	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					75
*01	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					75

SPIRIT WELL #: 1 RRCID -> 167364 COMPL. DATE 01/29/1998 TOTAL DEPTH 7000 PERF. 6837 - 6897

08	8627	X	8627	-0-	-0-	-0-	8627	3			N	-0-					28
09	8286	X	8286	-0-	-0-	-0-	8286	3			N	-0-					28
10	8383	X	8383	-0-	-0-	-0-	8383	3			N	-0-					28
11	8086	X	8086	-0-	-0-	-0-	8086	3			N	-0-					28
12	8061	X	8061	-0-	-0-	-0-	8061	3			N	-0-					28
*01	8556	X	8556	-0-	-0-	-0-	8556	3			N	-0-					28

REVEILLE WELL #: 4 RRCID -> 167366 COMPL. DATE 02/09/1998 TOTAL DEPTH 7215 PERF. 7030 - 7069

08	1984	N	1930	-0-	-54	-0-	1930	3			N	-0-					-0-
09	1890	N	1858	-0-	-32	-0-	1858	3			N	-0-					-0-
10	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					-0-
11	1860	N	1777	-0-	-83	-0-	1777	3			N	-0-					-0-
12	1922	N	1781	-0-	-141	-0-	1781	3			N	-0-					-0-
01	1891	N	1813	-0-	-78	-0-	1813	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 4601 RRCID -> 169643 COMPL. DATE 06/11/1998 TOTAL DEPTH 7087 PERF. 6876 - 6915

08	558	N	296	-0-	-262	-0-	296	3			N	-0-					153
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					153
10	372	N	330	-0-	-42	-0-	330	3			N	-0-					153
11	300	N	125	-0-	-175	-0-	125	3			N	-0-					153
12	310	N	148	-0-	-162	-0-	148	3			N	-0-					153
01	341	N	310	-0-	-31	-0-	310	3			N	-0-					153

SPIRIT WELL #: 2 RRCID -> 169644 COMPL. DATE 05/05/1998 TOTAL DEPTH 7180 PERF. 6830 - 7086

08	1488	N	976	-0-	-512	-0-	976	3			N	-0-					69
09	1350	N	929	-0-	-421	-0-	929	3			N	-0-					69
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					69
11	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					69
12	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					69
*01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					69

HOLMAN-FAGAN WELL #: 4201 RRCID -> 169830 COMPL. DATE 06/17/1998 TOTAL DEPTH 7600 PERF. 6879 - 7102

08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
11	810	N	802	-0-	-8	-0-	802	3			N	-0-					-0-
12	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

HULLABALOO WELL #: 1 RRCID -> 171476 COMPL. DATE 12/01/1998 TOTAL DEPTH 7066 PERF. 6900 - 6909

08	930	N	686	-0-	-244	-0-	686	3			N	-0-					-0-
09	900	N	211	-0-	-689	-0-	211	3			N	-0-					-0-
10	899	N	546	-0-	-353	-0-	546	3			N	-0-					-0-
11	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MARSHALL & WINSTON, INC. //CONT.// 527850
HOLMAN-FAGAN WELL #: 4602 RRCID -> 171726 COMPL. DATE 11/17/1998 TOTAL DEPTH 7260 PERF. 6958 - 7003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	667	-0-	-77	-0-	667	3			N	-0-					-0-
09	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
10	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
11	660	N	534	-0-	-126	-0-	534	3			N	-0-					-0-
12	589	N	490	-0-	-99	-0-	490	3			N	-0-					-0-
01	744	N	457	-0-	-287	-0-	457	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 4301 RRCID -> 175139 COMPL. DATE 09/15/1999 TOTAL DEPTH 7400 PERF. 7069 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
11	990	N	726	-0-	-264	-0-	726	3			N	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*01	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 2402 RRCID -> 178560 COMPL. DATE 05/14/2000 TOTAL DEPTH 7200 PERF. 6836 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
09	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
10	1054	N	867	-0-	-187	-0-	867	3			N	-0-					-0-
11	1110	N	857	-0-	-253	-0-	857	3			N	-0-					-0-
12	992	N	826	-0-	-166	-0-	826	3			N	-0-					-0-
*01	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 4102 RRCID -> 178562 COMPL. DATE 03/04/2000 TOTAL DEPTH 7290 PERF. 6952 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7141	X	7141	-0-	-0-	-0-	7141	3			N	-0-					25
09	6906	X	6906	-0-	-0-	-0-	6906	3			N	-0-					25
10	6975	X	6189	-0-	-786	-0-	6189	3			N	-0-					25
11	6780	X	6033	-0-	-747	-0-	6033	3			N	-0-					25
12	7006	X	5685	-0-	-1321	-0-	5685	3			N	-0-					25
01	7130	X	5495	-0-	-1635	-0-	5495	3			N	-0-					25

HOLMAN-FAGAN WELL #: 2401 RRCID -> 179953 COMPL. DATE 05/30/2000 TOTAL DEPTH 7300 PERF. 7142 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3409	X	3409	-0-	-0-	-0-	3409	3			N	-0-					-0-
09	2670	X	2504	-0-	-166	-0-	2504	3			N	-0-					-0-
10	2728	N	2083	-0-	-645	-0-	2083	3			N	-0-					-0-
11	2670	X	2372	-0-	-298	-0-	2372	3			N	-0-					-0-
12	2759	X	2268	-0-	-491	-0-	2268	3			N	-0-					-0-
01	2759	X	1930	-0-	-829	-0-	1930	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
HILL, FRANCES -67- WELL #: 2 RRCID -> 159920 COMPL. DATE 08/27/1996 TOTAL DEPTH 6901 PERF. 6656 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, FRANCES -66- WELL #: 2 RRCID -> 160065 COMPL. DATE 09/21/1996 TOTAL DEPTH 6960 PERF. 6619 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, FRANCES -66- WELL #: 3 RRCID -> 164929 COMPL. DATE 09/24/1997 TOTAL DEPTH 6900 PERF. 6676 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
HOLMAN-FAGAN 44 WELL #: 1 RRCID -> 171797 COMPL. DATE 01/12/1999 TOTAL DEPTH 7500 PERF. 6941 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

HOLMAN-FAGAN "44" WELL #: 2 RRCID -> 172427 COMPL. DATE 02/26/1999 TOTAL DEPTH 7200 PERF. 6887 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

FRED WOODHAM (BRACERO-T) 32815 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
DUBE WELL #: 3 T RRCID -> 111690 COMPL. DATE 04/27/1984 TOTAL DEPTH 3270 PERF. 2905 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRED WOODHAM (DEL MONTE C) 32815 400 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
DUBE WELL #: 3 C RRCID -> 111691 COMPL. DATE 04/27/1984 TOTAL DEPTH 3270 PERF. 2780 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS-X, S, (WALES) 34149 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CATHEXIS OIL & GAS, LLC 139907
MORRILL WELL #: 9 RRCID -> 212569 COMPL. DATE 12/13/2004 TOTAL DEPTH 6135 PERF. 6006 - 6010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	8007			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	8007			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	8007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	8007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	8007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	8007			N	NO RPT			-0-

MORRILL WELL #: 1R RRCID -> 223428 COMPL. DATE 06/16/2006 TOTAL DEPTH 6800 PERF. 6286 - 6327

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAS-X, SHALLOW (CARRIZO) 34152 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CATHEXIS OIL & GAS, LLC 139907
MORRILL WELL #: 3 RRCID -> 200376 COMPL. DATE 09/25/2003 TOTAL DEPTH 4500 PERF. 3970 - 3994

08	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 11/01/2011

OMEGA ENERGY, LLC 622657
MORRILL WELL #: 1X RRCID -> 220046 COMPL. DATE 11/28/2005 TOTAL DEPTH 4364 PERF. 4172 - 4203

08	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			54
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			54
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

GATES CATARINA 34200 500 ASSOCIATED 49B CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 3224 RRCID -> 076695 COMPL. DATE 03/14/2003 TOTAL DEPTH 5333 PERF. 5124 - 5142

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAUSE 34260 001 ASSOCIATED ONE WELL CNTY: MILAM
EXPLORATION TECHNIQUES INC. 257042
BLANCHE M. WALL ET AL UNIT WELL #: 1 RRCID -> 267177 COMPL. DATE 10/03/2011 TOTAL DEPTH 8273 PERF. 7685 - 7715

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GAUSE //CONT.// 34260 001 ASSOCIATED ONE WELL CNTY: MILAM
HOUSTON PETROLEUM COMPANY 404500
WALL, M. BLANCHE WELL #: 2 RRCID -> 125971 COMPL. DATE 10/08/1987 TOTAL DEPTH 7836 PERF. 7405 - 7432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENESIS (OLMOS) 34389 500 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
BLACK ROCK OIL & GAS CO. INC. 072753
BAKER RANCH WELL #: D501 RRCID -> 074326 COMPL. DATE 11/08/1977 TOTAL DEPTH 2604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENESIS (OLMOS 1930) 34389 600 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
BLACK ROCK OIL & GAS CO. INC. 072753
BAKER WELL #: L351 RRCID -> 072914 COMPL. DATE 07/20/1977 TOTAL DEPTH 2520 PERF. 1910 - 1925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETROLYNX, INC. 660862
BAKER WELL #: G461 RRCID -> 071970 COMPL. DATE 04/29/1977 TOTAL DEPTH 2158 PERF. 1930 - 1941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENESIS (OLMOS 2030) 34389 700 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
PETROLYNX, INC. 660862
BAKER WELL #: L151 RRCID -> 071969 COMPL. DATE 03/09/1977 TOTAL DEPTH 2330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENESIS (OLMOS 2080) 34389 800 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
PETROLYNX, INC. 660862
BAKER WELL #: G 2 RRCID -> 071968 COMPL. DATE 01/09/1977 TOTAL DEPTH 2990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERONIMO CREEK (ELLENBURGER) 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LEGACY RESERVES OPERATING LP 495445
CMAJDALKA 62 WELL #: 1 RRCID -> 232692 COMPL. DATE 03/24/2007 TOTAL DEPTH 9736 PERF. 8616 - 8766

08	9641	X	8992	-0-	-649	-0-	8992	3			N	-0-					-0-
09	9330	X	9000	-0-	-330	-0-	9000	3			N	-0-					-0-
10	9641	X	9469	-0-	-172	-0-	9469	3			N	-0-					-0-
11	9330	X	8426	-0-	-904	-0-	8426	3			N	-0-					-0-
12	10974	X	10974	-0-	-0-	-0-	10974	3			N	-0-					-0-
*01	9262	X	9262	-0-	-0-	-0-	9262	3			N	-0-					-0-

CMAJDALKA 59 WELL #: 2 RRCID -> 232700 COMPL. DATE 07/24/2007 TOTAL DEPTH 9000 PERF. 8646 - 8796

08	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
09	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

BARR 59 WELL #: 1H RRCID -> 233815 COMPL. DATE 01/10/2008 TOTAL DEPTH 9059 PERF. 9236 - 11945

08	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
11	450	X	299	-0-	-151	-0-	299	3			N	-0-					-0-
12	465	X	373	-0-	-92	-0-	373	3			N	-0-					-0-
01	465	X	356	-0-	-109	-0-	356	3			N	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
DAVIS WELL #: 3001 RRCID -> 196289 COMPL. DATE 07/01/2005 TOTAL DEPTH 8900 PERF. 8704 - 8738

08	3474	X	3474	-0-	-0-	-0-	409	1	2982	2	N	-0-					-0-
							83	4									
09	3420	X	3030	-0-	-390	-0-	345	1	2603	2	N	-0-					-0-
							82	4									
10	3627	X	2870	-0-	-757	-0-	357	1	2436	2	N	-0-					-0-
							77	4									
11	3510	X	2864	-0-	-646	-0-	356	1	2422	2	N	-0-					-0-
							86	4									
12	3627	X	2894	-0-	-733	-0-	340	1	2481	2	N	-0-					-0-
							73	4									
01	3100	X	2746	-0-	-354	-0-	337	1	2322	2	N	-0-					-0-
							87	4									

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FIVE C RANCH WELL #: 6301 RRCID -> 207228 COMPL. DATE 01/13/2005 TOTAL DEPTH 8850 PERF. 8497 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3339	X	3339	-0-	-0-	-0-	393	1	2862	2	N	-0-					-0-
							84	4									
09	3630	X	3630	-0-	-0-	-0-	417	1	3141	2	N	-0-					-0-
							72	4									
10	3906	X	3173	-0-	-733	-0-	396	1	2701	2	N	-0-					-0-
							76	4									
11	3780	X	3152	-0-	-628	-0-	395	1	2687	2	N	-0-					-0-
							70	4									
12	3906	X	2708	-0-	-1198	-0-	319	1	2325	2	N	-0-					-0-
							64	4									
01	3751	X	3020	-0-	-731	-0-	373	1	2572	2	N	-0-					-0-
							75	4									

DAVIS WELL #: 7701 RRCID -> 207230 COMPL. DATE 01/22/2005 TOTAL DEPTH 7524 PERF. 7160 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1875	X	1875	-0-	-0-	-0-	221	1	1608	2	N	-0-					-0-
							46	4									
09	1634	X	1634	-0-	-0-	-0-	187	1	1406	2	N	-0-					-0-
							41	4									
10	1670	X	1670	-0-	-0-	-0-	208	1	1421	2	N	-0-					-0-
							41	4									
11	1888	X	1888	-0-	-0-	-0-	236	1	1609	2	N	-0-					-0-
							43	4									
12	1860	X	855	-0-	-1005	-0-	100	1	731	2	N	-0-					-0-
							24	4									
*01	2294	N	2294	-0-	-0-	-0-	284	1	1958	2	N	-0-					-0-
							52	4									

FIVE C RANCH WELL #: 6302 RRCID -> 209676 COMPL. DATE 06/04/2005 TOTAL DEPTH 8952 PERF. 8506 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4296	X	4296	-0-	-0-	-0-	506	1	3691	2	N	-0-					-0-
							99	4									
09	4071	X	4071	-0-	-0-	-0-	466	1	3510	2	N	-0-					-0-
							95	4									
10	4030	X	3716	-0-	-314	-0-	463	1	3157	2	N	-0-					-0-
							96	4									
11	4170	X	4076	-0-	-94	-0-	510	1	3471	2	N	-0-					-0-
							95	4									
12	4309	X	3805	-0-	-504	-0-	449	1	3276	2	N	-0-					-0-
							80	4									
01	4309	X	4258	-0-	-51	-0-	527	1	3635	2	N	-0-					-0-
							96	4									

SHAW WELL #: 7101 RRCID -> 211918 COMPL. DATE 09/20/2001 TOTAL DEPTH 9900 PERF. 8652 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6449	-0-	-402	-0-	757	1	5521	2	N	-0-					-0-
							171	4									
09	6630	X	5909	-0-	-721	-0-	675	1	5092	2	N	-0-					-0-
							142	4									
10	6851	X	5324	-0-	-1527	-0-	663	1	4524	2	N	-0-					-0-
							137	4									
11	6630	X	5934	-0-	-696	-0-	743	1	5059	2	N	-0-					-0-
							132	4									
12	6851	X	5062	-0-	-1789	-0-	596	1	4347	2	N	-0-					-0-
							119	4									
01	6448	X	5682	-0-	-766	-0-	702	1	4840	2	N	-0-					-0-
							140	4									

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
ROLSTON WELL #: 801 RRCID -> 213949 COMPL. DATE 01/04/2006 TOTAL DEPTH 7460 PERF. 7058 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4204	X	4204	-0-	-0-	-0-	495	1	3610	2	N	-0-					-0-
							99	4									
09	3750	X	3636	-0-	-114	-0-	415	1	3129	2	N	-0-					-0-
							92	4									
10	3999	X	3063	-0-	-936	-0-	379	1	2589	2	N	-0-					-0-
							95	4									
11	4080	X	3279	-0-	-801	-0-	409	1	2781	2	N	-0-					-0-
							89	4									
12	5057	X	5057	-0-	-0-	-0-	599	1	4369	2	N	-0-					-0-
							89	4									
*01	4264	X	4264	-0-	-0-	-0-	528	1	3638	2	N	-0-					-0-
							98	4									

DAVIS WELL #: 902 RRCID -> 220397 COMPL. DATE 07/07/2006 TOTAL DEPTH 7500 PERF. 7248 - 7284

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE C RANCH WELL #: 5802 RRCID -> 223628 COMPL. DATE 11/07/2006 TOTAL DEPTH 8700 PERF. 8536 - 8594

08	552	N	552	-0-	-0-	-0-	65	1	477	2	N	-0-					-0-
							10	4									
09	517	N	517	-0-	-0-	-0-	59	1	444	2	N	-0-					-0-
							14	4									
10	513	N	513	-0-	-0-	-0-	64	1	437	2	N	-0-					-0-
							12	4									
11	540	N	540	-0-	-0-	-0-	68	1	462	2	N	-0-					-0-
							10	4									
12	533	N	533	-0-	-0-	-0-	63	1	462	2	N	-0-					-0-
							8	4									
*01	653	N	653	-0-	-0-	-0-	81	1	560	2	N	-0-					-0-
							12	4									

SHAW WELL #: 7102H RRCID -> 226574 COMPL. DATE 10/17/2006 TOTAL DEPTH 8800 PERF. 9340 - 11525

08	14539	X	8519	-0-	-6020	-0-	1007	1	7344	2	N	-0-					-0-
							168	4									
09	14070	X	9355	-0-	-4715	-0-	1074	1	8090	2	N	-0-					-0-
							191	4									
10	14539	X	3604	-0-	-10935	-0-	450	1	3068	2	N	-0-					-0-
							86	4									
11	12297	X	12297	-0-	-0-	-0-	1541	1	10492	2	N	-0-					-0-
							264	4									
12	9672	X	4327	-0-	-5345	-0-	507	1	3696	2	N	-0-					-0-
							124	4									
*01	10330	X	10330	-0-	-0-	-0-	1280	1	8828	2	N	-0-					-0-
							222	4									

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
SHAW WELL #: 7502H RRCID -> 230351 COMPL. DATE 03/22/2007 TOTAL DEPTH 8603 PERF. 8874 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7698	X	7698	-0-	-0-	-0-	902	1	6576	2	N	-0-					-0-
							220	4									
09	6840	X	6826	-0-	-14	-0-	772	1	5820	2	N	-0-					-0-
							234	4									
10	7285	X	6403	-0-	-882	-0-	790	1	5392	2	N	-0-					-0-
							221	4									
11	7440	X	7018	-0-	-422	-0-	867	1	5903	2	N	-0-					-0-
							248	4									
12	7688	X	5355	-0-	-2333	-0-	624	1	4556	2	N	-0-					-0-
							175	4									
01	7688	X	7084	-0-	-604	-0-	867	1	5976	2	N	-0-					-0-
							241	4									

ROLSTON WELL #: 802H RRCID -> 231962 COMPL. DATE 10/22/2007 TOTAL DEPTH 7245 PERF. 7444 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3906	-0-	-0-	-0-	460	1	3351	2	N	-0-					-0-
							95	4									
09	3714	X	3714	-0-	-0-	-0-	425	1	3204	2	N	-0-					-0-
							85	4									
10	3242	X	3242	-0-	-0-	-0-	403	1	2752	2	N	-0-					-0-
							87	4									
11	3780	X	2920	-0-	-860	-0-	363	1	2472	2	N	-0-					-0-
							85	4									
12	3906	X	3352	-0-	-554	-0-	394	1	2876	2	N	-0-					-0-
							82	4									
01	3844	X	3399	-0-	-445	-0-	419	1	2887	2	N	-0-					-0-
							93	4									

SHAW WELL #: 7503H RRCID -> 233661 COMPL. DATE 12/17/2007 TOTAL DEPTH 8775 PERF. 9338 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1071	-0-	-1378	-0-	114	1	831	2	N	-0-					-0-
							126	4									
09	2370	X	971	-0-	-1399	-0-	98	1	743	2	N	-0-					-0-
							130	4									
10	2449	X	942	-0-	-1507	-0-	104	1	707	2	N	-0-					-0-
							131	4									
11	1890	X	815	-0-	-1075	-0-	95	1	645	2	N	-0-					-0-
							75	4									
12	1395	X	946	-0-	-449	-0-	103	1	749	2	N	-0-					-0-
							94	4									
01	1085	X	965	-0-	-120	-0-	108	1	747	2	N	-0-					-0-
							110	4									

GOLDMAN (CANYON) 35627 075 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
GREER, JAMES L. WELL #: 1 RRCID -> 171045 COMPL. DATE 09/17/1998 TOTAL DEPTH 7966 PERF. 6544 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4288	X	4288	-0-	-0-	-0-	257	1	4031	2	N	-0-					-0-
09	3690	X	3118	-0-	-572	-0-	187	1	2931	2	N	-0-					-0-
10	4274	X	4274	-0-	-0-	-0-	257	1	4017	2	N	-0-					-0-
11	3900	X	2584	-0-	-1316	-0-	155	1	2429	2	N	-0-					-0-
12	4468	X	4468	-0-	-0-	-0-	268	1	4200	2	N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREER WELL #: 6401 RRCID -> 183515 COMPL. DATE 02/14/2001 TOTAL DEPTH 7390 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	425	-0-	-40	-0-	26	1	399	2	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	24	1	370	2	N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	25	1	391	2	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	23	1	358	2	N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	23	1	369	2	N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

GOOSE EGG (FRIO 2080) 35870 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER "8" WELL #: 1 RRCID -> 153405 COMPL. DATE 08/10/1994 TOTAL DEPTH 4010 PERF. 2082 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOSE EGG (GOVERNMENT WELLS) 35870 210 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER "4" WELL #: 2 RRCID -> 162906 COMPL. DATE 03/25/1997 TOTAL DEPTH 3570 PERF. 2828 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOSE EGG, S. (PETTUS) 35875 280 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER "4" WELL #: 3 RRCID -> 162518 COMPL. DATE 03/20/1997 TOTAL DEPTH 3550 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18

GREEN BRANCH (WILCOX 2-D) 36644 330 ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 2 RRCID -> 082923 COMPL. DATE 06/11/1979 TOTAL DEPTH 6518 PERF. 5396 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
ALAMO NATIONAL BANK TRUSTEE WELL #: 3 RRCID -> 066892 COMPL. DATE 10/21/1994 TOTAL DEPTH 6300 PERF. 5372 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					120
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					120
10	558	N	-0-	-0-	-558	-0-					Y	-0-					120
11	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					120
12	8	N	8	-0-	-0-	-0-	7	2	1	9	Y	1					121
01	0	N	-0-	-0-	-0-	-0-					Y	3					124

GREEN BRANCH (5300) 36644 400 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHITING OIL AND GAS CORPORATION 920478
SOUTH TEXAS SYNDICATE -G- WELL #: 3 C RRCID -> 000262 COMPL. DATE 10/21/1952 TOTAL DEPTH 6152 PERF. 5313 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN BRANCH (5500) 36644 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHITING OIL AND GAS CORPORATION 920478
SOUTH TEXAS SYNDICATE "G" WELL #: 10 RRCID -> 204616 COMPL. DATE 08/20/2004 TOTAL DEPTH 6306 PERF. 5440 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN BRANCH (6100) 36644 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 1 RRCID -> 074318 COMPL. DATE 06/01/1977 TOTAL DEPTH 6550 PERF. 6109 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
SOUTH TEXAS SYNDICATE -G- WELL #: 12 RRCID -> 135097 COMPL. DATE 06/16/1990 TOTAL DEPTH 6300 PERF. 6166 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN BRANCH, SE.(6200) 36649 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
STS MCJUNKIN "G" WELL #: 1 RRCID -> 165528 COMPL. DATE 07/04/1997 TOTAL DEPTH 6350 PERF. 6202 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
SOUTH TEXAS SYNDICATE -G- WELL #: 10 RRCID -> 125315 COMPL. DATE 08/27/1987 TOTAL DEPTH 6306 PERF. 6100 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN BRANCH, SE.(6200) //CONT.// 36649 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
WHITING OIL AND GAS CORPORATION //CONT.// 920478
SOUTH TEXAS SYNDICATE -G- WELL #: 11 RRCID -> 135148 COMPL. DATE 06/15/1990 TOTAL DEPTH 6300 PERF. 6131 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE -G- WELL #: 15 RRCID -> 140000 COMPL. DATE 11/11/1991 TOTAL DEPTH 15100 PERF. 6136 - 6168

08	87	N	87	-0-	-0-	-0-	36	1	51	2	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	1			Y	-0-					-0-
10	93	N	40	-0-	-53	-0-	40	1			Y	-0-					-0-
11	90	N	57	-0-	-33	-0-	56	1	1	2	Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	1			Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	53	1	1	2	Y	-0-					-0-

GRISELDA (OLMOS 3518) 37058 400 ASSOCIATED ONE WELL CNTY: DIMMIT
SAGE ENERGY COMPANY 743215
TEN F PARTNERS WELL #: 2 RRCID -> 257619 COMPL. DATE 01/03/2010 TOTAL DEPTH 3906 PERF. 3283 - 3288

08	5053	201	-0-	-4852	26300	29	1	172	9	N	156	185	1				150
09	4890	193	-0-	-4697	21603	30	1	163	9	N	148						298
10	5053	93	-0-	-4960	16643	17	1	76	9	N	69	174	1				193
11	4890	115	-0-	-4775	11868	19	1	96	9	N	87	182	1	2	8		96
12	5053	105	-0-	-4948	6920	15	1	90	9	N	82	1	8				177
*01	5053	127	-0-	-4926	1994	19	1	108	9	N	98						275

HGL (GEORGETOWN) 37630 300 ASSOCIATED ONE WELL CNTY: DIMMIT
WALKER, W. T., JR. 892795
WALKER, W. T. JR. WELL #: 1 RRCID -> 107516 COMPL. DATE 05/26/1982 TOTAL DEPTH 7350 PERF. 6724 - 6776

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HACKBERRY CREEK (CANYON) 37928 400 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY 596636
BOWERMASTER "46" WELL #: 4 RRCID -> 201414 COMPL. DATE 02/22/2006 TOTAL DEPTH 6418 PERF. 4555 - 6418

08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERMASTER "46" WELL #: 5 RRCID -> 208932 COMPL. DATE 01/07/2005 TOTAL DEPTH 3433 PERF. 2760 - 2958

08	1550	X	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
09	1470	N	1469	-0-	-1	-0-	1469	2			N	-0-					-0-
10	1550	N	1495	-0-	-55	-0-	1495	2			N	-0-					-0-
11	1470	N	1426	-0-	-44	-0-	1426	2			N	-0-					-0-
12	1519	N	1460	-0-	-59	-0-	1460	2			N	-0-					-0-
01	1488	N	1462	-0-	-26	-0-	1462	2			N	-0-					-0-

HACKBERRY CREEK (CANYON) //CONT.// 37928 400 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636
BOWERMASTER WELL #: 4701 RRCID -> 215545 COMPL. DATE 02/22/2006 TOTAL DEPTH 3100 PERF. 3021 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2230	-0-	-157	-0-	2230	2			N	-0-					-0-
09	2310	X	2108	-0-	-202	-0-	2108	2			N	-0-					-0-
10	2387	X	2178	-0-	-209	-0-	2178	2			N	-0-					-0-
11	2160	N	2056	-0-	-104	-0-	2056	2			N	-0-					-0-
12	2170	N	2037	-0-	-133	-0-	2037	2			N	-0-					-0-
01	2170	N	2070	-0-	-100	-0-	2070	2			N	-0-					-0-

BOWERMASTER WELL #: 4703 RRCID -> 225646 COMPL. DATE 12/18/2006 TOTAL DEPTH 3801 PERF. 3044 - 3196

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERMASTER "47 1/2" WELL #: 4753 RRCID -> 225657 COMPL. DATE 10/15/2006 TOTAL DEPTH 4695 PERF. 2726 - 2932

08	124	X	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

BOWERMASTER "46" WELL #: 4606 RRCID -> 243034 COMPL. DATE N/A TOTAL DEPTH 2744 PERF. 2700 - 2750

08	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
09	3000	N	3016	-0-	16	16	3016	2			N	-0-					-0-
10	3100	N	3134	-0-	34	50	3134	2			N	-0-					-0-
11	3000	N	2959	-0-	-41	9	2959	2			N	-0-					-0-
12	3100	X	3075	-0-	-25	-0-	3075	2			N	-0-					-0-
01	3100	X	2853	-0-	-247	-0-	2853	2			N	-0-					-0-

BOWERMASTER WELL #: 4755 RRCID -> 252753 COMPL. DATE 07/16/2009 TOTAL DEPTH 3285 PERF. 2777 - 3067

08	2294	X	1924	-0-	-370	-0-	1924	2			N	-0-					-0-
09	2040	N	1691	-0-	-349	-0-	1691	2			N	-0-					-0-
10	2139	N	1788	-0-	-351	-0-	1788	2			N	-0-					-0-
11	1860	N	1570	-0-	-290	-0-	1570	2			N	-0-					-0-
12	1736	N	1582	-0-	-154	-0-	1582	2			N	-0-					-0-
01	1798	N	1648	-0-	-150	-0-	1648	2			N	-0-					-0-

BOWERMASTER "46" WELL #: 467 RRCID -> 252773 COMPL. DATE 07/23/2009 TOTAL DEPTH 3434 PERF. 3000 - 3051

08	3410	X	3092	-0-	-318	-0-	3092	2			N	-0-					-0-
09	3300	X	2909	-0-	-391	-0-	2909	2			N	-0-					-0-
10	3410	X	3025	-0-	-385	-0-	3025	2			N	-0-					-0-
11	3060	X	2897	-0-	-163	-0-	2897	2			N	-0-					-0-
12	3162	X	2871	-0-	-291	-0-	2871	2			N	-0-					-0-
01	3100	X	2883	-0-	-217	-0-	2883	2			N	-0-					-0-

BOWERMASTER WELL #: 4756 RRCID -> 258194 COMPL. DATE 01/31/2010 TOTAL DEPTH 3600 PERF. 2844 - 3101

08	6636	X	6636	-0-	-0-	-0-	6636	2			N	-0-					-0-
09	6150	X	6138	-0-	-12	-0-	6138	2			N	-0-					-0-
10	6355	X	6134	-0-	-221	-0-	6134	2			N	-0-					-0-
11	6150	X	5224	-0-	-926	-0-	5224	2			N	-0-					-0-
12	6355	X	5748	-0-	-607	-0-	5748	2			N	-0-					-0-
01	6355	X	5525	-0-	-830	-0-	5525	2			N	-0-					-0-

HACKBERRY CREEK (CANYON) //CONT.// 37928 400 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636
PATTERSON WELL #: 3202 RRCID -> 258196 COMPL. DATE 09/26/2011 TOTAL DEPTH 3920 PERF. 2362 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	X	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
09	972	X	972	-0-	-0-	-0-	972	2			N	-0-					-0-
10	886	X	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
12	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERMASTER WELL #: 4757 RRCID -> 258551 COMPL. DATE 04/29/2010 TOTAL DEPTH 3558 PERF. 2754 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	1267	-0-	-128	-0-	1267	2			N	-0-					-0-
09	1350	N	1162	-0-	-188	-0-	1162	2			N	-0-					-0-
10	1333	N	1085	-0-	-248	-0-	1085	2			N	-0-					-0-
11	1230	N	986	-0-	-244	-0-	986	2			N	-0-					-0-
12	1209	N	967	-0-	-242	-0-	967	2			N	-0-					-0-
01	1085	N	984	-0-	-101	-0-	984	2			N	-0-					-0-

BOWERMASTER WELL #: 4758 RRCID -> 258609 COMPL. DATE 04/24/2010 TOTAL DEPTH 3550 PERF. 2679 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
09	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
10	2852	X	2683	-0-	-169	-0-	2683	2			N	-0-					-0-
11	2790	X	2580	-0-	-210	-0-	2580	2			N	-0-					-0-
12	2883	X	2465	-0-	-418	-0-	2465	2			N	-0-					-0-
01	2883	X	2527	-0-	-356	-0-	2527	2			N	-0-					-0-

PATTERSON WELL #: 1601 RRCID -> 258666 COMPL. DATE 09/27/2011 TOTAL DEPTH 3683 PERF. 3060 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2017	-0-	-1858	-0-	2017	2			N	-0-					-0-
09	3600	X	1725	-0-	-1875	-0-	1725	2			N	-0-					-0-
10	3255	X	1591	-0-	-1664	-0-	1591	2			N	-0-					-0-
11	2700	X	1284	-0-	-1416	-0-	1284	2			N	-0-					-0-
12	2449	X	1262	-0-	-1187	-0-	1262	2			N	-0-					-0-
01	2015	X	1043	-0-	-972	-0-	1043	2			N	-0-					-0-

PATTERSON WELL #: 1501 RRCID -> 264382 COMPL. DATE 09/27/2011 TOTAL DEPTH 3700 PERF. 3013 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
09	3390	X	2439	-0-	-951	-0-	2439	2			N	-0-					-0-
10	3503	X	2306	-0-	-1197	-0-	2306	2			N	-0-					-0-
11	3330	X	1967	-0-	-1363	-0-	1967	2			N	-0-					-0-
12	3193	X	1832	-0-	-1361	-0-	1832	2			N	-0-					-0-
01	2790	X	950	-0-	-1840	-0-	950	2			N	-0-					-0-

BOWERMASTER WELL #: 10 RRCID -> 264383 COMPL. DATE 02/03/2010 TOTAL DEPTH 3500 PERF. 2748 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	465	X	251	-0-	-214	-0-	251	2			N	-0-					-0-
*09	450	N	208	-0-	-242	-0-	208	2			N	-0-					-0-
*10	465	N	191	-0-	-274	-0-	191	2			N	-0-					-0-
*11	450	N	220	-0-	-230	-0-	220	2			N	-0-					-0-
*12	465	N	272	-0-	-193	-0-	272	2			N	-0-					-0-
*01	465	N	175	-0-	-290	-0-	175	2			N	-0-					-0-

PATTERSON WELL #: 3203 RRCID -> 264384 COMPL. DATE 09/24/2011 TOTAL DEPTH 3800 PERF. 2440 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	X	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	1350	N	1196	-0-	-154	-0-	1196	2			N	-0-					-0-
10	1364	N	1246	-0-	-118	-0-	1246	2			N	-0-					-0-
11	1230	N	1146	-0-	-84	-0-	1146	2			N	-0-					-0-
12	1240	N	1095	-0-	-145	-0-	1095	2			N	-0-					-0-
01	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					-0-

HACKBERRY CREEK (CANYON) //CONT.// 37928 400 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MUSKEGON DEVELOPMENT COMPANY //CONT.// 596636
HYDE WELL #: D 2 RRCID -> 270313 COMPL. DATE 05/16/2012 TOTAL DEPTH 4950 PERF. 3656 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17825	X	13130	-0-	-4695	-0-	13130	2			N	-0-					-0-
09	17250	X	12157	-0-	-5093	-0-	12157	2			N	-0-					-0-
10	17825	X	11913	-0-	-5912	-0-	11913	2			N	-0-					-0-
11	17250	X	10059	-0-	-7191	-0-	10059	2			N	-0-					-0-
12	17825	X	8268	-0-	-9557	-0-	8268	2			N	-0-					-0-
01	17825	X	3990	-0-	-13835	-0-	3990	2			N	-0-					-0-

HYDE WELL #: 6003 RRCID -> 270508 COMPL. DATE 12/11/2012 TOTAL DEPTH 4415 PERF. 2811 - 2917

08	0	Z	192	-0-	192	3408	192	2			N	-0-					-0-
09	0	Z	156	-0-	156	3564	156	2			N	-0-					-0-
10	0	Z	134	-0-	134	3698	134	2			N	-0-					-0-
11	0	Z	112	-0-	112	3810	112	2			N	-0-					-0-
12	0	Z	106	-0-	106	3916	106	2			N	-0-					-0-
01	0	Z	64	-0-	64	3980	64	2			N	-0-					-0-

HAGIST RANCH (1200) 37995 100 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
KEBO OIL & GAS, INC. 453170
H. B. INTEREST WELL #: 1 RRCID -> 201018 COMPL. DATE 09/16/2003 TOTAL DEPTH 7910 PERF. 952 - 955

08	1178	#	-0-	-0-	-1178	-0-					N	-0-					-0-
09	840	#	-0-	-0-	-840	-0-					N	-0-					-0-
10	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH, NORTH (FRIO 1200) 37997 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SAN ANTONIO OIL & GAS CORP. 745850
HAGIST RANCH WELL #: 1 RRCID -> 074721 COMPL. DATE 07/03/1977 TOTAL DEPTH 3057 PERF. 1156 - 1170

08	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 6600) 37997 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
KIRKWOOD & MORGAN, INC. 469710
HAGIST RANCH WELL #: 1 RRCID -> 000267 COMPL. DATE 01/08/1957 TOTAL DEPTH 6730 PERF. 6622 - 6629

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 7400) 37997 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER WELL #: 1 RRCID -> 099939 COMPL. DATE 01/27/1982 TOTAL DEPTH 11005 PERF. 7456 - 7466

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HAGIST RANCH, N. (WILCOX 8200) 37997 737 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT WELL #: 4 RRCID -> 210339 COMPL. DATE 05/15/2005 TOTAL DEPTH 9700 PERF. 8230 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	#	3566	-0-	-371	-0-	3558	2	8	9	N	7	192	1			168
09	3810	#	2293	-0-	-1517	-0-	2290	2	3	9	N	3					171
10	3410	#	1937	-0-	-1473	-0-	1787	2	150	9	N	136	195	1			112
11	3450	#	2337	-0-	-1113	-0-	2337	2			N	-0-					112
12	3565	#	2843	-0-	-722	-0-	2746	2	97	9	N	88					200
01	3565	#	1382	-0-	-2183	-0-	1351	2	31	9	N	28	198	1			30

HAGIST RANCH, N. (WILCOX 8400) 37997 775 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT NO. 3 WELL #: 3 RRCID -> 133548 COMPL. DATE 12/29/1989 TOTAL DEPTH 9700 PERF. 8438 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14291	#	11611	-0-	-2680	-0-	11558	2	53	9	N	48					216
09	13830	#	8544	-0-	-5286	-0-	8520	2	24	9	N	22					238
10	14663	#	12568	-0-	-2095	-0-	12439	2	129	9	N	117	193	1			162
11	13770	#	10695	-0-	-3075	-0-	10600	2	95	9	N	86	196	1			52
12	12927	#	920	-0-	-12007	-0-	887	2	33	9	N	30					82
01	DLQ G-10		8965	-0-	8965	8965	8937	2	28	9	N	25					107

HAGIST RANCH, N. (WILCOX 8600) 37997 800 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
VICKNAIR WELL #: 3 RRCID -> 243838 COMPL. DATE 10/23/2008 TOTAL DEPTH 9002 PERF. 8845 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	R	1263	-0-	-0-	-0-	1263	2			N	-0-					189
09	1302	R	1302	-0-	-0-	-0-	1302	2			N	-0-					189
10	1612	#	1111	-0-	-501	-0-	1086	2	25	9	N	23	187	1			25
11	1560	#	620	-0-	-940	-0-	620	2			N	-0-					25
12	9418		9418	-0-	-0-	-0-	9418	2			N	-0-					25
01	1333	#	1001	-0-	-332	-0-	1001	2			N	-0-					25

R2 GROUP, LLC 945625
GORDON, ROBERT K. WELL #: 1A RRCID -> 122990 COMPL. DATE 03/21/2007 TOTAL DEPTH 8885 PERF. 1620 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HAMILTON FEE (1530) 38464 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
BLACKBRUSH O & G, LLC 073059
SAN PEDRO RANCH WELL #: 1861 RRCID -> 244581 COMPL. DATE 12/01/2008 TOTAL DEPTH 3451 PERF. 1744 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMOND (OLMOS SAND) 38567 500 ASSOCIATED ONE WELL CNTY: ZAVALA
CARIBBEAN ENERGY, L.L.C. 131775
HAMMOND, ADA E. -A- WELL #: 2 RRCID -> 049117 COMPL. DATE 11/02/1970 TOTAL DEPTH 3450 PERF. 2982 - 3018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON OPERATING CO. 925911
HAMMOND, ADA WELL #: 1 RRCID -> 043738 COMPL. DATE 08/29/1967 TOTAL DEPTH 3345 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASKETT, N. (SAN MIGUEL 1ST) 39591 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
THREE ARROW OPERATING COMPANY 857419
FOXY MARGIE WELL #: 1 RRCID -> 155660 COMPL. DATE 09/05/1995 TOTAL DEPTH 2150 PERF. 2111 - 2120

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO 068596
STS WELL #: 1 RRCID -> 244785 COMPL. DATE 10/14/2008 TOTAL DEPTH 11311 PERF. 11370 - 14360

08	23808	X	17112	-0-	-6696	B	-0-	568	1	15940	3	N	549	153	0	551	1	200
								604	9									
09	23040	X	15911	-0-	-7129	B	-0-	559	1	14774	3	N	525	153	0	176	1	396
								578	9									
10	20367	X	16234	-0-	-4133	B	-0-	794	1	14782	3	N	598	201	0	525	1	268
								658	9									
11	17700	X	5428	-0-	-12272	B	-0-	391	1	4820	3	N	197	80	0	171	1	214
								217	9									
12	21471	X	21471	-0-	-0-	B	-0-	778	1	19806	3	N	806	357	0	385	1	278
								887	9									
*01	16850	X	16850	-0-	-0-	B	-0-	826	1	15220	3	N	731	289	0	562	1	158
								804	9									

DONNELL WELL #: 1 RRCID -> 248927 COMPL. DATE 02/27/2009 TOTAL DEPTH 12100 PERF. 15234 - 15532

08	10292	X	9494	-0-	-798	B	-0-	502	1	8110	3	N	638	48	0	723	1	171
								180	4	702	9							
09	10560	X	8487	-0-	-2073	B	-0-	331	1	7451	3	N	499	34	0	352	1	284
								156	4	549	9							
10	10912	X	8243	-0-	-2669	B	-0-	358	1	7281	3	N	392	19	0	540	1	117
								173	4	431	9							
11	9990	X	6469	-0-	-3521	B	-0-	211	1	5557	3	N	547	26	0	349	1	289
								99	4	602	9							
12	10323	X	8250	-0-	-2073	B	-0-	358	1	7268	3	N	431	35	0	563	1	122
								150	4	474	9							
01	9486	X	7158	-0-	-2328	B	-0-	300	1	6188	3	N	544	24	0	545	1	97
								72	4	598	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HENDERSON-CENIZO WELL #: 1H RRCID -> 251105 COMPL. DATE 04/27/2009 TOTAL DEPTH 11609 PERF.11605 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16798	X	16798	-0-	-0-	B	-0-	465	1	16333	3	N	-0-					-0-
09	19590	X	16703	-0-	-2887	B	-0-	474	1	16229	3	N	-0-					-0-
10	20243	X	16814	-0-	-3429	B	-0-	356	1	16458	3	N	-0-					-0-
11	19590	X	9426	-0-	-10164	B	-0-	176	1	9250	3	N	-0-					-0-
12	21633	X	21633	-0-	-0-	B	-0-	453	1	21180	3	N	-0-					-0-
*01	16128	X	16128	-0-	-0-	B	-0-	298	1	15830	3	N	-0-					-0-

MARTIN J. C., 1850 WELL #: 1H RRCID -> 251771 COMPL. DATE 07/16/2009 TOTAL DEPTH 10486 PERF.10873 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39803	X	39803	-0-	-0-	B	-0-	522	1	38283	3	N	183	15	0	349	1	69
								797	4	201	9							
09	41724	X	41724	-0-	-0-	B	-0-	608	1	40438	3	N	163	33	0			199
								499	4	179	9							
10	38936	X	33703	-0-	-5233	B	-0-	534	1	32589	3	N	182	66	0	192	1	123
								380	4	200	9							
11	38520	X	15086	-0-	-23434	B	-0-	176	1	14826	3	N	76	28	0			171
								84	9									
12	43121	X	22207	-0-	-20914	B	-0-	109	1	21608	3	N	204	59	0	178	1	138
								266	4	224	9							
01	39651	X	29438	-0-	-10213	B	-0-	84	1	28716	3	N	241	86	0	186	1	107
								373	4	265	9							

MARTIN, DORA WELL #: 1 RRCID -> 251776 COMPL. DATE 01/19/2009 TOTAL DEPTH 11277 PERF.11099 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26133	X	23837	-0-	-2296	B	-0-	512	1	23325	3	Y	-0-					-0-
09	25590	X	23722	-0-	-1868	B	-0-	702	1	23020	3	Y	-0-					-0-
10	26443	X	25683	-0-	-760	B	-0-	356	1	25325	3	Y	2	2	0			-0-
								2	9									
11	24810	X	16441	-0-	-8369	B	-0-	218	1	16221	3	Y	2	2	0			-0-
								2	9									
12	28118	X	28118	-0-	-0-	B	-0-	452	1	27657	3	Y	8	8	0			-0-
								9	9									
*01	23402	X	23402	-0-	-0-	B	-0-	52	1	23317	3	Y	6	6	0			-0-
								26	4	7	9							

MARTIN, DORA 1716 WELL #: 1H RRCID -> 251816 COMPL. DATE 05/29/2009 TOTAL DEPTH 10810 PERF.10800 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14846	X	14846	-0-	-0-	B	-0-	319	1	14527	3	Y	-0-					143
09	20400	X	15586	-0-	-4814	B	-0-	468	1	15112	3	Y	5	5	0			143
								6	9									
10	21080	X	18148	-0-	-2932	B	-0-	268	1	17880	3	Y	-0-					143
11	20400	X	11866	-0-	-8534	B	-0-	158	1	11671	3	Y	34					177
								37	9									
12	21701	X	21701	-0-	-0-	B	-0-	347	1	21347	3	Y	6	5	0			178
								7	9									
01	17422	X	15284	-0-	-2138	B	-0-	34	1	15238	3	Y	11	12	0			177
								12	9									

HENDERSON-CENIZO WELL #: 2H RRCID -> 251817 COMPL. DATE 08/06/2009 TOTAL DEPTH 11809 PERF.11649 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20615	X	19636	-0-	-979	B	-0-	543	1	19093	3	N	-0-					-0-
09	19950	X	18640	-0-	-1310	B	-0-	526	1	18114	3	N	-0-					-0-
10	20615	X	19168	-0-	-1447	B	-0-	415	1	18753	3	N	-0-					-0-
11	19800	X	12297	-0-	-7503	B	-0-	231	1	12066	3	N	-0-					-0-
12	23593	X	23593	-0-	-0-	B	-0-	495	1	23098	3	N	-0-					-0-
*01	18258	X	18258	-0-	-0-	B	-0-	337	1	17921	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS WELL #: 3H RRCID -> 251818 COMPL. DATE 09/16/2009 TOTAL DEPTH 11104 PERF.11185 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17391	X	11713	-0-	-5678 B	-0-	386	1	10806	3	N	474	124	0	372	1	174
							521	9									
09	16830	X	10080	-0-	-6750 B	-0-	351	1	9276	3	N	412	95	0	364	1	127
							453	9									
10	13423	X	7297	-0-	-6126 B	-0-	350	1	6611	3	N	305	84	0	187	1	161
							336	9									
11	12780	X	-0-	-0-	-12780 B	-0-					N	-0-					161
12	13206	X	322	-0-	-12884 B	-0-	11	1	277	3	N	31	5	0			187
							34	9									
01	8611	X	-0-	-0-	-8611 B	-0-					N	-0-					187

DONNELL MINERALS 366 WELL #: 1H RRCID -> 251821 COMPL. DATE 08/19/2009 TOTAL DEPTH 11787 PERF.11654 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5933	-0-	-484 B	-0-	127	1	5359	3	N	254	3	0	172	1	182
							168	4	279	9							
09	7440	X	5424	-0-	-2016 B	-0-	76	1	4901	3	N	286	11	0	188	1	269
							132	4	315	9							
10	7688	X	4348	-0-	-3340 B	-0-	66	1	4052	3	N	51	189	1			131
							174	4	56	9							
11	7440	X	5313	-0-	-2127 B	-0-	46	1	4732	3	N	393	2	0	340	1	182
							103	4	432	9							
12	5921	X	5508	-0-	-413 B	-0-	78	1	5055	3	N	210	3	0	187	1	202
							144	4	231	9							
*01	6058	X	6058	-0-	-0- B	-0-	74	1	5582	3	N	305	17	0	172	1	318
							66	4	336	9							

STS-A WELL #: 1H RRCID -> 252769 COMPL. DATE 06/19/2009 TOTAL DEPTH 12138 PERF.12405 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9617	X	9617	-0-	-0- B	-0-	9617	3			N	-0-					-0-
09	11520	X	10309	-0-	-1211 B	-0-	10309	3			N	-0-					-0-
10	11904	X	9122	-0-	-2782 B	-0-	9122	3			N	-0-					-0-
11	10830	X	7888	-0-	-2942 B	-0-	7887	3	1	9	N	1	1	0			-0-
12	10695	X	8533	-0-	-2162 B	-0-	8532	3	1	9	N	1	1	0			-0-
01	9424	X	9080	-0-	-344 B	-0-	9080	3			N	-0-					-0-

STOREY 267 WELL #: 1H RRCID -> 252816 COMPL. DATE 08/31/2009 TOTAL DEPTH 11042 PERF.11245 - 15316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14782	X	14782	-0-	-0- B	-0-	162	1	12230	2	Y	674	661	1			147
							1649	4	741	9							
09	15388	X	15388	-0-	-0- B	-0-	144	1	12191	2	Y	703	747	1			103
							2280	4	773	9							
10	15821	X	15821	-0-	-0- B	-0-	188	1	13207	2	Y	832	782	1			153
							1511	4	915	9							
11	14874	X	14874	-0-	-0- B	-0-	194	1	12326	2	Y	877	913	1			117
							1389	4	965	9							
12	16411	X	16411	-0-	-0- B	-0-	225	1	13402	2	Y	971	859	1			229
							1716	4	1068	9							
*01	16659	X	16659	-0-	-0- B	-0-	142	1	11078	2	Y	907	998	1			138
							4441	4	998	9							

HEIM WELL #: 1H RRCID -> 253307 COMPL. DATE 11/05/2009 TOTAL DEPTH 10990 PERF.14317 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS WELL #: 2H RRCID -> 254322 COMPL. DATE 10/02/2009 TOTAL DEPTH 11467 PERF.11424 - 15569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11809	X	11809	-0-	-0-	B	-0-	567	1	10895	3	N	299	48	0	184	1	207
								18	4	329	9							
09	11262	X	11262	-0-	-0-	B	-0-	499	1	10490	3	N	248	33	0	366	1	56
								273	9									
10	9294	X	9294	-0-	-0-	B	-0-	272	1	8760	3	N	238	31	0	192	1	71
								262	9									
11	7830	X	3791	-0-	-4039	B	-0-	27	1	3268	3	N	133	18	0			186
								350	4	146	9							
12	14261	X	14261	-0-	-0-	B	-0-	407	1	12448	3	N	415	84	0	369	1	148
								949	4	457	9							
*01	12019	X	12019	-0-	-0-	B	-0-	418	1	10823	3	N	159	68	0	186	1	53
								603	4	175	9							

CAROLINE PIELOP WELL #: 3H RRCID -> 254442 COMPL. DATE 11/24/2009 TOTAL DEPTH 11269 PERF.11497 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18228	X	14136	-0-	-4092	B	-0-	13945	3	191	4	Y	-0-	13	1			3
09	17970	X	15448	-0-	-2522	B	-0-	15312	3	80	4	Y	51	8	0			46
								56	9									
10	18569	X	17106	-0-	-1463	B	-0-	17022	3	84	9	Y	76	14	0			108
11	15031	X	15031	-0-	-0-	B	-0-	14872	3	147	4	Y	11	11	0			108
								12	9									
12	20592	X	20592	-0-	-0-	B	-0-	20316	3	251	4	Y	23	23	0			108
								25	9									
*01	25678	X	25678	-0-	-0-	B	-0-	25144	3	493	4	Y	37	36	0	60	1	49
								41	9									

CAROLINE PIELOP WELL #: 4H RRCID -> 254447 COMPL. DATE 01/05/2010 TOTAL DEPTH 17409 PERF.11721 - 17309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33133	X	33133	-0-	-0-	B	-0-	32676	3	367	4	Y	82	36	0	162	1	77
								90	9									
09	29640	X	28590	-0-	-1050	B	-0-	27785	3	703	4	Y	93	42	0			128
								102	9									
10	34161	X	34161	-0-	-0-	B	-0-	33269	3	728	4	Y	149	66	0			211
								164	9									
11	29640	X	25873	-0-	-3767	B	-0-	25295	3	526	4	Y	47	47	0			211
								52	9									
12	38585	X	38585	-0-	-0-	B	-0-	37777	3	692	4	Y	105	99	0			217
								116	9									
*01	39383	X	39383	-0-	-0-	B	-0-	38376	3	795	4	Y	193	120	0	119	1	171
								212	9									

CAROLINE PIELOP WELL #: 2H RRCID -> 254449 COMPL. DATE 01/14/2010 TOTAL DEPTH 11088 PERF.11184 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17763	X	16054	-0-	-1709	B	-0-	15226	3	573	4	N	232	63	0	189	1	315
								255	9									
09	16620	X	16283	-0-	-337	B	-0-	15527	3	503	4	N	230	57	0			488
								253	9									
10	15128	X	15126	-0-	-2	B	-0-	14425	3	407	4	N	267	67	0	361	1	327
								294	9									
11	20070	X	14135	-0-	-5935	B	-0-	13622	3	238	4	N	250	51	0			526
								275	9									
12	22349	X	22349	-0-	-0-	B	-0-	21514	3	367	4	N	425	125	0	368	1	458
								468	9									
*01	22504	X	22504	-0-	-0-	B	-0-	21549	3	584	4	N	337	76	0	545	1	174
								371	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DONNELL A WELL #: 1H RRCID -> 254451 COMPL. DATE 12/26/2009 TOTAL DEPTH 11541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STS WELL #: 4H RRCID -> 254479 COMPL. DATE 10/13/2009 TOTAL DEPTH 11437 PERF.11398 - 15921

08	17453	X	15269	-0-	-2184	B	-0-	508	1	13721	3	N	200	40	0	186	1	54
								820	4	220	9							
09	16986	X	16986	-0-	-0-	B	-0-	592	1	15348	3	N	232	29	0	195	1	62
								791	4	255	9							
10	17453	X	15314	-0-	-2139	B	-0-	448	1	13800	3	N	195	14	0	177	1	66
								851	4	215	9							
11	16890	X	5949	-0-	-10941	B	-0-	183	1	5394	3	N	80	10	0			136
								284	4	88	9							
12	17453	X	12502	-0-	-4951	B	-0-	440	1	10898	3	N	208	28	0	185	1	131
								935	4	229	9							
*01	16990	X	16990	-0-	-0-	B	-0-	412	1	14730	3	N	129	43	0	189	1	28
								1706	4	142	9							

STS B WELL #: 1H RRCID -> 254484 COMPL. DATE 10/26/2009 TOTAL DEPTH 11452 PERF.11299 - 15594

08	13175	X	11085	-0-	-2090	B	-0-	9696	3	1389	9	N	1263	7	0	1228	1	248
09	12750	X	11397	-0-	-1353	B	-0-	10038	3	16	4	N	1221	19	0	1112	1	338
								1343	9									
10	12524	X	11344	-0-	-1180	B	-0-	10066	3	1278	9	N	1162	1227	1			273
11	10740	X	8365	-0-	-2375	B	-0-	7448	3	917	9	N	834	12	0	893	1	202
12	12596	X	12596	-0-	-0-	B	-0-	11155	3	1441	9	N	1310	30	0	925	1	557
*01	11220	X	11220	-0-	-0-	B	-0-	9919	3	1301	9	N	1183	27	0	1458	1	255

MARTIN, DORA WELL #: 2H RRCID -> 254843 COMPL. DATE 03/23/2010 TOTAL DEPTH 11530 PERF.11574 - 16391

08	14198	X	12265	-0-	-1933	B	-0-	12265	3			N	-0-					-0-
09	13740	X	12469	-0-	-1271	B	-0-	12469	3			N	-0-					-0-
10	13609	X	12879	-0-	-730	B	-0-	12879	3			N	-0-					-0-
11	12870	X	7835	-0-	-5035	B	-0-	7835	3			N	-0-					-0-
12	16122	X	16122	-0-	-0-	B	-0-	16122	3			N	-0-					-0-
*01	15111	X	15111	-0-	-0-	B	-0-	15111	3			N	-0-					-0-

DONNELL 457 WELL #: 1H RRCID -> 255036 COMPL. DATE 07/31/2010 TOTAL DEPTH 11971 PERF.12062 - 15871

08	15438	X	12581	-0-	-2857	B	-0-	8781	3	2089	4	N	1555	15	0	1501	1	366
								1711	9									
09	14940	X	5649	-0-	-9291	B	-0-	3907	3	570	4	N	1065	5	0	1234	1	192
								1172	9									
10	15438	X	7071	-0-	-8367	B	-0-	5076	3	840	4	N	1050	1084	1			158
								1155	9									
11	14940	X	5630	-0-	-9310	B	-0-	3637	3	1170	4	N	748	8	0	712	1	186
								823	9									
12	15438	X	8493	-0-	-6945	B	-0-	6298	3	787	4	N	1280	14	0	1073	1	379
								1408	9									
*01	10873	X	10873	-0-	-0-	B	-0-	8926	3	635	4	N	1193	11	0	1080	1	481
								1312	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STOREY 151 WELL #: 2H RRCID -> 255180 COMPL. DATE 05/25/2010 TOTAL DEPTH 10973 PERF.11230 - 15413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10091	X	10091	-0-	-0-	B	-0-	305	1	7687	2	N	600	542	1			306
								1439	4	660	9							
09	9150	X	8637	-0-	-513	B	-0-	276	1	6529	2	N	606	726	1			186
								1165	4	667	9							
10	8370	X	8045	-0-	-325	B	-0-	377	1	6384	2	N	578	557	1			207
								648	4	636	9							
11	9600	X	5480	-0-	-4120	B	-0-	438	1	4380	2	N	400	367	1			240
								222	4	440	9							
12	9920	X	4006	-0-	-5914	B	-0-	361	1	3381	2	N	240	193	1			287
								264	9									
*01	4179	X	4179	-0-	-0-	B	-0-	188	1	3668	2	N	294	382	1			199
								323	9									

BROWN-TRUSTS WELL #: 1H RRCID -> 255434 COMPL. DATE 03/28/2009 TOTAL DEPTH 11239 PERF.11315 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20871	X	20871	-0-	-0-	B	-0-	19451	3	844	4	N	524	4	0	550	1	108
								576	9									
09	27180	X	16218	-0-	-10962	B	-0-	14286	3	1482	4	N	409	11	0	371	1	135
								450	9									
10	28086	X	5506	-0-	-22580	B	-0-	5036	3	222	4	N	225	5	0	177	1	178
								248	9									
11	23940	X	21989	-0-	-1951	B	-0-	21129	3	860	9	N	782	37	0	706	1	217
12	25315	X	25315	-0-	-0-	B	-0-	24434	3	140	4	N	674	56	0	730	1	105
								741	9									
*01	21334	X	21334	-0-	-0-	B	-0-	20153	3	315	4	N	787	53	0	525	1	314
								866	9									

DONNELL ET AL WELL #: 5H RRCID -> 255452 COMPL. DATE 11/15/2009 TOTAL DEPTH 14815 PERF.14715 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	-0-	-0-	-1395	B	-0-					N	-0-					169
09	2079	X	2079	-0-	-0-	B	-0-	8	1	1942	3	N	108	2	0			275
								10	4	119	9							
10	4166	X	4166	-0-	-0-	B	-0-	15	1	3883	3	N	244	20	0	357	1	142
								268	9									
11	457	X	457	-0-	-0-	B	-0-	438	3	19	9	N	17	2	0			157
12	2916	X	2916	-0-	-0-	B	-0-	10	1	2721	3	N	163	16	0	185	1	119
								6	4	179	9							
01	4154	X	10	-0-	-4144	B	-0-	10	1			N	-0-					119

PIELOP, CAROLINE WELL #: 1H RRCID -> 255733 COMPL. DATE 11/04/2009 TOTAL DEPTH 11385 PERF.11667 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39215	X	37213	-0-	-2002	B	-0-	36542	3	563	4	N	98	55	0			286
								108	9									
09	37950	X	34120	-0-	-3830	B	-0-	33473	3	522	4	N	114	114	0			286
								125	9									
10	40893	X	40893	-0-	-0-	B	-0-	40057	3	620	4	N	196	171	0	189	1	122
								216	9									
11	37500	X	28994	-0-	-8506	B	-0-	28401	3	415	4	N	162	112	0			172
								178	9									
12	44470	X	44470	-0-	-0-	B	-0-	43553	3	521	4	N	360	282	0			250
								396	9									
*01	44987	X	44987	-0-	-0-	B	-0-	43564	3	841	4	N	529	421	0	207	1	151
								582	9									

HENDERSON-CENIZO WELL #: 3H RRCID -> 255994 COMPL. DATE 10/13/2009 TOTAL DEPTH 11386 PERF.11446 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24490	X	15312	-0-	-9178	B	-0-	15312	3			N	-0-					-0-
09	19230	X	14154	-0-	-5076	B	-0-	14154	3			N	-0-					-0-
10	19871	X	17807	-0-	-2064	B	-0-	17807	3			N	-0-					-0-
11	14880	X	12603	-0-	-2277	B	-0-	12603	3			N	-0-					-0-
12	20350	X	20350	-0-	-0-	B	-0-	20350	3			N	-0-					-0-
*01	20953	X	20953	-0-	-0-	B	-0-	20953	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DONNELL 1077 WELL #: 1H RRCID -> 256150 COMPL. DATE 10/07/2009 TOTAL DEPTH 11991 PERF.12085 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12555	X	7599	-0-	-4956 B	-0-	169	1	6940	3	N	297	33	0	341	1	332
							163	4	327	9							
09	13380	X	10757	-0-	-2623 B	-0-	125	1	10035	3	N	423	37	0	366	1	352
							132	4	465	9							
10	13826	X	8505	-0-	-5321 B	-0-	133	1	7817	3	N	357	30	0	186	1	493
							162	4	393	9							
11	13260	X	7138	-0-	-6122 B	-0-	79	1	6597	3	N	306	30	0	362	1	407
							125	4	337	9							
12	11129	X	10824	-0-	-305 B	-0-	169	1	10050	3	N	430	44	0	358	1	435
							132	4	473	9							
*01	10665	X	10665	-0-	-0- B	-0-	148	1	9899	3	N	491	20	0	541	1	365
							78	4	540	9							

MARTIN, DORA WELL #: 4H RRCID -> 257263 COMPL. DATE 03/28/2010 TOTAL DEPTH 11085 PERF.11436 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17857	X	17857	-0-	-0- B	-0-	17857	3			N	-0-					-0-
09	17633	X	17633	-0-	-0- B	-0-	17631	3	2	9	N	2	2	0			-0-
10	18233	X	18233	-0-	-0- B	-0-	18229	3	4	9	N	4	4	0			-0-
11	15485	X	15485	-0-	-0- B	-0-	15482	3	3	9	N	3	3	0			-0-
12	22689	X	22689	-0-	-0- B	-0-	22687	3	2	9	N	2	2	0			-0-
*01	23383	X	23383	-0-	-0- B	-0-	23381	3	2	9	N	2	2	0			-0-

LOWE WELL #: 1H RRCID -> 257538 COMPL. DATE 05/23/2010 TOTAL DEPTH 12612 PERF.12427 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322	X	12317	-0-	-2005 B	-0-	305	1	11392	3	N	341	14	0	544	1	31
							245	4	375	9							
09	13860	X	11882	-0-	-1978 B	-0-	261	1	11014	3	N	347	9	0	180	1	189
							225	4	382	9							
10	13609	X	12054	-0-	-1555 B	-0-	290	1	10980	3	N	454	13	0	370	1	260
							285	4	499	9							
11	13170	X	9234	-0-	-3936 B	-0-	195	1	8404	3	N	332	15	0	380	1	197
							270	4	365	9							
12	13392	X	12826	-0-	-566 B	-0-	275	1	11740	3	N	466	23	0	555	1	85
							298	4	513	9							
*01	12120	X	12120	-0-	-0- B	-0-	296	1	11008	3	N	436	28	0	357	1	136
							336	4	480	9							

LOWE WELL #: 3H RRCID -> 257679 COMPL. DATE 06/30/2010 TOTAL DEPTH 12499 PERF.12522 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15376	X	12780	-0-	-2596 B	-0-	241	1	11743	3	N	478	11	0	536	1	158
							270	4	526	9							
09	13980	X	12754	-0-	-1226 B	-0-	188	1	11742	3	N	485	546	1			97
							290	4	534	9							
10	14446	X	13204	-0-	-1242 B	-0-	285	1	12042	3	N	506	1	0	557	1	45
							320	4	557	9							
11	15450	X	9537	-0-	-5913 B	-0-	165	1	8588	3	N	385	3	0	185	1	242
							360	4	424	9							
12	15965	X	11092	-0-	-4873 B	-0-	191	1	10141	3	N	414	13	0	533	1	110
							305	4	455	9							
*01	13166	X	13166	-0-	-0- B	-0-	247	1	11868	3	N	555	10	0	539	1	116
							440	4	611	9							

MARTIN UNIT 2 WELL #: 1H RRCID -> 257680 COMPL. DATE 05/15/2010 TOTAL DEPTH 11183 PERF.11617 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28055	X	21064	-0-	-6991 B	-0-	21064	3			N	-0-					-0-
09	28070	X	28070	-0-	-0- B	-0-	28070	3			N	-0-					-0-
10	27745	X	26090	-0-	-1655 B	-0-	26090	3			N	-0-					-0-
11	25470	X	20582	-0-	-4888 B	-0-	20582	3			N	-0-					-0-
12	34166	X	34166	-0-	-0- B	-0-	34165	3	1	9	N	1	1	0			-0-
*01	32514	X	32514	-0-	-0- B	-0-	32514	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BROWN-TRUSTS WELL #: 2H RRCID -> 257681 COMPL. DATE 05/19/2010 TOTAL DEPTH 11130 PERF.11411 - 16604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19313	X	12725	-0-	-6588	B	-0-	172	1	11266	3	N	565	550	1			258
								665	4	622	9							
09	17310	X	13310	-0-	-4000	B	-0-	161	1	11825	3	N	678	42	0	718	1	176
								578	4	746	9							
10	13237	X	12909	-0-	-328	B	-0-	196	1	11771	3	N	537	53	0	361	1	299
								351	4	591	9							
11	12810	X	8240	-0-	-4570	B	-0-	145	1	7410	3	N	451	46	0	530	1	174
								189	4	496	9							
12	13764	X	9806	-0-	-3958	B	-0-	206	1	8881	3	N	626	65	0	551	1	184
								30	4	689	9							
*01	11013	X	11013	-0-	-0-	B	-0-	196	1	10017	3	N	727	79	0	566	1	266
								800	9									

MARTIN, DORA WELL #: 5H RRCID -> 257862 COMPL. DATE 06/22/2010 TOTAL DEPTH 11602 PERF.11251 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	14459	-0-	-1227	B	-0-	14459	3			N	-0-					-0-
09	14760	X	13258	-0-	-1502	B	-0-	13258	3			N	-0-					-0-
10	15066	X	11695	-0-	-3371	B	-0-	11695	3			N	-0-					-0-
11	14340	X	10883	-0-	-3457	B	-0-	10883	3			N	-0-					-0-
12	18252	X	18252	-0-	-0-	B	-0-	18252	3			N	-0-					-0-
*01	17430	X	17430	-0-	-0-	B	-0-	17430	3			N	-0-					-0-

MARTIN UNIT 1 WELL #: 1H RRCID -> 257955 COMPL. DATE 04/26/2010 TOTAL DEPTH 11060 PERF.11453 - 16859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20590	X	20590	-0-	-0-	B	-0-	20590	3			N	-0-					-0-
09	19045	X	19045	-0-	-0-	B	-0-	19045	3			N	-0-					-0-
10	20926	X	20926	-0-	-0-	B	-0-	20925	3	1	9	N	1	1	0			-0-
11	12955	X	12955	-0-	-0-	B	-0-	12954	3	1	9	N	1	1	0			-0-
12	27654	X	27654	-0-	-0-	B	-0-	27646	3	8	9	N	7	7	0			-0-
*01	24971	X	24971	-0-	-0-	B	-0-	24968	3	3	9	N	3	3	0			-0-

STOREY 267 WELL #: 3H RRCID -> 258028 COMPL. DATE 06/05/2010 TOTAL DEPTH 10510 PERF.11299 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		17558	-0-	17558	B	28120	141	1	10620	2	Y	857	753	1			187
								5854	4	943	9							
09	INC G-10		16698	-0-	16698	B	44818	121	1	10230	2	Y	587	688	1			86
								5701	4	646	9							
10	INC G-10		14359	-0-	14359	B	59177	156	1	10943	2	Y	693	651	1			128
								2498	4	762	9							
11	70942	X	11765	-0-	-59177	B	-0-	143	1	9077	2	Y	742	771	1			99
								1729	4	816	9							
12	17546	X	11443	-0-	-6103	B	-0-	156	1	9297	2	Y	690	627	1			162
								1231	4	759	9							
*01	15627	X	15627	-0-	-0-	B	-0-	129	1	10046	2	Y	1014	1022	1			154
								4337	4	1115	9							

BROWN DISTRIBUTING WELL #: 2H RRCID -> 258106 COMPL. DATE 07/27/2010 TOTAL DEPTH 11895 PERF.12068 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19158	X	18412	-0-	-746	B	-0-	18412	3			N	-0-					-0-
09	18540	X	18409	-0-	-131	B	-0-	18409	3			N	-0-					-0-
10	20895	X	20895	-0-	-0-	B	-0-	20895	3			N	-0-					-0-
11	18540	X	6545	-0-	-11995	B	-0-	6545	3			N	-0-					-0-
12	23968	X	23968	-0-	-0-	B	-0-	23968	3			N	-0-					-0-
*01	23330	X	23330	-0-	-0-	B	-0-	23330	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BELLOWS-MEUTH WELL #: 1H RRCID -> 258203 COMPL. DATE 10/22/2010 TOTAL DEPTH 11008 PERF.10928 - 15887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		18191	-0-	18191	B	40289	16868	3	611	4	N	647	32	0	525	1	256
								712	9									
09	INC G-10		13534	-0-	13534	B	53823	12593	3	442	4	N	454	19	0	535	1	156
								499	9									
10	INC G-10		22663	-0-	22663	B	76486	20946	3	849	4	N	789	74	0	715	1	156
								868	9									
11	84718	X	8232	-0-	-76486	B	-0-	7627	3	288	4	N	288	38	0	199	1	207
								317	9									
12	32177	X	32177	-0-	-0-	B	-0-	29788	3	840	4	N	1408	223	0	926	1	466
								1549	9									
*01	24449	X	24449	-0-	-0-	B	-0-	22554	3	894	4	N	910	172	0	882	1	322
								1001	9									

STS WELL #: 6H RRCID -> 258270 COMPL. DATE 10/17/2010 TOTAL DEPTH 11106 PERF.11138 - 17081

08	27683	X	26913	-0-	-770	B	-0-	24863	3	2050	9	N	1864	1865	0			42
09	32400	X	27223	-0-	-5177	B	-0-	25608	3	1615	9	N	1468	1467	0			43
10	33480	X	28760	-0-	-4720	B	-0-	26358	3	2402	9	N	2184	2184	0			43
11	32400	X	9552	-0-	-22848	B	-0-	8739	3	813	9	N	739	739	0			43
12	31388	X	31388	-0-	-0-	B	-0-	28560	3	2828	9	N	2571	2571	0			43
*01	25268	X	25268	-0-	-0-	B	-0-	22939	3	2329	9	N	2117	2117	0			43

BROWN-TRUSTS WELL #: 3H RRCID -> 258271 COMPL. DATE 07/18/2010 TOTAL DEPTH 10998 PERF.11362 - 17615

08	INC G-10		63293	-0-	63293	B	133259	55335	3	6421	4	N	1397	45	0	1460	1	181
								1537	9									
09	INC G-10		61009	-0-	61009	B	194268	52327	3	7180	4	N	1365	143	0	1245	1	158
								1502	9									
10	INC G-10		56745	-0-	56745	B	251013	51598	3	3606	4	N	1401	179	0	1267	1	113
								1541	9									
11	270304	X	19291	-0-	-251013	B	-0-	17557	3	1188	4	N	496	88	0	376	1	145
								546	9									
12	62930	X	62869	-0-	-61	B	-0-	62111	3	168	4	N	536	359	0			322
								590	9									
01	56530	X	52641	-0-	-3889	B	-0-	50850	3	474	4	N	1197	317	0	923	1	279
								1317	9									

STS WELL #: 8H RRCID -> 258421 COMPL. DATE 11/04/2010 TOTAL DEPTH 10699 PERF.11044 - 17814

08	21359	X	19758	-0-	-1601	B	-0-	533	1	15868	3	N	2072	7	0	1892	1	286
								1078	4	2279	9							
09	20670	X	-0-	-0-	-20670	B	-0-					N	-0-					286
10	21204	X	9858	-0-	-11346	B	-0-	199	1	8368	3	N	1174	41	0	1289	1	130
								1291	9									
11	21060	X	13721	-0-	-7339	B	-0-	117	1	11367	3	N	1785	76	0	1433	1	406
								273	4	1964	9							
12	21762	X	17089	-0-	-4673	B	-0-	451	1	13733	3	N	2444	107	0	2326	1	417
								217	4	2688	9							
*01	12630	X	12630	-0-	-0-	B	-0-	401	1	10080	3	N	1873	19	0	1801	1	470
								89	4	2060	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
LOWE WELL #: 2H RRCID -> 258750 COMPL. DATE 10/01/2010 TOTAL DEPTH 12239 PERF.12141 - 16725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24749	X	24749	-0-	-0-	B	-0-	428	1	20718	3	N	1939	9	0	1818	1	432
								1470	4	2133	9							
09	21450	X	8364	-0-	-13086	B	-0-	119	1	7024	3	N	637	5	0	941	1	123
								520	4	701	9							
10	22165	X	14420	-0-	-7745	B	-0-	73	1	11904	3	N	1230	39	0	882	1	432
								1090	4	1353	9							
11	21450	X	18822	-0-	-2628	B	-0-	85	1	14785	3	N	2061	62	0	1989	1	442
								1685	4	2267	9							
12	22165	X	20766	-0-	-1399	B	-0-	100	1	16825	3	N	1996	70	0	2005	1	363
								1645	4	2196	9							
*01	20794	X	20794	-0-	-0-	B	-0-	144	1	17161	3	N	1833	88	0	1836	1	272
								1473	4	2016	9							

BROWN DISTRIBUTING WELL #: 1H RRCID -> 258900 COMPL. DATE 08/24/2010 TOTAL DEPTH 11664 PERF.11666 - 17637

08	18219	X	18219	-0-	-0-	B	-0-	18219	3			N	-0-					-0-
09	18836	X	18836	-0-	-0-	B	-0-	18836	3			N	-0-					-0-
10	18131	X	18131	-0-	-0-	B	-0-	18131	3			N	-0-					-0-
11	11942	X	11942	-0-	-0-	B	-0-	11942	3			N	-0-					-0-
12	24077	X	24077	-0-	-0-	B	-0-	24077	3			N	-0-					-0-
*01	24670	X	24670	-0-	-0-	B	-0-	24670	3			N	-0-					-0-

GUTIERREZ-LEYENDECKER WELL #: 1H RRCID -> 258903 COMPL. DATE 09/16/2010 TOTAL DEPTH 11014 PERF.10868 - 16527

08	40362	X	36980	-0-	-3382	B	-0-	36980	3			N	-0-					90
09	37710	X	35729	-0-	-1981	B	-0-	35717	3	12	9	N	11	3	0			98
10	39512	X	39512	-0-	-0-	B	-0-	39511	3	1	9	N	1					99
11	35910	X	28353	-0-	-7557	B	-0-	28353	3			N	-0-					99
12	46145	X	46145	-0-	-0-	B	-0-	46145	3			N	-0-					99
*01	44775	X	44775	-0-	-0-	B	-0-	44766	3	9	9	N	8	8	0			99

HENDERSON-CENIZO WELL #: 4H RRCID -> 259429 COMPL. DATE 08/08/2010 TOTAL DEPTH 11511 PERF.11828 - 18237

08	31310	X	24790	-0-	-6520	B	-0-	24790	3			N	-0-					-0-
09	27300	X	23621	-0-	-3679	B	-0-	23621	3			N	-0-					-0-
10	27187	X	23863	-0-	-3324	B	-0-	23863	3			N	-0-					-0-
11	25200	X	18008	-0-	-7192	B	-0-	18008	3			N	-0-					-0-
12	26326	X	26326	-0-	-0-	B	-0-	26326	3			N	-0-					-0-
*01	22992	X	22992	-0-	-0-	B	-0-	22992	3			N	-0-					-0-

MARTIN, J. C. WELL #: 3H RRCID -> 259550 COMPL. DATE 06/06/2010 TOTAL DEPTH 10615 PERF.11090 - 16071

08	20886	X	20886	-0-	-0-	B	-0-	18390	3	2131	4	N	332	29	0	356	1	118
								365	9									
09	19503	X	19503	-0-	-0-	B	-0-	17568	3	1571	4	N	331	46	0	180	1	223
								364	9									
10	20228	X	20228	-0-	-0-	B	-0-	18409	3	1408	4	N	374	63	0	360	1	174
								411	9									
11	15990	X	13402	-0-	-2588	B	-0-	12208	3	861	4	N	303	40	0	194	1	243
								333	9									
12	21969	X	21969	-0-	-0-	B	-0-	20459	3	1020	4	N	445	92	0	323	1	273
								490	9									
*01	21794	X	21794	-0-	-0-	B	-0-	20818	3	423	4	N	503	114	0	562	1	100
								553	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DILWORTH WELL #: 1H RRCID -> 260055 COMPL. DATE 11/22/2010 TOTAL DEPTH 11577 PERF.12000 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27404	X	21784	-0-	-5620	B	-0-	18810	3	2974	9	N	2704	2704	0			-0-
09	26520	X	19901	-0-	-6619	B	-0-	17728	3	2173	9	N	1975	1975	0			-0-
10	21464	X	21464	-0-	-0-	B	-0-	18020	3	3444	9	N	3131	3131	0			-0-
11	23130	X	15362	-0-	-7768	B	-0-	13042	3	2320	9	N	2109	2109	0			-0-
12	23901	X	21374	-0-	-2527	B	-0-	18227	3	3147	9	N	2861	2861	0			-0-
*01	14336	X	14336	-0-	-0-	B	-0-	12085	3	2251	9	N	2046	2046	0			-0-

WOODWARD G.U. WELL #: 1H RRCID -> 260065 COMPL. DATE 07/07/2010 TOTAL DEPTH 13271 PERF.13128 - 18217

08	52235	X	42906	-0-	-9329	B	-0-	41893	3	559	4	N	413	89	0	355	1	197
								454	9									
09	49260	X	41568	-0-	-7692	B	-0-	40515	3	540	4	N	466	63	0	371	1	229
								513	9									
10	49197	X	41164	-0-	-8033	B	-0-	40006	3	558	4	N	545	130	0	376	1	268
								600	9									
11	47039	X	47039	-0-	-0-	B	-0-	46255	3	540	4	N	222	12	0	360	1	118
								244	9									
12	45601	X	32706	-0-	-12895	B	-0-	31503	3	504	4	N	635	16	0	540	1	197
								699	9									
*01	39217	X	39217	-0-	-0-	B	-0-	38128	3	517	4	N	520	27	0	370	1	320
								572	9									

STOREY WELL #: 4H RRCID -> 260102 COMPL. DATE 10/21/2010 TOTAL DEPTH 10979 PERF.10860 - 16033

08	13858	X	13858	-0-	-0-	B	-0-	45	1	12875	2	Y	853	793	1			176
								938	9									
09	13230	X	11194	-0-	-2036	B	-0-	39	1	10365	2	Y	718	686	1			208
								790	9									
10	15309	X	15309	-0-	-0-	B	-0-	58	1	14270	2	Y	892	906	1			194
								981	9									
11	13410	X	9733	-0-	-3677	B	-0-	45	1	9025	2	Y	603	554	1			243
								663	9									
12	13857	X	12825	-0-	-1032	B	-0-	68	1	12108	2	Y	590	616	1			217
								649	9									
01	0	W	12493	-0-	12493	B	12493	66	1	11387	2	Y	813	816	1			214
								146	4	894	9							

EDWARDS WELL #: 1H RRCID -> 260124 COMPL. DATE 01/11/2011 TOTAL DEPTH 11850 PERF.12157 - 17478

08	19870	X	19870	-0-	-0-	B	-0-	16554	3	657	4	N	2417	42	0	2514	1	342
								2659	9									
09	18570	X	18570	-0-	-0-	B	-0-	15278	3	870	4	N	2202	30	0	2121	1	393
								2422	9									
10	18383	X	18383	-0-	-0-	B	-0-	14862	3	1038	4	N	2257	47	0	2357	1	246
								2483	9									
11	17550	X	9207	-0-	-8343	B	-0-	7098	3	996	4	N	1012	28	0	934	1	296
								1113	9									
12	22242	X	22242	-0-	-0-	B	-0-	17383	3	2087	4	N	2520	68	0	2338	1	410
								2772	9									
01	0	W	18014	-0-	18014	B	18014	13546	3	2069	4	N	2181	73	0	1996	1	522
								2399	9									

HEIM WELL #: 2H RRCID -> 260129 COMPL. DATE 10/31/2010 TOTAL DEPTH 11105 PERF.11048 - 16068

08	43400	X	39399	-0-	-4001	B	-0-	39398	3	1	9	N	1	1	0			-0-
09	58830	X	35026	-0-	-23804	B	-0-	35026	3			N	-0-					-0-
10	60791	X	34783	-0-	-26008	B	-0-	34783	3			N	-0-					-0-
11	53850	X	23958	-0-	-29892	B	-0-	23958	3			N	-0-					-0-
12	43834	X	36449	-0-	-7385	B	-0-	36449	3			N	-0-					-0-
*01	33562	X	33562	-0-	-0-	B	-0-	33554	3	8	9	N	7	7	0			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HENDERSON-CENIZO WELL #: 5H RRCID -> 260173 COMPL. DATE 09/02/2010 TOTAL DEPTH 11286 PERF.11340 - 16948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19995	X	17079	-0-	-2916 B	-0-	352	1	16727	3	N	-0-					-0-
09	19440	X	16810	-0-	-2630 B	-0-	555	1	16255	3	N	-0-					-0-
10	20088	X	16440	-0-	-3648 B	-0-	385	1	16055	3	N	-0-					-0-
11	17730	X	11126	-0-	-6604 B	-0-	181	1	10945	3	N	-0-					-0-
12	18365	X	18365	-0-	-0- B	-0-	474	1	17891	3	N	-0-					-0-
*01	14839	X	14839	-0-	-0- B	-0-	500	1	14339	3	N	-0-					-0-

STS-A WELL #: 4H RRCID -> 260176 COMPL. DATE 04/26/2010 TOTAL DEPTH 12065 PERF.12300 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31434	X	27921	-0-	-3513 B	-0-	27921	3			N	-0-					-0-
09	30420	X	26229	-0-	-4191 B	-0-	26229	3			N	-0-					-0-
10	31434	X	26229	-0-	-5205 B	-0-	26229	3			N	-0-					-0-
11	29550	X	19410	-0-	-10140 B	-0-	19410	3			N	-0-					-0-
12	29419	X	28909	-0-	-510 B	-0-	28909	3			N	-0-					-0-
*01	25174	X	25174	-0-	-0- B	-0-	25174	3			N	-0-					-0-

DONNELL A WELL #: 6H RRCID -> 260177 COMPL. DATE 12/01/2010 TOTAL DEPTH 11193 PERF.11692 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21545	X	9748	-0-	-11797 B	-0-	8128	3	1620	9	N	1473	1338	0			148
09	28080	X	-0-	-0-	-28080 B	-0-					N	-0-					148
10	29016	X	1984	-0-	-27032 B	-0-	1578	3	406	9	N	369	369	0			148
11	28080	X	-0-	-0-	-28080 B	-0-					N	-0-					148
12	29016	X	-0-	-0-	-29016 B	-0-					N	-0-					148
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					148

NICHOLS WELL #: 1H RRCID -> 260184 COMPL. DATE 11/14/2010 TOTAL DEPTH 12789 PERF.12790 - 18343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21450	X	21450	-0-	-0- B	-0-	21441	3	9	9	N	8	8	0			-0-
09	22405	X	22405	-0-	-0- B	-0-	22397	3	8	9	N	7	7	0			-0-
10	18941	X	18717	-0-	-224 B	-0-	18707	3	10	9	N	9	9	0			-0-
11	18330	X	16180	-0-	-2150 B	-0-	16180	3			N	-0-					-0-
12	18941	X	17026	-0-	-1915 B	-0-	17026	3			N	-0-					-0-
*01	15926	X	15926	-0-	-0- B	-0-	15926	3			N	-0-					-0-

CHALOS MINERALS WELL #: 1H RRCID -> 260211 COMPL. DATE 12/17/2010 TOTAL DEPTH 11392 PERF.11350 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		8508	-0-	8508 B	18877	8508	3			N	-0-					-0-
09	INC G-10		8284	-0-	8284 B	27161	8284	3			N	-0-					-0-
10	INC G-10		9485	-0-	9485 B	36646	9485	3			N	-0-					-0-
11	42537	X	5891	-0-	-36646 B	-0-	5890	3	1	9	N	1	1	0			-0-
12	10515	X	10515	-0-	-0- B	-0-	10509	3	6	9	N	5	5	0			-0-
*01	10189	X	10189	-0-	-0- B	-0-	10185	3	4	9	N	4	4	0			-0-

WILLIE RANCH WELL #: 1H RRCID -> 260229 COMPL. DATE 02/08/2011 TOTAL DEPTH 10518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55211	X	48276	-0-	-6935 B	-0-	48276	3			N	-0-					-0-
09	53430	X	47673	-0-	-5757 B	-0-	47673	3			N	-0-					-0-
10	51344	X	51344	-0-	-0- B	-0-	51344	3			N	-0-					-0-
11	46710	X	33513	-0-	-13197 B	-0-	33513	3			N	-0-					-0-
12	55935	X	55935	-0-	-0- B	-0-	55935	3			N	-0-					-0-
*01	54483	X	54483	-0-	-0- B	-0-	54483	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
CAROLINE PIELOP UNIT 5 WELL #: 5H RRCID -> 260230 COMPL. DATE 12/31/2010 TOTAL DEPTH 11178 PERF.11238 - 16491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47299	X	47299	-0-	-0- B	-0-	35	1	45429	3	N	903	171	0	703	1	251
							842	4	993	9							
09	31605	X	31605	-0-	-0- B	-0-	105	1	30212	3	N	600	91	0	566	1	194
							628	4	660	9							
10	41861	X	41861	-0-	-0- B	-0-	39919	3	950	4	N	902	202	0	743	1	151
							992	9									
11	32394	X	32394	-0-	-0- B	-0-	31093	3	478	4	N	748	185	0	540	1	174
							823	9									
12	49441	X	49441	-0-	-0- B	-0-	47252	3	847	4	N	1220	419	0	781	1	194
							1342	9									
*01	42847	X	42847	-0-	-0- B	-0-	41024	3	616	4	N	1097	222	0	745	1	324
							1207	9									

OLLIE-LOWRY WELL #: 1H RRCID -> 260231 COMPL. DATE 01/10/2011 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		33168	-0-	33168 B	33168	33168	3			N	-0-					-0-
01	T. A.		33083	-0-	33083 B	66251	33082	3	1	9	N	1	1	0			-0-

CAROLINE PIELOP UNIT 7 WELL #: 7H RRCID -> 260232 COMPL. DATE 02/12/2011 TOTAL DEPTH 11025 PERF.11028 - 17181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47182	X	29353	-0-	-17829 B	-0-	27024	3	1504	4	N	750	99	0	541	1	295
							825	9									
09	43170	X	26456	-0-	-16714 B	-0-	25084	3	1109	4	N	239	73	0	346	1	115
							263	9									
10	40951	X	31584	-0-	-9367 B	-0-	29294	3	1509	4	N	710	65	0	548	1	212
							781	9									
11	33570	X	23238	-0-	-10332 B	-0-	22284	3	508	4	N	405	75	0	365	1	177
							446	9									
12	36662	X	36662	-0-	-0- B	-0-	34667	3	919	4	N	978	190	0	763	1	202
							1076	9									
*01	30806	X	30806	-0-	-0- B	-0-	28209	3	1697	4	N	818	108	0	725	1	187
							900	9									

J. C. MARTIN WELL #: 2H RRCID -> 260265 COMPL. DATE 02/16/2011 TOTAL DEPTH 11135 PERF.11046 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30697	X	30697	-0-	-0- B	-0-	28611	3	1926	4	N	145	34	0	185	1	67
							160	9									
09	28860	X	26965	-0-	-1895 B	-0-	25826	3	1000	4	N	126	32	0			161
							139	9									
10	27586	X	27586	-0-	-0- B	-0-	26329	3	1100	4	N	143	19	0	191	1	94
							157	9									
11	28860	X	19432	-0-	-9428 B	-0-	18685	3	611	4	N	124	24	0			194
							136	9									
12	29822	X	27497	-0-	-2325 B	-0-	26211	3	1073	4	N	194	55	0	195	1	138
							213	9									
*01	27453	X	27453	-0-	-0- B	-0-	26050	3	1073	4	N	300	138	0	178	1	122
							330	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
PIELOP COOKE UNIT 1 WELL #: 1H RRCID -> 260509 COMPL. DATE 04/17/2011 TOTAL DEPTH 10784 PERF.11227 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44330	X	40872	-0-	-3458 B	-0-	8	1	39368	3	N	325	113	0	175	1	210
							1138	4	358	9							
09	45570	X	38880	-0-	-6690 B	-0-	100	1	36443	3	N	1169	83	0	910	1	386
							1051	4	1286	9							
10	47089	X	36081	-0-	-11008 B	-0-	34020	3	796	4	N	1150	131	0	1256	1	149
							1265	9									
11	43680	X	29691	-0-	-13989 B	-0-	28042	3	548	4	N	1001	102	0	731	1	317
							1101	9									
12	48222	X	48222	-0-	-0- B	-0-	45744	3	841	4	N	1488	231	0	1093	1	481
							1637	9									
*01	44068	X	44068	-0-	-0- B	-0-	41728	3	933	4	N	1279	275	0	1281	1	204
							1407	9									

BROWN DISTRIBUTING A WELL #: 2H RRCID -> 260515 COMPL. DATE 05/07/2011 TOTAL DEPTH 11503 PERF.11568 - 16101

08	55211	X	28539	-0-	-26672 B	-0-	28103	3	371	4	N	59	17	0			160
							65	9									
09	53430	X	25961	-0-	-27469 B	-0-	25602	3	300	4	N	54	32	0			182
							59	9									
10	39184	X	25268	-0-	-13916 B	-0-	25155	3	113	9	N	103	41	0	181	1	63
11	30060	X	14245	-0-	-15815 B	-0-	14178	3	67	9	N	61	29	0			95
12	28551	X	25553	-0-	-2998 B	-0-	25430	3	123	9	N	112	59	0			148
*01	20924	X	20924	-0-	-0- B	-0-	20823	3	101	9	N	92	43	0			197

DILWORTH WELL #: 2H RRCID -> 260539 COMPL. DATE 02/22/2011 TOTAL DEPTH 11521 PERF.11836 - 17291

08	18360	X	18360	-0-	-0- B	-0-	15642	3	2718	9	N	2471	2471	0			-0-
09	12810	X	10161	-0-	-2649 B	-0-	9048	3	1113	9	N	1012	1012	0			-0-
10	16375	X	16375	-0-	-0- B	-0-	13549	3	2826	9	N	2569	2569	0			-0-
11	12810	X	10207	-0-	-2603 B	-0-	8635	3	1572	9	N	1429	1429	0			-0-
12	13237	X	8313	-0-	-4924 B	-0-	7171	3	1142	9	N	1038	1038	0			-0-
*01	548	X	548	-0-	-0- B	-0-	458	3	90	9	N	82	82	0			-0-

WHIPPLE A WELL #: 1H RRCID -> 260590 COMPL. DATE 03/04/2011 TOTAL DEPTH 12351 PERF.12679 - 18351

08	30938	X	26574	-0-	-4364 B	-0-	26453	3	121	9	N	110	12	0	87	1	55
09	30210	X	25462	-0-	-4748 B	-0-	25461	3	1	9	N	1					56
10	31217	X	23995	-0-	-7222 B	-0-	23993	3	2	9	N	2	2	0			56
11	27510	X	13032	-0-	-14478 B	-0-	13030	3	2	9	N	2	3	0			55
12	27342	X	17111	-0-	-10231 B	-0-	17099	3	12	9	N	11	11	0			55
*01	7284	X	7284	-0-	-0- B	-0-	7266	3	18	9	N	16	5	0			66

DONNELL B WELL #: 7H RRCID -> 260591 COMPL. DATE 01/28/2011 TOTAL DEPTH 11963 PERF.11977 - 19088

08	11966	X	4137	-0-	-7829 B	-0-	3663	3	474	9	N	431	431	0			-0-
09	11580	X	-0-	-0-	-11580 B	-0-					N	-0-					-0-
10	11966	X	-0-	-0-	-11966 B	-0-					N	-0-					-0-
11	11580	X	-0-	-0-	-11580 B	-0-					N	-0-					-0-
12	11966	X	-0-	-0-	-11966 B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDERSON-CENIZO WELL #: 6H RRCID -> 260592 COMPL. DATE 03/12/2011 TOTAL DEPTH 10981 PERF.11355 - 16391

08	37727	X	37275	-0-	-452 B	-0-	37275	3			N	-0-					-0-
09	36510	X	35322	-0-	-1188 B	-0-	35322	3			N	-0-					-0-
10	37727	X	36971	-0-	-756 B	-0-	36971	3			N	-0-					-0-
11	36510	X	27217	-0-	-9293 B	-0-	27217	3			N	-0-					-0-
12	39942	X	39942	-0-	-0- B	-0-	39942	3			N	-0-					-0-
*01	36308	X	36308	-0-	-0- B	-0-	36308	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DONNELL B WELL #: 11H RRCID -> 260594 COMPL. DATE 03/21/2011 TOTAL DEPTH 11743 PERF.11763 - 18983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		7835	-0-	7835 B	15723	6788	3	1047	9	N	952	952	0			-0-
09	INC G-10		9789	-0-	9789 B	25512	8580	3	1209	9	N	1099	1099	0			-0-
10	INC G-10		11087	-0-	11087 B	36599	9379	3	1708	9	N	1553	1553	0			-0-
11	44170	X	7571	-0-	-36599 B	-0-	6537	3	1034	9	N	940	940	0			-0-
12	11481	X	11481	-0-	-0- B	-0-	9340	3	2141	9	N	1946	1946	0			-0-
01	6107	X	3425	-0-	-2682 B	-0-	2732	3	693	9	N	630	630	0			-0-

HEIM WELL #: 3H RRCID -> 260596 COMPL. DATE 03/13/2011 TOTAL DEPTH 11120 PERF.11070 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62775	X	40248	-0-	-22527 B	-0-	40248	3			N	-0-					-0-
09	50850	X	36724	-0-	-14126 B	-0-	36724	3			N	-0-					-0-
10	52545	X	37153	-0-	-15392 B	-0-	37153	3			N	-0-					-0-
11	50850	X	27001	-0-	-23849 B	-0-	27001	3			N	-0-					-0-
12	50592	X	37887	-0-	-12705 B	-0-	37885	3	2	9	N	2	2	0			-0-
*01	34514	X	34514	-0-	-0- B	-0-	34511	3	3	9	N	3	3	0			-0-

BROWN DISTRIBUTING A WELL #: 1H RRCID -> 260597 COMPL. DATE 04/09/2011 TOTAL DEPTH 11527 PERF.11431 - 16149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43307	X	39197	-0-	-4110 B	-0-	34356	3	4739	4	N	93	24	0	179	1	64
							102	9									
09	45690	X	33081	-0-	-12609 B	-0-	32421	3	537	4	N	112	41	0			135
							123	9									
10	47213	X	32048	-0-	-15165 B	-0-	31897	3	151	9	N	137	52	0	177	1	43
11	41340	X	22846	-0-	-18494 B	-0-	22721	3	125	9	N	114	47	0			110
12	40796	X	33838	-0-	-6958 B	-0-	33650	3	188	9	N	171	82	0			199
*01	30417	X	30417	-0-	-0- B	-0-	30275	3	142	9	N	129	19	0	179	1	130

STOREY A WELL #: 5H RRCID -> 260598 COMPL. DATE 03/30/2011 TOTAL DEPTH 10978 PERF.11441 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19747	X	17819	-0-	-1928 B	-0-	387	1	16358	2	Y	844	794	1			174
							146	4	928	9							
09	19680	X	12218	-0-	-7462 B	-0-	348	1	11206	2	Y	604	603	1			175
							664	9									
10	20336	X	16048	-0-	-4288 B	-0-	216	1	14945	2	Y	806	806	1			175
							887	9									
11	17250	X	12483	-0-	-4767 B	-0-	168	1	11618	2	Y	634	554	1			255
							697	9									
12	17825	X	13224	-0-	-4601 B	-0-	209	1	12233	2	Y	711	705	1			261
							782	9									
*01	14120	X	14120	-0-	-0- B	-0-	200	1	13100	2	Y	745	810	1			196
							820	9									

STS WELL #: 11H RRCID -> 260601 COMPL. DATE 05/15/2011 TOTAL DEPTH 11402 PERF.11478 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84568	X	74636	-0-	-9932 B	-0-	73200	3	1436	9	N	1305	1305	0			-0-
09	84120	X	68487	-0-	-15633 B	-0-	67213	3	1274	9	N	1158	1158	0			-0-
10	86924	X	67859	-0-	-19065 B	-0-	66019	3	1840	9	N	1673	1673	0			-0-
11	84120	X	46932	-0-	-37188 B	-0-	45571	3	1361	9	N	1237	1237	0			-0-
12	79329	X	70214	-0-	-9115 B	-0-	68045	3	2169	9	N	1972	1905	0	13	1	54
*01	59449	X	59449	-0-	-0- B	-0-	57600	3	1849	9	N	1681	1629	0	83	1	23

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS B WELL #: 8H RRCID -> 260603 COMPL. DATE 10/08/2011 TOTAL DEPTH 10802 PERF.11372 - 15531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18042	X	9234	-0-	-8808 B	-0-	7356	3	1878	9	N	1707	4	0	1583	1	304
09	17460	X	7882	-0-	-9578 B	-0-	6277	3	56	4	N	1408	33	0	1423	1	256
							1549	9									
10	12307	X	7034	-0-	-5273 B	-0-	5667	3	1367	9	N	1243	36	0	1253	1	210
11	9240	X	5613	-0-	-3627 B	-0-	4499	3	1114	9	N	1013	35	0	1062	1	126
12	9486	X	6753	-0-	-2733 B	-0-	5331	3	1422	9	N	1293	41	0	893	1	485
*01	6009	X	6009	-0-	-0- B	-0-	4791	3	1218	9	N	1107	44	0	1257	1	291

STS WELL #: 13H RRCID -> 260605 COMPL. DATE 06/05/2011 TOTAL DEPTH 10821 PERF.11036 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24428	X	21710	-0-	-2718 B	-0-	659	1	18276	3	N	1771	11	0	1415	1	433
							827	4	1948	9							
09	23640	X	16908	-0-	-6732 B	-0-	594	1	14765	3	N	1408	48	0	1437	1	356
							1549	9									
10	23033	X	17561	-0-	-5472 B	-0-	666	1	14920	3	N	1795	40	0	1604	1	507
							1975	9									
11	22290	X	11814	-0-	-10476 B	-0-	371	1	10036	3	N	1113	57	0	1244	1	319
							183	4	1224	9							
12	22351	X	17567	-0-	-4784 B	-0-	597	1	15087	3	N	1421	101	0	1419	1	220
							320	4	1563	9							
*01	10328	X	10328	-0-	-0- B	-0-	358	1	8186	3	N	1418	81	0	1254	1	303
							224	4	1560	9							

ROBERT GUTIERREZ WELL #: 1H RRCID -> 260720 COMPL. DATE 11/21/2010 TOTAL DEPTH 11130 PERF.11262 - 16213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48546	X	40851	-0-	-7695 B	-0-	40851	3			N	-0-					-0-
09	45030	X	39702	-0-	-5328 B	-0-	39702	3			N	-0-					-0-
10	46531	X	42233	-0-	-4298 B	-0-	42233	3			N	-0-					-0-
11	40710	X	28465	-0-	-12245 B	-0-	28465	3			N	-0-					-0-
12	46552	X	46552	-0-	-0- B	-0-	46552	3			N	-0-					-0-
*01	46086	X	46086	-0-	-0- B	-0-	46086	3			N	-0-					-0-

DONNELL C WELL #: 1H RRCID -> 260797 COMPL. DATE 09/24/2011 TOTAL DEPTH 11436 PERF.11978 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14656	X	14656	-0-	-0- B	-0-	20	1	8401	3	N	3168	11	0	3380	1	417
							2750	4	3485	9							
09	9202	X	9202	-0-	-0- B	-0-	16	1	5135	3	N	2055	5	0	2166	1	301
							1790	4	2261	9							
10	9514	X	9514	-0-	-0- B	-0-	5378	3	1670	4	N	2242	2024	1			519
							2466	9									
11	6195	X	6195	-0-	-0- B	-0-	3388	3	1140	4	N	1515	1768	1			266
							1667	9									
12	7213	X	7213	-0-	-0- B	-0-	4437	3	1290	4	N	1351	1096	1			521
							1486	9									
*01	2222	X	2222	-0-	-0- B	-0-	1353	3	255	4	N	558	1	0	947	1	131
							614	9									

BROWN TRUST UNIT 1 WELL #: 1H RRCID -> 261085 COMPL. DATE 08/16/2011 TOTAL DEPTH 11349 PERF.11335 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44764	X	18902	-0-	-25862 B	-0-	18188	3	279	4	Y	395	56	0	284	1	180
							435	9									
09	23700	X	19541	-0-	-4159 B	-0-	18559	3	590	4	Y	356	45	0	304	1	187
							392	9									
10	24490	X	22245	-0-	-2245 B	-0-	21495	3	113	4	Y	579	157	0	416	1	193
							637	9									
11	23700	X	17722	-0-	-5978 B	-0-	17177	3	545	9	Y	495	150	0	360	1	178
12	24864	X	24864	-0-	-0- B	-0-	24153	3	711	9	Y	646	328	0	359	1	137
*01	20927	X	20927	-0-	-0- B	-0-	20374	3	553	9	Y	503	123	0	335	1	182

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BROWN-TRUSTS WELL #: 6H RRCID -> 261086 COMPL. DATE 08/14/2011 TOTAL DEPTH 10980 PERF.11279 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26877	X	20149	-0-	-6728 B	-0-	420	1	18829	3	Y	761	47	0	573	1	379
							63	4	837	9							
09	25380	X	17429	-0-	-7951 B	-0-	300	1	16479	3	Y	591	32	0	601	1	337
							650	9									
10	24800	X	19097	-0-	-5703 B	-0-	287	1	18017	3	Y	721	71	0	689	1	298
							793	9									
11	20940	X	14997	-0-	-5943 B	-0-	157	1	14194	3	Y	587	68	0	549	1	268
							646	9									
12	30090	X	30090	-0-	-0- B	-0-	219	1	28764	3	Y	1006	216	0	725	1	333
							1107	9									
*01	23548	X	23548	-0-	-0- B	-0-	210	1	22375	3	Y	875	70	0	752	1	386
							963	9									

STS WELL #: 9H RRCID -> 261253 COMPL. DATE 05/08/2011 TOTAL DEPTH 11360 PERF.11408 - 18113

08	83204	X	70809	-0-	-12395 B	-0-	69127	3	1682	9	N	1529	1529	0			159
09	80520	X	62982	-0-	-17538 B	-0-	60604	3	2378	9	N	2162	2162	0			159
10	83049	X	62816	-0-	-20233 B	-0-	59765	3	3051	9	N	2774	2774	0			159
11	80370	X	21401	-0-	-58969 B	-0-	20294	3	1107	9	N	1006	1006	0			159
12	76074	X	64377	-0-	-11697 B	-0-	60430	3	3947	9	N	3588	3588	0			159
*01	57740	X	57740	-0-	-0- B	-0-	54378	3	3362	9	N	3056	2988	0			227

PIELOP COOKE UNIT 2 WELL #: 1H RRCID -> 261260 COMPL. DATE 07/18/2011 TOTAL DEPTH 10763 PERF.11137 - 16078

08	54281	X	51804	-0-	-2477 B	-0-	48951	3	1327	4	N	1387	179	0	1225	1	238
							1526	9									
09	52530	X	47916	-0-	-4614 B	-0-	50	1	45014	3	N	1229	131	0	1062	1	274
							1500	4	1352	9							
10	54281	X	41105	-0-	-13176 B	-0-	38497	3	1214	4	N	1267	221	0	1098	1	222
							1394	9									
11	52530	X	33436	-0-	-19094 B	-0-	31674	3	618	4	N	1040	169	0	725	1	368
							1144	9									
12	54281	X	51502	-0-	-2779 B	-0-	48727	3	957	4	N	1653	341	0	1100	1	580
							1818	9									
*01	50313	X	50313	-0-	-0- B	-0-	48272	3	860	4	N	1074	29	0	1474	1	151
							1181	9									

STS B WELL #: 6H RRCID -> 261321 COMPL. DATE 10/08/2011 TOTAL DEPTH 10792 PERF.11075 - 15229

08	20181	X	12893	-0-	-7288 B	-0-	10408	3	15	4	N	2245	14	0	1744	1	581
							2470	9									
09	19530	X	11094	-0-	-8436 B	-0-	9254	3	80	4	N	1600	37	0	1799	1	345
							1760	9									
10	14911	X	10688	-0-	-4223 B	-0-	8596	3	2092	9	N	1902	82	0	1761	1	404
11	12690	X	7234	-0-	-5456 B	-0-	5875	3	1359	9	N	1235	49	0	1058	1	532
12	12896	X	10500	-0-	-2396 B	-0-	8874	3	1626	9	N	1478	73	0	1267	1	670
*01	8445	X	8445	-0-	-0- B	-0-	7036	3	1409	9	N	1281	69	0	1507	1	375

CRAFT WELL #: 1H RRCID -> 261323 COMPL. DATE 10/06/2011 TOTAL DEPTH 11069 PERF.11041 - 15441

08	17019	X	13402	-0-	-3617 B	-0-	13402	3			N	-0-					75
09	23294	X	23294	-0-	-0- B	-0-	23294	3			N	-0-					75
10	18385	X	18385	-0-	-0- B	-0-	18385	3			N	-0-					75
11	24120	X	11877	-0-	-12243 B	-0-	11877	3			N	-0-					75
12	24924	X	24708	-0-	-216 B	-0-	24708	3			N	-0-					75
*01	24362	X	24362	-0-	-0- B	-0-	24362	3			N	-0-					75

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
CANGELOSI WELL #: 1H RRCID -> 261353 COMPL. DATE 10/24/2011 TOTAL DEPTH 13022 PERF.12794 - 18680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16886	X	16886	-0-	-0-	B	-0-	16886	3			N	-0-					-0-
09	15727	X	15727	-0-	-0-	B	-0-	15727	3			N	-0-					-0-
10	16057	X	16057	-0-	-0-	B	-0-	16057	3			N	-0-					-0-
11	13531	X	13531	-0-	-0-	B	-0-	13531	3			N	-0-					-0-
12	19405	X	19405	-0-	-0-	B	-0-	19405	3			N	-0-					-0-
*01	16628	X	16628	-0-	-0-	B	-0-	16628	3			N	-0-					-0-

TEAL WELL #: 1H RRCID -> 261912 COMPL. DATE 07/01/2011 TOTAL DEPTH 12394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9871	X	9871	-0-	-0-	B	-0-	9870	3	1	9	N	1	1	0			-0-
09	7978	X	7978	-0-	-0-	B	-0-	7977	3	1	9	N	1	1	0			-0-
10	7059	X	7059	-0-	-0-	B	-0-	7057	3	2	9	N	2	2	0			-0-
11	8264	X	8264	-0-	-0-	B	-0-	8264	3			N	-0-					-0-
12	9034	X	9034	-0-	-0-	B	-0-	9034	3			N	-0-					-0-
*01	12950	X	12950	-0-	-0-	B	-0-	12950	3			N	-0-					-0-

STS C WELL #: 4H RRCID -> 262201 COMPL. DATE 10/07/2011 TOTAL DEPTH 11056 PERF.11343 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16926	X	14349	-0-	-2577	B	-0-	12489	3	1860	9	N	1691	1691	0			-0-
09	16380	X	13082	-0-	-3298	B	-0-	11534	3	1548	9	N	1407	1407	0			-0-
10	16926	X	14155	-0-	-2771	B	-0-	11955	3	2200	9	N	2000	2000	0			-0-
11	16380	X	9824	-0-	-6556	B	-0-	8255	3	1569	9	N	1426	1426	0			-0-
12	15562	X	13758	-0-	-1804	B	-0-	11546	3	2212	9	N	2011	2011	0			-0-
*01	10477	X	10477	-0-	-0-	B	-0-	8421	3	2056	9	N	1869	512	0	905	1	452

PEEBLES UNIT 1 WELL #: 1H RRCID -> 263063 COMPL. DATE 11/04/2011 TOTAL DEPTH 10493 PERF.10947 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16368	X	13127	-0-	-3241	B	-0-	676	1	11000	3	N	1319	28	0	1245	1	307
								1451	9									
09	14910	X	13351	-0-	-1559	B	-0-	954	1	10722	3	N	1523	28	0	1478	1	324
								1675	9									
10	15407	X	13503	-0-	-1904	B	-0-	993	1	10895	3	N	1468	19	0	1479	1	294
								1615	9									
11	15870	X	8083	-0-	-7787	B	-0-	641	1	6379	3	N	889	30	0	718	1	435
								85	4	978	9							
12	16399	X	12042	-0-	-4357	B	-0-	1181	1	9322	3	N	1262	54	0	1446	1	197
								151	4	1388	9							
*01	9293	X	9293	-0-	-0-	B	-0-	1187	1	6598	3	N	1070	39	0	1080	1	148
								331	4	1177	9							

WILLIE RANCH WELL #: 3H RRCID -> 263064 COMPL. DATE 10/24/2011 TOTAL DEPTH 10743 PERF.11167 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38967	X	30537	-0-	-8430	B	-0-	30537	3			N	-0-					-0-
09	35610	X	28834	-0-	-6776	B	-0-	28834	3			N	-0-					-0-
10	36270	X	30515	-0-	-5755	B	-0-	30515	3			N	-0-					-0-
11	31830	X	22569	-0-	-9261	B	-0-	22569	3			N	-0-					-0-
12	32634	X	32634	-0-	-0-	B	-0-	32634	3			N	-0-					-0-
*01	29261	X	29261	-0-	-0-	B	-0-	29261	3			N	-0-					-0-

KRUGER WELL #: 1H RRCID -> 263317 COMPL. DATE 10/24/2011 TOTAL DEPTH 12494 PERF.12692 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15469	X	10253	-0-	-5216	B	-0-	10252	3	1	9	N	1	1	0			-0-
09	12990	X	9712	-0-	-3278	B	-0-	9711	3	1	9	N	1	1	0			-0-
10	13423	X	9711	-0-	-3712	B	-0-	9711	3			N	-0-					-0-
11	11940	X	9968	-0-	-1972	B	-0-	9968	3			N	-0-					-0-
12	11997	X	11106	-0-	-891	B	-0-	11106	3			N	-0-					-0-
*01	11137	X	11137	-0-	-0-	B	-0-	11135	3	2	9	N	2	2	0			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
ALEXANDER MURPHY WELL #: 1H RRCID -> 263544 COMPL. DATE 01/17/2012 TOTAL DEPTH 11682 PERF.11946 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11191	X	7107	-0-	-4084	B	-0-	254	1	3677	3	N	1324	8	0	1275	1	324
								1720	4	1456	9							
09	10830	X	1201	-0-	-9629	B	-0-	57	1	626	3	N	316	1	0	328	1	311
								170	4	348	9							
10	11191	X	38	-0-	-11153	B	-0-	38	3			N	-0-					311
11	8400	X	-0-	-0-	-8400	B	-0-					N	-0-					311
12	7688	X	-0-	-0-	-7688	B	-0-					N	-0-					311
01	T. A.		9031	-0-	9031	B	9031	152	1	5590	3	N	2009	14	0	1990	1	316
								1079	4	2210	9							

EDWARDS A WELL #: 1H RRCID -> 263587 COMPL. DATE 04/21/2012 TOTAL DEPTH 12149 PERF.12435 - 17471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30442	X	21628	-0-	-8814	B	-0-	20836	3	565	4	N	206	25	0	309	1	97
								227	9									
09	29460	X	23199	-0-	-6261	B	-0-	22309	3	589	4	N	274	51	0	161	1	159
								301	9									
10	30442	X	21410	-0-	-9032	B	-0-	20557	3	547	4	N	278	63	0	180	1	194
								306	9									
11	29460	X	15496	-0-	-13964	B	-0-	15068	3	163	4	N	241	52	0	179	1	204
								265	9									
12	27311	X	20575	-0-	-6736	B	-0-	20106	3	179	4	N	264	65	0	189	1	214
								290	9									
*01	15264	X	15264	-0-	-0-	B	-0-	2	1	14866	3	N	235	57	0	180	1	212
								137	4	259	9							

BROWN TRUSTS UNIT 3 WELL #: 1H RRCID -> 264016 COMPL. DATE 10/09/2011 TOTAL DEPTH 11338 PERF.11391 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65596	X	29709	-0-	-35887	B	-0-	497	1	25775	3	N	354	92	0	170	1	179
								3048	4	389	9							
09	60000	X	33656	-0-	-26344	B	-0-	140	1	33017	3	N	454	94	0	368	1	171
								499	9									
10	62000	X	39439	-0-	-22561	B	-0-	218	1	38630	3	N	537	136	0	373	1	199
								591	9									
11	54480	X	30117	-0-	-24363	B	-0-	147	1	29364	3	N	551	132	0	539	1	79
								606	9									
12	53692	X	43371	-0-	-10321	B	-0-	182	1	42227	3	N	816	310	0	380	1	205
								64	4	898	9							
*01	38977	X	38977	-0-	-0-	B	-0-	147	1	37787	3	N	667	148	0	532	1	192
								309	4	734	9							

WK UNIT 10 WELL #: 1H RRCID -> 264019 COMPL. DATE 01/11/2012 TOTAL DEPTH 11006 PERF.11097 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43245	X	29348	-0-	-13897	B	-0-	447	1	26375	2	N	1647	1772	1			319
								714	4	1812	9							
09	41850	X	26957	-0-	-14893	B	-0-	418	1	24845	2	N	1540	1432	1			427
								1694	9									
10	39990	X	27892	-0-	-12098	B	-0-	350	1	25765	2	N	1615	1633	1			409
								1777	9									
11	34590	X	25056	-0-	-9534	B	-0-	325	1	23055	2	N	1524	1631	1			302
								1676	9									
12	35743	X	20919	-0-	-14824	B	-0-	283	1	17876	2	N	1271	1105	1			468
								1362	4	1398	9							
*01	20710	X	20710	-0-	-0-	B	-0-	297	1	17954	2	N	1232	1299	1			401
								1104	4	1355	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
EDWARDS B WELL #: 2H RRCID -> 264156 COMPL. DATE 05/20/2013 TOTAL DEPTH 11877 PERF.12433 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89621	X	47739	-0-	-41882	B	-0-	38703	3	4031	4	N	4550	11	0	4619	1	199
								5005	9									
09	86490	X	40398	-0-	-46092	B	-0-	32222	3	3930	4	N	3860	21	0	3557	1	481
								4246	9									
10	75051	X	35210	-0-	-39841	B	-0-	20	1	27623	3	N	3328	47	0	3432	1	330
								3906	4	3661	9							
11	72630	X	24703	-0-	-47927	B	-0-	19799	3	2255	4	N	2408	44	0	1832	1	862
								2649	9									
12	60047	X	30014	-0-	-30033	B	-0-	24259	3	2720	4	N	2759	55	0	2827	1	739
								3035	9									
*01	26550	X	26550	-0-	-0-	B	-0-	21457	3	2340	4	N	2503	56	0	2861	1	325
								2753	9									

CHALOS MINERALS WELL #: 2H RRCID -> 264331 COMPL. DATE 11/29/2011 TOTAL DEPTH 11407 PERF.11538 - 16288

08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEEBLES UNIT 2 WELL #: 1H RRCID -> 264428 COMPL. DATE 12/20/2011 TOTAL DEPTH 10976 PERF.10960 - 16792

08	39804	X	25952	-0-	-13852	B	-0-	24325	3	1627	9	N	1479	1479	0			126
09	34710	X	22733	-0-	-11977	B	-0-	21581	3	1152	9	N	1047	1047	0			126
10	35867	X	22357	-0-	-13510	B	-0-	20820	3	1537	9	N	1397	1397	0			126
11	32220	X	16500	-0-	-15720	B	-0-	15244	3	1256	9	N	1142	1142	0			126
12	30008	X	24524	-0-	-5484	B	-0-	22765	3	1759	9	N	1599	1599	0			126
*01	20278	X	20278	-0-	-0-	B	-0-	18536	3	1742	9	N	1584	1505	0			205

GLADYS WHEELER WELL #: 2H RRCID -> 264460 COMPL. DATE 07/28/2012 TOTAL DEPTH 12055 PERF.12486 - 17623

08	26815	X	17116	-0-	-9699	B	-0-	13809	3	1925	4	N	1256	17	0	1062	1	177
								1382	9									
09	25950	X	17093	-0-	-8857	B	-0-	13231	3	1825	4	N	1852	13	0	1819	1	197
								2037	9									
10	21111	X	16394	-0-	-4717	B	-0-	12687	3	1800	4	N	1734	17	0	1656	1	258
								1907	9									
11	19500	X	10128	-0-	-9372	B	-0-	7947	3	1040	4	N	1037	2	0	1101	1	192
								1141	9									
12	18259	X	12303	-0-	-5956	B	-0-	8828	3	1475	4	N	1818	1645	1			365
								2000	9									
*01	13033	X	13033	-0-	-0-	B	-0-	9914	3	1402	4	N	1561	7	0	1655	1	264
								1717	9									

STS A KLAUSS-STATE GAS UNIT 1 WELL #: 1H RRCID -> 265078 COMPL. DATE 11/06/2011 TOTAL DEPTH 12286 PERF.12642 - 17449

08	INC G-10		16016	-0-	16016	B	32820	16016	3			N	-0-					-0-
09	INC G-10		14945	-0-	14945	B	47765	14945	3			N	-0-					-0-
10	INC G-10		15011	-0-	15011	B	62776	15011	3			N	-0-					-0-
11	67888	X	5112	-0-	-62776	B	-0-	5112	3			N	-0-					-0-
12	14477	X	-0-	-0-	-14477	B	-0-					N	-0-					-0-
01	14477	X	4280	-0-	-10197	B	-0-	4280	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
ROBERT GUTIERREZ WELL #: 2H RRCID -> 265123 COMPL. DATE 01/08/2012 TOTAL DEPTH 11102 PERF.11062 - 17744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93093	X	69882	-0-	-23211	B	-0-	69882	3			N	-0-					-0-
09	87180	X	71433	-0-	-15747	B	-0-	71433	3			N	-0-					-0-
10	84754	X	68914	-0-	-15840	B	-0-	68914	3			N	-0-					-0-
11	75210	X	27458	-0-	-47752	B	-0-	27458	3			N	-0-					-0-
12	73811	X	30615	-0-	-43196	B	-0-	30615	3			N	-0-					-0-
*01	36233	X	36233	-0-	-0-	B	-0-	36233	3			N	-0-					-0-

WHEELER MCTEE WELL #: 1H RRCID -> 265373 COMPL. DATE 01/18/2012 TOTAL DEPTH 12483 PERF.12416 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25606	X	13981	-0-	-11625	B	-0-	48	1	12415	3	N	712	25	0	552	1	340
								735	4	783	9							
09	23310	X	17202	-0-	-6108	B	-0-	15138	3	965	4	N	999	23	0	1106	1	210
								1099	9									
10	20894	X	15841	-0-	-5053	B	-0-	13963	3	840	4	N	944	32	0	922	1	200
								1038	9									
11	20220	X	9958	-0-	-10262	B	-0-	8820	3	490	4	N	589	17	0	549	1	223
								648	9									
12	19902	X	12932	-0-	-6970	B	-0-	11294	3	755	4	N	803	9	0	723	1	294
								883	9									
*01	12723	X	12723	-0-	-0-	B	-0-	11255	3	681	4	N	715	12	0	734	1	263
								787	9									

GUTIERREZ-LEYENDECKER WELL #: 2H RRCID -> 265629 COMPL. DATE 01/07/2012 TOTAL DEPTH 10767 PERF.10875 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83173	X	75201	-0-	-7972	B	-0-	75201	3			N	-0-					-0-
09	80490	X	72402	-0-	-8088	B	-0-	72402	3			N	-0-					-0-
10	80600	X	70880	-0-	-9720	B	-0-	70880	3			N	-0-					-0-
11	78000	X	52948	-0-	-25052	B	-0-	52948	3			N	-0-					-0-
12	75206	X	71548	-0-	-3658	B	-0-	71548	3			N	-0-					-0-
*01	63769	X	63769	-0-	-0-	B	-0-	63769	3			N	-0-					-0-

GLADYS WHEELER WELL #: 3H RRCID -> 266088 COMPL. DATE 02/02/2012 TOTAL DEPTH 12047 PERF.11994 - 17045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26531	X	26531	-0-	-0-	B	-0-	23877	3	2654	9	N	2413	2413	0			-0-
09	24050	X	24050	-0-	-0-	B	-0-	21904	3	2146	9	N	1951	1951	0			-0-
10	24089	X	24089	-0-	-0-	B	-0-	21182	3	2907	9	N	2643	2643	0			-0-
11	16461	X	16461	-0-	-0-	B	-0-	14568	3	1893	9	N	1721	1721	0			-0-
12	18225	X	18225	-0-	-0-	B	-0-	16107	3	2118	9	N	1925	1925	0			-0-
*01	7160	X	7160	-0-	-0-	B	-0-	6288	3	872	9	N	793	793	0			-0-

STOREY 267 WELL #: 5H RRCID -> 266130 COMPL. DATE 03/25/2012 TOTAL DEPTH 10831 PERF.10834 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22692	X	16550	-0-	-6142	B	-0-	996	1	14362	3	Y	1041	68	0	898	1	348
								47	4	1145	9							
09	21960	X	14084	-0-	-7876	B	-0-	767	1	12290	3	Y	934	61	0	949	1	272
								1027	9									
10	21421	X	13528	-0-	-7893	B	-0-	853	1	11589	3	Y	987	73	0	839	1	347
								1086	9									
11	19590	X	8725	-0-	-10865	B	-0-	527	1	7572	3	Y	569	26	0	573	1	317
								626	9									
12	20243	X	12715	-0-	-7528	B	-0-	841	1	10938	3	Y	851	49	0	805	1	314
								936	9									
*01	10044	X	10044	-0-	-0-	B	-0-	765	1	8544	3	Y	668	43	0	707	1	232
								735	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
KAREN WHEELER WELL #: 1H RRCID -> 266131 COMPL. DATE 04/05/2012 TOTAL DEPTH 12584 PERF.12593 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42191	X	19563	-0-	-22628 B	-0-	170	1	17496	3	N	791	37	0	884	1	95
							1027	4	870	9							
09	37080	X	20985	-0-	-16095 B	-0-	300	1	18891	3	N	603	37	0	554	1	107
							1131	4	663	9							
10	35929	X	20190	-0-	-15739 B	-0-	310	1	17919	3	N	937	53	0	736	1	255
							930	4	1031	9							
11	30210	X	16189	-0-	-14021 B	-0-	245	1	14345	3	N	685	22	0	731	1	187
							845	4	754	9							
12	29357	X	14467	-0-	-14890 B	-0-	206	1	12791	3	N	700	2	0	724	1	161
							700	4	770	9							
*01	17762	X	17762	-0-	-0- B	-0-	183	1	16138	3	N	754	5	0	721	1	189
							612	4	829	9							

STOREY UNIT 3 WELL #: 1H RRCID -> 266147 COMPL. DATE 02/10/2012 TOTAL DEPTH 10236 PERF.10887 - 15121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16554	X	9334	-0-	-7220 B	-0-	8665	3	46	4	Y	566	549	1			228
							623	9									
09	16020	X	6612	-0-	-9408 B	-0-	6157	3	455	9	Y	414	1	0	486	1	155
10	11749	X	6743	-0-	-5006 B	-0-	6171	3	572	9	Y	520	14	0	443	1	218
11	12570	X	4126	-0-	-8444 B	-0-	3634	3	56	4	Y	396	13	0	352	1	249
							436	9									
12	12989	X	7028	-0-	-5961 B	-0-	6476	3	59	4	Y	448	29	0	478	1	190
							493	9									
*01	5512	X	5512	-0-	-0- B	-0-	5067	3	14	4	Y	392	24	0	396	1	136
							431	9									

WHARTON WEAVER UNIT 1 WELL #: 1H RRCID -> 266149 COMPL. DATE 04/04/2012 TOTAL DEPTH 12697 PERF.12754 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28985	X	19292	-0-	-9693 B	-0-	19291	3	1	9	N	1	1	0			-0-
09	28050	X	19671	-0-	-8379 B	-0-	19670	3	1	9	N	1	1	0			-0-
10	26350	X	19001	-0-	-7349 B	-0-	18999	3	2	9	N	2	2	0			-0-
11	22980	X	14938	-0-	-8042 B	-0-	14938	3			N	-0-					-0-
12	22537	X	15129	-0-	-7408 B	-0-	15129	3			N	-0-					-0-
*01	17032	X	17032	-0-	-0- B	-0-	17032	3			N	-0-					-0-

WILLIE RANCH WELL #: 2H RRCID -> 266150 COMPL. DATE 05/04/2012 TOTAL DEPTH 10751 PERF.11153 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61070	X	44227	-0-	-16843 B	-0-	44227	3			N	-0-					-0-
09	54840	X	44009	-0-	-10831 B	-0-	44009	3			N	-0-					-0-
10	55304	X	45310	-0-	-9994 B	-0-	45310	3			N	-0-					-0-
11	46740	X	29506	-0-	-17234 B	-0-	29506	3			N	-0-					-0-
*12	49321	X	49321	-0-	-0- B	-0-	49321	3			N	-0-					-0-
*01	43633	X	43633	-0-	-0- B	-0-	43633	3			N	-0-					-0-

STOREY UNIT 1 WELL #: 6H RRCID -> 266198 COMPL. DATE 03/25/2012 TOTAL DEPTH 10209 PERF.10985 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	6630	-0-	-2515 B	-0-	403	1	5579	3	N	589	4	0	702	1	320
							648	9									
09	11700	X	4340	-0-	-7360 B	-0-	451	1	3152	3	N	670	2	0	745	1	243
							737	9									
10	12090	X	6550	-0-	-5540 B	-0-	374	1	5308	3	N	789	733	1			299
							868	9									
11	10830	X	3463	-0-	-7367 B	-0-	194	1	2836	3	N	375	9	0	356	1	309
							20	4	413	9							
*12	11191	X	4938	-0-	-6253 B	-0-	268	1	3835	3	N	730	15	0	737	1	287
							32	4	803	9							
*01	4890	X	4890	-0-	-0- B	-0-	348	1	3966	3	N	524	17	0	531	1	263
							576	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
OLLIE- LOWRY WELL #: 2H RRCID -> 266205 COMPL. DATE 05/19/2012 TOTAL DEPTH 10886 PERF.11353 - 17423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61349	X	38191	-0-	-23158	B	-0-	38191	3			N	-0-					-0-
09	53520	X	34740	-0-	-18780	B	-0-	34740	3			N	-0-					-0-
10	47523	X	35853	-0-	-11670	B	-0-	35853	3			N	-0-					-0-
11	45990	X	12055	-0-	-33935	B	-0-	12055	3			N	-0-					-0-
12	41571	X	-0-	-0-	-41571	B	-0-					N	-0-					-0-
*01	41919	X	41919	-0-	-0-	B	-0-	41919	3			N	-0-					-0-

NICHOLS LOWE UNIT WELL #: 1H RRCID -> 266246 COMPL. DATE 04/04/2012 TOTAL DEPTH 12276 PERF.12629 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21525	X	21525	-0-	-0-	B	-0-	21028	3	185	4	N	284	28	0	357	1	144
								312	9									
09	20460	X	7416	-0-	-13044	B	-0-	7285	3	58	4	N	66	6	0			204
								73	9									
10	17670	X	5130	-0-	-12540	B	-0-	4984	3	65	4	N	74	6	0	191	1	81
								81	9									
11	20820	X	6451	-0-	-14369	B	-0-	6217	3	80	4	N	140	4	0			217
								154	9									
12	21514	X	18706	-0-	-2808	B	-0-	18154	3	203	4	N	317	370	1			164
								349	9									
*01	4627	X	4627	-0-	-0-	B	-0-	4555	3	19	4	N	48					212
								53	9									

STS C WELL #: 5H RRCID -> 266249 COMPL. DATE 03/23/2012 TOTAL DEPTH 10946 PERF.11343 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18073	X	11727	-0-	-6346	B	-0-	10317	3	1410	9	N	1282	1282	0			-0-
09	17490	X	11471	-0-	-6019	B	-0-	10211	3	1260	9	N	1145	1145	0			-0-
10	15748	X	11676	-0-	-4072	B	-0-	9998	3	1678	9	N	1525	1525	0			-0-
11	12960	X	6138	-0-	-6822	B	-0-	5348	3	790	9	N	718	718	0			-0-
12	13392	X	11577	-0-	-1815	B	-0-	9984	3	1593	9	N	1448	1448	0			-0-
*01	9357	X	9357	-0-	-0-	B	-0-	7965	3	1392	9	N	1265	1265	0			-0-

FORREST WHEELER WELL #: 1H RRCID -> 266251 COMPL. DATE 03/18/2012 TOTAL DEPTH 11852 PERF.12261 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27776	X	-0-	-0-	-27776	B	-0-					N	-0-					-0-
09	26880	X	25650	-0-	-1230	B	-0-	22325	3	3325	9	N	3023	3023	0			-0-
10	22129	X	22129	-0-	-0-	B	-0-	18495	3	3634	9	N	3304	3304	0			-0-
11	17790	X	6765	-0-	-11025	B	-0-	6164	3	601	9	N	546	546	0			-0-
12	26505	X	16251	-0-	-10254	B	-0-	12520	3	1065	4	N	2424	23	0	1966	1	435
								2666	9									
*01	20657	X	20657	-0-	-0-	B	-0-	17296	3	3361	9	N	3055	2321	0	1075	1	94

BELLOWS-MEUTH WELL #: 2H RRCID -> 266252 COMPL. DATE 10/21/2012 TOTAL DEPTH 11057 PERF.11063 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54591	X	33083	-0-	-21508	B	-0-	30437	3	1710	4	N	851	103	0	725	1	128
								936	9									
09	51990	X	28554	-0-	-23436	B	-0-	26109	3	1610	4	N	759	70	0	557	1	260
								835	9									
10	53723	X	39433	-0-	-14290	B	-0-	35976	3	2202	4	N	1141	200	0	941	1	260
								1255	9									
11	42000	X	28003	-0-	-13997	B	-0-	25608	3	1309	4	N	987	184	0	749	1	314
								1086	9									
12	49078	X	49078	-0-	-0-	B	-0-	45304	3	2069	4	N	1550	488	0	952	1	424
								1705	9									
*01	38618	X	38618	-0-	-0-	B	-0-	35555	3	2130	4	N	848	98	0	1048	1	126
								933	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHEELER 5 WELL #: 1H RRCID -> 266255 COMPL. DATE 09/12/2012 TOTAL DEPTH 12996 PERF.13151 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173600	X	67431	-0-	-106169	B	-0-	65471	3	1551	4	N	372	105	0	361	1	113
								409	9									
09	123570	X	61794	-0-	-61776	B	-0-	60418	3	946	4	N	391	141	0	182	1	181
								430	9									
10	109926	X	-0-	-0-	-109926	B	-0-					N	-0-					181
11	88230	X	-0-	-0-	-88230	B	-0-					N	-0-					181
12	80600	X	-0-	-0-	-80600	B	-0-					N	-0-					181
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					181

STOREY-PEEBLES UNIT 1 WELL #: 1H RRCID -> 266260 COMPL. DATE 04/05/2012 TOTAL DEPTH 10315 PERF.11016 - 17255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36239	X	32476	-0-	-3763	B	-0-	30366	3	2110	9	N	1918	1918	0			42
09	37320	X	28907	-0-	-8413	B	-0-	27214	3	1693	9	N	1539	1539	0			42
10	38564	X	28742	-0-	-9822	B	-0-	26392	3	2350	9	N	2136	2137	0			41
11	37320	X	19878	-0-	-17442	B	-0-	18414	3	1464	9	N	1331	1331	0			41
12	35526	X	27274	-0-	-8252	B	-0-	25208	3	2066	9	N	1878	1878	0			41
*01	23548	X	23548	-0-	-0-	B	-0-	21518	3	2030	9	N	1845	1787	0			99

WK BERTLING - BROWN GU 1 WELL #: 1H RRCID -> 266291 COMPL. DATE 03/05/2012 TOTAL DEPTH 10968 PERF.10896 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26598	X	18782	-0-	-7816	B	-0-	609	1	16470	3	N	1548	7	0	1587	1	186
								1703	9									
09	25740	X	14890	-0-	-10850	B	-0-	865	1	12492	3	N	1330	7	0	1251	1	258
								70	4	1463	9							
10	17763	X	14261	-0-	-3502	B	-0-	825	1	11996	3	N	1309	10	0	1270	1	287
								1440	9									
11	19770	X	7999	-0-	-11771	B	-0-	402	1	6695	3	N	809	26	0	883	1	187
								12	4	890	9							
12	20429	X	14342	-0-	-6087	B	-0-	492	1	12420	3	N	1300	62	0	1267	1	158
								1430	9									
*01	12055	X	12055	-0-	-0-	B	-0-	1075	1	9746	3	N	1122	53	0	910	1	317
								1234	9									

STS B WELL #: 13H RRCID -> 266333 COMPL. DATE 04/16/2012 TOTAL DEPTH 11178 PERF.11464 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40331	X	23299	-0-	-17032	B	-0-	21198	3	2101	9	N	1910	1903	0	5	1	2
09	39030	X	21728	-0-	-17302	B	-0-	19934	3	1794	9	N	1631	1631	0	2	1	-0-
10	30287	X	21173	-0-	-9114	B	-0-	18703	3	2470	9	N	2245	2245	0			-0-
11	28230	X	13219	-0-	-15011	B	-0-	11878	3	1341	9	N	1219	1219	0			-0-
12	26505	X	19939	-0-	-6566	B	-0-	17527	3	2412	9	N	2193	2193	0			-0-
*01	16988	X	16988	-0-	-0-	B	-0-	14885	3	2103	9	N	1912	1811	0	70	1	31

DILWORTH WELL #: 4H RRCID -> 266395 COMPL. DATE 05/01/2012 TOTAL DEPTH 11064 PERF.11349 - 15513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		49380	-0-	49380	B	273088	34000	3	7371	4	N	7281	21	0	7303	1	485
								8009	9									
09	298297	X	25209	-0-	-273088	B	-0-	18251	3	2250	4	N	4280	11	0	4046	1	708
								4708	9									
10	76477	X	53810	-0-	-22667	B	-0-	44154	3	320	4	N	8487	7688	0	1236	1	271
								9336	9									
11	74010	X	28362	-0-	-45648	B	-0-	23969	3	4393	9	N	3994	3913	0	181	1	171
12	76477	X	31269	-0-	-45208	B	-0-	26747	3	4522	9	N	4111	4111	0			171
01	41447	X	38728	-0-	-2719	B	-0-	34505	3	4223	9	N	3839	3608	0	190	1	212

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WK GU 7 WELL #: 2H RRCID -> 266724 COMPL. DATE 09/28/2012 TOTAL DEPTH 10057 PERF.10630 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7926	X	7926	-0-	-0-	B	-0-	7286	3	640	9	N	582	444	0			204
09	14430	X	5402	-0-	-9028	B	-0-	4983	3	419	9	N	381	282	0			303
10	14911	X	3388	-0-	-11523	B	-0-	3043	3	345	9	N	314	314	0			303
11	8520	X	2698	-0-	-5822	B	-0-	2387	3	311	9	N	283	280	0	184	1	122
12	8804	X	4398	-0-	-4406	B	-0-	3902	3	496	9	N	451	451	0			122
*01	484	X	484	-0-	-0-	B	-0-	360	3	124	9	N	113	113	0			122

WHEELER 3 WELL #: 1H RRCID -> 266929 COMPL. DATE 09/13/2012 TOTAL DEPTH 12958 PERF.13257 - 18908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217000	X	163053	-0-	-53947	B	-0-	8	1	160810	3	N	2032	276	0	1806	1	277
								2235	9									
09	210000	X	76121	-0-	-133879	B	-0-	75041	3	113	4	N	879	186	0	720	1	250
								967	9									
10	213063	X	-0-	-0-	-213063	B	-0-					N	-0-					250
11	160680	X	-0-	-0-	-160680	B	-0-					N	-0-					250
12	163060	X	-0-	-0-	-163060	B	-0-					N	-0-					250
01	T. A.		114792	-0-	114792	B	114792	111423	3	1270	4	N	1908	316	0	1651	1	191
								2099	9									

WHEELER UNIT 1 WELL #: 1H RRCID -> 266930 COMPL. DATE 06/09/2012 TOTAL DEPTH 12402 PERF.12803 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65968	X	25975	-0-	-39993	B	-0-	22349	3	2043	4	N	1439	119	0	934	1	396
								1583	9									
09	63840	X	48738	-0-	-15102	B	-0-	42945	3	2990	4	N	2548	166	0	2425	1	353
								2803	9									
10	43462	X	42427	-0-	-1035	B	-0-	38506	3	1610	4	N	2101	71	0	2046	1	337
								2311	9									
11	28918	X	28918	-0-	-0-	B	-0-	26251	3	1157	4	N	1373	15	0	1514	1	181
								1510	9									
12	50375	X	23	-0-	-50352	B	-0-	23	3			N	-0-					181
*01	36764	X	36764	-0-	-0-	B	-0-	32986	3	1631	4	N	1952	65	0	1830	1	238
								2147	9									

GENTRY WELL #: 10 H RRCID -> 266937 COMPL. DATE 09/22/2012 TOTAL DEPTH 12446 PERF.13210 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92318	X	46693	-0-	-45625	B	-0-	42957	3	3287	4	N	408	98	0	180	1	222
								449	9									
09	73350	X	43139	-0-	-30211	B	-0-	40964	3	1780	4	N	359	57	0	340	1	184
								395	9									
10	65503	X	37134	-0-	-28369	B	-0-	36571	3	200	4	N	330	77	0	187	1	250
								363	9									
11	54510	X	14153	-0-	-40357	B	-0-	13690	3	121	4	N	311	13	0	357	1	191
								342	9									
12	51770	X	33238	-0-	-18532	B	-0-	32711	3	160	4	N	334	377	1			148
								367	9									
*01	31853	X	31853	-0-	-0-	B	-0-	31192	3	353	4	N	280	177	1			251
								308	9									

GENTRY WELL #: 9H RRCID -> 267109 COMPL. DATE 09/21/2012 TOTAL DEPTH 12961 PERF.13191 - 19567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193998	X	179548	-0-	-14450	B	-0-	175423	3	1951	4	N	1976	642	0	1233	1	292
								2174	9									
09	200190	X	126555	-0-	-73635	B	-0-	123541	3	1560	4	N	1322	324	0	1116	1	174
								1454	9									
10	206863	X	-0-	-0-	-206863	B	-0-					N	-0-					174
11	200190	X	-0-	-0-	-200190	B	-0-					N	-0-					174
12	197160	X	-0-	-0-	-197160	B	-0-					N	-0-					174
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					174

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WK U 2 WELL #: 2H RRCID -> 267129 COMPL. DATE 06/09/2012 TOTAL DEPTH 10945 PERF.10805 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33883	X	25885	-0-	-7998 B	-0-	24827	3	1058	9	N	962	962	0			14
09	35820	X	23339	-0-	-12481 B	-0-	22460	3	879	9	N	799	799	0			14
10	37014	X	22764	-0-	-14250 B	-0-	21492	3	1272	9	N	1156	1156	0			14
11	33480	X	15674	-0-	-17806 B	-0-	14865	3	809	9	N	735	460	0			289
12	29109	X	23162	-0-	-5947 B	-0-	21849	3	1313	9	N	1194	1008	0	186	1	289
*01	19728	X	19728	-0-	-0- B	-0-	18624	3	1104	9	N	1004	1004	0			289

WK U 1 WELL #: 2H RRCID -> 267131 COMPL. DATE 06/08/2012 TOTAL DEPTH 10283 PERF.10904 - 15854

08	20615	X	15754	-0-	-4861 B	-0-	14516	3	1238	9	N	1125	1126	0			39
09	24390	X	13565	-0-	-10825 B	-0-	12545	3	1020	9	N	927	927	0			39
10	25203	X	13644	-0-	-11559 B	-0-	12387	3	1257	9	N	1143	1143	0			39
11	24390	X	9039	-0-	-15351 B	-0-	8346	3	693	9	N	630	357	0			312
12	21235	X	10273	-0-	-10962 B	-0-	9328	3	945	9	N	859	803	0	179	1	189
*01	11057	X	11057	-0-	-0- B	-0-	9925	3	1132	9	N	1029	1029	0			189

WOOD UNIT 1 WELL #: 1H RRCID -> 267220 COMPL. DATE 10/22/2012 TOTAL DEPTH 12673 PERF.13228 - 19179

08	0	W	83429	-0-	83429 B	1063459	79774	3	1365	4	N	2082	866	0	1223	1	377
							2290	9									
09	1105610	X	42151	-0-	-1063459 B	-0-	40026	3	740	4	N	1259	313	0	889	1	434
							1385	9									
10	213714	X	-0-	-0-	-213714 B	-0-					N	-0-					434
11	104910	X	-0-	-0-	-104910 B	-0-					N	-0-					434
12	95232	X	-0-	-0-	-95232 B	-0-					N	-0-					434
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					259

WOOD UNIT 2 WELL #: 1H RRCID -> 267221 COMPL. DATE 02/03/2013 TOTAL DEPTH 12746 PERF.13206 - 17657

08	203050	X	41035	-0-	-162015 B	-0-	38523	3	1514	4	N	907	49	0	902	1	267
							998	9									
09	196500	X	44231	-0-	-152269 B	-0-	41407	3	1579	4	N	1132	45	0	906	1	448
							1245	9									
10	203050	X	35732	-0-	-167318 B	-0-	33692	3	1116	4	N	840	94	0	754	1	440
							924	9									
11	196500	X	37382	-0-	-159118 B	-0-	35734	3	881	4	N	697	19	0	562	1	556
							767	9									
12	203050	X	21142	-0-	-181908 B	-0-	19828	3	665	4	N	590	22	0	540	1	584
							649	9									
*01	25458	X	25458	-0-	-0- B	-0-	24138	3	707	4	N	557	34	0	736	1	104
							613	9									

RANCHO LAGO VISTA WELL #: 3H RRCID -> 267229 COMPL. DATE 07/03/2012 TOTAL DEPTH 12464 PERF.12725 - 18559

08	132773	X	23989	-0-	-108784 B	-0-	23989	3			N	-0-					-0-
09	45750	X	30718	-0-	-15032 B	-0-	30718	3			N	-0-					-0-
10	45043	X	25547	-0-	-19496 B	-0-	25547	3			N	-0-					-0-
11	37230	X	19317	-0-	-17913 B	-0-	19317	3			N	-0-					-0-
12	34286	X	23355	-0-	-10931 B	-0-	23355	3			N	-0-					-0-
*01	20302	X	20302	-0-	-0- B	-0-	20302	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
FORREST WHEELER 'B' WELL #: 2H RRCID -> 267240 COMPL. DATE 07/11/2012 TOTAL DEPTH 11980 PERF.12222 - 17071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36239	X	20638	-0-	-15601 B	-0-	288	1	16252	3	N	3054	31	0	3018	1	537
							739	4	3359	9							
09	36300	X	18153	-0-	-18147 B	-0-	257	1	14032	3	N	2827	20	0	2836	1	508
							754	4	3110	9							
10	27652	X	16838	-0-	-10814 B	-0-	230	1	12645	3	N	2768	5	0	2849	1	422
							918	4	3045	9							
11	21930	X	13457	-0-	-8473 B	-0-	129	1	10210	3	N	2220	8	0	2174	1	460
							676	4	2442	9							
12	20646	X	18085	-0-	-2561 B	-0-	105	1	13220	3	N	2795	13	0	2747	1	495
							1685	4	3075	9							
*01	15542	X	15542	-0-	-0- B	-0-	250	1	11632	3	N	2498	16	0	2371	1	606
							912	4	2748	9							

HEIM-CRAFT UNIT 1 WELL #: 1H RRCID -> 267435 COMPL. DATE 08/01/2012 TOTAL DEPTH 11130 PERF.11194 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54250	X	33521	-0-	-20729 B	-0-	33521	3			N	-0-					-0-
09	45810	X	31220	-0-	-14590 B	-0-	31220	3			N	-0-					-0-
10	43214	X	31273	-0-	-11941 B	-0-	31273	3			N	-0-					-0-
11	36780	X	20250	-0-	-16530 B	-0-	20250	3			N	-0-					-0-
12	39813	X	39813	-0-	-0- B	-0-	39811	3	2	9	N	2	2	0			-0-
*01	36182	X	36182	-0-	-0- B	-0-	36182	3			N	-0-					-0-

FORREST WHEELER 'B' WELL #: 1H RRCID -> 267466 COMPL. DATE 07/10/2012 TOTAL DEPTH 11396 PERF.11998 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44984	X	44984	-0-	-0- B	-0-	316	1	31923	3	N	10121	67	0	10596	1	355
							1612	4	11133	9							
09	26970	X	11831	-0-	-15139 B	-0-	210	1	7634	3	N	1999	12	0	1974	1	368
							1788	4	2199	9							
10	22878	X	8466	-0-	-14412 B	-0-	153	1	5167	3	N	1732	8	0	1931	1	161
							1241	4	1905	9							
11	41250	X	7066	-0-	-34184 B	-0-	100	1	4982	3	N	1124	12	0	718	1	555
							748	4	1236	9							
12	42625	X	1909	-0-	-40716 B	-0-	5	1	1437	3	N	343	4	0	534	1	360
							90	4	377	9							
*01	11280	X	11280	-0-	-0- B	-0-	140	1	7074	3	N	2131	25	0	1944	1	522
							1722	4	2344	9							

STS C WELL #: 6H RRCID -> 267484 COMPL. DATE 09/15/2012 TOTAL DEPTH 10626 PERF.11566 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43524	X	34161	-0-	-9363 B	-0-	30809	3	3352	9	N	3047	2971	0			354
09	42120	X	16042	-0-	-26078 B	-0-	14626	3	1416	9	N	1287	1286	0			355
10	43524	X	-0-	-0-	-43524 B	-0-					N	-0-					355
11	42120	X	2241	-0-	-39879 B	-0-	1665	3	576	9	N	524	524	0			355
12	40982	X	21528	-0-	-19454 B	-0-	17009	3	4519	9	N	4108	4109	0			354
01	T. A.		23175	-0-	23175 B	23175	17440	3	5735	9	N	5214	4910	0	179	1	338

WHEELER 7 WELL #: 1H RRCID -> 267488 COMPL. DATE 08/22/2012 TOTAL DEPTH 12975 PERF.13379 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96286	X	54276	-0-	-42010 B	-0-	54233	3	43	9	N	39	36	0			141
09	81660	X	48087	-0-	-33573 B	-0-	48058	3	29	9	N	26	26	0			141
10	70866	X	46578	-0-	-24288 B	-0-	46515	3	8	4	N	50	37	0			154
							55	9									
11	62130	X	38857	-0-	-23273 B	-0-	38814	3	30	4	N	12					166
							13	9									
12	64201	X	32778	-0-	-31423 B	-0-	32736	3	28	4	N	13					179
							14	9									
*01	38519	X	38519	-0-	-0- B	-0-	38478	3	28	4	N	12					191
							13	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

WK GU 4 WELL #: 1H RRCID -> 267489 COMPL. DATE 08/16/2012 TOTAL DEPTH 10540 PERF.11114 - 15865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37603	X	25606	-0-	-11997 B	-0-	23902	3	1704	9	N	1549	1549	0			79
09	35190	X	22992	-0-	-12198 B	-0-	21676	3	1316	9	N	1196	1196	0			79
10	34038	X	21930	-0-	-12108 B	-0-	20071	3	1859	9	N	1690	1690	0			79
11	32940	X	14225	-0-	-18715 B	-0-	13129	3	1096	9	N	996	996	0			79
12	29326	X	19858	-0-	-9468 B	-0-	18369	3	1489	9	N	1354	1354	0			79
*01	16790	X	16790	-0-	-0- B	-0-	15423	3	1367	9	N	1243	1204	0			118

WK GU 3 WELL #: 1H RRCID -> 267490 COMPL. DATE 08/16/2012 TOTAL DEPTH 10903 PERF.11127 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46345	X	28857	-0-	-17488 B	-0-	27630	3	1227	9	N	1115	1115	0			54
09	44850	X	25634	-0-	-19216 B	-0-	24710	3	924	9	N	840	840	0			54
10	45787	X	25298	-0-	-20489 B	-0-	23953	3	1345	9	N	1223	1223	0			54
11	34440	X	18101	-0-	-16339 B	-0-	17208	3	893	9	N	812	812	0			54
12	30659	X	25921	-0-	-4738 B	-0-	24632	3	1289	9	N	1172	1172	0			54
*01	21672	X	21672	-0-	-0- B	-0-	20607	3	1065	9	N	968	968	0			54

WK GU 6 WELL #: 1H RRCID -> 267491 COMPL. DATE 08/18/2012 TOTAL DEPTH 10617 PERF.10918 - 15369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44051	X	31558	-0-	-12493 B	-0-	29328	3	2230	9	N	2027	2027	0			69
09	41280	X	28728	-0-	-12552 B	-0-	26962	3	1766	9	N	1605	1605	0			69
10	40703	X	25796	-0-	-14907 B	-0-	24877	3	919	9	N	835	835	0			69
11	39390	X	11311	-0-	-28079 B	-0-	11297	3	14	9	N	13	13	0			69
12	36115	X	22644	-0-	-13471 B	-0-	22608	3	36	9	N	33	33	0			69
*01	21623	X	21623	-0-	-0- B	-0-	21620	3	3	9	N	3	3	0			69

WK GU 5 WELL #: 1H RRCID -> 267496 COMPL. DATE 08/19/2012 TOTAL DEPTH 11061 PERF.11120 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62372	X	34509	-0-	-27863 B	-0-	32773	3	1736	9	N	1578	1578	0			275
09	53550	X	30714	-0-	-22836 B	-0-	917	1	28671	3	N	1024	1024	0			275
							1126	9									
10	44268	X	27309	-0-	-16959 B	-0-	25805	3	1504	9	N	1367	1367	0			275
11	41670	X	18364	-0-	-23306 B	-0-	17630	3	734	9	N	667	667	0			275
12	38130	X	24340	-0-	-13790 B	-0-	23007	3	1333	9	N	1212	1212	0			275
*01	21494	X	21494	-0-	-0- B	-0-	20311	3	1183	9	N	1075	1075	0			275

SCHUBERT-CRAFT UNIT 1 WELL #: 1H RRCID -> 267674 COMPL. DATE 08/01/2012 TOTAL DEPTH 10683 PERF.11186 - 16035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75268	X	47801	-0-	-27467 B	-0-	47801	3			N	-0-					-0-
09	67680	X	46385	-0-	-21295 B	-0-	46385	3			N	-0-					-0-
10	64232	X	50004	-0-	-14228 B	-0-	50004	3			N	-0-					-0-
11	53910	X	32886	-0-	-21024 B	-0-	32886	3			N	-0-					-0-
12	52201	X	52201	-0-	-0- B	-0-	52198	3	3	9	N	3	3	0			-0-
*01	48901	X	48901	-0-	-0- B	-0-	48892	3	9	9	N	8	8	0			-0-

STS WELL #: 10H RRCID -> 267681 COMPL. DATE 08/08/2012 TOTAL DEPTH 11093 PERF.11115 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52607	X	35977	-0-	-16630 B	-0-	32999	3	2978	9	N	2707	2707	0	197	1	-0-
09	50910	X	31334	-0-	-19576 B	-0-	29455	3	1879	9	N	1708	1708	0			-0-
10	49414	X	30561	-0-	-18853 B	-0-	27962	3	2599	9	N	2363	2310	0	38	1	15
11	47820	X	19402	-0-	-28418 B	-0-	17876	3	1526	9	N	1387	1387	0	15	1	-0-
12	42873	X	28572	-0-	-14301 B	-0-	26162	3	2410	9	N	2191	2191	0			-0-
*01	26986	X	26986	-0-	-0- B	-0-	24593	3	2393	9	N	2175	2132	0	33	1	10

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
FORREST WHEELER WELL #: 2H RRCID -> 267682 COMPL. DATE 09/14/2012 TOTAL DEPTH 11833 PERF.12382 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39866	X	17073	-0-	-22793	B	-0-	268	1	11217	3	N	3994	18	0	4196	1	575
								1195	4	4393	9							
09	35310	X	14914	-0-	-20396	B	-0-	34	1	10880	3	N	2976	16	0	3182	1	353
								726	4	3274	9							
10	31899	X	13786	-0-	-18113	B	-0-	30	1	9658	3	N	2925	19	0	2837	1	422
								880	4	3218	9							
11	16530	X	8822	-0-	-7708	B	-0-	6272	3	585	4	N	1786	14	0	1637	1	557
								1965	9									
12	17081	X	14148	-0-	-2933	B	-0-	156	1	9849	3	N	2475	21	0	2492	1	519
								1420	4	2723	9							
*01	10907	X	10907	-0-	-0-	B	-0-	143	1	7734	3	N	1936	6	0	2142	1	307
								900	4	2130	9							

RICK DAY UNIT 1 WELL #: 1H RRCID -> 267731 COMPL. DATE 07/19/2012 TOTAL DEPTH 12711 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54839	X	13041	-0-	-41798	B	-0-	10978	3	1775	4	N	262	24	0	182	1	163
								288	9									
09	33930	X	14358	-0-	-19572	B	-0-	11936	3	2080	4	N	311	19	0	191	1	264
								342	9									
10	28241	X	10374	-0-	-17867	B	-0-	8586	3	1718	4	N	64	21	0	175	1	132
								70	9									
11	22830	X	9706	-0-	-13124	B	-0-	8607	3	685	4	N	376	22	0	353	1	133
								414	9									
12	23591	X	11774	-0-	-11817	B	-0-	11113	3	302	4	N	326	365	1			94
								359	9									
*01	12611	X	12611	-0-	-0-	B	-0-	12007	3	286	4	N	289	174	1			209
								318	9									

MAUPIN UNIT 1 WELL #: 1H RRCID -> 267738 COMPL. DATE 07/17/2012 TOTAL DEPTH 12538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55211	X	26730	-0-	-28481	B	-0-	23917	3	2233	4	N	527	48	0	546	1	190
								580	9									
09	32970	X	23121	-0-	-9849	B	-0-	21250	3	1352	4	N	472	31	0	359	1	272
								519	9									
10	28830	X	17265	-0-	-11565	B	-0-	16489	3	541	4	N	214	37	0	358	1	91
								235	9									
11	33750	X	14561	-0-	-19189	B	-0-	13707	3	338	4	N	469	19	0	370	1	171
								516	9									
12	34875	X	13253	-0-	-21622	B	-0-	12568	3	268	4	N	379	384	1			166
								417	9									
*01	17317	X	17317	-0-	-0-	B	-0-	16414	3	475	4	N	389	373	1			182
								428	9									

EDWARDS WELL #: 4H RRCID -> 267739 COMPL. DATE 02/20/2013 TOTAL DEPTH 11740 PERF.11945 - 16096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83576	X	30249	-0-	-53327	B	-0-	24152	3	2129	4	N	3607	16	0	3719	1	401
								3968	9									
09	80880	X	25380	-0-	-55500	B	-0-	19792	3	2059	4	N	3208	25	0	3186	1	398
								3529	9									
10	46407	X	23946	-0-	-22461	B	-0-	18598	3	2167	4	N	2892	33	0	3034	1	223
								3181	9									
11	44910	X	19094	-0-	-25816	B	-0-	14315	3	2271	4	N	2280	32	0	1964	1	507
								2508	9									
*12	38626	X	23291	-0-	-15335	B	-0-	17391	3	2805	4	N	2814	39	0	2860	1	422
								3095	9									
*01	15944	X	15944	-0-	-0-	B	-0-	12822	3	1439	4	N	1530	25	0	1434	1	493
								1683	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHEELER 2 WELL #: 1H RRCID -> 267740 COMPL. DATE 06/05/2012 TOTAL DEPTH 12836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39618	X	19168	-0-	-20450	B	-0-	184	1	17538	3	N	609	32	0	562	1	258
								776	4	670	9							
09	34440	X	23551	-0-	-10889	B	-0-	232	1	21851	3	N	653	27	0	744	1	140
								750	4	718	9							
10	32023	X	15889	-0-	-16134	B	-0-	186	1	14519	3	N	499	29	0	362	1	248
								635	4	549	9							
11	22260	X	10889	-0-	-11371	B	-0-	106	1	9943	3	N	389	5	0	560	1	72
								412	4	428	9							
12	23002	X	16989	-0-	-6013	B	-0-	16	1	15684	3	N	622	553	1			141
								605	4	684	9							
*01	31010	X	31010	-0-	-0-	B	-0-	28972	3	778	4	N	1145	1107	1			179
								1260	9									

KOCIAN UNIT 2 WELL #: 1H RRCID -> 267768 COMPL. DATE 10/19/2012 TOTAL DEPTH 13304 PERF.13231 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220286	X	160815	-0-	-59471	B	-0-	157655	3	2075	4	N	986	474	0	520	1	224
								1085	9									
09	213180	X	153998	-0-	-59182	B	-0-	151685	3	1620	4	N	630	326	0	183	1	345
								693	9									
10	174034	X	138475	-0-	-35559	B	-0-	136579	3	1102	4	N	722	435	0	366	1	266
								794	9									
11	168420	X	158319	-0-	-10101	B	-0-	157507	3	300	4	N	465	241	0	367	1	123
								512	9									
*12	160828	X	95232	-0-	-65596	B	-0-	94667	3	313	4	N	229	63	0	184	1	105
								252	9									
*01	112733	X	112733	-0-	-0-	B	-0-	111684	3	300	4	N	681	147	0	366	1	273
								749	9									

LONE STAR UNIT 1 WELL #: 1H RRCID -> 267837 COMPL. DATE 10/18/2012 TOTAL DEPTH 12804 PERF.13146 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212815	X	84097	-0-	-128718	B	-0-	79959	3	2481	4	N	1506	342	0	1269	1	309
								1657	9									
09	205950	X	77139	-0-	-128811	B	-0-	73317	3	2400	4	N	1293	226	0	1105	1	271
								1422	9									
10	124372	X	69848	-0-	-54524	B	-0-	66612	3	1830	4	N	1278	249	0	1106	1	194
								1406	9									
11	102150	X	71283	-0-	-30867	B	-0-	69145	3	900	4	N	1125	269	0	919	1	131
								1238	9									
12	84103	X	45997	-0-	-38106	B	-0-	43900	3	930	4	N	1061	137	0	723	1	332
								1167	9									
01	0	W	51122	-0-	51122	B	51122	49126	3	872	4	N	1022	131	0	927	1	296
								1124	9									

HOUSE UNIT 2 WELL #: 1H RRCID -> 267848 COMPL. DATE 08/08/2013 TOTAL DEPTH 12948 PERF.13394 - 18243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	170277	-0-	170277	B	170277	166084	3	3305	4	N	807	526	1			281
								888	9									
09	0	W	58466	-0-	58466	B	228743	57057	3	965	4	N	404	116	0	355	1	214
								444	9									
10	0	W	177307	-0-	177307	B	406050	170988	3	4561	4	N	1598	519	0	1074	1	219
								1758	9									
*11	570007	X	163957	-0-	-406050	B	-0-	161269	3	1470	4	N	1107	210	0	921	1	195
								1218	9									
*12	268088	X	98937	-0-	-169151	B	-0-	96871	3	963	4	N	1003	213	0	717	1	268
								1103	9									
*01	208537	X	103317	-0-	-105220	B	-0-	101491	3	750	4	N	978	275	0	749	1	222
								1076	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS A KENNEDY STATE UNIT 1 WELL #: 1H RRCID -> 267906 COMPL. DATE 04/09/2013 TOTAL DEPTH 12407 PERF.12700 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	216473	X	60129	-0-	-156344 B	-0-	60129	3	N	-0-			-0-
09	209490	X	55849	-0-	-153641 B	-0-	55849	3	N	-0-			-0-
10	216473	X	47008	-0-	-169465 B	-0-	47008	3	N	-0-			-0-
11	105990	X	31452	-0-	-74538 B	-0-	31452	3	N	-0-			-0-
12	83793	X	40695	-0-	-43098 B	-0-	40695	3	N	-0-			-0-
*01	34069	X	34069	-0-	-0- B	-0-	34069	3	N	-0-			-0-

EDWARDS B WELL #: 3H RRCID -> 267907 COMPL. DATE 02/25/2013 TOTAL DEPTH 12250 PERF.12357 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	116560	X	37173	-0-	-79387 B	-0-	33078	3	N	1890	39	0	278
							2079	9					
							2016	4			1959	1	
09	112800	X	32151	-0-	-80649 B	-0-	29427	3	N	1663	38	0	250
							1829	9					
							895	4			1653	1	
10	116560	X	27768	-0-	-88792 B	-0-	25328	3	N	1588	62	0	333
							1747	9					
							693	4			1443	1	
11	62070	X	17064	-0-	-45006 B	-0-	15036	3	N	982	45	0	368
							1080	9					
							948	4			902	1	
12	45849	X	25316	-0-	-20533 B	-0-	21758	3	N	1382	65	0	578
							1520	9					
							2038	4			1107	1	
*01	22283	X	22283	-0-	-0- B	-0-	19594	3	N	1368	91	0	402
							1505	9					
							1184	4			1453	1	

GENTRY WELL #: 5H RRCID -> 267910 COMPL. DATE 09/28/2012 TOTAL DEPTH 13170 PERF.13551 - 19287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	241304	X	66652	-0-	-174652 B	-0-	65882	3	N	700	140	0	105
							770	9			531	1	
09	233520	X	-0-	-0-	-233520 B	-0-			N	-0-			105
10	120714	X	-0-	-0-	-120714 B	-0-			N	-0-			105
11	99270	X	1532	-0-	-97738 B	-0-	1526	3	N	5	5	0	105
							6	9					
12	102579	X	71094	-0-	-31485 B	-0-	70711	3	N	309	50	0	182
							340	9					
							43	4			182	1	
01	T. A.		75287	-0-	75287 B	75287	74984	3	N	243	72	0	158
							267	9					
							36	4			195	1	

GENTRY WELL #: 3H RRCID -> 267929 COMPL. DATE 09/26/2012 TOTAL DEPTH 13161 PERF.13424 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	216349	X	168314	-0-	-48035 B	-0-	165814	3	N	1133	832	0	263
							1246	9					
							1254	4			189	1	
09	198030	X	152939	-0-	-45091 B	-0-	151199	3	N	527	210	0	224
							580	9					
							1160	4			356	1	
10	190371	X	148189	-0-	-42182 B	-0-	146692	3	N	628	311	0	179
							691	9					
							806	4			362	1	
11	180810	X	123144	-0-	-57666 B	-0-	122222	3	N	351	108	0	242
							386	9					
							536	4			180	1	
*12	172608	X	103786	-0-	-68822 B	-0-	102992	3	N	374	60	0	190
							411	9					
							383	4			366	1	
*01	36467	X	36467	-0-	-0- B	-0-	36219	3	N	107	8	0	289
							118	9					
							130	4					

KOCIAN UNIT 1 WELL #: 1H RRCID -> 268143 COMPL. DATE 12/04/2012 TOTAL DEPTH 13212 PERF.13293 - 18944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	190836	X	123489	-0-	-67347 B	-0-	120376	3	N	1308	380	0	387
							1439	9					
							1674	4			907	1	
09	184680	X	101573	-0-	-83107 B	-0-	99031	3	N	838	230	0	430
							922	9					
							1620	4			565	1	
10	190836	X	79206	-0-	-111630 B	-0-	76775	3	N	931	270	0	369
							1024	9					
							1407	4			722	1	
11	161100	X	-0-	-0-	-161100 B	-0-			N	40	108	0	301
12	143034	X	-0-	-0-	-143034 B	-0-			N	-0-			301
*01	23472	X	23472	-0-	-0- B	-0-	23046	3	N	220	41	0	289
							242	9					
							184	4			191	1	

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHEELER MCTEE WELL #: 2H RRCID -> 268144 COMPL. DATE 12/02/2012 TOTAL DEPTH 12681 PERF.12832 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47523	X	14110	-0-	-33413 B	-0-	14077	3	33	9	N	30	14	0			148
09	42570	X	25797	-0-	-16773 B	-0-	25761	3	36	9	N	33	25	0			156
10	37820	X	12359	-0-	-25461 B	-0-	12329	3	30	9	N	27	17	0			166
11	28410	X	9835	-0-	-18575 B	-0-	9804	3	31	9	N	28	4	0	174	1	16
12	27435	X	17046	-0-	-10389 B	-0-	17006	3	40	9	N	36	9	0			43
*01	13993	X	13993	-0-	-0- B	-0-	13949	3	44	9	N	40	4	0			79

GENTRY WELL #: 13H RRCID -> 268146 COMPL. DATE 09/28/2012 TOTAL DEPTH 13478 PERF.13531 - 19631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266910	X	97271	-0-	-169639 B	-0-	96099	3	1085	4	N	79	71	0			192
							87	9									
09	258300	X	87426	-0-	-170874 B	-0-	86685	3	644	4	N	88	87	0	163	1	30
							97	9									
10	103757	X	79548	-0-	-24209 B	-0-	79227	3	186	4	N	123	117	0			36
							135	9									
11	100410	X	67385	-0-	-33025 B	-0-	67227	3	113	4	N	41					77
							45	9									
12	100347	X	57831	-0-	-42516 B	-0-	57798	3	33	4	N	-0-					77
*01	18347	X	18347	-0-	-0- B	-0-	18339	3	8	4	N	-0-					77

FORREST WHEELER WELL #: 3H RRCID -> 268147 COMPL. DATE 11/11/2012 TOTAL DEPTH 11983 PERF.12167 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79329	X	8570	-0-	-70759 B	-0-	10	1	4899	3	N	2017	10	0	1935	1	425
							1442	4	2219	9							
09	76770	X	7412	-0-	-69358 B	-0-	4780	3	981	4	N	1501	7	0	1615	1	304
							1651	9									
10	12834	X	9882	-0-	-2952 B	-0-	6395	3	1100	4	N	2170	12	0	2109	1	353
							2387	9									
11	12420	X	10873	-0-	-1547 B	-0-	7314	3	890	4	N	2426	14	0	2165	1	600
							2669	9									
12	14993	X	14993	-0-	-0- B	-0-	9148	3	2305	4	N	3218	17	0	3046	1	755
							3540	9									
*01	11597	X	11597	-0-	-0- B	-0-	95	1	6912	3	N	2095	15	0	2541	1	294
							2285	4	2305	9							

GLADYS WHEELER WELL #: 1H RRCID -> 268148 COMPL. DATE 09/23/2012 TOTAL DEPTH 12176 PERF.12059 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47368	X	37634	-0-	-9734 B	-0-	263	1	29434	3	N	4315	51	0	4605	1	168
							3190	4	4747	9							
09	38250	X	35601	-0-	-2649 B	-0-	300	1	27805	3	N	3912	33	0	3641	1	406
							3193	4	4303	9							
10	39525	X	29425	-0-	-10100 B	-0-	285	1	22298	3	N	3288	47	0	3273	1	374
							3225	4	3617	9							
11	38250	X	15302	-0-	-22948 B	-0-	140	1	11185	3	N	1965	11	0	1981	1	347
							1815	4	2162	9							
12	37634	X	17436	-0-	-20198 B	-0-	252	1	12306	3	N	2553	2373	1			527
							2070	4	2808	9							
*01	18325	X	18325	-0-	-0- B	-0-	250	1	13426	3	N	2392	28	0	2538	1	353
							2018	4	2631	9							

GENTRY WELL #: 18H RRCID -> 268152 COMPL. DATE 10/12/2012 TOTAL DEPTH 13563 PERF.13546 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197811	X	-0-	-0-	-197811 B	-0-					Y	-0-					2
09	191430	X	-0-	-0-	-191430 B	-0-					Y	-0-					2
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					2
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					2
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-	1	1			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
GENTRY WELL #: 2H RRCID -> 268153 COMPL. DATE 10/28/2012 TOTAL DEPTH 13039 PERF.13429 - 19379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285727	X	175422	-0-	-110305	B	-0-	171619	3	2572	4	N	1119	503	0	549	1	251
								1231	9									
09	221130	X	134541	-0-	-86589	B	-0-	132359	3	1340	4	N	765	285	0	539	1	192
								842	9									
10	228501	X	-0-	-0-	-228501	B	-0-					N	-0-					192
11	194550	X	-0-	-0-	-194550	B	-0-					N	-0-					192
12	175429	X	-0-	-0-	-175429	B	-0-					N	-0-					192
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					192

GENTRY WELL #: 4H RRCID -> 268355 COMPL. DATE 10/12/2012 TOTAL DEPTH 13220 PERF.13510 - 18138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					30
09	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					30
10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					30
11	0	X	-0-	-0-	-0-	B	-0-					Y	5					35
12	1836	X	1836	-0-	-0-	B	-0-	1826	3	1	4	Y	8					43
								9	9									
01	T. A.		105024	-0-	105024	B	105024	103800	3	506	4	Y	653	69	0	415	1	212
								718	9									

GENTRY WELL #: 6H RRCID -> 268356 COMPL. DATE 10/20/2012 TOTAL DEPTH 13272 PERF.13552 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73749	X	36582	-0-	-37167	B	-0-	36523	3	25	4	N	31	31	0			36
								34	9									
09	58500	X	34783	-0-	-23717	B	-0-	34578	3	180	4	N	23	23	0			36
								25	9									
10	49445	X	32057	-0-	-17388	B	-0-	31771	3	186	4	N	91	32	0			95
								100	9									
11	45210	X	26172	-0-	-19038	B	-0-	26034	3	109	4	N	26	12	0			109
								29	9									
12	42067	X	22883	-0-	-19184	B	-0-	22836	3	29	4	N	16					125
								18	9									
*01	26366	X	26366	-0-	-0-	B	-0-	26317	3	30	4	N	17	1	0			141
								19	9									

GENTRY WELL #: 29H RRCID -> 268357 COMPL. DATE 10/14/2012 TOTAL DEPTH 13533 PERF.13593 - 18654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268863	X	-0-	-0-	-268863	B	-0-					Y	-0-					18
09	260190	X	-0-	-0-	-260190	B	-0-					Y	-0-					18
10	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					18
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					18
12	64735	X	64735	-0-	-0-	B	-0-	64657	3	3	4	Y	68					86
								75	9									
01	T. A.		90865	-0-	90865	B	90865	90173	3	575	4	Y	106	34	0	132	1	26
								117	9									

KAREN WHEELER WELL #: 2H RRCID -> 268411 COMPL. DATE 11/30/2012 TOTAL DEPTH 12823 PERF.12749 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146630	X	35737	-0-	-110893	B	-0-	35719	3	18	9	N	16	17	0			108
09	141900	X	35909	-0-	-105991	B	-0-	35894	3	15	9	N	14	13	0			109
10	63023	X	24446	-0-	-38577	B	-0-	24422	3	24	9	N	22	13	0	93	1	25
11	48360	X	18688	-0-	-29672	B	-0-	18686	3	2	9	N	2	2	0			25
12	42873	X	20129	-0-	-22744	B	-0-	20099	3	30	4	N	-0-					25
*01	24078	X	24078	-0-	-0-	B	-0-	24072	3	6	9	N	5					30

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
ZAVISCH NORTH WELL #: 1H RRCID -> 268437 COMPL. DATE 01/08/2013 TOTAL DEPTH 12428 PERF.13018 - 18969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159309	X	-0-	-0-	-159309 B	-0-					N	-0-					189
09	154170	X	-0-	-0-	-154170 B	-0-					N	-0-					189
10	159309	X	-0-	-0-	-159309 B	-0-					N	-0-					189
11	0	X	-0-	-0-	-0- B	-0-					N	-0-	91	1			98
12	0	X	-0-	-0-	-0- B	-0-					N	5					103
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					103

DILWORTH WELL #: 5H RRCID -> 268484 COMPL. DATE 11/07/2012 TOTAL DEPTH 11435 PERF.11734 - 16876

08	T. A.		58461	-0-	58461 B	306662	41213	3	8081	4	N	8334	86	0	8341	1	733
							9167	9									
09	353479	X	46817	-0-	-306662 B	-0-	35608	3	4110	4	N	6454	809	0	6103	1	275
							7099	9									
10	88474	X	41287	-0-	-47187 B	-0-	34537	3	100	4	N	6045	5815	0	373	1	132
							6650	9									
11	85620	X	7870	-0-	-77750 B	-0-	6312	3	1558	9	N	1416	1367	0	178	1	3
12	88474	X	690	-0-	-87784 B	-0-	516	3	174	9	N	158	158	0			3
01	34410	X	-0-	-0-	-34410 B	-0-					N	-0-					3

STS WELL #: 7H RRCID -> 268485 COMPL. DATE 12/17/2012 TOTAL DEPTH 10698 PERF.11018 - 15858

08	45322	X	22433	-0-	-22889 B	-0-	20704	3	1729	9	N	1572	1571	0			185
09	37920	X	4399	-0-	-33521 B	-0-	4093	3	306	9	N	278	279	0			184
10	39184	X	28269	-0-	-10915 B	-0-	25318	3	2951	9	N	2683	2627	0			240
11	35460	X	17720	-0-	-17740 B	-0-	15869	3	1851	9	N	1683	1683	0			240
*12	30938	X	22499	-0-	-8439 B	-0-	20017	3	2482	9	N	2256	2186	0			310
*01	17786	X	17786	-0-	-0- B	-0-	16200	3	1586	9	N	1442	1370	0			382

GENTRY WELL #: 8H RRCID -> 268684 COMPL. DATE 11/20/2012 TOTAL DEPTH 13088 PERF.13176 - 18769

08	198059	X	96289	-0-	-101770 B	-0-	94656	3	1289	4	N	313	297	0			287
							344	9									
09	191670	X	103491	-0-	-88179 B	-0-	101359	3	1230	4	N	820	233	0	565	1	309
							902	9									
10	138570	X	-0-	-0-	-138570 B	-0-					N	-0-	200	1			109
11	117000	X	-0-	-0-	-117000 B	-0-					N	-0-					109
12	96286	X	-0-	-0-	-96286 B	-0-					N	-0-					109
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					109

CAROLINE PIELOP UNIT 9 WELL #: 1H RRCID -> 268686 COMPL. DATE 11/09/2012 TOTAL DEPTH 11303 PERF.11382 - 17933

08	168702	X	72232	-0-	-96470 B	-0-	69434	3	1852	4	N	860	270	0	530	1	145
							946	9									
09	163260	X	58716	-0-	-104544 B	-0-	57002	3	995	4	N	654	177	0	370	1	252
							719	9									
10	104625	X	71970	-0-	-32655 B	-0-	69198	3	1727	4	N	950	310	0	733	1	159
							1045	9									
11	88200	X	49876	-0-	-38324 B	-0-	47972	3	1078	4	N	751	329	0	380	1	201
							826	9									
12	76632	X	73654	-0-	-2978 B	-0-	70351	3	1707	4	N	1451	764	0	563	1	325
							1596	9									
*01	62472	X	62472	-0-	-0- B	-0-	59740	3	1816	4	N	833	233	0	720	1	205
							916	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

GENTRY WELL #: 27H RRCID -> 268689 COMPL. DATE 10/29/2012 TOTAL DEPTH 13070 PERF.13072 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307954	X	70558	-0-	-237396 B	-0-	68699	3	1177	4	N	620	172	0	535	1	87
							682	9									
09	298020	X	-0-	-0-	-298020 B	-0-					N	-0-					87
10	128216	X	-0-	-0-	-128216 B	-0-					N	-0-					87
11	107130	X	-0-	-0-	-107130 B	-0-					N	-0-					87
12	70556	X	-0-	-0-	-70556 B	-0-					N	-0-					87
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					87

GENTRY WELL #: 7H RRCID -> 268914 COMPL. DATE 10/31/2012 TOTAL DEPTH 13313 PERF.13749 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258571	X	54675	-0-	-203896 B	-0-	54580	3	95	9	N	86	86	0			-0-
09	250230	X	47404	-0-	-202826 B	-0-	47341	3	63	9	N	57	57	0			-0-
10	77190	X	-0-	-0-	-77190 B	-0-					N	-0-					-0-
11	66210	X	-0-	-0-	-66210 B	-0-					N	-0-					-0-
12	63240	X	-0-	-0-	-63240 B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

STS B WELL #: 5H RRCID -> 268926 COMPL. DATE 04/22/2013 TOTAL DEPTH 10782 PERF.11342 - 16781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		35591	-0-	35591 B	201395	30261	3	5330	9	N	4845	4783	0	63	1	208
09	226179	X	24784	-0-	-201395 B	-0-	21788	3	2996	9	N	2724	2723	0			209
10	51367	X	17663	-0-	-33704 B	-0-	14672	3	2991	9	N	2719	2596	0			332
11	49080	X	18473	-0-	-30607 B	-0-	15611	3	2862	9	N	2602	2577	0	184	1	173
12	46717	X	21797	-0-	-24920 B	-0-	18972	3	1	4	N	2567	2568	0			172
							2824	9									
01	35588	X	18421	-0-	-17167 B	-0-	16048	3	65	4	N	2098	1912	0			358
							2308	9									

WHEELER UNIT 8 WELL #: 1H RRCID -> 269137 COMPL. DATE 10/30/2012 TOTAL DEPTH 13204 PERF.13579 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	250697	X	NO RPT	-0-	-250697 B	-0-					N	NO RPT					-0-
*09	242610	X	NO RPT	-0-	-242610 B	-0-					N	NO RPT					-0-
*10	250697	X	NO RPT	-0-	-250697 B	-0-					N	NO RPT					-0-
*11	242610	X	NO RPT	-0-	-242610 B	-0-					N	NO RPT					-0-
*12	250697	X	NO RPT	-0-	-250697 B	-0-					N	NO RPT					-0-
*01	26133	X	NO RPT	-0-	-26133 B	-0-					N	NO RPT					-0-

GENTRY WELL #: 12H RRCID -> 269138 COMPL. DATE 11/09/2012 TOTAL DEPTH 13333 PERF.13575 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219170	X	41268	-0-	-177902 B	-0-	41207	3	61	9	N	55	55	0			-0-
09	212100	X	36675	-0-	-175425 B	-0-	36634	3	41	9	N	37	37	0			-0-
10	219170	X	-0-	-0-	-219170 B	-0-					N	-0-					-0-
11	212100	X	-0-	-0-	-212100 B	-0-					N	-0-					-0-
12	219170	X	-0-	-0-	-219170 B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WK BROWN DYKE GU 2 WELL #: 1H RRCID -> 269211 COMPL. DATE 11/13/2012 TOTAL DEPTH 10889 PERF.11252 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109399	X	64130	-0-	-45269 B	-0-	217	1	59718	3	N	3814	31	0	3890	1	681
							4195	9									
09	55804	X	55804	-0-	-0- B	-0-	210	1	51593	3	N	3637	109	0	3423	1	786
							4001	9									
10	90582	X	52124	-0-	-38458 B	-0-	225	1	47793	3	N	3733	129	0	3609	1	781
							4106	9									
11	87660	X	34306	-0-	-53354 B	-0-	147	1	31210	3	N	2681	114	0	2385	1	963
							2949	9									
12	74493	X	50936	-0-	-23557 B	-0-	153	1	46294	3	N	3702	198	0	3678	1	789
							417	4	4072	9							
*01	41278	X	41278	-0-	-0- B	-0-	217	1	37393	3	N	3281	245	0	2862	1	440
							59	4	3609	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WILLIE RANCH WELL #: 4H RRCID -> 269222 COMPL. DATE 02/25/2013 TOTAL DEPTH 10547 PERF.10816 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		97353	-0-	97353 B	694733	97353	3			N	-0-					-0-
09	T. A.		104227	-0-	104227 B	798960	104227	3			N	-0-					-0-
10	889831	X	90871	-0-	-798960 B	-0-	90871	3			N	-0-					-0-
11	197010	X	67870	-0-	-129140 B	-0-	67870	3			N	-0-					-0-
*12	203577	X	78092	-0-	-125485 B	-0-	78092	3			N	-0-					-0-
*01	72230	X	69076	-0-	-3154 B	-0-	69076	3			N	-0-					-0-

ROBERT GUTIERREZ WELL #: 3H RRCID -> 269223 COMPL. DATE 01/06/2013 TOTAL DEPTH 10907 PERF.10949 - 16786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		91858	-0-	91858 B	1088912	91858	3			N	-0-					-0-
09	T. A.		114208	-0-	114208 B	1203120	114208	3			N	-0-					-0-
10	1308920	X	105800	-0-	-1203120 B	-0-	105800	3			N	-0-					-0-
11	155880	X	68760	-0-	-87120 B	-0-	68760	3			N	-0-					-0-
12	161076	X	95707	-0-	-65369 B	-0-	95707	3			N	-0-					-0-
01	161076	X	83111	-0-	-77965 B	-0-	83111	3			N	-0-					-0-

FORREST WHEELER 'B' WELL #: 4H RRCID -> 269630 COMPL. DATE 11/24/2012 TOTAL DEPTH 11701 PERF.12000 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83483	X	30254	-0-	-53229 B	-0-	116	1	22252	3	N	4470	65	0	4598	1	438
							2969	4	4917	9							
09	80790	X	20019	-0-	-60771 B	-0-	59	1	14956	3	N	2731	34	0	2452	1	683
							2000	4	3004	9							
10	83483	X	23084	-0-	-60399 B	-0-	210	1	16613	3	N	3187	30	0	3525	1	315
							2755	4	3506	9							
11	80790	X	12055	-0-	-68735 B	-0-	74	1	9040	3	N	1819	4	0	1570	1	560
							940	4	2001	9							
*12	30256	X	14294	-0-	-15962 B	-0-	57	1	10488	3	N	1949	5	0	2238	1	266
							1605	4	2144	9							
*01	30256	X	16334	-0-	-13922 B	-0-	80	1	12005	3	N	2226	8	0	2105	1	379
							1800	4	2449	9							

FORREST WHEELER 'B' WELL #: 3H RRCID -> 269922 COMPL. DATE 11/24/2012 TOTAL DEPTH 12048 PERF.12141 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85932	X	29614	-0-	-56318 B	-0-	274	1	22896	3	N	4371	28	0	4407	1	447
							1636	4	4808	9							
09	83160	X	15203	-0-	-67957 B	-0-	117	1	11743	3	N	2327	11	0	2484	1	279
							783	4	2560	9							
10	85932	X	21206	-0-	-64726 B	-0-	87	1	16422	3	N	3332	25	0	3044	1	542
							1032	4	3665	9							
11	40740	X	20307	-0-	-20433 B	-0-	130	1	15514	3	N	3159	2	0	3242	1	457
							1188	4	3475	9							
12	35371	X	24037	-0-	-11334 B	-0-	74	1	18301	3	N	3338	3	0	3399	1	393
							1990	4	3672	9							
01	29605	X	21377	-0-	-8228 B	-0-	125	1	15635	3	N	3120	25	0	3036	1	452
							2185	4	3432	9							

ZAVISCH SOUTH UNIT WELL #: 1H RRCID -> 269930 COMPL. DATE 01/03/2013 TOTAL DEPTH 13848 PERF.14070 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214396	X	58002	-0-	-156394 B	-0-	58002	3			N	-0-					-0-
09	207480	X	50401	-0-	-157079 B	-0-	50401	3			N	-0-					-0-
10	214396	X	43169	-0-	-171227 B	-0-	43091	3	78	9	N	71	71	0			-0-
11	77370	X	32838	-0-	-44532 B	-0-	32838	3			N	-0-					-0-
12	79949	X	26362	-0-	-53587 B	-0-	26362	3			N	-0-					-0-
01	58001	X	26782	-0-	-31219 B	-0-	26782	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STS C WELL #: 11H RRCID -> 269932 COMPL. DATE 02/17/2013 TOTAL DEPTH 10986 PERF.11335 - 17054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326662	X	33656	-0-	-293006 B	-0-	29356	3	4300	9	N	3909	3909	0			212
09	44670	X	14998	-0-	-29672 B	-0-	13338	3	1660	9	N	1509	1509	0			212
10	46159	X	69	-0-	-46090 B	-0-	69	3			N	-0-					212
11	44670	X	-0-	-0-	-44670 B	-0-					N	-0-	212	1			-0-
12	42377	X	31566	-0-	-10811 B	-0-	23545	3	8021	9	N	7292	7292	0			-0-
01	0	W	31779	-0-	31779 B	31779	23868	3	7911	9	N	7192	7192	0			-0-

GUTIERREZ-LEYENDECKER WELL #: 3H RRCID -> 270057 COMPL. DATE 02/12/2013 TOTAL DEPTH 10779 PERF.10835 - 16244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703291	X	76689	-0-	-626602 B	-0-	76689	3			N	-0-					-0-
09	180450	X	84233	-0-	-96217 B	-0-	84233	3			N	-0-					-0-
10	186465	X	87792	-0-	-98673 B	-0-	87792	3			N	-0-					-0-
11	180450	X	58327	-0-	-122123 B	-0-	58327	3			N	-0-					-0-
*12	186465	X	74534	-0-	-111931 B	-0-	74534	3			N	-0-					-0-
*01	186465	X	69884	-0-	-116581 B	-0-	69884	3			N	-0-					-0-

SCHUBERT CRAFT UNIT 2 WELL #: 1H RRCID -> 270058 COMPL. DATE 12/12/2012 TOTAL DEPTH 10926 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		146741	-0-	146741 B	367639	146741	3			N	-0-					-0-
09	T. A.		116677	-0-	116677 B	484316	116677	3			N	-0-					-0-
10	T. A.		108785	-0-	108785 B	593101	108785	3			N	-0-					-0-
11	T. A.		63781	-0-	63781 B	656882	63781	3			N	-0-					-0-
12	T. A.		81637	-0-	81637 B	738519	81637	3			N	-0-					-0-
01	T. A.		8720	-0-	8720 B	747239	8720	3			N	-0-					-0-

CAROLINE PIELOP UNIT 6 WELL #: 1H RRCID -> 270059 COMPL. DATE 04/09/2013 TOTAL DEPTH 11233 PERF.11536 - 17546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		126373	-0-	126373 B	684456	124716	3	1480	4	N	161	31	0	185	1	109
							177	9									
09	T. A.		108027	-0-	108027 B	792483	106403	3	1530	4	N	85	18	0			176
							94	9									
*10	888120	X	95637	-0-	-792483 B	-0-	93708	3	1739	4	N	173	108	0	192	1	49
							190	9									
*11	178470	X	62996	-0-	-115474 B	-0-	61867	3	1006	4	N	112	67	0			94
							123	9									
*12	184419	X	34157	-0-	-150262 B	-0-	33261	3	779	4	N	106	56	0			144
							117	9									
*01	184419	X	91768	-0-	-92651 B	-0-	90096	3	1234	4	N	398	279	0	173	1	90
							438	9									

DONNELL 457 WELL #: 2H RRCID -> 270098 COMPL. DATE 10/22/2012 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	29570					N	-0-					100
09	T. A.		-0-	-0-	-0- B	29570					N	-0-					100
10	T. A.		-0-	-0-	-0- B	29570					N	-0-					100
11	T. A.		-0-	-0-	-0- B	29570					N	-0-					100
12	T. A.		-0-	-0-	-0- B	29570					N	-0-					100
01	T. A.		-0-	-0-	-0- B	29570					N	-0-					100

STS C WELL #: 9H RRCID -> 270101 COMPL. DATE 01/30/2013 TOTAL DEPTH 10962 PERF.11320 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		33145	-0-	33145 B	301417	28797	3	4348	9	N	3953	3954	0			93
09	T. A.		26027	-0-	26027 B	327444	23145	3	2882	9	N	2620	2619	0			94
10	327471	X	27	-0-	-327444 B	-0-	27	3			N	-0-					94
11	61830	X	1797	-0-	-60033 B	-0-	332	3	1465	9	N	1332	90	0	1162	1	174
*12	63891	X	19600	-0-	-44291 B	-0-	15047	3	4553	9	N	4139	4139	0			174
*01	63891	X	21841	-0-	-42050 B	-0-	17082	3	4759	9	N	4326	4326	0			174

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WHIPPLE A WELL #: 2H RRCID -> 270102 COMPL. DATE 04/19/2013 TOTAL DEPTH 11949 PERF.12175 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		27487	-0-	27487 B	222763	23470	3	2851	4	N	1060	8	0	983	1	217
							1166	9									
09	T. A.		20697	-0-	20697 B	243460	18488	3	1350	4	N	781	18	0	721	1	259
							859	9									
10	261274	X	17814	-0-	-243460 B	-0-	16071	3	900	4	N	766	21	0	728	1	276
							843	9									
11	98550	X	12804	-0-	-85746 B	-0-	11668	3	475	4	N	601	20	0	543	1	314
							661	9									
12	101835	X	12963	-0-	-88872 B	-0-	11897	3	455	4	N	555	15	0	563	1	291
							611	9									
01	101835	X	9283	-0-	-92552 B	-0-	8644	3	115	4	N	476	13	0	366	1	388
							524	9									

JC MARTIN WELL #: 9H RRCID -> 270520 COMPL. DATE 03/21/2013 TOTAL DEPTH 10850 PERF.11215 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		79925	-0-	79925 B	550776	70945	3	6165	4	N	2559	1136	0	1472	1	295
							2815	9									
09	T. A.		62940	-0-	62940 B	613716	58930	3	2791	4	N	1108	440	0	841	1	122
							1219	9									
10	T. A.		53832	-0-	53832 B	667548	51387	3	1809	4	N	578	158	0	318	1	224
							636	9									
11	T. A.		37389	-0-	37389 B	704937	35198	3	1764	4	N	388	133	0	374	1	105
							427	9									
*12	734871	X	29934	-0-	-704937 B	-0-	28215	3	1255	4	N	422	151	0	249	1	127
							464	9									
*01	123938	X	-0-	-0-	-123938 B	-0-					N	3					130

JC MARTIN WELL #: 26H RRCID -> 270521 COMPL. DATE 03/12/2013 TOTAL DEPTH 11113 PERF.11145 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		63235	-0-	63235 B	562722	61817	3	557	4	N	783	779	0	41	1	1
							861	9									
09	T. A.		43853	-0-	43853 B	606575	43216	3	343	4	N	267	267	0	1	1	-0-
							294	9									
10	T. A.		35210	-0-	35210 B	641785	33071	3	2064	4	N	68	66	0	1	1	1
							75	9									
11	T. A.		28072	-0-	28072 B	669857	27232	3	750	4	N	82	77	0	4	1	2
							90	9									
*12	705896	X	36039	-0-	-669857 B	-0-	33850	3	2035	4	N	140	134	0	5	1	3
							154	9									
*01	142569	X	-0-	-0-	-142569 B	-0-					N	-0-					3

JC MARTIN WELL #: 5H RRCID -> 270522 COMPL. DATE 03/21/2013 TOTAL DEPTH 10818 PERF.11260 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		65440	-0-	65440 B	604800	58957	3	5222	4	N	1146	1035	0	90	1	23
							1261	9									
09	655475	X	50675	-0-	-604800 B	-0-	46765	3	3225	4	N	623	449	0	165	1	32
							685	9									
10	215605	X	46743	-0-	-168862 B	-0-	43588	3	2766	4	N	354	112	0	145	1	129
							389	9									
11	208650	X	34733	-0-	-173917 B	-0-	32332	3	2109	4	N	265	107	0	222	1	65
							292	9									
12	215605	X	20513	-0-	-195092 B	-0-	18043	3	2275	4	N	177	86	0	113	1	43
							195	9									
01	215605	X	-0-	-0-	-215605 B	-0-					N	-0-					43

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
SCHUBERT WELL #: 1H RRCID -> 270535 COMPL. DATE 11/22/2012 TOTAL DEPTH 11029 PERF.11025 - 15356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		33489	-0-	33489 B	615875	33489	3			N	-0-					-0-
09	T. A.		29332	-0-	29332 B	645207	29332	3			N	-0-					-0-
10	679589	X	34382	-0-	-645207 B	-0-	34382	3			N	-0-					-0-
11	193050	X	20789	-0-	-172261 B	-0-	20789	3			N	-0-					-0-
*12	199485	X	38110	-0-	-161375 B	-0-	38110	3			N	-0-					-0-
*01	33480	X	27923	-0-	-5557 B	-0-	27923	3			N	-0-					-0-

RYAN WELL #: 4H RRCID -> 270641 COMPL. DATE 11/27/2012 TOTAL DEPTH 13631 PERF. N/A

08	T. A.		-0-	-0-	-0- B	11594					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	11594					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	11594					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	11594					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	11594					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	11594					N	-0-					-0-

RANCHO LAGO VISTA WELL #: 4H RRCID -> 270644 COMPL. DATE 09/17/2012 TOTAL DEPTH 12942 PERF. N/A

08	T. A.		16052	-0-	16052 B	310953	16052	3			N	-0-					-0-
09	T. A.		14642	-0-	14642 B	325595	14642	3			N	-0-					-0-
10	T. A.		13747	-0-	13747 B	339342	13747	3			N	-0-					-0-
11	T. A.		10690	-0-	10690 B	350032	10690	3			N	-0-					-0-
12	T. A.		13530	-0-	13530 B	363562	13530	3			N	-0-					-0-
01	0	W	11340	-0-	11340 B	374902	11340	3			N	-0-					-0-

KAREN WHEELER UNIT 1 WELL #: 1H RRCID -> 270652 COMPL. DATE 02/12/2013 TOTAL DEPTH 12118 PERF.12399 - 18819

08	T. A.		27656	-0-	27656 B	513213	145	1	21872	3	N	2554	66	0	2665	1	237
							2830	4	2809	9							
09	553920	X	40707	-0-	-513213 B	-0-	260	1	31116	3	N	4718	84	0	4306	1	565
							4141	4	5190	9							
10	106702	X	38578	-0-	-68124 B	-0-	205	1	31020	3	N	4398	138	0	4606	1	219
							2515	4	4838	9							
11	103260	X	24402	-0-	-78858 B	-0-	195	1	18602	3	N	2827	49	0	2537	1	460
							2495	4	3110	9							
12	106702	X	22562	-0-	-84140 B	-0-	264	1	16681	3	N	2856	20	0	2920	1	376
							2475	4	3142	9							
01	39232	X	25775	-0-	-13457 B	-0-	260	1	20120	3	N	2623	25	0	2729	1	245
							2510	4	2885	9							

GLADYS WHEELER UNIT 5 WELL #: 4H RRCID -> 270654 COMPL. DATE 01/08/2013 TOTAL DEPTH 12198 PERF.12580 - 17307

08	0	W	30031	-0-	30031 B	445075	415	1	23578	3	N	2353	27	0	2158	1	534
							3450	4	2588	9							
09	0	W	27421	-0-	27421 B	472496	300	1	21765	3	N	2160	37	0	2325	1	332
							2980	4	2376	9							
10	0	W	20085	-0-	20085 B	492581	215	1	16305	3	N	1623	46	0	1641	1	268
							1780	4	1785	9							
11	0	W	10887	-0-	10887 B	503468	125	1	8699	3	N	1012	11	0	1085	1	184
							950	4	1113	9							
12	520659	X	17191	-0-	-503468 B	-0-	187	1	13238	3	N	1887	1741	1			330
							1690	4	2076	9							
01	30598	X	15513	-0-	-15085 B	-0-	170	1	12377	3	N	1470	4	0	1481	1	315
							1349	4	1617	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DILWORTH WELL #: 14H RRCID -> 270655 COMPL. DATE 04/30/2013 TOTAL DEPTH 11173 PERF.12051 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	134806					N	-0-					184
09	T. A.		-0-	-0-	-0-	B	134806					N	-0-					184
10	T. A.		-0-	-0-	-0-	B	134806					N	-0-					184
*11	134806	X	-0-	-0-	-134806	B	-0-					N	-0-					184
*12	46190	X	-0-	-0-	-46190	B	-0-					N	-0-					184
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					184

JC MARTIN WELL #: 7H RRCID -> 270784 COMPL. DATE 01/10/2013 TOTAL DEPTH 10815 PERF. N/A

08	T. A.	117961	-0-	117961	B	361134	110473	3	5065	4	N	2203	183	0	1771	1	482
							2423	9									
09	T. A.	95577	-0-	95577	B	456711	89098	3	5004	4	N	1341	1623	1			200
							1475	9									
10	T. A.	92557	-0-	92557	B	549268	86725	3	4499	4	N	1212	133	0	991	1	288
							1333	9									
11	T. A.	61352	-0-	61352	B	610620	57081	3	3456	4	N	741	84	0	735	1	210
							815	9									
12	T. A.	74095	-0-	74095	B	684715	67061	3	5703	4	N	1210	204	0	808	1	408
							1331	9									
01	0	W	42927	-0-	42927	B	727642	40383	3	1613	4	N	846	151	0	692	1	411
							931	9									

JC MARTIN WELL #: 4H RRCID -> 270871 COMPL. DATE 03/13/2013 TOTAL DEPTH 10798 PERF.11155 - 16125

08	T. A.	75633	-0-	75633	B	548399	69149	3	5216	4	Y	1153	922	0	259	1	48
							1268	9									
*09	T. A.	55680	-0-	55680	B	604079	52912	3	1382	4	Y	1260	1012	0	211	1	37
							1386	9									
*10	T. A.	58630	-0-	58630	B	662709	56258	3	1726	4	Y	587	186	0	224	1	214
							646	9									
*11	T. A.	34783	-0-	34783	B	697492	33022	3	1213	4	Y	498	132	0	429	1	151
							548	9									
*12	T. A.	31494	-0-	31494	B	728986	29197	3	1806	4	Y	446	163	0	301	1	133
							491	9									
*01	728986	X	-0-	-0-	-728986	B	-0-					Y	6					139

JC MARTIN WELL #: 29H RRCID -> 270880 COMPL. DATE 12/28/2012 TOTAL DEPTH 10781 PERF. N/A

08	T. A.	142478	-0-	142478	B	465063	133377	3	5122	4	N	3616	740	0	2493	1	687
							3978	9									
09	T. A.	130012	-0-	130012	B	595075	121732	3	5577	4	N	2457	294	0	2527	1	323
							2703	9									
10	T. A.	144755	-0-	144755	B	739830	137059	3	4945	4	N	2501	258	0	1968	1	598
							2751	9									
11	T. A.	99114	-0-	99114	B	838944	93327	3	4026	4	N	1601	172	0	1570	1	457
							1761	9									
12	T. A.	117940	-0-	117940	B	956884	109882	3	5745	4	N	2103	318	0	1518	1	724
							2313	9									
01	0	W	42313	-0-	42313	B	999197	40083	3	1218	4	N	920	146	0	1040	1	458
							1012	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596

DORA MARTIN A WELL #: 8H RRCID -> 270926 COMPL. DATE 09/15/2012 TOTAL DEPTH 11052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		95653	-0-	95653 B	469852	95332	3	273	4	N	43	36	0	61	1	12
							47	9									
09	T. A.		80708	-0-	80708 B	550560	80578	3	105	4	N	23	22	0			13
							25	9									
10	T. A.		68462	-0-	68462 B	619022	68427	3	35	9	N	32	30	0			15
11	T. A.		39759	-0-	39759 B	658781	39633	3	106	4	N	18	16	0			17
							20	9									
12	T. A.		59046	-0-	59046 B	717827	58766	3	199	4	N	74	70	0			21
							81	9									
01	0 W		50576	-0-	50576 B	768403	49423	3	1091	4	N	56	52	0			25
							62	9									

DORA MARTIN A WELL #: 9H RRCID -> 270928 COMPL. DATE 09/30/2012 TOTAL DEPTH 11113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		97267	-0-	97267 B	477618	96429	3	803	4	N	31	24	0	21	1	9
							34	9									
09	T. A.		79362	-0-	79362 B	556980	79188	3	121	4	N	48	47	0			10
							53	9									
10	T. A.		68382	-0-	68382 B	625362	68213	3	93	4	N	69	69	0			10
							76	9									
11	T. A.		39059	-0-	39059 B	664421	38994	3	20	4	N	41	37	0			14
							45	9									
12	T. A.		57713	-0-	57713 B	722134	56862	3	765	4	N	78	78	0			14
							86	9									
01	0 W		52285	-0-	52285 B	774419	50789	3	1421	4	N	68	61	0			21
							75	9									

WHEELER 5 WELL #: 3H RRCID -> 270938 COMPL. DATE 01/04/2013 TOTAL DEPTH 12786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		108097	-0-	108097 B	421457	100701	3	4471	4	N	2659	473	0	2289	1	208
							2925	9									
09	T. A.		74603	-0-	74603 B	496060	69304	3	3915	4	N	1258	148	0	1108	1	210
							1384	9									
10	T. A.		65647	-0-	65647 B	561707	60485	3	3792	4	N	1245	197	0	1161	1	97
							1370	9									
11	T. A.		37661	-0-	37661 B	599368	36690	3	379	4	N	538	53	0	419	1	163
							592	9									
12	T. A.		41219	-0-	41219 B	640587	39898	3	577	4	N	676	91	0	639	1	109
							744	9									
01	SHUT IN		33683	-0-	33683 B	674270	32956	3	518	4	N	190	48	0	208	1	43
							209	9									

JC MARTIN WELL #: 28H RRCID -> 270939 COMPL. DATE 08/07/2012 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		114547	-0-	114547 B	414336	107925	3	4918	4	N	1548	1266	0	252	1	67
							1703	9									
09	T. A.		99553	-0-	99553 B	513889	95701	3	3424	4	N	389	192	0	235	1	29
							428	9									
10	T. A.		92334	-0-	92334 B	606223	89033	3	3088	4	N	194	134	0	73	1	16
							213	9									
11	T. A.		58271	-0-	58271 B	664494	55943	3	2187	4	N	128	81	0	48	1	15
							141	9									
12	T. A.		73404	-0-	73404 B	737898	69550	3	3636	4	N	198	160	0	38	1	15
							218	9									
01	0 W		19618	-0-	19618 B	757516	18577	3	958	4	N	75	54	0	24	1	12
							83	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WILLIE RANCH WELL #: 5H RRCID -> 270940 COMPL. DATE 04/02/2013 TOTAL DEPTH 10511 PERF.10750 - 15405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	113522	-0-	113522 B	716767	113521	3			N	-0-					-0-
09	T. A.	102321	-0-	102321 B	819088	102321	3			N	-0-					-0-
10	921851 X	102763	-0-	-819088 B	-0-	102763	3			N	-0-					-0-
11	149970 X	69244	-0-	-80726 B	-0-	69244	3			N	-0-					-0-
*12	154969 X	56552	-0-	-98417 B	-0-	56550	3	2	9	N	2	2	0			-0-
*01	109833 X	85905	-0-	-23928 B	-0-	85885	3	20	9	N	18	18	0			-0-

LOWRY UNIT 1 WELL #: 1H RRCID -> 270941 COMPL. DATE 10/18/2012 TOTAL DEPTH 11275 PERF. N/A

08	T. A.	67195	-0-	67195 B	549359	67194	3			N	-0-					-0-
09	T. A.	57233	-0-	57233 B	606592	57233	3			N	-0-					-0-
10	T. A.	48619	-0-	48619 B	655211	48619	3			N	-0-					-0-
11	SHUT IN	29794	-0-	29794 B	685005	29794	3			N	-0-					-0-
12	SHUT IN	48896	-0-	48896 B	733901	48896	3			N	-0-					-0-
01	SHUT IN	43704	-0-	43704 B	777605	43704	3			N	-0-					-0-

HENDERSON-CENIZO UNIT 8 WELL #: 1H RRCID -> 270943 COMPL. DATE 03/28/2013 TOTAL DEPTH 11212 PERF. N/A

08	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.	96357	-0-	96357 B	96357	96357	3			N	-0-					-0-
10	T. A.	74260	-0-	74260 B	170617	74260	3			N	-0-					-0-
11	T. A.	52936	-0-	52936 B	223553	52936	3			N	-0-					-0-
12	T. A.	61932	-0-	61932 B	285485	61932	3			N	-0-					-0-
01	0 W	52462	-0-	52462 B	337947	52462	3			N	-0-					-0-

DORA MARTIN A WELL #: 17H RRCID -> 270979 COMPL. DATE 10/14/2012 TOTAL DEPTH 11004 PERF. N/A

08	T. A.	99785	-0-	99785 B	483869	99658	3	85	4	N	38	30	0	97	1	16
						42	9									
09	T. A.	84749	-0-	84749 B	568618	84273	3	414	4	N	56	54	0			18
						62	9									
10	T. A.	73185	-0-	73185 B	641803	72255	3	858	4	N	65	64	0			19
						72	9									
11	T. A.	43569	-0-	43569 B	685372	43464	3	63	4	N	38	36	0			21
						42	9									
12	T. A.	62950	-0-	62950 B	748322	61011	3	1865	4	N	67	65	0			23
						74	9									
01	0 W	53883	-0-	53883 B	802205	52689	3	1133	4	N	55	49	0			29
						61	9									

DORA MARTIN A WELL #: 18H RRCID -> 270983 COMPL. DATE 11/25/2012 TOTAL DEPTH 11035 PERF. N/A

08	T. A.	115848	-0-	115848 B	514955	115720	3	127	9	N	115	115	0			-0-
09	T. A.	89578	-0-	89578 B	604533	89578	3			N	-0-					-0-
10	T. A.	89241	-0-	89241 B	693774	89241	3			N	-0-					-0-
11	T. A.	50197	-0-	50197 B	743971	50197	3			N	-0-					-0-
12	T. A.	71171	-0-	71171 B	815142	71171	3			N	-0-					-0-
01	0 W	25515	-0-	25515 B	840657	25514	3	1	9	N	1	1	0			-0-

DILWORTH WELL #: 16H RRCID -> 271149 COMPL. DATE 01/11/2013 TOTAL DEPTH 11141 PERF. N/A

08	SHUT IN	-0-	-0-	-0- B	154752					N	-0-					219
09	SHUT IN	-0-	-0-	-0- B	154752					N	-0-					219
10	SHUT IN	-0-	-0-	-0- B	154752					N	-0-					219
11	SHUT IN	-0-	-0-	-0- B	154752					N	-0-					219
12	SHUT IN	-0-	-0-	-0- B	154752					N	-0-					219
01	SHUT IN	-0-	-0-	-0- B	154752					N	-0-					219

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
DORA MARTIN 1716 WELL #: 3H RRCID -> 271159 COMPL. DATE 02/13/2013 TOTAL DEPTH 10285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN		71224	-0-	71224 B	259638	70370	3	609	4	N	223	179	0	79	1	24
							245	9									
08	SHUT IN		46753	-0-	46753 B	306391	46310	3	88	4	N	323	252	0	67	1	28
							355	9									
09	SHUT IN		19615	-0-	19615 B	326006	19584	3	31	9	N	28	22	0			34
10	SHUT IN		49279	-0-	49279 B	375285	49125	3	154	9	N	140	70	0	90	1	14
11	SHUT IN		22959	-0-	22959 B	398244	22878	3	81	9	N	74	31	0			57
12	SHUT IN		25287	-0-	25287 B	423531	25079	3	208	9	N	189	92	0	87	1	67
01	SHUT IN		25992	-0-	25992 B	449523	25857	3	135	9	N	123	58	0			132

DORA MARTIN 1716 WELL #: 2H RRCID -> 271160 COMPL. DATE 01/19/2013 TOTAL DEPTH 10100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		50217	-0-	50217 B	255016	49170	3	884	4	N	148	17	0	281	1	51
							163	9									
09	SHUT IN		19268	-0-	19268 B	274284	19111	3	157	9	N	143	44	0			150
10	SHUT IN		49887	-0-	49887 B	324171	49560	3	327	9	N	297	142	0	275	1	30
11	SHUT IN		23374	-0-	23374 B	347545	23256	3	118	9	N	107	61	0			76
12	SHUT IN		33633	-0-	33633 B	381178	33208	3	425	9	N	386	288	0	106	1	68
01	SHUT IN		25104	-0-	25104 B	406282	24886	3	218	9	N	198	140	0			126

BROWN-TRUSTS WELL #: 8H RRCID -> 271169 COMPL. DATE 04/01/2013 TOTAL DEPTH 10967 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		101769	-0-	101769 B	101769	91558	3	3201	4	N	6373	255	0	5757	1	361
							7010	9									
09	SHUT IN		106904	-0-	106904 B	208673	95950	3	3872	4	N	6438	199	0	6157	1	443
							7082	9									
10	SHUT IN		20958	-0-	20958 B	229631	18366	3	1022	4	N	1427	53	0	1415	1	402
							1570	9									
11	SHUT IN		6331	-0-	6331 B	235962	5671	3	552	4	N	98	35	0	334	1	131
							108	9									
12	SHUT IN		52225	-0-	52225 B	288187	48134	3	394	4	N	3361	377	0	2727	1	388
							3697	9									
01	SHUT IN		28306	-0-	28306 B	316493	25617	3	577	4	N	1920	177	0	2000	1	131
							2112	9									

BROWN-TRUSTS WELL #: 9H RRCID -> 271183 COMPL. DATE 03/08/2013 TOTAL DEPTH 10946 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		126031	-0-	126031 B	148559	114054	3	3552	4	N	7659	61	0	7256	1	618
							8425	9									
09	SHUT IN		112636	-0-	112636 B	261195	100656	3	4291	4	N	6990	32	0	7155	1	421
							7689	9									
10	SHUT IN		23768	-0-	23768 B	284963	21267	3	918	4	N	1439	17	0	1614	1	229
							1583	9									
11	SHUT IN		8434	-0-	8434 B	293397	7668	3	504	4	N	238	18	0	353	1	96
							262	9									
12	SHUT IN		55644	-0-	55644 B	349041	51778	3	282	4	N	3258	167	0	2884	1	303
							3584	9									
01	SHUT IN		24839	-0-	24839 B	373880	23098	3	192	4	N	1408	68	0	1440	1	203
							1549	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
EDWARDS B WELL #: 1H RRCID -> 271186 COMPL. DATE 11/04/2012 TOTAL DEPTH 11988 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	40144	-0-	40144 B	40144	30461 3 5620 9	4063 4	N	5109	83 0	4403 1	623
09	SHUT IN	54405	-0-	54405 B	94549	43077 3 6910 9	4418 4	N	6282	53 0	6625 1	227
10	SHUT IN	-0-	-0-	-0- B	94549			N	-0-	146 1		81
11	SHUT IN	-0-	-0-	-0- B	94549			N	-0-			81
12	SHUT IN	-0-	-0-	-0- B	94549			N	-0-			81
01	SHUT IN	-0-	-0-	-0- B	94549			N	-0-			81

WK UNIT 14 WELL #: 1H RRCID -> 271202 COMPL. DATE 02/19/2013 TOTAL DEPTH 10083 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	20199	-0-	20199 B	46795	16129 3	4070 9	N	3700	3700 0		205
09	SHUT IN	17360	-0-	17360 B	64155	14250 3	3110 9	N	2827	2827 0		205
10	SHUT IN	25136	-0-	25136 B	89291	20681 3	4455 9	N	4050	4050 0		205
11	SHUT IN	12758	-0-	12758 B	102049	10270 3	2488 9	N	2262	2262 0		205
12	SHUT IN	16854	-0-	16854 B	118903	13992 3	2862 9	N	2602	2602 0		205
01	SHUT IN	4760	-0-	4760 B	123663	3693 3	1067 9	N	970	970 0		205

WHEELER 5 WELL #: 2H RRCID -> 271206 COMPL. DATE 12/23/2012 TOTAL DEPTH 12762 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	103732	-0-	103732 B	403019	98772 3 1239 9	3721 4	N	1126	126 0	1117 1	95
09	SHUT IN	76141	-0-	76141 B	479160	72199 3 702 9	3240 4	N	638	139 0	500 1	94
10	SHUT IN	53336	-0-	53336 B	532496	50004 3 552 9	2780 4	N	502	147 0	416 1	33
11	SHUT IN	45893	-0-	45893 B	578389	44367 3 776 9	750 4	N	705	53 0	469 1	216
12	SHUT IN	37802	-0-	37802 B	616191	36039 3 864 9	899 4	N	785	95 0	778 1	128
01	SHUT IN	23870	-0-	23870 B	640061	22401 3 906 9	563 4	N	824	22 0	685 1	245

WHEELER 5 WELL #: 6H RRCID -> 271232 COMPL. DATE 01/24/2013 TOTAL DEPTH 12785 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	104873	-0-	104873 B	399249	99488 3 974 9	4411 4	N	885	360 0	740 1	50
09	SHUT IN	87997	-0-	87997 B	487246	82936 3 1092 9	3969 4	N	993	130 0	750 1	163
10	SHUT IN	65608	-0-	65608 B	552854	60467 3 1130 9	4011 4	N	1027	147 0	962 1	81
11	SHUT IN	44194	-0-	44194 B	597048	43199 3 594 9	401 4	N	540	53 0	414 1	154
12	SHUT IN	38356	-0-	38356 B	635404	37130 3 690 9	536 4	N	627	65 0	614 1	102
01	SHUT IN	24443	-0-	24443 B	659847	23861 3 189 9	393 4	N	172	39 0	194 1	41

GLADYS WHEELER WELL #: 12H RRCID -> 271234 COMPL. DATE 04/05/2013 TOTAL DEPTH 12208 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SHUT IN	20276	-0-	20276 B	20276	17609 3 2467 9	200 4	N	2243	1508 0	711 1	24
11	SHUT IN	6147	-0-	6147 B	26423	6139 3	8 9	N	7	6 0		25
12	SHUT IN	25572	-0-	25572 B	51995	25572 3		N	-0-			25
01	SHUT IN	54932	-0-	54932 B	106927	52994 3 1293 9	645 4	N	1175	144 0	903 1	153

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
WK BROWN DYKE UNIT 1 WELL #: 1H RRCID -> 271373 COMPL. DATE 03/09/2013 TOTAL DEPTH 10903 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	-0-	-0-	-0-		-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	SHUT IN	111544	-0-	111544	B	111544	97319	3	4659	4	N	8696	118	0	8522	1	56
							9566	9									
10	SHUT IN	82529	-0-	82529	B	194073	72471	3	3218	4	N	6218	43	0	6387	1	302
							6840	9									
11	SHUT IN	10376	-0-	10376	B	204449	9280	3	1096	9	N	996	9	0	913	1	376
12	SHUT IN	89904	-0-	89904	B	294353	82291	3	379	4	N	6576	112	0	6227	1	613
							7234	9									
01	SHUT IN	NO RPT	-0-	-0-	B	294353					N	NO RPT					613

STS B WELL #: 3H RRCID -> 271374 COMPL. DATE 04/10/2013 TOTAL DEPTH 10633 PERF. N/A

*07	SHUT IN	18163	-0-	18163	B	18163	13637	3	1702	4	N	2566	59	0	1835	1	672
							2823	9									
*08	SHUT IN	72960	-0-	72960	B	91123	53501	3	7392	4	Y	10969	322	0	10791	1	528
							12066	9									
*09	SHUT IN	48433	-0-	48433	B	139556	36347	3	4908	4	Y	6525	179	0	6780	1	94
							7178	9									
*10	SHUT IN	31249	-0-	31249	B	170805	24354	3	1805	4	Y	4627	59	0	4030	1	632
							5090	9									
*11	SHUT IN	26852	-0-	26852	B	197657	23345	3	12	4	Y	3177	3160	0	639	1	10
							3495	9									
12	SHUT IN	33590	-0-	33590	B	231247	29694	3	3896	9	Y	3542	3542	0			10
01	SHUT IN	27470	-0-	27470	B	258717	24134	3	85	4	Y	2955	2593	0	93	1	279
							3251	9									

BROWN-TRUSTS WELL #: 5H RRCID -> 271387 COMPL. DATE 05/16/2013 TOTAL DEPTH 11147 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STS B WELL #: 2H RRCID -> 271388 COMPL. DATE 04/30/2013 TOTAL DEPTH 11002 PERF. N/A

*07	SHUT IN	17801	-0-	17801	B	17801	13965	3	957	4	N	2616	61	0	1870	1	685
							2878	9									
*08	SHUT IN	76949	-0-	76949	B	94750	57645	3	6577	4	Y	11569	367	0	11331	1	556
							12726	9									
09	SHUT IN	49357	-0-	49357	B	144107	37043	3	4594	4	Y	7018	194	0	7279	1	101
							7720	9									
*10	SHUT IN	33006	-0-	33006	B	177113	24818	3	2902	4	Y	4805	65	0	4185	1	656
							5286	9									
*11	SHUT IN	26479	-0-	26479	B	203592	22430	3	31	4	Y	3653	3334	0	794	1	181
							4018	9									
*12	SHUT IN	34677	-0-	34677	B	238269	30208	3	4469	9	Y	4063	4063	0			181
01	SHUT IN	27027	-0-	27027	B	265296	23522	3	149	4	Y	3051	2918	0	211	1	103
							3356	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BROWN DISTRIBUTING A WELL #: 3H RRCID -> 271389 COMPL. DATE 04/25/2013 TOTAL DEPTH 11613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN		105463	-0-	105463	B	105463	102715	3	1981	4	N	697	19	0	530	1	148
								767	9									
10	SHUT IN		91500	-0-	91500	B	196963	89135	3	1399	4	N	878	25	0	892	1	109
								966	9									
11	SHUT IN		-0-	-0-	-0-	B	196963					N	-0-					109
12	SHUT IN		47771	-0-	47771	B	244734	47238	3	260	4	N	248	37	0			320
								273	9									
01	SHUT IN		56064	-0-	56064	B	300798	55484	3	376	4	N	185	54	0			451
								204	9									

CAROLINE PIELOP WELL #: 10H RRCID -> 271390 COMPL. DATE 01/14/2013 TOTAL DEPTH 11274 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		2796	-0-	2796		2796	2795	3	1	9	N	1	1	0			-0-
*04	SHUT IN		163360	-0-	163360	B	166156	161205	3	801	4	N	1231	950	0	182	1	99
								1354	9									
*05	SHUT IN		175084	-0-	175084	B	341240	172368	3	1650	4	N	969	480	0	353	1	235
								1066	9									
*06	SHUT IN		109310	-0-	109310	B	450550	107595	3	1140	4	N	523	258	0	370	1	130
								575	9									
*07	SHUT IN		148558	-0-	148558	B	599108	146818	3	1377	4	N	329	125	0	191	1	143
								362	9									
*08	SHUT IN		118024	-0-	118024	B	717132	116060	3	1710	4	N	230	99	0	177	1	97
								253	9									
09	SHUT IN		87235	-0-	87235	B	804367	85629	3	1435	4	N	155	56	0			196
								171	9									
10	SHUT IN		91738	-0-	91738	B	896105	90076	3	1265	4	N	361	294	0	182	1	81
								397	9									
11	SHUT IN		63088	-0-	63088	B	959193	61940	3	914	4	N	213	186	0			108
								234	9									
12	SHUT IN		88703	-0-	88703	B	1047896	86599	3	1596	4	N	462	350	0			220
								508	9									
01	SHUT IN		77756	-0-	77756	B	1125652	75545	3	1712	4	N	454	302	0	185	1	187
								499	9									

BROWN-TRUSTS WELL #: 11H RRCID -> 271420 COMPL. DATE 05/02/2013 TOTAL DEPTH 11171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*09	SHUT IN		80598	-0-	80598	B	80598	73718	3	3052	4	N	3480	88	0	2892	1	500
								3828	9									
*10	SHUT IN		125665	-0-	125665	B	206263	116554	3	3759	4	N	4865	203	0	4809	1	353
								5352	9									
*11	SHUT IN		66437	-0-	66437	B	272700	60600	3	2691	4	N	2860	222	0	2187	1	804
								3146	9									
*12	SHUT IN		70499	-0-	70499	B	343199	66741	3	754	4	N	2731	226	0	3055	1	254
								3004	9									
01	SHUT IN		43323	-0-	43323	B	386522	40811	3	350	4	N	1965	131	0	1617	1	471
								2162	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
CAROLINE PIELOP WELL #: 11H RRCID -> 271422 COMPL. DATE 02/04/2013 TOTAL DEPTH 10908 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE		AMT CODE		C M	COND PROD	* * DISPOSITIONS * * AMT CODE		AMT CODE		EOM BALANCE
05	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN	37196	-0-	37196	B	37196	30097	3	5150	4	N	1772	15	0	1307	1	450
							1949	9									
07	SHUT IN	104576	-0-	104576	B	141772	97619	3	4800	4	N	1960	40	0	2056	1	314
							2156	9									
08	SHUT IN	69580	-0-	69580	B	211352	66210	3	2079	4	N	1173	23	0	1249	1	215
							1290	9									
*09	SHUT IN	47855	-0-	47855	B	259207	45083	3	1921	4	N	774	11	0	714	1	264
							851	9									
*10	SHUT IN	51942	-0-	51942	B	311149	48276	3	2566	4	N	1000	214	0	920	1	130
							1100	9									
*11	SHUT IN	26234	-0-	26234	B	337383	24391	3	1203	4	N	582	101	0	361	1	250
							640	9									
*12	SHUT IN	43206	-0-	43206	B	380589	39928	3	2258	4	N	927	222	0	561	1	394
							1020	9									
01	SHUT IN	38021	-0-	38021	B	418610	34374	3	2730	4	N	834	188	0	918	1	122
							917	9									

BROWN-TRUSTS WELL #: 10H RRCID -> 271424 COMPL. DATE 04/24/2013 TOTAL DEPTH 11115 PERF. N/A

08	SHUT IN	70072	-0-	70072	B	70072	65003	3	2240	4	N	2571	195	0	2081	1	295
							2828	9									
*09	SHUT IN	168856	-0-	168856	B	238928	154983	3	7090	4	N	6166	655	0	5467	1	339
							6783	9									
*10	SHUT IN	39234	-0-	39234	B	278162	36545	3	1499	4	N	1082	189	0	920	1	312
							1190	9									
*11	SHUT IN	93442	-0-	93442	B	371604	85192	3	4302	4	N	3589	540	0	2598	1	763
							3948	9									
*12	SHUT IN	134810	-0-	134810	B	506414	129638	3	1083	4	N	3717	305	0	3825	1	350
							4089	9									
01	SHUT IN	98469	-0-	98469	B	604883	94022	3	510	4	N	3579	261	0	3280	1	388
							3937	9									

DILWORTH WELL #: 6H RRCID -> 271562 COMPL. DATE 02/13/2013 TOTAL DEPTH 10740 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORREST WHEELER WELL #: 4H RRCID -> 271584 COMPL. DATE 01/29/2013 TOTAL DEPTH 11955 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
CARRIZO (EAGLE FORD) LLC 135316
PIERCE WELL #: 10H RRCID -> 260653 COMPL. DATE 11/08/2010 TOTAL DEPTH 10012 PERF.10359 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13423	X	10171	-0-	-3252 B	-0-	3131 1297	1 9	5743	2	N	1179	1382	1			970
09	14100	X	9892	-0-	-4208 B	-0-	3115 1419	1 9	5358	2	N	1290	710	1			1550
10	14570	X	8904	-0-	-5666 B	-0-	3092 1022	1 9	4790	2	N	929	1699	1			780
11	14100	X	8633	-0-	-5467 B	-0-	3098 1167	1 9	4368	2	N	1061	533	1			1308
12	10664	X	1029	-0-	-9635 B	-0-	875	1	154	9	N	140	667	1			781
01	10230	X	1082	-0-	-9148 B	-0-	826 34	1 9	222	2	N	31	808	1			4

VESTER A UNIT WELL #: 10H RRCID -> 265593 COMPL. DATE 12/29/2011 TOTAL DEPTH 9226 PERF. 9600 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7963	-0-	-35 B	-0-	340 766	1 9	6857	2	Y	696	678	1	2	8	379
09	7740	X	7515	-0-	-225 B	-0-	341 609	1 9	6565	2	Y	554	621	1			312
10	8463	X	8463	-0-	-0- B	-0-	406 796	1 9	7261	2	Y	724	649	1			387
11	7710	X	5804	-0-	-1906 B	-0-	420 459	1 9	4925	2	Y	417	498	1			306
12	7967	X	6880	-0-	-1087 B	-0-	424 396	1 9	6060	2	Y	360	262	1			404
01	DLQ G-10		6904	-0-	6904 B	6904	330 903	1 9	5671	2	Y	821	719	1			506

VESTER B UNIT WELL #: 11H RRCID -> 265595 COMPL. DATE 12/21/2011 TOTAL DEPTH 9230 PERF. 9660 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12431	X	9197	-0-	-3234 B	-0-	397 762	1 9	8038	2	Y	693	753	1			379
09	10170	X	8532	-0-	-1638 B	-0-	379 688	1 9	7465	2	Y	625	652	1			352
10	12152	X	6758	-0-	-5394 B	-0-	338 582	1 9	5838	2	Y	529	598	1			283
11	11760	X	4068	-0-	-7692 B	-0-	300 486	1 9	3282	2	Y	442	400	1			325
12	12152	X	5257	-0-	-6895 B	-0-	320 620	1 9	4317	2	Y	564	278	1			611
01	DLQ G-10		8648	-0-	8648 B	8648	414 798	1 9	7436	2	Y	725	889	1			447

PIERCE WELL #: 20H RRCID -> 265873 COMPL. DATE 10/20/2012 TOTAL DEPTH 9941 PERF.10475 - 19047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48081	X	40226	-0-	-7855 B	-0-	5562 2764	1 9	31900	2	Y	2513	2646	1			635
09	46530	X	33689	-0-	-12841 B	-0-	5740 2256	1 9	25693	2	Y	2051	2048	1			638
10	48081	X	28231	-0-	-19850 B	-0-	5170 1668	1 9	21393	2	Y	1516	1726	1			428
11	46530	X	21487	-0-	-25043 B	-0-	5276 1756	1 9	14455	2	Y	1596	1648	1			376
12	45136	X	19408	-0-	-25728 B	-0-	4950 2230	1 9	12228	2	Y	2027	1706	1			697
01	DLQ G-10		10387	-0-	10387 B	10387	3260 1059	1 9	6068	2	Y	963	955	1			705

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
CARRIZO (EAGLE FORD) LLC //CONT.// 135316
PIERCE WELL #: 21H RRCID -> 265876 COMPL. DATE 10/20/2012 TOTAL DEPTH 9927 PERF.10465 - 19151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54033	X	16625	-0-	-37408 B	-0-	1914 3788	1 9	10923	2	Y	3444	3384	1			870
09	30390	X	15191	-0-	-15199 B	-0-	2088 3791	1 9	9312	2	Y	3446	3244	1			1072
10	19933	X	16046	-0-	-3887 B	-0-	2438 3530	1 9	10078	2	Y	3209	3375	1			906
11	16080	X	8582	-0-	-7498 B	-0-	1842 1719	1 9	5021	2	Y	1563	2101	1			368
12	16616	X	7013	-0-	-9603 B	-0-	1880 2603	1 9	2530	2	Y	2366	1920	1			814
01	DLQ G-10		3980	-0-	3980 B	3980	1701 1277	1 9	1002	2	Y	1161	1125	1			850

PIERCE WELL #: 11H RRCID -> 271314 COMPL. DATE 12/26/2013 TOTAL DEPTH 10030 PERF.10350 - 14476

08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		5065	-0-	5065 B	5065	3604	4	1461	9	N	1328	535	1			793
*01	32581	X	NO RPT	-0-	-32581 B	-0-					N	NO RPT					793

PIERCE WELL #: 12H RRCID -> 271315 COMPL. DATE 02/15/2013 TOTAL DEPTH 9980 PERF. N/A

08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		3789	-0-	3789 B	3789	2490	4	1299	9	N	1181	476	1			705
01	SHUT IN		NO RPT	-0-	-0- B	3789					N	NO RPT					705

CHESAPEAKE OPERATING, INC. 147715
WHEELER WELL #: 1 RRCID -> 258355 COMPL. DATE 04/22/2010 TOTAL DEPTH 10225 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
GARNER, TULLY C. WELL #: 97H RRCID -> 254713 COMPL. DATE 11/28/2008 TOTAL DEPTH 9808 PERF.11817 - 13182

08	3372	X	3372	-0-	-0- B	-0-	3372	2			Y	-0-	108	1			56
09	5344	X	5344	-0-	-0- B	-0-	5344	2			Y	-0-	22	1			34
10	3224	X	2826	-0-	-398 B	-0-	2826	2			Y	-0-	28	1			6
11	3240	X	2400	-0-	-840 B	-0-	2399	2	1	9	Y	1	3	1			2
12	3348	X	1893	-0-	-1455 B	-0-	1893	2			Y	-0-	1	1			1
01	3937	X	2545	-0-	-1392 B	-0-	2545	2			Y	-0-	1	1			-0-

GARNER, TULLY C. WELL #: 100H RRCID -> 257689 COMPL. DATE 11/03/2010 TOTAL DEPTH 9814 PERF. 9960 - 14652

08	20150	X	16586	-0-	-3564 B	-0-	16007	2	579	9	Y	526	407	1			536
09	19500	X	3958	-0-	-15542 B	-0-	3332	2	626	9	Y	569	319	1			786
10	18445	X	15643	-0-	-2802 B	-0-	14817	2	826	9	Y	751	1049	1			488
11	17850	X	15402	-0-	-2448 B	-0-	14769	2	633	9	Y	575	561	1			502
12	16585	X	14838	-0-	-1747 B	-0-	13853	2	985	9	Y	895	563	1			834
*01	14313	X	14313	-0-	-0- B	-0-	13595	2	718	9	Y	653	777	1			710

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EP ENERGY E&P COMPANY, L.P. 253385
NUNLEY-TRAYLOR WELL #: 1H RRCID -> 258752 COMPL. DATE 09/26/2010 TOTAL DEPTH 12597 PERF.16599 - 16722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		12027	-0-	12027 B	24351	12027	2			N	-0-					92
09	INC G-10		10986	-0-	10986 B	35337	10986	2			N	-0-					92
10	INC G-10		10796	-0-	10796 B	46133	10796	2			N	-0-					92
11	56462	X	10329	-0-	-46133 B	-0-	10329	2			N	-0-					92
12	10401	X	10401	-0-	-0- B	-0-	10401	2			N	-0-					92
*01	10094	X	10094	-0-	-0- B	-0-	10094	2			N	-0-					92

BRISCOE-NUNLEY "A" WELL #: 1H RRCID -> 268487 COMPL. DATE 04/06/2011 TOTAL DEPTH 13355 PERF.13457 - 18408

08	17856	X	15118	-0-	-2738 B	-0-	15118	2			N	-0-					168
09	16560	X	14246	-0-	-2314 B	-0-	14246	2			N	-0-					168
10	16926	X	14064	-0-	-2862 B	-0-	14064	2			N	-0-					168
11	15750	X	13135	-0-	-2615 B	-0-	13135	2			N	-0-					168
12	15655	X	13154	-0-	-2501 B	-0-	13154	2			N	-0-					168
01	DLQ G-10		12652	-0-	12652 B	12652	12652	2			N	-0-					168

ESCONDIDO RESOURCES II, LLC 254236
MATRIX LAND CO WELL #: 11H RRCID -> 255147 COMPL. DATE 05/10/2010 TOTAL DEPTH 11810 PERF.12126 - 17019

08	DLQ G-10		29208	-0-	29208 B	59623	574	1	28634	2	N	-0-					124
09	85567	X	25944	-0-	-59623 B	-0-	25944	2			N	-0-	37	1			87
10	29074	X	29074	-0-	-0- B	-0-	863	1	28207	2	N	4	4	8			87
							4	9									
*11	29430	X	27101	-0-	-2329 B	-0-	3506	1	23595	2	N	-0-					87
*12	30411	X	23490	-0-	-6921 B	-0-	500	1	22990	2	N	-0-					87
01	29202	X	27493	-0-	-1709 B	-0-	5054	1	22439	2	N	-0-					87

STOKES-KRUEGER UNIT WELL #: 1H RRCID -> 266576 COMPL. DATE 06/08/2011 TOTAL DEPTH 10757 PERF.13136 - 15485

08	42966	X	40288	-0-	-2678 B	-0-	1251	1	39037	2	N	-0-					144
09	41460	X	35290	-0-	-6170 B	-0-	1266	1	34022	2	N	2					146
							2	9									
10	42842	X	30195	-0-	-12647 B	-0-	1146	1	29045	2	N	4	92	1			58
							4	9									
*11	39000	X	33945	-0-	-5055 B	-0-	5396	1	28549	2	N	-0-					58
*12	40300	X	33945	-0-	-6355 B	-0-	33945	2			N	-0-					58
01	DLQ G-10		32801	-0-	32801 B	32801	98	1	32703	2	N	-0-					58

SPOHN RANCH WELL #: 1H RRCID -> 269081 COMPL. DATE 04/05/2012 TOTAL DEPTH 10160 PERF.10343 - 17188

08	70943	X	70943	-0-	-0- B	-0-	2204	1	68739	2	N	-0-					-0-
09	89100	X	69099	-0-	-20001 B	-0-	2480	1	66619	2	N	-0-					-0-
10	86676	X	71014	-0-	-15662 B	-0-	2696	1	68316	2	N	2	2	8			-0-
							2	9									
*11	78210	X	69284	-0-	-8926 B	-0-	402	1	68882	2	N	-0-					-0-
*12	80817	X	58448	-0-	-22369 B	-0-	945	1	57503	2	N	-0-					-0-
01	71393	X	52943	-0-	-18450 B	-0-	493	1	52450	2	N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
LA MESA WELL #: 1H RRCID -> 267755 COMPL. DATE 06/16/2012 TOTAL DEPTH 9366 PERF. N/A

08	141856	X	129854	-0-	-12002 B	-0-	129854	3			N	-0-					-0-
09	143010	X	116901	-0-	-26109 B	-0-	116901	3			N	-0-					-0-
10	147777	X	115433	-0-	-32344 B	-0-	115433	3			N	-0-					-0-
11	143010	X	70911	-0-	-72099 B	-0-	70911	3			N	-0-					-0-
12	138849	X	77465	-0-	-61384 B	-0-	77465	3			N	-0-					-0-
01	DLQ G-10		91342	-0-	91342 B	91342	91342	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY V, LP 486536
NEEDMORE WELL #: 1H RRCID -> 268128 COMPL. DATE 05/20/2011 TOTAL DEPTH 10698 PERF.10974 - 15593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15717	X	13756	-0-	-1961 B	-0-	181	1	13575	2	N	-0-					-0-
09	15210	X	2943	-0-	-12267 B	-0-	27	1	2916	2	N	-0-					-0-
10	14539	X	11974	-0-	-2565 B	-0-	267	1	11707	2	N	-0-					-0-
*11	13320	X	10713	-0-	-2607 B	-0-	109	1	10604	2	N	-0-					-0-
12	13764	X	10619	-0-	-3145 B	-0-	110	1	10509	2	N	-0-					-0-
01	DLQ G-10		14552	-0-	14552 B	14552	140	1	14412	2	N	-0-					-0-

LAREDO ENERGY 486543
BENAVIDES, ROSA VELA WELL #: 3H RRCID -> 257686 COMPL. DATE 03/21/2011 TOTAL DEPTH 10637 PERF.10978 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12958	X	7972	-0-	-4986 B	-0-	108	1	7864	2	N	-0-					-0-
09	12540	X	8716	-0-	-3824 B	-0-	543	1	8173	2	N	-0-					-0-
10	10168	X	8886	-0-	-1282 B	-0-	628	1	8258	2	N	-0-					-0-
*11	9840	X	7756	-0-	-2084 B	-0-	124	1	7632	2	N	-0-					-0-
12	10075	X	7491	-0-	-2584 B	-0-	770	1	6721	2	N	-0-					-0-
*01	9021	X	6851	-0-	-2170 B	-0-	66	1	6785	2	N	-0-					-0-

STATE OF TEXAS HILL RANCH WELL #: 2H RRCID -> 257687 COMPL. DATE 01/24/2010 TOTAL DEPTH 12006 PERF.12260 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	X	13725	-0-	-1310 B	-0-	368	1	13357	2	N	-0-					-0-
09	14220	X	12814	-0-	-1406 B	-0-	445	1	12369	2	N	-0-					-0-
10	14694	X	13019	-0-	-1675 B	-0-	545	1	12474	2	N	-0-					-0-
*11	13920	X	11163	-0-	-2757 B	-0-	683	1	10480	2	N	-0-					-0-
12	14384	X	9187	-0-	-5197 B	-0-	540	1	8647	2	N	-0-					-0-
01	DLQ G-10		9726	-0-	9726 B	9726	252	1	9474	2	N	-0-					-0-

BENAVIDES, ROSA VELA WELL #: 2H RRCID -> 258131 COMPL. DATE 03/09/2010 TOTAL DEPTH 11132 PERF.11808 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8711	X	6693	-0-	-2018 B	-0-	91	1	6602	2	N	-0-					-0-
09	7295	X	7295	-0-	-0- B	-0-	463	1	6832	2	N	-0-					-0-
10	5642	X	5096	-0-	-546 B	-0-	369	1	4727	2	N	-0-					-0-
*11	6480	X	6476	-0-	-4 B	-0-	104	1	6372	2	N	-0-					-0-
12	7533	X	4091	-0-	-3442 B	-0-	433	1	3658	2	N	-0-					-0-
01	DLQ G-10		5905	-0-	5905 B	5905	57	1	5848	2	N	-0-					-0-

ROSA V. BENAVIDES WELL #: 5H RRCID -> 260046 COMPL. DATE 10/27/2011 TOTAL DEPTH 11796 PERF.11220 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13051	X	12020	-0-	-1031 B	-0-	124	1	11896	2	N	-0-					-0-
09	12630	X	11212	-0-	-1418 B	-0-	97	1	11115	2	N	-0-					-0-
10	12214	X	10823	-0-	-1391 B	-0-	590	1	10233	2	N	-0-					-0-
*11	11790	X	9499	-0-	-2291 B	-0-	910	1	8589	2	N	-0-					-0-
12	12183	X	9272	-0-	-2911 B	-0-	395	1	8877	2	N	-0-					-0-
01	DLQ G-10		9146	-0-	9146 B	9146	216	1	8930	2	N	-0-					-0-

ROSA VELA BENAVIDES WELL #: 7H RRCID -> 260047 COMPL. DATE 03/19/2011 TOTAL DEPTH 10707 PERF.11060 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12307	X	10038	-0-	-2269 B	-0-	243	1	9795	2	N	-0-					-0-
09	8970	X	7876	-0-	-1094 B	-0-	243	1	7633	2	N	-0-					-0-
10	9269	X	8169	-0-	-1100 B	-0-	243	1	7926	2	N	-0-					-0-
*11	9720	X	8514	-0-	-1206 B	-0-	243	1	8271	2	N	-0-					-0-
12	10044	X	3501	-0-	-6543 B	-0-	243	1	3258	2	N	-0-					-0-
01	DLQ G-10		8539	-0-	8539 B	8539	243	1	8296	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY //CONT.// 486543
G-B MINERALS WELL #: 1H RRCID -> 260051 COMPL. DATE 05/30/2012 TOTAL DEPTH 13120 PERF.12500 - 17166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	22723	X	22215	-0-	-508 B	-0-	228	1	21987	2	N	-0-			-0-
09	21990	X	18585	-0-	-3405 B	-0-	784	1	17801	2	N	-0-			-0-
10	21545	X	18472	-0-	-3073 B	-0-	148	1	18324	2	N	-0-			-0-
*11	21510	X	16842	-0-	-4668 B	-0-	857	1	15985	2	N	-0-			-0-
12	22227	X	16630	-0-	-5597 B	-0-	448	1	16182	2	N	-0-			-0-
01	DLQ G-10		15519	-0-	15519 B	15519	121	1	15398	2	N	-0-			-0-

ST OF TX-LA CRUZ TRES LAND, LTD. WELL #: 1H RRCID -> 261320 COMPL. DATE 03/24/2013 TOTAL DEPTH 10950 PERF.11200 - 15902

08	10013	X	7550	-0-	-2463 B	-0-	379	1	7171	2	N	-0-			-0-
09	9690	X	7406	-0-	-2284 B	-0-	57	1	7349	2	N	-0-			-0-
10	7812	X	6548	-0-	-1264 B	-0-	47	1	6501	2	N	-0-			-0-
*11	7560	X	6482	-0-	-1078 B	-0-	64	1	6418	2	N	-0-			-0-
12	7812	X	5328	-0-	-2484 B	-0-	43	1	5285	2	N	-0-			-0-
01	DLQ G-10		5850	-0-	5850 B	5850	39	1	5811	2	N	-0-			-0-

HACHAR WELL #: 2H RRCID -> 261381 COMPL. DATE 01/25/2013 TOTAL DEPTH 12485 PERF.12770 - 16482

08	17453	X	13805	-0-	-3648 B	-0-	263	1	13542	2	N	-0-			-0-
09	14130	X	11242	-0-	-2888 B	-0-	94	1	11148	2	N	-0-			-0-
10	14601	X	10436	-0-	-4165 B	-0-	130	1	10306	2	N	-0-			-0-
*11	13650	X	8986	-0-	-4664 B	-0-	226	1	8760	2	N	-0-			-0-
12	14105	X	4491	-0-	-9614 B	-0-	450	1	4041	2	N	-0-			-0-
01	DLQ G-10		1843	-0-	1843 B	1843	595	1	1248	2	N	-0-			-0-

STATE OF TEXAS - BOB PECK WELL #: 1H RRCID -> 261411 COMPL. DATE 01/05/2012 TOTAL DEPTH 11927 PERF.12130 - 15952

08	14322	X	13448	-0-	-874 B	-0-	153	1	13295	2	N	-0-			-0-
09	12960	X	12122	-0-	-838 B	-0-	150	1	11972	2	N	-0-			-0-
10	13113	X	11836	-0-	-1277 B	-0-	105	1	11731	2	N	-0-			-0-
*11	13020	X	9945	-0-	-3075 B	-0-	122	1	9823	2	N	-0-			-0-
12	13454	X	9275	-0-	-4179 B	-0-	93	1	9182	2	N	-0-			-0-
01	DLQ G-10		9059	-0-	9059 B	9059	486	1	8573	2	N	-0-			-0-

STATE OF TEXAS - A.E. PUIG WELL #: 1H RRCID -> 261443 COMPL. DATE 03/04/2011 TOTAL DEPTH 11840 PERF.12275 - 15897

08	20677	X	18482	-0-	-2195 B	-0-	345	1	18137	2	N	-0-			-0-
09	20010	X	14422	-0-	-5588 B	-0-	185	1	14237	2	N	-0-			-0-
10	19716	X	15517	-0-	-4199 B	-0-	114	1	15403	2	N	-0-			-0-
*11	19080	X	11891	-0-	-7189 B	-0-	120	1	11771	2	N	-0-			-0-
12	19716	X	8552	-0-	-11164 B	-0-	223	1	8329	2	N	-0-			-0-
01	DLQ G-10		14716	-0-	14716 B	14716	99	1	14617	2	N	-0-			-0-

LA CRUZ LAND GAS UNIT 1 WELL #: 1H RRCID -> 261632 COMPL. DATE 04/03/2013 TOTAL DEPTH 10752 PERF.11100 - 15772

08	23467	X	19394	-0-	-4073 B	-0-	198	1	19196	2	N	-0-			-0-
09	22710	X	17289	-0-	-5421 B	-0-	224	1	17065	2	N	-0-			-0-
10	22475	X	17609	-0-	-4866 B	-0-	141	1	17468	2	N	-0-			-0-
*11	19560	X	15880	-0-	-3680 B	-0-	177	1	15703	2	N	-0-			-0-
12	20212	X	14825	-0-	-5387 B	-0-	134	1	14691	2	N	-0-			-0-
01	DLQ G-10		14871	-0-	14871 B	14871	249	1	14622	2	N	-0-			-0-

ST OF TX PRIETO SAN JUAN GU WELL #: 2H RRCID -> 263624 COMPL. DATE 03/23/2013 TOTAL DEPTH 11505 PERF.11920 - 15180

08	25854	X	17904	-0-	-7950 B	-0-	320	1	17584	2	N	-0-			-0-
09	25020	X	15259	-0-	-9761 B	-0-	150	1	15109	2	N	-0-			-0-
10	22010	X	16172	-0-	-5838 B	-0-	188	1	15984	2	N	-0-			-0-
*11	18840	X	15704	-0-	-3136 B	-0-	813	1	14891	2	N	-0-			-0-
12	19468	X	15558	-0-	-3910 B	-0-	934	1	14624	2	N	-0-			-0-
01	DLQ G-10		16361	-0-	16361 B	16361	1424	1	14937	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY //CONT.// 486543
ROSA V. BENAVIDES WELL #: 13H RRCID -> 263645 COMPL. DATE 02/08/2013 TOTAL DEPTH 10558 PERF.10990 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18755	X	12164	-0-	-6591 B	-0-	165	1	11999	2	N	-0-					-0-
09	13320	X	12755	-0-	-565 B	-0-	783	1	11972	2	N	-0-					-0-
10	13764	X	12544	-0-	-1220 B	-0-	891	1	11653	2	N	-0-					-0-
*11	12690	X	11592	-0-	-1098 B	-0-	186	1	11406	2	N	-0-					-0-
12	13175	X	6413	-0-	-6762 B	-0-	611	1	5802	2	N	-0-					-0-
01	DLQ G-10		12788	-0-	12788 B	12788	126	1	12662	2	N	-0-					-0-

PUIG GAS UNIT WELL #: 3H RRCID -> 264015 COMPL. DATE 06/29/2011 TOTAL DEPTH 11152 PERF.11665 - 15891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14415	X	10427	-0-	-3988 B	-0-	286	1	10141	2	N	-0-					-0-
09	12870	X	8920	-0-	-3950 B	-0-	357	1	8563	2	N	-0-					-0-
10	13144	X	9435	-0-	-3709 B	-0-	288	1	9147	2	N	-0-					-0-
*11	10080	X	7720	-0-	-2360 B	-0-	207	1	7513	2	N	-0-					-0-
12	10416	X	8566	-0-	-1850 B	-0-	672	1	7894	2	N	-0-					-0-
01	DLQ G-10		8137	-0-	8137 B	8137	313	1	7824	2	N	-0-					-0-

L.F. PUIG III GAS UNIT WELL #: 1H RRCID -> 264559 COMPL. DATE 02/06/2013 TOTAL DEPTH 10816 PERF.11425 - 15872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17670	X	11582	-0-	-6088 B	-0-	784	1	10798	2	N	-0-					-0-
09	15180	X	10635	-0-	-4545 B	-0-	131	1	10504	2	N	-0-					-0-
10	13795	X	10030	-0-	-3765 B	-0-	376	1	9654	2	N	-0-					-0-
*11	12720	X	8458	-0-	-4262 B	-0-	542	1	7916	2	N	-0-					-0-
12	13144	X	13011	-0-	-133 B	-0-	182	1	12829	2	N	-0-					-0-
01	DLQ G-10		11594	-0-	11594 B	11594	742	1	10852	2	N	-0-					-0-

PUIG WELL #: 2H RRCID -> 264688 COMPL. DATE 06/01/2011 TOTAL DEPTH 11388 PERF.11516 - 15147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	5586	-0-	-2319 B	-0-	153	1	5433	2	N	-0-					-0-
09	7020	X	4682	-0-	-2338 B	-0-	187	1	4495	2	N	-0-					-0-
10	7347	X	4615	-0-	-2732 B	-0-	141	1	4474	2	N	-0-					-0-
*11	7110	X	4837	-0-	-2273 B	-0-	130	1	4707	2	N	-0-					-0-
12	7347	X	4245	-0-	-3102 B	-0-	333	1	3912	2	N	-0-					-0-
01	DLQ G-10		5020	-0-	5020 B	5020	193	1	4827	2	N	-0-					-0-

BRUNI-SUMMERS WELL #: 1H RRCID -> 264729 COMPL. DATE 01/09/2013 TOTAL DEPTH 13284 PERF.13570 - 17802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	8352	-0-	-2808 B	-0-	85	1	8267	2	N	-0-					-0-
09	10800	X	8391	-0-	-2409 B	-0-	72	1	8319	2	N	-0-					-0-
10	9796	X	7678	-0-	-2118 B	-0-	61	1	7617	2	N	-0-					-0-
*11	8460	X	5000	-0-	-3460 B	-0-	56	1	4944	2	N	-0-					-0-
12	8742	X	7873	-0-	-869 B	-0-	796	1	7077	2	N	-0-					-0-
01	DLQ G-10		6293	-0-	6293 B	6293	46	1	6247	2	N	-0-					-0-

STATE OF TEXAS - PRIETO SAN JUAN WELL #: 1H RRCID -> 265492 COMPL. DATE 03/21/2013 TOTAL DEPTH 11202 PERF.11690 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38068	X	27198	-0-	-10870 B	-0-	486	1	26712	2	N	-0-					-0-
09	36840	X	23585	-0-	-13255 B	-0-	232	1	23353	2	N	-0-					-0-
10	32147	X	23263	-0-	-8884 B	-0-	271	1	22992	2	N	-0-					-0-
*11	26640	X	20700	-0-	-5940 B	-0-	1071	1	19629	2	N	-0-					-0-
12	27528	X	19941	-0-	-7587 B	-0-	1197	1	18744	2	N	-0-					-0-
01	DLQ G-10		18675	-0-	18675 B	18675	1628	1	17047	2	N	-0-					-0-

PUIG GAS UNIT WELL #: 4H RRCID -> 265515 COMPL. DATE 05/19/2013 TOTAL DEPTH 11262 PERF.11624 - 15841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	8626	-0-	-1325 B	-0-	237	1	8389	2	N	-0-					-0-
09	9630	X	7815	-0-	-1815 B	-0-	312	1	7503	2	N	-0-					-0-
10	9951	X	8118	-0-	-1833 B	-0-	248	1	7870	2	N	-0-					-0-
*11	9210	X	7201	-0-	-2009 B	-0-	193	1	7008	2	N	-0-					-0-
12	9517	X	7179	-0-	-2338 B	-0-	563	1	6616	2	N	-0-					-0-
01	DLQ G-10		7454	-0-	7454 B	7454	286	1	7168	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY //CONT.// 486543
REUTHINGER WELL #: 2H RRCID -> 266233 COMPL. DATE 05/22/2013 TOTAL DEPTH 12366 PERF.12644 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15965	X	14665	-0-	-1300 B	-0-	141	1	14524	2	N	-0-			-0-
09	14760	X	12355	-0-	-2405 B	-0-	100	1	12255	2	N	-0-			-0-
10	15903	X	11007	-0-	-4896 B	-0-	83	1	10924	2	N	-0-			-0-
*11	15390	X	8653	-0-	-6737 B	-0-	91	1	8562	2	N	-0-			-0-
12	15903	X	10656	-0-	-5247 B	-0-	91	1	10565	2	N	-0-			-0-
*01	7974	X	7974	-0-	-0- B	-0-	56	1	7918	2	N	-0-			-0-

ROSA V. BENAVIDES WELL #: 11H RRCID -> 266235 COMPL. DATE 01/31/2013 TOTAL DEPTH 11830 PERF.12250 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12586	X	8751	-0-	-3835 B	-0-	90	1	8661	2	N	-0-			-0-
09	10860	X	8074	-0-	-2786 B	-0-	70	1	8004	2	N	-0-			-0-
10	9765	X	7748	-0-	-2017 B	-0-	421	1	7327	2	N	-0-			-0-
*11	9030	X	6630	-0-	-2400 B	-0-	634	1	5996	2	N	-0-			-0-
12	9331	X	7463	-0-	-1868 B	-0-	317	1	7146	2	N	-0-			-0-
01	DLQ G-10		6560	-0-	6560 B	6560	154	1	6406	2	N	-0-			-0-

L.F. PUIG III GU 2 WELL #: 2H RRCID -> 266248 COMPL. DATE 04/04/2013 TOTAL DEPTH 10865 PERF.11270 - 15904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	16988	X	13012	-0-	-3976 B	-0-	879	1	12133	2	N	-0-			-0-
09	16440	X	11449	-0-	-4991 B	-0-	141	1	11308	2	N	-0-			-0-
10	15872	X	11284	-0-	-4588 B	-0-	423	1	10861	2	N	-0-			-0-
*11	13200	X	9893	-0-	-3307 B	-0-	633	1	9260	2	N	-0-			-0-
12	13640	X	8223	-0-	-5417 B	-0-	115	1	8108	2	N	-0-			-0-
01	DLQ G-10		9629	-0-	9629 B	9629	655	1	8974	2	N	-0-			-0-

STATE OF TEXAS-HILL RANCH WELL #: 3H RRCID -> 266931 COMPL. DATE 09/12/2011 TOTAL DEPTH 12148 PERF.12664 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	21354	X	21354	-0-	-0- B	-0-	572	1	20782	2	N	-0-			-0-
09	19920	X	18456	-0-	-1464 B	-0-	640	1	17816	2	N	-0-			-0-
10	19654	X	18060	-0-	-1594 B	-0-	732	1	17328	2	N	-0-			-0-
*11	20670	X	16558	-0-	-4112 B	-0-	1001	1	15557	2	N	-0-			-0-
12	21359	X	16103	-0-	-5256 B	-0-	947	1	15156	2	N	-0-			-0-
01	DLQ G-10		15785	-0-	15785 B	15785	408	1	15377	2	N	-0-			-0-

GEORGE NEEL WELL #: 1H RRCID -> 266972 COMPL. DATE 06/14/2013 TOTAL DEPTH 10716 PERF.11562 - 16649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	16523	X	15062	-0-	-1461 B	-0-	216	1	14846	2	N	-0-			-0-
09	15990	X	13057	-0-	-2933 B	-0-	113	1	12944	2	N	-0-			-0-
10	15934	X	12037	-0-	-3897 B	-0-	97	1	11940	2	N	-0-			-0-
*11	15420	X	12137	-0-	-3283 B	-0-	136	1	12001	2	N	-0-			-0-
12	15934	X	11070	-0-	-4864 B	-0-	216	1	10854	2	N	-0-			-0-
01	DLQ G-10		11202	-0-	11202 B	11202	83	1	11119	2	N	-0-			-0-

STATE OF TEXAS-PUIG BROS. CORP. WELL #: 2H RRCID -> 267628 COMPL. DATE 01/07/2013 TOTAL DEPTH 10905 PERF.11410 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7285	X	5396	-0-	-1889 B	-0-	102	1	5294	2	N	-0-			-0-
09	6870	X	5078	-0-	-1792 B	-0-	45	1	5033	2	N	-0-			-0-
10	6293	X	4619	-0-	-1674 B	-0-	176	1	4443	2	N	-0-			-0-
*11	5850	X	4423	-0-	-1427 B	-0-	83	1	4340	2	N	-0-			-0-
12	6045	X	3741	-0-	-2304 B	-0-	145	1	3596	2	N	-0-			-0-
01	DLQ G-10		5072	-0-	5072 B	5072	135	1	4937	2	N	-0-			-0-

SOT - LA CRUZ TRES LAND,LTD. GU1 WELL #: 1H RRCID -> 267631 COMPL. DATE 03/26/2013 TOTAL DEPTH 10775 PERF.11274 - 15785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12369	X	8201	-0-	-4168 B	-0-	412	1	7789	2	N	-0-			-0-
09	11310	X	8149	-0-	-3161 B	-0-	62	1	8087	2	N	-0-			-0-
10	9114	X	7744	-0-	-1370 B	-0-	55	1	7689	2	N	-0-			-0-
*11	18300	X	6282	-0-	-12018 B	-0-	62	1	6220	2	N	-0-			-0-
12	130665	X	6642	-0-	-124023 B	-0-	53	1	6589	2	N	-0-			-0-
01	DLQ G-10		5833	-0-	5833 B	5833	39	1	5794	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY //CONT.// 486543
STATE OF TEXAS PUIG BROS. CORP. WELL #: 1H RRCID -> 267706 COMPL. DATE 07/17/2012 TOTAL DEPTH 11015 PERF.10400 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26319	X	22076	-0-	-4243 B	-0-	420	1	21656	2	N	-0-					-0-
09	23910	X	18643	-0-	-5267 B	-0-	165	1	18478	2	N	-0-					-0-
10	22692	X	18981	-0-	-3711 B	-0-	674	1	18307	2	N	-0-					-0-
*11	21360	X	16570	-0-	-4790 B	-0-	312	1	16258	2	N	-0-					-0-
12	22072	X	16388	-0-	-5684 B	-0-	638	1	15750	2	N	-0-					-0-
01 DLQ G-10			15709	-0-	15709 B	15709	417	1	15292	2	N	-0-					-0-

STATE OF TEXAS - HILL RANCH GU WELL #: 4H RRCID -> 267720 COMPL. DATE 01/28/2012 TOTAL DEPTH 12275 PERF.11710 - 17276

08	50995	X	42984	-0-	-8011 B	-0-	1151	1	41833	2	N	-0-					-0-
09	47340	X	40104	-0-	-7236 B	-0-	1391	1	38713	2	N	-0-					-0-
10	47833	X	41056	-0-	-6777 B	-0-	1662	1	39394	2	N	-0-					-0-
*11	44280	X	41139	-0-	-3141 B	-0-	2487	1	38652	2	N	-0-					-0-
12	45756	X	36811	-0-	-8945 B	-0-	2163	1	34648	2	N	-0-					-0-
01 DLQ G-10			36971	-0-	36971 B	36971	956	1	36015	2	N	-0-					-0-

STATE OF TEXAS - MANN TRUST GU 1 WELL #: 1 RRCID -> 267721 COMPL. DATE 06/05/2012 TOTAL DEPTH 12217 PERF.11791 - 12025

08	7750	X	6464	-0-	-1286 B	-0-	161	1	6303	2	N	-0-					-0-
09	7260	X	4754	-0-	-2506 B	-0-	116	1	4638	2	N	-0-					-0-
10	7502	X	4901	-0-	-2601 B	-0-	116	1	4785	2	N	-0-					-0-
*11	6270	X	4727	-0-	-1543 B	-0-	75	1	4652	2	N	-0-					-0-
12	6479	X	3212	-0-	-3267 B	-0-	106	1	3106	2	N	-0-					-0-
01 DLQ G-10			4661	-0-	4661 B	4661	7	1	4654	2	N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GOLLA 7 WELL #: 7H RRCID -> 255730 COMPL. DATE 05/12/2010 TOTAL DEPTH 10875 PERF.11132 - 14814

08	14092	X	14092	-0-	-0- B	-0-	14091	3	1	9	N	1	1	8			3
09	11645	X	11645	-0-	-0- B	-0-	345	1	11296	3	N	4	3	8			4
							4	9									
10	10399	X	10399	-0-	-0- B	-0-	231	1	10166	3	N	2	2	8			4
							2	9									
11	13650	X	10821	-0-	-2829 B	-0-	368	1	10453	3	N	-0-					4
12	14105	X	8344	-0-	-5761 B	-0-	143	1	8201	3	N	-0-					4
*01	10207	X	10207	-0-	-0- B	-0-	151	1	10056	3	N	-0-					4

APPLING 716 WELL #: 1H RRCID -> 256452 COMPL. DATE 01/08/2011 TOTAL DEPTH 10981 PERF.11533 - 15510

08	24497	X	24497	-0-	-0- B	-0-	24497	2			N	-0-					-0-
09	23490	X	20191	-0-	-3299 B	-0-	20190	2	1	9	N	1	1	8			-0-
10	21483	X	20033	-0-	-1450 B	-0-	20033	2			N	-0-					-0-
11	23700	X	16492	-0-	-7208 B	-0-	16491	2	1	9	N	1	1	8			-0-
12	24490	X	19009	-0-	-5481 B	-0-	19008	2	1	9	N	1	1	8			-0-
*01	17346	X	17346	-0-	-0- B	-0-	17346	2			N	-0-					-0-

PALAFOX -H- WELL #: 1 RRCID -> 256576 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: L 58H RRCID -> 256578 COMPL. DATE 03/06/2007 TOTAL DEPTH 9729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON 2292 WELL #: 1 RRCID -> 256583 COMPL. DATE 08/05/2002 TOTAL DEPTH 9913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	253	-0-	-57	B	-0-	253	2			N	-0-					-0-
09	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
10	217	N	159	-0-	-58	B	-0-	159	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
12	409	N	409	-0-	-0-	B	-0-	9	1	400	2	N	-0-					-0-
01	155	N	106	-0-	-49	B	-0-	106	2			N	-0-					-0-

LYSSY FAMILY WELL #: 1H RRCID -> 256643 COMPL. DATE 01/23/2010 TOTAL DEPTH 11088 PERF.11504 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14570	X	10095	-0-	-4475	B	-0-	10094	2	1	9	N	1	1	8			-0-
09	12450	X	11750	-0-	-700	B	-0-	11747	2	3	9	N	3	3	8			-0-
10	13020	X	12012	-0-	-1008	B	-0-	12006	2	6	9	N	5	5	8			-0-
11	12600	X	12092	-0-	-508	B	-0-	12091	2	1	9	N	1	1	8			-0-
12	13020	X	7280	-0-	-5740	B	-0-	7278	2	2	9	N	2	2	8			-0-
*01	9417	X	9417	-0-	-0-	B	-0-	9417	2			N	-0-					-0-

BOOTH UNOCAL H WELL #: 2B RRCID -> 256716 COMPL. DATE 07/15/2010 TOTAL DEPTH 9444 PERF. 9712 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7248	-0-	-502	B	-0-	7	1	7205	2	N	33					64
								36	9									
09	7410	X	3895	-0-	-3515	B	-0-	3881	2	14	9	N	13					77
10	7944	X	7944	-0-	-0-	B	-0-	7890	2	54	9	N	49	67	1	1	8	58
11	7410	X	4928	-0-	-2482	B	-0-	71	1	4840	2	N	15	52	1	1	8	20
								17	9									
12	7254	X	7233	-0-	-21	B	-0-	158	1	7016	2	N	54	36	1	1	8	37
								59	9									
*01	6606	X	6606	-0-	-0-	B	-0-	28	1	6553	2	N	23	48	1			12
								25	9									

APPLING 716 WELL #: 3H RRCID -> 257682 COMPL. DATE 03/08/2010 TOTAL DEPTH 10961 PERF.11220 - 15167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19220	X	15249	-0-	-3971	B	-0-	15249	2			N	-0-					-0-
09	18480	X	14050	-0-	-4430	B	-0-	14050	2			N	-0-					-0-
10	17329	X	13357	-0-	-3972	B	-0-	13357	2			N	-0-					-0-
11	16770	X	12760	-0-	-4010	B	-0-	12759	2	1	9	N	1	1	8			-0-
12	17174	X	4676	-0-	-12498	B	-0-	4676	2			N	-0-					-0-
*01	18285	X	18285	-0-	-0-	B	-0-	18285	2			N	-0-					-0-

GALVAN RANCH WELL #: 6H RRCID -> 257683 COMPL. DATE 10/18/2009 TOTAL DEPTH 8570 PERF. 8906 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21669	X	15578	-0-	-6091	B	-0-	304	1	15274	2	N	-0-					-0-
09	19050	X	14687	-0-	-4363	B	-0-	1	1	14686	2	N	-0-					-0-
10	18941	X	12192	-0-	-6749	B	-0-	7	1	12185	2	N	-0-					-0-
11	18330	X	11332	-0-	-6998	B	-0-	11332	3			N	-0-					-0-
12	18011	X	10139	-0-	-7872	B	-0-	10139	3			N	-0-					-0-
*01	8142	X	8142	-0-	-0-	B	-0-	8142	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NEEL WELL #: 4H RRCID -> 257685 COMPL. DATE 01/03/2011 TOTAL DEPTH 11078 PERF.11297 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	12347	-0-	-53 B	-0-	241	1	12106	2	Y	-0-					-0-
09	11730	X	10814	-0-	-916 B	-0-	10814	2			Y	-0-					-0-
10	12121	X	10637	-0-	-1484 B	-0-	6	1	10631	2	Y	-0-					-0-
11	11940	X	11701	-0-	-239 B	-0-	11700	3	1	9	Y	1	1	8			-0-
12	12338	X	10363	-0-	-1975 B	-0-	10363	3			Y	-0-					-0-
*01	10153	X	10153	-0-	-0- B	-0-	10153	3			Y	-0-					-0-

APPLING 695 WELL #: 2H RRCID -> 258036 COMPL. DATE 07/18/2010 TOTAL DEPTH 10553 PERF.10564 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23591	X	21470	-0-	-2121 B	-0-	219	1	21247	3	N	4					102
							4	9									
09	22380	X	18284	-0-	-4096 B	-0-	1032	1	17252	3	N	-0-					102
10	22909	X	20043	-0-	-2866 B	-0-	1084	1	18941	3	N	16					118
							18	9									
11	20790	X	18005	-0-	-2785 B	-0-	1037	1	16966	3	N	2	66	1	2	8	52
							2	9									
12	21483	X	18641	-0-	-2842 B	-0-	1110	1	17523	3	N	7	2	8			57
							8	9									
*01	17991	X	17991	-0-	-0- B	-0-	980	1	17004	3	N	6					63
							7	9									

TREVINO RANCH WELL #: 3H RRCID -> 259088 COMPL. DATE 05/13/2010 TOTAL DEPTH 8782 PERF. 8668 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13175	X	11623	-0-	-1552 B	-0-	226	1	11397	2	N	-0-					-0-
09	12300	X	9319	-0-	-2981 B	-0-	9319	2			N	-0-					-0-
10	11811	X	10270	-0-	-1541 B	-0-	6	1	10263	2	N	1	1	8			-0-
							1	9									
11	11430	X	10664	-0-	-766 B	-0-	10664	3			N	-0-					-0-
12	11811	X	7257	-0-	-4554 B	-0-	7257	3			N	-0-					-0-
*01	9276	X	9276	-0-	-0- B	-0-	9276	3			N	-0-					-0-

GALVAN RANCH WELL #: 7H RRCID -> 259089 COMPL. DATE 06/03/2010 TOTAL DEPTH 8492 PERF. 8491 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79484	X	65978	-0-	-13506 B	-0-	1286	1	64692	2	N	-0-					-0-
09	73980	X	71192	-0-	-2788 B	-0-	3	1	71188	2	N	1	1	8			-0-
							1	9									
10	77097	X	69868	-0-	-7229 B	-0-	39	1	69828	2	N	1	1	8			-0-
							1	9									
11	74628	X	74628	-0-	-0- B	-0-	74628	3			N	-0-					-0-
*12	77097	X	68236	-0-	-8861 B	-0-	68236	3			N	-0-					-0-
*01	66057	X	66057	-0-	-0- B	-0-	66057	3			N	-0-					-0-

BOOTH UNOCAL H WELL #: 62U RRCID -> 260174 COMPL. DATE 07/28/2010 TOTAL DEPTH 9517 PERF. 9773 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12741	X	12196	-0-	-545 B	-0-	12	1	12173	2	Y	10	12	1	1	8	4
							11	9									
09	12420	X	8705	-0-	-3715 B	-0-	8694	2	11	9	Y	10	4	1	10	8	-0-
10	12834	X	12091	-0-	-743 B	-0-	12081	2	10	9	Y	9	9	8			-0-
11	12420	X	10810	-0-	-1610 B	-0-	157	1	10650	2	Y	3	3	8			-0-
							3	9									
12	12183	X	11851	-0-	-332 B	-0-	261	1	11589	2	Y	1	1	8			-0-
							1	9									
*01	9606	X	9606	-0-	-0- B	-0-	41	1	9565	2	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS-EISENHAUER STATE 35 WELL #: 2 RRCID -> 260217 COMPL. DATE 11/26/2010 TOTAL DEPTH 11620 PERF. 9150 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1002	-0-	-269 B	-0-	1	1	1001	2	N	-0-					-0-
09	1680	X	580	-0-	-1100 B	-0-	580	2			N	-0-					-0-
10	1736	X	99	-0-	-1637 B	-0-	99	2			N	-0-					-0-
11	1680	X	1122	-0-	-558 B	-0-	16	1	1106	2	N	-0-					-0-
12	992	X	-0-	-0-	-992 B	-0-					N	-0-					-0-
01	992	X	-0-	-0-	-992 B	-0-					N	-0-					-0-

MALTSBERGER, W.A. WELL #: 1H RRCID -> 260323 COMPL. DATE 08/03/2010 TOTAL DEPTH 11018 PERF.10624 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48918	X	42106	-0-	-6812 B	-0-	820	1	41285	2	N	1	1	8			-0-
							1	9									
09	45930	X	39350	-0-	-6580 B	-0-	1	1	39348	2	N	1	1	8			-0-
							1	9									
10	45384	X	40048	-0-	-5336 B	-0-	22	1	40019	2	N	6	6	8			-0-
							7	9									
11	43587	X	43587	-0-	-0- B	-0-	43586	3	1	9	N	1	1	8			-0-
12	42656	X	38167	-0-	-4489 B	-0-	38165	3	2	9	N	2	2	8			-0-
*01	36521	X	36521	-0-	-0- B	-0-	36521	3			N	-0-					-0-

FASKEN STATE 1561 WELL #: 1H RRCID -> 260324 COMPL. DATE 09/05/2010 TOTAL DEPTH 9756 PERF. 9975 - 14939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94829	X	85462	-0-	-9367 B	-0-	1665	1	83796	2	N	1	1	8			-0-
							1	9									
09	85800	X	79405	-0-	-6395 B	-0-	3	1	79401	2	N	1	1	8			-0-
							1	9									
10	87513	X	48881	-0-	-38632 B	-0-	27	1	48853	2	N	1	1	8			-0-
							1	9									
11	95473	X	95473	-0-	-0- B	-0-	95462	3	11	9	N	10	10	8			-0-
12	87513	X	80292	-0-	-7221 B	-0-	80288	3	4	9	N	4	4	8			-0-
*01	74048	X	74048	-0-	-0- B	-0-	74048	3			N	-0-					-0-

GALVAN RANCH WELL #: 8H RRCID -> 260371 COMPL. DATE 10/10/2010 TOTAL DEPTH 8692 PERF. 8517 - 13415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37696	X	34362	-0-	-3334 B	-0-	670	1	33692	2	N	-0-					-0-
09	39426	X	39426	-0-	-0- B	-0-	1	1	39425	2	N	-0-					-0-
10	37565	X	37565	-0-	-0- B	-0-	21	1	37544	2	N	-0-					-0-
11	40104	X	40104	-0-	-0- B	-0-	40104	3			N	-0-					-0-
12	40734	X	35776	-0-	-4958 B	-0-	35775	3	1	9	N	1	1	8			-0-
*01	34160	X	34160	-0-	-0- B	-0-	34160	3			N	-0-					-0-

GONZALEZ-STATE 1457 GU WELL #: 1H RRCID -> 260378 COMPL. DATE 12/21/2010 TOTAL DEPTH 10473 PERF.10374 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26102	X	25622	-0-	-480 B	-0-	499	1	25123	2	N	-0-					-0-
09	27630	X	19513	-0-	-8117 B	-0-	1	1	19512	2	N	-0-					-0-
10	28551	X	23016	-0-	-5535 B	-0-	13	1	23003	2	N	-0-					-0-
*11	27630	X	20120	-0-	-7510 B	-0-	20120	3			N	-0-					-0-
12	25637	X	18539	-0-	-7098 B	-0-	18539	3			N	-0-					-0-
*01	22229	X	22229	-0-	-0- B	-0-	22229	3			N	-0-					-0-

MALTSBERGER, W.A. WELL #: 2H RRCID -> 260442 COMPL. DATE 01/12/2011 TOTAL DEPTH 10773 PERF.10638 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30318	X	27365	-0-	-2953 B	-0-	533	1	26832	2	N	-0-					-0-
09	29340	X	25782	-0-	-3558 B	-0-	1	1	25781	2	N	-0-					-0-
10	29946	X	25911	-0-	-4035 B	-0-	14	1	25897	2	N	-0-					-0-
11	28953	X	28953	-0-	-0- B	-0-	28953	3			N	-0-					-0-
12	28179	X	24868	-0-	-3311 B	-0-	24868	3			N	-0-					-0-
*01	25567	X	25567	-0-	-0- B	-0-	25567	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LONG, J. S. WELL #: 4H RRCID -> 260443 COMPL. DATE 01/23/2011 TOTAL DEPTH 10878 PERF.10793 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36549	X	28380	-0-	-8169 B	-0-	553	1	27827	2	N	-0-					-0-
09	35370	X	27160	-0-	-8210 B	-0-	1	1	26928	2	N	210	210	1			-0-
							231	9									
10	32612	X	26585	-0-	-6027 B	-0-	15	1	26570	2	N	-0-					-0-
11	29854	X	29854	-0-	-0- B	-0-	29854	3			N	-0-					-0-
12	29884	X	26352	-0-	-3532 B	-0-	26352	3			N	-0-					-0-
*01	26455	X	26455	-0-	-0- B	-0-	26455	3			N	-0-					-0-

LYSSY FAMILY WELL #: 2H RRCID -> 260595 COMPL. DATE 01/01/2011 TOTAL DEPTH 11195 PERF.11313 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28830	X	21750	-0-	-7080 B	-0-	21750	2			N	-0-					-0-
09	25290	X	19817	-0-	-5473 B	-0-	19816	2	1	9	N	1	1	8			-0-
10	25358	X	18918	-0-	-6440 B	-0-	18917	2	1	9	N	1	1	8			-0-
11	21900	X	7173	-0-	-14727 B	-0-	7167	2	6	9	N	5	5	8			-0-
12	21762	X	10855	-0-	-10907 B	-0-	10838	2	17	9	N	15	15	8			-0-
*01	10194	X	10194	-0-	-0- B	-0-	10194	2			N	-0-					-0-

FASKEN-STATE A2706 GU WELL #: 3H RRCID -> 260671 COMPL. DATE 12/30/2010 TOTAL DEPTH 10083 PERF. 9718 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36239	X	30295	-0-	-5944 B	-0-	590	1	29703	2	N	2	2	8			-0-
							2	9									
09	34500	X	27878	-0-	-6622 B	-0-	1	1	27876	2	N	1	1	8			-0-
							1	9									
10	34069	X	30990	-0-	-3079 B	-0-	17	1	30966	2	N	6	6	8			-0-
							7	9									
11	33123	X	33123	-0-	-0- B	-0-	33122	3	1	9	N	1	1	8			-0-
12	32178	X	28238	-0-	-3940 B	-0-	28236	3	2	9	N	2	2	8			-0-
*01	26861	X	26861	-0-	-0- B	-0-	26861	3			N	-0-					-0-

BEASLEY STATE 1628 WELL #: 1H RRCID -> 261082 COMPL. DATE 10/25/2010 TOTAL DEPTH 10440 PERF.10558 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56234	X	45932	-0-	-10302 B	-0-	895	1	45037	2	N	-0-					-0-
09	52710	X	44580	-0-	-8130 B	-0-	2	1	44578	2	N	-0-					-0-
10	53413	X	44607	-0-	-8806 B	-0-	25	1	44580	2	N	2	2	8			-0-
							2	9									
11	50340	X	49169	-0-	-1171 B	-0-	49168	3	1	9	N	1	1	8			-0-
12	49321	X	41414	-0-	-7907 B	-0-	41413	3	1	9	N	1	1	8			-0-
*01	44382	X	44382	-0-	-0- B	-0-	44382	3			N	-0-					-0-

STEWART TRUST WELL #: 5H RRCID -> 261083 COMPL. DATE 09/17/2010 TOTAL DEPTH 11425 PERF.11396 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34193	X	30461	-0-	-3732 B	-0-	594	1	29866	2	N	1	1	8			-0-
							1	9									
09	33090	X	28015	-0-	-5075 B	-0-	1	1	28013	2	N	1	1	8			-0-
							1	9									
10	34193	X	29346	-0-	-4847 B	-0-	16	1	29328	2	N	2	2	8			-0-
							2	9									
11	32550	X	32026	-0-	-524 B	-0-	32025	3	1	9	N	1	1	8			-0-
12	31031	X	28101	-0-	-2930 B	-0-	28099	3	2	9	N	2	2	8			-0-
*01	26583	X	26583	-0-	-0- B	-0-	1	1	26583	3	N	-0-					-0-

ML MARTIN-STATE A2803 WELL #: 1H RRCID -> 261084 COMPL. DATE 01/04/2011 TOTAL DEPTH 10144 PERF.10099 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40269	X	29671	-0-	-10598 B	-0-	578	1	29093	2	N	-0-					-0-
09	36870	X	28548	-0-	-8322 B	-0-	1	1	28547	2	N	-0-					-0-
10	36890	X	28746	-0-	-8144 B	-0-	16	1	28730	2	N	-0-					-0-
11	37808	X	37808	-0-	-0- B	-0-	37808	3			N	-0-					-0-
12	34828	X	34828	-0-	-0- B	-0-	34828	3			N	-0-					-0-
*01	32447	X	32447	-0-	-0- B	-0-	32447	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, J. S. WELL #: 1H RRCID -> 261354 COMPL. DATE 07/21/2010 TOTAL DEPTH 11024 PERF.11116 - 16074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59737	X	54035	-0-	-5702 B	-0-	1053	1	52972	2	N	9	9	8			-0-
							10	9									
09	57120	X	50823	-0-	-6297 B	-0-	2	1	50580	2	N	219	210	1	9	8	-0-
							241	9									
10	57133	X	51045	-0-	-6088 B	-0-	28	1	51015	2	N	2	2	8			-0-
							2	9									
11	56104	X	56104	-0-	-0- B	-0-	56103	3	1	9	N	1	1	8			-0-
12	56699	X	49693	-0-	-7006 B	-0-	49693	3			N	-0-					-0-
*01	46104	X	46104	-0-	-0- B	-0-	46105	3			N	-0-					-0-

BEASLEY-STATE 1629 GU WELL #: 2H RRCID -> 261355 COMPL. DATE 12/04/2010 TOTAL DEPTH 10047 PERF. 9925 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31217	X	31112	-0-	-105 B	-0-	606	1	30505	2	N	1	1	8			-0-
							1	9									
09	31440	X	29269	-0-	-2171 B	-0-	1	1	29268	2	N	-0-					-0-
10	33139	X	29546	-0-	-3593 B	-0-	16	1	29529	2	N	1	1	8			-0-
							1	9									
11	32876	X	32876	-0-	-0- B	-0-	32876	3			N	-0-					-0-
12	33139	X	28258	-0-	-4881 B	-0-	28257	3	1	9	N	1	1	8			-0-
*01	28439	X	28439	-0-	-0- B	-0-	28439	3			N	-0-					-0-

FASKEN-STATE 1430 GU WELL #: 2H RRCID -> 261362 COMPL. DATE 12/09/2010 TOTAL DEPTH 9461 PERF. 9230 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31434	X	27266	-0-	-4168 B	-0-	531	1	26735	2	N	-0-					27
09	29790	X	25346	-0-	-4444 B	-0-	1	1	25344	2	N	1	1	8			27
							1	9									
10	30008	X	15949	-0-	-14059 B	-0-	9	1	15940	2	N	-0-					27
11	31739	X	31739	-0-	-0- B	-0-	31716	3	23	9	N	21	14	1	19	8	15
12	29016	X	21837	-0-	-7179 B	-0-	21837	3			N	-0-					15
*01	22483	X	22483	-0-	-0- B	-0-	22483	3			N	-0-					15

COX STATE 1470 GU WELL #: 1H RRCID -> 261363 COMPL. DATE 12/04/2010 TOTAL DEPTH 10653 PERF.10592 - 15751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39866	X	35272	-0-	-4594 B	-0-	687	1	34585	2	N	-0-					-0-
09	37620	X	31094	-0-	-6526 B	-0-	1	1	31093	2	N	-0-					-0-
10	37634	X	31802	-0-	-5832 B	-0-	18	1	31784	2	N	-0-					-0-
11	36120	X	34875	-0-	-1245 B	-0-	34871	3	4	9	N	4	4	8			-0-
12	36549	X	32449	-0-	-4100 B	-0-	32449	3			N	-0-					-0-
*01	31113	X	31113	-0-	-0- B	-0-	31113	3			N	-0-					-0-

APPLING 698 GU WELL #: 5H RRCID -> 261439 COMPL. DATE 03/08/2011 TOTAL DEPTH 10512 PERF.10493 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27652	X	24618	-0-	-3034 B	-0-	251	1	24357	3	N	9	1	8			55
							10	9									
09	26730	X	22216	-0-	-4514 B	-0-	1253	1	20945	3	N	16	3	8			68
							18	9									
10	26133	X	20902	-0-	-5231 B	-0-	1131	1	19759	3	N	11	1	8			78
							12	9									
11	25290	X	19603	-0-	-5687 B	-0-	1128	1	18450	3	N	23	4	8			97
							25	9									
12	24614	X	23317	-0-	-1297 B	-0-	1389	1	21921	3	N	6	1	8			102
							7	9									
*01	20071	X	20071	-0-	-0- B	-0-	1093	1	18965	3	N	12					114
							13	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A 2716 WELL #: 4H RRCID -> 261445 COMPL. DATE 04/29/2011 TOTAL DEPTH 10234 PERF.10041 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19840	X	14863	-0-	-4977 B	-0-	290	1	14573	2	Y	-0-					-0-
09	19200	X	12573	-0-	-6627 B	-0-	12573	2			Y	-0-					-0-
10	16678	X	12457	-0-	-4221 B	-0-	7	1	12449	2	Y	1	1	8			-0-
							1	9									
11	14370	X	13890	-0-	-480 B	-0-	13888	3	2	9	Y	2	2	8			-0-
12	18078	X	18078	-0-	-0- B	-0-	18077	3	1	9	Y	1	1	8			-0-
*01	16028	X	16028	-0-	-0- B	-0-	16028	3			Y	-0-					-0-

NEEL WELL #: 5H RRCID -> 261772 COMPL. DATE 03/10/2011 TOTAL DEPTH 10791 PERF.11108 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14322	X	12952	-0-	-1370 B	-0-	252	1	12700	2	Y	-0-					-0-
09	13860	X	11624	-0-	-2236 B	-0-	11623	2	1	9	Y	1	1	8			-0-
10	14167	X	12987	-0-	-1180 B	-0-	7	1	12979	2	Y	1	1	8			-0-
							1	9									
11	14399	X	14399	-0-	-0- B	-0-	14399	3			Y	-0-					-0-
12	14167	X	12369	-0-	-1798 B	-0-	12368	3	1	9	Y	1	1	8			-0-
*01	10131	X	10131	-0-	-0- B	-0-	10131	3			Y	-0-					-0-

JACKSON VESTAL WELL #: 1H RRCID -> 263481 COMPL. DATE 12/15/2010 TOTAL DEPTH 10726 PERF.10400 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33139	X	27527	-0-	-5612 B	-0-	536	1	26990	2	N	1	1	8			-0-
							1	9									
09	32070	X	25567	-0-	-6503 B	-0-	1	1	25562	2	N	4	4	8			-0-
							4	9									
10	33139	X	25500	-0-	-7639 B	-0-	14	1	25485	2	N	1	1	8			-0-
							1	9									
11	28860	X	27900	-0-	-960 B	-0-	27900	3			N	-0-					-0-
12	27869	X	23943	-0-	-3926 B	-0-	23943	3			N	-0-					-0-
*01	23178	X	23178	-0-	-0- B	-0-	23178	3			N	-0-					-0-

RUBIO WELL #: 1H RRCID -> 263537 COMPL. DATE 03/21/2011 TOTAL DEPTH 11781 PERF.11961 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1348	-0-	-1163 B	-0-	26	1	1321	2	Y	1	1	8			-0-
							1	9									
09	2430	X	1511	-0-	-919 B	-0-	1510	2	1	9	Y	1	1	8			-0-
10	2201	N	1969	-0-	-232 B	-0-	1	1	1967	2	Y	1	1	8			-0-
							1	9									
11	1431	N	1431	-0-	-0- B	-0-	1430	3	1	9	Y	1	1	8			-0-
12	1978	N	1978	-0-	-0- B	-0-	1977	3	1	9	Y	1	1	8			-0-
*01	2087	N	2087	-0-	-0- B	-0-	2087	3			Y	-0-					-0-

STEWART TRUST STATE WELL #: 6H RRCID -> 263542 COMPL. DATE 06/02/2012 TOTAL DEPTH 11429 PERF.11743 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23777	X	20062	-0-	-3715 B	-0-	391	1	19671	2	N	-0-					-0-
09	21870	X	18350	-0-	-3520 B	-0-	1	1	18349	2	N	-0-					-0-
10	22103	X	18405	-0-	-3698 B	-0-	10	1	18395	2	N	-0-					-0-
11	20130	X	19679	-0-	-451 B	-0-	19679	3			N	-0-					-0-
12	20522	X	17599	-0-	-2923 B	-0-	17599	3			N	-0-					-0-
*01	16184	X	16184	-0-	-0- B	-0-	16184	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
YOUNGMAN GU WELL #: 1H RRCID -> 263581 COMPL. DATE 10/04/2011 TOTAL DEPTH 10868 PERF.11160 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17949	X	16834	-0-	-1115	B	-0-	328	1	16505	2	N	1	1	8			-0-
								1	9									
09	17370	X	14836	-0-	-2534	B	-0-	1	1	14835	2	N	-0-					-0-
10	17949	X	14105	-0-	-3844	B	-0-	8	1	14096	2	N	1	1	8			-0-
								1	9									
11	16650	X	13991	-0-	-2659	B	-0-	13991	3			N	-0-					-0-
12	16833	X	13489	-0-	-3344	B	-0-	13488	3	1	9	N	1	1	8			-0-
*01	13781	X	13781	-0-	-0-	B	-0-	13781	3			N	-0-					-0-

TREVINO RANCH WELL #: 5H RRCID -> 263584 COMPL. DATE 06/04/2011 TOTAL DEPTH 8722 PERF. 8927 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34968	X	8168	-0-	-26800	B	-0-	159	1	8009	2	N	-0-					-0-
09	43666	X	43666	-0-	-0-	B	-0-	2	1	43664	2	N	-0-					-0-
10	34061	X	34061	-0-	-0-	B	-0-	19	1	34042	2	N	-0-					-0-
11	33062	X	33062	-0-	-0-	B	-0-	33061	3	1	9	N	1	1	8			-0-
12	38006	X	26685	-0-	-11321	B	-0-	26684	3	1	9	N	1	1	8			-0-
*01	25649	X	25649	-0-	-0-	B	-0-	25649	3			N	-0-					-0-

MARTIN FAMILY WELL #: 1H RRCID -> 263658 COMPL. DATE 05/17/2011 TOTAL DEPTH 10793 PERF.10752 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13981	X	12222	-0-	-1759	B	-0-	600	1	11599	3	Y	21	21	1			4
								23	9									
09	13410	X	11272	-0-	-2138	B	-0-	366	1	10865	3	Y	37	15	1	1	8	25
								41	9									
10	13857	X	10865	-0-	-2992	B	-0-	504	1	10333	3	Y	25	30	1	9	8	11
								28	9									
11	11820	X	11313	-0-	-507	B	-0-	602	1	10668	3	Y	39	25	1	10	8	15
								43	9									
12	12214	X	10174	-0-	-2040	B	-0-	1136	1	9036	3	Y	2	6	1	2	8	9
								2	9									
*01	10157	X	10157	-0-	-0-	B	-0-	1023	1	9134	3	Y	-0-	9	1			-0-

HUISACHE CATTLE COMPANY B WELL #: 3H RRCID -> 264325 COMPL. DATE 07/16/2011 TOTAL DEPTH 12815 PERF.12718 - 16790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34813	X	21786	-0-	-13027	B	-0-	424	1	21361	2	N	1	1	8			-0-
								1	9									
09	28830	X	18201	-0-	-10629	B	-0-	1	1	18192	2	N	7	7	8			-0-
								8	9									
10	26040	X	16388	-0-	-9652	B	-0-	9	1	16378	2	N	1	1	8			-0-
								1	9									
11	25200	X	17707	-0-	-7493	B	-0-	17707	3			N	-0-					-0-
12	24118	X	17126	-0-	-6992	B	-0-	17122	3	4	9	N	4	4	8			-0-
*01	11141	X	11141	-0-	-0-	B	-0-	11141	3			N	-0-					-0-

COX-STATE 1470 WELL #: 10H RRCID -> 264427 COMPL. DATE 12/09/2011 TOTAL DEPTH 10492 PERF.10500 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14291	X	12086	-0-	-2205	B	-0-	236	1	11850	2	N	-0-					-0-
09	13560	X	12260	-0-	-1300	B	-0-	12260	2			N	-0-					-0-
10	14578	X	14578	-0-	-0-	B	-0-	8	1	14569	2	N	1	1	8			-0-
								1	9									
11	17885	X	17885	-0-	-0-	B	-0-	17884	3	1	9	N	1	1	8			-0-
12	12679	X	6135	-0-	-6544	B	-0-	6134	3	1	9	N	1	1	8			-0-
*01	6628	X	6628	-0-	-0-	B	-0-	6628	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN "A" WELL #: 7H RRCID -> 264619 COMPL. DATE 08/20/2010 TOTAL DEPTH 11000 PERF.13193 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	JUAN SALINAS				WELL #: 2		RRCID -> 264746			COMPL. DATE 03/21/2011			TOTAL DEPTH 12300			PERF.11930 - 12024		
08	6231	X	5776	-0-	-455	B	-0-	113	1	5661	2	N	2	2	8			-0-
								2	9									
09	6060	X	5054	-0-	-1006	B	-0-	142	1	4909	2	N	3	3	8			-0-
								3	9									
10	6262	X	5626	-0-	-636	B	-0-	202	1	5420	2	N	4	4	8			-0-
								4	9									
11	6060	X	4762	-0-	-1298	B	-0-	488	1	4262	3	N	11	6	1	2	8	3
								12	9									
*12	5819	X	5819	-0-	-0-	B	-0-	5815	3	4	9	N	4	3	1	4	8	-0-
*01	4954	X	4954	-0-	-0-	B	-0-	229	1	4725	3	N	-0-					-0-
	MONNICH GAS UNIT				WELL #: 1H		RRCID -> 264756			COMPL. DATE 01/13/2012			TOTAL DEPTH 9593			PERF.10165 - 15559		
08	42687	X	11348	-0-	-31339	B	-0-	219	1	10996	2	N	121					168
								133	9									
09	39480	X	21858	-0-	-17622	B	-0-	21781	2	77	9	N	70	130	1			108
10	42971	X	42971	-0-	-0-	B	-0-	42225	2	746	9	N	678	698	1	3	8	85
11	30906	X	30906	-0-	-0-	B	-0-	445	1	30171	2	N	264	259	1			90
								290	9									
12	30402	X	30402	-0-	-0-	B	-0-	662	1	29377	2	N	330	338	1	2	8	80
								363	9									
*01	30107	X	30107	-0-	-0-	B	-0-	128	1	29741	2	N	216	241	1			55
								238	9									
	GALVAN RANCH				WELL #: 9H		RRCID -> 265084			COMPL. DATE 04/19/2011			TOTAL DEPTH 8543			PERF. 8747 - 12406		
08	12586	X	10029	-0-	-2557	B	-0-	195	1	9834	2	N	-0-					-0-
09	12180	X	5561	-0-	-6619	B	-0-	5561	2			N	-0-					-0-
10	11532	X	4189	-0-	-7343	B	-0-	2	1	4169	2	N	16	16	8			-0-
								18	9									
11	10800	X	7282	-0-	-3518	B	-0-	7282	3			N	-0-					-0-
12	11160	X	5375	-0-	-5785	B	-0-	5375	3			N	-0-					-0-
*01	4391	X	4391	-0-	-0-	B	-0-	4391	3			N	-0-					-0-
	CHAMBERLAIN STATE 1496 GU				WELL #: 5H		RRCID -> 265085			COMPL. DATE 03/09/2011			TOTAL DEPTH 12319			PERF.12543 - 16576		
08	16554	X	12044	-0-	-4510	B	-0-	235	1	11809	2	N	-0-					-0-
09	14070	X	12178	-0-	-1892	B	-0-	12178	2			N	-0-					-0-
10	14539	X	11959	-0-	-2580	B	-0-	7	1	11950	2	N	2	2	8			-0-
								2	9									
11	13860	X	13105	-0-	-755	B	-0-	13105	3			N	-0-					-0-
12	13082	X	11987	-0-	-1095	B	-0-	11986	3	1	9	N	1	1	8			-0-
*01	11960	X	11960	-0-	-0-	B	-0-	11960	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE RANCH 1141 WELL #: 13H RRCID -> 265422 COMPL. DATE 07/21/2011 TOTAL DEPTH 10886 PERF.10872 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14167	X	10784	-0-	-3383 B	-0-	210	1	10574	2	N	-0-					-0-
09	13410	X	10032	-0-	-3378 B	-0-	10031	2	1	9	N	1	1	8			-0-
10	12214	X	10891	-0-	-1323 B	-0-	6	1	10884	2	N	1	1	8			-0-
							1	9									
11	11250	X	11194	-0-	-56 B	-0-	11194	3			N	-0-					-0-
12	11098	X	9737	-0-	-1361 B	-0-	9736	3	1	9	N	1	1	8			-0-
*01	9944	X	9944	-0-	-0- B	-0-	9944	3			N	-0-					-0-

PALAFOX 1034 WELL #: 14H RRCID -> 266243 COMPL. DATE 09/06/2011 TOTAL DEPTH 10213 PERF.10488 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42036	X	32280	-0-	-9756 B	-0-	629	1	31651	2	N	-0-					-0-
09	38640	X	30223	-0-	-8417 B	-0-	1	1	30219	2	N	3	3	8			-0-
							3	9									
10	38192	X	29567	-0-	-8625 B	-0-	16	1	29550	2	N	1	1	8			-0-
							1	9									
11	33840	X	27250	-0-	-6590 B	-0-	27244	3	6	9	N	5	5	8			-0-
12	34410	X	28248	-0-	-6162 B	-0-	28248	3			N	-0-					-0-
*01	23167	X	23167	-0-	-0- B	-0-	23167	3			N	-0-					-0-

HACHAR 1476 WELL #: 18H RRCID -> 266440 COMPL. DATE 02/15/2012 TOTAL DEPTH 11861 PERF.12204 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27249	X	23891	-0-	-3358 B	-0-	466	1	23425	2	N	-0-					-0-
09	26370	X	22292	-0-	-4078 B	-0-	1	1	22290	2	N	1	1	8			-0-
							1	9									
10	27249	X	22349	-0-	-4900 B	-0-	12	1	22336	2	N	1	1	8			-0-
							1	9									
11	25710	X	24249	-0-	-1461 B	-0-	24249	3			N	-0-					-0-
12	24924	X	21162	-0-	-3762 B	-0-	21162	3			N	-0-					-0-
*01	20384	X	20384	-0-	-0- B	-0-	20384	3			N	-0-					-0-

GALVAN RANCH WELL #: 10H RRCID -> 266730 COMPL. DATE 07/02/2011 TOTAL DEPTH 8262 PERF. 8544 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36735	X	26079	-0-	-10656 B	-0-	508	1	25570	2	N	1	1	8			-0-
							1	9									
09	35550	X	28219	-0-	-7331 B	-0-	1	1	28217	2	N	1	1	8			-0-
							1	9									
10	36735	X	20179	-0-	-16556 B	-0-	11	1	20168	2	N	-0-					-0-
11	32640	X	22950	-0-	-9690 B	-0-	22950	3			N	-0-					-0-
*12	30256	X	17572	-0-	-12684 B	-0-	17572	3			N	-0-					-0-
*01	17510	X	17510	-0-	-0- B	-0-	17510	3			N	-0-					-0-

MARTIN, R.J. WELL #: 2H RRCID -> 266873 COMPL. DATE 11/28/2011 TOTAL DEPTH 11760 PERF.12278 - 15702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	X	10257	-0-	-655 B	-0-	200	1	10057	2	N	-0-					-0-
09	10560	X	8000	-0-	-2560 B	-0-	7999	2	1	9	N	1	1	8			-0-
10	10912	X	9319	-0-	-1593 B	-0-	5	1	9313	2	N	1	1	8			-0-
							1	9									
11	10440	X	9183	-0-	-1257 B	-0-	9182	3	1	9	N	1	1	8			-0-
12	10261	X	8412	-0-	-1849 B	-0-	8411	3	1	9	N	1	1	8			-0-
*01	9020	X	9020	-0-	-0- B	-0-	9020	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN FAMILY WELL #: 2H RRCID -> 266888 COMPL. DATE 09/29/2011 TOTAL DEPTH 10500 PERF.10685 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	6772	-0-	-947 B	-0-	333	1	6436	3	Y	3	4	1			-0-
							3	9									
09	7470	X	5461	-0-	-2009 B	-0-	178	1	5282	3	Y	1	1	8			-0-
							1	9									
10	7378	X	5367	-0-	-2011 B	-0-	250	1	5117	3	Y	-0-					-0-
11	6540	X	6338	-0-	-202 B	-0-	338	1	6000	3	Y	-0-					-0-
12	6758	X	3979	-0-	-2779 B	-0-	444	1	3535	3	Y	-0-					-0-
*01	5399	X	5399	-0-	-0- B	-0-	544	1	4855	3	Y	-0-					-0-

MARTIN FAMILY WELL #: 3H RRCID -> 266890 COMPL. DATE 10/09/2011 TOTAL DEPTH 10654 PERF.10566 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14818	X	11725	-0-	-3093 B	-0-	575	1	11143	3	Y	6	8	1			3
							7	9									
09	13920	X	11411	-0-	-2509 B	-0-	372	1	11038	3	Y	1	1	1	1	8	2
							1	9									
10	14384	X	9258	-0-	-5126 B	-0-	431	1	8827	3	Y	-0-	2	1			-0-
11	12120	X	7118	-0-	-5002 B	-0-	380	1	6735	3	Y	3	3	8			-0-
							3	9									
12	11966	X	10100	-0-	-1866 B	-0-	1128	1	8972	3	Y	-0-					-0-
*01	13458	X	13458	-0-	-0- B	-0-	1356	1	12102	3	Y	-0-					-0-

AUSTIN STATE A WELL #: 1H RRCID -> 266963 COMPL. DATE 09/28/2011 TOTAL DEPTH 10470 PERF.10792 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34069	X	28428	-0-	-5641 B	-0-	553	1	27846	2	N	26	38	1	1	8	57
							29	9									
09	31080	X	25989	-0-	-5091 B	-0-	674	1	25291	2	N	22	32	1	1	8	46
							24	9									
10	31372	X	26537	-0-	-4835 B	-0-	952	1	25555	2	N	27	37	1	1	8	35
							30	9									
11	29040	X	24878	-0-	-4162 B	-0-	2552	1	22304	3	N	20					55
							22	9									
12	28985	X	26111	-0-	-2874 B	-0-	1388	1	24712	3	N	10	25	1	1	8	39
							11	9									
*01	22993	X	22993	-0-	-0- B	-0-	1063	1	21916	3	N	13					52
							14	9									

APPLING 715 GU WELL #: 4H RRCID -> 266964 COMPL. DATE 11/13/2011 TOTAL DEPTH 10923 PERF.11186 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42811	X	35375	-0-	-7436 B	-0-	35374	2	1	9	N	1	1	8			-0-
09	41100	X	32394	-0-	-8706 B	-0-	32393	2	1	9	N	1	1	8			-0-
10	40176	X	31776	-0-	-8400 B	-0-	31768	2	8	9	N	7	7	8			-0-
11	36690	X	29762	-0-	-6928 B	-0-	29762	2			N	-0-					-0-
12	36766	X	29393	-0-	-7373 B	-0-	29392	2	1	9	N	1	1	8			-0-
*01	27370	X	27370	-0-	-0- B	-0-	27370	2			N	-0-					-0-

LA MOCA A 433 GU WELL #: 13H RRCID -> 267143 COMPL. DATE 10/29/2011 TOTAL DEPTH 11744 PERF.12224 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	12075	-0-	-3611 B	-0-	235	1	11840	2	N	-0-					-0-
09	14670	X	11312	-0-	-3358 B	-0-	11311	2	1	9	N	1	1	8			-0-
10	15159	X	11036	-0-	-4123 B	-0-	6	1	11030	2	N	-0-					-0-
11	13080	X	12442	-0-	-638 B	-0-	12441	3	1	9	N	1	1	8			-0-
12	12896	X	10842	-0-	-2054 B	-0-	10841	3	1	9	N	1	1	8			-0-
*01	8426	X	8426	-0-	-0- B	-0-	8426	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A2718 WELL #: 6H RRCID -> 267146 COMPL. DATE 08/22/2012 TOTAL DEPTH 9858 PERF.10239 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40300	X	36067	-0-	-4233	B	-0-	703	1	35364	2	Y	-0-					-0-
09	38280	X	33714	-0-	-4566	B	-0-	1	1	33713	2	Y	-0-					-0-
10	39215	X	35224	-0-	-3991	B	-0-	19	1	35205	2	Y	-0-					-0-
11	37734	X	37734	-0-	-0-	B	-0-	37734	3			Y	-0-					-0-
12	37634	X	33250	-0-	-4384	B	-0-	33250	3			Y	-0-					-0-
*01	32995	X	32995	-0-	-0-	B	-0-	32995	3			Y	-0-					-0-

TREVINO RANCH WELL #: 6H RRCID -> 267265 COMPL. DATE 12/31/2011 TOTAL DEPTH 9010 PERF. 8988 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51305	X	14479	-0-	-36826	B	-0-	282	1	14197	2	N	-0-					-0-
09	70620	X	70620	-0-	-0-	B	-0-	3	1	70616	2	N	1	1	8			-0-
								1	9									
10	60718	X	60718	-0-	-0-	B	-0-	34	1	60682	2	N	2	2	8			-0-
								2	9									
11	56725	X	56725	-0-	-0-	B	-0-	56718	3	7	9	N	6	6	8			-0-
12	72974	X	52022	-0-	-20952	B	-0-	52021	3	1	9	N	1	1	8			-0-
*01	43711	X	43711	-0-	-0-	B	-0-	43680	3	31	9	N	28	28	8			-0-

ZIMMERHANZEL WELL #: 1H RRCID -> 267634 COMPL. DATE 09/18/2012 TOTAL DEPTH 10818 PERF.10902 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41261	X	29411	-0-	-11850	B	-0-	573	1	28838	2	N	-0-					-0-
09	37500	X	26680	-0-	-10820	B	-0-	1	1	26678	2	N	1	1	8			-0-
								1	9									
10	36084	X	25988	-0-	-10096	B	-0-	14	1	25973	2	N	1	1	8			-0-
								1	9									
11	31980	X	27699	-0-	-4281	B	-0-	27698	3	1	9	N	1	1	8			-0-
12	31248	X	24108	-0-	-7140	B	-0-	24107	3	1	9	N	1	1	8			-0-
*01	23126	X	23126	-0-	-0-	B	-0-	23126	3			N	-0-					-0-

GEORGE LIGHT 1395 WELL #: 7H RRCID -> 267647 COMPL. DATE 01/31/2012 TOTAL DEPTH 11157 PERF.11582 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23002	X	16715	-0-	-6287	B	-0-	16714	2	1	9	N	1	1	8			-0-
09	21600	X	15133	-0-	-6467	B	-0-	15132	2	1	9	N	1	1	8			-0-
10	19809	X	13915	-0-	-5894	B	-0-	13914	2	1	9	N	1	1	8			-0-
11	19110	X	14079	-0-	-5031	B	-0-	14079	2			N	-0-					-0-
12	17298	X	11107	-0-	-6191	B	-0-	11107	2			N	-0-					-0-
*01	12192	X	12192	-0-	-0-	B	-0-	12192	2			N	-0-					-0-

COLEMAN HEIRS A1756 WELL #: 1H RRCID -> 267666 COMPL. DATE 01/31/2012 TOTAL DEPTH 11139 PERF.11261 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37355	X	27971	-0-	-9384	B	-0-	27970	2	1	9	N	1	1	8			-0-
09	32760	X	25649	-0-	-7111	B	-0-	25648	2	1	9	N	1	1	8			-0-
10	32984	X	24925	-0-	-8059	B	-0-	24924	2	1	9	N	1	1	8			-0-
11	29370	X	23930	-0-	-5440	B	-0-	23929	2	1	9	N	1	1	8			-0-
12	29419	X	23166	-0-	-6253	B	-0-	23166	2			N	-0-					-0-
*01	21888	X	21888	-0-	-0-	B	-0-	21888	2			N	-0-					-0-

ZUCK, S.V. STATE A2796 WELL #: 1H RRCID -> 267754 COMPL. DATE 11/09/2011 TOTAL DEPTH 10538 PERF.10760 - 15498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21576	X	15570	-0-	-6006	B	-0-	303	1	15267	2	Y	-0-					-0-
09	20880	X	13319	-0-	-7561	B	-0-	13319	2			Y	-0-					-0-
10	19096	X	11670	-0-	-7426	B	-0-	6	1	11663	2	Y	1	1	8			-0-
								1	9									
11	15450	X	8562	-0-	-6888	B	-0-	8562	3			Y	-0-					-0-
12	15965	X	12014	-0-	-3951	B	-0-	12014	3			Y	-0-					-0-
*01	9918	X	9918	-0-	-0-	B	-0-	9918	3			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX STATE 1470 WELL #: 12 RRCID -> 267850 COMPL. DATE 02/04/2012 TOTAL DEPTH 10735 PERF.10318 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	X	574	-0-	-0- B	-0-	11	1	563	2	N	-0-					-0-
09	540	X	418	-0-	-122 B	-0-	418	2			N	-0-					-0-
10	713	X	378	-0-	-335 B	-0-	378	2			N	-0-					-0-
11	690	X	360	-0-	-330 B	-0-	360	3			N	-0-					-0-
12	713	X	332	-0-	-381 B	-0-	332	3			N	-0-					-0-
*01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

COX-STATE WELL #: 11H RRCID -> 267852 COMPL. DATE 06/29/2012 TOTAL DEPTH 10569 PERF.10202 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27652	X	22961	-0-	-4691 B	-0-	447	1	22514	2	N	-0-					-0-
09	25050	X	21464	-0-	-3586 B	-0-	1	1	21463	2	N	-0-					-0-
10	25885	X	22479	-0-	-3406 B	-0-	12	1	22467	2	N	-0-					-0-
11	25050	X	24493	-0-	-557 B	-0-	24493	3			N	-0-					-0-
12	24366	X	18929	-0-	-5437 B	-0-	18929	3			N	-0-					-0-
*01	21186	X	21186	-0-	-0- B	-0-	21186	3			N	-0-					-0-

F.D. LAUREL WELL #: 20H RRCID -> 267854 COMPL. DATE 02/15/2012 TOTAL DEPTH 11933 PERF.12200 - 15263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27249	X	22538	-0-	-4711 B	-0-	439	1	22098	2	N	1	1	8			-0-
							1	9									
09	25170	X	20582	-0-	-4588 B	-0-	1	1	20578	2	N	3	3	8			-0-
							3	9									
10	23901	X	20475	-0-	-3426 B	-0-	11	1	20463	2	N	1	1	8			-0-
							1	9									
11	22650	X	21875	-0-	-775 B	-0-	21874	3	1	9	N	1	1	8			-0-
12	22568	X	19716	-0-	-2852 B	-0-	19715	3	1	9	N	1	1	8			-0-
*01	18970	X	18970	-0-	-0- B	-0-	18970	3			N	-0-					-0-

OCHO MDL B WELL #: 3H RRCID -> 268857 COMPL. DATE 02/24/2012 TOTAL DEPTH 13032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WNH, JR. LAND CO., LTD. WELL #: 1H RRCID -> 268860 COMPL. DATE 11/21/2013 TOTAL DEPTH 12786 PERF.12843 - 17247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	242761	X	146354	-0-	-96407 B	-0-	146341	3	13	9	N	12	12	8			-0-
*01	242761	X	123452	-0-	-119309 B	-0-	123452	3			N	-0-					-0-

SLAUGHTER WELL #: 1 RRCID -> 268875 COMPL. DATE 06/19/2011 TOTAL DEPTH 10757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RUBIO WELL #: 2H RRCID -> 269037 COMPL. DATE 02/11/2012 TOTAL DEPTH 11754 PERF.12112 - 16683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153605	X	20188	-0-	-133417 B	-0-	393	1	19795	2	Y	-0-					-0-
09	22860	X	19718	-0-	-3142 B	-0-	1	1	19717	2	Y	-0-					-0-
10	23436	X	19084	-0-	-4352 B	-0-	11	1	19073	2	Y	-0-					-0-
11	21799	X	21799	-0-	-0- B	-0-	21799	3			Y	-0-					-0-
12	21421	X	18298	-0-	-3123 B	-0-	18298	3			Y	-0-					-0-
*01	17155	X	17155	-0-	-0- B	-0-	17155	3			Y	-0-					-0-

FASKEN STATE 1560 WELL #: 10H RRCID -> 269046 COMPL. DATE 02/29/2012 TOTAL DEPTH 9632 PERF. 9620 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138663	X	27008	-0-	-111655 B	-0-	526	1	26481	2	Y	1	1	8			-0-
							1	9									
09	36990	X	23574	-0-	-13416 B	-0-	1	1	23573	2	Y	-0-					-0-
10	35371	X	19198	-0-	-16173 B	-0-	11	1	19186	2	Y	1	1	8			-0-
							1	9									
11	32190	X	30350	-0-	-1840 B	-0-	30350	3			Y	-0-					-0-
12	32829	X	18130	-0-	-14699 B	-0-	18130	3			Y	-0-					-0-
*01	22584	X	22584	-0-	-0- B	-0-	22584	3			Y	-0-					-0-

FASKEN-STATE 1559 WELL #: 12H RRCID -> 269047 COMPL. DATE 02/29/2012 TOTAL DEPTH 9568 PERF. 9241 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138167	X	27585	-0-	-110582 B	-0-	538	1	27047	2	Y	-0-					-0-
09	34170	X	24879	-0-	-9291 B	-0-	1	1	24878	2	Y	-0-					-0-
10	32023	X	15585	-0-	-16438 B	-0-	9	1	15576	2	Y	-0-					-0-
11	29580	X	3349	-0-	-26231 B	-0-	3349	3			Y	-0-					-0-
12	30566	X	522	-0-	-30044 B	-0-	522	3			Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FASKEN STATE A2719 WELL #: 5H RRCID -> 269163 COMPL. DATE 01/21/2012 TOTAL DEPTH 10186 PERF.10177 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120931	X	17008	-0-	-103923 B	-0-	331	1	16677	2	Y	-0-					-0-
09	19860	X	16089	-0-	-3771 B	-0-	1	1	16088	2	Y	-0-					-0-
10	20057	X	14550	-0-	-5507 B	-0-	8	1	14542	2	Y	-0-					-0-
11	23292	X	23292	-0-	-0- B	-0-	23292	3			Y	-0-					-0-
12	17918	X	15197	-0-	-2721 B	-0-	15197	3			Y	-0-					-0-
*01	19759	X	19759	-0-	-0- B	-0-	19759	3			Y	-0-					-0-

MANRY STATE A3210 WELL #: 1H RRCID -> 269231 COMPL. DATE 03/20/2012 TOTAL DEPTH 10710 PERF.11080 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115506	X	31277	-0-	-84229 B	-0-	609	1	30667	2	Y	1	1	8			-0-
							1	9									
09	111780	X	28050	-0-	-83730 B	-0-	1	1	28049	2	Y	-0-					-0-
10	115506	X	27162	-0-	-88344 B	-0-	15	1	27146	2	Y	1	1	8			-0-
							1	9									
11	30990	X	27573	-0-	-3417 B	-0-	27572	3	1	9	Y	1	1	8			-0-
12	32023	X	24331	-0-	-7692 B	-0-	24330	3	1	9	Y	1	1	8			-0-
*01	22852	X	22852	-0-	-0- B	-0-	22852	3			Y	-0-					-0-

FASKEN STATE A2721 WELL #: 7H RRCID -> 269247 COMPL. DATE 01/05/2012 TOTAL DEPTH 10263 PERF.10433 - 15431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142073	X	22043	-0-	-120030 B	-0-	430	1	21613	2	N	-0-					-0-
09	15479	X	15479	-0-	-0- B	-0-	1	1	15477	2	N	1	1	8			-0-
							1	9									
10	18228	X	4798	-0-	-13430 B	-0-	3	1	4795	2	N	-0-					-0-
11	22650	X	13310	-0-	-9340 B	-0-	13309	3	1	9	N	1	1	8			-0-
*12	23405	X	7051	-0-	-16354 B	-0-	7051	3			N	-0-					-0-
*01	13512	X	13512	-0-	-0- B	-0-	13512	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RUBIO WELL #: 3H RRCID -> 269285 COMPL. DATE 01/31/2012 TOTAL DEPTH 11731 PERF.11901 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151962	X	18696	-0-	-133266 B	-0-	364	1	18332	2	Y	-0-					-0-
09	17081	X	17081	-0-	-0- B	-0-	1	1	17080	2	Y	-0-					-0-
10	20987	X	16383	-0-	-4604 B	-0-	9	1	16374	2	Y	-0-					-0-
11	19380	X	18743	-0-	-637 B	-0-	18743	3			Y	-0-					-0-
12	19065	X	15658	-0-	-3407 B	-0-	15658	3			Y	-0-					-0-
01	18693	X	12607	-0-	-6086 B	-0-	12607	3			Y	-0-					-0-

PALAFOX 1335 WELL #: 43H RRCID -> 269442 COMPL. DATE 03/11/2012 TOTAL DEPTH 9980 PERF.10218 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	12935	-0-	12935 B	238157	252	1	12680	2	Y	3	47	1	3	8	-0-
							3	9									
09	0	W	11865	-0-	11865 B	250022	11861	2	4	9	Y	4	4	8			-0-
10	261679	X	11657	-0-	-250022 B	-0-	6	1	11647	2	Y	4	4	8			-0-
							4	9									
11	14130	X	12133	-0-	-1997 B	-0-	12130	3	3	9	Y	3	3	8			-0-
12	13981	X	10787	-0-	-3194 B	-0-	10787	3			Y	-0-					-0-
01	12927	X	10780	-0-	-2147 B	-0-	10780	3			Y	-0-					-0-

MANRY STATE A3210 WELL #: 2H RRCID -> 269443 COMPL. DATE 03/20/2012 TOTAL DEPTH 10625 PERF.11118 - 14886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	24988	-0-	24988 B	393012	487	1	24501	2	Y	-0-					-0-
09	0	W	23432	-0-	23432 B	416444	1	1	23431	2	Y	-0-					-0-
10	0	W	23858	-0-	23858 B	440302	13	1	23845	2	Y	-0-					-0-
11	466605	X	26303	-0-	-440302 B	-0-	26303	3			Y	-0-					-0-
12	27187	X	22764	-0-	-4423 B	-0-	22764	3			Y	-0-					-0-
01	24986	X	21335	-0-	-3651 B	-0-	21335	3			Y	-0-					-0-

BOOTH UNOCAL H WELL #: 64U RRCID -> 269444 COMPL. DATE 03/25/2012 TOTAL DEPTH 9521 PERF. 9966 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	15866	-0-	15866 B	288589	16	1	15810	2	Y	36	41	1			18
							40	9									
09	0	W	8910	-0-	8910 B	297499	8910	2			Y	-0-	18	1			-0-
10	0	W	8424	-0-	8424 B	305923	8424	2			Y	-0-					-0-
11	313138	X	7215	-0-	-305923 B	-0-	105	1	7110	2	Y	-0-					-0-
12	15872	X	7911	-0-	-7961 B	-0-	174	1	7737	2	Y	-0-					-0-
01	15872	X	8491	-0-	-7381 B	-0-	37	1	8454	2	Y	-0-					-0-

FASKEN STATE A2758 WELL #: 9H RRCID -> 269597 COMPL. DATE 04/13/2012 TOTAL DEPTH 9989 PERF.10171 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	24142	-0-	24142 B	361175	470	1	23672	2	Y	-0-	46	1			-0-
09	0	W	22048	-0-	22048 B	383223	1	1	22047	2	Y	-0-					-0-
10	403080	X	19857	-0-	-383223 B	-0-	11	1	19846	2	Y	-0-					-0-
11	28650	X	23319	-0-	-5331 B	-0-	23319	3			Y	-0-					-0-
12	25017	X	20335	-0-	-4682 B	-0-	20335	3			Y	-0-					-0-
01	24149	X	18908	-0-	-5241 B	-0-	18908	3			Y	-0-					-0-

FASKEN-STATE A2756 WELL #: 8HR RRCID -> 269621 COMPL. DATE 04/17/2012 TOTAL DEPTH 9678 PERF.10099 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163277	X	31563	-0-	-131714 B	-0-	615	1	30948	2	N	-0-					-0-
09	158010	X	28452	-0-	-129558 B	-0-	1	1	28448	2	N	3	3	8			-0-
							3	9									
10	37696	X	27302	-0-	-10394 B	-0-	15	1	27287	2	N	-0-					-0-
11	33360	X	30163	-0-	-3197 B	-0-	30162	3	1	9	N	1	1	8			-0-
*12	33232	X	27292	-0-	-5940 B	-0-	27291	3	1	9	N	1	1	8			-0-
01	31558	X	26929	-0-	-4629 B	-0-	26929	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN FAMILY WELL #: 4H RRCID -> 269700 COMPL. DATE 12/12/2012 TOTAL DEPTH 9949 PERF.10627 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91109	X	14738	-0-	-76371 B	-0-	722	1	13969	3	Y	43	59	1			12
							47	9									
09	88170	X	18367	-0-	-69803 B	-0-	594	1	17622	3	Y	137	53	1			96
							151	9									
10	31589	X	21502	-0-	-10087 B	-0-	992	1	20334	3	Y	160	182	1			74
							176	9									
11	22440	X	18016	-0-	-4424 B	-0-	955	1	16944	3	Y	106	109	1			71
							117	9									
12	18972	X	15240	-0-	-3732 B	-0-	1702	1	13537	3	Y	1	24	1			48
							1	9									
01	21514	X	16958	-0-	-4556 B	-0-	1684	1	15037	3	Y	215	167	1			96
							237	9									

PALAFOX STATE A2755 G.U. WELL #: 55H RRCID -> 269731 COMPL. DATE 06/22/2012 TOTAL DEPTH 9750 PERF.10063 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193750	X	47378	-0-	-146372 B	-0-	923	1	46455	2	Y	-0-	42	1			-0-
09	187500	X	44261	-0-	-143239 B	-0-	2	1	44259	2	Y	-0-					-0-
10	57164	X	43444	-0-	-13720 B	-0-	24	1	43420	2	Y	-0-					-0-
11	52590	X	46865	-0-	-5725 B	-0-	46865	3			Y	-0-					-0-
12	51336	X	39085	-0-	-12251 B	-0-	39085	3			Y	-0-					-0-
01	47368	X	35296	-0-	-12072 B	-0-	35296	3			Y	-0-					-0-

PALAFOX STATE A2714 WELL #: 50H RRCID -> 269738 COMPL. DATE 04/20/2012 TOTAL DEPTH 9820 PERF.10276 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210304	X	33820	-0-	-176484 B	-0-	659	1	33161	2	Y	-0-					-0-
09	203520	X	32483	-0-	-171037 B	-0-	1	1	32481	2	Y	1	1	8			-0-
							1	9									
10	41881	X	30607	-0-	-11274 B	-0-	17	1	30590	2	Y	-0-					-0-
11	40530	X	35637	-0-	-4893 B	-0-	35629	3	8	9	Y	7	7	8			-0-
12	40269	X	30774	-0-	-9495 B	-0-	30754	3	20	9	Y	18	18	8			-0-
01	33821	X	20010	-0-	-13811 B	-0-	20010	3			Y	-0-					-0-

PALAFOX-STATE A2777 G. U. WELL #: 56H RRCID -> 269760 COMPL. DATE 05/11/2012 TOTAL DEPTH 9666 PERF.10157 - 14798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182404	X	101208	-0-	-81196 B	-0-	1972	1	99236	2	N	-0-					-0-
09	176520	X	94541	-0-	-81979 B	-0-	4	1	94536	2	N	1	1	8			-0-
							1	9									
10	93206	X	93206	-0-	-0- B	-0-	51	1	93153	2	N	2	2	8			-0-
							2	9									
11	104550	X	103412	-0-	-1138 B	-0-	103412	3			N	-0-					-0-
12	105214	X	88384	-0-	-16830 B	-0-	88382	3	2	9	N	2	2	8			-0-
01	101215	X	87632	-0-	-13583 B	-0-	87632	3			N	-0-					-0-

FASKEN-STATE A2793 WELL #: 15H RRCID -> 269761 COMPL. DATE 05/26/2012 TOTAL DEPTH 10116 PERF.10555 - 16160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212691	X	37040	-0-	-175651 B	-0-	722	1	36317	2	N	1	1	1	1	8	-0-
							1	9									
09	205830	X	33274	-0-	-172556 B	-0-	1	1	33272	2	N	1	1	8			-0-
							1	9									
10	35985	X	35985	-0-	-0- B	-0-	20	1	35963	2	N	2	2	8			-0-
							2	9									
11	42570	X	33518	-0-	-9052 B	-0-	33517	3	1	9	N	1	1	8			-0-
12	41540	X	30669	-0-	-10871 B	-0-	30668	3	1	9	N	1	1	8			-0-
01	37045	X	NO RPT	-0-	-37045 B	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX STATE A2715 WELL #: 53H RRCID -> 269912 COMPL. DATE 06/02/2012 TOTAL DEPTH 9836 PERF.10153 - 14387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152675	X	22200	-0-	-130475 B	-0-	433	1	21767	2	Y	-0-					-0-
09	147750	X	20593	-0-	-127157 B	-0-	1	1	20592	2	Y	-0-					-0-
10	152675	X	19433	-0-	-133242 B	-0-	11	1	19422	2	Y	-0-					-0-
11	25860	X	21367	-0-	-4493 B	-0-	21367	3			Y	-0-					-0-
12	23870	X	16596	-0-	-7274 B	-0-	16574	3	22	9	Y	20	20	8			-0-
01	22196	X	15350	-0-	-6846 B	-0-	15350	3			Y	-0-					-0-

APPLING 1435 WELL #: 6H RRCID -> 269920 COMPL. DATE 06/10/2012 TOTAL DEPTH 10898 PERF.11269 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181288	X	35603	-0-	-145685 B	-0-	35602	2	1	9	N	1	1	8			-0-
09	175440	X	44254	-0-	-131186 B	-0-	44253	2	1	9	N	1	1	8			-0-
10	181288	X	41839	-0-	-139449 B	-0-	41836	2	3	9	N	3	3	8			-0-
11	43170	X	38652	-0-	-4518 B	-0-	38651	2	1	9	N	1	1	8			-0-
12	45725	X	36755	-0-	-8970 B	-0-	36549	2	206	9	N	187	186	1	1	8	-0-
01	45725	X	34387	-0-	-11338 B	-0-	34387	2			N	-0-					-0-

MARTIN STATE WELL #: 3H RRCID -> 269923 COMPL. DATE 06/15/2012 TOTAL DEPTH 10231 PERF.10870 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152551	X	49620	-0-	-102931 B	-0-	967	1	48653	2	N	-0-					-0-
09	147630	X	47444	-0-	-100186 B	-0-	2	1	47441	2	N	1	1	8			-0-
							1	9									
10	152551	X	45241	-0-	-107310 B	-0-	25	1	45216	2	N	-0-					-0-
11	59070	X	48300	-0-	-10770 B	-0-	48287	3	13	9	N	12	12	8			-0-
12	55273	X	40917	-0-	-14356 B	-0-	40839	3	78	9	N	71	71	8			-0-
01	49631	X	36562	-0-	-13069 B	-0-	36562	3			N	-0-					-0-

KOEHNE-STRICKHAUSEN A-885 WELL #: 1H RRCID -> 269926 COMPL. DATE 06/22/2012 TOTAL DEPTH 11348 PERF.11737 - 16731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189255	X	74891	-0-	-114364 B	-0-	74891	2			N	-0-					-0-
09	183150	X	68658	-0-	-114492 B	-0-	68651	2	7	9	N	6	6	8			-0-
10	189255	X	66498	-0-	-122757 B	-0-	66494	2	4	9	N	4	4	8			-0-
11	78240	X	64336	-0-	-13904 B	-0-	64335	2	1	9	N	1	1	8			-0-
12	78926	X	60801	-0-	-18125 B	-0-	60797	2	4	9	N	4	4	8			-0-
01	74896	X	59733	-0-	-15163 B	-0-	59733	2			N	-0-					-0-

FASKEN-STATE A2761 WELL #: 14H RRCID -> 269927 COMPL. DATE 06/25/2012 TOTAL DEPTH 9587 PERF. 9975 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123101	X	34888	-0-	-88213 B	-0-	680	1	34208	2	N	-0-					-0-
09	119130	X	31565	-0-	-87565 B	-0-	1	1	31561	2	N	3	3	8			-0-
							3	9									
10	123101	X	31742	-0-	-91359 B	-0-	18	1	31724	2	N	-0-					-0-
11	37740	X	35159	-0-	-2581 B	-0-	35158	3	1	9	N	1	1	8			-0-
12	37324	X	24698	-0-	-12626 B	-0-	24685	3	13	9	N	12	12	8			-0-
01	34875	X	31018	-0-	-3857 B	-0-	31018	3			N	-0-					-0-

GOLLA 7 WELL #: 8H RRCID -> 269936 COMPL. DATE 04/01/2012 TOTAL DEPTH 10624 PERF.11011 - 15079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	32235	-0-	32235 B	462192	32235	3			N	-0-					67
09	0	W	29318	-0-	29318 B	491510	870	1	28447	3	N	1					68
							1	9									
10	519845	X	28335	-0-	-491510 B	-0-	631	1	27704	3	N	-0-					68
11	145050	X	24915	-0-	-120135 B	-0-	847	1	24068	3	N	-0-					68
12	34751	X	25681	-0-	-9070 B	-0-	441	1	25240	3	N	-0-					68
01	32240	X	24045	-0-	-8195 B	-0-	354	1	23691	3	N	-0-					68

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS-PALAFOX STATE 1032 GU WELL #: 52H RRCID -> 269937 COMPL. DATE 05/19/2012 TOTAL DEPTH 9388 PERF. 9749 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111786	X	51602	-0-	-60184 B	-0-	1005	1 1 9	50596	2	N	1	1	8			-0-
09	108180	X	41265	-0-	-66915 B	-0-	2	1 1 9	41262	2	N	1	1	8			-0-
10	111786	X	42736	-0-	-69050 B	-0-	24	1 1 9	42711	2	N	1	1	8			-0-
11	63300	X	41438	-0-	-21862 B	-0-	41437	3	1	9	N	1	1	8			-0-
12	63643	X	-0-	-0-	-63643 B	-0-					N	-0-					-0-
*01	51615	X	NO RPT	-0-	-51615 B	-0-					N	NO RPT					-0-

ZUCK, S.V. STATE A2796 WELL #: 2H RRCID -> 270509 COMPL. DATE 07/03/2012 TOTAL DEPTH 10440 PERF.10790 - 15296

08	128898	X	35709	-0-	-93189 B	-0-	696	1	35013	2	Y	-0-					-0-
09	124740	X	35535	-0-	-89205 B	-0-	1	1	35534	2	Y	-0-					-0-
10	128898	X	31866	-0-	-97032 B	-0-	18	1	31848	2	Y	-0-					-0-
11	124740	X	30858	-0-	-93882 B	-0-	30858	3			Y	-0-					-0-
12	128898	X	28123	-0-	-100775 B	-0-	28123	3			Y	-0-					-0-
01	36735	X	26638	-0-	-10097 B	-0-	26638	3			Y	-0-					-0-

FASKEN-STATE 1202 WELL #: 18H RRCID -> 270515 COMPL. DATE 07/03/2012 TOTAL DEPTH 9787 PERF. 9829 - 15117

08	0	W	47633	-0-	47633 B	973657	928	1	46705	2	N	-0-					-0-
09	0	W	44271	-0-	44271 B	1017928	2	1	44269	2	N	-0-					-0-
10	1062100	X	44172	-0-	-1017928 B	-0-	24	1	44148	2	N	-0-					-0-
11	105930	X	27958	-0-	-77972 B	-0-	27958	3			N	-0-					-0-
12	51150	X	20082	-0-	-31068 B	-0-	20082	3			N	-0-					-0-
01	47647	X	19633	-0-	-28014 B	-0-	19633	3			N	-0-					-0-

LAUREL, F. D. WELL #: 21H RRCID -> 270525 COMPL. DATE 08/22/2012 TOTAL DEPTH 12214 PERF.12312 - 17601

08	176979	X	43888	-0-	-133091 B	-0-	855	1 1 9	43032	2	N	1	1	8			-0-
09	171270	X	38866	-0-	-132404 B	-0-	1	1 1 9	38864	2	N	1	1	8			-0-
10	176979	X	35368	-0-	-141611 B	-0-	19	1 2 9	35347	2	N	2	2	8			-0-
11	171270	X	42885	-0-	-128385 B	-0-	42884	3	1	9	N	1	1	8			-0-
12	43896	X	35711	-0-	-8185 B	-0-	35709	3	2	9	N	2	2	8			-0-
01	43896	X	33497	-0-	-10399 B	-0-	33497	3			N	-0-					-0-

M. G. LILLIE 1615 WELL #: 1H RRCID -> 270529 COMPL. DATE 07/29/2012 TOTAL DEPTH 10385 PERF.10695 - 15546

08	110019	X	14442	-0-	-95577 B	-0-	281	1	14161	2	N	-0-					-0-
09	106470	X	13395	-0-	-93075 B	-0-	13394	2	1	9	N	1	1	8			-0-
10	110019	X	12934	-0-	-97085 B	-0-	7	1	12927	2	N	-0-					-0-
11	106470	X	14450	-0-	-92020 B	-0-	14450	3			N	-0-					-0-
12	15593	X	10904	-0-	-4689 B	-0-	10903	3	1	9	N	1	1	8			-0-
01	14446	X	6908	-0-	-7538 B	-0-	6908	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLZ-STATE 1592 G. U. WELL #: 7H RRCID -> 271398 COMPL. DATE 07/20/2012 TOTAL DEPTH 10410 PERF.10975 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		67908	-0-	67908	797754	1056	1	66851	2	N	1	1	8			-0-
							1	9									
03	0		78677	-0-	78677	876431	352	1	78324	2	N	1	1	8			-0-
							1	9									
04	0		67768	-0-	67768 B	944199	1143	1	66625	2	N	-0-					-0-
*05	1007960	X	63761	-0-	-944199 B	-0-	574	1	63187	2	N	-0-					-0-
06	169500	X	57523	-0-	-111977 B	-0-	428	1	57095	2	N	-0-					-0-
07	175150	X	55168	-0-	-119982 B	-0-	1034	1	54134	2	N	-0-					-0-
08	175150	X	51067	-0-	-124083 B	-0-	995	1	50071	2	N	1	1	8			-0-
							1	9									
09	169500	X	46037	-0-	-123463 B	-0-	2	1	46035	2	N	-0-					-0-
10	175150	X	44398	-0-	-130752 B	-0-	25	1	44371	2	N	2	2	8			-0-
							2	9									
11	169500	X	47349	-0-	-122151 B	-0-	47348	3	1	9	N	1	1	8			-0-
12	175150	X	40387	-0-	-134763 B	-0-	40386	3	1	9	N	1	1	8			-0-
01	175150	X	37949	-0-	-137201 B	-0-	37949	3			N	-0-					-0-

MATADOR PRODUCTION COMPANY 532993
JCM JR. MINERALS WELL #: 1H RRCID -> 261087 COMPL. DATE 11/10/2010 TOTAL DEPTH 10152 PERF.10718 - 14492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5791	X	5791	-0-	-0- B	-0-	5717	2	74	9	N	67					144
09	5020	X	5020	-0-	-0- B	-0-	4853	2	167	9	N	152	184	1			112
10	4650	X	4016	-0-	-634 B	-0-	3953	2	63	9	N	57					169
11	6220	X	6220	-0-	-0- B	-0-	6147	2	73	9	N	66					235
12	4650	X	3925	-0-	-725 B	-0-	3871	2	54	9	N	49	197	1			87
*01	5311	X	5311	-0-	-0- B	-0-	5145	2	166	9	N	151	178	1			60

MURPHY EXPL. & PROD. CO. - USA 594675
ASCHE RANCH WELL #: 1H RRCID -> 255524 COMPL. DATE 05/01/2010 TOTAL DEPTH 12247 PERF.13791 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		4599	-0-	4599 B	8161	154	1	4445	2	Y	-0-					-0-
09	12178	X	4017	-0-	-8161 B	-0-	157	1	3860	2	Y	-0-					-0-
10	2687	X	2687	-0-	-0- B	-0-	112	1	2575	2	Y	-0-					-0-
11	4740	X	4462	-0-	-278 B	-0-	78	1	4384	2	Y	-0-					-0-
12	5056	X	5056	-0-	-0- B	-0-	5056	2			Y	-0-					-0-
*01	4594	X	4594	-0-	-0- B	-0-	4594	2			Y	-0-					-0-

MILES, GEORGE WELL #: 1H RRCID -> 257317 COMPL. DATE 01/13/2010 TOTAL DEPTH 13261 PERF.16789 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	3631	-0-	-1639 B	-0-	3504	2	127	9	N	115	213	1			208
09	3960	X	3329	-0-	-631 B	-0-	3014	2	315	9	N	286	289	1			205
10	4092	X	3050	-0-	-1042 B	-0-	2972	2	78	9	N	71	106	1			170
11	3870	X	3163	-0-	-707 B	-0-	3163	2			N	-0-					170
12	3968	X	1945	-0-	-2023 B	-0-	1945	2			N	-0-					170
*01	3627	X	2318	-0-	-1309 B	-0-	2318	2			N	-0-					170

NUECES MINERALS COMPANY WELL #: 6821H RRCID -> 258901 COMPL. DATE 09/01/2010 TOTAL DEPTH 12694 PERF.12670 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		17559	-0-	17559 B	35098	586	1	16973	2	Y	-0-					-0-
09	50328	X	15230	-0-	-35098 B	-0-	595	1	14635	2	Y	-0-					-0-
10	12137	X	12137	-0-	-0- B	-0-	503	1	11634	2	Y	-0-					-0-
11	20160	X	15661	-0-	-4499 B	-0-	275	1	15386	2	Y	-0-					-0-
12	19622	X	19622	-0-	-0- B	-0-	19622	2			Y	-0-					-0-
01	17546	X	16739	-0-	-807 B	-0-	16739	2			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
MURPHY EXPL. & PROD. CO. - USA //CONT.// 594675
NUECES MINERALS COMPANY WELL #: M 1H RRCID -> 259083 COMPL. DATE 05/12/2010 TOTAL DEPTH 13035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		6919	-0-	6919 B	12861	231	1	6688	2	Y	-0-					-0-
09	17395	X	4534	-0-	-12861 B	-0-	177	1	4357	2	Y	-0-					-0-
10	5301	X	5301	-0-	-0- B	-0-	218	1	5047	2	Y	33	33	8			-0-
							36	9									
11	6620	X	6620	-0-	-0- B	-0-	117	1	6503	2	Y	-0-					-0-
12	6028	X	6028	-0-	-0- B	-0-	6028	2			Y	-0-					-0-
01	5580	X	5536	-0-	-44 B	-0-	5536	2			Y	-0-					-0-

CRESCENT C WELL #: 1H RRCID -> 259085 COMPL. DATE 06/10/2010 TOTAL DEPTH 12522 PERF.13195 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		18440	-0-	18440 B	39285	616	1	17824	2	Y	-0-					150
09	54407	X	15122	-0-	-39285 B	-0-	591	1	14531	2	Y	-0-					150
10	11004	X	11004	-0-	-0- B	-0-	455	1	10549	2	Y	-0-					150
11	21090	X	15139	-0-	-5951 B	-0-	266	1	14873	2	Y	-0-					150
12	20832	X	13916	-0-	-6916 B	-0-	13916	2			Y	-0-					150
*01	18445	X	13191	-0-	-5254 B	-0-	13191	2			Y	-0-					150

NUECES MINERALS COMPANY WELL #: 6851H RRCID -> 260581 COMPL. DATE 10/31/2011 TOTAL DEPTH 12887 PERF.13289 - 15818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		899	-0-	899 B	1762	30	1	869	2	Y	-0-					-0-
09	2621	X	859	-0-	-1762 B	-0-	33	1	826	2	Y	-0-					-0-
10	2022	X	2022	-0-	-0- B	-0-	83	1	1939	2	Y	-0-					-0-
11	4686	X	4686	-0-	-0- B	-0-	82	1	4604	2	Y	-0-					-0-
12	4209	X	4209	-0-	-0- B	-0-	4209	2			Y	-0-					-0-
*01	4151	X	4151	-0-	-0- B	-0-	4151	2			Y	-0-					-0-

NUECES MINERALS COMPANY WELL #: 6881H RRCID -> 267223 COMPL. DATE 03/04/2012 TOTAL DEPTH 12999 PERF.14314 - 17866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1914	-0-	-628 B	-0-	64	1	1850	2	Y	-0-					-0-
09	1620	X	1268	-0-	-352 B	-0-	49	1	1219	2	Y	-0-					-0-
10	2201	X	1102	-0-	-1099 B	-0-	45	1	1057	2	Y	-0-					-0-
11	2130	X	1171	-0-	-959 B	-0-	21	1	1150	2	Y	-0-					-0-
12	2201	X	1481	-0-	-720 B	-0-	1481	2			Y	-0-					-0-
01	DLQ G-10		1512	-0-	1512 B	1512	1512	2			Y	-0-					-0-

NYE WELL #: 1H RRCID -> 267454 COMPL. DATE 03/27/2012 TOTAL DEPTH 10761 PERF.11199 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83942	X	83942	-0-	-0- B	-0-	3406	1	80536	2	Y	-0-					-0-
09	70191	X	70191	-0-	-0- B	-0-	3323	1	66868	2	Y	-0-					-0-
10	62848	X	62848	-0-	-0- B	-0-	3199	1	59649	2	Y	-0-					-0-
11	61645	X	61645	-0-	-0- B	-0-	1678	1	59967	2	Y	-0-					-0-
12	63471	X	63471	-0-	-0- B	-0-	623	1	62848	2	Y	-0-					-0-
01	DLQ G-10		56379	-0-	56379 B	56379	56379	2			Y	-0-					-0-

NYE WELL #: 2H RRCID -> 267455 COMPL. DATE 03/23/2012 TOTAL DEPTH 10867 PERF.11344 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57505	X	45806	-0-	-11699 B	-0-	2133	1	43673	2	Y	-0-					-0-
09	55650	X	33522	-0-	-22128 B	-0-	1890	1	31632	2	Y	-0-					-0-
10	57505	X	35858	-0-	-21647 B	-0-	2081	1	33777	2	Y	-0-					-0-
11	53640	X	35115	-0-	-18525 B	-0-	1212	1	33903	2	Y	-0-					-0-
12	51739	X	31805	-0-	-19934 B	-0-	623	1	31182	2	Y	-0-					-0-
01	DLQ G-10		32421	-0-	32421 B	32421	32421	2			Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
MURPHY EXPL. & PROD. CO. - USA //CONT.// 594675
ASCHE RANCH WELL #: 2H RRCID -> 267763 COMPL. DATE 07/14/2012 TOTAL DEPTH 11774 PERF.12277 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24397	X	10846	-0-	-13551 B	-0-	362	1	10484	2	N	-0-					-0-
09	18510	X	9205	-0-	-9305 B	-0-	360	1	8845	2	N	-0-					-0-
10	16988	X	8762	-0-	-8226 B	-0-	363	1	8399	2	N	-0-					-0-
11	14610	X	9078	-0-	-5532 B	-0-	160	1	8918	2	N	-0-					-0-
12	10850	X	9359	-0-	-1491 B	-0-	9359	2			N	-0-					-0-
01	DLQ G-10		7834	-0-	7834 B	7834	7834	2			N	-0-					-0-

NUECES MINERALS COMPANY WELL #: 6831H RRCID -> 267785 COMPL. DATE 06/15/2012 TOTAL DEPTH 12726 PERF.13209 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13392	X	8935	-0-	-4457 B	-0-	298	1	8637	2	N	-0-					-0-
09	11100	X	7654	-0-	-3446 B	-0-	300	1	7354	2	N	-0-					-0-
10	10881	X	7424	-0-	-3457 B	-0-	308	1	7116	2	N	-0-					-0-
11	10140	X	8144	-0-	-1996 B	-0-	144	1	8000	2	N	-0-					-0-
12	10137	X	7694	-0-	-2443 B	-0-	7694	2			N	-0-					-0-
*01	DLQ G-10		7656	-0-	7656 B	7656	7656	2			N	-0-					-0-

LARRY MILES WELL #: 1H RRCID -> 269445 COMPL. DATE 02/20/2013 TOTAL DEPTH 13532 PERF.13744 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82646	X	29702	-0-	-52944 B	-0-	29702	2			N	-0-					-0-
09	79980	X	28758	-0-	-51222 B	-0-	28758	2			N	-0-					-0-
10	38068	X	26630	-0-	-11438 B	-0-	26630	2			N	-0-					-0-
11	36840	X	29527	-0-	-7313 B	-0-	29527	2			N	-0-					-0-
12	32705	X	28511	-0-	-4194 B	-0-	28511	2			N	-0-					-0-
01	29729	X	25306	-0-	-4423 B	-0-	25306	2			N	-0-					-0-

PETROHAWK OPERATING COMPANY 660146
JC MARTIN WELL #: 25H RRCID -> 270684 COMPL. DATE 11/21/2012 TOTAL DEPTH 11140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		51739	-0-	51739 B	445140	50670	3	224	4	N	768	768	0			-0-
							845	9									
09	T. A.		44268	-0-	44268 B	489408	42933	3	194	4	N	1037	1032	0	4	1	1
							1141	9									
10	T. A.		42019	-0-	42019 B	531427	41738	3	185	4	N	87	63	0	12	1	13
							96	9									
11	T. A.		30245	-0-	30245 B	561672	29808	3	326	4	N	101	72	0	30	1	12
							111	9									
12	T. A.		31200	-0-	31200 B	592872	30899	3	133	4	N	153	106	0	37	1	22
							168	9									
01	T. A.		-0-	-0-	-0- B	592872					N	1					23

STS WELL #: 5H RRCID -> 270703 COMPL. DATE 11/11/2012 TOTAL DEPTH 10942 PERF.11400 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107663	X	65919	-0-	-41744 B	-0-	61909	3	4010	9	N	3645	3644	0			87
09	104190	X	57316	-0-	-46874 B	-0-	54280	3	3036	9	N	2760	2761	0			86
10	107663	X	54347	-0-	-53316 B	-0-	50293	3	4054	9	N	3685	3616	0			155
11	104190	X	36727	-0-	-67463 B	-0-	34098	3	2629	9	N	2390	2390	0			155
12	107663	X	50851	-0-	-56812 B	-0-	47171	3	3680	9	N	3345	3311	0	162	1	27
01	65906	X	42969	-0-	-22937 B	-0-	39762	3	3207	9	N	2915	2809	0	86	1	47

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PETROHAWK OPERATING COMPANY //CONT.// 660146
JC MARTIN WELL #: 6H RRCID -> 270754 COMPL. DATE 12/07/2012 TOTAL DEPTH 11238 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		134365	-0-	134365 B	461990	126537	3	6806	4	N	929	704	0	205	1	54
							1022	9									
09	T. A.		115502	-0-	115502 B	577492	110877	3	4138	4	N	443	318	0	160	1	19
							487	9									
10	T. A.		119370	-0-	119370 B	696862	115283	3	3445	4	N	584	512	0	72	1	19
							642	9									
11	T. A.		71795	-0-	71795 B	768657	68955	3	2469	4	N	337	290	0	51	1	15
							371	9									
12	T. A.		89561	-0-	89561 B	858218	86248	3	2765	4	N	498	399	0	74	1	40
							548	9									
*01	T. A.		51024	-0-	51024 B	909242	49699	3	939	4	N	351	278	0	70	1	43
							386	9									

DONNELL A WELL #: 4H RRCID -> 271035 COMPL. DATE 02/19/2013 TOTAL DEPTH 11609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		73321	-0-	73321 B	156479	55284	3	8463	4	N	8703	167	0	8607	1	405
							9573	9									
09	T. A.		39440	-0-	39440 B	195919	29072	3	5460	4	N	4462	128	0	4534	1	205
							4908	9									
10	T. A.		-0-	-0-	-0- B	195919					N	-0-					205
11	T. A.		-0-	-0-	-0- B	195919					N	-0-					205
12	T. A.		35327	-0-	35327 B	231246	25106	3	4385	4	N	5305	41	0	4630	1	839
							5836	9									
*01	T. A.		64358	-0-	64358 B	295604	48679	3	3300	4	N	11254	6844	0	5035	1	214
							12379	9									

STS B WELL #: 4H RRCID -> 271208 COMPL. DATE 03/22/2013 TOTAL DEPTH 11127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		54693	-0-	54693 B	54693	42065	3	3676	4	Y	8138	10	0	7725	1	403
							8952	9									
09	SHUT IN		47311	-0-	47311 B	102004	36630	3	3146	4	Y	6850	15	0	7137	1	101
							7535	9									
10	SHUT IN		31537	-0-	31537 B	133541	24307	3	1880	4	Y	4864	4292	1			673
							5350	9									
11	SHUT IN		29636	-0-	29636 B	163177	24730	3	96	4	Y	4373	4357	0	680	1	9
							4810	9									
12	SHUT IN		36580	-0-	36580 B	199757	31851	3	4729	9	Y	4299	4299	0			9
*01	SHUT IN		30209	-0-	30209 B	229966	26934	3	160	4	Y	2832	2587	0	65	1	189
							3115	9									

GLADYS WHEELER WELL #: 10H RRCID -> 271392 COMPL. DATE 02/11/2013 TOTAL DEPTH 12181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		66232	-0-	66232 B	66232	46849	3	5243	4	N	12854	54	0	12048	1	752
							14139	9									
08	SHUT IN		81369	-0-	81369 B	147601	60555	3	6110	4	N	13366	117	0	13855	1	146
							14703	9									
*09	SHUT IN		52511	-0-	52511 B	200112	41655	3	2589	4	N	7515	1302	0	6261	1	98
							8267	9									
10	SHUT IN		21234	-0-	21234 B	221346	17594	3	3640	9	N	3309	3275	0	127	1	5
11	SHUT IN		7336	-0-	7336 B	228682	6217	3	1119	9	N	1017	1015	0			7
12	SHUT IN		67279	-0-	67279 B	295961	54615	3	12664	9	N	11513	11456	0			64
*01	SHUT IN		65320	-0-	65320 B	361281	56126	3	393	4	N	8001	7248	0	726	1	91
							8801	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PETROHAWK OPERATING COMPANY //CONT.// 660146
BROWN-TRUSTS WELL #: 7H RRCID -> 271569 COMPL. DATE 05/27/2013 TOTAL DEPTH 10687 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HUBERT STONE 01 WELL #: 01H RRCID -> 265976 COMPL. DATE 06/26/2011 TOTAL DEPTH 12253 PERF.12240 - 17562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	4015	-0-	-3580 B	-0-	3138	3	877	9	N	797	797	1			-0-
09	6270	X	3115	-0-	-3155 B	-0-	2557	3	558	9	N	507	507	1			-0-
10	5766	X	3585	-0-	-2181 B	-0-	2872	3	713	9	N	648	648	1			-0-
11	5160	X	2973	-0-	-2187 B	-0-	2394	3	579	9	N	526	526	1			-0-
12	4619	X	4274	-0-	-345 B	-0-	3493	3	781	9	N	710	710	1			-0-
*01	3950	X	3950	-0-	-0- B	-0-	3289	3	661	9	N	601	601	1			-0-

ROSETTA RESOURCES OPERATING LP 728883
SPRINGER RANCH WELL #: 1 RRCID -> 252761 COMPL. DATE 08/26/2009 TOTAL DEPTH 10806 PERF.11503 - 15012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12797	X	12797	-0-	-0- B	-0-	1217	1	11580	2	N	-0-					-0-
09	8825	X	8825	-0-	-0- B	-0-	801	1	8024	2	N	-0-					-0-
10	11458	X	11458	-0-	-0- B	-0-	659	1	10799	2	N	-0-					-0-
11	10691	X	10691	-0-	-0- B	-0-	1204	1	9487	2	N	-0-					-0-
12	11460	X	11460	-0-	-0- B	-0-	1319	1	10141	2	N	-0-					-0-
01	12803	X	5598	-0-	-7205 B	-0-	748	1	4850	2	N	-0-					-0-

SANTA CRUZ WELL #: 1 RRCID -> 259354 COMPL. DATE 05/12/2010 TOTAL DEPTH 10924 PERF.12893 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15252	X	13066	-0-	-2186 B	-0-	1242	1	11824	2	N	-0-					-0-
09	14700	X	10881	-0-	-3819 B	-0-	987	1	9894	2	N	-0-					-0-
10	14229	X	11286	-0-	-2943 B	-0-	649	1	10637	2	N	-0-					-0-
11	13470	X	12698	-0-	-772 B	-0-	1430	1	11268	2	N	-0-					-0-
12	13609	X	11361	-0-	-2248 B	-0-	1308	1	10053	2	N	-0-					-0-
01	INC G-10		10691	-0-	10691 B	10691	1429	1	9262	2	N	-0-					-0-

SPRINGER RANCH WELL #: 2 RRCID -> 260474 COMPL. DATE 09/26/2010 TOTAL DEPTH 11326 PERF.11720 - 15584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17298	X	13125	-0-	-4173 B	-0-	1248	1	11877	2	N	-0-					-0-
09	15420	X	11206	-0-	-4214 B	-0-	1017	1	10189	2	N	-0-					-0-
10	14632	X	10308	-0-	-4324 B	-0-	593	1	9715	2	N	-0-					-0-
11	14160	X	9729	-0-	-4431 B	-0-	1096	1	8633	2	N	-0-					-0-
12	14632	X	11074	-0-	-3558 B	-0-	1275	1	9799	2	N	-0-					-0-
01	13113	X	11110	-0-	-2003 B	-0-	1485	1	9625	2	N	-0-					-0-

SANTA CRUZ WELL #: 2 RRCID -> 262463 COMPL. DATE 09/17/2010 TOTAL DEPTH 10831 PERF.11446 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16244	X	12704	-0-	-3540 B	-0-	1208	1	11496	2	N	-0-					-0-
09	14280	X	10311	-0-	-3969 B	-0-	936	1	9375	2	N	-0-					-0-
10	14756	X	11423	-0-	-3333 B	-0-	657	1	10766	2	N	-0-					-0-
11	13230	X	11812	-0-	-1418 B	-0-	1330	1	10482	2	N	-0-					-0-
12	13206	X	11706	-0-	-1500 B	-0-	1348	1	10358	2	N	-0-					-0-
01	12710	X	10955	-0-	-1755 B	-0-	1464	1	9491	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
EPLEY WELL #: 1H RRCID -> 261500 COMPL. DATE 08/22/2010 TOTAL DEPTH 11068 PERF.10895 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1058	-0-	-554	B	-0-	837	2	221	9	N	201	178	1			712
09	1380	X	948	-0-	-432	B	-0-	782	2	166	9	N	151	176	1			687
10	1426	X	1066	-0-	-360	B	-0-	838	2	228	9	N	207	350	1			544
11	1380	X	1067	-0-	-313	B	-0-	856	2	211	9	N	192					736
12	1278	X	1278	-0-	-0-	B	-0-	1109	2	169	9	N	154					890
*01	1437	X	1437	-0-	-0-	B	-0-	1220	2	217	9	N	197	344	1			743

SWIFT ENERGY OPERATING, LLC 833348
BRACKEN - J. V. WELL #: 1H RRCID -> 257135 COMPL. DATE 04/02/2010 TOTAL DEPTH 12964 PERF.12710 - 18888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18042	X	15487	-0-	-2555	B	-0-	488	1	14980	3	N	2	2	1			-0-
								17	4	2	9							
09	15510	X	14289	-0-	-1221	B	-0-	477	1	13757	3	N	15	11	1			4
								38	4	17	9							
10	15772	X	15772	-0-	-0-	B	-0-	530	1	15152	3	N	-0-	4	1			-0-
								90	4									
11	16432	X	16432	-0-	-0-	B	-0-	521	1	15725	3	N	30	23	1			7
								153	4	33	9							
12	15553	X	15553	-0-	-0-	B	-0-	526	1	14953	3	N	5	11	1			1
								68	4	6	9							
*01	16014	X	16014	-0-	-0-	B	-0-	580	1	15245	3	N	-0-	1	1			-0-
								189	4									

SAN MIGUEL RANCH EF WELL #: 1H RRCID -> 257318 COMPL. DATE 06/30/2010 TOTAL DEPTH 11020 PERF.11017 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	3193	X	-0-	-0-	-3193	B	-0-					N	-0-					-0-
*06	3810	X	-0-	-0-	-3810	B	-0-					N	-0-					-0-
*07	3937	X	-0-	-0-	-3937	B	-0-					N	-0-					-0-
*08	3937	X	-0-	-0-	-3937	B	-0-					N	-0-					-0-
*09	3540	X	-0-	-0-	-3540	B	-0-					N	-0-					-0-
*10	2728	X	-0-	-0-	-2728	B	-0-					N	-0-					-0-
*11	3660	X	-0-	-0-	-3660	B	-0-					N	-0-					-0-
*12	3906	X	-0-	-0-	-3906	B	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FASKEN "A" EF WELL #: 1H RRCID -> 257628 COMPL. DATE 03/20/2010 TOTAL DEPTH 9602 PERF.10535 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36704	X	33438	-0-	-3266	B	-0-	283	1	33155	2	N	-0-					-0-
09	40800	X	30373	-0-	-10427	B	-0-	446	1	29927	2	N	-0-					-0-
10	42160	X	30483	-0-	-11677	B	-0-	708	1	29775	2	N	-0-					-0-
11	40800	X	28362	-0-	-12438	B	-0-	623	1	27739	2	N	-0-					-0-
12	33449	X	22775	-0-	-10674	B	-0-	293	1	22482	2	N	-0-					-0-
*01	28402	X	28402	-0-	-0-	B	-0-	251	1	28151	2	N	-0-					-0-

DISCHER WELL #: 1H RRCID -> 257784 COMPL. DATE 08/11/2010 TOTAL DEPTH 11913 PERF.11929 - 16382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	2548	-0-	-2350	B	-0-	993	1	3	2	Y	705	662	1			327
								607	3	169	4							
09	4084	X	4084	-0-	-0-	B	-0-	1138	1	9	2	Y	682	831	1			178
								2043	3	144	4							
10	4154	X	3937	-0-	-217	B	-0-	1131	1	9	2	Y	715	499	1			394
								1950	3	60	4							
11	4020	X	2557	-0-	-1463	B	-0-	654	1	7	2	Y	491	431	1			454
								1353	3	3	4							
12	4216	X	3358	-0-	-858	B	-0-	1315	1	1358	3	Y	623	648	1			429
								685	9									
*01	2495	X	2495	-0-	-0-	B	-0-	941	1	918	3	Y	570	553	1			446
								9	4	627	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
BRACKEN - J. V. WELL #: 3H RRCID -> 258983 COMPL. DATE 08/08/2010 TOTAL DEPTH 13188 PERF.13113 - 18730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31248	X	27873	-0-	-3375 B	-0-	878	1	26959	3	N	5	5	1			1
							30	4	6	9							
09	29640	X	25009	-0-	-4631 B	-0-	836	1	24102	3	N	4	4	1			1
							67	4	4	9							
10	30628	X	24805	-0-	-5823 B	-0-	832	1	23819	3	N	11	10	1			2
							142	4	12	9							
11	26970	X	26293	-0-	-677 B	-0-	835	1	25212	3	N	1	3	1			-0-
							245	4	1	9							
12	27869	X	25808	-0-	-2061 B	-0-	872	1	24808	3	N	14	10	1			4
							113	4	15	9							
*01	24640	X	24640	-0-	-0- B	-0-	893	1	23449	3	N	7	9	1			2
							290	4	8	9							

PC-Q EF WELL #: 4H RRCID -> 259737 COMPL. DATE 08/21/2010 TOTAL DEPTH 11891 PERF.12024 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7057	X	7057	-0-	-0- B	-0-	396	1	6089	3	Y	425	429	1			15
							104	4	468	9							
09	6547	X	6547	-0-	-0- B	-0-	314	1	5837	3	Y	287	297	1			5
							80	4	316	9							
10	6324	X	6324	-0-	-0- B	-0-	369	1	5634	3	Y	212	210	1			7
							88	4	233	9							
11	6060	X	3492	-0-	-2568 B	-0-	341	1	2780	3	Y	252	250	1			9
							94	4	277	9							
12	6262	X	6056	-0-	-206 B	-0-	404	1	5366	2	Y	178	181	1			6
							90	4	196	9							
*01	5501	X	5501	-0-	-0- B	-0-	341	1	4888	2	Y	148	138	1			16
							109	4	163	9							

CARDEN EF WELL #: 1H RRCID -> 260067 COMPL. DATE 11/01/2010 TOTAL DEPTH 9916 PERF.10195 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17577	X	10232	-0-	-7345 B	-0-	231	1	10001	3	Y	-0-	4	1			-0-
09	13680	X	12216	-0-	-1464 B	-0-	308	1	11908	3	Y	-0-					-0-
10	16172	X	16172	-0-	-0- B	-0-	540	1	15624	3	Y	7	6	1			1
							8	9									
11	11518	X	11518	-0-	-0- B	-0-	404	1	11102	3	Y	11	11	1			1
							12	9									
*12	18915	X	18915	-0-	-0- B	-0-	722	1	18174	3	Y	17	17	1			1
							19	9									
*01	23213	X	23213	-0-	-0- B	-0-	814	1	22345	3	Y	49	44	1			6
							54	9									

FASKEN "A" EF WELL #: 2H RRCID -> 260070 COMPL. DATE 01/05/2011 TOTAL DEPTH 9742 PERF.10358 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50711	X	50711	-0-	-0- B	-0-	429	1	50282	2	N	-0-					-0-
09	44820	X	42669	-0-	-2151 B	-0-	627	1	42042	2	N	-0-					-0-
10	46314	X	23842	-0-	-22472 B	-0-	554	1	23288	2	N	-0-					-0-
11	45503	X	45503	-0-	-0- B	-0-	999	1	44504	2	N	-0-					-0-
12	46314	X	32908	-0-	-13406 B	-0-	424	1	32484	2	N	-0-					-0-
*01	31675	X	31675	-0-	-0- B	-0-	279	1	31396	2	N	-0-					-0-

FASKEN "A" EF WELL #: 3H RRCID -> 260071 COMPL. DATE 12/27/2010 TOTAL DEPTH 9882 PERF.10358 - 14499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45105	X	41202	-0-	-3903 B	-0-	349	1	40853	2	N	-0-					-0-
09	48090	X	38945	-0-	-9145 B	-0-	572	1	38373	2	N	-0-					-0-
10	49693	X	40092	-0-	-9601 B	-0-	932	1	39160	2	N	-0-					-0-
11	48090	X	35301	-0-	-12789 B	-0-	775	1	34526	2	N	-0-					-0-
12	41199	X	32918	-0-	-8281 B	-0-	424	1	32494	2	N	-0-					-0-
*01	35930	X	35930	-0-	-0- B	-0-	317	1	35613	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
ALDERMAN RANCH EF WELL #: 1H RRCID -> 260073 COMPL. DATE 03/31/2011 TOTAL DEPTH 9679 PERF. 5063 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHURST - J. V. WELL #: 1 H RRCID -> 260115 COMPL. DATE 01/19/2011 TOTAL DEPTH 13090 PERF.13272 - 18953

08	23436	X	21329	-0-	-2107	B	-0-	672	1	20634	3	N	-0-					-0-
								23	4									
09	20970	X	19125	-0-	-1845	B	-0-	640	1	18434	3	N	-0-					-0-
								51	4									
10	20923	X	20923	-0-	-0-	B	-0-	702	1	20101	3	N	-0-					-0-
								120	4									
11	23739	X	23739	-0-	-0-	B	-0-	753	1	22764	3	N	-0-					-0-
								222	4									
12	21328	X	21067	-0-	-261	B	-0-	712	1	20262	3	N	-0-					-0-
								93	4									
*01	19465	X	19465	-0-	-0-	B	-0-	706	1	18530	3	N	-0-					-0-
								229	4									

FASKEN "A" EF WELL #: 4H RRCID -> 260182 COMPL. DATE 02/12/2011 TOTAL DEPTH 9871 PERF.10320 - 14445

08	35991	X	23145	-0-	-12846	B	-0-	196	1	22949	2	N	-0-					-0-
09	34230	X	21158	-0-	-13072	B	-0-	311	1	20847	2	N	-0-					-0-
10	28768	X	20353	-0-	-8415	B	-0-	473	1	19880	2	N	-0-					-0-
11	25890	X	19272	-0-	-6618	B	-0-	423	1	18849	2	N	-0-					-0-
12	25792	X	15556	-0-	-10236	B	-0-	200	1	15356	2	N	-0-					-0-
*01	18198	X	18198	-0-	-0-	B	-0-	161	1	18037	2	N	-0-					-0-

FASKEN A5 WELL #: 5H RRCID -> 260379 COMPL. DATE 02/05/2011 TOTAL DEPTH 9678 PERF.10223 - 15155

08	54264	X	54264	-0-	-0-	B	-0-	459	1	53805	2	N	-0-					-0-
09	62280	X	48733	-0-	-13547	B	-0-	716	1	48017	2	N	-0-					-0-
10	64356	X	49191	-0-	-15165	B	-0-	1143	1	48048	2	N	-0-					-0-
11	62280	X	46877	-0-	-15403	B	-0-	1029	1	45848	2	N	-0-					-0-
12	54250	X	39189	-0-	-15061	B	-0-	505	1	38684	2	N	-0-					-0-
*01	47460	X	47460	-0-	-0-	B	-0-	419	1	47041	2	N	-0-					-0-

BRACKEN - J.V. WELL #: 2H RRCID -> 260469 COMPL. DATE 11/16/2010 TOTAL DEPTH 12527 PERF.12704 - 18809

08	32922	X	28109	-0-	-4813	B	-0-	872	1	26774	3	N	394	390	1			76
								30	4	433	9							
09	31860	X	26777	-0-	-5083	B	-0-	878	1	25313	3	N	469	423	1			122
								70	4	516	9							
10	31651	X	26890	-0-	-4761	B	-0-	887	1	25383	3	N	426	462	1			86
								151	4	469	9							
11	29040	X	25461	-0-	-3579	B	-0-	794	1	23979	3	N	413	400	1			99
								234	4	454	9							
12	29109	X	25434	-0-	-3675	B	-0-	840	1	23909	3	N	524	475	1			148
								109	4	576	9							
*01	24476	X	24476	-0-	-0-	B	-0-	865	1	22699	3	N	574	560	1			162
								281	4	631	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

BRACKEN-J.V. WELL #: 6 H RRCID -> 260655 COMPL. DATE 03/08/2011 TOTAL DEPTH 13223 PERF.13008 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	6535	-0-	-4470 B	-0-	206	1	6322	3	N	-0-	4	1			-0-
							7	4									
09	9270	X	6555	-0-	-2715 B	-0-	219	1	6318	3	N	-0-					-0-
							18	4									
10	7998	X	6008	-0-	-1990 B	-0-	202	1	5772	3	N	-0-					-0-
							34	4									
11	6330	X	5605	-0-	-725 B	-0-	178	1	5372	3	N	3	2	1			1
							52	4	3	9							
12	6789	X	5732	-0-	-1057 B	-0-	194	1	5513	3	N	-0-	1	1			-0-
							25	4									
*01	5585	X	5585	-0-	-0- B	-0-	202	1	5317	3	N	-0-					-0-
							66	4									

FASKEN "B" EF WELL #: 5H RRCID -> 261181 COMPL. DATE 08/23/2011 TOTAL DEPTH 9545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56699	X	54411	-0-	-2288 B	-0-	461	1	53950	2	N	-0-					-0-
09	60210	X	48766	-0-	-11444 B	-0-	716	1	48050	2	N	-0-					-0-
10	62217	X	47737	-0-	-14480 B	-0-	1109	1	46628	2	N	-0-					-0-
11	60210	X	45280	-0-	-14930 B	-0-	994	1	44286	2	N	-0-					-0-
12	54405	X	37435	-0-	-16970 B	-0-	482	1	36953	2	N	-0-					-0-
*01	44468	X	44468	-0-	-0- B	-0-	392	1	44076	2	N	-0-					-0-

FASKEN B WELL #: 2H RRCID -> 261444 COMPL. DATE 10/19/2012 TOTAL DEPTH 9690 PERF. 9821 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89404	X	69326	-0-	-20078 B	-0-	587	1	68739	2	N	-0-					-0-
09	83400	X	74560	-0-	-8840 B	-0-	1095	1	73465	2	N	-0-					-0-
10	87584	X	87584	-0-	-0- B	-0-	2035	1	85549	2	N	-0-					-0-
11	71340	X	54948	-0-	-16392 B	-0-	1206	1	53742	2	N	-0-					-0-
12	77035	X	43119	-0-	-33916 B	-0-	556	1	42563	2	N	-0-					-0-
*01	62123	X	62123	-0-	-0- B	-0-	548	1	61575	2	N	-0-					-0-

SNOWDEN EF WELL #: 1H RRCID -> 261833 COMPL. DATE 09/24/2011 TOTAL DEPTH 9411 PERF. 9342 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13410	X	13410	-0-	-0- B	-0-	647	1	12177	3	N	345	178	1			329
							206	4	380	9							
09	12090	X	3083	-0-	-9007 B	-0-	108	1	2666	3	N	109	183	1			255
							189	4	120	9							
10	14136	X	10396	-0-	-3740 B	-0-	350	1	9342	3	N	207	177	1			285
							476	4	228	9							
11	13680	X	9201	-0-	-4479 B	-0-	401	1	7860	3	N	441	368	1			358
							455	4	485	9							
12	14136	X	7801	-0-	-6335 B	-0-	57	1	6942	3	N	272	367	1			263
							503	4	299	9							
*01	7996	X	7996	-0-	-0- B	-0-	59	1	6968	3	N	315	375	1			203
							622	4	347	9							

BRACKEN-J.V. WELL #: 5H RRCID -> 263556 COMPL. DATE 02/06/2011 TOTAL DEPTH 12729 PERF.12810 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23684	X	16095	-0-	-7589 B	-0-	504	1	15482	3	N	83	82	1			16
							18	4	91	9							
09	21240	X	15472	-0-	-5768 B	-0-	515	1	14840	3	N	69	67	1			18
							41	4	76	9							
10	17639	X	15416	-0-	-2223 B	-0-	518	1	14806	3	N	4	21	1			1
							88	4	4	9							
11	17070	X	14308	-0-	-2762 B	-0-	454	1	13708	3	N	12	10	1			3
							133	4	13	9							
12	17639	X	14484	-0-	-3155 B	-0-	489	1	13918	3	N	12	12	1			3
							64	4	13	9							
*01	11672	X	11672	-0-	-0- B	-0-	423	1	11111	3	N	-0-	3	1			-0-
							138	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
SAN MIGUEL RANCH EF WELL #: 2H RRCID -> 263559 COMPL. DATE 03/25/2011 TOTAL DEPTH 10795 PERF.10979 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3142	X	3142	-0-	-0-	B	-0-	165	1	1959	3	Y	890	942	1			-0-
								39	4	979	9							
*09	3000	X	-0-	-0-	-3000	B	-0-					N	-0-					-0-
*10	3100	X	-0-	-0-	-3100	B	-0-					N	-0-					-0-
*11	3000	X	-0-	-0-	-3000	B	-0-					N	-0-					-0-
*12	3100	X	-0-	-0-	-3100	B	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANTHONY ET AL-J.V. WELL #: 1H RRCID -> 263576 COMPL. DATE 06/06/2011 TOTAL DEPTH 12831 PERF.13150 - 18201

08	12989	X	9934	-0-	-3055	B	-0-	313	1	9610	3	N	-0-					-0-
								11	4									
09	11190	X	9378	-0-	-1812	B	-0-	314	1	9039	3	N	-0-					-0-
								25	4									
10	10881	X	9900	-0-	-981	B	-0-	332	1	9511	3	N	-0-					-0-
								57	4									
11	9960	X	9711	-0-	-249	B	-0-	308	1	9312	3	N	-0-					-0-
								91	4									
12	10106	X	8562	-0-	-1544	B	-0-	289	1	8235	3	N	-0-					-0-
								38	4									
*01	7543	X	7543	-0-	-0-	B	-0-	273	1	7181	3	N	-0-					-0-
								89	4									

FASKEN "B" EF WELL #: 6H RRCID -> 263585 COMPL. DATE 03/11/2012 TOTAL DEPTH 9492 PERF. 9812 - 14551

08	33852	X	33402	-0-	-450	B	-0-	283	1	33119	2	N	-0-					-0-
09	35640	X	32895	-0-	-2745	B	-0-	483	1	32412	2	N	-0-					-0-
10	36828	X	18687	-0-	-18141	B	-0-	434	1	18253	2	N	-0-					-0-
11	35640	X	24964	-0-	-10676	B	-0-	548	1	24416	2	N	-0-					-0-
12	34007	X	6640	-0-	-27367	B	-0-	86	1	6554	2	N	-0-					-0-
*01	37330	X	37330	-0-	-0-	B	-0-	329	1	37001	2	N	-0-					-0-

FASKEN "B" EF WELL #: 7H RRCID -> 264180 COMPL. DATE 09/22/2012 TOTAL DEPTH 9641 PERF.10253 - 14901

08	41416	X	40543	-0-	-873	B	-0-	343	1	40200	2	N	-0-					1
09	48540	X	35165	-0-	-13375	B	-0-	516	1	34649	2	N	-0-					1
10	50158	X	34499	-0-	-15659	B	-0-	802	1	33697	2	N	-0-					1
11	48540	X	31865	-0-	-16675	B	-0-	700	1	31165	2	N	-0-					1
12	40548	X	27907	-0-	-12641	B	-0-	360	1	27547	2	N	-0-					1
*01	32080	X	32080	-0-	-0-	B	-0-	283	1	31797	2	N	-0-					1

BRACKEN-J.V. WELL #: 8H RRCID -> 264556 COMPL. DATE 06/06/2011 TOTAL DEPTH 12610 PERF.13048 - 19377

08	27807	X	16139	-0-	-11668	B	-0-	508	1	15601	3	N	11	11	1			2
								18	4	12	9							
09	20730	X	15698	-0-	-5032	B	-0-	525	1	15131	3	N	-0-	2	1			-0-
								42	4									
10	21421	X	13639	-0-	-7782	B	-0-	458	1	13103	3	N	-0-					-0-
								78	4									
11	19983	X	19983	-0-	-0-	B	-0-	634	1	19162	3	N	-0-					-0-
								187	4									
12	19003	X	17464	-0-	-1539	B	-0-	590	1	16789	3	N	7	5	1			2
								77	4	8	9							
*01	15618	X	15618	-0-	-0-	B	-0-	566	1	14868	3	N	-0-	2	1			-0-
								184	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

FASKEN "B" EF WELL #: 8H RRCID -> 265234 COMPL. DATE 09/28/2012 TOTAL DEPTH 9548 PERF.10097 - 14901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52886	X	51053	-0-	-1833 B	-0-	432	1	50621	2	N	-0-					-0-
09	60090	X	43254	-0-	-16836 B	-0-	635	1	42619	2	N	-0-					-0-
10	62093	X	42168	-0-	-19925 B	-0-	980	1	41188	2	N	-0-					-0-
11	60090	X	39179	-0-	-20911 B	-0-	860	1	38319	2	N	-0-					-0-
12	51832	X	31921	-0-	-19911 B	-0-	411	1	31510	2	N	-0-					-0-
*01	40208	X	40208	-0-	-0- B	-0-	355	1	39853	2	N	-0-					-0-

FASKEN A WELL #: 1H RRCID -> 265550 COMPL. DATE 10/05/2012 TOTAL DEPTH 9369 PERF.10070 - 15421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88567	X	88567	-0-	-0- B	-0-	750	1	87817	2	N	-0-					-0-
09	72257	X	72257	-0-	-0- B	-0-	1061	1	71196	2	N	-0-					-0-
10	68725	X	68725	-0-	-0- B	-0-	1597	1	67128	2	N	-0-					-0-
11	84870	X	44055	-0-	-40815 B	-0-	967	1	43088	2	N	-0-					-0-
12	87699	X	43224	-0-	-44475 B	-0-	557	1	42667	2	N	-0-					-0-
*01	58048	X	58048	-0-	-0- B	-0-	512	1	57536	2	N	-0-					-0-

ARN EF WELL #: 1H RRCID -> 266277 COMPL. DATE 04/07/2012 TOTAL DEPTH 9711 PERF. 9996 - 16101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52316	X	52316	-0-	-0- B	-0-	2148	1	48716	3	Y	553	572	1			44
							844	4	608	9							
09	46853	X	46853	-0-	-0- B	-0-	1696	1	44028	3	Y	433	442	1			35
							653	4	476	9							
10	50282	X	42587	-0-	-7695 B	-0-	1544	1	40001	3	Y	351	347	1			39
							656	4	386	9							
11	50640	X	37335	-0-	-13305 B	-0-	1624	1	34685	3	Y	348	342	1			45
							643	4	383	9							
12	52328	X	34549	-0-	-17779 B	-0-	1623	1	32011	3	Y	318	331	1			32
							565	4	350	9							
*01	32346	X	32346	-0-	-0- B	-0-	1733	1	29660	3	Y	342	339	1			35
							577	4	376	9							

ARN EF WELL #: 2H RRCID -> 266278 COMPL. DATE 04/27/2012 TOTAL DEPTH 9708 PERF.10032 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38006	X	37651	-0-	-355 B	-0-	1544	1	35017	3	Y	439	446	1			35
							607	4	483	9							
09	39960	X	32241	-0-	-7719 B	-0-	1161	1	30133	3	Y	455	453	1			37
							446	4	501	9							
10	41292	X	30863	-0-	-10429 B	-0-	1114	1	28861	3	Y	377	372	1			42
							473	4	415	9							
11	39960	X	34977	-0-	-4983 B	-0-	1517	1	32394	3	Y	423	411	1			54
							601	4	465	9							
12	40765	X	35020	-0-	-5745 B	-0-	1646	1	32456	3	Y	314	337	1			31
							573	4	345	9							
*01	31275	X	31275	-0-	-0- B	-0-	1679	1	28732	3	Y	277	280	1			28
							559	4	305	9							

FASKEN D WELL #: 4H RRCID -> 266354 COMPL. DATE 01/20/2013 TOTAL DEPTH 9715 PERF.10198 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95356	X	79298	-0-	-16058 B	-0-	671	1	78627	2	N	-0-					-0-
09	84840	X	79989	-0-	-4851 B	-0-	1175	1	78814	2	N	-0-					-0-
10	90972	X	90972	-0-	-0- B	-0-	2114	1	88858	2	N	-0-					-0-
11	76740	X	61887	-0-	-14853 B	-0-	1359	1	60528	2	N	-0-					-0-
12	82646	X	63691	-0-	-18955 B	-0-	821	1	62870	2	N	-0-					-0-
*01	77203	X	77203	-0-	-0- B	-0-	681	1	76522	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FASKEN C WELL #: 3H RRCID -> 266400 COMPL. DATE 03/18/2012 TOTAL DEPTH 9659 PERF. 9899 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89931	X	73781	-0-	-16150 B	-0-	625	1	73156	2	N	-0-					-0-
09	82920	X	73272	-0-	-9648 B	-0-	1076	1	72196	2	N	-0-					-0-
10	82958	X	82958	-0-	-0- B	-0-	1928	1	81030	2	N	-0-					-0-
11	71400	X	68098	-0-	-3302 B	-0-	1495	1	66603	2	N	-0-					-0-
12	75702	X	63079	-0-	-12623 B	-0-	813	1	62266	2	N	-0-					-0-
*01	74021	X	74021	-0-	-0- B	-0-	653	1	73368	2	N	-0-					-0-

ALDERMAN 'B' EF WELL #: 1H RRCID -> 267480 COMPL. DATE 05/24/2012 TOTAL DEPTH 9835 PERF. 9807 - 14663

08	28241	X	8432	-0-	-19809 B	-0-	386	1	7440	3	Y	165	163	1			51
							424	4	182	9							
09	24720	X	19625	-0-	-5095 B	-0-	783	1	17902	3	Y	227	211	1			67
							690	4	250	9							
10	20359	X	20359	-0-	-0- B	-0-	790	1	18529	3	Y	354	362	1			59
							651	4	389	9							
11	18313	X	18313	-0-	-0- B	-0-	1591	1	16232	3	Y	224	242	1			41
							244	4	246	9							
12	31639	X	31639	-0-	-0- B	-0-	3095	1	27404	3	Y	369	339	1			71
							734	4	406	9							
*01	35640	X	35640	-0-	-0- B	-0-	3754	1	1032	2	Y	259	296	1			34
							28911	3	1658	4							

Y BAR EF WELL #: 1H RRCID -> 267927 COMPL. DATE 01/11/2011 TOTAL DEPTH 11100 PERF.11597 - 15774

08	0	X	-0-	-0-	-0- B	-0-					N	518	504	1			27
09	0	X	-0-	-0-	-0- B	-0-					N	211	226	1			12
10	0	X	-0-	-0-	-0- B	-0-					N	363	344	1			31
11	0	X	-0-	-0-	-0- B	-0-					N	312	325	1			18
12	0	X	-0-	-0-	-0- B	-0-					N	222	221	1			19
01	0	N	-0-	-0-	-0- B	-0-					N	180	183	1			16

ALDERMAN 'A' WELL #: 1H RRCID -> 268123 COMPL. DATE 05/13/2012 TOTAL DEPTH 9787 PERF.10179 - 15402

08	35495	X	23022	-0-	-12473 B	-0-	1064	1	20502	3	Y	263	275	1			82
							1167	4	289	9							
09	33840	X	22178	-0-	-11662 B	-0-	866	1	19810	3	Y	671	554	1			199
							764	4	738	9							
10	39052	X	39052	-0-	-0- B	-0-	1517	1	35580	3	Y	641	733	1			107
							1250	4	705	9							
11	38549	X	38549	-0-	-0- B	-0-	3355	1	34223	3	Y	415	446	1			76
							514	4	457	9							
12	36184	X	36184	-0-	-0- B	-0-	3539	1	31337	3	Y	425	419	1			82
							840	4	468	9							
*01	32007	X	32007	-0-	-0- B	-0-	3363	1	925	2	Y	309	351	1			40
							25894	3	1485	4							

ARN EF WELL #: 6H RRCID -> 270645 COMPL. DATE 04/01/2013 TOTAL DEPTH 9559 PERF. 9977 - 14646

08	36394	X	23191	-0-	-13203 B	-0-	792	1	17962	3	Y	3751	3805	1			300
							311	4	4126	9							
09	35220	X	14239	-0-	-20981 B	-0-	475	1	12337	3	Y	1131	1339	1			92
							183	4	1244	9							
10	36394	X	15544	-0-	-20850 B	-0-	503	1	13046	3	Y	1619	1530	1			181
							214	4	1781	9							
11	35220	X	13442	-0-	-21778 B	-0-	557	1	11887	3	Y	707	797	1			91
							220	4	778	9							
12	36394	X	28852	-0-	-7542 B	-0-	1322	1	26076	3	Y	903	904	1			90
							461	4	993	9							
01	23188	X	22536	-0-	-652 B	-0-	1165	1	19947	3	Y	941	936	1			95
							389	4	1035	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FASKEN "A" EF WELL #: 6H RRCID -> 271340 COMPL. DATE 05/15/2013 TOTAL DEPTH 9905 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	249685	-0-	249685 B	249685	249685	2			N	-0-			-0-
07	SHUT IN	222419	-0-	222419 B	472104	222419	2			N	-0-			-0-
08	SHUT IN	149768	-0-	149768 B	621872	1268	1	148500	2	N	-0-			-0-
09	SHUT IN	104372	-0-	104372 B	726244	1533	1	102839	2	N	-0-			-0-
10	SHUT IN	113665	-0-	113665 B	839909	2641	1	111024	2	N	-0-			-0-
11	SHUT IN	79354	-0-	79354 B	919263	1742	1	77612	2	N	-0-			-0-
12	SHUT IN	65802	-0-	65802 B	985065	848	1	64954	2	N	-0-			-0-
01	SHUT IN	72407	-0-	72407 B	1057472	639	1	71768	2	N	-0-			-0-

FASKEN "A" EF WELL #: 7H RRCID -> 271353 COMPL. DATE 04/06/2013 TOTAL DEPTH 9877 PERF. N/A

06	SHUT IN	203179	-0-	203179 B	203179	203179	2			N	-0-			-0-
07	SHUT IN	203592	-0-	203592 B	406771	203592	2			N	-0-			-0-
08	SHUT IN	148951	-0-	148951 B	555722	1261	1	147690	2	N	-0-			-0-
09	SHUT IN	102854	-0-	102854 B	658576	1511	1	101343	2	N	-0-			-0-
10	SHUT IN	105141	-0-	105141 B	763717	2443	1	102698	2	N	-0-			-0-
11	SHUT IN	78173	-0-	78173 B	841890	1716	1	76457	2	N	-0-			-0-
12	SHUT IN	71193	-0-	71193 B	913083	917	1	70276	2	N	-0-			-0-
01	SHUT IN	78192	-0-	78192 B	991275	690	1	77502	2	N	-0-			-0-

ARN EF WELL #: 8H RRCID -> 271393 COMPL. DATE 09/07/2013 TOTAL DEPTH 9658 PERF. 9606 - 14248

06	SHUT IN	23963	-0-	23963 B	23963	488	1	20579	3	Y	2224	1903	1	321
						450	4	2446	9					
*07	146559 X	122596	-0-	-23963 B	-0-	2721	1	110550	3	Y	6960	6784	1	497
						1669	4	7656	9					
*08	105741 X	82814	-0-	-22927 B	-0-	3189	1	72333	3	Y	5489	5547	1	439
						1254	4	6038	9					
*09	102330 X	35029	-0-	-67301 B	-0-	1113	1	28891	3	Y	4179	4278	1	340
						428	4	4597	9					
*10	105741 X	50792	-0-	-54949 B	-0-	1652	1	42815	3	Y	5112	4880	1	572
						702	4	5623	9					
*11	102330 X	42339	-0-	-59991 B	-0-	1633	1	34866	3	Y	4722	4689	1	605
						646	4	5194	9					
*12	105741 X	48474	-0-	-57267 B	-0-	1963	1	38710	3	Y	6471	6430	1	646
						683	4	7118	9					
*01	105741 X	47038	-0-	-58703 B	-0-	2257	1	38624	3	Y	4914	5063	1	497
						752	4	5405	9					

TALISMAN ENERGY USA INC. 835506
NUECES MINERALS COMPANY WELL #: 2001H RRCID -> 251773 COMPL. DATE 09/06/2009 TOTAL DEPTH 12944 PERF.12972 - 17119

08	14260 X	12779	-0-	-1481 B	-0-	12779	3			N	-0-			13
09	13500 X	12381	-0-	-1119 B	-0-	12381	3			N	-0-			13
10	13795 X	12548	-0-	-1247 B	-0-	12548	3			N	-0-			13
11	13080 X	11849	-0-	-1231 B	-0-	11849	3			N	-0-			13
12	13237 X	11435	-0-	-1802 B	-0-	11435	3			N	-0-			13
01	12803 X	11885	-0-	-918 B	-0-	11885	3			N	-0-			13

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
SOUTH TEXAS SYNDICATE WELL #: 451H RRCID -> 254365 COMPL. DATE 07/26/2009 TOTAL DEPTH 10985 PERF.11590 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12524	X	11642	-0-	-882 B	-0-	717	1	8947	3	Y	1753	1321	1			656
							50	4	1928	9							
09	12120	X	9858	-0-	-2262 B	-0-	673	1	7639	3	Y	1366	1224	1			798
							43	4	1503	9							
10	12524	X	11256	-0-	-1268 B	-0-	715	1	8874	3	Y	1470	1617	1			651
							50	4	1617	9							
11	13872	X	13872	-0-	-0- B	-0-	677	1	11737	3	Y	1267	1439	1			479
							64	4	1394	9							
12	14708	X	14708	-0-	-0- B	-0-	665	1	12615	3	Y	1236	1362	1			353
							68	4	1360	9							
*01	14200	X	14200	-0-	-0- B	-0-	12964	3	1236	9	Y	1124	934	1			543

SOUTH TEXAS SYNDICATE WELL #: 291H RRCID -> 255011 COMPL. DATE 10/29/2009 TOTAL DEPTH 11640 PERF.11650 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64844	X	64844	-0-	-0- B	-0-	717	1	62717	3	Y	984	758	1			379
							328	4	1082	9							
09	61020	X	57057	-0-	-3963 B	-0-	696	1	55391	3	Y	618	602	1			395
							290	4	680	9							
10	61194	X	50706	-0-	-10488 B	-0-	719	1	49169	3	Y	509	643	1			261
							258	4	560	9							
11	63660	X	44039	-0-	-19621 B	-0-	696	1	42633	3	Y	442	526	1			177
							224	4	486	9							
12	64852	X	41857	-0-	-22995 B	-0-	719	1	40466	3	Y	416	469	1			124
							214	4	458	9							
01	64852	X	39406	-0-	-25446 B	-0-	38989	3	417	9	Y	379	317	1			186

GOODRIDGE WELL #: 2401H RRCID -> 255146 COMPL. DATE 10/08/2011 TOTAL DEPTH 12760 PERF.13250 - 18042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165540	X	165540	-0-	-0- B	-0-	165540	3			N	-0-					-0-
09	121211	X	121211	-0-	-0- B	-0-	121200	3	11	9	N	10					10
10	90489	X	85090	-0-	-5399 B	-0-	85090	3			N	-0-					10
11	87570	X	61804	-0-	-25766 B	-0-	61804	3			N	-0-					10
12	90489	X	49491	-0-	-40998 B	-0-	49491	3			N	-0-					10
01	165540	X	39082	-0-	-126458 B	-0-	39082	3			N	-0-					10

NUECES MINERALS COMPANY WELL #: 1501H RRCID -> 255435 COMPL. DATE 12/15/2009 TOTAL DEPTH 12556 PERF.12855 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18941	X	16659	-0-	-2282 B	-0-	16659	3			N	-0-					13
09	18090	X	15237	-0-	-2853 B	-0-	15237	3			N	-0-					13
10	18693	X	15382	-0-	-3311 B	-0-	15382	3			N	-0-					13
11	18090	X	14798	-0-	-3292 B	-0-	14798	3			N	-0-					13
12	17174	X	14744	-0-	-2430 B	-0-	14744	3			N	-0-					13
01	16647	X	13949	-0-	-2698 B	-0-	13949	3			N	-0-					13

STS "A" WELL #: 361H RRCID -> 255968 COMPL. DATE 01/26/2010 TOTAL DEPTH 12577 PERF.15655 - 17547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	3980	-0-	-1197 B	-0-	3980	3			N	-0-					-0-
09	4050	X	2912	-0-	-1138 B	-0-	2912	3			N	-0-					-0-
10	4185	X	3772	-0-	-413 B	-0-	3772	3			N	-0-					-0-
11	4050	X	3617	-0-	-433 B	-0-	3617	3			N	-0-					-0-
12	3999	X	3591	-0-	-408 B	-0-	3591	3			N	-0-					-0-
01	3968	X	3499	-0-	-469 B	-0-	3499	3			N	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 452 H RRCID -> 258206 COMPL. DATE 07/22/2011 TOTAL DEPTH 11154 PERF.11501 - 15032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17901	X	17901	-0-	-0- B	-0-	17074	3	827	9	Y	752	536	1			265
09	15851	X	15851	-0-	-0- B	-0-	15745	3	106	9	Y	96	193	1			168
10	15097	X	13546	-0-	-1551 B	-0-	13535	3	11	9	Y	10	127	1			51
11	17160	X	13427	-0-	-3733 B	-0-	13370	3	57	9	Y	52	77	1			26
12	17887	X	11688	-0-	-6199 B	-0-	11218	3	470	9	Y	427	360	1			93
01	17887	X	12183	-0-	-5704 B	-0-	11765	3	418	9	Y	380	300	1			173

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
NUECES MINERALS COMPANY WELL #: 371H RRCID -> 260072 COMPL. DATE 08/16/2011 TOTAL DEPTH 13103 PERF.13036 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107402	X	107402	-0-	-0- B	-0-	107402	3			N	-0-					-0-
09	53435	X	53435	-0-	-0- B	-0-	53435	3			N	-0-					-0-
10	37434	X	37434	-0-	-0- B	-0-	37434	3			N	-0-					-0-
11	28441	X	28441	-0-	-0- B	-0-	28441	3			N	-0-					-0-
12	24176	X	24176	-0-	-0- B	-0-	24176	3			N	-0-					-0-
01	72943	X	20135	-0-	-52808 B	-0-	20135	3			N	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 451C RRCID -> 260340 COMPL. DATE 02/14/2011 TOTAL DEPTH 10767 PERF.11150 - 15826

08	25247	X	25247	-0-	-0- B	-0-	22724	3	2523	9	Y	2294	1762	1			877
09	23072	X	23072	-0-	-0- B	-0-	20760	3	2312	9	Y	2102	1803	1			1176
10	21390	X	21005	-0-	-385 B	-0-	18698	3	2307	9	Y	2097	2333	1			940
11	26400	X	18161	-0-	-8239 B	-0-	15909	3	2252	9	Y	2047	2241	1			746
12	25234	X	16062	-0-	-9172 B	-0-	14042	3	2020	9	Y	1836	2049	1			533
01	25234	X	20806	-0-	-4428 B	-0-	18968	3	1838	9	Y	1671	1393	1			811

BRIGGS RANCH WELL #: 1H RRCID -> 260468 COMPL. DATE 10/08/2010 TOTAL DEPTH 9010 PERF. 9707 - 15124

08	6479	X	5158	-0-	-1321 B	-0-	4883	3	275	9	Y	250	257	1			8
09	6270	X	4778	-0-	-1492 B	-0-	4567	3	211	9	Y	192	193	1			7
10	6479	X	4970	-0-	-1509 B	-0-	4583	3	387	9	Y	352	345	1			14
11	5370	X	4970	-0-	-400 B	-0-	4583	3	387	9	Y	352	345	1			14
12	5146	X	4831	-0-	-315 B	-0-	4359	3	472	9	Y	429	423	1			20
01	5146	X	4417	-0-	-729 B	-0-	4004	3	413	9	Y	375	389	1			6

SOUTH TEXAS SYNDICATE WELL #: 452B RRCID -> 260588 COMPL. DATE 07/26/2011 TOTAL DEPTH 11329 PERF.11300 - 17334

08	23689	X	23689	-0-	-0- B	-0-	23540	3	149	9	Y	135	99	1			49
09	28003	X	28003	-0-	-0- B	-0-	26837	3	1166	9	Y	1060	672	1			437
10	21979	X	19798	-0-	-2181 B	-0-	19461	3	337	9	Y	306	530	1			213
11	21270	X	20468	-0-	-802 B	-0-	20424	3	44	9	Y	40	190	1			63
12	21979	X	19714	-0-	-2265 B	-0-	19488	3	226	9	Y	205	213	1			55
01	28923	X	17813	-0-	-11110 B	-0-	17609	3	204	9	Y	185	152	1			88

GOODRIDGE WELL #: B 1H RRCID -> 266321 COMPL. DATE 12/17/2011 TOTAL DEPTH 12858 PERF.12730 - 19530

08	179057	X	179057	-0-	-0- B	-0-	179057	3			N	-0-					-0-
09	189731	X	189731	-0-	-0- B	-0-	189691	3	40	9	N	36					36
10	124106	X	124106	-0-	-0- B	-0-	124106	3			N	-0-					36
11	173280	X	115232	-0-	-58048 B	-0-	115232	3			N	-0-					36
12	196044	X	90034	-0-	-106010 B	-0-	90034	3			N	-0-					36
01	196044	X	65630	-0-	-130414 B	-0-	65630	3			N	-0-					36

COOKE RANCH WELL #: B 5H RRCID -> 266323 COMPL. DATE 09/25/2012 TOTAL DEPTH 10930 PERF.10790 - 16025

08	61008	X	59298	-0-	-1710 B	-0-	56001	3	3297	9	Y	2997	2925	1			280
09	59040	X	55511	-0-	-3529 B	-0-	52017	3	3494	9	Y	3176	3227	1			229
10	61008	X	47454	-0-	-13554 B	-0-	44681	3	2773	9	Y	2521	2145	1			605
11	59040	X	51223	-0-	-7817 B	-0-	48697	3	2526	9	Y	2296	2370	1			531
12	59303	X	51399	-0-	-7904 B	-0-	49048	3	2351	9	Y	2137	2191	1			477
01	57040	X	53782	-0-	-3258 B	-0-	51465	3	2317	9	Y	2106	2034	1			549

BRIGGS RANCH WELL #: 505H RRCID -> 266324 COMPL. DATE 01/17/2012 TOTAL DEPTH 9216 PERF. 9430 - 15260

08	12400	X	11725	-0-	-675 B	-0-	10352	3	1373	9	Y	1248	1267	1			39
09	9812	X	9812	-0-	-0- B	-0-	8896	3	916	9	Y	833	842	1			30
10	8711	X	8125	-0-	-586 B	-0-	7246	3	879	9	Y	799	796	1			33
11	11730	X	9508	-0-	-2222 B	-0-	8671	3	837	9	Y	761	766	1			28
12	11718	X	9606	-0-	-2112 B	-0-	8663	3	943	9	Y	857	843	1			42
01	11718	X	8824	-0-	-2894 B	-0-	7942	3	882	9	Y	802	829	1			15

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506

CARTWRIGHT WELL #: B 1H RRCID -> 266325 COMPL. DATE 12/03/2011 TOTAL DEPTH 10184 PERF.10773 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	-0-	-0-	-5642 B	-0-					Y	50	69	1			383
09	17521	X	17521	-0-	-0- B	-0-	14696	3	2825	9	Y	2568	2467	1			484
10	9229	X	9229	-0-	-0- B	-0-	7880	3	1349	9	Y	1226	1072	1			638
11	11710	X	11710	-0-	-0- B	-0-	10346	3	1364	9	Y	1240	1259	1			619
12	18104	X	11436	-0-	-6668 B	-0-	10483	3	953	9	Y	866	935	1			550
01	18104	X	6832	-0-	-11272 B	-0-	6515	3	317	9	Y	288	370	1			468

CARTWRIGHT WELL #: A 1H RRCID -> 266330 COMPL. DATE 11/23/2011 TOTAL DEPTH 10822 PERF.10863 - 14665

08	29574	X	4395	-0-	-25179 B	-0-	3836	3	559	9	Y	508	867	1			41
09	28872	X	28872	-0-	-0- B	-0-	26520	3	2352	9	Y	2138	2152	1			27
10	27127	X	27127	-0-	-0- B	-0-	22879	3	4248	9	Y	3862	3182	1			707
11	25727	X	25727	-0-	-0- B	-0-	22493	3	3234	9	Y	2940	3135	1			512
12	29822	X	26106	-0-	-3716 B	-0-	22241	3	3865	9	Y	3514	3481	1			545
01	29822	X	25647	-0-	-4175 B	-0-	21769	3	3878	9	Y	3525	3378	1			692

CARTWRIGHT WELL #: A 2H RRCID -> 266331 COMPL. DATE 12/05/2011 TOTAL DEPTH 10416 PERF.10789 - 15583

08	27652	X	16936	-0-	-10716 B	-0-	15357	3	1579	9	N	1435	1737	1			226
09	24180	X	22713	-0-	-1467 B	-0-	21219	3	1494	9	N	1358	1545	1			39
10	23174	X	23174	-0-	-0- B	-0-	20852	3	2322	9	N	2111	1748	1			402
11	22774	X	22774	-0-	-0- B	-0-	20902	3	1872	9	N	1702	1795	1			309
12	23644	X	23644	-0-	-0- B	-0-	21785	3	1859	9	N	1690	1720	1			279
*01	27602	X	27602	-0-	-0- B	-0-	25437	3	2165	9	N	1968	1853	1			394

SOUTH TEXAS SYNDICATE WELL #: 293B RRCID -> 267023 COMPL. DATE 02/06/2012 TOTAL DEPTH 11681 PERF.11400 - 16697

08	95201	X	81929	-0-	-13272 B	-0-	80826	3	1103	9	Y	1003	772	1			386
09	89520	X	78487	-0-	-11033 B	-0-	77628	3	859	9	Y	781	705	1			462
10	77066	X	68586	-0-	-8480 B	-0-	67890	3	696	9	Y	633	779	1			316
11	80160	X	59232	-0-	-20928 B	-0-	58656	3	576	9	Y	524	628	1			212
12	81933	X	54836	-0-	-27097 B	-0-	54302	3	534	9	Y	485	551	1			146
01	81933	X	51476	-0-	-30457 B	-0-	50989	3	487	9	Y	443	370	1			219

CARTWRIGHT WELL #: D 1H RRCID -> 267024 COMPL. DATE 02/27/2012 TOTAL DEPTH 10566 PERF.11027 - 15196

08	76632	X	45460	-0-	-31172 B	-0-	41578	3	3882	9	N	3529	3457	1			342
09	62760	X	49663	-0-	-13097 B	-0-	45449	3	4214	9	N	3831	3887	1			286
10	64852	X	48796	-0-	-16056 B	-0-	45087	3	3709	9	N	3372	2854	1			804
11	62760	X	47878	-0-	-14882 B	-0-	44769	3	3109	9	N	2826	2963	1			667
12	51305	X	44965	-0-	-6340 B	-0-	41976	3	2989	9	N	2717	2776	1			608
01	51305	X	47773	-0-	-3532 B	-0-	44436	3	3337	9	N	3034	2875	1			767

ZAPP WELL #: A 3H RRCID -> 267043 COMPL. DATE 02/27/2012 TOTAL DEPTH 9469 PERF. 9485 - 14623

08	22015	X	22015	-0-	-0- B	-0-	18416	3	3599	9	N	3272	3206	1			700
09	25560	X	21205	-0-	-4355 B	-0-	18209	3	2996	9	N	2724	2660	1			764
10	26412	X	17447	-0-	-8965 B	-0-	14963	3	2484	9	N	2258	2352	1			670
11	26010	X	17566	-0-	-8444 B	-0-	15202	3	2364	9	N	2149	2062	1			757
12	22010	X	20234	-0-	-1776 B	-0-	18861	3	1373	9	N	1248	1292	1			713
*01	28386	X	28386	-0-	-0- B	-0-	26076	3	2310	9	N	2100	2134	1			679

BRIGGS RANCH WELL #: E 4H RRCID -> 267201 COMPL. DATE 02/26/2012 TOTAL DEPTH 9144 PERF. 9455 - 13824

08	7347	X	5743	-0-	-1604 B	-0-	5273	3	470	9	Y	427	436	1			14
09	7080	X	4830	-0-	-2250 B	-0-	4483	3	347	9	Y	315	317	1			12
10	7316	X	4788	-0-	-2528 B	-0-	4412	3	376	9	Y	342	340	1			14
11	5790	X	4489	-0-	-1301 B	-0-	4111	3	378	9	Y	344	345	1			13
12	5735	X	3838	-0-	-1897 B	-0-	3562	3	276	9	Y	251	251	1			13
01	5735	X	3873	-0-	-1862 B	-0-	3493	3	380	9	Y	345	352	1			6

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
NUECES MINERALS COMPANY WELL #: 372A RRCID -> 267204 COMPL. DATE 08/15/2011 TOTAL DEPTH 13128 PERF.13131 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105956	X	105956	-0-	-0- B	-0-	105956	3			N	-0-					-0-
09	53439	X	53439	-0-	-0- B	-0-	53439	3			N	-0-					-0-
10	38134	X	38134	-0-	-0- B	-0-	38134	3			N	-0-					-0-
11	99810	X	29282	-0-	-70528 B	-0-	29282	3			N	-0-					-0-
12	103137	X	26543	-0-	-76594 B	-0-	26543	3			N	-0-					-0-
01	70649	X	23844	-0-	-46805 B	-0-	23844	3			N	-0-					-0-

WEEKS A UNIT WELL #: A 2H RRCID -> 267325 COMPL. DATE 06/15/2012 TOTAL DEPTH 9720 PERF. 9848 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71951	X	59313	-0-	-12638 B	-0-	55792	3	3521	9	N	3201	3220	1			93
09	67606	X	67606	-0-	-0- B	-0-	64349	3	3257	9	N	2961	2925	1			129
10	62033	X	62033	-0-	-0- B	-0-	59200	3	2833	9	N	2575	2573	1			131
11	58770	X	52226	-0-	-6544 B	-0-	49634	3	2592	9	N	2356	2256	1			231
12	69874	X	59257	-0-	-10617 B	-0-	56980	3	2277	9	N	2070	2082	1			219
01	69874	X	43134	-0-	-26740 B	-0-	41240	3	1894	9	N	1722	1693	1			248

WEEKS D UNIT WELL #: E 1H RRCID -> 267353 COMPL. DATE 06/12/2012 TOTAL DEPTH 9826 PERF. 9940 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74754	X	74754	-0-	-0- B	-0-	72468	3	2286	9	N	2078	2100	1			59
09	76339	X	76339	-0-	-0- B	-0-	74364	3	1975	9	N	1795	1777	1			77
10	68326	X	68326	-0-	-0- B	-0-	66582	3	1744	9	N	1585	1583	1			79
11	73710	X	56375	-0-	-17335 B	-0-	55201	3	1174	9	N	1067	1040	1			106
12	77779	X	46947	-0-	-30832 B	-0-	45697	3	1250	9	N	1136	1125	1			117
01	78895	X	46790	-0-	-32105 B	-0-	45427	3	1363	9	N	1239	1186	1			170

CARTWRIGHT WELL #: F 2H RRCID -> 267354 COMPL. DATE 04/14/2012 TOTAL DEPTH 10258 PERF.10780 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76849	X	32846	-0-	-44003 B	-0-	29306	3	3540	9	Y	3218	3149	1			314
09	64740	X	35617	-0-	-29123 B	-0-	31651	3	3966	9	Y	3605	3651	1			268
10	52452	X	32634	-0-	-19818 B	-0-	29411	3	3223	9	Y	2930	2489	1			709
11	48180	X	35412	-0-	-12768 B	-0-	32303	3	3109	9	Y	2826	2887	1			648
12	40588	X	40588	-0-	-0- B	-0-	37297	3	3291	9	Y	2992	2999	1			641
01	36797	X	34521	-0-	-2276 B	-0-	31577	3	2944	9	Y	2676	2615	1			702

CARTWRIGHT WELL #: G 2H RRCID -> 267811 COMPL. DATE 06/29/2012 TOTAL DEPTH 10106 PERF.12475 - 18628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72695	X	31259	-0-	-41436 B	-0-	27225	3	4034	9	Y	3667	3592	1			371
09	64140	X	38864	-0-	-25276 B	-0-	33646	3	5218	9	Y	4744	4770	1			345
10	56916	X	35795	-0-	-21121 B	-0-	31101	3	4694	9	Y	4267	3607	1			1005
11	48900	X	39925	-0-	-8975 B	-0-	35480	3	4445	9	Y	4041	4140	1			906
12	40145	X	39161	-0-	-984 B	-0-	35181	3	3980	9	Y	3618	3729	1			795
01	40145	X	37415	-0-	-2730 B	-0-	33069	3	4346	9	Y	3951	3761	1			985

BELLOWS WELL #: B 4H RRCID -> 267812 COMPL. DATE 06/18/2012 TOTAL DEPTH 10815 PERF.11210 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76012	X	17586	-0-	-58426 B	-0-	16597	3	989	9	Y	899	934	1			138
09	61860	X	47661	-0-	-14199 B	-0-	42897	3	4764	9	Y	4331	4207	1			262
10	49135	X	42478	-0-	-6657 B	-0-	38731	3	3747	9	Y	3406	2893	1			775
11	42990	X	39369	-0-	-3621 B	-0-	36842	3	2527	9	Y	2297	2523	1			549
12	49259	X	40173	-0-	-9086 B	-0-	37580	3	2593	9	Y	2357	2402	1			504
01	49259	X	43078	-0-	-6181 B	-0-	41063	3	2015	9	Y	1832	1841	1			495

BELLOWS WELL #: A 3H RRCID -> 267817 COMPL. DATE 06/10/2012 TOTAL DEPTH 10759 PERF.10967 - 15980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68479	X	22908	-0-	-45571 B	-0-	21392	3	1516	9	Y	1378	1384	1			162
09	66270	X	39793	-0-	-26477 B	-0-	37274	3	2519	9	Y	2290	2281	1			171
10	60388	X	42577	-0-	-17811 B	-0-	40341	3	2236	9	Y	2033	1718	1			486
11	58440	X	39515	-0-	-18925 B	-0-	37401	3	2114	9	Y	1922	1970	1			438
12	43422	X	43422	-0-	-0- B	-0-	41005	3	2417	9	Y	2197	2178	1			457
01	42563	X	41988	-0-	-575 B	-0-	39720	3	2268	9	Y	2062	1996	1			523

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
SOUTH TEXAS SYNDICATE WELL #: 291B RRCID -> 267826 COMPL. DATE 03/15/2012 TOTAL DEPTH 11339 PERF.12495 - 14609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: 292B RRCID -> 268134 COMPL. DATE 02/12/2012 TOTAL DEPTH 11482 PERF.11216 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74989	X	68399	-0-	-6590	B	-0-	67389	3	1010	9	Y	918	713	1			355
09	72570	X	59359	-0-	-13211	B	-0-	58494	3	865	9	Y	786	690	1			451
10	68882	X	51646	-0-	-17236	B	-0-	50914	3	732	9	Y	665	795	1			321
11	67110	X	45896	-0-	-21214	B	-0-	45202	3	694	9	Y	631	713	1			239
12	68386	X	42348	-0-	-26038	B	-0-	41668	3	680	9	Y	618	679	1			178
01	64852	X	38253	-0-	-26599	B	-0-	37635	3	618	9	Y	562	467	1			273

SOUTH TEXAS SYNDICATE WELL #: 453C RRCID -> 268310 COMPL. DATE 09/01/2011 TOTAL DEPTH 10800 PERF.12631 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49213	X	49213	-0-	-0-	B	-0-	44771	3	4442	9	Y	4038	3063	1			1528
09	46110	X	46110	-0-	-0-	B	-0-	41294	3	4816	9	Y	4378	3598	1			2308
10	42327	X	42327	-0-	-0-	B	-0-	38150	3	4177	9	Y	3797	4349	1			1756
11	37194	X	37194	-0-	-0-	B	-0-	33221	3	3973	9	Y	3612	4023	1			1345
12	31374	X	31374	-0-	-0-	B	-0-	27810	3	3564	9	Y	3240	3636	1			949
01	45229	X	31048	-0-	-14181	B	-0-	27802	3	3246	9	Y	2951	2463	1			1437

SOUTH TEXAS SYNDICATE WELL #: 452C RRCID -> 268314 COMPL. DATE 09/22/2011 TOTAL DEPTH 11023 PERF.11100 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11428	X	11428	-0-	-0-	B	-0-	10348	3	1080	9	Y	982	729	1			361
09	9201	X	9201	-0-	-0-	B	-0-	8215	3	986	9	Y	896	762	1			495
10	9410	X	9410	-0-	-0-	B	-0-	8510	3	900	9	Y	818	938	1			375
11	11400	X	7075	-0-	-4325	B	-0-	6296	3	779	9	Y	708	815	1			268
12	11439	X	6783	-0-	-4656	B	-0-	5948	3	835	9	Y	759	818	1			209
01	11439	X	8864	-0-	-2575	B	-0-	8106	3	758	9	Y	689	570	1			328

SOUTH TEXAS SYNDICATE WELL #: 454C RRCID -> 268315 COMPL. DATE 09/10/2011 TOTAL DEPTH 11017 PERF.11463 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24915	X	24915	-0-	-0-	B	-0-	22697	3	2218	9	Y	2016	1493	1			743
09	22438	X	22438	-0-	-0-	B	-0-	20195	3	2243	9	Y	2039	1684	1			1098
10	20647	X	20647	-0-	-0-	B	-0-	18702	3	1945	9	Y	1768	2044	1			822
11	24750	X	17499	-0-	-7251	B	-0-	15573	3	1926	9	Y	1751	1931	1			642
12	24924	X	16934	-0-	-7990	B	-0-	15090	3	1844	9	Y	1676	1841	1			477
01	24924	X	22127	-0-	-2797	B	-0-	20451	3	1676	9	Y	1524	1266	1			735

COOKE RANCH WELL #: D 1H RRCID -> 268316 COMPL. DATE 04/09/2013 TOTAL DEPTH 10535 PERF.10912 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85068	X	85068	-0-	-0-	B	-0-	75763	3	9305	9	Y	8459	8210	1			834
09	80564	X	80564	-0-	-0-	B	-0-	70958	3	9606	9	Y	8733	8881	1			686
10	83080	X	65584	-0-	-17496	B	-0-	57872	3	7712	9	Y	7011	5963	1			1734
11	80400	X	43306	-0-	-37094	B	-0-	36660	3	6646	9	Y	6042	6301	1			1475
12	83080	X	61098	-0-	-21982	B	-0-	54667	3	6431	9	Y	5846	5963	1			1358
*01	93940	X	93940	-0-	-0-	B	-0-	87592	3	6348	9	Y	5771	5568	1			1561

COOKE RANCH WELL #: D 3H RRCID -> 268317 COMPL. DATE 04/09/2013 TOTAL DEPTH 10543 PERF.10960 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60915	X	36053	-0-	-24862	B	-0-	31715	3	4338	9	Y	3944	3964	1			566
09	64410	X	11315	-0-	-53095	B	-0-	10288	3	1027	9	Y	934	1151	1			349
10	66557	X	61554	-0-	-5003	B	-0-	55284	3	6270	9	Y	5700	4626	1			1423
11	79234	X	79234	-0-	-0-	B	-0-	72793	3	6441	9	Y	5855	5900	1			1378
12	68989	X	68989	-0-	-0-	B	-0-	63732	3	5257	9	Y	4779	4993	1			1164
01	61566	X	46509	-0-	-15057	B	-0-	42006	3	4503	9	Y	4094	4060	1			1198

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
BRIGGS RANCH WELL #: B 2H RRCID -> 268344 COMPL. DATE 02/07/2013 TOTAL DEPTH 9176 PERF. 9447 - 14452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40424	X	30592	-0-	-9832 B	-0-	27745	3	2847	9	N	2588	2663	1			86
09	31710	X	22375	-0-	-9335 B	-0-	20608	3	1767	9	N	1606	1630	1			62
10	32767	X	19066	-0-	-13701 B	-0-	17505	3	1561	9	N	1419	1419	1			62
11	31590	X	14540	-0-	-17050 B	-0-	13267	3	1273	9	N	1157	1171	1			48
12	30597	X	13754	-0-	-16843 B	-0-	12491	3	1263	9	N	1148	1134	1			62
01	24149	X	13159	-0-	-10990 B	-0-	12086	3	1073	9	N	975	1013	1			24

BRIGGS RANCH WELL #: G 2H RRCID -> 268345 COMPL. DATE 01/20/2013 TOTAL DEPTH 9254 PERF. 9474 - 13772

08	32250	X	32250	-0-	-0- B	-0-	29190	3	3060	9	N	2782	2883	1			94
09	24686	X	24686	-0-	-0- B	-0-	22648	3	2038	9	N	1853	1874	1			73
10	24620	X	24620	-0-	-0- B	-0-	22540	3	2080	9	N	1891	1881	1			83
11	20390	X	20390	-0-	-0- B	-0-	18853	3	1537	9	N	1397	1421	1			59
12	18538	X	18538	-0-	-0- B	-0-	17498	3	1040	9	N	945	948	1			56
01	30504	X	16084	-0-	-14420 B	-0-	15006	3	1078	9	N	980	1010	1			26

BRIGGS RANCH WELL #: D 2H RRCID -> 268962 COMPL. DATE 02/01/2013 TOTAL DEPTH 9052 PERF. 9422 - 14440

08	21317	X	21317	-0-	-0- B	-0-	19136	3	2181	9	Y	1983	2030	1			63
09	19913	X	19913	-0-	-0- B	-0-	18469	3	1444	9	Y	1313	1328	1			48
10	17329	X	17139	-0-	-190 B	-0-	15881	3	1258	9	Y	1144	1144	1			48
11	23700	X	13820	-0-	-9880 B	-0-	12764	3	1056	9	Y	960	971	1			37
12	21328	X	13221	-0-	-8107 B	-0-	12224	3	997	9	Y	906	897	1			46
01	14601	X	12418	-0-	-2183 B	-0-	11594	3	824	9	Y	749	779	1			16

BRIGGS RANCH WELL #: C 3H RRCID -> 268963 COMPL. DATE 02/11/2013 TOTAL DEPTH 9184 PERF. 9552 - 14015

08	0	W	17365	-0-	17365 B	172326	15312	3	2053	9	Y	1866	1922	1			62
09	187139	X	14813	-0-	-172326 B	-0-	13342	3	1471	9	Y	1337	1348	1			51
10	15265	X	15265	-0-	-0- B	-0-	14206	3	1059	9	Y	963	970	1			44
11	12143	X	12143	-0-	-0- B	-0-	11517	3	626	9	Y	569	586	1			27
12	13603	X	13603	-0-	-0- B	-0-	12860	3	743	9	Y	675	664	1			38
01	17360	X	15713	-0-	-1647 B	-0-	15069	3	644	9	Y	585	607	1			16

SOUTH TEXAS SYNDICATE WELL #: G 5H RRCID -> 269092 COMPL. DATE 07/15/2012 TOTAL DEPTH 11363 PERF.11316 - 15675

08	83018	X	25210	-0-	-57808 B	-0-	22240	3	2970	9	Y	2700	1981	1			986
09	25260	X	19265	-0-	-5995 B	-0-	17796	3	1469	9	Y	1335	1404	1			917
10	22475	X	16979	-0-	-5496 B	-0-	15713	3	1266	9	Y	1151	1472	1			596
11	24930	X	15329	-0-	-9601 B	-0-	14211	3	1118	9	Y	1016	1207	1			405
12	25203	X	14457	-0-	-10746 B	-0-	13398	3	1059	9	Y	963	1083	1			285
01	21328	X	14910	-0-	-6418 B	-0-	13945	3	965	9	Y	877	733	1			429

SOUTH TEXAS SYNDICATE WELL #: G 2H RRCID -> 269096 COMPL. DATE 07/15/2012 TOTAL DEPTH 11035 PERF.11410 - 16042

08	77531	X	29580	-0-	-47951 B	-0-	27466	3	2114	9	Y	1922	1476	1			737
09	35760	X	23925	-0-	-11835 B	-0-	21652	3	2273	9	Y	2066	1695	1			1108
10	31248	X	22219	-0-	-9029 B	-0-	20000	3	2219	9	Y	2017	2226	1			899
11	30270	X	19366	-0-	-10904 B	-0-	17397	3	1969	9	Y	1790	2015	1			674
12	29574	X	14376	-0-	-15198 B	-0-	12456	3	1920	9	Y	1745	1918	1			501
01	26102	X	15733	-0-	-10369 B	-0-	13987	3	1746	9	Y	1587	1318	1			770

SOUTH TEXAS SYNDICATE WELL #: M 1H RRCID -> 269249 COMPL. DATE 09/01/2012 TOTAL DEPTH 11118 PERF.11685 - 16947

08	37287	X	37287	-0-	-0- B	-0-	35396	3	1891	9	Y	1719	1286	1			642
09	35363	X	35363	-0-	-0- B	-0-	33922	3	1441	9	Y	1310	1180	1			772
10	31089	X	31089	-0-	-0- B	-0-	29927	3	1162	9	Y	1056	1301	1			527
11	27123	X	27123	-0-	-0- B	-0-	26043	3	1080	9	Y	982	1130	1			379
12	25680	X	25680	-0-	-0- B	-0-	24644	3	1036	9	Y	942	1046	1			275
01	37293	X	24651	-0-	-12642 B	-0-	23708	3	943	9	Y	857	714	1			418

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506

BRIGGS RANCH WELL #: I 1H RRCID -> 269291 COMPL. DATE 07/24/2012 TOTAL DEPTH 9144 PERF. 9577 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37262	X	13360	-0-	-23902 B	-0-	12748	3	612	9	Y	556	582	1			18
09	13901	X	13901	-0-	-0- B	-0-	13223	3	678	9	Y	616	613	1			21
10	23219	X	13472	-0-	-9747 B	-0-	12805	3	667	9	Y	606	603	1			24
11	18270	X	12065	-0-	-6205 B	-0-	11449	3	616	9	Y	560	564	1			20
12	16306	X	11634	-0-	-4672 B	-0-	11036	3	598	9	Y	544	538	1			26
01	14353	X	11358	-0-	-2995 B	-0-	10806	3	552	9	Y	502	520	1			8

COOKE RANCH WELL #: B 2H RRCID -> 269293 COMPL. DATE 09/25/2012 TOTAL DEPTH 10538 PERF.10970 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76570	X	21759	-0-	-54811 B	-0-	20157	3	1602	9	Y	1456	1467	1			178
09	24903	X	24903	-0-	-0- B	-0-	22717	3	2186	9	Y	1987	1996	1			169
10	50530	X	39981	-0-	-10549 B	-0-	37176	3	2805	9	Y	2550	2124	1			595
11	48900	X	48802	-0-	-98 B	-0-	45934	3	2868	9	Y	2607	2634	1			568
12	42310	X	42310	-0-	-0- B	-0-	39089	3	3221	9	Y	2928	2904	1			592
*01	41645	X	41645	-0-	-0- B	-0-	39056	3	2589	9	Y	2354	2339	1			607

SOUTH TEXAS SYNDICATE WELL #: E 1H RRCID -> 269294 COMPL. DATE 06/24/2012 TOTAL DEPTH 10997 PERF.11455 - 17875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67487	X	31291	-0-	-36196 B	-0-	28878	3	2413	9	Y	2194	1752	1			877
09	65310	X	9065	-0-	-56245 B	-0-	8695	3	370	9	Y	336	730	1			483
10	25706	X	25706	-0-	-0- B	-0-	24193	3	1513	9	Y	1375	1320	1			538
11	20138	X	20138	-0-	-0- B	-0-	18996	3	1142	9	Y	1038	1177	1			399
12	31279	X	18864	-0-	-12415 B	-0-	17819	3	1045	9	Y	950	1065	1			284
01	31279	X	20251	-0-	-11028 B	-0-	19299	3	952	9	Y	865	722	1			427

CRISP RANCH WELL #: G 1H RRCID -> 269464 COMPL. DATE 10/02/2012 TOTAL DEPTH 9515 PERF. 9806 - 16866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44893	X	44893	-0-	-0- B	-0-	36417	3	8476	9	Y	7705	7920	1			178
09	39858	X	39858	-0-	-0- B	-0-	33360	3	6498	9	Y	5907	5873	1			212
10	39246	X	38632	-0-	-614 B	-0-	32376	3	6256	9	Y	5687	5666	1			233
11	37980	X	36572	-0-	-1408 B	-0-	30862	3	5710	9	Y	5191	5230	1			194
12	39246	X	33686	-0-	-5560 B	-0-	28365	3	5321	9	Y	4837	4787	1			244
01	39246	X	34653	-0-	-4593 B	-0-	29567	3	5086	9	Y	4624	4777	1			91

ZAPP WELL #: A 1H RRCID -> 270259 COMPL. DATE 02/28/2013 TOTAL DEPTH 9210 PERF. 9620 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18411	X	18411	-0-	-0- B	-0-	16992	3	1419	9	Y	1290	1265	1			91
09	14190	X	14002	-0-	-188 B	-0-	13219	3	783	9	Y	712	715	1			88
10	14663	X	12913	-0-	-1750 B	-0-	11855	3	1058	9	Y	962	969	1			81
11	14190	X	12093	-0-	-2097 B	-0-	10926	3	1167	9	Y	1061	1009	1			133
12	24060	X	24060	-0-	-0- B	-0-	15690	3	7112	5	Y	1144	1104	1			173
							1258	9									
*01	24493	X	24493	-0-	-0- B	-0-	23532	3	961	9	Y	874	958	1			89

LIGHT (CHAP) WELL #: A 2H RRCID -> 270272 COMPL. DATE 08/22/2012 TOTAL DEPTH 9055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		15382	-0-	15382 B	42993	12283	3	3099	9	N	2817	2738	1			320
09	SHUT IN		30423	-0-	30423 B	73416	26461	3	3962	9	Y	3602	3635	1			287
10	SHUT IN		30868	-0-	30868 B	104284	27425	3	3443	9	Y	3130	3131	1			286
11	14B2 EXT		24929	-0-	24929 B	129213	22396	3	2533	9	Y	2303	2343	1			246
12	14B2 EXT		21837	-0-	21837 B	151050	19794	3	2043	9	Y	1857	1848	1			255
01	14B2 EXT		19399	-0-	19399 B	170449	17853	3	1546	9	Y	1405	1470	1			190

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
ZAPP WELL #: A 2H RRCID -> 270299 COMPL. DATE 03/03/2013 TOTAL DEPTH 9542 PERF. 9641 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42053	X	42053	-0-	-0- B	-0-	36984	3	5069	9	Y	4608	4508	1			299
09	33932	X	33932	-0-	-0- B	-0-	30373	3	3559	9	Y	3235	3191	1			343
10	27373	X	26245	-0-	-1128 B	-0-	23630	3	2615	9	Y	2377	2505	1			215
11	26490	X	19215	-0-	-7275 B	-0-	16928	3	2287	9	Y	2079	2006	1			288
12	33912	X	33912	-0-	-0- B	-0-	27772	3	3805	5	Y	2123	2061	1			350
							2335	9									
*01	32302	X	32302	-0-	-0- B	-0-	30645	3	1657	9	Y	1506	1669	1			187

SOUTH TEXAS SYNDICATE WELL #: A 2H RRCID -> 270312 COMPL. DATE 04/19/2013 TOTAL DEPTH 10690 PERF.11235 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94209	X	78473	-0-	-15736 B	-0-	69128	3	9345	9	Y	8495	6600	1			3360
09	91170	X	81171	-0-	-9999 B	-0-	70261	3	10910	9	Y	9918	7992	1			5286
10	94209	X	69875	-0-	-24334 B	-0-	61265	3	8610	9	Y	7827	9294	1			3819
11	91170	X	55837	-0-	-35333 B	-0-	48872	3	6965	9	Y	6332	7556	1			2595
12	83886	X	49070	-0-	-34816 B	-0-	42924	3	6146	9	Y	5587	6432	1			1750
01	83886	X	44984	-0-	-38902 B	-0-	39373	3	5611	9	Y	5101	4281	1			2570

BRIGGS RANCH WELL #: S 1H RRCID -> 270366 COMPL. DATE 02/15/2013 TOTAL DEPTH 9280 PERF. 9593 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30566	X	19872	-0-	-10694 B	-0-	18466	3	1406	9	Y	1278	1324	1			41
09	29580	X	19386	-0-	-10194 B	-0-	18313	3	1073	9	Y	975	981	1			35
10	30566	X	17216	-0-	-13350 B	-0-	16391	3	825	9	Y	750	754	1			31
11	29580	X	14661	-0-	-14919 B	-0-	13933	3	728	9	Y	662	668	1			25
12	23374	X	14008	-0-	-9366 B	-0-	13532	3	476	9	Y	433	435	1			23
01	20026	X	17306	-0-	-2720 B	-0-	16733	3	573	9	Y	521	533	1			11

ZAPP WELL #: G 1H RRCID -> 270413 COMPL. DATE 03/15/2013 TOTAL DEPTH 9131 PERF. 9647 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21553	X	21553	-0-	-0- B	-0-	19310	3	2243	9	Y	2039	2003	1			144
09	15621	X	15621	-0-	-0- B	-0-	13787	3	1834	9	Y	1667	1631	1			180
10	14115	X	14115	-0-	-0- B	-0-	12349	3	1766	9	Y	1605	1651	1			134
11	11609	X	11609	-0-	-0- B	-0-	10415	3	1194	9	Y	1085	1064	1			155
12	22040	X	22040	-0-	-0- B	-0-	14188	3	5179	5	Y	2430	2247	1			338
							2673	9									
*01	24524	X	24524	-0-	-0- B	-0-	23585	3	939	9	Y	854	1078	1			114

SOUTH TEXAS SYNDICATE WELL #: Y 2H RRCID -> 270416 COMPL. DATE 04/15/2013 TOTAL DEPTH 10883 PERF.11277 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45698	X	45698	-0-	-0- B	-0-	41292	3	4406	9	Y	4005	3248	1			1670
09	37980	X	35999	-0-	-1981 B	-0-	31707	3	4292	9	Y	3902	3340	1			2232
10	39246	X	29649	-0-	-9597 B	-0-	26065	3	3584	9	Y	3258	3875	1			1615
11	37980	X	24561	-0-	-13419 B	-0-	21405	3	3156	9	Y	2869	3323	1			1161
12	39246	X	21035	-0-	-18211 B	-0-	17963	3	3072	9	Y	2793	3096	1			858
01	39246	X	19089	-0-	-20157 B	-0-	16293	3	2796	9	Y	2542	2115	1			1285

ZAPP WELL #: G 2H RRCID -> 270431 COMPL. DATE 03/15/2013 TOTAL DEPTH 9194 PERF. 9495 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	19313	-0-	19313 B	88059	17198	3	2115	9	Y	1923	1889	1			134
09	0	W	16892	-0-	16892 B	104951	15075	3	1817	9	Y	1652	1611	1			175
10	0	W	14462	-0-	14462 B	119413	12856	3	1606	9	Y	1460	1512	1			123
11	131128	X	11715	-0-	-119413 B	-0-	10309	3	1406	9	Y	1278	1232	1			169
12	25046	X	25046	-0-	-0- B	-0-	15633	3	7939	5	Y	1340	1298	1			211
							1474	9									
*01	24594	X	24594	-0-	-0- B	-0-	23270	3	1324	9	Y	1204	1291	1			124

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506
LIGHT RANCH WELL #: Y 3H RRCID -> 270433 COMPL. DATE 03/13/2013 TOTAL DEPTH 9130 PERF. 9627 - 15327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	47495	X	47495	-0-	-0- B	-0-	44416	3	3079	9	Y	2799	2870	1			92
*09	46795	X	46795	-0-	-0- B	-0-	45032	3	1763	9	Y	1603	1633	1			62
*10	42961	X	42961	-0-	-0- B	-0-	41520	3	1441	9	Y	1310	1313	1			59
*11	32788	X	32788	-0-	-0- B	-0-	31638	3	1150	9	Y	1045	1059	1			45
*12	32599	X	32599	-0-	-0- B	-0-	31541	3	1058	9	Y	962	952	1			55
*01	28316	X	28316	-0-	-0- B	-0-	27482	3	834	9	Y	758	791	1			22

HUBBARD WELL #: D 1H RRCID -> 270436 COMPL. DATE 03/18/2013 TOTAL DEPTH 9346 PERF. 9857 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25418	X	25418	-0-	-0- B	-0-	22187	3	3231	9	Y	2937	3069	1			103
09	19909	X	19909	-0-	-0- B	-0-	17908	3	2001	9	Y	1819	1847	1			75
10	17852	X	17852	-0-	-0- B	-0-	16091	3	1761	9	Y	1601	1601	1			75
11	15049	X	15049	-0-	-0- B	-0-	13557	3	1492	9	Y	1356	1370	1			61
12	14849	X	13908	-0-	-941 B	-0-	12284	3	1624	9	Y	1476	1454	1			83
01	14849	X	13817	-0-	-1032 B	-0-	12506	3	1311	9	Y	1192	1241	1			34

COOKE RANCH WELL #: F 3H RRCID -> 270532 COMPL. DATE 04/11/2013 TOTAL DEPTH 10528 PERF.11153 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66774	X	64563	-0-	-2211 B	-0-	58947	3	5616	9	Y	5105	4986	1			524
09	69387	X	69387	-0-	-0- B	-0-	63903	3	5484	9	Y	4985	5088	1			421
10	71659	X	71659	-0-	-0- B	-0-	67042	3	4617	9	Y	4197	3561	1			1057
11	64620	X	62306	-0-	-2314 B	-0-	58661	3	3645	9	Y	3314	3516	1			855
12	66774	X	50047	-0-	-16727 B	-0-	46582	3	3465	9	Y	3150	3233	1			772
01	66774	X	44896	-0-	-21878 B	-0-	41817	3	3079	9	Y	2799	2749	1			822

CRISP RANCH WELL #: D 2H RRCID -> 270533 COMPL. DATE 02/19/2013 TOTAL DEPTH 9472 PERF. 9819 - 16297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40823	X	40823	-0-	-0- B	-0-	31118	3	9705	9	N	8823	9070	1			215
09	39125	X	39125	-0-	-0- B	-0-	31855	3	7270	9	N	6609	6582	1			242
10	35918	X	35918	-0-	-0- B	-0-	29443	3	6475	9	N	5886	5879	1			249
11	38407	X	38407	-0-	-0- B	-0-	32554	3	5853	9	N	5321	5364	1			206
12	29698	X	28935	-0-	-763 B	-0-	23941	3	4994	9	N	4540	4508	1			238
01	0	W	24752	-0-	24752 B	24752	20678	3	4074	9	N	3704	3858	1			84

COOKE RANCH WELL #: F 1H RRCID -> 270666 COMPL. DATE 04/10/2013 TOTAL DEPTH 10568 PERF.10873 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76160	X	76160	-0-	-0- B	-0-	70337	3	5823	9	Y	5294	5174	1			527
09	81331	X	81331	-0-	-0- B	-0-	74881	3	6450	9	Y	5864	5943	1			448
10	78774	X	78774	-0-	-0- B	-0-	73924	3	4850	9	Y	4409	3762	1			1095
11	76549	X	76549	-0-	-0- B	-0-	72800	3	3749	9	Y	3408	3634	1			869
12	77339	X	77339	-0-	-0- B	-0-	74324	3	3015	9	Y	2741	2903	1			707
*01	81516	X	81516	-0-	-0- B	-0-	78932	3	2584	9	Y	2349	2335	1			721

SOUTH TEXAS SYNDICATE WELL #: H 2H RRCID -> 270945 COMPL. DATE 04/26/2013 TOTAL DEPTH 11014 PERF.11568 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95108	X	92860	-0-	-2248 B	-0-	87810	3	5050	9	Y	4591	3554	1			1862
09	92232	X	92232	-0-	-0- B	-0-	87272	3	4960	9	Y	4509	3799	1			2572
10	95108	X	74346	-0-	-20762 B	-0-	70596	3	3750	9	Y	3409	4195	1			1786
11	92040	X	61199	-0-	-30841 B	-0-	58153	3	3046	9	Y	2769	3343	1			1212
12	95108	X	53187	-0-	-41921 B	-0-	50483	3	2704	9	Y	2458	2835	1			835
01	95108	X	47259	-0-	-47849 B	-0-	44789	3	2470	9	Y	2245	1885	1			1195

WEEKS B UNIT WELL #: C 1H RRCID -> 271046 COMPL. DATE 03/19/2013 TOTAL DEPTH 9741 PERF.10974 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97011	X	97011	-0-	-0- B	-0-	93103	3	3908	9	N	3553	3570	1			111
09	95599	X	95599	-0-	-0- B	-0-	92210	3	3389	9	N	3081	3049	1			143
10	89551	X	89551	-0-	-0- B	-0-	86528	3	3023	9	N	2748	2743	1			148
11	75899	X	75899	-0-	-0- B	-0-	73123	3	2776	9	N	2524	2417	1			255
12	71854	X	71854	-0-	-0- B	-0-	69458	3	2396	9	N	2178	2195	1			238
*01	64352	X	64352	-0-	-0- B	-0-	62238	3	2114	9	N	1922	1878	1			282

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TALISMAN ENERGY USA INC. //CONT.// 835506

HUBBARD RANCH WELL #: D 3H RRCID -> 271051 COMPL. DATE 03/18/2013 TOTAL DEPTH 9573 PERF.10000 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30101	X	29375	-0-	-726 B	-0-	25843	3	3532	9	Y	3211	3320	1			107
09	29130	X	21789	-0-	-7341 B	-0-	19495	3	2294	9	Y	2085	2112	1			80
10	30101	X	18363	-0-	-11738 B	-0-	16343	3	2020	9	Y	1836	1836	1			80
11	29130	X	15491	-0-	-13639 B	-0-	13689	3	1802	9	Y	1638	1652	1			66
12	30101	X	15566	-0-	-14535 B	-0-	13584	3	1982	9	Y	1802	1774	1			94
01	30101	X	13374	-0-	-16727 B	-0-	11870	3	1504	9	Y	1367	1429	1			32

J A CRISP RANCH UNIT WELL #: B 3H RRCID -> 271106 COMPL. DATE 04/16/2013 TOTAL DEPTH 9327 PERF. 9693 - 14033

08	29698	X	28641	-0-	-1057 B	-0-	25280	3	3361	9	Y	3055	3174	1			105
09	28740	X	23916	-0-	-4824 B	-0-	21622	3	2294	9	Y	2085	2107	1			83
10	29698	X	22057	-0-	-7641 B	-0-	20023	3	2034	9	Y	1849	1848	1			84
11	28740	X	19122	-0-	-9618 B	-0-	17338	3	1784	9	Y	1622	1637	1			69
12	29698	X	20345	-0-	-9353 B	-0-	18544	3	1801	9	Y	1637	1616	1			90
01	29698	X	20567	-0-	-9131 B	-0-	18984	3	1583	9	Y	1439	1493	1			36

WEEKS C UNIT WELL #: C 3H RRCID -> 271122 COMPL. DATE 04/13/2013 TOTAL DEPTH 9689 PERF.10071 - 16542

08	0	W	92160	-0-	92160 B	328197	89051	3	3109	9	N	2826	2853	1			90
09	0	W	81980	-0-	81980 B	410177	79494	3	2486	9	N	2260	2242	1			108
10	0	W	74223	-0-	74223 B	484400	72027	3	2196	9	N	1996	1994	1			110
11	0	W	63592	-0-	63592 B	547992	61551	3	2041	9	N	1855	1775	1			190
12	0	W	55267	-0-	55267 B	603259	53495	3	1772	9	N	1611	1622	1			179
01	0	W	51612	-0-	51612 B	654871	49985	3	1627	9	N	1479	1440	1			218

LIGHT RANCH WELL #: G 2H RRCID -> 271155 COMPL. DATE 04/12/2013 TOTAL DEPTH 9064 PERF. 9457 - 13711

08	38405	X	38405	-0-	-0- B	-0-	35339	3	3066	9	Y	2787	2873	1			126
09	38704	X	38704	-0-	-0- B	-0-	36641	3	2063	9	Y	1875	1896	1			105
10	35557	X	33738	-0-	-1819 B	-0-	32128	3	1610	9	Y	1464	1470	1			99
11	34410	X	28326	-0-	-6084 B	-0-	27142	3	1184	9	Y	1076	1095	1			80
12	35557	X	26861	-0-	-8696 B	-0-	25823	3	1038	9	Y	944	937	1			87
01	35557	X	21704	-0-	-13853 B	-0-	21150	3	554	9	Y	504	540	1			51

MORENO-FARRELL B UNIT WELL #: B 1H RRCID -> 271190 COMPL. DATE 05/25/2013 TOTAL DEPTH 9354 PERF. 9636 - 17276

*08	24366	X	973	-0-	-23393 B	-0-	973	3			N	-0-					161
*09	47221	X	47221	-0-	-0- B	-0-	38843	3	8378	9	Y	7616	7529	1			248
*10	42530	X	42530	-0-	-0- B	-0-	35216	3	7314	9	Y	6649	6645	1			252
*11	49104	X	49104	-0-	-0- B	-0-	41968	3	7136	9	Y	6487	6520	1			219
*12	43144	X	43144	-0-	-0- B	-0-	37989	3	5155	9	Y	4686	4685	1			220
*01	38634	X	38634	-0-	-0- B	-0-	34002	3	4632	9	Y	4211	4366	1			65

SOUTH TEXAS SYNDICATE WELL #: 7541H RRCID -> 271302 COMPL. DATE 06/15/2013 TOTAL DEPTH 11437 PERF.11718 - 17518

08	97525	X	97525	-0-	-0- B	-0-	92159	3	5366	9	Y	4878	3752	1			1861
09	121550	X	121550	-0-	-0- B	-0-	114191	3	7359	9	Y	6690	5180	1			3371
10	124982	X	124982	-0-	-0- B	-0-	118440	3	6542	9	Y	5947	6649	1			2669
11	102416	X	102416	-0-	-0- B	-0-	97534	3	4882	9	Y	4438	5336	1			1771
12	90923	X	89162	-0-	-1761 B	-0-	85427	3	3735	9	Y	3395	4104	1			1062
01	90923	X	73609	-0-	-17314 B	-0-	70185	3	3424	9	Y	3113	2642	1			1533

DELGADO WELL #: G 2H RRCID -> 271309 COMPL. DATE 04/03/2013 TOTAL DEPTH 9483 PERF. N/A

08	SHUT IN		39143	-0-	39143 B	57184	28931	3	10212	9	N	9284	9308	1			349
09	SHUT IN		33220	-0-	33220 B	90404	25245	3	7975	9	Y	7250	7124	1			475
10	SHUT IN		34218	-0-	34218 B	124622	27097	3	7121	9	Y	6474	6463	1			486
11	SHUT IN		28860	-0-	28860 B	153482	23708	3	5152	9	Y	4684	4769	1			401
12	SHUT IN		27906	-0-	27906 B	181388	23122	3	4784	9	Y	4349	4306	1			444
01	SHUT IN		26069	-0-	26069 B	207457	22327	3	3742	9	Y	3402	3551	1			295

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH EAST WELL #: 2H RRCID -> 259883 COMPL. DATE 01/14/2011 TOTAL DEPTH 11762 PERF.12000 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28520	X	25477	-0-	-3043 B	-0-	946	1	24530	3	N	1	1	8			-0-
							1	9									
09	29229	X	29229	-0-	-0- B	-0-	1158	1	28071	3	N	-0-					-0-
10	30752	X	27821	-0-	-2931 B	-0-	1153	1	26668	3	N	-0-					-0-
11	29760	X	22857	-0-	-6903 B	-0-	932	1	21925	3	N	-0-					-0-
12	30752	X	13595	-0-	-17157 B	-0-	671	1	12924	3	N	-0-					-0-
*01	14984	X	14984	-0-	-0- B	-0-	1156	1	13828	3	N	-0-					-0-

LAYTON "A" WELL #: 3H RRCID -> 260178 COMPL. DATE 11/11/2010 TOTAL DEPTH 11935 PERF.12450 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1791	-0-	-286 B	-0-	627	1	904	3	N	236	364	1			524
							260	9									
09	1830	N	1558	-0-	-272 B	-0-	594	1	736	3	N	207					731
							228	9									
10	1645	N	1645	-0-	-0- B	-0-	637	1	736	3	N	247					978
							272	9									
11	1740	N	1230	-0-	-510 B	-0-	545	1	452	3	N	212	185	1			1005
							233	9									
12	1612	N	1137	-0-	-475 B	-0-	585	1	277	3	N	250	192	1			1063
							275	9									
01	1643	N	405	-0-	-1238 B	-0-	171	1	10	3	N	204	204	1			1063
							224	9									

VIRGINIA FEE WELL #: C 3H RRCID -> 261769 COMPL. DATE 05/06/2011 TOTAL DEPTH 12311 PERF.12700 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31744	X	23578	-0-	-8166 B	-0-	2008	1	21570	3	Y	-0-					32
09	28230	X	18392	-0-	-9838 B	-0-	876	1	17514	3	Y	2					34
							2	9									
10	29171	X	27619	-0-	-1552 B	-0-	1190	1	26426	3	Y	3					37
							3	9									
11	26940	X	24394	-0-	-2546 B	-0-	1294	1	23099	3	Y	1					38
							1	9									
12	25375	X	25375	-0-	-0- B	-0-	1467	1	23893	3	Y	14					52
							15	9									
*01	24392	X	24392	-0-	-0- B	-0-	1462	1	22930	3	Y	-0-					52

VIRGINIA FEE WELL #: C 8H RRCID -> 261770 COMPL. DATE 05/05/2011 TOTAL DEPTH 12629 PERF.12800 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19313	X	14338	-0-	-4975 B	-0-	1221	1	13117	3	Y	-0-					1
09	16350	X	9936	-0-	-6414 B	-0-	473	1	9463	3	Y	-0-					1
10	15062	X	15062	-0-	-0- B	-0-	649	1	14413	3	Y	-0-					1
11	14310	X	13681	-0-	-629 B	-0-	726	1	12955	3	Y	-0-					1
12	14787	X	13449	-0-	-1338 B	-0-	778	1	12671	3	Y	-0-					1
*01	12749	X	12749	-0-	-0- B	-0-	764	1	11985	3	Y	-0-					1

VIRGINIA FEE WELL #: G 5H RRCID -> 263868 COMPL. DATE 09/15/2011 TOTAL DEPTH 12890 PERF.13150 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21328	X	15148	-0-	-6180 B	-0-	1290	1	13858	3	Y	-0-					2
09	19020	X	12408	-0-	-6612 B	-0-	591	1	11817	3	Y	-0-					2
10	19654	X	16805	-0-	-2849 B	-0-	724	1	16081	3	Y	-0-					2
11	17880	X	14759	-0-	-3121 B	-0-	779	1	13907	3	Y	66					68
							73	9									
12	17143	X	14449	-0-	-2694 B	-0-	834	1	13573	3	Y	38					106
							42	9									
*01	13580	X	13580	-0-	-0- B	-0-	814	1	12766	3	Y	-0-					106

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. //CONT.// 945936
VIRGINIA FEE WELL #: G 4H RRCID -> 264424 COMPL. DATE 09/15/2011 TOTAL DEPTH 12353 PERF.12800 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	18879	X	12225	-0-	-6654 B	-0-	1039	1	11155	3	Y	28			153
							31	9							
09	18270	X	10283	-0-	-7987 B	-0-	489	1	9777	3	Y	15			168
							17	9							
10	17515	X	16262	-0-	-1253 B	-0-	698	1	15500	3	Y	58			226
							64	9							
11	15720	X	13476	-0-	-2244 B	-0-	714	1	12750	3	Y	11			237
							12	9							
12	16244	X	13070	-0-	-3174 B	-0-	753	1	12258	3	Y	54			291
							59	9							
*01	11946	X	11946	-0-	-0- B	-0-	716	1	11230	3	Y	-0-			291

HELMS (4200) 40270 300 NON-ASSOCIATED EXEMPT CNTY: WILSON
PREVAIL ENERGY, INCORPORATED 681711
KORZEKWA WELL #: 1 RRCID -> 171118 COMPL. DATE 10/21/1997 TOTAL DEPTH 4600 PERF. 4386 - 4398

08	14B	DENY	NO RPT	-0-	-0-	23800					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	23800					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	23800					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	23800					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	23800					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	23800					N	NO RPT			-0-

HENRY (WALES "A" SAND) 40496 900 ASSOCIATED ONE WELL CNTY: MCMULLEN
ACOCK/ANAQUA OPERATING CO., LP 003599
HENRY, J.B. WELL #: 7 RRCID -> 145471 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 5496 - 5576

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENRY DOME (EDWARDS) 40520 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ALEGRE ENERGY, INC. 011441
HENRY, E. M. WELL #: 1H RRCID -> 074017 COMPL. DATE 03/10/2000 TOTAL DEPTH 10606 PERF. 9925 - 11273

08	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-			-0-
09	1340	X	1340	-0-	-0-	-0-	1340	2			N	-0-			-0-
10	1829	X	1451	-0-	-378	-0-	1451	2			N	-0-			-0-
11	1770	X	1345	-0-	-425	-0-	1345	2			N	-0-			-0-
12	1829	X	705	-0-	-1124	-0-	705	2			N	-0-			-0-
01	1829	X	1335	-0-	-494	-0-	1335	2			N	-0-			-0-

HENRY, J. B. WELL #: 1H RRCID -> 074935 COMPL. DATE 03/29/2005 TOTAL DEPTH 11173 PERF.10115 - 11173

08	434	N	410	-0-	-24	-0-	410	2			N	-0-			-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-			-0-
10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-			-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-			-0-
12	434	N	407	-0-	-27	-0-	407	2			N	-0-			-0-
01	961	N	874	-0-	-87	-0-	874	2			N	-0-			-0-

HENRY DOME (EDWARDS) //CONT.// 40520 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ALEGRE ENERGY, INC. //CONT.// 011441
HENRY, E. M. WELL #: 2 RRCID -> 077181 COMPL. DATE 05/17/1978 TOTAL DEPTH 10656 PERF.10370 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
09	1380	N	878	-0-	-502	-0-	878	2			N	-0-					-0-
10	1302	N	971	-0-	-331	-0-	971	2			N	-0-					-0-
11	1590	N	1206	-0-	-384	-0-	1206	2			N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
*01	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-

HERRADURA (1ST YEGUA) 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
GGG OIL COMPANY, LTD. 302568
HERRADURA RANCH WELL #: 2 RRCID -> 154992 COMPL. DATE 05/12/1995 TOTAL DEPTH 1265 PERF. 902 - 904

08	14B2 EXT	NO RPT	-0-	-0-	54						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	54						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	54						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	54						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	54						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	54						N	NO RPT					-0-

HERRADURA RANCH WELL #: 1 RRCID -> 154999 COMPL. DATE 04/10/1995 TOTAL DEPTH 1050 PERF. 898 - 907

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRADURA RANCH "A" WELL #: 4A RRCID -> 160067 COMPL. DATE 08/02/1996 TOTAL DEPTH 1250 PERF. 876 - 888

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRADURA RANCH WELL #: 7 RRCID -> 234729 COMPL. DATE 02/14/2008 TOTAL DEPTH 980 PERF. 922 - 930

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRADURA RANCH WELL #: 9 RRCID -> 235213 COMPL. DATE 12/14/2007 TOTAL DEPTH 924 PERF. 852 - 862

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRADURA (1ST YEGUA) //CONT.// 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
GGG OIL COMPANY, LTD. //CONT.// 302568
HERRADURA RANCH WELL #: 10 RRCID -> 253225 COMPL. DATE 01/28/2009 TOTAL DEPTH 959 PERF. 880 - 886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY 511280
HILBIG UNIT WELL #: 2H RRCID -> 141013 COMPL. DATE 10/26/1991 TOTAL DEPTH 3165 PERF. 2366 - 2530

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG UNIT WELL #: 1H RRCID -> 141014 COMPL. DATE 10/26/1991 TOTAL DEPTH 3900 PERF. 2334 - 2558

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 11H RRCID -> 145270 COMPL. DATE 03/29/1933 TOTAL DEPTH 2568 PERF. 2303 - 2564

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG UNIT WELL #: 5H RRCID -> 145685 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 2513 - 2579

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG UNIT NO. 1 WELL #: 7H RRCID -> 145695 COMPL. DATE 06/14/1993 TOTAL DEPTH 3200 PERF. 2582 - 2603

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG UNIT NO. 1 WELL #: 8H RRCID -> 145702 COMPL. DATE 06/16/1993 TOTAL DEPTH 3100 PERF. 2753 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 9H RRCID -> 145808 COMPL. DATE 06/14/1993 TOTAL DEPTH 3310 PERF. 2636 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 4H RRCID -> 145809 COMPL. DATE 06/16/1993 TOTAL DEPTH 3500 PERF. 2323 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT STORAGE RECORD WELL #: 1 RRCID -> 146002 COMPL. DATE 08/06/1993 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	1418	1161	1			678
09	0	A	-0-	-0-	-0-	-0-					N	1364	1685	1			357
10	0	A	-0-	-0-	-0-	-0-					N	329	334	1			352
11	0	A	-0-	-0-	-0-	-0-					N	-0-					352
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					352
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					352

HILBIG OIL UNIT NO. 1 WELL #: 3H RRCID -> 146004 COMPL. DATE 04/07/1993 TOTAL DEPTH 4990 PERF. 2611 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 23H RRCID -> 146012 COMPL. DATE 06/12/1993 TOTAL DEPTH 2682 PERF. 2621 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 21H RRCID -> 146013 COMPL. DATE 06/16/1993 TOTAL DEPTH 2578 PERF. 2544 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 19H RRCID -> 146014 COMPL. DATE 06/17/1993 TOTAL DEPTH 2595 PERF. 2501 - 2595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 13H RRCID -> 146015 COMPL. DATE 05/26/1971 TOTAL DEPTH 2636 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 22H RRCID -> 146207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 12H RRCID -> 146208 COMPL. DATE 06/16/1993 TOTAL DEPTH 2707 PERF. 2632 - 2707

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 146647 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 18H RRCID -> 146648 COMPL. DATE 07/15/1994 TOTAL DEPTH 2587 PERF. 2365 - 3627

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 26H RRCID -> 146649 COMPL. DATE 09/28/1971 TOTAL DEPTH 2620 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 25H RRCID -> 146650 COMPL. DATE 06/29/1993 TOTAL DEPTH 2800 PERF. 2650 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 24H RRCID -> 146651 COMPL. DATE 08/06/1996 TOTAL DEPTH 3678 PERF. 2406 - 3678

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 146652 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 6H RRCID -> 147061 COMPL. DATE 04/06/1993 TOTAL DEPTH 3170 PERF. 2460 - 2568

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 151598 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 151599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG, SOUTH (NAVARRO) 41383 500 ASSOCIATED ONE WELL CNTY: BASTROP
SAHARA OIL AND GAS, INC. 743278
HILBIG, FRED WELL #: 1 RRCID -> 098852 COMPL. DATE 02/07/1982 TOTAL DEPTH 1725 PERF. 1676 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOG & FROG (ANACACHO) 41948 003 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
DAWSEY OPERATING COMPANY 208041
WILKERSON WELL #: 1 RRCID -> 158938 COMPL. DATE 09/12/1996 TOTAL DEPTH 2876 PERF. 1350 - 1364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKIRSON WELL #: 2A RRCID -> 167867 COMPL. DATE 03/25/1998 TOTAL DEPTH 1257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLDSWORTH (ELAINE UP SEG 4) 42120 600 ASSOCIATED 49B CNTY: ZAVALA
KWH OIL COMPANY 479130
PAYSINGER WELL #: 2505 RRCID -> 086864 COMPL. DATE 12/06/1978 TOTAL DEPTH 3872 PERF. 3713 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN RANCH, N (PENN) 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HOLMAN, A. D. WELL #: 1026 RRCID -> 052690 COMPL. DATE 09/01/1990 TOTAL DEPTH 6500 PERF. 4974 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	14	1	92	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-					-0-
10	279	N	111	-0-	-168	-0-	17	1	94	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	29	1	153	3	N	1					1
							1	9									
12	159	N	159	-0-	-0-	-0-	33	1	126	3	N	-0-					1
*01	183	N	183	-0-	-0-	-0-	32	1	151	3	N	-0-	1	1			-0-

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. WELL #: 4039 RRCID -> 053723 COMPL. DATE 10/12/1972 TOTAL DEPTH 6475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	33 3	1 9	346	2	Y	3	3	1	2	8	1
09	416	N	416	-0-	-0-	-0-	36 1	1 9	379	2	Y	1					2
10	403	N	392	-0-	-11	-0-	36 2	1 9	354	2	Y	2	3	1			1
11	360	N	307	-0-	-53	-0-	27 1	1 9	279	2	Y	1					2
12	434	N	263	-0-	-171	-0-	25 1	1 9	237	2	Y	1	2	1			1
01	403	N	284	-0-	-119	-0-	26 1	1 9	257	3	Y	1					2

HOLMAN, W. T. O. WELL #: 1025 RRCID -> 054077 COMPL. DATE 11/12/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	388	-0-	-201	-0-	33 1	1 9	354	2	Y	1	4	1			1
09	570	N	474	-0-	-96	-0-	41 2	1 9	431	2	Y	2					3
10	589	N	383	-0-	-206	-0-	36 1	1 9	346	2	Y	1	3	1			1
11	390	N	152	-0-	-238	-0-	13 1	1 9	138	2	Y	1					2
12	513	N	513	-0-	-0-	-0-	49 1	1 9	463	2	Y	1	2	1			1
01	372	N	-0-	-0-	-372	-0-					Y	-0-					1

CAUTHORN -27- WELL #: 2 RRCID -> 054286 COMPL. DATE 11/27/1972 TOTAL DEPTH 7088 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 2 RRCID -> 054295 COMPL. DATE 10/23/1972 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	4	1	40	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
01	93	N	27	-0-	-66	-0-	3	1	24	3	Y	-0-					-0-

MORRISS 84 WELL #: 2 RRCID -> 054297 COMPL. DATE 12/11/1972 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN -86- WELL #: 1 RRCID -> 054353 COMPL. DATE 10/05/1972 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1545	-0-	-129	-0-	135	1 3 9	1407	2	Y	3	4	1			4
09	1530	N	1457	-0-	-73	-0-	128	1 3 9	1326	2	Y	3	5	1			2
10	1612	N	1476	-0-	-136	-0-	136	1 4 9	1336	2	Y	4					6
11	1500	N	1389	-0-	-111	-0-	125	1 2 9	1262	2	Y	2	5	1			3
12	1519	N	1131	-0-	-388	-0-	109	1 4 9	1018	2	Y	4	5	1			2
01	1488	N	1035	-0-	-453	-0-	101	1 2 9	932	3	Y	2					4

CAUTHORN -16- WELL #: 1 RRCID -> 054396 COMPL. DATE 12/16/1972 TOTAL DEPTH 7196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN -85- WELL #: 1 RRCID -> 056149 COMPL. DATE 08/16/1973 TOTAL DEPTH 7059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	109	1 2 9	1138	2	Y	2	2	1			3
09	1213	N	1213	-0-	-0-	-0-	106	1 3 9	1104	2	Y	3	4	1			2
10	1269	N	1269	-0-	-0-	-0-	117	1 3 9	1149	2	Y	3					5
11	1200	N	1187	-0-	-13	-0-	107	1 2 9	1078	2	Y	2	4	1			3
12	1240	N	787	-0-	-453	-0-	76	1 2 9	709	2	Y	2	4	1			1
01	1271	N	1020	-0-	-251	-0-	99	1 2 9	919	3	Y	2					3

EPPS, H. C. WELL #: 2038 RRCID -> 062782 COMPL. DATE 07/11/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	26	1 1 9	276	2	Y	1	2	1			1
09	252	N	252	-0-	-0-	-0-	22	1 1 9	229	2	Y	1					2
10	310	N	260	-0-	-50	-0-	24	1 1 9	235	2	Y	1	2	1			1
11	300	N	247	-0-	-53	-0-	22	1 1 9	224	2	Y	1					2
12	249	N	249	-0-	-0-	-0-	24	1	225	2	Y	-0-	2	1			-0-
*01	265	N	265	-0-	-0-	-0-	24	1 1 9	240	3	Y	1					1

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 84 WELL #: 3 RRCID -> 068479 COMPL. DATE 08/11/1976 TOTAL DEPTH 6378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	48	1	494	2	Y	1	1	1			1
							1	9									
09	420	N	328	-0-	-92	-0-	29	1	297	2	Y	2	2	1			1
							2	9									
10	488	N	488	-0-	-0-	-0-	45	1	442	2	Y	1					2
							1	9									
11	540	N	340	-0-	-200	-0-	31	1	309	2	Y	-0-	1	1			1
12	497	N	497	-0-	-0-	-0-	48	1	448	2	Y	1	1	1			1
							1	9									
01	496	N	325	-0-	-171	-0-	32	1	293	3	Y	-0-					1

EPPS, H. C. WELL #: 338 RRCID -> 071997 COMPL. DATE 05/05/1977 TOTAL DEPTH 6494 PERF. N/A

08	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-	1	1			-0-
09	130	N	130	-0-	-0-	-0-	11	1	118	2	Y	1					1
							1	9									
10	137	N	137	-0-	-0-	-0-	13	1	124	2	Y	-0-	1	1			-0-
11	138	N	138	-0-	-0-	-0-	12	1	125	2	Y	1					1
							1	9									
12	147	N	147	-0-	-0-	-0-	14	1	133	2	Y	-0-	1	1			-0-
*01	152	N	152	-0-	-0-	-0-	14	1	137	3	Y	1					1
							1	9									

MORRISS 84 WELL #: 4 RRCID -> 085892 COMPL. DATE 12/06/1979 TOTAL DEPTH 6374 PERF. 6246 - 6249

08	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-	1	1			-0-
09	161	N	161	-0-	-0-	-0-	14	1	146	2	Y	1	1	1			-0-
							1	9									
10	186	N	161	-0-	-25	-0-	15	1	145	2	Y	1					1
							1	9									
11	153	N	153	-0-	-0-	-0-	14	1	139	2	Y	-0-	1	1			-0-
12	164	N	164	-0-	-0-	-0-	16	1	147	2	Y	1	1	1			-0-
							1	9									
01	155	N	154	-0-	-1	-0-	15	1	138	3	Y	1					1
							1	9									

CAUTHORN -85- WELL #: 3 RRCID -> 088831 COMPL. DATE 06/30/1980 TOTAL DEPTH 6485 PERF. 6234 - 6337

08	713	N	407	-0-	-306	-0-	36	1	371	2	Y	-0-	1	1			1
09	570	N	376	-0-	-194	-0-	33	1	342	2	Y	1	1	1			1
							1	9									
10	434	N	370	-0-	-64	-0-	34	1	335	2	Y	1					2
							1	9									
11	390	N	356	-0-	-34	-0-	32	1	324	2	Y	-0-	1	1			1
12	403	N	356	-0-	-47	-0-	34	1	322	2	Y	-0-	1	1			-0-
01	372	N	351	-0-	-21	-0-	34	1	316	3	Y	1					1
							1	9									

MORRISS 84 WELL #: 5 RRCID -> 162037 COMPL. DATE 10/24/1996 TOTAL DEPTH 7000 PERF. 6260 - 6270

08	744	N	665	-0-	-79	-0-	58	1	606	2	Y	1	3	1			2
							1	9									
09	840	N	-0-	-0-	-840	-0-					Y	-0-	2	1			-0-
10	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-210	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN "85" WELL #: 4 RRCID -> 163608 COMPL. DATE 01/20/1998 TOTAL DEPTH 6550 PERF. 6212 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	450	-0-	-418	-0-	39	1	410	2	Y	1	2	1			1
							1	9									
09	690	N	44	-0-	-646	-0-	4	1	40	2	Y	-0-	1	1			-0-
10	744	N	196	-0-	-548	-0-	18	1	177	2	Y	1					1
							1	9									
11	489	N	489	-0-	-0-	-0-	44	1	445	2	Y	-0-					1
12	660	N	660	-0-	-0-	-0-	64	1	594	2	Y	2	2	1			1
							2	9									
*01	383	N	383	-0-	-0-	-0-	37	1	345	3	Y	1					2
							1	9									

CAUTHORN "86" WELL #: 3 RRCID -> 167918 COMPL. DATE 07/16/1997 TOTAL DEPTH 6501 PERF. 4858 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	71	1	740	2	Y	2	2	1			2
							2	9									
09	803	N	803	-0-	-0-	-0-	70	1	731	2	Y	2	3	1			1
							2	9									
10	818	N	818	-0-	-0-	-0-	75	1	741	2	Y	2					3
							2	9									
11	820	N	820	-0-	-0-	-0-	74	1	744	2	Y	2	3	1			2
							2	9									
12	837	N	770	-0-	-67	-0-	74	1	694	2	Y	2	3	1			1
							2	9									
01	806	N	786	-0-	-20	-0-	77	1	707	3	Y	2					3
							2	9									

MCGUFFIN, JOE JR. 549892
EPPS WELL #: 4701 RRCID -> 135345 COMPL. DATE 06/29/1990 TOTAL DEPTH 6482 PERF. 6415 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					43
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					43
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	4	N	-0-	-0-	-4	-0-					N	-0-					43
01	31	N	-0-	-0-	-31	-0-					N	-0-					43

SABER OIL & GAS VENTURES, LLC 741977
EPPS WELL #: 2 RRCID -> 091710 COMPL. DATE 01/15/1981 TOTAL DEPTH 6978 PERF. 4480 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0-	-0-	364	1	1091	2	N	-0-					-0-
09	1423	N	1423	-0-	-0-	-0-	356	1	1067	2	N	-0-					-0-
10	1240	N	1156	-0-	-84	-0-	289	1	867	2	N	-0-					-0-
11	1410	N	895	-0-	-515	-0-	224	1	671	2	N	-0-					-0-
12	1457	N	1181	-0-	-276	-0-	295	1	886	2	N	-0-					-0-
01	1147	N	934	-0-	-213	-0-	233	1	701	2	N	-0-					-0-

EPPS WELL #: 3 RRCID -> 093161 COMPL. DATE 04/22/1981 TOTAL DEPTH 5500 PERF. 4911 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	47	1	139	2	N	-0-					99
09	213	N	213	-0-	-0-	-0-	53	1	160	2	N	-0-					99
10	560	N	560	-0-	-0-	-0-	140	1	420	2	N	-0-					99
11	418	N	418	-0-	-0-	-0-	104	1	314	2	N	-0-					99
12	217	N	131	-0-	-86	-0-	33	1	98	2	N	-0-					99
01	558	N	72	-0-	-486	-0-	18	1	54	2	N	-0-					99

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SABER OIL & GAS VENTURES, LLC //CONT.// 741977
EPPS WELL #: 4 RRCID -> 100923 COMPL. DATE 04/29/1982 TOTAL DEPTH 6583 PERF. 6396 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		5723	-0-	5723	11678	1431	1	4292	2	N	-0-					258
09	17153	X	5475	-0-	-11678	-0-	1369	1	4106	2	N	-0-					258
10	5289	X	5289	-0-	-0-	-0-	1322	1	3967	2	N	-0-					258
11	5400	X	4654	-0-	-746	-0-	1164	1	3490	2	N	-0-					258
12	5580	X	5251	-0-	-329	-0-	1313	1	3938	2	N	-0-					258
*01	6176	X	6176	-0-	-0-	-0-	1544	1	4632	2	N	-0-					258

HOMEYER (ESCONDIDO) 42406 180 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
REGENCY ENERGY, INC. 698761
COX, MIKE WELL #: 1 RRCID -> 192776 COMPL. DATE 08/24/2001 TOTAL DEPTH 1523 PERF. 730 - 732

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (ELLEN) 42554 500 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 2 RRCID -> 199883 COMPL. DATE 09/25/2003 TOTAL DEPTH 6766 PERF. 6766 - 11694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 20 RRCID -> 214324 COMPL. DATE 11/07/2005 TOTAL DEPTH 7208 PERF. 6718 - 6826

08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (FB-A) 42803 150 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN WELL #: 1 RRCID -> 209205 COMPL. DATE 05/19/2005 TOTAL DEPTH 16050 PERF. 13044 - 13160

08	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
09	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*12	99	X	99	-0-	-0-	-0-	36	1	63	2	N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (RUCKMAN 16,100) 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN DEEP GAS UNIT WELL #: 3 RRCID -> 195946 COMPL. DATE 06/01/2003 TOTAL DEPTH 17000 PERF. 16120 - 16166

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (RUCKMAN 16,100) //CONT.// 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC //CONT.// 126842
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 203414 COMPL. DATE 05/28/2004 TOTAL DEPTH 16500 PERF.16270 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN WELL #: 9 RRCID -> 209854 COMPL. DATE 04/29/2005 TOTAL DEPTH 16305 PERF.16026 - 16058

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX A) 42803 415 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
HOSTETTER, A. M. WELL #: 7 RRCID -> 146657 COMPL. DATE 07/30/1993 TOTAL DEPTH 8845 PERF. 8435 - 8644

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SELF GAS UNIT WELL #: 1 RRCID -> 167875 COMPL. DATE 02/21/1998 TOTAL DEPTH 11300 PERF. 8718 - 8863

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PENN, STELLA WELL #: 8 RRCID -> 171806 COMPL. DATE 10/21/1998 TOTAL DEPTH 11100 PERF. 8276 - 8284

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (WILCOX 9400) 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
D. H. PRICE GAS UNIT WELL #: 1 RRCID -> 167678 COMPL. DATE 01/31/1998 TOTAL DEPTH 11127 PERF. 9312 - 9322

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	191	-0-	191	191	30	1	161	2	N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	191					N	-0-					-0-
11	14B2	EXT	26	-0-	26	217	9	1	17	2	N	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-

HOSTETTER (WILCOX 9400) //CONT.// 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
COLE GAS UNIT WELL #: 1 RRCID -> 169824 COMPL. DATE 07/13/1998 TOTAL DEPTH 12500 PERF. 9368 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	X	936	-0-	-0-	-0-	127	1	799	2	N	9					122
							10	9									
09	823	X	823	-0-	-0-	-0-	130	1	693	2	N	-0-					122
10	1023	X	880	-0-	-143	-0-	216	1	664	2	N	-0-					122
11	990	X	635	-0-	-355	-0-	219	1	416	2	N	-0-					122
12	1023	X	799	-0-	-224	-0-	160	1	639	2	N	-0-					122
01	930	X	113	-0-	-817	-0-	10	1	103	2	N	-0-					122

MOZELLE-SELF GAS UNIT WELL #: 3 RRCID -> 240117 COMPL. DATE 05/11/2007 TOTAL DEPTH 8950 PERF. 8732 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4853	X	4853	-0-	-0-	-0-	732	1	4121	2	Y	-0-	36	1			278
09	4986	X	4986	-0-	-0-	-0-	772	1	4214	2	Y	-0-					278
10	4340	X	2414	-0-	-1926	-0-	798	1	1616	2	Y	-0-					278
11	4200	X	3016	-0-	-1184	-0-	584	1	2432	2	Y	-0-					278
12	4340	X	3547	-0-	-793	-0-	720	1	2817	2	Y	9					287
							10	9									
01	DLQ G-10		3378	-0-	3378	3378	482	1	2892	2	Y	4	34	1			257
							4	9									

HOSTETTER (WILCOX 9,700) 42803 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN DEEP GAS UNIT WELL #: 15 RRCID -> 229749 COMPL. DATE 12/21/2006 TOTAL DEPTH 15260 PERF. 9820 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (WILCOX 9,900) 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
GOUGER, H. E. FEE NCT-4 WELL #: 8 RRCID -> 156685 COMPL. DATE 01/15/1996 TOTAL DEPTH 10920 PERF. 9904 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11383	X	11383	-0-	-0-	-0-	885	1	10498	2	Y	-0-	92	1			216
09	8220	X	8220	-0-	-0-	-0-	797	1	7423	2	Y	-0-					216
10	8032	X	8032	-0-	-0-	-0-	716	1	7316	2	Y	-0-					216
11	7710	X	5945	-0-	-1765	-0-	690	1	5203	2	Y	47					263
							52	9									
12	7967	X	7151	-0-	-816	-0-	690	1	6454	2	Y	6					269
							7	9									
01	DLQ G-10		7546	-0-	7546	7546	722	1	6664	2	Y	145	236	1			178
							160	9									

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 157469 COMPL. DATE 02/03/1996 TOTAL DEPTH 13000 PERF. 9858 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	930	-0-	-248	-0-	72	1	858	2	Y	-0-	8	1			66
09	1140	N	1032	-0-	-108	-0-	100	1	932	2	Y	-0-					66
10	1036	N	1036	-0-	-0-	-0-	92	1	937	2	Y	6					72
							7	9									
11	900	N	786	-0-	-114	-0-	92	1	694	2	Y	-0-					72
12	1077	N	1077	-0-	-0-	-0-	104	1	973	2	Y	-0-					72
01	DLQ G-10		1074	-0-	1074	1074	105	1	969	2	Y	-0-	34	1			38

HOSTETTER (WILCOX 9,900) //CONT.// 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
YEAGER GAS UNIT WELL #: 1 RRCID -> 159100 COMPL. DATE 06/10/1996 TOTAL DEPTH 13310 PERF. 9940 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2522	-0-	-268	-0-	196	1	2326	2	N	-0-	20	1			139
09	2610	X	1912	-0-	-698	-0-	185	1	1727	2	N	-0-					139
10	2734	X	2734	-0-	-0-	-0-	237	1	2420	2	N	70					209
							77	9									
11	2430	X	2321	-0-	-109	-0-	270	1	2036	2	N	14					223
							15	9									
12	2511	X	2403	-0-	-108	-0-	231	1	2161	2	N	10					233
							11	9									
01	2728	X	2238	-0-	-490	-0-	217	1	2003	2	N	16	23	1			226
							18	9									

YEAGER GAS UNIT WELL #: 2 RRCID -> 160068 COMPL. DATE 09/05/1996 TOTAL DEPTH 13600 PERF. 9918 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1450	-0-	-255	-0-	113	1	1337	2	N	-0-	12	1			123
09	1650	X	1242	-0-	-408	-0-	120	1	1122	2	N	-0-					123
10	1640	X	1640	-0-	-0-	-0-	146	1	1494	2	N	-0-					123
11	1530	X	1420	-0-	-110	-0-	158	1	1195	2	N	61					184
							67	9									
12	1457	X	1287	-0-	-170	-0-	124	1	1163	2	N	-0-					184
01	1643	X	1236	-0-	-407	-0-	121	1	1115	2	N	-0-	13	1			171

CAMDEN RESOURCES, LLC 126842
RUCKMAN WELL #: 10 RRCID -> 208760 COMPL. DATE 03/13/2005 TOTAL DEPTH 10500 PERF.10226 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2778	X	2778	-0-	-0-	-0-	741	1	1997	2	N	36					305
							40	9									
09	2910	X	2676	-0-	-234	-0-	739	1	1898	2	N	35					340
							39	9									
10	3007	X	2853	-0-	-154	-0-	819	1	1992	2	N	38	178	0			200
							42	9									
11	2910	X	2623	-0-	-287	-0-	830	1	1768	2	N	23					223
							25	9									
12	2914	X	2542	-0-	-372	-0-	771	1	1743	2	N	25					248
							28	9									
*01	2356	X	2356	-0-	-0-	-0-	812	1	1513	2	N	28					276
							31	9									

HOSTETTER (WILCOX 10,000) 42803 664 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
LINDHOLM GAS UNIT WELL #: 1 RRCID -> 167676 COMPL. DATE 02/07/1998 TOTAL DEPTH 12200 PERF. 9866 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	#	1151	-0-	-523	-0-	158	1	993	2	N	-0-					39
09	1920	#	1075	-0-	-845	-0-	170	1	905	2	N	-0-					39
10	1984	#	828	-0-	-1156	-0-	203	1	625	2	N	-0-					39
11	1920	#	732	-0-	-1188	-0-	252	1	480	2	N	-0-					39
12	1550	#	712	-0-	-838	-0-	143	1	569	2	N	-0-					39
01	1147	#	1057	-0-	-90	-0-	93	1	964	2	N	-0-					39

HOSTETTER (WILCOX 10,000 LOWER) 42803 747 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
MARTIN DEEP GAS UNIT WELL #: 1 RRCID -> 197621 COMPL. DATE 10/07/2003 TOTAL DEPTH 16501 PERF.10044 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	430	-0-	-221	-0-	116	1	314	2	N	-0-					203
09	630	X	424	-0-	-206	-0-	119	1	305	2	N	-0-					203
10	651	X	451	-0-	-200	-0-	131	1	320	2	N	-0-					203
11	644	X	644	-0-	-0-	-0-	206	1	438	2	N	-0-					203
12	620	X	182	-0-	-438	-0-	56	1	126	2	N	-0-					203
01	434	X	-0-	-0-	-434	-0-					N	-0-					203

HOSTETTER (WILCOX 10300) 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
SPICE GAS UNIT WELL #: 3 RRCID -> 130821 COMPL. DATE 09/28/1993 TOTAL DEPTH 12800 PERF.10212 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2644	-0-	-456	-0-	206	1	2438	2	N	-0-			21	1	175
09	3000	X	2773	-0-	-227	-0-	269	1	2504	2	N	-0-					175
10	3181	X	3181	-0-	-0-	-0-	282	1	2880	2	N	17					192
							19	9									
11	2700	X	2239	-0-	-461	-0-	262	1	1977	2	N	-0-					192
12	3353	X	3353	-0-	-0-	-0-	323	1	3019	2	N	10					202
							11	9									
01	3193	X	3137	-0-	-56	-0-	307	1	2828	2	N	2	33	1			171
							2	9									

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 151645 COMPL. DATE 09/02/1994 TOTAL DEPTH 13000 PERF.10601 - 10670

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

GOUGER, H.E. FEE NCT-4 WELL #: 8 RRCID -> 153989 COMPL. DATE 03/29/1995 TOTAL DEPTH 10920 PERF.10642 - 10662

08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PENN, STELLA WELL #: 5 RRCID -> 154937 COMPL. DATE 05/19/1995 TOTAL DEPTH 10470 PERF.10306 - 10374

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOME PETROLEUM CORP. 396852
SPICE GAS UNIT WELL #: 2 RRCID -> 130518 COMPL. DATE 02/23/1989 TOTAL DEPTH 12734 PERF.10335 - 10410

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOSTETTER (WILCOX 11000) 42803 752 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
PENN, STELLA WELL #: 7 RRCID -> 169812 COMPL. DATE 05/13/1998 TOTAL DEPTH 14764 PERF.10963 - 11186

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOSTETTER (WILCOX 11100) 42803 754 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN WELL #: 6 RRCID -> 209234 COMPL. DATE 05/07/2005 TOTAL DEPTH 13044 PERF.11396 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	141	-0-	-1905	-0-	41	1	100	2	N	-0-					255
09	1980	X	127	-0-	-1853	-0-	38	1	89	2	N	-0-					255
10	2046	X	171	-0-	-1875	-0-	53	1	118	2	N	-0-					255
11	990	X	152	-0-	-838	-0-	50	1	102	2	N	-0-					255
12	217	X	85	-0-	-132	-0-	28	1	57	2	N	-0-					255
*01	196	X	196	-0-	-0-	-0-	73	1	123	2	N	-0-					255

RUCKMAN DEEP GAS UNIT WELL #: 11 RRCID -> 211606 COMPL. DATE 09/01/2005 TOTAL DEPTH 11850 PERF.11575 - 11194

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (WILCOX 12,700) 42803 760 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
YEAGER GAS UNIT WELL #: 4 RRCID -> 266224 COMPL. DATE 01/05/2012 TOTAL DEPTH 15775 PERF.13044 - 13056

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (WILCOX 14800) 42803 812 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC 126842
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 208303 COMPL. DATE 10/26/2006 TOTAL DEPTH 16500 PERF.14795 - 14845

08	11563	X	10370	-0-	-1193	-0-	3496	1	6874	2	N	-0-					-0-
09	11190	X	9797	-0-	-1393	-0-	3352	1	6445	2	N	-0-					-0-
10	9383	X	9383	-0-	-0-	-0-	3279	1	6104	2	N	-0-					-0-
11	10050	X	6792	-0-	-3258	-0-	2549	1	4243	2	N	-0-					-0-
*12	10716	X	10716	-0-	-0-	-0-	3955	1	6761	2	N	-0-					-0-
*01	9251	X	9251	-0-	-0-	-0-	3853	1	5398	2	N	-0-					-0-

RUCKMAN DEEP GAS UNIT WELL #: 3 RRCID -> 250754 COMPL. DATE 10/10/2008 TOTAL DEPTH 17000 PERF.14820 - 14844

08	749	N	749	-0-	-0-	-0-	256	1	493	2	N	-0-					-0-
09	870	N	724	-0-	-146	-0-	246	1	478	2	N	-0-					-0-
10	713	N	121	-0-	-592	-0-	42	1	79	2	N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 2 RRCID -> 257609 COMPL. DATE 11/25/2008 TOTAL DEPTH 16000 PERF.14020 - 14052

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (WILCOX 15300) 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
YEAGER GAS UNIT WELL #: 5 RRCID -> 206696 COMPL. DATE 11/15/2004 TOTAL DEPTH 15664 PERF.15142 - 15375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	7481	-0-	-3059	-0-	1027	1	6454	2	N	-0-					-0-
09	10200	X	2212	-0-	-7988	-0-	335	1	1877	2	N	-0-					-0-
10	8277	X	6591	-0-	-1686	-0-	1030	1	5561	2	N	-0-					-0-
11	8010	X	5917	-0-	-2093	-0-	1018	1	4899	2	N	-0-					-0-
12	9502	X	9502	-0-	-0-	-0-	1687	1	7815	2	N	-0-					-0-
01	DLQ G-10		5552	-0-	5552	5552	1033	1	4519	2	N	-0-					-0-

YEAGER GAS UNIT WELL #: 6 RRCID -> 210692 COMPL. DATE 06/20/2005 TOTAL DEPTH 16500 PERF.15110 - 15520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	2564	-0-	-1094	-0-	352	1	2212	2	N	-0-					-0-
09	8064	X	8064	-0-	-0-	-0-	1221	1	6843	2	N	-0-					-0-
10	2945	X	2769	-0-	-176	-0-	433	1	2336	2	N	-0-					-0-
11	2850	X	2523	-0-	-327	-0-	434	1	2089	2	N	-0-					-0-
12	4185	X	2912	-0-	-1273	-0-	517	1	2395	2	N	-0-					-0-
01	DLQ G-10		2559	-0-	2559	2559	476	1	2083	2	N	-0-					-0-

YEAGER GAS UNIT WELL #: 8 RRCID -> 220744 COMPL. DATE 07/25/2006 TOTAL DEPTH 15805 PERF.15135 - 15390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11315	X	9778	-0-	-1537	-0-	1343	1	8435	2	N	-0-					-0-
09	10050	X	7702	-0-	-2348	-0-	1166	1	6536	2	N	-0-					-0-
10	10943	X	8052	-0-	-2891	-0-	1259	1	6793	2	N	-0-					-0-
11	10590	X	7383	-0-	-3207	-0-	1270	1	6113	2	N	-0-					-0-
12	10943	X	2917	-0-	-8026	-0-	518	1	2399	2	N	-0-					-0-
01	DLQ G-10		6526	-0-	6526	6526	1214	1	5312	2	N	-0-					-0-

CAMDEN RESOURCES, LLC 126842
RUCKMAN DEEP GAS UNIT WELL #: 1 L RRCID -> 191548 COMPL. DATE 10/30/2002 TOTAL DEPTH 16050 PERF.15308 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 2 RRCID -> 200267 COMPL. DATE 12/10/2003 TOTAL DEPTH 16551 PERF.15218 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUCKMAN DEEP GAS UNIT WELL #: 1 RRCID -> 200273 COMPL. DATE 01/02/2004 TOTAL DEPTH 16050 PERF.15118 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CAMDEN RESOURCES, LLC //CONT.// 126842
RUCKMAN DEEP GAS UNIT WELL #: 5 RRCID -> 201002 COMPL. DATE 03/04/2004 TOTAL DEPTH 15930 PERF.15246 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2372	N	2372	-0-	-0-	-0-	795	1	1577	2	N	-0-			-0-
09	2277	N	2277	-0-	-0-	-0-	791	1	1486	2	N	-0-			-0-
10	2480	N	2480	-0-	-0-	-0-	879	1	1601	2	N	-0-			-0-
11	2335	N	2335	-0-	-0-	-0-	887	1	1448	2	N	-0-			-0-
*12	2137	N	2137	-0-	-0-	-0-	800	1	1337	2	N	-0-			-0-
*01	1994	N	1994	-0-	-0-	-0-	842	1	1152	2	N	-0-			-0-

RUCKMAN DEEP GAS UNIT WELL #: 1 D RRCID -> 202788 COMPL. DATE 06/13/2004 TOTAL DEPTH 4497 PERF. 4010 - 4080

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 206646 COMPL. DATE 10/14/2004 TOTAL DEPTH 16500 PERF.15336 - 15386

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RUCKMAN DEEP GAS UNIT WELL #: 9 RRCID -> 211324 COMPL. DATE 05/16/2005 TOTAL DEPTH 16305 PERF.15210 - 15610

08	4714	X	4714	-0-	-0-	-0-	1605	1	3109	2	N	-0-			-0-
09	4316	X	4316	-0-	-0-	-0-	1512	1	2804	2	N	-0-			-0-
10	4463	X	4463	-0-	-0-	-0-	1594	1	2869	2	N	-0-			-0-
11	4203	X	4203	-0-	-0-	-0-	1608	1	2595	2	N	-0-			-0-
*12	4406	X	4406	-0-	-0-	-0-	1662	1	2744	2	N	-0-			-0-
*01	4304	X	4304	-0-	-0-	-0-	1831	1	2473	2	N	-0-			-0-

RUCKMAN DEEP GAS UNIT WELL #: 8 RRCID -> 211332 COMPL. DATE 03/10/2005 TOTAL DEPTH 16393 PERF.15238 - 15590

08	1286	N	1286	-0-	-0-	-0-	439	1	847	2	N	-0-			-0-
09	1234	N	1234	-0-	-0-	-0-	436	1	798	2	N	-0-			-0-
10	1417	N	1417	-0-	-0-	-0-	510	1	907	2	N	-0-			-0-
11	1382	N	1382	-0-	-0-	-0-	532	1	850	2	N	-0-			-0-
*12	1309	N	1309	-0-	-0-	-0-	497	1	812	2	N	-0-			-0-
*01	1217	N	1217	-0-	-0-	-0-	521	1	696	2	N	-0-			-0-

RUCKMAN DEEP GAS UNIT WELL #: 12 RRCID -> 211563 COMPL. DATE 07/15/2005 TOTAL DEPTH 15950 PERF.15176 - 15530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RUCKMAN DEEP GAS UNIT WELL #: 14 RRCID -> 212167 COMPL. DATE 07/17/2005 TOTAL DEPTH 16300 PERF.15194 - 15450

08	11966	X	3333	-0-	-8633	-0-	1150	1	2183	2	N	-0-			-0-
09	9030	X	2585	-0-	-6445	-0-	915	1	1670	2	N	-0-			-0-
10	5952	X	2445	-0-	-3507	-0-	882	1	1563	2	N	-0-			-0-
11	4440	X	2160	-0-	-2280	-0-	833	1	1327	2	N	-0-			-0-
12	3813	X	999	-0-	-2814	-0-	381	1	618	2	N	-0-			-0-
*01	190	X	190	-0-	-0-	-0-	82	1	108	2	N	-0-			-0-

HOSTETTER, N. (QUEEN CITY 6250) 42805 257 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
PENN, STELLA WELL #: 6 RRCID -> 158075 COMPL. DATE 02/29/1996 TOTAL DEPTH 6510 PERF. 6240 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOSTETTER, N. (QUEEN CITY 6490) 42805 265 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
MODERN EXPLORATION, INC. 573226
RHODE RANCH WELL #: 1 RRCID -> 179900 COMPL. DATE 09/21/2000 TOTAL DEPTH 6300 PERF. 6138 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER, N. (SLICK 8070) 42805 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
PENN, STELLA WELL #: 8 RRCID -> 167677 COMPL. DATE 12/31/1997 TOTAL DEPTH 11100 PERF. 7964 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER, NORTH (WILCOX,UPPER) 42805 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
PENN, STELLA WELL #: 2 RRCID -> 000309 COMPL. DATE 03/21/1954 TOTAL DEPTH N/A PERF. 7866 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6489	X	6489	-0-	-0-	-0-	890	1	5599	2	Y	-0-					137
09	4749	X	4749	-0-	-0-	-0-	750	1	3999	2	Y	-0-					137
10	4619	X	-0-	-0-	-4619	-0-					Y	-0-					137
11	4470	X	-0-	-0-	-4470	-0-					Y	-0-					137
12	4619	X	-0-	-0-	-4619	-0-					Y	-0-					137
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					137

AMERICAN NATIONAL INS. G.U. -A- WELL #: 1 RRCID -> 067499 COMPL. DATE 07/09/1976 TOTAL DEPTH 9721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6408	X	6408	-0-	-0-	-0-	879	1	5529	2	Y	-0-					176
09	6193	X	6193	-0-	-0-	-0-	978	1	5215	2	Y	-0-					176
10	6257	X	6257	-0-	-0-	-0-	1534	1	4723	2	Y	-0-					176
11	6180	X	4162	-0-	-2018	-0-	1434	1	2728	2	Y	-0-					176
12	9081	X	9081	-0-	-0-	-0-	1821	1	7260	2	Y	-0-					176
01	DLQ	G-10	4809	-0-	4809	4809	421	1	4388	2	Y	-0-					176

HOSTETTER, NORTH (WILCOX-6) 42805 508 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
RENSHAW UNIT WELL #: 3 RRCID -> 146346 COMPL. DATE 07/30/1993 TOTAL DEPTH 9150 PERF. 8166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGH FITZSIMONS (OLMOS) 43305 333 ASSOCIATED CAPACITY CNTY: DIMMIT
BLACKBRUSH O & G, LLC 073059
SAN PEDRO RANCH WELL #: 711 RRCID -> 243050 COMPL. DATE 09/19/2008 TOTAL DEPTH 3285 PERF. 3128 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN PEDRO RANCH WELL #: 1824 RRCID -> 243051 COMPL. DATE 10/11/2008 TOTAL DEPTH 2820 PERF. 2684 - 2691

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN PEDRO RANCH WELL #: 2236 RRCID -> 243072 COMPL. DATE 11/06/2008 TOTAL DEPTH 3180 PERF. 3036 - 3050

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/06/2013 - PLUGGED 09-06-2013

SAN PEDRO RANCH WELL #: 1256 RRCID -> 243843 COMPL. DATE 12/17/2008 TOTAL DEPTH 3160 PERF. 3038 - 3054

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/09/2013 - PLUGGED 09-09-2013

PRIME OPERATING COMPANY 677770
SAN PEDRO RANCH WELL #: 38 RRCID -> 109469 COMPL. DATE 01/03/1984 TOTAL DEPTH 3735 PERF. 2857 - 2868

08	403 N	400	-0-	-3	-0-	21 3	1 9	376	2	Y	3	3	1			1
09	380 N	380	-0-	-0-	-0-	15 1	1 9	364	2	Y	1	2	1			-0-
10	400 N	400	-0-	-0-	-0-	19 2	1 9	379	2	Y	2	1	1			1
11	390 N	306	-0-	-84	-0-	15 1	1 9	290	2	Y	1	2	1			-0-
12	406 N	406	-0-	-0-	-0-	17 2	1 9	387	2	Y	2	2	1			-0-
01	DLQ G-10	344	-0-	344	344	17 2	1 9	325	2	Y	2	2	1			-0-

FITZSIMMONS "A" WELL #: 2501 RRCID -> 172350 COMPL. DATE 02/12/1999 TOTAL DEPTH 3786 PERF. 2985 - 2995

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGH FITZSIMMONS (SAN MIGUEL) 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
BLACKBRUSH O & G, LLC 073059
SAN PEDRO RANCH WELL #: 1761 RRCID -> 241902 COMPL. DATE 06/21/2008 TOTAL DEPTH 4010 PERF. 3832 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIME OPERATING COMPANY 677770
FITZSIMONS "A" WELL #: 4212 RRCID -> 166532 COMPL. DATE 11/01/1997 TOTAL DEPTH 3993 PERF. 3807 - 3846

08	673	N	673	-0-	-0-	-0-	73	1	597	2	Y	3	2	1			2
							3	9									
09	633	N	633	-0-	-0-	-0-	68	1	565	2	Y	-0-	2	1			-0-
10	681	N	681	-0-	-0-	-0-	70	1	607	2	Y	4	2	1			2
							4	9									
11	660	N	536	-0-	-124	-0-	57	1	478	2	Y	1	2	1			1
							1	9									
12	800	N	800	-0-	-0-	-0-	75	1	715	2	Y	9	3	1			7
							10	9									
01	DLQ G-10		637	-0-	637	637	71	1	566	2	Y	-0-	7	1			-0-

HUNNICUTT (OLMOS 3400) 43631 333 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
SAGE ENERGY COMPANY 743215
TEN F PARTNERS WELL #: 1 RRCID -> 251858 COMPL. DATE 03/20/2013 TOTAL DEPTH 3902 PERF. 3232 - 3236

*08	T. A.		-0-	-0-	-0-	555					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	555					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	555					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	555					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	555					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	555					N	-0-					-0-

HURTA HILL (2920) 43779 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
KIEFER WELL #: 3 RRCID -> 122203 COMPL. DATE 08/08/1986 TOTAL DEPTH 3286 PERF. 2928 - 2934

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIEFER WELL #: 2 RRCID -> 129283 COMPL. DATE 08/01/1988 TOTAL DEPTH 3400 PERF. 2968 - 2972

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE PRYOR (BRACERO) 44267 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 T RRCID -> 090281 COMPL. DATE 11/17/1979 TOTAL DEPTH 2863 PERF. 2676 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	1			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	1			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	1			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	1			N	-0-					-0-

IKE PRYOR (ESCONDIDO) 44267 333 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 1A RRCID -> 123543 COMPL. DATE 12/11/1986 TOTAL DEPTH 2900 PERF. 2352 - 2355

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IKE PRYOR (OLMOS 2600) 44267 750 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 8 RRCID -> 123671 COMPL. DATE 12/11/1986 TOTAL DEPTH 3277 PERF. 2636 - 2642

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIO (OLMOS) 44487 333 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
ALAMO OPERATING COMPANY, L. C. 010074
DAVID HOLDSWORTH WELL #: RRCID -> 271044 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7938 - 11273

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIO TANKS (PEARSALL) 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ANADARKO E&P ONSHORE LLC 020528
FOGMT WELL #: 2SP RRCID -> 251799 COMPL. DATE N/A TOTAL DEPTH 10129 PERF. 10350 - 12940

08	15407	X	14347	-0-	-1060	-0-	14347	3			N	-0-					168
09	14730	X	12164	-0-	-2566	-0-	12164	3			N	-0-					168
10	15221	X	14116	-0-	-1105	-0-	14116	3			N	-0-					168
11	14070	X	12375	-0-	-1695	-0-	12375	3			N	-0-					168
12	14353	X	13296	-0-	-1057	-0-	13296	3			N	-0-					168
*01	14353	X	13947	-0-	-406	-0-	13947	3			N	-0-					168

CAGE WELL #: 2TV RRCID -> 254758 COMPL. DATE 11/12/2009 TOTAL DEPTH 9928 PERF. 10640 - 12900

08	1612	N	1264	-0-	-348	-0-	1264	3			N	-0-					18
09	1530	N	1045	-0-	-485	-0-	1045	3			N	-0-					18
10	1333	N	1190	-0-	-143	-0-	1190	3			N	-0-					18
11	1230	N	1050	-0-	-180	-0-	1050	3			N	-0-					18
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					18
*01	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					18

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAGE WELL #: 3TV RRCID -> 256990 COMPL. DATE 04/16/2010 TOTAL DEPTH 9903 PERF.10619 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-					9
09	4170	X	4153	-0-	-17	-0-	4153	3			N	-0-					9
10	4309	X	3825	-0-	-484	-0-	3825	3			N	-0-					9
11	4170	X	3672	-0-	-498	-0-	3672	3			N	-0-					9
12	4309	X	3852	-0-	-457	-0-	3852	3			N	-0-					9
*01	4526	X	3636	-0-	-890	-0-	3636	3			N	-0-					9

FOGMT WELL #: 5SH RRCID -> 257846 COMPL. DATE 06/04/2010 TOTAL DEPTH 10008 PERF.10572 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1380	-0-	-945	-0-	1380	2			N	-0-					20
09	2670	X	1252	-0-	-1418	-0-	1252	2			N	-0-					20
10	2759	X	1826	-0-	-933	-0-	1826	2			N	-0-					20
11	2670	X	1268	-0-	-1402	-0-	1268	2			N	-0-					20
12	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					20
*01	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					20

BRISCOE CATARINA WEST WELL #: 10H RRCID -> 258538 COMPL. DATE 08/21/2010 TOTAL DEPTH 11593 PERF.12826 - 16403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	7484	-0-	-1103	-0-	7484	3			N	-0-					6
09	8310	X	7112	-0-	-1198	-0-	7110	3	2	9	N	2	2	8			6
10	8091	X	6987	-0-	-1104	-0-	6986	3	1	9	N	1	1	8			6
11	7680	X	6744	-0-	-936	-0-	6741	3	3	9	N	3	3	8			6
12	7657	X	6770	-0-	-887	-0-	6762	3	8	9	N	7	7	8			6
01	7471	X	6801	-0-	-670	-0-	6793	3	8	9	N	7	7	8			6

BRISCOE CATARINA RANCH WELL #: 30H RRCID -> 264609 COMPL. DATE 11/17/2011 TOTAL DEPTH 11964 PERF.12210 - 16073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	67575	-0-	64475	64475	67575	3			N	-0-					-0-
09	3000	N	27593	-0-	24593	89068	27593	3			N	-0-					-0-
10	3100	N	18223	-0-	15123	104191	18223	3			N	-0-					-0-
11	117823	X	13632	-0-	-104191	-0-	13632	3			N	-0-					-0-
12	19034	X	19034	-0-	-0-	-0-	19034	3			N	-0-					-0-
01	35464	X	11121	-0-	-24343	-0-	11121	3			N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
SCHORP-WHITE RANCH, LTD. WELL #: 101H RRCID -> 270190 COMPL. DATE 10/28/2012 TOTAL DEPTH 11754 PERF.11647 - 16914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50065	X	12403	-0-	-37662	-0-	1085	1	10806	2	N	465	368	0			225
							512	9									
09	48450	X	7791	-0-	-40659	-0-	520	1	6834	2	N	397	365	0			257
							437	9									
10	50065	X	10624	-0-	-39441	-0-	1182	1	8897	2	N	495	535	0			217
							545	9									
11	8469	X	8469	-0-	-0-	-0-	955	1	7072	2	N	402	366	0			253
							442	9									
12	12896	X	7310	-0-	-5586	-0-	87	1	6786	2	N	358	371	0			240
							43	4	394	9							
01	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					240

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BLAINE SCHORP, ET AL. UNIT WELL #: 101H RRCID -> 270619 COMPL. DATE 01/12/2013 TOTAL DEPTH 11657 PERF.11720 - 16104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37851	X	8610	-0-	-29241	-0-	630	1	7034	2	N	860	908	0			282
							946	9									
09	36630	X	7194	-0-	-29436	-0-	832	1	5563	2	N	726	546	0			462
							799	9									
10	37851	X	6796	-0-	-31055	-0-	859	1	5191	2	N	678	727	0			413
							746	9									
11	36630	X	6229	-0-	-30401	-0-	770	1	4845	2	N	558	556	0			415
							614	9									
12	37851	X	5917	-0-	-31934	-0-	103	1	5192	2	N	565	553	0			427
							622	9									
01	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					427

JACKSON, ET AL-WEST UNIT WELL #: 101H RRCID -> 270910 COMPL. DATE 03/26/2013 TOTAL DEPTH 11597 PERF.11924 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54157	X	16752	-0-	-37405	-0-	990	1	14702	2	N	964	1231	0			135
							1060	9									
09	52410	X	9236	-0-	-43174	-0-	749	1	7923	2	N	513	365	0			283
							564	9									
10	54157	X	11477	-0-	-42680	-0-	1027	1	9637	2	N	739	737	0			285
							813	9									
11	52410	X	6896	-0-	-45514	-0-	846	1	5492	2	N	507	552	0			240
							558	9									
12	54157	X	9874	-0-	-44283	-0-	116	1	9141	2	N	561	563	0			238
							617	9									
01	54157	X	NO RPT	-0-	-54157	-0-					N	NO RPT					238

WELDON SCHORP-PRICKLY PEAR UNIT WELL #: 101H RRCID -> 271065 COMPL. DATE 03/01/2013 TOTAL DEPTH 11790 PERF.12130 - 16824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65007	X	15868	-0-	-49139	-0-	14738	2	1130	9	N	1027	1247	0			102
09	62910	X	13933	-0-	-48977	-0-	326	1	12588	2	N	926	894	0			134
							1019	9									
10	65007	X	21025	-0-	-43982	-0-	936	1	18200	2	N	1717	1634	0			217
							1889	9									
11	62910	X	15012	-0-	-47898	-0-	1106	1	12668	2	N	1125	1076	0			266
							1238	9									
12	65007	X	9190	-0-	-55817	-0-	97	1	8379	2	N	649	746	0			169
							714	9									
01	65007	X	NO RPT	-0-	-65007	-0-					N	NO RPT					169

JACKSON, ET AL-EAST UNIT WELL #: 101H RRCID -> 271067 COMPL. DATE 03/12/2013 TOTAL DEPTH 11656 PERF.11759 - 16549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101680	X	5934	-0-	-95746	-0-	292	1	5187	2	N	414	361	0			385
							455	9									
09	98400	X	9066	-0-	-89334	-0-	1055	1	7438	2	N	521	711	0			195
							573	9									
10	101680	X	3645	-0-	-98035	-0-	612	1	2794	2	N	217	182	0			230
							239	9									
11	98400	X	7605	-0-	-90795	-0-	63	1	7066	2	N	433	553	0			110
							476	9									
12	101680	X	8943	-0-	-92737	-0-	124	1	8318	2	N	455	365	0			200
							501	9									
01	101680	X	NO RPT	-0-	-101680	-0-					N	NO RPT					200

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CARRIZO (EAGLE FORD) LLC 135316
CRAWFORD RANCH WELL #: 12H RRCID -> 271439 COMPL. DATE 06/08/2013 TOTAL DEPTH 11419 PERF.11790 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		4672	-0-	4672	4672	4199	4	473	9	Y	430	168	1			262
*07	SHUT IN		-0-	-0-	-0-	4672					Y	-0-	262	1			-0-
*08	SHUT IN		14341	-0-	14341	19013	12513	2	1027	4	Y	728	618	1			110
							801	9									
*09	41642	X	22629	-0-	-19013	-0-	493	1	20900	2	Y	1124	1068	1			166
							1236	9									
*10	23119	X	23119	-0-	-0-	-0-	465	1	21099	2	Y	1414	1524	1			56
							1555	9									
*11	24228	X	24228	-0-	-0-	-0-	22046	2	805	4	Y	1252	1147	1			161
							1377	9									
*12	22475	X	10002	-0-	-12473	-0-	8098	2	1346	4	Y	507	609	1			59
							558	9									
*01	22475	X	NO RPT	-0-	-22475	-0-					Y	NO RPT					59

CHESAPEAKE OPERATING, INC. 147715
NHL WELL #: 1H RRCID -> 260470 COMPL. DATE 03/28/2011 TOTAL DEPTH 10677 PERF.10968 - 15170

08	14725	X	9324	-0-	-5401	-0-	9323	2	1	9	N	1	1	8			71
09	12420	X	8104	-0-	-4316	-0-	8104	2			N	-0-					71
10	11966	X	8698	-0-	-3268	-0-	8691	2	7	9	N	6	6	8			71
11	10890	X	6263	-0-	-4627	-0-	6263	2			N	-0-					71
12	9734	X	6601	-0-	-3133	-0-	6592	2	9	9	N	8	8	8			71
*01	6320	X	6320	-0-	-0-	-0-	6036	2	284	9	N	258					329

FAITH-SAN PEDRO WELL #: A 1H RRCID -> 261614 COMPL. DATE 02/06/2012 TOTAL DEPTH 10329 PERF.10600 - 15416

08	102424	X	397	-0-	-102027	-0-	397	2			N	-0-					25
09	74640	X	15715	-0-	-58925	-0-	15715	2			N	-0-					25
10	72819	X	-0-	-0-	-72819	-0-					N	-0-					25
11	59100	X	-0-	-0-	-59100	-0-					N	-0-					25
12	16244	X	-0-	-0-	-16244	-0-					N	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

RALPH EDWARDS WELL #: E 1HP RRCID -> 267780 COMPL. DATE 10/30/2011 TOTAL DEPTH 12569 PERF.12971 - 17934

08	11966	X	6510	-0-	-5456	-0-	6202	2	308	9	N	280	188	1	4	8	145
09	10410	X	6868	-0-	-3542	-0-	6541	2	327	9	N	297	359	1			83
10	9021	X	6686	-0-	-2335	-0-	6348	2	338	9	N	307	357	1			33
11	8730	X	5909	-0-	-2821	-0-	5611	2	298	9	N	271	174	1			130
12	8060	X	6738	-0-	-1322	-0-	6393	2	345	9	N	314	359	1			85
*01	6510	X	6510	-0-	-0-	-0-	6185	2	325	9	N	295	182	1			198

CHEYENNE PETROLEUM COMPANY 148108
IRVIN FAMILY WELL #: 3 RRCID -> 261501 COMPL. DATE 03/07/2011 TOTAL DEPTH 11672 PERF.11514 - 15004

08	9240	X	9240	-0-	-0-	-0-	8808	3	432	9	Y	393	180	0	2	8	603
09	6968	X	6968	-0-	-0-	-0-	6794	3	174	9	Y	158	361	0			400
10	7261	X	7261	-0-	-0-	-0-	7042	3	219	9	Y	199	184	0			415
11	6851	X	6851	-0-	-0-	-0-	6655	3	196	9	Y	178	365	0			228
12	9238	X	6348	-0-	-2890	-0-	6170	3	178	9	Y	162					390
01	DLQ G-10		5983	-0-	5983	5983	5808	3	175	9	Y	159	187	0			362

CROMWELL WELL #: 1H RRCID -> 265363 COMPL. DATE 06/19/2011 TOTAL DEPTH 11727 PERF.11873 - 15174

08	DLQ G-10		5292	-0-	5292	11079	5037	3	255	9	Y	232	186	0	2	8	333
09	DLQ G-10		4585	-0-	4585	15664	4158	3	427	9	Y	388	331	0			390
10	DLQ G-10		4585	-0-	4585	20249	4275	3	310	9	Y	282					672
11	23805	X	3556	-0-	-20249	-0-	3381	3	175	9	Y	159	199	0			632
12	5797	X	3577	-0-	-2220	-0-	3324	3	253	9	Y	230	208	0			654
01	5301	X	3100	-0-	-2201	-0-	2902	3	198	9	Y	180	337	0			497

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CHEYENNE PETROLEUM COMPANY //CONT.// 148108
ALINE WILLIAMS UNIT B WELL #: 1H RRCID -> 265483 COMPL. DATE 05/20/2012 TOTAL DEPTH 11422 PERF.11935 - 16745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15573	-0-	15573	31439	14288	3	1285	9	Y	1168	1363	0			295
09	DLQ G-10		15295	-0-	15295	46734	13914	3	1381	9	Y	1255	1055	0			495
10	DLQ G-10		15535	-0-	15535	62269	14194	3	1341	9	Y	1219	1116	0			598
11	76425	X	14156	-0-	-62269	-0-	12905	3	1251	9	Y	1137	1202	0			533
12	15872	X	13085	-0-	-2787	-0-	11850	3	1235	9	Y	1123	902	0			754
01	15810	X	11897	-0-	-3913	-0-	10980	3	917	9	Y	834	1064	0			524

ZCW WELL #: 1H RRCID -> 265567 COMPL. DATE 08/31/2011 TOTAL DEPTH 11786 PERF.12183 - 15516

08	DLQ G-10		9983	-0-	9983	23306	9128	3	855	9	Y	777	741	0	37	8	888
09	DLQ G-10		14748	-0-	14748	38054	13529	3	1219	9	Y	1108	994	0			1002
10	DLQ G-10		18300	-0-	18300	56354	16930	3	1370	9	Y	1245	952	0			1295
11	71137	X	14783	-0-	-56354	-0-	13845	3	938	9	Y	853	790	0			1358
12	14116	X	14116	-0-	-0-	-0-	13122	3	994	9	Y	904	905	0			1357
*01	15252	X	13776	-0-	-1476	-0-	12899	3	877	9	Y	797	840	0			1314

PT UNIT C WELL #: 1H RRCID -> 271485 COMPL. DATE 08/24/2012 TOTAL DEPTH 11880 PERF.12114 - 17174

*02	0		9784	-0-	9784	66430	9723	3	61	9	Y	55	45	0			676
*03	0		8688	-0-	8688	75118	8394	3	294	9	Y	267	376	0			567
*04	0	W	8204	-0-	8204	83322	7738	3	466	9	Y	424	546	0			445
*05	0	W	4632	-0-	4632	87954	4557	3	75	9	Y	68	75	0			438
*06	0	W	3966	-0-	3966	91920	3919	3	47	9	Y	43	39	0			442
*07	0	W	6016	-0-	6016	97936	5672	3	344	9	Y	313	320	0			435
*08	0	W	8900	-0-	8900	106836	8566	3	334	9	Y	304	302	0			437
*09	0	W	6208	-0-	6208	113044	5944	3	264	9	Y	240	234	0			443
*10	0	W	5904	-0-	5904	118948	5370	3	534	9	Y	485	170	0			758
*11	0	W	4500	-0-	4500	123448	4246	3	254	9	Y	231	157	0			832
*12	0	W	1442	-0-	1442	124890	1276	3	166	9	Y	151	157	0			826
01	0	W	4998	-0-	4998	129888	4857	3	141	9	Y	128	124	0			830

EOG RESOURCES, INC. 253162
ROBERT HINDES WELL #: 1H RRCID -> 267932 COMPL. DATE 08/23/2011 TOTAL DEPTH 12068 PERF.12300 - 16139

08	17212	X	17212	-0-	-0-	-0-	1556	1	15138	2	N	471	177	1	52	8	693
							518	9									
09	19380	X	15135	-0-	-4245	-0-	1525	1	13423	2	N	170	355	1			508
							187	9									
10	20956	X	9197	-0-	-11759	-0-	511	1	8529	2	N	143	182	1			469
							157	9									
11	20280	X	8392	-0-	-11888	-0-	504	1	7811	2	N	70					539
							77	9									
12	20956	X	8699	-0-	-12257	-0-	655	1	7977	2	N	61					600
							67	9									
*01	8537	X	8537	-0-	-0-	-0-	589	1	7948	2	N	-0-					507

EXCO OPERATING COMPANY, LP 256915
PENA CREEK III UNIT B WELL #: 4H RRCID -> 263301 COMPL. DATE 01/23/2011 TOTAL DEPTH 9489 PERF.11171 - 17222

08	8494	X	6045	-0-	-2449	-0-	6034	2	11	9	N	10					10
09	7560	X	7409	-0-	-151	-0-	7392	2	17	9	N	15					25
10	7998	X	-0-	-0-	-7998	-0-					N	-0-					25
11	7740	X	3432	-0-	-4308	-0-	3432	2			N	-0-					25
12	7998	X	590	-0-	-7408	-0-	590	2			N	-0-					25
01	3627	X	2204	-0-	-1423	-0-	2196	2	8	9	N	7					32

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
EXCO OPERATING COMPANY, LP //CONT.// 256915
FLYING G RANCH WELL #: 1H RRCID -> 267453 COMPL. DATE 10/05/2011 TOTAL DEPTH 11385 PERF.11025 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626	X	4876	-0-	-2750	-0-	4874	2	2	9	N	2	2	8			65
09	7380	X	4296	-0-	-3084	-0-	4296	2			N	-0-					65
10	7626	X	2339	-0-	-5287	-0-	2339	2			N	-0-					65
11	5430	X	1617	-0-	-3813	-0-	1617	2			N	-0-					65
12	5394	X	3232	-0-	-2162	-0-	3232	2			N	-0-					65
01	DLQ G-10		4487	-0-	4487	4487	4487	2			N	-0-					65

AVANT WELL #: D 1HP RRCID -> 268441 COMPL. DATE 01/04/2012 TOTAL DEPTH 11683 PERF.11511 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36766	X	16594	-0-	-20172	-0-	16398	2	196	9	N	178	199	1			366
09	30150	X	3683	-0-	-26467	-0-	3648	2	35	9	N	32	178	1			220
10	28148	X	-0-	-0-	-28148	-0-					N	22					242
11	16050	X	-0-	-0-	-16050	-0-					N	45					287
12	16585	X	-0-	-0-	-16585	-0-					N	-0-					287
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					287

NEWFIELD EXPLORATION COMPANY 606617
BARCLAY WELL #: 1622 RRCID -> 227495 COMPL. DATE 11/22/2006 TOTAL DEPTH 7700 PERF. 7492 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					110
09	0	N	-0-	-0-	-0-	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					110

CAGE MINERALS 26 WELL #: 2H RRCID -> 238642 COMPL. DATE 03/27/2008 TOTAL DEPTH 8656 PERF. 8656 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	914	-0-	-915	-0-	914	2			N	-0-					-0-
09	1050	X	647	-0-	-403	-0-	647	2			N	-0-					-0-
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
*01	1181	X	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

GLASS RANCH B WELL #: 177 RRCID -> 243032 COMPL. DATE 11/11/2007 TOTAL DEPTH 10310 PERF. 9208 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS WELL #: 2683H RRCID -> 243046 COMPL. DATE 08/02/2008 TOTAL DEPTH 9515 PERF. 9917 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	X	697	-0-	-0-	-0-	34	1	662	3	N	1					7
							1	9									
09	690	X	636	-0-	-54	-0-	33	1	601	3	N	2	5	1			4
							2	9									
10	713	X	360	-0-	-353	-0-	17	1	342	3	N	1					5
							1	9									
11	690	X	603	-0-	-87	-0-	30	1	572	3	N	1					6
							1	9									
12	682	X	652	-0-	-30	-0-	33	1	616	3	N	3	5	1			4
							3	9									
*01	591	N	591	-0-	-0-	-0-	28	1	561	3	N	2	1	1			5
							2	9									

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
COMANCHE RANCH WELL #: 341H RRCID -> 251797 COMPL. DATE 07/11/2008 TOTAL DEPTH 8434 PERF. 7740 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					13
09	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-					13
10	1871	X	1871	-0-	-0-	-0-	1871	2			N	-0-					13
11	1530	X	517	-0-	-1013	-0-	517	2			N	-0-					13
12	1612	X	598	-0-	-1014	-0-	598	2			N	-0-					13
01	1767	N	1471	-0-	-296	-0-	1471	2			N	-0-					13

O'MEARA-WEBB 687 UNIT WELL #: 1H RRCID -> 253306 COMPL. DATE 01/12/2010 TOTAL DEPTH 9745 PERF.10037 - 12143

08	2232	X	2140	-0-	-92	-0-	105	1	2031	3	N	4	1	1			22
							4	9									
09	2310	X	1732	-0-	-578	-0-	91	1	1634	3	N	6	17	1			11
							7	9									
10	2387	X	943	-0-	-1444	-0-	44	1	893	3	N	5	1	1			15
							6	9									
11	2310	X	1514	-0-	-796	-0-	75	1	1436	3	N	3	1	1			17
							3	9									
12	2201	X	1520	-0-	-681	-0-	78	1	1434	3	N	7	15	1			9
							8	9									
*01	1331	N	1331	-0-	-0-	-0-	62	1	1266	3	N	3	1	1			11
							3	9									

MYERS WELL #: 1683D RRCID -> 253465 COMPL. DATE 10/25/2009 TOTAL DEPTH 8598 PERF. 7200 - 7240

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORO CREEK WELL #: 1 RRCID -> 260277 COMPL. DATE 12/14/2010 TOTAL DEPTH 11953 PERF.11548 - 11728

08	155	X	113	-0-	-42	-0-	5	1	107	3	N	1	1	1			-0-
							1	9									
09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOOK WELL #: 801H RRCID -> 261610 COMPL. DATE 01/30/2011 TOTAL DEPTH 10350 PERF.10605 - 15330

08	0	W	8249	-0-	8249	44956	8249	2			N	-0-					-0-
09	0	W	6837	-0-	6837	51793	6837	2			N	-0-					-0-
10	0	W	7659	-0-	7659	59452	7659	2			N	-0-					-0-
11	0	W	6909	-0-	6909	66361	6909	2			N	-0-					-0-
12	0	W	7273	-0-	7273	73634	7273	2			N	-0-					-0-
01	0	W	4830	-0-	4830	78464	4830	2			N	-0-					-0-

BARCLAY WELL #: 1621H RRCID -> 261611 COMPL. DATE 10/05/2010 TOTAL DEPTH 7244 PERF.10653 - 12643

08	2387	X	1872	-0-	-515	-0-	1832	3	40	9	N	36	2	1			144
09	2460	X	2397	-0-	-63	-0-	2323	3	74	9	N	67	4	1			207
10	2542	X	2328	-0-	-214	-0-	2278	3	50	9	N	45	173	1			79
11	2460	X	2137	-0-	-323	-0-	2081	3	56	9	N	51	5	1			125
12	2480	X	2136	-0-	-344	-0-	2079	3	57	9	N	52	5	1			172
01	2263	N	1971	-0-	-292	-0-	1961	3	10	9	N	9	6	1			175

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
COMANCHE RANCH WELL #: 3101H RRCID -> 262187 COMPL. DATE 02/23/2011 TOTAL DEPTH 8867 PERF. 9420 - 13341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4994	-0-	4994	26703	4994	3			N	-0-					-0-
09	0	W	5440	-0-	5440	32143	5440	3			N	-0-					-0-
10	0	W	4064	-0-	4064	36207	4062	3	2	9	N	2	2	8			-0-
11	0	W	3706	-0-	3706	39913	3706	3			N	-0-					-0-
12	0	W	3996	-0-	3996	43909	3996	3			N	-0-					-0-
01	0	W	2927	-0-	2927	46836	2927	3			N	-0-					-0-

REDEMPTION OIL & GAS, LLC 696882
SHOOK WELL #: 101H RRCID -> 257891 COMPL. DATE 01/13/2010 TOTAL DEPTH 10516 PERF.10632 - 15465

08	5615	X	5615	-0-	-0-	-0-	5615	2			N	-0-					15
09	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					15
10	6851	X	4942	-0-	-1909	-0-	4942	2			N	-0-					15
11	6420	X	3052	-0-	-3368	-0-	3052	2			N	-0-					15
12	5921	X	2429	-0-	-3492	-0-	2429	2			N	-0-					15
01 DLQ G-10		NO RPT		-0-	-0-	-0-					N	NO RPT					15

ROSETTA RESOURCES OPERATING LP 728883
TOM HANKS WELL #: 1 RRCID -> 271310 COMPL. DATE 01/21/2013 TOTAL DEPTH 12365 PERF.12754 - 17657

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	83937	X	-0-	-0-	-83937	-0-					N	-0-					-0-
05	123907	X	-0-	-0-	-123907	-0-					N	-0-					-0-
06	119910	X	-0-	-0-	-119910	-0-					N	-0-					-0-
07	123907	X	-0-	-0-	-123907	-0-					N	-0-					-0-
*08	123907	X	-0-	-0-	-123907	-0-					N	-0-					-0-
09	119910	X	25385	-0-	-94525	-0-	25235	2	150	9	N	136					136
10	123907	X	49707	-0-	-74200	-0-	49666	2	41	9	N	37					173
11	119910	X	29161	-0-	-90749	-0-	29088	2	73	9	N	66	170	1			69
12	123907	X	33946	-0-	-89961	-0-	33882	2	64	9	N	58					127
01	123907	X	17620	-0-	-106287	-0-	17557	2	63	9	N	57					184

STONEGATE PRODUCTION COMPANY,LLC 823808
WILSON WELL #: C 1HP RRCID -> 267765 COMPL. DATE 01/18/2012 TOTAL DEPTH 11708 PERF. N/A

08	23963	X	8879	-0-	-15084	-0-	8418	2	461	9	N	419	346	1			332
09	19980	X	7530	-0-	-12450	-0-	7103	5	427	9	N	388	553	1			167
10	18290	X	9490	-0-	-8800	-0-	8928	5	562	9	N	511	544	1			134
11	16440	X	2752	-0-	-13688	-0-	2431	5	321	9	N	292	187	1			239
12	10013	X	9013	-0-	-1000	-0-	8674	5	339	9	N	308	378	1			169
01 DLQ G-10			9821	-0-	9821	9821	9215	5	606	9	N	551	658	1			62

VALENCE OPERATING COMPANY 881167
MURRAY WELL #: 2H RRCID -> 270510 COMPL. DATE 05/09/2013 TOTAL DEPTH 12347 PERF.13003 - 18181

08	0	W	15107	-0-	15107	138782	48	1	13953	2	Y	1005	1005	1			-0-
							1106	9									
09	0	W	10880	-0-	10880	149662	105	1	9786	2	Y	899	899	1			-0-
							989	9									
10	0	W	9577	-0-	9577	159239	59	1	8063	2	Y	1323	1061	1			262
							1455	9									
11	167566	X	8327	-0-	-159239	-0-	16	1	7721	2	Y	536	374	1			424
							590	9									
12	15097	X	9345	-0-	-5752	-0-	1102	1	6998	2	Y	1132	1090	1			466
							1245	9									
01	15097	X	10436	-0-	-4661	-0-	1236	1	8555	2	Y	586	580	1			472
							645	9									

J.A.W. (OLMOS) 44897 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
RUTLEDGE WELL #: 2 RRCID -> 116744 COMPL. DATE 01/09/1985 TOTAL DEPTH 1280 PERF. 1008 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. BRACKEN (7000 WILCOX) 45095 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHEELER, JOHN D. 914255
WHEELER, MARY ANN WELL #: 2 RRCID -> 142503 COMPL. DATE 07/16/1985 TOTAL DEPTH 10400 PERF. 6216 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK MANN (PENN) 45327 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
MARSHALL & WINSTON, INC. 527850
CARPENTER WELL #: 1 RRCID -> 222339 COMPL. DATE 09/20/2006 TOTAL DEPTH 6598 PERF. 5984 - 6020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3276 X	3276	-0-	-0- B	-0-	3276	3			N	-0-					-0-
09	3069 X	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
10	3162 X	3083	-0-	-79 B	-0-	3083	3			N	-0-					-0-
11	3060 X	2890	-0-	-170 B	-0-	2890	3			N	-0-					-0-
12	3162 X	2890	-0-	-272 B	-0-	2890	3			N	-0-					-0-
*01	2946 X	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-

JACK RABBIT (HOLMAN) 45335 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH WELL #: 1122E RRCID -> 138627 COMPL. DATE 12/29/1990 TOTAL DEPTH 6210 PERF. 6150 - 6210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0151E RRCID -> 140696 COMPL. DATE 08/23/1999 TOTAL DEPTH 7470 PERF. 6339 - 6374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 152E RRCID -> 193136 COMPL. DATE 10/13/2002 TOTAL DEPTH 6900 PERF. 5829 - 6165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACK RABBIT (HOLMAN) //CONT.// 45335 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1124E RRCID -> 193527 COMPL. DATE 10/13/2002 TOTAL DEPTH 6841 PERF. 6170 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1134E RRCID -> 199877 COMPL. DATE 10/26/2003 TOTAL DEPTH 6607 PERF. 6150 - 6262

08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
09	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	960	N	925	-0-	-35	-0-	925	3			N	-0-					-0-
12	992	N	912	-0-	-80	-0-	912	3			N	-0-					-0-
01	992	N	890	-0-	-102	-0-	890	3			N	-0-					-0-

JACOB (850) 45459 500 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
COASTAL BEND OIL CO. 161530
HORTON, F. B. WELL #: 1 RRCID -> 000329 COMPL. DATE 01/03/1957 TOTAL DEPTH 975 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON (EDRINGTON SAND) 45501 100 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ABACO OPERATING, LLC 000894
BAKER 1 WELL #: 1 RRCID -> 235732 COMPL. DATE 02/29/2008 TOTAL DEPTH 12000 PERF. 10260 - 10325

08	7752	7752	-0-	-0-	-0-	124 135	1 9	7493	3	N	123						272
09	7752	7011	-0-	-741	-0-	120 130	1 9	6761	3	N	118	186	1				204
10	7752	5551	-0-	-2201	-0-	124 94	1 9	5333	3	N	85	180	1				109
11	6390	5991	-0-	-399	-0-	120 102	1 9	5769	3	N	93						202
12	6603	6007	-0-	-596	-0-	124 113	1 9	5770	3	N	103	181	1				124
01	6603	6305	-0-	-298	-0-	124 121	1 9	6060	3	N	110	169	1				65

JAKE HAMON (2650) 45501 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ARNOLD WELL SERVICE 032970
RHODES, D. W. WELL #: 1 RRCID -> 000330 COMPL. DATE 08/23/1958 TOTAL DEPTH N/A PERF. 2645 - 2650

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON, E. (COLE SAND) 45502 109 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, MYLA EST. WELL #: 7 RRCID -> 149280 COMPL. DATE 04/27/1994 TOTAL DEPTH 3290 PERF. 2050 - 2054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON, EAST (WILCOX 7800) 45502 875 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, MYLA WELL #: 3 RRCID -> 000332 COMPL. DATE 02/15/1961 TOTAL DEPTH 7738 PERF. 7705 - 7719

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS 300 (ANACACHO) 46220 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
JENNINGS WELL #: 1 RRCID -> 256494 COMPL. DATE 07/24/2008 TOTAL DEPTH 1746 PERF. 1607 - 1615

08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS WELL #: 2 RRCID -> 266046 COMPL. DATE 06/30/2010 TOTAL DEPTH 1800 PERF. 1602 - 1612

08	1536 R	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
09	1890 #	1126	-0-	-764	-0-	1126	2			N	-0-					-0-
10	1953 #	675	-0-	-1278	-0-	675	2			N	-0-					-0-
11	1890 #	732	-0-	-1158	-0-	732	2			N	-0-					-0-
12	1612 #	685	-0-	-927	-0-	685	2			N	-0-					-0-
01	DLQ G-10	547	-0-	547	547	547	2			N	-0-					-0-

JERRY HOUSE (OLMOS) 46289 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TIZA ENERGY, INC. 880850
HOUSE WELL #: 1 RRCID -> 074724 COMPL. DATE 05/03/1977 TOTAL DEPTH 3500 PERF. 1424 - 1428

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HIGH (OLMOS NO. 2) 46865 333 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
THALMANN, DAVID VAC SERVICE INC 851060
RUTH WELL #: 1 RRCID -> 142379 COMPL. DATE 08/20/1992 TOTAL DEPTH 3773 PERF. 3680 - 3685

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN T. SAUNDERS (WILCOX) 46944 475 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAKEWOOD OPERATING, LTD. 483615
BROWN "A" WELL #: 1T RRCID -> 212620 COMPL. DATE 09/13/2005 TOTAL DEPTH 6050 PERF. 5112 - 5120

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5966 X	5966	-0-	-0-	-0-	25	1	5928	2	N	12					105
						13	9									
09	5010 X	3806	-0-	-1204	-0-	25	1	3770	2	N	10					115
						11	9									
10	5177 X	1562	-0-	-3615	-0-	25	1	1536	2	N	1					116
						1	9									
11	5760 X	-0-	-0-	-5760	-0-					N	74	171	1			19
12	5952 X	-0-	-0-	-5952	-0-					N	-0-					19
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					19

XTO ENERGY INC. 945936
BURKS RANCH "B" WELL #: 4R RRCID -> 222570 COMPL. DATE 10/23/2006 TOTAL DEPTH 5500 PERF. 5258 - 5280

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN T. SAUNDERS (WILCOX 5120) 46944 480 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAKEWOOD OPERATING, LTD. 483615
BROWN WELL #: 1C RRCID -> 212621 COMPL. DATE 09/14/2005 TOTAL DEPTH 6050 PERF. 4770 - 4782

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURKS RANCH "E" WELL #: 9 RRCID -> 232128 COMPL. DATE 04/24/2007 TOTAL DEPTH 5688 PERF. 5030 - 5036

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURKS RANCH "F" WELL #: 11 RRCID -> 243069 COMPL. DATE 10/06/2008 TOTAL DEPTH 5650 PERF. 4909 - 4911

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8398 X	8398	-0-	-0-	-0-	20	1	8275	2	N	94	166	1			37
						103	9									
09	5643 X	5643	-0-	-0-	-0-	20	1	5604	2	N	17					54
						19	9									
10	10938 X	10938	-0-	-0-	-0-	20	1	10843	2	N	68					122
						75	9									
11	12707 X	12707	-0-	-0-	-0-	20	1	12566	2	N	110	175	1			57
						121	9									
12	14859 X	14859	-0-	-0-	-0-	20	1	14793	2	N	42					99
						46	9									
01	DLQ G-10	10544	-0-	10544	10544	20	1	10422	2	N	93	166	1			26
						102	9									

JOHN T. SAUNDERS (WILCOX 5380) 46944 520 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BELLOWS OPERATING CO., L. C. 063857
BURKS RANCH "D" WELL #: 5W RRCID -> 254818 COMPL. DATE 11/10/2009 TOTAL DEPTH 5650 PERF. 5456 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULF COAST ACQUISITIONS CO. L.C. 337752
BURKS RANCH WELL #: 2W RRCID -> 261944 COMPL. DATE 04/07/2011 TOTAL DEPTH 6055 PERF. 4760 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKEWOOD OPERATING, LTD. 483615
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 230730 COMPL. DATE 04/27/2007 TOTAL DEPTH 6190 PERF. 5729 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	5	1	111	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 235695 COMPL. DATE 05/22/2007 TOTAL DEPTH 5688 PERF. 5385 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	5	1	495	2	N	-0-					53
09	521	N	521	-0-	-0-	-0-	5	1	516	2	N	-0-					53
10	721	N	721	-0-	-0-	-0-	5	1	716	2	N	-0-					53
11	600	N	600	-0-	-0-	-0-	5	1	595	2	N	-0-					53
12	976	N	976	-0-	-0-	-0-	5	1	971	2	N	-0-					53
01	713	N	616	-0-	-97	-0-	5	1	611	2	N	-0-					53

JORDAN (NAVARRO B) 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
BETRO, INC. 068324
COFFIELD M-11 WELL #: 1 RRCID -> 080444 COMPL. DATE 07/06/1978 TOTAL DEPTH 3551 PERF. 3332 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	128	1	357	2	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	100	1	417	2	N	-0-					-0-
10	434	N	359	-0-	-75	-0-	119	1	240	2	N	-0-					-0-
11	480	N	285	-0-	-195	-0-	72	1	213	2	N	-0-					-0-
12	527	N	432	-0-	-95	-0-	158	1	274	2	N	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	210	1	325	2	N	-0-					-0-

MOSLEY, W. A. WELL #: 1 RRCID -> 086907 COMPL. DATE 10/04/1979 TOTAL DEPTH 3214 PERF. 3065 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	81	1	225	2	N	-0-					-0-
09	330	N	203	-0-	-127	-0-	39	1	164	2	N	-0-					-0-
10	341	N	288	-0-	-53	-0-	96	1	192	2	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	75	1	224	2	N	-0-					-0-
12	217	N	176	-0-	-41	-0-	64	1	112	2	N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	115	1	179	2	N	-0-					-0-

JORDAN (NAVARRO B) //CONT.// 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
BUFFCO PRODUCTION INC. 106406
GARLAND WESTBROOK WELL #: 2 RRCID -> 090771 COMPL. DATE 01/10/1980 TOTAL DEPTH 3050 PERF. 2882 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

EAST-WEST RESOURCES, INC. 239000
WOODS, G. T. WELL #: 1 RRCID -> 069214 COMPL. DATE 11/01/1976 TOTAL DEPTH 3044 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, G. T. WELL #: 2 RRCID -> 069215 COMPL. DATE 10/26/1976 TOTAL DEPTH 3130 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLANTATION OPERATING CO., INC. 667907
COFFIELD M-1C- -A- (T-484-1) WELL #: 1 RRCID -> 080443 COMPL. DATE 07/11/1978 TOTAL DEPTH 3515 PERF. 3042 - 3054

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S&JB, LLC 740368
JUERGENS-FALKNER ET AL UNIT WELL #: 1 RRCID -> 092092 COMPL. DATE 03/01/1980 TOTAL DEPTH 3485 PERF. 3070 - 3081

08	63	N	63	-0-	-0-	-0-	17	1	46	2	N	-0-					-0-
09	90	N	34	-0-	-56	-0-	7	1	27	2	N	-0-					-0-
10	93	N	38	-0-	-55	-0-	13	1	25	2	N	-0-					-0-
11	60	N	4	-0-	-56	-0-	1	1	3	2	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	9	1	16	2	N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	28	1	43	2	N	-0-					-0-

SHOREHAM OIL & GAS COMPANY, INC. 778499
CLAYTON, T. M. WELL #: 1 RRCID -> 068438 COMPL. DATE 04/20/1976 TOTAL DEPTH 3118 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-

JORDAN (NAVARRO B) //CONT.// 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
SHOREHAM OIL & GAS COMPANY, INC.//CONT.// 778499
MORGAN, ADA WELL #: 1 RRCID -> 073267 COMPL. DATE 08/21/1977 TOTAL DEPTH 3367 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICEROY PETROLEUM, LP 885041
JORDAN WELL #: 1 RRCID -> 066061 COMPL. DATE 07/31/1977 TOTAL DEPTH 5678 PERF. 3042 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

JORDAN WELL #: 2 RRCID -> 066062 COMPL. DATE 05/01/1975 TOTAL DEPTH 3123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	DLQ G-10		150	-0-	150	150	150	2			N	-0-					-0-

JOURDANTON 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
ORTA, AUGUSTIN WELL #: 16 RRCID -> 065311 COMPL. DATE 10/07/1992 TOTAL DEPTH 7482 PERF. 7302 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEARLSTONE, CLAIRE WELL #: 4 RRCID -> 074324 COMPL. DATE 03/25/1986 TOTAL DEPTH 7445 PERF. 7190 - 7215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ORTA, AUGUSTIN WELL #: 15 RRCID -> 083703 COMPL. DATE 04/04/1979 TOTAL DEPTH 7550 PERF. 7288 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710

WALLACE, J. C. WELL #: 1 RRCID -> 144910 COMPL. DATE 03/24/1993 TOTAL DEPTH 7411 PERF. 7170 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J. C. WELL #: 2 RRCID -> 150676 COMPL. DATE 08/04/1994 TOTAL DEPTH 7394 PERF. 7240 - 7258

08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
*12	445	N	445	-0-	-0-	-0-	412	3	33	9	Y	30					30
*01	610	N	610	-0-	-0-	-0-	566	3	44	9	Y	40	61	1			9

WALLACE, J. C. WELL #: 5 RRCID -> 152318 COMPL. DATE 12/16/1994 TOTAL DEPTH 7475 PERF. 7194 - 7282

08	731	X	731	-0-	-0-	-0-	720	3	11	9	Y	10	18	1			22
09	938	X	938	-0-	-0-	-0-	902	3	36	9	Y	33	46	1			9
10	868	X	630	-0-	-238	-0-	617	3	13	9	Y	12	12	1			9
11	840	X	556	-0-	-284	-0-	548	3	8	9	Y	7					16
*12	868	X	474	-0-	-394	-0-	471	3	3	9	Y	3					19
*01	961	X	740	-0-	-221	-0-	734	3	6	9	Y	5	21	1			3

PEARLSTONE, CLAIRE WELL #: 1 RRCID -> 160379 COMPL. DATE 07/01/2008 TOTAL DEPTH 7408 PERF. 7201 - 7326

08	38703	X	38703	-0-	-0-	-0-	38576	3	127	9	Y	115	141	1			169
09	45935	X	45935	-0-	-0-	-0-	45555	3	380	9	Y	345	431	1			83
10	36720	X	36720	-0-	-0-	-0-	36562	3	158	9	Y	144	135	1			92
11	28386	X	28386	-0-	-0-	-0-	28302	3	84	9	Y	76					168
*12	32454	X	32454	-0-	-0-	-0-	32404	3	50	9	Y	45					213
*01	39351	X	39351	-0-	-0-	-0-	39293	3	58	9	Y	53	230	1			36

ORTA, AUGUSTIN WELL #: 2 RRCID -> 161890 COMPL. DATE 07/01/2008 TOTAL DEPTH 7404 PERF. 7324 - 7334

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-

ORTA, AUGUSTIN WELL #: 4 RRCID -> 161893 COMPL. DATE 02/01/2008 TOTAL DEPTH 7397 PERF. 7234 - 7296

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		72	-0-	72	72	59	3	13	9	Y	12	7	1			5
11	T. A.		103	-0-	103	175	90	3	13	9	Y	12					17
*12	296	X	121	-0-	-175	-0-	112	3	9	9	Y	8					25
*01	93	N	93	-0-	-0-	-0-	86	3	7	9	Y	6	27	1			4

PEARLSTONE, CLAIRE WELL #: 2 RRCID -> 163239 COMPL. DATE 06/06/1997 TOTAL DEPTH 7403 PERF. 7170 - 7194

08	29420	X	29420	-0-	-0-	-0-	29420	3			Y	-0-					-0-
09	28403	X	28403	-0-	-0-	-0-	28403	3			Y	-0-					-0-
10	25801	X	25801	-0-	-0-	-0-	25801	3			Y	-0-					-0-
11	20319	X	20319	-0-	-0-	-0-	20319	3			Y	-0-					-0-
12	25878	X	25878	-0-	-0-	-0-	25878	3			Y	-0-					-0-
*01	24356	X	24356	-0-	-0-	-0-	24356	3			Y	-0-					-0-

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC//CONT.// 238710
WALLACE, J. C. WELL #: 10 RRCID -> 215206 COMPL. DATE 02/28/2006 TOTAL DEPTH 8000 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5210	X	5210	-0-	-0-	-0-	5210	3			Y	-0-					-0-
09	5695	X	5695	-0-	-0-	-0-	5695	3			Y	-0-					-0-
10	4686	X	4686	-0-	-0-	-0-	4686	3			Y	-0-					-0-
11	4307	X	4307	-0-	-0-	-0-	4307	3			Y	-0-					-0-
12	4659	X	4659	-0-	-0-	-0-	4659	3			Y	-0-					-0-
*01	5436	X	5436	-0-	-0-	-0-	5436	3			Y	-0-					-0-

WALLACE, J.C. WELL #: 11 RRCID -> 225263 COMPL. DATE 06/23/2006 TOTAL DEPTH 7575 PERF. 7292 - 7352

08	INC G-10		4308	-0-	4308	8269	4282	3	26	9	Y	24	28	1			34
09	13088	X	4819	-0-	-8269	-0-	4745	3	74	9	Y	67	85	1			16
10	4023	X	4023	-0-	-0-	-0-	3991	3	32	9	Y	29	27	1			18
11	3195	X	3195	-0-	-0-	-0-	3177	3	18	9	Y	16					34
*12	3703	X	3703	-0-	-0-	-0-	3692	3	11	9	Y	10					44
*01	4714	X	4714	-0-	-0-	-0-	4701	3	13	9	Y	12	49	1			7

EOG RESOURCES, INC. 253162
SCHWARZ, A. W. WELL #: 1 RRCID -> 168657 COMPL. DATE 04/09/1998 TOTAL DEPTH 7411 PERF. 7095 - 7140

08	651	X	50	-0-	-601	-0-	50	2			N	-0-					9
09	630	X	85	-0-	-545	-0-	85	2			N	-0-					9
10	527	X	10	-0-	-517	-0-	10	2			N	-0-					9
11	240	X	-0-	-0-	-240	-0-					N	-0-					9
12	248	X	-0-	-0-	-248	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

VIRTEX OPERATING COMPANY, INC. 886261
S.P.J.S.T. LODGE WELL #: 3 RRCID -> 057982 COMPL. DATE 03/01/1974 TOTAL DEPTH 7420 PERF. 7184 - 7200

08	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
10	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1099	2	17	9	Y	15	15	1			-0-
*01	1279	N	1279	-0-	-0-	-0-	1265	2	14	9	Y	13	13	1			-0-

DORNAK, JOHN L. GAS UNIT WELL #: 2 RRCID -> 109054 COMPL. DATE 01/10/1984 TOTAL DEPTH 7427 PERF. 7276 - 7353

08	792	N	792	-0-	-0-	-0-	774	2	18	9	Y	16					24
09	722	N	722	-0-	-0-	-0-	707	2	15	9	Y	14	31	1			7
10	802	N	802	-0-	-0-	-0-	788	2	14	9	Y	13					20
11	739	N	739	-0-	-0-	-0-	736	2	3	9	Y	3					23
12	744	N	736	-0-	-8	-0-	715	2	21	9	Y	19	37	1			5
01	806	N	555	-0-	-251	-0-	551	2	4	9	Y	4					9

DORNAK, JOHN L. GAS UNIT WELL #: 3 RRCID -> 113306 COMPL. DATE 10/03/1984 TOTAL DEPTH 7431 PERF. 7328 - 7340

08	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					180
09	1830	N	1534	-0-	-296	-0-	1534	2			N	-0-					180
10	1922	N	1309	-0-	-613	-0-	1309	2			N	-0-					180
11	1770	N	1185	-0-	-585	-0-	1185	2			N	-0-					180
12	1581	N	1244	-0-	-337	-0-	1244	2			N	-0-					180
01	1302	N	961	-0-	-341	-0-	961	2			N	-0-					180

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
SCHORSCH, HENRY WELL #: 3 RRCID -> 117195 COMPL. DATE 12/16/1946 TOTAL DEPTH 7373 PERF. 7301 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8624	X	8624	-0-	-0-	-0-	8141	2	483	9	N	439	442	1			59
09	8713	X	8713	-0-	-0-	-0-	8250	2	463	9	N	421	437	1			43
10	7321	X	7321	-0-	-0-	-0-	6863	2	458	9	N	416	418	1			41
11	6450	X	6095	-0-	-355	-0-	5691	2	404	9	N	367	338	1			70
12	7735	X	7735	-0-	-0-	-0-	7137	2	598	9	N	544	538	1			76
*01	8951	X	8951	-0-	-0-	-0-	8477	2	474	9	N	431	455	1			52

SANDEEN, JOHN WELL #: 3 RRCID -> 146333 COMPL. DATE 08/11/1992 TOTAL DEPTH 7399 PERF. 7235 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORNAK, JOHN L. GAS UNIT WELL #: 5 RRCID -> 165776 COMPL. DATE 12/15/1997 TOTAL DEPTH 7506 PERF. 7264 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3200	-0-	-117	-0-	3182	2	18	9	Y	16					43
09	3330	X	3027	-0-	-303	-0-	3012	2	15	9	Y	14	31	1			26
10	3441	X	2981	-0-	-460	-0-	2967	2	14	9	Y	13					39
11	3330	X	2842	-0-	-488	-0-	2839	2	3	9	Y	3					42
12	3317	X	2690	-0-	-627	-0-	2669	2	21	9	Y	19	37	1			24
01	3193	X	1626	-0-	-1567	-0-	1622	2	4	9	Y	4					28

S.P.J.S.T. LODGE WELL #: 5 RRCID -> 210848 COMPL. DATE 07/18/2005 TOTAL DEPTH 7973 PERF. 7166 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
12	1240	N	1006	-0-	-234	-0-	969	2	37	9	N	34	34	1			-0-
01	T. A.		1992	-0-	1992	1992	1946	2	46	9	N	42	42	1			-0-

DORNAK, JOHN L. GAS UNIT WELL #: 6R RRCID -> 219882 COMPL. DATE 05/11/2006 TOTAL DEPTH 7940 PERF. 7330 - 7345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2782	N	2782	-0-	-0-	-0-	2747	2	35	9	N	32					56
09	2419	N	2419	-0-	-0-	-0-	2387	2	32	9	N	29	62	1			23
10	2531	N	2531	-0-	-0-	-0-	2502	2	29	9	N	26					49
11	2310	N	2221	-0-	-89	-0-	2214	2	7	9	N	6					55
12	2528	N	2528	-0-	-0-	-0-	2487	2	41	9	N	37	74	1			18
01	2790	X	1423	-0-	-1367	-0-	1413	2	10	9	N	9					27

DORNAK, JOHN L. GAS UNIT WELL #: 4 RRCID -> 220230 COMPL. DATE 04/27/2006 TOTAL DEPTH 7862 PERF. 7250 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	342	2	18	9	N	16					28
09	420	N	311	-0-	-109	-0-	296	2	15	9	N	14	31	1			11
10	310	N	280	-0-	-30	-0-	265	2	15	9	N	14					25
11	360	N	290	-0-	-70	-0-	288	2	2	9	N	2					27
12	439	N	439	-0-	-0-	-0-	418	2	21	9	N	19	37	1			9
01	279	N	187	-0-	-92	-0-	183	2	4	9	N	4					13

S.P.J.S.T. LODGE WELL #: 7 RRCID -> 241921 COMPL. DATE 02/06/2008 TOTAL DEPTH 7750 PERF. 7203 - 7229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6391	-0-	-522	-0-	6369	2	22	9	N	20	20	1			3
09	6690	X	6566	-0-	-124	-0-	6544	2	22	9	N	20	21	1			2
10	6913	X	5929	-0-	-984	-0-	5907	2	22	9	N	20	20	1			2
11	6180	X	4765	-0-	-1415	-0-	4713	2	52	9	N	47	44	1			5
12	6789	X	5557	-0-	-1232	-0-	5527	2	30	9	N	27	26	1			6
*01	6175	X	6175	-0-	-0-	-0-	6150	2	25	9	N	23	25	1			4

JOURDANTON (BUDA) 47358 200 ASSOCIATED CAPACITY CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
NIXON-STEINLE WELL #: 2 RRCID -> 200233 COMPL. DATE N/A TOTAL DEPTH 7412 PERF. 7050 - 7060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
SCHWARZ, A. W. WELL #: 9 RRCID -> 193562 COMPL. DATE 03/04/2003 TOTAL DEPTH 7500 PERF. 7008 - 7070

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARZ, A. W. WELL #: 8 RRCID -> 194978 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6990 - 7074

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
PFEIL, O.H. WELL #: 3 RRCID -> 157543 COMPL. DATE 11/07/1995 TOTAL DEPTH 7410 PERF. 6870 - 6934

08	453 N	453	-0-	-0-	-0-	445	2	8	9	Y	7	7	1			4
09	570 N	489	-0-	-81	-0-	488	2	1	9	Y	1	1	1			4
10	434 N	327	-0-	-107	-0-	324	2	3	9	Y	3	3	1			4
11	450 N	298	-0-	-152	-0-	288	2	10	9	Y	9	8	1			5
12	496 N	298	-0-	-198	-0-	289	2	9	9	Y	8	8	1			5
01	341 N	314	-0-	-27	-0-	303	2	11	9	Y	10	11	1			4

JOURDANTON (GEORGETOWN) 47358 450 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
EAGLE ROCK OPERATING COMPANY,LLC 238710
NIXON-STEINLE WELL #: 2 RRCID -> 192005 COMPL. DATE 10/15/2002 TOTAL DEPTH 7412 PERF. 7050 - 7246

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
SANDEEN, JOHN WELL #: 5 RRCID -> 170311 COMPL. DATE 05/26/1998 TOTAL DEPTH 7390 PERF. 7117 - 7139

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOURDANTON (GEORGETOWN) //CONT.// 47358 450 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
SANDEEN, JOHN WELL #: 1 RRCID -> 255674 COMPL. DATE 11/25/2009 TOTAL DEPTH 7387 PERF. 7132 - 7170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUNCO (EAGLE FORD SHALE) 47665 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
EP ENERGY E&P COMPANY, L.P. 253385
BRISCOE-NUNLEY GU WELL #: 1H RRCID -> 256687 COMPL. DATE 09/26/2010 TOTAL DEPTH 12540 PERF.16555 - 16558

08	INC G-10	9463	-0-	9463	19323	9463	2			N	-0-					27
09	INC G-10	8687	-0-	8687	28010	8687	2			N	-0-					27
10	INC G-10	9127	-0-	9127	37137	9127	2			N	-0-					27
11	8653	8653	-0-	-0-	37137	8653	2			N	-0-					27
12	9145	8635	-0-	-510	36627	8635	2			N	-0-					27
01	9145	8124	-0-	-1021	35606	8124	2			N	-0-					27

KELLEY (ELLENBURGER) 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CANYON RANCH WELL #: 2201E RRCID -> 136556 COMPL. DATE 10/07/1990 TOTAL DEPTH 6760 PERF. 6626 - 6701

08	3162 X	2888	-0-	-274	-0-	2888	3			Y	-0-					-0-
09	3060 X	2695	-0-	-365	-0-	2695	3			Y	-0-					-0-
10	3069 X	2587	-0-	-482	-0-	2587	3			Y	-0-					-0-
11	2880 X	2600	-0-	-280	-0-	2600	3			Y	-0-					-0-
12	2883 X	2730	-0-	-153	-0-	2730	3			Y	-0-					-0-
01	2883 X	2664	-0-	-219	-0-	2664	3			Y	-0-					-0-

CANYON RANCH WELL #: 2202EH RRCID -> 149395 COMPL. DATE 03/23/1994 TOTAL DEPTH 6686 PERF. 6830 - 8403

08	5208 X	3546	-0-	-1662	-0-	3546	3			Y	-0-					-0-
09	6286 X	6286	-0-	-0-	-0-	6286	3			Y	-0-					-0-
10	6779 X	6779	-0-	-0-	-0-	6779	3			Y	-0-					-0-
11	6432 X	6432	-0-	-0-	-0-	6432	3			Y	-0-					-0-
12	6510 X	6290	-0-	-220	-0-	6290	3			Y	-0-					-0-
01	6789 X	6283	-0-	-506	-0-	6283	3			Y	-0-					-0-

CANYON RANCH WELL #: 0051EH RRCID -> 152134 COMPL. DATE 08/30/1994 TOTAL DEPTH 9100 PERF. 6676 - 9100

08	1230 N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
09	1117 N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
10	1269 N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
11	1226 N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
12	1275 N	1275	-0-	-0-	-0-	1275	3			Y	-0-					-0-
01	1271 N	1247	-0-	-24	-0-	1247	3			Y	-0-					-0-

CANYON RANCH WELL #: 2131EH RRCID -> 154840 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

08	1477 N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
09	1352 N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-
10	1395 N	1312	-0-	-83	-0-	1312	3			Y	-0-					-0-
11	1350 N	1314	-0-	-36	-0-	1314	3			Y	-0-					-0-
12	1959 N	1959	-0-	-0-	-0-	1959	3			Y	-0-					-0-
*01	2510 N	2510	-0-	-0-	-0-	2510	3			Y	-0-					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0052EH RRCID -> 155035 COMPL. DATE 07/23/1996 TOTAL DEPTH 8875 PERF. 6959 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5434	-0-	-363	-0-	5434	3			Y	-0-					-0-
09	5610	X	5162	-0-	-448	-0-	5162	3			Y	-0-					-0-
10	5611	X	5460	-0-	-151	-0-	5460	3			Y	-0-					-0-
11	5267	X	5267	-0-	-0-	-0-	5267	3			Y	-0-					-0-
12	5425	X	5418	-0-	-7	-0-	5418	3			Y	-0-					-0-
01	5456	X	5447	-0-	-9	-0-	5447	3			Y	-0-					-0-

CANYON RANCH WELL #: 501EH RRCID -> 157234 COMPL. DATE 12/09/1996 TOTAL DEPTH 8477 PERF. 7019 - 7430

08	6758	X	6538	-0-	-220	-0-	6538	3			N	-0-					-0-
09	6480	X	6310	-0-	-170	-0-	6310	3			N	-0-					-0-
10	6665	X	6448	-0-	-217	-0-	6448	3			N	-0-					-0-
11	6330	X	6153	-0-	-177	-0-	6153	3			N	-0-					-0-
12	6541	X	6350	-0-	-191	-0-	6350	3			N	-0-					-0-
01	6541	X	6353	-0-	-188	-0-	6353	3			N	-0-					-0-

CANYON RANCH WELL #: 2132EH RRCID -> 157987 COMPL. DATE 07/21/1996 TOTAL DEPTH 9520 PERF. 7438 - 9518

08	1457	N	1373	-0-	-84	-0-	1373	3			Y	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
12	1364	N	1278	-0-	-86	-0-	1278	3			Y	-0-					-0-
01	1426	N	1402	-0-	-24	-0-	1402	3			Y	-0-					-0-

CANYON RANCH WELL #: 2204EH RRCID -> 160937 COMPL. DATE 06/25/2000 TOTAL DEPTH 10171 PERF. 7763 - 10171

08	4712	X	468	-0-	-4244	-0-	468	3			Y	-0-					-0-
09	5510	X	5510	-0-	-0-	-0-	5510	3			Y	-0-					-0-
10	6158	X	6158	-0-	-0-	-0-	6158	3			Y	-0-					-0-
11	5265	X	5265	-0-	-0-	-0-	5265	3			Y	-0-					-0-
12	5549	X	5016	-0-	-533	-0-	5016	3			Y	-0-					-0-
01	6169	X	4725	-0-	-1444	-0-	4725	3			Y	-0-					-0-

CANYON RANCH WELL #: 2133EH RRCID -> 161879 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

08	2108	X	1868	-0-	-240	-0-	1868	3			Y	-0-					-0-
09	2271	X	2271	-0-	-0-	-0-	2271	3			Y	-0-					-0-
10	2418	X	2137	-0-	-281	-0-	2137	3			Y	-0-					-0-
11	2340	X	1980	-0-	-360	-0-	1980	3			Y	-0-					-0-
12	2418	X	1515	-0-	-903	-0-	1515	3			Y	-0-					-0-
01	2139	N	1937	-0-	-202	-0-	1937	3			Y	-0-					-0-

CANYON RANCH WELL #: 2141EH RRCID -> 162269 COMPL. DATE 05/16/1997 TOTAL DEPTH 6772 PERF. 7070 - 8875

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2161S RRCID -> 162933 COMPL. DATE 08/19/1999 TOTAL DEPTH 7000 PERF. 6724 - 6798

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1271SH RRCID -> 163401 COMPL. DATE 09/05/1996 TOTAL DEPTH 9945 PERF. 6571 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 5012EH RRCID -> 164741 COMPL. DATE 04/29/1998 TOTAL DEPTH 9189 PERF. 7050 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2121E RRCID -> 164788 COMPL. DATE 04/28/1997 TOTAL DEPTH 7005 PERF. 6744 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN-MCDONALD WELL #: 0051EH RRCID -> 171894 COMPL. DATE 09/21/1998 TOTAL DEPTH 6677 PERF. 7084 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1480	-0-	-101	-0-	1480	3			N	-0-					-0-
09	1500	X	1444	-0-	-56	-0-	1444	3			N	-0-					-0-
10	1550	X	1499	-0-	-51	-0-	1499	3			N	-0-					-0-
11	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
12	1546	X	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*01	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

CANYON RANCH WELL #: 2142E RRCID -> 196154 COMPL. DATE 02/13/2003 TOTAL DEPTH 7400 PERF. 6796 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
10	1519	N	1461	-0-	-58	-0-	1461	3			N	-0-					-0-
11	1500	N	1401	-0-	-99	-0-	1401	3			N	-0-					-0-
12	1488	N	1440	-0-	-48	-0-	1440	3			N	-0-					-0-
01	1457	N	1422	-0-	-35	-0-	1422	3			N	-0-					-0-

CANYON RANCH WELL #: 2122E RRCID -> 196155 COMPL. DATE 04/05/2003 TOTAL DEPTH 7272 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
09	1440	N	1421	-0-	-19	-0-	1421	3			N	-0-					-0-
10	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					-0-
11	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					-0-
12	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
*01	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-

CANYON RANCH WELL #: 2102E RRCID -> 196258 COMPL. DATE 06/06/2003 TOTAL DEPTH 7090 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 213 WELL #: 11E RRCID -> 199939 COMPL. DATE 11/09/2003 TOTAL DEPTH 7300 PERF. 6908 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

CANYON RANCH 212 WELL #: 3E RRCID -> 200451 COMPL. DATE 01/07/2004 TOTAL DEPTH 7135 PERF. 6746 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

CANYON RANCH WELL #: 505E RRCID -> 201818 COMPL. DATE 04/30/2004 TOTAL DEPTH 7018 PERF. 6767 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2370	-0-	-79	-0-	2370	3			N	-0-					-0-
09	2340	N	2181	-0-	-159	-0-	2181	3			N	-0-					-0-
10	2387	N	2237	-0-	-150	-0-	2237	3			N	-0-					-0-
11	2280	N	2187	-0-	-93	-0-	2187	3			N	-0-					-0-
12	2263	N	2241	-0-	-22	-0-	2241	3			N	-0-					-0-
01	2232	N	2039	-0-	-193	-0-	2039	3			N	-0-					-0-

UNIVERSITY 54-24 WELL #: 1 RRCID -> 243041 COMPL. DATE 08/29/2008 TOTAL DEPTH 8300 PERF. 8148 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1117	-0-	-805	-0-	1115	2	2	9	Y	2					108
09	1860	X	995	-0-	-865	-0-	995	2			Y	-0-					108
10	1674	X	1104	-0-	-570	-0-	1104	2			Y	-0-					108
11	1620	X	1154	-0-	-466	-0-	1109	2	45	9	Y	41					149
12	1426	X	1101	-0-	-325	-0-	1056	2	45	9	Y	41					190
01	1116	X	987	-0-	-129	-0-	930	3	57	9	Y	52	175	1	2	8	65

MAYER RANCH 35 WELL #: 11 RRCID -> 243042 COMPL. DATE 09/17/2008 TOTAL DEPTH 8617 PERF. 8166 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-					-0-
12	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
01	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 11 RRCID -> 243708 COMPL. DATE 11/06/2008 TOTAL DEPTH 8618 PERF. 8388 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2454	-0-	-26	-0-	139	1	2315	3	N	-0-					-0-
09	2400	N	1820	-0-	-580	-0-	91	1	1729	3	N	-0-					-0-
10	2356	N	1953	-0-	-403	-0-	94	1	1859	3	N	-0-					-0-
11	2370	N	1851	-0-	-519	-0-	86	1	1765	3	N	-0-					-0-
12	1891	N	1715	-0-	-176	-0-	93	1	1622	3	N	-0-					-0-
01	1953	N	1807	-0-	-146	-0-	95	1	1712	3	N	-0-					-0-

POWELL 3 WELL #: 2 RRCID -> 244252 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244258 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 251220 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 14 RRCID -> 251673 COMPL. DATE 02/14/2009 TOTAL DEPTH 8550 PERF. 8252 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	N	2209	-0-	-0-	-0-	85 7	1 9	2117	3	N	6	6	8			-0-
09	2132	N	2132	-0-	-0-	-0-	83 3	1 9	2046	3	N	3	3	8			-0-
10	2318	N	2318	-0-	-0-	-0-	91 1	1 9	2226	3	N	1	1	8			-0-
11	2308	N	2308	-0-	-0-	-0-	99 7	1 9	2202	3	N	6	6	8			-0-
12	2160	N	2160	-0-	-0-	-0-	101 7	1 9	2052	3	N	6	6	8			-0-
*01	2491	N	2491	-0-	-0-	-0-	92	1	2399	3	N	-0-					-0-

CHILDRESS 15 WELL #: 3 RRCID -> 251718 COMPL. DATE 01/29/2009 TOTAL DEPTH 8751 PERF. 8560 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	235	-0-	-168	-0-	10 4	1 9	221	2	Y	4	2	1			3
09	160	N	160	-0-	-0-	-0-	7 3	1 9	150	2	Y	3	4	1			2
10	807	N	807	-0-	-0-	-0-	35 18	1 9	754	2	Y	16	8	1			10
11	240	N	45	-0-	-195	-0-	2 1	1 9	42	2	Y	1	11	1			-0-
12	155	N	38	-0-	-117	-0-	2 2	1 9	34	2	Y	2	1	1			1
01	806	N	12	-0-	-794	-0-	1	1	11	3	Y	-0-	1	1			-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252909 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 253296 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 9 RRCID -> 255154 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 255155 COMPL. DATE 12/20/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255250 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255293 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 257561 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257853 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 4 RRCID -> 258378 COMPL. DATE 08/11/2010 TOTAL DEPTH 8553 PERF. 8200 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	8652	-0-	-1764	-0-	508	1	8144	3	N	-0-					-0-
09	9630	X	7884	-0-	-1746	-0-	403	1	7481	3	N	-0-					-0-
10	9486	X	7736	-0-	-1750	-0-	381	1	7355	3	N	-0-					-0-
11	8850	X	7324	-0-	-1526	-0-	342	1	6982	3	N	-0-					-0-
12	8990	X	7329	-0-	-1661	-0-	405	1	6924	3	N	-0-					-0-
01	8556	X	6899	-0-	-1657	-0-	378	1	6521	3	N	-0-					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1869 RRCID -> 258453 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258467 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258472 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258476 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258497 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258501 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258569 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1604 RRCID -> 260093 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 261831 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 21 WELL #: 2 RRCID -> 262328 COMPL. DATE 04/01/2011 TOTAL DEPTH 8019 PERF. 7900 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 24 RRCID -> 262417 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 265902 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268329 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 270786 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	89	-0-	89	3694	5	1	84	3	N	-0-					-0-
09	SWR 10	83	-0-	83	3777	4	1	79	3	N	-0-					-0-
10	SWR 10	83	-0-	83	3860	4	1	79	3	N	-0-					-0-
11	SWR 10	81	-0-	81	3941	4	1	77	3	N	-0-					-0-
12	SWR 10	85	-0-	85	4026	5	1	80	3	N	-0-					-0-
01	SWR 10	80	-0-	80	4106	4	1	76	3	N	-0-					-0-

KIEFER RANCH (TAYLOR) 49174 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
REGENCY ENERGY, INC. 698761
KIEFER, CHESTER WELL #: 9 RRCID -> 127762 COMPL. DATE 11/23/1987 TOTAL DEPTH 1407 PERF. 1070 - 1076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIEFER, CHESTER WELL #: 10 RRCID -> 127763 COMPL. DATE 11/24/1987 TOTAL DEPTH 1130 PERF. 556 - 560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIEFER, CHESTER WELL #: 8A RRCID -> 128794 COMPL. DATE 11/28/1987 TOTAL DEPTH 1310 PERF. 1137 - 1145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIPPY (COLE SD.) 49593 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 2 RRCID -> 120686 COMPL. DATE 09/26/1985 TOTAL DEPTH 1395 PERF. 358 - 362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA CHUSA (SLIGO) 50678 600 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST UNIT WELL #: 1 RRCID -> 120254 COMPL. DATE 11/08/1985 TOTAL DEPTH 16443 PERF.15978 - 16014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAU, J. WELL #: 1 RRCID -> 130170 COMPL. DATE 01/15/1989 TOTAL DEPTH 16020 PERF.15864 - 15924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-

LA CHUSA (WILCOX 6000) 50678 750 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST WELL #: 2 RRCID -> 125000 COMPL. DATE 04/22/1991 TOTAL DEPTH 6302 PERF. 5988 - 5994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA JOLLA RANCH E. (SLIGO) 50834 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON WELL #: 1 RRCID -> 107743 COMPL. DATE 05/30/1983 TOTAL DEPTH 17570 PERF.16513 - 16603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA PRYOR, SE (SAN MIGUEL ELAINE) 50935 510 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
LYNCH, WILBUR WALDO, ESTATE OF 515668
NELSON, A. N. WELL #: 1 RRCID -> 085493 COMPL. DATE 09/22/1979 TOTAL DEPTH 3470 PERF. 3401 - 3410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA PRYOR, EAST (BRACERO) 50936 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
ROME EXPLORATION CO, INC. 727030
PRYOR RANCH WELL #: 1 RRCID -> 095160 COMPL. DATE 10/11/1979 TOTAL DEPTH 2900 PERF. 2710 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA PRYOR, EAST (DEL MONTE) 50936 250 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
ROME EXPLORATION CO, INC. 727030
PRYOR RANCH WELL #: 2 RRCID -> 095161 COMPL. DATE 01/09/1980 TOTAL DEPTH 2900 PERF. 2630 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSITA (GEORGETOWN) 50988 500 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GEORGE, W.H. JR. 301271
GEORGE, W. H. -18- WELL #: 1 RRCID -> 055329 COMPL. DATE 04/23/1973 TOTAL DEPTH 7602 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKLAND (HOSSTON) GEOTHERMAL 51175 500 NON-ASSOCIATED ONE WELL CNTY: BEXAR
U.S. GOVT. USAF ATC LACKLAND AFB 875413
LACKLAND AFB WELL #: 1 RRCID -> 110903 COMPL. DATE 11/15/1983 TOTAL DEPTH 4110 PERF. 3772 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	GEOTHERM	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	GEOTHERM	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	GEOTHERM	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	GEOTHERM	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	GEOTHERM	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	GEOTHERM	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDON, W. (NAVARRO) 51819 400 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
SOURCE PETROLEUM INC. 802667
BOENIIG, R. L. WELL #: 5 RRCID -> 092920 COMPL. DATE 04/10/1981 TOTAL DEPTH 500 PERF. 481 - 496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGTRY (CANYON) 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
NEWFIELD EXPLORATION COMPANY 606617
WHITEHEAD "A" WELL #: 7901 RRCID -> 178324 COMPL. DATE 01/04/2000 TOTAL DEPTH 11430 PERF.10942 - 11430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248 X	213	-0-	-35	-0-	20	1	193	2	N	-0-					-0-
09	330 X	173	-0-	-157	-0-	15	1	158	2	N	-0-					-0-
10	341 X	135	-0-	-206	-0-	13	1	122	2	N	-0-					-0-
11	330 X	-0-	-0-	-330	-0-					N	-0-					-0-
12	310 X	-0-	-0-	-310	-0-					N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-

WHITEHEAD "B" WELL #: 7801 RRCID -> 182825 COMPL. DATE 07/20/2000 TOTAL DEPTH 11400 PERF.11057 - 11178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713 X	491	-0-	-222	-0-	46	1	445	2	N	-0-					-0-
09	660 X	404	-0-	-256	-0-	35	1	369	2	N	-0-					-0-
10	682 X	292	-0-	-390	-0-	27	1	265	2	N	-0-					-0-
11	630 X	-0-	-0-	-630	-0-					N	-0-					-0-
12	558 X	-0-	-0-	-558	-0-					N	-0-					-0-
01	279 N	-0-	-0-	-279	-0-					N	-0-					-0-

WHITEHEAD "B" WELL #: 6702R RRCID -> 183458 COMPL. DATE 01/23/2001 TOTAL DEPTH 12138 PERF.11080 - 11236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60 X	-0-	-0-	-60	-0-					N	-0-					-0-
10	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LANGTRY (CANYON) //CONT.// 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD "B" WELL #: 7803 RRCID -> 184012 COMPL. DATE 05/09/2001 TOTAL DEPTH 12006 PERF.11040 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4552	X	4552	-0-	-0-	-0-	422	1	4130	2	N	-0-			-0-
09	4387	X	4387	-0-	-0-	-0-	384	1	4003	2	N	-0-			-0-
10	4875	X	4875	-0-	-0-	-0-	456	1	4419	2	N	-0-			-0-
11	4410	X	4298	-0-	-112	-0-	430	1	3868	2	N	-0-			-0-
12	4557	X	4447	-0-	-110	-0-	472	1	3975	2	N	-0-			-0-
01	4867	X	4468	-0-	-399	-0-	428	1	4040	2	N	-0-			-0-

WHITEHEAD "C" WELL #: 7703 RRCID -> 185115 COMPL. DATE 09/03/2003 TOTAL DEPTH 11800 PERF.11387 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD "A" WELL #: 7902 RRCID -> 185116 COMPL. DATE 07/05/2001 TOTAL DEPTH 11843 PERF.10988 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITEHEAD "B" WELL #: 7805 RRCID -> 185130 COMPL. DATE 08/16/2001 TOTAL DEPTH 11900 PERF.11081 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4185	X	3956	-0-	-229	-0-	367	1	3589	2	N	-0-			-0-
09	4050	X	3942	-0-	-108	-0-	345	1	3597	2	N	-0-			-0-
10	4502	X	4502	-0-	-0-	-0-	421	1	4081	2	N	-0-			-0-
11	4450	X	4450	-0-	-0-	-0-	446	1	4004	2	N	-0-			-0-
12	4293	X	4293	-0-	-0-	-0-	456	1	3837	2	N	-0-			-0-
01	4495	X	4186	-0-	-309	-0-	401	1	3785	2	N	-0-			-0-

WHITEHEAD "B" WELL #: 7804 RRCID -> 185136 COMPL. DATE 04/21/2001 TOTAL DEPTH 11750 PERF.10994 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3875	X	3709	-0-	-166	-0-	344	1	3365	2	N	-0-			-0-
09	3750	X	3363	-0-	-387	-0-	294	1	3069	2	N	-0-			-0-
10	3875	X	2561	-0-	-1314	-0-	240	1	2321	2	N	-0-			-0-
11	3600	X	2717	-0-	-883	-0-	272	1	2445	2	N	-0-			-0-
12	3720	X	2787	-0-	-933	-0-	296	1	2491	2	N	-0-			-0-
01	3720	X	2451	-0-	-1269	-0-	235	1	2216	2	N	-0-			-0-

LEONARD G.U. 37-1 WELL #: 1 RRCID -> 185981 COMPL. DATE 09/10/2001 TOTAL DEPTH 11715 PERF.11154 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITEHEAD "B" WELL #: 7806 RRCID -> 188158 COMPL. DATE 02/09/2002 TOTAL DEPTH 11961 PERF.11268 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	X	562	-0-	-58	-0-	52	1	510	2	N	-0-			-0-
09	649	X	649	-0-	-0-	-0-	57	1	592	2	N	-0-			-0-
10	558	X	508	-0-	-50	-0-	48	1	460	2	N	-0-			-0-
11	540	X	-0-	-0-	-540	-0-					N	-0-			-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-			-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-			-0-

LANGTRY (CANYON) //CONT.// 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
LEONARD G.U. 37-1 WELL #: 2 RRCID -> 194614 COMPL. DATE 02/13/2003 TOTAL DEPTH 11762 PERF.11256 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1179	-0-	-464	-0-	109	1	1070	2	N	-0-					-0-
09	1800	X	1564	-0-	-236	-0-	137	1	1427	2	N	-0-					-0-
10	1886	X	1886	-0-	-0-	-0-	176	1	1710	2	N	-0-					-0-
11	1947	X	1947	-0-	-0-	-0-	195	1	1752	2	N	-0-					-0-
12	2065	X	2065	-0-	-0-	-0-	219	1	1846	2	N	-0-					-0-
*01	1945	N	1945	-0-	-0-	-0-	186	1	1759	2	N	-0-					-0-

WHITEHEAD "A" WELL #: 7904 RRCID -> 196261 COMPL. DATE 05/18/2003 TOTAL DEPTH 11903 PERF.11232 - 11259

08	992	X	707	-0-	-285	-0-	66	1	641	2	N	-0-					-0-
09	960	X	785	-0-	-175	-0-	69	1	716	2	N	-0-					-0-
10	992	X	542	-0-	-450	-0-	51	1	491	2	N	-0-					-0-
11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
12	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

WHITEHEAD "A" WELL #: 7905 RRCID -> 196262 COMPL. DATE 06/18/2003 TOTAL DEPTH 11910 PERF.11361 - 11381

08	5332	X	5162	-0-	-170	-0-	479	1	4683	2	N	-0-					-0-
09	5243	X	5243	-0-	-0-	-0-	459	1	4784	2	N	-0-					-0-
10	5472	X	5472	-0-	-0-	-0-	512	1	4960	2	N	-0-					-0-
11	5594	X	5594	-0-	-0-	-0-	560	1	5034	2	N	-0-					-0-
12	5425	X	4786	-0-	-639	-0-	508	1	4278	2	N	-0-					-0-
*01	6004	X	6004	-0-	-0-	-0-	575	1	5429	2	N	-0-					-0-

WHITEHEAD "A" WELL #: 7907 RRCID -> 206804 COMPL. DATE 12/03/2004 TOTAL DEPTH 12200 PERF.11496 - 11748

08	538	N	538	-0-	-0-	-0-	50	1	488	2	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	43	1	449	2	N	-0-					-0-
10	434	N	408	-0-	-26	-0-	38	1	370	2	N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

RIO-TEX, INC. 712930
LEONARD WELL #: 4201 RRCID -> 189622 COMPL. DATE 06/25/2002 TOTAL DEPTH 11969 PERF.11073 - 11132

08	713	X	397	-0-	-316	-0-	37	1	360	2	N	-0-					-0-
09	570	X	355	-0-	-215	-0-	31	1	324	2	N	-0-					-0-
10	496	X	416	-0-	-80	-0-	39	1	377	2	N	-0-					-0-
11	450	X	373	-0-	-77	-0-	37	1	336	2	N	-0-					-0-
12	424	X	424	-0-	-0-	-0-	45	1	379	2	N	-0-					-0-
01	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

LEONARD WELL #: 4203 RRCID -> 193206 COMPL. DATE 02/02/2003 TOTAL DEPTH 11940 PERF.11414 - 11522

08	3844	X	3245	-0-	-599	-0-	301	1	2944	2	N	-0-					-0-
09	3720	X	3112	-0-	-608	-0-	272	1	2840	2	N	-0-					-0-
10	3844	X	2952	-0-	-892	-0-	275	1	2677	2	N	-0-					-0-
11	3570	X	1130	-0-	-2440	-0-	113	1	1017	2	N	-0-					-0-
12	3255	X	1541	-0-	-1714	-0-	164	1	1377	2	N	-0-					-0-
01	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					-0-

LEONA (ELAINE) 53245 500 ASSOCIATED 49B CNTY: ZAVALA
WELDON CORPORATION 907339
FOLEY, NORMENT WELL #: 1 RRCID -> 080118 COMPL. DATE 12/16/1978 TOTAL DEPTH 3350 PERF. 3184 - 3187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLEY, NORMENT WELL #: 6 RRCID -> 095266 COMPL. DATE 09/04/1981 TOTAL DEPTH 3350 PERF. 3152 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLEY WELL #: 1X RRCID -> 189065 COMPL. DATE 03/15/2002 TOTAL DEPTH 3235 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONA RIVER (ESCONDIDO -C-) 53264 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. 190005
WINTERBOTHAM, GEORGE S. ET AL WELL #: 1 RRCID -> 080750 COMPL. DATE 11/30/1978 TOTAL DEPTH 4348 PERF. 3376 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	270	-0-	-226	-0-	216	1	54	2	Y	-0-					48
09	450	X	236	-0-	-214	-0-	69	1	110	2	Y	52					100
							57	9									
10	465	X	141	-0-	-324	-0-	56	1	83	2	Y	2	75	1			27
							2	9									
11	330	X	119	-0-	-211	-0-	46	1	70	2	Y	3					30
							3	9									
12	279	X	3	-0-	-276	-0-	1	1	2	2	Y	-0-					30
01	DLQ	G-10	167	-0-	167	167	108	1	59	2	Y	-0-					30

WEST, G. W. WELL #: 3 RRCID -> 224497 COMPL. DATE 01/12/1984 TOTAL DEPTH 4153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONA RIVER (ESCONDIDO D-1) 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. 190005
WEST, G. W. WELL #: 6 RRCID -> 000347 COMPL. DATE 01/17/1962 TOTAL DEPTH 4465 PERF. 3499 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	609	-0-	-104	-0-	119	1	490	2	Y	-0-					-0-
09	909	X	909	-0-	-0-	-0-	378	1	531	2	Y	-0-					-0-
10	1075	X	1075	-0-	-0-	-0-	520	1	555	2	Y	-0-					-0-
11	999	X	999	-0-	-0-	-0-	506	1	493	2	Y	-0-					-0-
12	1026	X	1026	-0-	-0-	-0-	525	1	501	2	Y	-0-					-0-
01	DLQ	G-10	1158	-0-	1158	1158	771	1	387	2	Y	-0-					-0-

LEONA RIVER (ESCONDIDO D-1) //CONT.// 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PERRY WELL #: 1 RRCID -> 115103 COMPL. DATE 09/24/1984 TOTAL DEPTH 4500 PERF. 3504 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	1036	-0-	-204	-0-	202	1	834	2	Y	-0-					-0-
09	1600	X	1600	-0-	-0-	-0-	666	1	934	2	Y	-0-					-0-
10	1357	X	1357	-0-	-0-	-0-	656	1	701	2	Y	-0-					-0-
11	1404	X	1404	-0-	-0-	-0-	712	1	692	2	Y	-0-					-0-
12	1643	X	1576	-0-	-67	-0-	806	1	770	2	Y	-0-					-0-
01	DLQ G-10		649	-0-	649	649	432	1	217	2	Y	-0-					-0-

HESTER WELL #: 1 RRCID -> 115918 COMPL. DATE 01/24/1985 TOTAL DEPTH 3650 PERF. 3496 - 3511

08	620	X	545	-0-	-75	-0-	106	1	439	2	Y	-0-					-0-
09	758	X	758	-0-	-0-	-0-	315	1	443	2	Y	-0-					-0-
10	861	X	861	-0-	-0-	-0-	416	1	445	2	Y	-0-					-0-
11	809	X	809	-0-	-0-	-0-	410	1	399	2	Y	-0-					-0-
12	788	X	788	-0-	-0-	-0-	403	1	385	2	Y	-0-					-0-
01	DLQ G-10		555	-0-	555	555	370	1	185	2	Y	-0-					-0-

WEST, G. W. WELL #: 8 RRCID -> 120088 COMPL. DATE 02/03/1986 TOTAL DEPTH 3682 PERF. 3502 - 3520

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, G. W. WELL #: 9 RRCID -> 121309 COMPL. DATE 04/25/1986 TOTAL DEPTH 3700 PERF. 3526 - 3546

08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHAWNEE OPERATING COMPANY 772560
JACOBS WELL #: 1 RRCID -> 148045 COMPL. DATE 06/01/1986 TOTAL DEPTH 3650 PERF. 3523 - 3530

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONA RIVER (OLMOS, SECOND) 53264 800 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. 190005
WEST, G. W. WELL #: 10 RRCID -> 184782 COMPL. DATE 12/29/2000 TOTAL DEPTH 4400 PERF. 4223 - 4240

08	589	N	98	-0-	-491	-0-	19	1	79	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONA RIVER, W. (ESCONDIDO D-1) 53270 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CRIMSON EXPLORATION OPER., INC. 190005
WINTERBOTHAM, J. M. ESTATE WELL #: 1 RRCID -> 082273 COMPL. DATE 05/09/1979 TOTAL DEPTH 3665 PERF. 3484 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
09	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
10	124	X	36	-0-	-88	-0-	15	1	21	2	Y	-0-					-0-
11	63	X	63	-0-	-0-	-0-	25	1	38	2	Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-

LETA (SAN MIGUEL) 53390 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MATADOR PRODUCTION COMPANY 532993
GLASSCOCK, LETA J. WELL #: 1 RRCID -> 053713 COMPL. DATE 05/21/1972 TOTAL DEPTH 5680 PERF. N/A

08	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					5
09	660	N	651	-0-	-9	-0-	651	2			Y	-0-					5
10	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					5
11	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					5
12	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					5
*01	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					5

GLASSCOCK, LETA J. WELL #: 2 RRCID -> 053714 COMPL. DATE 10/05/1971 TOTAL DEPTH 5725 PERF. N/A

08	620	N	477	-0-	-143	-0-	477	2			Y	-0-					5
09	660	N	448	-0-	-212	-0-	448	2			Y	-0-					5
10	558	N	475	-0-	-83	-0-	475	2			Y	-0-					5
11	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					5
12	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					5
01 DLQ G-10			660	-0-	660	660	660	3			Y	-0-					5

LETA (SAN MIGUEL-A) 53390 600 ASSOCIATED ONE WELL CNTY: ZAVALA
SABINAL RESOURCES, INC. 742124
GLASSCOCK, LETA WELL #: 461 RRCID -> 222547 COMPL. DATE N/A TOTAL DEPTH 5400 PERF. 5300 - 5350

08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

LILLIE MARIE (SAN MIGUEL) 53572 500 ASSOCIATED ONE WELL CNTY: ZAVALA
LONGHORN OIL PROPERTIES, INC. 508200
PRYOR-PICKENS WELL #: 1 RRCID -> 083339 COMPL. DATE 07/23/1979 TOTAL DEPTH 3750 PERF. 3113 - 3256

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE MAX (POTH SAND) 54030 500 ASSOCIATED ONE WELL CNTY: WILSON
P.S.N. PETROLEUM, INC. 631524
REAMS-WROTEN WELL #: 1 RRCID -> 120224 COMPL. DATE 10/01/1984 TOTAL DEPTH 2926 PERF. 2784 - 2788

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE NEW YORK 54037 001 ASSOCIATED ONE WELL CNTY: GONZALES
BEDFORD OIL & GAS, INC. 061600
SCOTT UNIT WELL #: 2 RRCID -> 175877 COMPL. DATE 01/11/2000 TOTAL DEPTH 2046 PERF. 1676 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND M DRLG & EXPL CO. 216913
B.M.G. PARR WELL #: 2 RRCID -> 134339 COMPL. DATE 03/21/1990 TOTAL DEPTH 2595 PERF. 2468 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIZARD CREEK (PETTUS) 54199 300 ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
BAKER "8" WELL #: 3 RRCID -> 157186 COMPL. DATE 01/17/1996 TOTAL DEPTH 3500 PERF. 3209 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMA ALTA (COLE 1750) 54475 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
DEVON ENERGY PRODUCTION CO, L.P. 216378
ATKINSON, J. W. -A- WELL #: 6 RRCID -> 151627 COMPL. DATE 10/13/1999 TOTAL DEPTH 4200 PERF. 1950 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA ALTA (WILCOX) 54475 166 ASSOCIATED 49B CNTY: MCMULLEN
CANNAN, MORRIS 129030
HAGIST RANCH -F- WELL #: 1 RRCID -> 000363 COMPL. DATE 08/05/1954 TOTAL DEPTH 7581 PERF. 6796 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA ALTA (WILCOX B) 54475 332 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CANNAN, MORRIS 129030
HAGIST RANCH WELL #: 1 U RRCID -> 035242 COMPL. DATE 01/17/1965 TOTAL DEPTH 8143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA ALTA (WILCOX C) 54475 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1 RRCID -> 095832 COMPL. DATE 04/28/1981 TOTAL DEPTH 8143 PERF. 7285 - 7295

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGIST RANCH -F- WELL #: 1T RRCID -> 127274 COMPL. DATE 03/09/1988 TOTAL DEPTH 7581 PERF. 6965 - 6975

08	124	N	-0-	-0-	-124	-0-					N	12					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47

HAGIST WELL #: 1C RRCID -> 152420 COMPL. DATE 11/00/1989 TOTAL DEPTH 7455 PERF. 6952 - 7370

08	0	N	-0-	-0-	-0-	-0-					N	20					93
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	8					101
01	0	N	-0-	-0-	-0-	-0-					N	2					103

LOMA ALTA (3500) 54475 664 ASSOCIATED ONE WELL CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1S RRCID -> 101936 COMPL. DATE 09/08/1982 TOTAL DEPTH 3934 PERF. 3533 - 3548

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
ATKINSON, J. W. -A- WELL #: 4 RRCID -> 178532 COMPL. DATE 05/24/2007 TOTAL DEPTH 4210 PERF. 3488 - 3706

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA ALTA (3600) 54475 830 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
DEVON ENERGY PRODUCTION CO, L.P. 216378
ATKINSON, J. W. -A- WELL #: 4 RRCID -> 170125 COMPL. DATE 08/21/1998 TOTAL DEPTH 4210 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA ALTA (4070) 54475 890 ASSOCIATED ONE WELL CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 2 RRCID -> 127036 COMPL. DATE 03/16/1988 TOTAL DEPTH 4200 PERF. 4037 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMAS PIEDRAS (PENN. LIME) 54534 500 NON-ASSOCIATED EXEMPT CNTY: REAL
CLARO OPERATING, LLC 158277
FRYAR, J. H. ET AL WELL #: 1 RRCID -> 055361 COMPL. DATE 11/17/1972 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-

LOS ANGELES (4700) 54941 770 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
TERVITA, LLC 844072
TERVITA LOS ANGELES TRD WELL #: 1 RRCID -> 265589 COMPL. DATE 10/12/2012 TOTAL DEPTH 5500 PERF. 4804 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOS CUATROS (JAMES LIME) 54948 200 ASSOCIATED CAPACITY CNTY: MAVERICK
RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 3 RRCID -> 173161 COMPL. DATE 04/09/1998 TOTAL DEPTH 6436 PERF. 6190 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	16	1	230	2	N	1					39
							1	9									
09	336	N	336	-0-	-0-	-0-	16	1	319	2	N	1					40
							1	9									
10	206	N	206	-0-	-0-	-0-	16	1	189	2	N	1					41
							1	9									
11	240	N	191	-0-	-49	-0-	16	1	174	2	N	1					42
							1	9									
12	36	N	36	-0-	-0-	-0-	16	1	20	2	N	-0-					42
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					42

LOS CUATROS (JAMES LIME) //CONT.// 54948 200 ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC 945921
CPL WELL #: 1 RRCID -> 147923 COMPL. DATE 05/19/1993 TOTAL DEPTH 6863 PERF. 6525 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-

LOS CUATROS (LOWER CRETACEOUS) 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
HORIZON ENERGY 400068
BURR RANCH -7- WELL #: 1A RRCID -> 077334 COMPL. DATE 11/01/1977 TOTAL DEPTH 7072 PERF. 6340 - 6923

08	2108	N	2028	-0-	-80	-0-	2025	2	3	9	N	3					143
09	2034	N	2034	-0-	-0-	-0-	2003	2	31	9	N	28					171
10	2139	N	2095	-0-	-44	-0-	2058	2	37	9	N	34					205
11	1989	N	1989	-0-	-0-	-0-	1958	2	31	9	N	28					233
12	2108	N	1939	-0-	-169	-0-	1939	2			N	-0-	192	1			41
01	2108	N	2093	-0-	-15	-0-	2039	2	54	9	N	49					90

BURR ESTATE WELL #: 1 RRCID -> 077342 COMPL. DATE 04/30/1978 TOTAL DEPTH 7475 PERF. 6592 - 6959

08	1054	N	809	-0-	-245	-0-	809	2			N	-0-					118
09	1064	N	1064	-0-	-0-	-0-	1051	2	13	9	N	12					130
10	1023	N	1014	-0-	-9	-0-	1012	2	2	9	N	2					132
11	1029	N	1029	-0-	-0-	-0-	1016	2	13	9	N	12					144
12	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-	119	1			25
*01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					25

NEWFIELD EXPLORATION COMPANY 606617
TAYLOR WELL #: 1321 RRCID -> 213165 COMPL. DATE 04/26/2004 TOTAL DEPTH 22400 PERF. 7274 - 7320

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

BURR "D" WELL #: 1H RRCID -> 252815 COMPL. DATE 08/02/2007 TOTAL DEPTH 8046 PERF. 6933 - 7973

08	6913	X	6644	-0-	-269	-0-	6624	3	20	9	N	18	5	1			111
09	6690	X	6559	-0-	-131	-0-	6540	3	19	9	N	17	7	1			121
10	6851	X	6707	-0-	-144	-0-	6694	3	13	9	N	12	8	1			125
11	6630	X	6617	-0-	-13	-0-	6593	3	24	9	N	22	10	1			137
12	6851	X	6586	-0-	-265	-0-	6555	3	31	9	N	28	10	1			155
01	6789	X	6730	-0-	-59	-0-	6706	3	24	9	N	22	14	1			163

QUATRO OIL AND GAS, INC. 684588
MAVERICK COUNTY WELL #: 2 RRCID -> 076701 COMPL. DATE 02/24/1978 TOTAL DEPTH 7281 PERF. 6492 - 6714

08	8215	X	8215	-0-	-0-	-0-	8173	2	42	9	N	38					138
09	8850	X	-0-	-0-	-8850	-0-					N	21	65	5			94
10	9052	X	6619	-0-	-2433	-0-	6589	2	30	9	N	27					121
11	7950	X	5314	-0-	-2636	-0-	5282	2	32	9	N	29					150
12	8215	X	4419	-0-	-3796	-0-	4391	2	28	9	N	25					175
01	DLQ G-10		6028	-0-	6028	6028	5984	2	44	9	N	40					215

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
QUEMADO ENERGY, L.L.C. 684599
TAYLOR-CARSON TURNEY UNIT WELL #: 1 RRCID -> 081977 COMPL. DATE 03/20/1979 TOTAL DEPTH 7001 PERF. 6196 - 7001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 1 RRCID -> 082178 COMPL. DATE 05/05/1979 TOTAL DEPTH 6422 PERF. 5809 - 6132

08	3100 X	1969	-0-	-1131	-0-	128	1	1840	2	Y	1					47
						1	9									
09	2683 X	2683	-0-	-0-	-0-	128	1	2554	2	Y	1					48
						1	9									
10	1767 X	1644	-0-	-123	-0-	128	1	1515	2	Y	1					49
						1	9									
11	1920 X	1518	-0-	-402	-0-	128	1	1389	2	Y	1					50
						1	9									
12	1984 X	286	-0-	-1698	-0-	128	1	158	2	Y	-0-					50
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

COOPER WELL #: 1 RRCID -> 083063 COMPL. DATE 06/06/1979 TOTAL DEPTH 6909 PERF. 5935 - 6909

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAS VEGAS RANCH WELL #: 2 RRCID -> 142592 COMPL. DATE 06/17/1992 TOTAL DEPTH 6295 PERF. 5974 - 5984

08	247 N	247	-0-	-0-	-0-	16	1	230	2	Y	1					39
						1	9									
09	336 N	336	-0-	-0-	-0-	16	1	319	2	Y	1					40
						1	9									
10	206 N	206	-0-	-0-	-0-	16	1	189	2	Y	1					41
						1	9									
11	240 N	191	-0-	-49	-0-	16	1	174	2	Y	1					42
						1	9									
12	36 N	36	-0-	-0-	-0-	16	1	20	2	Y	-0-					42
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

XOG OPERATING LLC 945921
MAVERICK COUNTY WELL #: 3 RRCID -> 075783 COMPL. DATE 02/24/1978 TOTAL DEPTH 6995 PERF. 6198 - 6689

08	124 N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	231 N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	232 N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	190 N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	248 N	172	-0-	-76	-0-	172	2			N	-0-					-0-
01	217 N	204	-0-	-13	-0-	204	2			N	-0-					-0-

MAVERICK COUNTY WELL #: 5 RRCID -> 075785 COMPL. DATE 05/15/2000 TOTAL DEPTH 7210 PERF. 6508 - 7763

08	124 N	82	-0-	-42	-0-	82	2			N	-0-					-0-
09	174 N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	174 N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	150 N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	186 N	148	-0-	-38	-0-	148	2			N	-0-					-0-
*01	204 N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC //CONT.// 945921
TURNEY-WINN EXPLORATION CO., INC WELL #: 1 RRCID -> 076702 COMPL. DATE 03/24/1978 TOTAL DEPTH 7508 PERF. 6404 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

TURNEY-WINN EXPLORATION CO., INC WELL #: 2 RRCID -> 078778 COMPL. DATE 08/18/1978 TOTAL DEPTH 7550 PERF. 6357 - 6794

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNEY-WINN EXPLORATION CO., INC WELL #: 4 RRCID -> 079021 COMPL. DATE 09/02/1978 TOTAL DEPTH 6676 PERF. 5950 - 6676

08	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

TURNEY-WINN EXPLORATION CO., INC WELL #: 3 RRCID -> 079445 COMPL. DATE 10/20/1978 TOTAL DEPTH 6705 PERF. 6678 - 6822

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER-WINN EXPLORATION CO., INC WELL #: 5 RRCID -> 080425 COMPL. DATE 05/16/2000 TOTAL DEPTH 6960 PERF. 6000 - 7640

08	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-

WINN EXPL. CO INC-BOULWARE HUME WELL #: 1 RRCID -> 080752 COMPL. DATE 01/03/1979 TOTAL DEPTH 6980 PERF. 6182 - 6980

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE, J. W. WELL #: 1 RRCID -> 081133 COMPL. DATE 08/10/1978 TOTAL DEPTH 6509 PERF. 5913 - 6167

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
XOG OPERATING LLC //CONT.// 945921
COOPER, J. L. WELL #: 1061 RRCID -> 111684 COMPL. DATE 06/21/1978 TOTAL DEPTH 7210 PERF. 6470 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
09	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
10	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
12	279	N	148	-0-	-131	-0-	148	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

LEDDY WELL #: 1 RRCID -> 171076 COMPL. DATE 05/10/2000 TOTAL DEPTH 7200 PERF. 6805 - 8020

08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-

LOUIE HERRING (OLMOS) 55116 500 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
BLUESTAR ENERGY, INC. 076847
FITZSIMONS, H. A. WELL #: 1 RRCID -> 064677 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2817 - 2853

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67

FITZSIMONS WELL #: 3 RRCID -> 165203 COMPL. DATE 07/18/1997 TOTAL DEPTH 3950 PERF. 2854 - 2860

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LULA, NW. (DEVONIAN) 55637 120 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
E.L.A., INC. 238207
PETERSON, JOE WELL #: 1 RRCID -> 051615 COMPL. DATE 07/01/1971 TOTAL DEPTH 4192 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LULING-BRANYON (1700) 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. 847710
MERCER, ALF WELL #: 29 RRCID -> 064769 COMPL. DATE 09/30/1975 TOTAL DEPTH 2208 PERF. N/A

08	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	2			Y	-0-					-0-
10	403	N	310	-0-	-93	-0-	310	2			Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
12	403	N	366	-0-	-37	-0-	366	2			Y	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-

LULING-BRANYON (1700) //CONT.// 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

TABOR W. H. WELL #: 63 RRCID -> 074319 COMPL. DATE 09/19/1977 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

TABOR W. H. WELL #: 62 RRCID -> 074320 COMPL. DATE 08/25/1977 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	2			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-

TABOR W. H. WELL #: 64 RRCID -> 074321 COMPL. DATE 09/26/1977 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	2			Y	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-

MERCER, MATTIE WELL #: 15 RRCID -> 074323 COMPL. DATE 08/17/1977 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-

DORSET-TILLER WELL #: 16 RRCID -> 082179 COMPL. DATE 03/06/1979 TOTAL DEPTH 2065 PERF. 1785 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
11	150	N	76	-0-	-74	-0-	76	2			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

MCKEAN, A. J. & J. M. WELL #: 29 RRCID -> 178403 COMPL. DATE 03/01/1979 TOTAL DEPTH 2211 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYLES RANCH (ESCONDIDO) 55960 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
LYLES, LORA WELL #: 7 RRCID -> 082272 COMPL. DATE 04/12/1979 TOTAL DEPTH 525 PERF. 416 - 432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYLES RANCH (OLMOS) 55960 700 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
B-G OPERATING INC. 040405
LYLES, LORA WELL #: 5 RRCID -> 107191 COMPL. DATE 07/01/1983 TOTAL DEPTH 642 PERF. 588 - 596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON OPERATING CO. 925911
LYLES, LORA WELL #: 10 RRCID -> 084885 COMPL. DATE 10/27/1979 TOTAL DEPTH 715 PERF. 626 - 634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYLES, LORA WELL #: 11 RRCID -> 084886 COMPL. DATE 10/27/1979 TOTAL DEPTH 777 PERF. 595 - 604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYSSY RANCH (OLMOS-ESCONDIDO) 56032 500 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
LYSSY "B" WELL #: 2 RRCID -> 185417 COMPL. DATE 03/16/2001 TOTAL DEPTH 8300 PERF. 6317 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.G. (OLMOS 3900) 56145 200 ASSOCIATED EXEMPT CNTY: DIMMIT
BELLOWS OPERATING CO., L. C. 063857
MCARTY WELL #: 1 RRCID -> 271223 COMPL. DATE 02/21/2013 TOTAL DEPTH 8120 PERF. 4156 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.F. JAKE LAWLESS (GEORGETOWN) 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK WELL #: 4 RRCID -> 140183 COMPL. DATE 06/05/1991 TOTAL DEPTH 2520 PERF. 2459 - 2520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	30	1	58	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALKEK WELL #: 8 RRCID -> 143920 COMPL. DATE 11/20/1992 TOTAL DEPTH 2636 PERF. 2542 - 2636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	41	1	79	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

ALKEK WELL #: 10 RRCID -> 146888 COMPL. DATE 09/10/1993 TOTAL DEPTH 2852 PERF. 2639 - 2852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON UNIT WELL #: 15 RRCID -> 192739 COMPL. DATE 01/08/2003 TOTAL DEPTH N/A PERF. 2346 - 3400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	677	-0-	-284	-0-	374	1	303	2	N	-0-					-0-
09	930	X	416	-0-	-514	-0-	141	1	275	2	N	-0-					-0-
10	620	X	257	-0-	-363	-0-	166	1	91	2	N	-0-					-0-
11	930	X	91	-0-	-839	-0-	91	2			N	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
01	682	X	-0-	-0-	-682	-0-					N	-0-					-0-

JOHNSTON UNIT WELL #: 18 RRCID -> 195515 COMPL. DATE 05/06/2003 TOTAL DEPTH N/A PERF. 2461 - 2919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	X	23	-0-	-37	-0-	8	1	15	2	N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

ALKEK WELL #: 16 RRCID -> 197031 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. 2385 - 5264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	X	56	-0-	-34	-0-	19	1	37	2	N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

M.F. JAKE LAWLESS (GEORGETOWN) //CONT.// 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2307 RRCID -> 243338 COMPL. DATE 02/18/2008 TOTAL DEPTH 2544 PERF. 2404 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
ALKEK WELL #: 1232 RRCID -> 172804 COMPL. DATE 11/24/1998 TOTAL DEPTH 5285 PERF. 2406 - 2479

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURR WELL #: 149 RRCID -> 185833 COMPL. DATE 08/15/2001 TOTAL DEPTH 2620 PERF. 2461 - 2561

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURR WELL #: 1048 RRCID -> 187458 COMPL. DATE 05/09/2001 TOTAL DEPTH 2641 PERF. 2460 - 2550

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURR WELL #: 531 RRCID -> 194225 COMPL. DATE 12/17/2002 TOTAL DEPTH 2800 PERF. 2521 - 2800

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURR WELL #: 6031 RRCID -> 195834 COMPL. DATE 06/07/2003 TOTAL DEPTH 3435 PERF. 2601 - 3661

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M.F. JAKE LAWLESS (GEORGETOWN) //CONT.// 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
BURR WELL #: 2017 RRCID -> 202115 COMPL. DATE 03/09/2003 TOTAL DEPTH 3632 PERF. 2672 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					34

MAGUELLITOS (5900) 56794 485 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
FIRST UNITED OIL & GAS CORP. 269053
WITHERS WELL #: RRCID -> 114864 COMPL. DATE 11/17/1984 TOTAL DEPTH 6648 PERF. 5904 - 5913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					138
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					138
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					138
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					138
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					138
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 08/14/2001

MAGUELLITOS, NE. (WILCOX 6900) 56800 600 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
FIRST UNITED OIL & GAS CORP. 269053
CENTERRE TRUST CO. WELL #: 1 RRCID -> 066876 COMPL. DATE 02/09/1976 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN RANCH (EDWARDS) 57786 300 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
CHALLENGER OIL 142330
GLUECK, REBECCA WELL #: 1 RRCID -> 097302 COMPL. DATE 04/27/1981 TOTAL DEPTH 11005 PERF. 9282 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ANNA (SAN MIGUEL-A) 57879 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 C RRCID -> 106614 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2298 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ANNA (SAN MIGUEL-D) 57879 530 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 T RRCID -> 106617 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2392 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSIE (STRAWN) 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. 147862
WAYNE WEST RANCH "A" WELL #: 1 RRCID -> 099806 COMPL. DATE 04/04/1982 TOTAL DEPTH 11637 PERF.11102 - 11140

08	10819	X	10782	-0-	-37	-0-	10782	3			N	-0-					-0-
09	9960	X	9148	-0-	-812	-0-	9148	3			N	-0-					-0-
10	10261	X	9945	-0-	-316	-0-	9945	3			N	-0-					-0-
11	10440	X	9828	-0-	-612	-0-	9828	3			N	-0-					-0-
12	10788	X	10296	-0-	-492	-0-	10296	3			N	-0-					-0-
01	10788	X	9862	-0-	-926	-0-	9862	3			N	-0-					-0-

MARLEY, JESS WELL #: 1 RRCID -> 101428 COMPL. DATE 08/01/1982 TOTAL DEPTH 11530 PERF.11063 - 11334

08	2139	N	1875	-0-	-264	-0-	1875	3			N	-0-					-0-
09	1950	N	1674	-0-	-276	-0-	1674	3			N	-0-					-0-
10	1953	N	1732	-0-	-221	-0-	1732	3			N	-0-					-0-
11	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
12	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*01	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-

ACTON, PAMELA WELL #: 1 RRCID -> 102248 COMPL. DATE 09/23/1982 TOTAL DEPTH 11600 PERF.11209 - 11522

08	2883	N	2849	-0-	-34	-0-	2849	3			N	-0-					-0-
09	2730	N	2666	-0-	-64	-0-	2666	3			N	-0-					-0-
10	2850	N	2850	-0-	-0-	-0-	2850	3			N	-0-					-0-
11	2760	N	2744	-0-	-16	-0-	2744	3			N	-0-					-0-
12	2759	N	2564	-0-	-195	-0-	2564	3			N	-0-					-0-
01	2852	N	2573	-0-	-279	-0-	2573	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 2 RRCID -> 102697 COMPL. DATE 10/23/1982 TOTAL DEPTH 11662 PERF.11262 - 11490

08	1891	N	1842	-0-	-49	-0-	1842	3			N	-0-					-0-
09	1920	N	1662	-0-	-258	-0-	1662	3			N	-0-					-0-
10	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
12	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
01	1922	N	1745	-0-	-177	-0-	1745	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 1 RRCID -> 103165 COMPL. DATE 12/06/1982 TOTAL DEPTH 11340 PERF.10955 - 11231

08	2945	X	1409	-0-	-1536	-0-	1409	3			N	-0-					-0-
09	3450	X	2205	-0-	-1245	-0-	2205	3			N	-0-					-0-
10	3565	X	2306	-0-	-1259	-0-	2306	3			N	-0-					-0-
11	3450	X	2864	-0-	-586	-0-	2864	3			N	-0-					-0-
12	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
*01	3235	X	3235	-0-	-0-	-0-	3235	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
ACTON, PAMELA WELL #: 2 RRCID -> 103401 COMPL. DATE N/A TOTAL DEPTH 11510 PERF.11101 - 11173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1697	-0-	-566	-0-	1697	3			N	-0-					-0-
09	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
10	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
11	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
12	2263	N	1944	-0-	-319	-0-	1944	3			N	-0-					-0-
01	2170	N	1898	-0-	-272	-0-	1898	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 3 RRCID -> 103785 COMPL. DATE 01/19/1983 TOTAL DEPTH 11300 PERF.10892 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2936	-0-	-195	-0-	2936	3			N	-0-					-0-
09	2940	X	2459	-0-	-481	-0-	2459	3			N	-0-					-0-
10	3038	X	2903	-0-	-135	-0-	2903	3			N	-0-					-0-
11	2880	X	2838	-0-	-42	-0-	2838	3			N	-0-					-0-
12	2976	X	2876	-0-	-100	-0-	2876	3			N	-0-					-0-
01	2914	N	2897	-0-	-17	-0-	2897	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 2 RRCID -> 104730 COMPL. DATE 03/02/1983 TOTAL DEPTH 11842 PERF.11259 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1824	-0-	-129	-0-	1824	3			N	-0-					-0-
09	1830	N	1469	-0-	-361	-0-	1469	3			N	-0-					-0-
10	1829	N	1631	-0-	-198	-0-	1631	3			N	-0-					-0-
11	1770	N	1530	-0-	-240	-0-	1530	3			N	-0-					-0-
12	1519	N	1512	-0-	-7	-0-	1512	3			N	-0-					-0-
01	1643	N	1480	-0-	-163	-0-	1480	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 3 RRCID -> 105972 COMPL. DATE 05/09/1983 TOTAL DEPTH 12044 PERF.11246 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2044	-0-	-126	-0-	2044	3			N	-0-					-0-
09	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
10	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
11	1980	N	1782	-0-	-198	-0-	1782	3			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
01	1860	N	1796	-0-	-64	-0-	1796	3			N	-0-					-0-

ACTON, PAMELA WELL #: 3 RRCID -> 106432 COMPL. DATE 03/30/1983 TOTAL DEPTH 11822 PERF.11313 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4815	X	4815	-0-	-0-	-0-	4815	3			N	-0-					-0-
09	4317	X	4317	-0-	-0-	-0-	4317	3			N	-0-					-0-
10	4208	X	4208	-0-	-0-	-0-	4208	3			N	-0-					-0-
11	3975	X	3975	-0-	-0-	-0-	3975	3			N	-0-					-0-
12	4092	X	3972	-0-	-120	-0-	3972	3			N	-0-					-0-
01	4805	X	3910	-0-	-895	-0-	3910	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 5 RRCID -> 107525 COMPL. DATE 09/14/1983 TOTAL DEPTH 12269 PERF.11566 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
10	1395	N	1031	-0-	-364	-0-	1031	3			N	-0-					-0-
11	1440	N	1128	-0-	-312	-0-	1128	3			N	-0-					-0-
12	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
*01	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 6 RRCID -> 110717 COMPL. DATE 02/08/1995 TOTAL DEPTH 12083 PERF.11472 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
WAYNE WEST RANCH "A" WELL #: 4 RRCID -> 148510 COMPL. DATE 03/20/1994 TOTAL DEPTH 11500 PERF.11130 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 5 RRCID -> 149282 COMPL. DATE 04/19/1994 TOTAL DEPTH 11350 PERF.10942 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4073	-0-	-298	-0-	4073	3			N	-0-					-0-
09	4230	X	3632	-0-	-598	-0-	3632	3			N	-0-					-0-
10	4371	X	3561	-0-	-810	-0-	3561	3			N	-0-					-0-
11	4020	X	3800	-0-	-220	-0-	3800	3			N	-0-					-0-
12	4154	X	3266	-0-	-888	-0-	3266	3			N	-0-					-0-
01	4061	X	3173	-0-	-888	-0-	3173	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 7 RRCID -> 150571 COMPL. DATE 07/18/1994 TOTAL DEPTH 11595 PERF.11270 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
09	1770	N	1647	-0-	-123	-0-	1647	3			N	-0-					-0-
10	1891	N	1883	-0-	-8	-0-	1883	3			N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
01	1891	N	1837	-0-	-54	-0-	1837	3			N	-0-					-0-

MARLEY, JESS "B" WELL #: 1 RRCID -> 151313 COMPL. DATE 08/22/1994 TOTAL DEPTH 11300 PERF.11042 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
09	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
10	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 4 RRCID -> 152991 COMPL. DATE 01/15/1995 TOTAL DEPTH 11473 PERF.11300 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3576	-0-	-702	-0-	3576	3			N	-0-					-0-
09	4140	X	3118	-0-	-1022	-0-	3118	3			N	-0-					-0-
10	4278	X	3906	-0-	-372	-0-	3906	3			N	-0-					-0-
11	3690	X	3678	-0-	-12	-0-	3678	3			N	-0-					-0-
12	3787	X	3787	-0-	-0-	-0-	3787	3			N	-0-					-0-
01	3906	X	3887	-0-	-19	-0-	3887	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 6 RRCID -> 153127 COMPL. DATE 01/26/1995 TOTAL DEPTH 11616 PERF.11393 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5226	-0-	-540	-0-	5226	3			N	-0-					-0-
09	5580	X	4497	-0-	-1083	-0-	4497	3			N	-0-					-0-
10	5766	X	5422	-0-	-344	-0-	5422	3			N	-0-					-0-
11	5580	X	4533	-0-	-1047	-0-	4533	3			N	-0-					-0-
12	5505	X	5505	-0-	-0-	-0-	5505	3			N	-0-					-0-
01	5332	X	5106	-0-	-226	-0-	5106	3			N	-0-					-0-

ACTON, PAMELA WELL #: 5 RRCID -> 153541 COMPL. DATE 02/10/1995 TOTAL DEPTH 11590 PERF.11270 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1459	-0-	-215	-0-	1459	3			N	-0-					-0-
09	1530	N	1235	-0-	-295	-0-	1235	3			N	-0-					-0-
10	1519	N	1357	-0-	-162	-0-	1357	3			N	-0-					-0-
11	1410	N	1300	-0-	-110	-0-	1300	3			N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
01	1364	N	1282	-0-	-82	-0-	1282	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
WAYNE WEST RANCH "A" WELL #: 2A RRCID -> 157218 COMPL. DATE 02/06/1996 TOTAL DEPTH 11540 PERF.11250 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6010	-0-	-872	-0-	6010	3			N	-0-					-0-
09	6660	X	6432	-0-	-228	-0-	6432	3			N	-0-					-0-
10	7081	X	7081	-0-	-0-	-0-	7081	3			N	-0-					-0-
11	6189	X	6189	-0-	-0-	-0-	6189	3			N	-0-					-0-
12	6634	X	6620	-0-	-14	-0-	6620	3			N	-0-					-0-
01	7068	X	6887	-0-	-181	-0-	6887	3			N	-0-					-0-

ACTON, PAMELA WELL #: 6 RRCID -> 157575 COMPL. DATE 01/12/1996 TOTAL DEPTH 11590 PERF.11295 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2116	-0-	-116	-0-	2116	3			N	-0-					-0-
09	2010	N	1788	-0-	-222	-0-	1788	3			N	-0-					-0-
10	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
11	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
12	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
*01	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-

ACTON, PAMELA WELL #: 7 RRCID -> 157893 COMPL. DATE 02/22/1996 TOTAL DEPTH 11498 PERF.11202 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3606	-0-	-517	-0-	3606	3			N	-0-					-0-
09	3990	X	3403	-0-	-587	-0-	3403	3			N	-0-					-0-
10	3999	X	3886	-0-	-113	-0-	3886	3			N	-0-					-0-
11	3840	X	3796	-0-	-44	-0-	3796	3			N	-0-					-0-
12	3813	X	3650	-0-	-163	-0-	3650	3			N	-0-					-0-
*01	4034	X	4034	-0-	-0-	-0-	4034	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 8 RRCID -> 159575 COMPL. DATE 07/22/1996 TOTAL DEPTH 11460 PERF.11260 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3899	-0-	-38	-0-	3899	3			N	-0-					-0-
09	3810	X	3656	-0-	-154	-0-	3656	3			N	-0-					-0-
10	3937	X	3826	-0-	-111	-0-	3826	3			N	-0-					-0-
11	3810	X	3665	-0-	-145	-0-	3665	3			N	-0-					-0-
12	3937	X	3751	-0-	-186	-0-	3751	3			N	-0-					-0-
01	3906	X	3582	-0-	-324	-0-	3582	3			N	-0-					-0-

MARLEY, JESS "B" WELL #: 2RH RRCID -> 160077 COMPL. DATE 06/27/1997 TOTAL DEPTH 13155 PERF.11649 - 13155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1827	-0-	-157	-0-	1827	3			N	-0-					-0-
09	1830	N	1591	-0-	-239	-0-	1591	3			N	-0-					-0-
10	1860	N	1697	-0-	-163	-0-	1697	3			N	-0-					-0-
11	1770	N	1405	-0-	-365	-0-	1405	3			N	-0-					-0-
12	1643	N	1500	-0-	-143	-0-	1500	3			N	-0-					-0-
01	1705	N	1413	-0-	-292	-0-	1413	3			N	-0-					-0-

WEST, WAYNE RANCH "B" WELL #: 10 RRCID -> 165571 COMPL. DATE 11/15/1997 TOTAL DEPTH 11637 PERF.11384 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2968	-0-	-8	-0-	2968	3			N	-0-					-0-
09	2880	X	2707	-0-	-173	-0-	2707	3			N	-0-					-0-
10	3007	X	2850	-0-	-157	-0-	2850	3			N	-0-					-0-
11	2910	X	2819	-0-	-91	-0-	2819	3			N	-0-					-0-
12	3007	X	2822	-0-	-185	-0-	2822	3			N	-0-					-0-
01	2852	N	2826	-0-	-26	-0-	2826	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 8 RRCID -> 166926 COMPL. DATE 12/18/1997 TOTAL DEPTH 11400 PERF.11025 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					-0-
09	3939	X	3939	-0-	-0-	-0-	3939	3			N	-0-					-0-
10	4495	X	4495	-0-	-0-	-0-	4495	3			N	-0-					-0-
11	4328	X	4328	-0-	-0-	-0-	4328	3			N	-0-					-0-
12	4444	X	4444	-0-	-0-	-0-	4444	3			N	-0-					-0-
*01	4415	X	4415	-0-	-0-	-0-	4415	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
WEST, WAYNE RANCH "B" WELL #: 9 RRCID -> 166943 COMPL. DATE 12/17/1997 TOTAL DEPTH 11375 PERF.11050 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	7665	-0-	-426	-0-	7665	3			N	-0-					-0-
09	7770	X	7422	-0-	-348	-0-	7422	3			N	-0-					-0-
10	7905	X	7680	-0-	-225	-0-	7680	3			N	-0-					-0-
11	7650	X	7422	-0-	-228	-0-	7422	3			N	-0-					-0-
12	7688	X	7683	-0-	-5	-0-	7683	3			N	-0-					-0-
01	7688	X	7479	-0-	-209	-0-	7479	3			N	-0-					-0-

MARLEY '68' WELL #: 1H RRCID -> 166947 COMPL. DATE 11/13/1997 TOTAL DEPTH 14086 PERF.11365 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2757	-0-	-188	-0-	2757	3			N	-0-					-0-
09	2850	X	2384	-0-	-466	-0-	2384	3			N	-0-					-0-
10	2852	X	2753	-0-	-99	-0-	2753	3			N	-0-					-0-
11	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
12	2790	X	2713	-0-	-77	-0-	2713	3			N	-0-					-0-
01	2759	N	2735	-0-	-24	-0-	2735	3			N	-0-					-0-

ACTON, PAMELA WELL #: 9 RRCID -> 167956 COMPL. DATE 02/23/1998 TOTAL DEPTH 11737 PERF.11357 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1306	-0-	-120	-0-	1306	3			N	-0-					-0-
09	1290	N	1114	-0-	-176	-0-	1114	3			N	-0-					-0-
10	1364	N	1233	-0-	-131	-0-	1233	3			N	-0-					-0-
11	1260	N	1210	-0-	-50	-0-	1210	3			N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
*01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 7 RRCID -> 168119 COMPL. DATE 05/04/1998 TOTAL DEPTH 12742 PERF.10871 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3797	-0-	-16	-0-	3797	3			N	-0-					-0-
09	3690	X	3254	-0-	-436	-0-	3254	3			N	-0-					-0-
10	3813	X	2188	-0-	-1625	-0-	2188	3			N	-0-					-0-
11	3660	X	3351	-0-	-309	-0-	3351	3			N	-0-					-0-
12	3782	X	3697	-0-	-85	-0-	3697	3			N	-0-					-0-
01	3782	X	2558	-0-	-1224	-0-	2558	3			N	-0-					-0-

ACTON, PAMELA WELL #: 10H RRCID -> 169789 COMPL. DATE 05/06/1998 TOTAL DEPTH 13457 PERF.11366 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 9 RRCID -> 172839 COMPL. DATE 04/23/1999 TOTAL DEPTH 11348 PERF.11001 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3552	-0-	-44	-0-	3552	3			N	-0-					-0-
09	3570	X	3028	-0-	-542	-0-	3028	3			N	-0-					-0-
10	3689	X	3505	-0-	-184	-0-	3505	3			N	-0-					-0-
11	3570	X	3205	-0-	-365	-0-	3205	3			N	-0-					-0-
12	3565	X	3471	-0-	-94	-0-	3471	3			N	-0-					-0-
01	3565	X	3453	-0-	-112	-0-	3453	3			N	-0-					-0-

WAYNE WEST RANCH "AB" WELL #: 1 RRCID -> 172891 COMPL. DATE 04/01/1999 TOTAL DEPTH 11400 PERF.10950 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6954	-0-	-517	-0-	6954	3			N	-0-					-0-
09	7170	X	4929	-0-	-2241	-0-	4929	3			N	-0-					-0-
10	7409	X	7055	-0-	-354	-0-	7055	3			N	-0-					-0-
11	6900	X	6709	-0-	-191	-0-	6709	3			N	-0-					-0-
12	7130	X	5671	-0-	-1459	-0-	5671	3			N	-0-					-0-
01	7068	X	6892	-0-	-176	-0-	6892	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
MARLEY, JESS WELL #: 4 RRCID -> 173846 COMPL. DATE 05/05/1999 TOTAL DEPTH 11240 PERF.10873 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2767	-0-	-54	-0-	2767	3			N	-0-					-0-
09	2550	N	2297	-0-	-253	-0-	2297	3			N	-0-					-0-
10	2706	N	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
11	2670	N	2506	-0-	-164	-0-	2506	3			N	-0-					-0-
12	2387	N	2235	-0-	-152	-0-	2235	3			N	-0-					-0-
01	2697	N	2617	-0-	-80	-0-	2617	3			N	-0-					-0-

MARLEY, JESS WELL #: 3 RRCID -> 173849 COMPL. DATE 05/17/1999 TOTAL DEPTH 10995 PERF.10995 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1024	-0-	-185	-0-	1024	3			N	-0-					-0-
09	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					-0-
10	1178	N	1057	-0-	-121	-0-	1057	3			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
12	1085	N	939	-0-	-146	-0-	939	3			N	-0-					-0-
01	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-

OXY USA WTP LP 630555
WEST -A- WELL #: 1 RRCID -> 089655 COMPL. DATE 01/23/1991 TOTAL DEPTH 13100 PERF.11100 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4072	-0-	-1136	-0-	4072	2			N	-0-					-0-
09	5040	X	4508	-0-	-532	-0-	4508	2			N	-0-					-0-
10	4798	X	4798	-0-	-0-	-0-	4798	2			N	-0-					-0-
11	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					-0-
12	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					-0-
*01	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-

WEST B WELL #: 1 RRCID -> 093366 COMPL. DATE 02/02/1991 TOTAL DEPTH 12856 PERF.11051 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4420	-0-	-106	-0-	4420	2			N	-0-					-0-
09	4320	X	4110	-0-	-210	-0-	4110	2			N	-0-					-0-
10	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
11	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					-0-
12	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-					-0-
*01	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					-0-

WEST -D- WELL #: 1 RRCID -> 099210 COMPL. DATE 07/14/1990 TOTAL DEPTH 11556 PERF.11139 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
09	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
10	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
11	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
12	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
01	3131	X	3084	-0-	-47	-0-	3084	2			N	-0-					-0-

WEST -D- WELL #: 2 RRCID -> 102469 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11364 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
09	1380	N	1192	-0-	-188	-0-	1192	2			N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
12	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					-0-
01	1426	N	1313	-0-	-113	-0-	1313	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST "C" WELL #: 2 RRCID -> 103543 COMPL. DATE 02/28/1991 TOTAL DEPTH 11450 PERF.11086 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4100	-0-	-209	-0-	4100	2			N	-0-					-0-
09	4170	X	3654	-0-	-516	-0-	3654	2			N	-0-					-0-
10	4309	X	4064	-0-	-245	-0-	4064	2			N	-0-					-0-
11	4020	X	3863	-0-	-157	-0-	3863	2			N	-0-					-0-
12	4154	X	3890	-0-	-264	-0-	3890	2			N	-0-					-0-
01	4092	X	3814	-0-	-278	-0-	3814	2			N	-0-					-0-

WEST -A- WELL #: 2 RRCID -> 104731 COMPL. DATE 01/10/1983 TOTAL DEPTH 11617 PERF.11294 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1440	N	988	-0-	-452	-0-	988	2			N	-0-					-0-
12	1302	N	971	-0-	-331	-0-	971	2			N	-0-					-0-
01	1178	N	603	-0-	-575	-0-	603	2			N	-0-					-0-

WEST "C" WELL #: 4 RRCID -> 149238 COMPL. DATE 04/22/1994 TOTAL DEPTH 11555 PERF.11188 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3332	-0-	-1411	-0-	3332	2			N	-0-					-0-
09	4380	X	2717	-0-	-1663	-0-	2717	2			N	-0-					-0-
10	4526	X	3545	-0-	-981	-0-	3545	2			N	-0-					-0-
11	3720	X	3562	-0-	-158	-0-	3562	2			N	-0-					-0-
12	3565	X	3460	-0-	-105	-0-	3460	2			N	-0-					-0-
*01	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-

WEST "C" WELL #: 3 RRCID -> 149598 COMPL. DATE 05/24/1994 TOTAL DEPTH 11615 PERF.11264 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1195	-0-	-541	-0-	1195	2			N	-0-					-0-
09	1380	N	1018	-0-	-362	-0-	1018	2			N	-0-					-0-
10	1240	N	1035	-0-	-205	-0-	1035	2			N	-0-					-0-
11	1170	N	973	-0-	-197	-0-	973	2			N	-0-					-0-
12	1054	N	939	-0-	-115	-0-	939	2			N	-0-					-0-
01	1023	N	889	-0-	-134	-0-	889	2			N	-0-					-0-

WEST -D- WELL #: 3 RRCID -> 150232 COMPL. DATE 06/17/1994 TOTAL DEPTH 11610 PERF.11298 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1271	-0-	-341	-0-	1271	2			N	-0-					-0-
09	1290	N	1039	-0-	-251	-0-	1039	2			N	-0-					-0-
10	1488	N	1268	-0-	-220	-0-	1268	2			N	-0-					-0-
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	1271	N	963	-0-	-308	-0-	963	2			N	-0-					-0-

WEST B WELL #: 2 RRCID -> 160123 COMPL. DATE 08/23/1996 TOTAL DEPTH 11750 PERF.11134 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
09	1470	N	1224	-0-	-246	-0-	1224	2			N	-0-					-0-
10	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
11	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					-0-
12	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					-0-
*01	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

WEST "C" WELL #: 5 RRCID -> 168638 COMPL. DATE 05/31/1998 TOTAL DEPTH 11648 PERF.11069 - 11271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1463	-0-	-56	-0-	1463	2			N	-0-					-0-
09	1470	N	1156	-0-	-314	-0-	1156	2			N	-0-					-0-
10	1767	N	1087	-0-	-680	-0-	1087	2			N	-0-					-0-
11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
*01	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST "C" WELL #: 6 RRCID -> 168700 COMPL. DATE 05/13/1998 TOTAL DEPTH 11692 PERF.11260 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1456	-0-	-218	-0-	1456	2			N	-0-					-0-
09	1770	N	1674	-0-	-96	-0-	1674	2			N	-0-					-0-
10	1674	N	1473	-0-	-201	-0-	1473	2			N	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
12	1736	N	1669	-0-	-67	-0-	1669	2			N	-0-					-0-
*01	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-

WEST "C" WELL #: 7 RRCID -> 178470 COMPL. DATE 08/05/2000 TOTAL DEPTH 11515 PERF.11258 - 11515

08	1705	N	1449	-0-	-256	-0-	1449	2			N	-0-					-0-
09	1560	N	1279	-0-	-281	-0-	1279	2			N	-0-					-0-
10	1612	N	1479	-0-	-133	-0-	1479	2			N	-0-					-0-
11	1410	N	1393	-0-	-17	-0-	1393	2			N	-0-					-0-
12	1333	N	1258	-0-	-75	-0-	1258	2			N	-0-					-0-
01	1488	N	1229	-0-	-259	-0-	1229	2			N	-0-					-0-

WEST -D- WELL #: 4 RRCID -> 178471 COMPL. DATE 07/24/2000 TOTAL DEPTH 11464 PERF.11073 - 11464

08	3844	X	3569	-0-	-275	-0-	3569	2			N	-0-					-0-
09	3810	X	3574	-0-	-236	-0-	3574	2			N	-0-					-0-
10	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
11	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					-0-
12	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
*01	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-

WEST "C" WELL #: 8 RRCID -> 178919 COMPL. DATE 09/02/2000 TOTAL DEPTH 11465 PERF.11160 - 11465

08	2325	N	1374	-0-	-951	-0-	1374	2			N	-0-					-0-
09	2070	N	1590	-0-	-480	-0-	1590	2			N	-0-					-0-
10	1953	N	1624	-0-	-329	-0-	1624	2			N	-0-					-0-
11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
12	1643	N	1612	-0-	-31	-0-	1612	2			N	-0-					-0-
01	1612	N	1552	-0-	-60	-0-	1552	2			N	-0-					-0-

WEST B WELL #: 3 RRCID -> 179191 COMPL. DATE 09/22/2000 TOTAL DEPTH 11400 PERF.11138 - 11400

08	4474	X	4474	-0-	-0-	-0-	4474	2			N	-0-					-0-
09	4530	X	4191	-0-	-339	-0-	4191	2			N	-0-					-0-
10	4681	X	3955	-0-	-726	-0-	3955	2			N	-0-					-0-
11	4530	X	4028	-0-	-502	-0-	4028	2			N	-0-					-0-
12	4557	X	4217	-0-	-340	-0-	4217	2			N	-0-					-0-
*01	4762	X	4762	-0-	-0-	-0-	4762	2			N	-0-					-0-

PG OPERATING, LLC 630772
PETRO GRANDE BILL COLE STATE 90- WELL #: 1 RRCID -> 254478 COMPL. DATE 06/18/2009 TOTAL DEPTH 13000 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PG OPERATING, LLC //CONT.// 630772
PETRO GRANDE BILL COLE 15 WELL #: 1 RRCID -> 256645 COMPL. DATE 07/27/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COLE, B. J. WELL #: 1 RRCID -> 146211 COMPL. DATE 08/01/1993 TOTAL DEPTH 11500 PERF.11174 - 11404

08	6138	X	5765	-0-	-373	-0-	5765	2			N	-0-					-0-
09	5940	X	5545	-0-	-395	-0-	5545	2			N	-0-					-0-
10	6138	X	5954	-0-	-184	-0-	5954	2			N	-0-					-0-
11	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					-0-
12	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					-0-
*01	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					-0-

WEST "E" WELL #: 1 RRCID -> 152294 COMPL. DATE 10/01/1994 TOTAL DEPTH 11900 PERF.11348 - 11548

08	1984	N	1818	-0-	-166	-0-	1818	2			N	-0-					-0-
09	1860	N	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
10	1953	N	1728	-0-	-225	-0-	1728	2			N	-0-					-0-
11	1770	N	1654	-0-	-116	-0-	1654	2			N	-0-					-0-
12	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
01	1736	N	1727	-0-	-9	-0-	1727	2			N	-0-					-0-

COLE, B.J. WELL #: 3 RRCID -> 214673 COMPL. DATE 11/10/2005 TOTAL DEPTH 11720 PERF.11578 - 11680

08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	240	N	137	-0-	-103	-0-	137	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	270	N	85	-0-	-185	-0-	85	2			N	-0-					-0-
12	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

MAYA (S.M.D.) 58584 375 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
SOJOURNER DRILLING CORPORATION 800750
PICKENS-COFFIELD WELL #: 1 RRCID -> 183534 COMPL. DATE 04/17/2001 TOTAL DEPTH 2315 PERF. 2088 - 2112

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD RANCH (ELLENBURGER) 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BROWER OIL & GAS CO., INC. 097494
MAYFIELD "A" WELL #: 1 RRCID -> 224626 COMPL. DATE 07/26/2006 TOTAL DEPTH 10080 PERF. 8980 - 9012

08	808	X	808	-0-	-0-	-0-	808	2			N	-0-					-0-
09	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	780	X	105	-0-	-675	-0-	105	2			N	-0-					-0-
12	806	X	85	-0-	-721	-0-	85	2			N	-0-					-0-
01	806	X	134	-0-	-672	-0-	134	2			N	-0-					-0-

MAYFIELD RANCH (ELLENBURGER) //CONT.// 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BROWER OIL & GAS CO., INC. //CONT.// 097494
MAYFIELD "E" WELL #: 1 RRCID -> 224889 COMPL. DATE 12/27/2006 TOTAL DEPTH 9045 PERF. 8700 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	510	X	67	-0-	-443	-0-	67	2			N	-0-					-0-
12	527	X	54	-0-	-473	-0-	54	2			N	-0-					-0-
01	527	X	95	-0-	-432	-0-	95	2			N	-0-					-0-

MAYFIELD "206" WELL #: 1H RRCID -> 230353 COMPL. DATE 02/07/2007 TOTAL DEPTH 8768 PERF. 9016 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	X	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	398	X	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	480	X	64	-0-	-416	-0-	64	2			N	-0-					-0-
12	496	X	52	-0-	-444	-0-	52	2			N	-0-					-0-
01	496	X	209	-0-	-287	-0-	209	2			N	-0-					-0-

MAYFIELD "A" WELL #: 2H RRCID -> 231908 COMPL. DATE 04/12/2007 TOTAL DEPTH 9376 PERF. 9786 - 11733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDINA (900) 60190 300 NON-ASSOCIATED EXEMPT CNTY: MEDINA
MEDINA GAS COMPANY 558778
SCHMIDT, CHESTER R. WELL #: 1 RRCID -> 064609 COMPL. DATE 10/01/1961 TOTAL DEPTH 1675 PERF. 991 - 1001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMIDT, CHESTER R. WELL #: 1AA RRCID -> 149195 COMPL. DATE 05/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILANO, EAST (BUDA) 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
BURNITT, PAULINE D. WELL #: 1 RRCID -> 124756 COMPL. DATE 02/20/1986 TOTAL DEPTH 4560 PERF. 4240 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1392	-0-	-1398	-0-	1392	2			N	-0-					130
09	2700	X	1430	-0-	-1270	-0-	1430	2			N	-0-					130
10	2790	X	426	-0-	-2364	-0-	426	2			N	-0-					130
11	2580	X	56	-0-	-2524	-0-	56	2			N	-0-					130
12	1550	X	30	-0-	-1520	-0-	30	2			N	-0-					130
01	1488	X	1179	-0-	-309	-0-	1173	2	6	9	N	5					135

MILANO, EAST (BUDA) //CONT.// 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. //CONT.// 028726
CRISTINA WELL #: 1 RRCID -> 185270 COMPL. DATE 03/01/2000 TOTAL DEPTH N/A PERF. 4280 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	567	-0-	-952	-0-	567	2			N	-0-					81
09	1470	X	432	-0-	-1038	-0-	432	2			N	-0-					81
10	1271	X	184	-0-	-1087	-0-	184	2			N	-0-					81
11	540	X	23	-0-	-517	-0-	23	2			N	-0-					81
12	558	X	12	-0-	-546	-0-	12	2			N	-0-					81
*01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					81

WIESE - GIBSON UNIT WELL #: 1 RRCID -> 191072 COMPL. DATE 07/25/2002 TOTAL DEPTH 4600 PERF. 4346 - 4376

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNITT, PAULINE D. WELL #: 3 RRCID -> 191127 COMPL. DATE 08/16/2002 TOTAL DEPTH 4553 PERF. 4302 - 4340

08	1209	X	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
09	1229	X	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
10	744	X	146	-0-	-598	-0-	146	2			N	-0-					-0-
11	1140	X	64	-0-	-1076	-0-	64	2			N	-0-					-0-
12	1271	X	19	-0-	-1252	-0-	19	2			N	-0-					-0-
01	1271	X	874	-0-	-397	-0-	874	2			N	-0-					-0-

EXPLORATION TECHNIQUES INC. 257042
BLACKBURN HUFF WELL #: 1 RRCID -> 186571 COMPL. DATE 08/21/2011 TOTAL DEPTH 5960 PERF. 5960 - 5974

08	1333	X	33	-0-	-1300	-0-	9	1	24	2	N	-0-					135
09	1290	X	122	-0-	-1168	-0-	24	1	98	2	N	-0-					135
10	93	X	-0-	-0-	-93	-0-					N	-0-					135
11	90	X	-0-	-0-	-90	-0-					N	-0-					135
12	124	X	-0-	-0-	-124	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135

MINERVA-ROCKDALE 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
AUSTIN ROYAL CORPORATION 037323
FINCH, GENE WELL #: A 3 RRCID -> 098864 COMPL. DATE 01/15/1982 TOTAL DEPTH 1404 PERF. 1350 - 1355

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPREHENSIVE RESEARCH BUR, INC. 169786
JEFFRY "A" WELL #: 1 RRCID -> 128641 COMPL. DATE 05/15/1984 TOTAL DEPTH 1330 PERF. 1260 - 1280

08	DOMESTIC		-0-	-0-	-0-	-0-					N	1					5
09	DOMESTIC		-0-	-0-	-0-	-0-					N	1					6
10	DOMESTIC		-0-	-0-	-0-	-0-					N	10					16
11	DOMESTIC		-0-	-0-	-0-	-0-					N	3					19
12	DOMESTIC		-0-	-0-	-0-	-0-					N	1					20
01	DOMESTIC		-0-	-0-	-0-	-0-					N	-0-					20

MINERVA-ROCKDALE //CONT.// 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
SCHNEIDER, ERNEST 754180
WENZEL, BENNIE -A- WELL #: 2 RRCID -> 147012 COMPL. DATE 01/12/1984 TOTAL DEPTH 650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEDMAN OIL & GAS CO. 816730
PRATT, S. C. "B" WELL #: 2 RRCID -> 091648 COMPL. DATE 01/16/1981 TOTAL DEPTH 1306 PERF. 982 - 992

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEDMAN, S. C. "B" WELL #: 1 RRCID -> 091649 COMPL. DATE 01/17/1981 TOTAL DEPTH 1420 PERF. 944 - 966

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEJAS EXPLORATION INC. 841275
BEATHARD, EARL WELL #: 3 RRCID -> 112485 COMPL. DATE 02/20/1984 TOTAL DEPTH 1415 PERF. 1298 - 1320

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MT. EDEN (2000) 63340 750 NON-ASSOCIATED EXEMPT CNTY: GONZALES
MUTUAL OIL OF AMERICA, INC. 597360
ALFORD, J. P. WELL #: 1 RRCID -> 074314 COMPL. DATE 10/26/1977 TOTAL DEPTH 2320 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MULA PASTURE (EDWARDS LIME) 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ALEGRE ENERGY, INC. 011441
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 140185 COMPL. DATE 11/18/1991 TOTAL DEPTH 10800 PERF. 10546 - 10619

08	124 X	-0-	-0-	-124	-0-			N	-0-			16
09	0 X	-0-	-0-	-0-	-0-			N	-0-			16
10	0 X	-0-	-0-	-0-	-0-			N	-0-			16
11	0 X	-0-	-0-	-0-	-0-			N	-0-			16
12	0 X	-0-	-0-	-0-	-0-			N	-0-			16
01	0 X	-0-	-0-	-0-	-0-			N	-0-			16

MULA PASTURE (EDWARDS LIME) //CONT.// 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 057857 COMPL. DATE 11/24/1973 TOTAL DEPTH 10650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	431	-0-	-344	-0-	431	2			N	-0-					-0-
09	1200	N	363	-0-	-837	-0-	363	2			N	-0-					-0-
10	1147	N	334	-0-	-813	-0-	334	2			N	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

MULE CREEK (OLMOS) 63735 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RALSTON OIL & GAS COMPANY 689275
HALSELL -B- WELL #: 1 RRCID -> 061022 COMPL. DATE 01/30/1974 TOTAL DEPTH 4700 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIKOMA (SANMIGUEL "D" BLK. A) 65494 350 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PATTERSON ENERGY CORPORATION 643402
MILBY WELL #: 1 A RRCID -> 141475 COMPL. DATE 04/23/1992 TOTAL DEPTH 2500 PERF. 2118 - 2130

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILBY WELL #: 2 RRCID -> 141477 COMPL. DATE 04/23/1992 TOTAL DEPTH 2300 PERF. 2060 - 2102

08	2294	X	1371	-0-	-923	-0-	1371	2			N	-0-					-0-
09	1830	X	1647	-0-	-183	-0-	1647	2			N	-0-					-0-
10	2263	X	1473	-0-	-790	-0-	1473	2			N	-0-					-0-
11	2190	X	1184	-0-	-1006	-0-	1184	2			N	-0-					-0-
12	2263	X	1743	-0-	-520	-0-	1743	2			N	-0-					-0-
01	1705	X	1244	-0-	-461	-0-	1244	2			N	-0-					-0-

MILBY WELL #: 4 RRCID -> 141578 COMPL. DATE 04/23/1992 TOTAL DEPTH 2236 PERF. 2100 - 2114

08	1209	N	899	-0-	-310	-0-	899	2			N	-0-					-0-
09	1080	N	821	-0-	-259	-0-	821	2			N	-0-					-0-
10	1240	N	1106	-0-	-134	-0-	1106	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
01	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					-0-

NUVALCO (ESCONDIDO) 66342 100 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TIZA ENERGY, INC. 880850
HOUSE WELL #: 1 RRCID -> 119855 COMPL. DATE 07/22/1985 TOTAL DEPTH 3500 PERF. 1106 - 1112

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANDALE (CANYON SAND) 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LEGACY RESERVES OPERATING LP 495445

BUNGER "30" WELL #: 5 RRCID -> 196012 COMPL. DATE 06/22/2003 TOTAL DEPTH 4750 PERF. 4012 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	420	-0-	-510	-0-	420	3			N	-0-					-0-
09	900	X	887	-0-	-13	-0-	887	3			N	-0-					-0-
10	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-
11	870	X	819	-0-	-51	-0-	819	3			N	-0-					-0-
12	930	X	860	-0-	-70	-0-	860	3			N	-0-					-0-
01	930	X	760	-0-	-170	-0-	760	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 1 RRCID -> 196157 COMPL. DATE 06/19/2003 TOTAL DEPTH 4350 PERF. 3590 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	483	-0-	-13	-0-	483	3			N	-0-					-0-
09	510	X	429	-0-	-81	-0-	429	3			N	-0-					-0-
10	527	X	415	-0-	-112	-0-	415	3			N	-0-					-0-
11	510	X	397	-0-	-113	-0-	397	3			N	-0-					-0-
12	496	X	398	-0-	-98	-0-	398	3			N	-0-					-0-
01	496	X	381	-0-	-115	-0-	381	3			N	-0-					-0-

BUNGER "30" WELL #: 1 RRCID -> 196271 COMPL. DATE 06/07/2003 TOTAL DEPTH 4192 PERF. 4004 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	360	N	280	-0-	-80	-0-	280	3			N	-0-					-0-
12	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-

BUNGER "30" WELL #: 2 RRCID -> 196272 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 2866 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2087	-0-	-145	-0-	2087	3			N	-0-					-0-
09	2280	X	1915	-0-	-365	-0-	1915	3			N	-0-					-0-
10	2418	X	2142	-0-	-276	-0-	2142	3			N	-0-					-0-
11	2340	X	1995	-0-	-345	-0-	1995	3			N	-0-					-0-
12	2418	X	2151	-0-	-267	-0-	2151	3			N	-0-					-0-
*01	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-

BUNGER "30" WELL #: 4 RRCID -> 202546 COMPL. DATE 05/19/2004 TOTAL DEPTH 4506 PERF. 4254 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	148	-0-	-193	-0-	148	3			N	-0-					-0-
09	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	341	X	339	-0-	-2	-0-	339	3			N	-0-					-0-
01	372	X	299	-0-	-73	-0-	299	3			N	-0-					-0-

MILLS 19 WELL #: 3 RRCID -> 202986 COMPL. DATE 04/23/2004 TOTAL DEPTH 4500 PERF. 3050 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
09	1350	N	1338	-0-	-12	-0-	1338	3			N	-0-					-0-
10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
11	1230	N	1191	-0-	-39	-0-	1191	3			N	-0-					-0-
12	1395	N	1267	-0-	-128	-0-	1267	3			N	-0-					-0-
01	1240	N	1215	-0-	-25	-0-	1215	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 7 RRCID -> 203272 COMPL. DATE 02/08/2004 TOTAL DEPTH 4700 PERF. 3528 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MILLS TRUST "19" WELL #: 6 RRCID -> 203274 COMPL. DATE N/A TOTAL DEPTH 4436 PERF. 3192 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 2 RRCID -> 203296 COMPL. DATE 08/27/2004 TOTAL DEPTH 4500 PERF. 3091 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

BUNGER "30" WELL #: 3 RRCID -> 206705 COMPL. DATE 09/02/2004 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUNGER "30" WELL #: 8 RRCID -> 207226 COMPL. DATE 01/14/2005 TOTAL DEPTH 4835 PERF. 3444 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	60	X	23	-0-	-37	-0-	23	3			N	-0-					-0-
10	62	X	25	-0-	-37	-0-	25	3			N	-0-					-0-
11	60	X	24	-0-	-36	-0-	24	3			N	-0-					-0-
12	62	X	28	-0-	-34	-0-	28	3			N	-0-					-0-
01	31	X	25	-0-	-6	-0-	25	3			N	-0-					-0-

BUNGER "30" WELL #: 9 RRCID -> 207616 COMPL. DATE 02/10/2005 TOTAL DEPTH 4780 PERF. 3172 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	216	-0-	-435	-0-	216	3			N	-0-					-0-
09	630	X	478	-0-	-152	-0-	478	3			N	-0-					-0-
10	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	496	X	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	527	X	437	-0-	-90	-0-	437	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 4 RRCID -> 208530 COMPL. DATE 04/20/2004 TOTAL DEPTH 4436 PERF. 3022 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	341	X	224	-0-	-117	-0-	224	3			N	-0-					-0-
01	341	X	214	-0-	-127	-0-	214	3			N	-0-					-0-

MILLS TRUST "126" WELL #: 3 RRCID -> 209207 COMPL. DATE 05/11/2005 TOTAL DEPTH 4800 PERF. 3216 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	369	-0-	-34	-0-	369	3			N	-0-					-0-
09	390	X	328	-0-	-62	-0-	328	3			N	-0-					-0-
10	403	X	318	-0-	-85	-0-	318	3			N	-0-					-0-
11	390	X	233	-0-	-157	-0-	233	3			N	-0-					-0-
12	372	X	199	-0-	-173	-0-	199	3			N	-0-					-0-
01	372	X	191	-0-	-181	-0-	191	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BUNGER "30" WELL #: 6 RRCID -> 209211 COMPL. DATE 05/01/2004 TOTAL DEPTH 4800 PERF. 3609 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2252	-0-	-197	-0-	2252	3			N	-0-					-0-
09	2370	X	2075	-0-	-295	-0-	2075	3			N	-0-					-0-
10	2573	X	2243	-0-	-330	-0-	2243	3			N	-0-					-0-
11	2490	X	1948	-0-	-542	-0-	1948	3			N	-0-					-0-
12	2573	X	1930	-0-	-643	-0-	1930	3			N	-0-					-0-
01	2263	X	1494	-0-	-769	-0-	1494	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 10 RRCID -> 209736 COMPL. DATE 02/12/2005 TOTAL DEPTH 4510 PERF. 4050 - 4320

08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-

BUNGER "30" WELL #: 7 RRCID -> 209799 COMPL. DATE 02/01/2005 TOTAL DEPTH 4800 PERF. 3166 - 4458

08	341	X	170	-0-	-171	-0-	170	3			N	-0-					-0-
09	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	466	X	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	420	X	374	-0-	-46	-0-	374	3			N	-0-					-0-
12	434	X	391	-0-	-43	-0-	391	3			N	-0-					-0-
01	465	X	345	-0-	-120	-0-	345	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 5 RRCID -> 211333 COMPL. DATE 10/04/2005 TOTAL DEPTH 4790 PERF. 3258 - 3954

08	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	360	X	278	-0-	-82	-0-	278	3			N	-0-					-0-
10	372	X	269	-0-	-103	-0-	269	3			N	-0-					-0-
11	360	X	210	-0-	-150	-0-	210	3			N	-0-					-0-
12	310	X	224	-0-	-86	-0-	224	3			N	-0-					-0-
01	310	X	214	-0-	-96	-0-	214	3			N	-0-					-0-

BUNGER "30" WELL #: 10 RRCID -> 212106 COMPL. DATE 09/14/2005 TOTAL DEPTH 4725 PERF. 3886 - 4407

08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 9 RRCID -> 212160 COMPL. DATE 09/03/2005 TOTAL DEPTH 4713 PERF. 3458 - 3908

08	403	X	285	-0-	-118	-0-	285	3			N	-0-					-0-
09	390	X	304	-0-	-86	-0-	304	3			N	-0-					-0-
10	310	X	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	X	233	-0-	-67	-0-	233	3			N	-0-					-0-
12	310	X	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	310	X	238	-0-	-72	-0-	238	3			N	-0-					-0-

BUNGER "30" WELL #: 11 RRCID -> 213038 COMPL. DATE 09/02/2005 TOTAL DEPTH 4713 PERF. 3892 - 4544

08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TIDWELL PRODUCTION COMPANY 859824
MILLS -129- WELL #: 1 RRCID -> 066927 COMPL. DATE 12/28/1975 TOTAL DEPTH 4027 PERF. 2574 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	589	N	417	-0-	-172	-0-	417	2			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

MILLS -128- WELL #: 1 RRCID -> 071142 COMPL. DATE 10/12/1976 TOTAL DEPTH 17511 PERF. N/A

08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
12	310	N	208	-0-	-102	-0-	208	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

PEACH CREEK (AUSTIN CHALK) 69882 500 ASSOCIATED ONE WELL CNTY: GONZALES
DIAMOND M DRLG & EXPL CO. 216913
TUCH UNIT WELL #: 1 RRCID -> 220501 COMPL. DATE 12/04/2005 TOTAL DEPTH 7620 PERF. 7364 - 7611

08	14B2 EXT	NO RPT	-0-	-0-	34868						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	34868						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	34868						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	34868						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	34868						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	34868						N	NO RPT					-0-

PEARSALL (AUSTIN CHALK) 69981 125 ASSOCIATED 49B CNTY: FRIO
MATADOR PRODUCTION COMPANY 532993
GLASSCOCK, LETA WELL #: 21 RRCID -> 139614 COMPL. DATE 06/30/1991 TOTAL DEPTH 8333 PERF. 6447 - 6478

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RILEY EXPLORATION, LLC 712156
INTERCOASTAL FARMS UNIT WELL #: 1 RRCID -> 173827 COMPL. DATE 09/21/1990 TOTAL DEPTH 6764 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
SUGAR RANCH UNIT WELL #: 1 RRCID -> 154932 COMPL. DATE 10/01/2004 TOTAL DEPTH 9155 PERF. 6215 - 9528

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PEARSALL (AUSTIN CHALK) //CONT.// 69981 125 ASSOCIATED 49B CNTY: FRIO
TEXAS AMERICAN RESOURCES COMPANY//CONT.// 844344
LASITER-WOOD ET AL UNIT WELL #: 1 RRCID -> 257597 COMPL. DATE 11/06/2008 TOTAL DEPTH 9330 PERF. 6032 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT UNIT WELL #: 2 RRCID -> 257600 COMPL. DATE 10/26/2007 TOTAL DEPTH 8318 PERF. 6224 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSALL (BUDA LIME) 69981 250 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
SHINER RANCH WELL #: 208 RRCID -> 226579 COMPL. DATE 06/10/2006 TOTAL DEPTH 10032 PERF. 7755 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					16
09	0	#	-0-	-0-	-0-	-0-					N	-0-					16
10	0	#	-0-	-0-	-0-	-0-					N	-0-					16
11	0	#	-0-	-0-	-0-	-0-					N	-0-					16
12	0	#	-0-	-0-	-0-	-0-					N	-0-					16
01	0	#	-0-	-0-	-0-	-0-					N	-0-					16

SHINER RANCH WELL #: 6 RRCID -> 230632 COMPL. DATE 05/07/2006 TOTAL DEPTH 11050 PERF. 7811 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	-0-	-0-	-124	-0-					N	-0-					136
09	0	#	-0-	-0-	-0-	-0-					N	-0-	1	1			135
10	0	#	-0-	-0-	-0-	-0-					N	-0-					135
11	909	R	909	-0-	-0-	-0-	909	4			N	-0-	110	1			25
12	0	#	-0-	-0-	-0-	-0-					N	23					48
01	0	#	-0-	-0-	-0-	-0-					N	5					53

JENEX PETROLEUM CORPORATION 431135
ALLERKAMP WELL #: 2 RRCID -> 111685 COMPL. DATE 10/09/1983 TOTAL DEPTH 6073 PERF. 5691 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLERKAMP, ERNEST E. WELL #: 3 RRCID -> 114490 COMPL. DATE 11/01/1984 TOTAL DEPTH 5800 PERF. 5716 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	250					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	250					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	250					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	250					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	250					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	250					N	NO RPT					-0-

PEARSALL (SAN MIGUEL) 69981 700 NON-ASSOCIATED EXEMPT CNTY: FRIO
BASIC ENERGY SERVICES, L.P. 054313
PEARSALL SWD WELL #: 1 RRCID -> 266209 COMPL. DATE 12/03/2011 TOTAL DEPTH 4661 PERF. 4330 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEMBERTON (NAVARRO) 70374 500 ASSOCIATED ONE WELL CNTY: MILAM
Y OIL COMPANY INC. 950440
DREYFUS, JACK J. WELL #: 1 RRCID -> 137179 COMPL. DATE 11/11/1988 TOTAL DEPTH 2820 PERF. 1983 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA CREEK (ESCONDIDO 1700) 70411 090 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
WEBB, F. J. WELL #: 5 RRCID -> 153085 COMPL. DATE 11/18/1994 TOTAL DEPTH 3375 PERF. 1694 - 1702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA CREEK (GEORGETOWN) 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CMR ENERGY, L.P. 120636
COMANCHE RANCH WELL #: 2008H RRCID -> 204161 COMPL. DATE 06/05/2004 TOTAL DEPTH 5370 PERF. 5257 - 7465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

COMANCHE RANCH WELL #: 1012H RRCID -> 205604 COMPL. DATE 07/26/2004 TOTAL DEPTH 4508 PERF. 4468 - 6775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILTON, CLAY 348557
HAMILTON WELL #: 171 H RRCID -> 251336 COMPL. DATE 10/01/2010 TOTAL DEPTH 6168 PERF. 6127 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5 X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10 X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	10 X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
12	10 X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10 X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
HIGH SIERRA WATER-EAGLE FORD,LLC 385649
PENA CREEK SWD WELL #: 1 RRCID -> 265229 COMPL. DATE 04/01/2012 TOTAL DEPTH 8352 PERF. 7439 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
COVERT, F. M. WELL #: 1690H RRCID -> 200654 COMPL. DATE 02/08/2004 TOTAL DEPTH 5875 PERF. 5785 - 7306

08	2248	N	2248	-0-	-0-	-0-	106	1	2061	3	N	74	1	1			263
							81	9									
09	2190	N	2187	-0-	-3	-0-	111	1	1985	3	N	83	184	1			162
							91	9									
10	2232	N	1341	-0-	-891	-0-	58	1	1163	3	N	109	1	1			270
							120	9									
11	2190	N	2106	-0-	-84	-0-	101	1	1925	3	N	73	1	1			342
							80	9									
12	2425	N	2425	-0-	-0-	-0-	119	1	2197	3	N	99	187	1			254
							109	9									
*01	2215	N	2215	-0-	-0-	-0-	99	1	2011	3	N	95	171	1			178
							105	9									

KOTHMAN WELL #: 1673H RRCID -> 200741 COMPL. DATE 11/23/2003 TOTAL DEPTH 6037 PERF. 5903 - 6983

08	0	X	-0-	-0-	-0-	-0-					N	-0-					103
09	0	X	-0-	-0-	-0-	-0-					N	-0-					103
10	0	X	-0-	-0-	-0-	-0-					N	-0-					103
11	0	X	-0-	-0-	-0-	-0-					N	-0-					103
12	0	X	-0-	-0-	-0-	-0-					N	-0-					103
01	0	X	-0-	-0-	-0-	-0-					N	-0-					103

MYERS WELL #: 1684H RRCID -> 200961 COMPL. DATE 02/26/2004 TOTAL DEPTH 5831 PERF. 5787 - 7037

08	1365	N	1365	-0-	-0-	-0-	67	1	1295	3	N	3	1	1			182
							3	9									
09	1346	N	1346	-0-	-0-	-0-	71	1	1268	3	N	6	10	1			178
							7	9									
10	1147	N	602	-0-	-545	-0-	28	1	571	3	N	3	1	1			180
							3	9									
11	1320	N	1176	-0-	-144	-0-	58	1	1115	3	N	3	1	1			182
							3	9									
12	1395	N	1382	-0-	-13	-0-	70	1	1306	3	N	5	10	1			177
							6	9									
*01	915	N	915	-0-	-0-	-0-	43	1	869	3	N	3	1	1			179
							3	9									

VIVIAN, G. W. WELL #: 1687H RRCID -> 201742 COMPL. DATE 10/10/2003 TOTAL DEPTH 5935 PERF. 5820 - 6673

08	4801	X	4801	-0-	-0-	-0-	234	1	4536	3	N	28	3	1			246
							31	9									
09	4571	X	4571	-0-	-0-	-0-	239	1	4275	3	N	52	208	1			90
							57	9									
10	4681	X	2619	-0-	-2062	-0-	122	1	2464	3	N	30	3	1			117
							33	9									
11	4793	X	4793	-0-	-0-	-0-	237	1	4539	3	N	15	3	1			129
							17	9									
12	5373	X	5373	-0-	-0-	-0-	274	1	5067	3	N	29	39	1			119
							32	9									
01	4805	X	3746	-0-	-1059	-0-	175	1	3551	3	N	18	5	1			132
							20	9									

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
KOTHMAN WELL #: 1675H RRCID -> 202114 COMPL. DATE 03/28/2004 TOTAL DEPTH 6028 PERF. 5951 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTHMAN WELL #: 1691H RRCID -> 202947 COMPL. DATE 03/26/2004 TOTAL DEPTH 5971 PERF. 5862 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	3293	-0-	-2101	-0-	161 9	1 9	3123	3	N	8	3	1			86
09	5220	X	-0-	-0-	-5220	-0-					N	7	35	1			58
10	5239	X	-0-	-0-	-5239	-0-					N	-0-	1	1			57
11	5070	X	-0-	-0-	-5070	-0-					N	-0-	1	1			56
12	4216	X	-0-	-0-	-4216	-0-					N	-0-	7	1			49
01	3286	X	-0-	-0-	-3286	-0-					N	-0-					49

COMANCHE RANCH WELL #: W102H RRCID -> 205342 COMPL. DATE 10/05/2004 TOTAL DEPTH 4659 PERF. 4600 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGE RANCH 118H UNIT WELL #: 1 RRCID -> 205344 COMPL. DATE 07/08/2004 TOTAL DEPTH 5073 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE RANCH WELL #: 1106H RRCID -> 206267 COMPL. DATE 08/27/2004 TOTAL DEPTH 4686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: 1015H RRCID -> 207293 COMPL. DATE 09/21/2004 TOTAL DEPTH 5028 PERF. 5000 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
COMANCHE RANCH WELL #: 1091H RRCID -> 208308 COMPL. DATE 07/11/2004 TOTAL DEPTH 5055 PERF. 4990 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTHMAN WELL #: 2691 H RRCID -> 210715 COMPL. DATE 03/24/2005 TOTAL DEPTH 5943 PERF. 5922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	64 2	1 9	1242	3	N	2	1	1			141
09	1380	N	1245	-0-	-135	-0-	66 6	1 9	1173	3	N	5	10	1			136
10	1271	N	678	-0-	-593	-0-	32 3	1 9	643	3	N	3	1	1			138
11	1260	N	1259	-0-	-1	-0-	63 4	1 9	1192	3	N	4	1	1			141
12	1350	N	1350	-0-	-0-	-0-	69 7	1 9	1274	3	N	6	11	1			136
*01	882	N	882	-0-	-0-	-0-	41 2	1 9	839	3	N	2	1	1			137

COVERT WELL #: 118H RRCID -> 211755 COMPL. DATE 03/24/2004 TOTAL DEPTH 6024 PERF. 6105 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	64 3	1 9	1242	3	N	3	1	1			116
09	1290	N	1211	-0-	-79	-0-	64 4	1 9	1143	3	N	4	10	1			110
10	3100	N	7135	-0-	4035	4035	335 40	1 9	6760	3	N	36	1	1			145
11	3000	N	1254	-0-	-1746	2289	62 3	1 9	1189	3	N	3	3	1			145
12	3100	N	1358	-0-	-1742	547	70 7	1 9	1281	3	N	6	36	1			115
*01	1662	X	1115	-0-	-547	-0-	52 3	1 9	1060	3	N	3	2	1			116

KOTHMAN WELL #: 1629H RRCID -> 212844 COMPL. DATE 03/01/2008 TOTAL DEPTH 6070 PERF. 5874 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, F.J. UNIT 1 WELL #: 1678ST RRCID -> 215220 COMPL. DATE 12/31/2004 TOTAL DEPTH 6018 PERF. 5963 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2820	X	2820	-0-	-0-	-0-	138 6	1 9	2676	3	N	5	1	1			191
09	2790	X	2653	-0-	-137	-0-	140 11	1 9	2502	3	N	10	21	1			180
10	2883	X	1186	-0-	-1697	-0-	56 7	1 9	1123	3	N	6	1	1			185
11	2790	X	2476	-0-	-314	-0-	122 7	1 9	2347	3	N	6	2	1			189
12	2887	X	2887	-0-	-0-	-0-	148 13	1 9	2726	3	N	12	21	1			180
01	2821	X	2129	-0-	-692	-0-	96 79	1 9	1954	3	N	72	3	1			249

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
O'MEARA WELL #: 1679 RRCID -> 216216 COMPL. DATE 02/18/2004 TOTAL DEPTH 5898 PERF. 5824 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	X	1101	-0-	-0-	-0-	54	1 2 9	1045	3	N	2					79
09	817	X	817	-0-	-0-	-0-	43	1 3 9	771	3	N	3	7	1			75
10	992	X	447	-0-	-545	-0-	21	1 2 9	424	3	N	2					77
11	1080	X	694	-0-	-386	-0-	34	1 2 9	658	3	N	2	1	1			78
12	1116	X	778	-0-	-338	-0-	40	1 3 9	735	3	N	3	7	1			74
01	1116	X	679	-0-	-437	-0-	32	1 3 9	644	3	N	3	1	1			76

COVERT, F. M. WELL #: 1472H RRCID -> 221049 COMPL. DATE 08/16/2006 TOTAL DEPTH 5898 PERF. 5988 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	29	1 1 9	557	3	N	1					119
09	600	N	549	-0-	-51	-0-	29	1 2 9	518	3	N	2	4	1			117
10	589	N	315	-0-	-274	-0-	15	1 1 9	299	3	N	1					118
11	570	N	535	-0-	-35	-0-	26	1 1 9	508	3	N	1					119
12	586	N	586	-0-	-0-	-0-	30	1 3 9	553	3	N	3	5	1			117
*01	535	N	535	-0-	-0-	-0-	25	1 2 9	508	3	N	2	1	1			118

KOTHMAN WELL #: 1674H RRCID -> 223793 COMPL. DATE 09/21/2006 TOTAL DEPTH 6023 PERF. 6616 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	43	1 2 9	832	3	N	2					44
09	900	N	829	-0-	-71	-0-	44	1 3 9	782	3	N	3	7	1			40
10	899	N	488	-0-	-411	-0-	23	1 2 9	463	3	N	2					42
11	840	N	824	-0-	-16	-0-	41	1 2 9	781	3	N	2	1	1			43
12	883	N	883	-0-	-0-	-0-	45	1 4 9	834	3	N	4	7	1			40
*01	843	N	843	-0-	-0-	-0-	39	1 3 9	801	3	N	3	1	1			42

WEBB, F. J. WELL #: 1 RRCID -> 228815 COMPL. DATE 02/05/2006 TOTAL DEPTH 6972 PERF. 5901 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	X	913	-0-	-0-	-0-	45	1 2 9	866	3	N	2	1	1			74
09	987	X	987	-0-	-0-	-0-	52	1 4 9	931	3	N	4	7	1			71
10	961	X	518	-0-	-443	-0-	24	1 3 9	491	3	N	3	1	1			73
11	930	X	851	-0-	-79	-0-	42	1 2 9	807	3	N	2	1	1			74
12	1023	X	974	-0-	-49	-0-	50	1 4 9	920	3	N	4	8	1			70
01	1023	X	830	-0-	-193	-0-	39	1 3 9	788	3	N	3	1	1			72

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
BRISCOE-MCKNIGHT WELL #: 1597H RRCID -> 256854 COMPL. DATE 03/06/2010 TOTAL DEPTH 6189 PERF. 6206 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAGE RANCH WELL #: 418H RRCID -> 256884 COMPL. DATE 03/24/2010 TOTAL DEPTH 5039 PERF. 4980 - 7377

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PENA CREEK (OLMOS 2350) 70411 321 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
DAO OIL AND GAS 199804
GROCE, J. G. WELL #: 1 RRCID -> 147830 COMPL. DATE 01/12/1993 TOTAL DEPTH 6885 PERF. 2350 - 2355

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERGYQUEST II, LLC 252020
KOTHMAN, I.O.K. WELL #: 25 RRCID -> 088334 COMPL. DATE 04/30/1980 TOTAL DEPTH 3350 PERF. 2226 - 2231

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOTHMAN, I. O. K. WELL #: 1 RRCID -> 124152 COMPL. DATE 09/29/1987 TOTAL DEPTH 3429 PERF. 2625 - 2750

08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (OLMOS 2400) 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
ENERGYQUEST II, LLC 252020
MYERS, J. S. ET AL WELL #: 303 RRCID -> 125973 COMPL. DATE 11/30/1987 TOTAL DEPTH 2645 PERF. 2089 - 2550

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (OLMOS 2400) //CONT.// 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
ENERGYQUEST II, LLC //CONT.// 252020
MEYERS, J. S. ET AL WELL #: 304 RRCID -> 126378 COMPL. DATE 09/26/1982 TOTAL DEPTH 2673 PERF. 2141 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB, J.A. WELL #: 15 RRCID -> 152975 COMPL. DATE 08/19/1994 TOTAL DEPTH 3420 PERF. 2222 - 2540

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (PEARSALL) 70411 360 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
SHELL WESTERN E&P 774719
NUNLEY WELL #: 6901 RRCID -> 243036 COMPL. DATE 12/21/2007 TOTAL DEPTH 9350 PERF. 8684 - 8792

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENDENCIA (ESCONDIDO) 70453 333 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -26- WELL #: 1 RRCID -> 070270 COMPL. DATE 01/05/1977 TOTAL DEPTH 2000 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CMR ENERGY, L.P. 120636
HALSELL WELL #: 2 RRCID -> 164615 COMPL. DATE 03/05/1997 TOTAL DEPTH 2426 PERF. 1127 - 1133

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMANCHE WELL #: 1019 RRCID -> 186003 COMPL. DATE 11/12/2001 TOTAL DEPTH 2949 PERF. 1108 - 1116

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PENDENCIA (ESCONDIDO) //CONT.// 70453 333 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
CMR ENERGY, L.P. //CONT.// 120636
COMANCHE RANCH WELL #: 3046 RRCID -> 207227 COMPL. DATE N/A TOTAL DEPTH 1300 PERF. 802 - 830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE RANCH WELL #: 2663 RRCID -> 207442 COMPL. DATE 10/30/2003 TOTAL DEPTH 1300 PERF. 904 - 908

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: 1034D RRCID -> 213267 COMPL. DATE 08/21/2003 TOTAL DEPTH 1950 PERF. 112 - 132

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMANCHE RANCH WELL #: 5046 RRCID -> 220721 COMPL. DATE 08/03/2006 TOTAL DEPTH 902 PERF. 785 - 792

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L-X EXPLORATION, INC. 480402
HALSELL RANCH -30- WELL #: 1 RRCID -> 069794 COMPL. DATE 12/31/1976 TOTAL DEPTH 1568 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENDENCIA (OLMOS) 70453 666 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -14- WELL #: 1 RRCID -> 075787 COMPL. DATE 12/23/1976 TOTAL DEPTH 1870 PERF. 712 - 1352

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENDENCIA (OLMOS) //CONT.// 70453 666 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
L-X EXPLORATION, INC. 480402
HALSELL RANCH -26- WELL #: 1 RRCID -> 069796 COMPL. DATE 12/05/1976 TOTAL DEPTH 1965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGRIM (AUSTIN CHALK) 71486 100 ASSOCIATED 49B CNTY: GONZALES
GULF COAST ACQUISITIONS CO. L.C. 337752
BOOTHE, F. W. WELL #: 2 RRCID -> 264523 COMPL. DATE 03/21/2012 TOTAL DEPTH 8640 PERF. 4710 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO RANCH (OLMOS) 71507 500 ASSOCIATED ONE WELL CNTY: DIMMIT
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS LTD. -H- FEE WELL #: 1A RRCID -> 071125 COMPL. DATE 09/27/1975 TOTAL DEPTH N/A PERF. 5104 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					200
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					200
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200

PILOSA (SAN MIGUEL) 71514 666 ASSOCIATED EXEMPT CNTY: ZAVALA
LONESOME DOVE OIL & GAS 507487
VAN CLEVE, W. M. WELL #: 2 RRCID -> 000384 COMPL. DATE 04/18/1960 TOTAL DEPTH N/A PERF. 2504 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOSA, EAST (2ND SAN MIGUEL) 71520 500 ASSOCIATED ONE WELL CNTY: ZAVALA
REDROCK EXPLORATION, INC 697048
PERLITZ-WRANGLER WELL #: 2 RRCID -> 209362 COMPL. DATE 03/07/2005 TOTAL DEPTH 2896 PERF. 2532 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMLY (NAVARRO) 72000 333 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MOMENTUM PRODUCTION CORP. 574329
PLUMLY, E. E. WELL #: 1 RRCID -> 087934 COMPL. DATE 02/01/1980 TOTAL DEPTH 2754 PERF. 2255 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMLY, E. E. WELL #: 2 RRCID -> 087935 COMPL. DATE 02/01/1980 TOTAL DEPTH 2652 PERF. 2208 - 2218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMLEY (OLMOS) 72000 444 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MOMENTUM PRODUCTION CORP. 574329
PLUMLY, E. E. WELL #: 5 RRCID -> 093516 COMPL. DATE 01/23/1981 TOTAL DEPTH 2680 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLECAT CREEK (PENN) 72221 600 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO 743213
COTTLE WELL #: 1 RRCID -> 150089 COMPL. DATE 02/16/1994 TOTAL DEPTH 5870 PERF. 5752 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICKLY PEAR (GLEN ROSE) 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY 606617
PALOMA WELL #: 1107 RRCID -> 149988 COMPL. DATE 03/28/1994 TOTAL DEPTH 5830 PERF. 5620 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PALOMA "B" WELL #: 2112 RRCID -> 157623 COMPL. DATE 01/12/1996 TOTAL DEPTH 5800 PERF. 5590 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					77
09	0	X	-0-	-0-	-0-	-0-					N	1	1	1			77
10	0	X	-0-	-0-	-0-	-0-					N	-0-					77
11	0	X	-0-	-0-	-0-	-0-					N	-0-					77
12	0	X	-0-	-0-	-0-	-0-					N	-0-					77
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					77

PALOMA "D" WELL #: 1106 RRCID -> 163198 COMPL. DATE 05/29/1997 TOTAL DEPTH 5962 PERF. 5384 - 5406

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALOMA "E" WELL #: 2083 RRCID -> 165865 COMPL. DATE 11/30/1997 TOTAL DEPTH 5450 PERF. 5202 - 5240

08	2517	N	2517	-0-	-0-	-0-	148	1	2363	3	N	5					107
							6	9									
09	2665	N	2665	-0-	-0-	-0-	154	1	2493	3	N	16					123
							18	9									
10	1829	N	1787	-0-	-42	-0-	114	1	1654	3	N	17	7	1			133
							19	9									
11	2430	N	1701	-0-	-729	-0-	117	1	1555	3	N	26	4	1			155
							29	9									
12	2635	N	1624	-0-	-1011	-0-	120	1	1475	3	N	26	174	1			7
							29	9									
*01	1798	N	-0-	-0-	-1798	-0-					N	-0-					7

PALOMA "E" WELL #: 1066 RRCID -> 167517 COMPL. DATE 03/27/1998 TOTAL DEPTH 5325 PERF. 5120 - 5150

08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

BARCLAY WELL #: 7202 RRCID -> 167928 COMPL. DATE 04/15/1998 TOTAL DEPTH 5360 PERF. 5190 - 5230

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

PALOMA "E" WELL #: 1090 RRCID -> 169209 COMPL. DATE 07/18/1998 TOTAL DEPTH 5707 PERF. 5235 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	930	-0-	-1674	-0-	55	1	875	3	N	-0-					-0-
09	2520	X	807	-0-	-1713	-0-	47	1	760	3	N	-0-					-0-
10	2604	X	2400	-0-	-204	-0-	154	1	2238	3	N	7	2	8			5
							8	9									
11	2337	X	2337	-0-	-0-	-0-	163	1	2167	3	N	6	6	1			5
							7	9									
12	2384	X	2384	-0-	-0-	-0-	168	1	2210	3	N	5	5	1			5
							6	9									
01	2387	N	-0-	-0-	-2387	-0-					N	-0-					5

PALOMA "E" WELL #: 2066 RRCID -> 169995 COMPL. DATE 09/06/1998 TOTAL DEPTH 5600 PERF. 5100 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					44
09	0	X	-0-	-0-	-0-	-0-					N	-0-					44
10	0	X	-0-	-0-	-0-	-0-					N	-0-					44
11	0	X	-0-	-0-	-0-	-0-					N	-0-					44
12	0	X	-0-	-0-	-0-	-0-					N	-0-					44
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

PALOMA "E" WELL #: 4051 RRCID -> 170672 COMPL. DATE 09/26/1998 TOTAL DEPTH 5300 PERF. 4838 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALOMA "E" WELL #: 1065 RRCID -> 171269 COMPL. DATE 11/17/1998 TOTAL DEPTH 5750 PERF. 5180 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					38

PALOMA "E" WELL #: 1064 RRCID -> 171270 COMPL. DATE 12/02/1998 TOTAL DEPTH 5667 PERF. 5189 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					54

PALOMA "E" WELL #: 2052 RRCID -> 171271 COMPL. DATE 12/19/1998 TOTAL DEPTH 5200 PERF. 5002 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714	X	1714	-0-	-0-	-0-	100	1	1607	3	N	6					40
							7	9									
09	1760	X	1760	-0-	-0-	-0-	102	1	1654	3	N	4					44
							4	9									
10	1224	X	1224	-0-	-0-	-0-	78	1	1135	3	N	10					54
							11	9									
11	1650	X	1074	-0-	-576	-0-	74	1	989	3	N	10					64
							11	9									
12	1829	X	834	-0-	-995	-0-	107	1	174	2	N	8					72
							544	3	9	9							
01	1147	N	643	-0-	-504	-0-	103	1	540	2	N	-0-					72

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

PALOMA "E" WELL #: 1052 RRCID -> 174426 COMPL. DATE 07/09/1999 TOTAL DEPTH 5202 PERF. 4973 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALOMA "E" WELL #: 483 RRCID -> 175222 COMPL. DATE 12/02/1999 TOTAL DEPTH 5461 PERF. 5252 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALOMA "E" WELL #: 383 RRCID -> 178556 COMPL. DATE 06/30/2000 TOTAL DEPTH 5450 PERF. 5232 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALOMA "E" WELL #: 1091 RRCID -> 180810 COMPL. DATE 12/21/2000 TOTAL DEPTH 5500 PERF. 5318 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	274	-0-	-5	-0-	16 1 1 9		258 3		N	-0-					81
09	259	X	259	-0-	-0-	-0-	15 1 1 9		244 3		N	-0-					81
10	253	X	253	-0-	-0-	-0-	16 1 1 9		236 3		N	1	1	1			81
11	270	X	190	-0-	-80	-0-	13 1 1 9		176 3		N	1	1	1			81
12	279	X	224	-0-	-55	-0-	17 1		207 3		N	-0-					81
01	279	X	-0-	-0-	-279	-0-					N	-0-					81

PALOMA "E" WELL #: 153 RRCID -> 181892 COMPL. DATE 03/31/2001 TOTAL DEPTH 5300 PERF. 5088 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	14 1 327 9		224 3		N	297	172	1			339
09	469	N	469	-0-	-0-	-0-	18 1 162 9		289 3		N	147	167	1			319
10	491	N	491	-0-	-0-	-0-	18 1 216 9		257 3		N	196	307	1	2	8	206
11	540	N	527	-0-	-13	-0-	19 1 253 9		255 3		N	230	171	1			265
12	496	N	391	-0-	-105	-0-	28 1 134 3		47 2 182 9		N	165	170	1			260
01	341	N	340	-0-	-1	-0-	22 1 202 9		116 2		N	184	170	1			274

BRISCOE-SANER WELL #: 2047 RRCID -> 186238 COMPL. DATE 11/02/2001 TOTAL DEPTH 5264 PERF. 5078 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
BRISCOE-SANER WELL #: 1046 RRCID -> 188396 COMPL. DATE 04/06/2002 TOTAL DEPTH 5191 PERF. 5000 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					39
09	0	X	-0-	-0-	-0-	-0-					N	-0-					39
10	0	X	-0-	-0-	-0-	-0-					N	-0-					39
11	0	X	-0-	-0-	-0-	-0-					N	-0-					39
12	0	X	-0-	-0-	-0-	-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					39

PALOMA "E" WELL #: 182 RRCID -> 189064 COMPL. DATE 05/22/2002 TOTAL DEPTH 5200 PERF. 4833 - 5043

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALOMA "E" WELL #: 1054 RRCID -> 210841 COMPL. DATE 06/30/2004 TOTAL DEPTH 5428 PERF. 5360 - 5395

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRUE RANCH (OLMOS A) 73305 260 ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
HITZFELDER WELL #: 4 RRCID -> 175067 COMPL. DATE 08/01/1999 TOTAL DEPTH 3205 PERF. 2591 - 2601

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITZFELDER WELL #: 6 RRCID -> 193850 COMPL. DATE 03/27/1998 TOTAL DEPTH 3875 PERF. 2530 - 2540

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR, EAST (ESCONDIDO) 73322 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
PERKINS, GEORGE ESTATE WELL #: 1 C RRCID -> 100638 COMPL. DATE 05/01/1981 TOTAL DEPTH 1852 PERF. 952 - 962

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR, EAST (OLMOS) 73322 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
GEORGE PERKINS ESTATE WELL #: 1 T RRCID -> 100637 COMPL. DATE 05/01/1981 TOTAL DEPTH 1852 PERF. 1322 - 1332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH, WEST (OLMOS) 73332 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
MATTHEWS, NED WELL #: 15 C RRCID -> 074934 COMPL. DATE 07/20/1981 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE (7300) 76198 710 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 194094 COMPL. DATE 04/01/2003 TOTAL DEPTH 11000 PERF. 7447 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LINDHOLM GU 86 WELL #: 1 RRCID -> 221358 COMPL. DATE 04/25/2006 TOTAL DEPTH 11525 PERF. 7503 - 7761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE (7700) 76198 852 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. ET AL -11- WELL #: 2 RRCID -> 000404 COMPL. DATE N/A TOTAL DEPTH 7804 PERF. 7672 - 7688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE (10,600 WILCOX) 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM C S WELL #: 1A RRCID -> 112239 COMPL. DATE 10/26/1983 TOTAL DEPTH 10800 PERF.10613 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1927	-0-	-274	-0-	239	1	1688	2	Y	-0-					215
09	2100	X	1461	-0-	-639	-0-	197	1	1264	2	Y	-0-					215
10	2201	X	1509	-0-	-692	-0-	190	1	1265	2	Y	49	172	1			92
							54	9									
11	1860	N	1408	-0-	-452	-0-	164	1	1154	2	Y	82					174
							90	9									
12	1519	N	1358	-0-	-161	-0-	183	1	1157	2	Y	16					190
							18	9									
*01	1286	N	1286	-0-	-0-	-0-	172	1	1114	2	Y	-0-					190

LINDHOLM, R. G. WELL #: 1 RRCID -> 112584 COMPL. DATE 06/04/1984 TOTAL DEPTH 10800 PERF.10517 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5286	X	5286	-0-	-0-	-0-	656	1	4629	2	Y	1					130
							1	9									
09	5547	X	5547	-0-	-0-	-0-	746	1	4777	2	Y	22					152
							24	9									
10	5084	X	4982	-0-	-102	-0-	648	1	4312	2	Y	20					172
							22	9									
11	5426	X	5426	-0-	-0-	-0-	671	1	4727	2	Y	25					197
							28	9									
12	5658	X	5658	-0-	-0-	-0-	769	1	4865	2	Y	22					219
							24	9									
*01	5549	X	5549	-0-	-0-	-0-	739	1	4781	2	Y	26					245
							29	9									

RHODE, D. W. 26 WELL #: 1 RRCID -> 115105 COMPL. DATE 01/04/1985 TOTAL DEPTH 10851 PERF.10506 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	4735	-0-	-1155	-0-	585	1	4126	2	Y	22	55	1			65
							24	9									
09	6901	X	6901	-0-	-0-	-0-	918	1	5878	2	Y	95	79	1			81
							105	9									
10	5890	X	1793	-0-	-4097	-0-	231	1	1536	2	Y	24	84	1			21
							26	9									
11	6980	X	6980	-0-	-0-	-0-	857	1	6035	2	Y	80	24	1			77
							88	9									
12	5890	X	4964	-0-	-926	-0-	667	1	4222	2	Y	68	83	1			62
							75	9									
*01	6743	X	6743	-0-	-0-	-0-	882	1	5710	2	Y	137	103	1			96
							151	9									

RHODE, D. W. 26 WELL #: 2 RRCID -> 119199 COMPL. DATE 10/12/1985 TOTAL DEPTH 10788 PERF.10518 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5185	-0-	-674	-0-	636	1	4490	2	Y	54	60	1			71
							59	9									
09	5670	X	4872	-0-	-798	-0-	652	1	4174	2	Y	42	56	1			57
							46	9									
10	5859	X	3634	-0-	-2225	-0-	468	1	3118	2	Y	44	59	1			42
							48	9									
11	5141	X	5141	-0-	-0-	-0-	630	1	4441	2	Y	64	49	1			57
							70	9									
12	6527	X	6527	-0-	-0-	-0-	878	1	5554	2	Y	86	61	1			82
							95	9									
*01	6705	X	6705	-0-	-0-	-0-	879	1	5687	2	Y	126	136	1			72
							139	9									

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
RHODE, D. W. 26 WELL #: 3 RRCID -> 119564 COMPL. DATE 12/07/1985 TOTAL DEPTH 10730 PERF.10519 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	644	X	644	-0-	-0-	-0-	78	1	548	2	Y	16	7	1			9
							18	9									
09	3678	X	3678	-0-	-0-	-0-	485	1	3109	2	Y	76	42	1			43
							84	9									
10	4588	X	4588	-0-	-0-	-0-	591	1	3936	2	Y	55	45	1			53
							61	9									
11	3464	X	3464	-0-	-0-	-0-	424	1	2988	2	Y	47	62	1			38
							52	9									
12	3503	X	-0-	-0-	-3503	-0-					Y	3	41	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE, D. W. 26 WELL #: 4 RRCID -> 119903 COMPL. DATE 03/11/2003 TOTAL DEPTH 10700 PERF.10395 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	5912	-0-	-1900	-0-	726	1	5124	2	Y	56	68	1			81
							62	9									
09	6990	X	4415	-0-	-2575	-0-	593	1	3798	2	Y	22	51	1			52
							24	9									
10	6944	X	6368	-0-	-576	-0-	821	1	5463	2	Y	76	54	1			74
							84	9									
11	6720	X	6464	-0-	-256	-0-	792	1	5580	2	Y	84	86	1			72
							92	9									
12	5921	X	4461	-0-	-1460	-0-	600	1	3794	2	Y	61	77	1			56
							67	9									
*01	7021	X	7021	-0-	-0-	-0-	919	1	5946	2	Y	142	93	1			105
							156	9									

LINDHOLM C S GAS UNIT WELL #: 4 RRCID -> 134358 COMPL. DATE 04/16/1990 TOTAL DEPTH 10910 PERF.10554 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5149	X	5149	-0-	-0-	-0-	636	1	4489	2	Y	22					95
							24	9									
09	4829	X	4829	-0-	-0-	-0-	649	1	4155	2	Y	23	77	1			41
							25	9									
10	4867	X	4760	-0-	-107	-0-	622	1	4138	2	Y	-0-					41
11	4957	X	4957	-0-	-0-	-0-	616	1	4341	2	Y	-0-					41
12	5439	X	5439	-0-	-0-	-0-	737	1	4662	2	Y	36	51	1			26
							40	9									
*01	4540	X	4540	-0-	-0-	-0-	602	1	3899	2	Y	35					61
							39	9									

LINDHOLM C S GAS UNIT WELL #: 5 RRCID -> 136506 COMPL. DATE 09/17/1990 TOTAL DEPTH 10975 PERF.10750 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5561	X	5561	-0-	-0-	-0-	689	1	4861	2	Y	10					75
							11	9									
09	6044	X	6044	-0-	-0-	-0-	816	1	5224	2	Y	4	61	1			18
							4	9									
10	5646	X	5646	-0-	-0-	-0-	736	1	4898	2	Y	11					29
							12	9									
11	5485	X	5485	-0-	-0-	-0-	682	1	4802	2	Y	1					30
							1	9									
12	5572	X	5572	-0-	-0-	-0-	758	1	4795	2	Y	17	34	1			13
							19	9									
*01	5459	X	5459	-0-	-0-	-0-	725	1	4694	2	Y	36					49
							40	9									

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC //CONT.// 169313
LINDHOLM C S GAS UNIT WELL #: 7 RRCID -> 144622 COMPL. DATE 01/29/1993 TOTAL DEPTH 11100 PERF.10644 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	177	1	1251	2	Y	17					34
							19	9									
09	1431	N	1431	-0-	-0-	-0-	193	1	1237	2	Y	1	28	1			7
							1	9									
10	1303	N	1303	-0-	-0-	-0-	167	1	1110	2	Y	24					31
							26	9									
11	1205	N	1205	-0-	-0-	-0-	148	1	1040	2	Y	15					46
							17	9									
12	1392	N	1392	-0-	-0-	-0-	189	1	1196	2	Y	6	48	1			4
							7	9									
*01	1497	N	1497	-0-	-0-	-0-	200	1	1297	2	Y	-0-					4

LINDHOLM, C. S. GAS UNIT WELL #: 6 RRCID -> 144901 COMPL. DATE 12/21/1992 TOTAL DEPTH 11000 PERF.10554 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	269	-0-	-5776	-0-	33	1	235	2	Y	1					4
							1	9									
09	5850	X	1745	-0-	-4105	-0-	235	1	1504	2	Y	5	3	1			6
							6	9									
10	4279	X	4279	-0-	-0-	-0-	556	1	3701	2	Y	20					26
							22	9									
11	4469	X	4469	-0-	-0-	-0-	553	1	3895	2	Y	19					45
							21	9									
12	4267	X	4267	-0-	-0-	-0-	582	1	3681	2	Y	4	46	1			3
							4	9									
*01	3855	X	3855	-0-	-0-	-0-	516	1	3339	2	Y	-0-					3

RHODE, D. W. 26 WELL #: 5 RRCID -> 213903 COMPL. DATE 01/12/2006 TOTAL DEPTH 10658 PERF.10462 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	9851	-0-	-162	-0-	1209	1	8532	2	Y	100	114	1			135
							110	9									
09	9690	X	9256	-0-	-434	-0-	1238	1	7930	2	Y	80	106	1			109
							88	9									
10	10013	X	9604	-0-	-409	-0-	1238	1	8239	2	Y	115	113	1			111
							127	9									
11	9540	X	9278	-0-	-262	-0-	1137	1	8008	2	Y	121	129	1			103
							133	9									
12	9858	X	9845	-0-	-13	-0-	1324	1	8377	2	Y	131	110	1			124
							144	9									
*01	9781	X	9781	-0-	-0-	-0-	1287	1	8328	2	Y	151	205	1			70
							166	9									

RHODE RANCH (BASAL HOUSE) 76212 050 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 7801 RRCID -> 261633 COMPL. DATE 06/12/2010 TOTAL DEPTH 11031 PERF.11012 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650		4012	-0-	-638	-0-	3911	2	101	9	N	92	126	1			47
09	4500		4192	-0-	-308	-0-	4138	2	54	9	N	49					96
10	4509	R	4509	-0-	-0-	-0-	4368	2	141	9	N	128	145	1			79
11	4260	#	3654	-0-	-606	-0-	3514	2	140	9	N	127	142	1			64
12	4340	#	3810	-0-	-530	-0-	3720	2	90	9	N	82					146
01	4495	#	2960	-0-	-1535	-0-	2849	2	111	9	N	101	145	1			102

RHODE RANCH (WILCOX 1ST 7300) 76212 400 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM GU 86 WELL #: 1 RRCID -> 213924 COMPL. DATE 09/15/2005 TOTAL DEPTH 11525 PERF. 7750 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, EAST (FRIO 2700) 76213 150 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- WELL #: 6 RRCID -> 094635 COMPL. DATE 05/26/1981 TOTAL DEPTH 3000 PERF. 2697 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, EAST (QUEEN CITY 1) 76213 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. 9 WELL #: 8C RRCID -> 146890 COMPL. DATE 09/14/1993 TOTAL DEPTH 7815 PERF. 5760 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE RANCH, EAST (WILCOX FIRST) 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- WELL #: 1 C RRCID -> 000406 COMPL. DATE 11/06/1987 TOTAL DEPTH 7828 PERF. 3802 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- -A- WELL #: 2 F RRCID -> 000407 COMPL. DATE 05/20/1957 TOTAL DEPTH 11500 PERF. 7350 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE, D. W. -11- WELL #: 1 RRCID -> 000408 COMPL. DATE 07/08/1957 TOTAL DEPTH 7800 PERF. 7288 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RHODE, D. W. -18- WELL #: 4 C RRCID -> 000412 COMPL. DATE 03/28/1958 TOTAL DEPTH 7805 PERF. 7334 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- WELL #: 3 U RRCID -> 074919 COMPL. DATE 10/25/1977 TOTAL DEPTH 8472 PERF. 0 - 7318

08	6138	X	5225	-0-	-913	-0-	790	1	4435	2	Y	-0-					-0-
09	5940	X	5465	-0-	-475	-0-	858	1	4607	2	Y	-0-					-0-
10	6231	X	6006	-0-	-225	-0-	910	1	5096	2	Y	-0-					-0-
11	6030	X	5134	-0-	-896	-0-	741	1	4393	2	Y	-0-					-0-
12	6231	X	4998	-0-	-1233	-0-	638	1	4360	2	Y	-0-					-0-
01	DLQ G-10		6117	-0-	6117	6117	927	1	5190	2	Y	-0-					-0-

RHODE, D. W. -9- -A- WELL #: 5 C RRCID -> 090998 COMPL. DATE 10/03/1980 TOTAL DEPTH 7643 PERF. 7285 - 7295

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

RHODE, D. W. 9 WELL #: 8T RRCID -> 147962 COMPL. DATE 10/14/1993 TOTAL DEPTH 7815 PERF. 7293 - 7298

08	1240	N	868	-0-	-372	-0-	130	1	732	2	Y	5					204
							6	9									
09	1080	N	1021	-0-	-59	-0-	152	1	817	2	Y	47	182	1			69
							52	9									
10	1178	N	1090	-0-	-88	-0-	160	1	894	2	Y	33					102
							36	9									
11	880	N	880	-0-	-0-	-0-	122	1	725	2	Y	30					132
							33	9									
12	1054	N	856	-0-	-198	-0-	102	1	695	2	Y	54					186
							59	9									
01	DLQ G-10		998	-0-	998	998	146	1	816	2	Y	33	149	1			70
							36	9									

COLUMBUS ENERGY, LLC 169313
RHODE, D. W. -18- WELL #: 3 RRCID -> 000411 COMPL. DATE 02/22/2008 TOTAL DEPTH 7702 PERF. 1878 - 1888

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODE RANCH, EAST (WILCOX 7600) 76213 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- WELL #: 1 T RRCID -> 000417 COMPL. DATE 03/06/1955 TOTAL DEPTH 7828 PERF. 7584 - 7601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -18- WELL #: 4 T RRCID -> 000420 COMPL. DATE 03/25/1958 TOTAL DEPTH 7805 PERF. 7568 - 7574

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- -A- WELL #: 5 T RRCID -> 091080 COMPL. DATE 10/03/1980 TOTAL DEPTH 7643 PERF. 7522 - 7542

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- WELL #: 3 L RRCID -> 095833 COMPL. DATE 08/25/1981 TOTAL DEPTH 8472 PERF. 7540 - 7555

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 2201 RRCID -> 263300 COMPL. DATE 01/24/2011 TOTAL DEPTH 11300 PERF. 7604 - 7620

08	2750 R	2750	-0-	-0-	-0-	2683	2	67	9	N	61	136	1			67
09	3120 #	2560	-0-	-560	-0-	2503	2	57	9	N	52					119
10	3224 #	2219	-0-	-1005	-0-	2179	2	40	9	N	36					155
11	3030 #	2341	-0-	-689	-0-	2276	2	65	9	N	59	155	1			59
12	2759 #	2355	-0-	-404	-0-	2327	2	28	9	N	25					84
01	DLQ G-10	2145	-0-	2145	2145	2122	2	23	9	N	21					105

RHODE RANCH, EAST (WILCOX 9100) 76213 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -9- WELL #: 4 RRCID -> 091136 COMPL. DATE 09/18/1980 TOTAL DEPTH 13678 PERF. 9146 - 9170

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE RANCH, EAST (WILCOX 10400) 76213 650 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CIMAREX ENERGY CO. OF COLORADO 153429
RHODE, D. W. -18- WELL #: 5 RRCID -> 101636 COMPL. DATE 07/12/1982 TOTAL DEPTH 14000 PERF.10422 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, SOUTH (QUEEN CITY) 76216 575 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SWIFT ENERGY OPERATING, LLC 833348
HARDIN SWD WELL #: 1 RRCID -> 176018 COMPL. DATE 10/14/1999 TOTAL DEPTH 5223 PERF. 4950 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, SOUTH (1600) 76216 830 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 1101 RRCID -> 266612 COMPL. DATE 11/24/2011 TOTAL DEPTH 2200 PERF. 1648 - 1651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		2876	-0-	-4874	26928	2876	2			N	-0-					-0-
09	7500		2681	-0-	-4819	22109	2681	2			N	-0-					-0-
10	7750		2658	-0-	-5092	17017	2658	2			N	-0-					-0-
*11	7500		1304	-0-	-6196	10821	1304	2			N	-0-					-0-
*12	7750		3211	-0-	-4539	6282	3211	2			N	-0-					-0-
*01	7750		3078	-0-	-4672	1610	3078	2			N	-0-					-0-

RHODE RANCH, SW (FB-B) 76218 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SLAWSON EXPLORATION COMPANY, INC 787180
LINDHOLM WELL #: 1A RRCID -> 124558 COMPL. DATE 10/19/1992 TOTAL DEPTH 11200 PERF.10916 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	#	2335	-0-	-2036	-0-	124	1	2211	2	N	-0-					-0-
09	4230	#	1621	-0-	-2609	-0-	189	1	1432	2	N	-0-					-0-
10	3844	#	3099	-0-	-745	-0-	521	1	2578	2	N	-0-					-0-
11	3720	#	2652	-0-	-1068	-0-	913	1	1739	2	N	-0-					-0-
12	2666	#	2270	-0-	-396	-0-	232	1	2038	2	N	-0-					-0-
01	3100	#	1571	-0-	-1529	-0-	1571	2			N	-0-					-0-

RHODE RANCH, SW (SAND 5) 76218 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SLAWSON EXPLORATION COMPANY, INC 787180
PILLSBURY WELL #: 1 RRCID -> 122003 COMPL. DATE 12/09/1998 TOTAL DEPTH 11302 PERF. 9308 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	754	-0-	-176	-0-	40	1	705	2	N	8					89
							9	9									
09	600	N	526	-0-	-74	-0-	61	1	462	2	N	3					92
							3	9									
10	558	N	450	-0-	-108	-0-	75	1	373	2	N	2					94
							2	9									
11	728	N	728	-0-	-0-	-0-	248	1	471	2	N	8					102
							9	9									
12	905	N	905	-0-	-0-	-0-	91	1	794	2	N	18					120
							20	9									
*01	1356	N	1356	-0-	-0-	-0-	1341	2	15	9	N	14					134

RHODE RANCH, W. (HOUSE 9100) 76219 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
RHODE, D. W. -19- WELL #: 1 U RRCID -> 122106 COMPL. DATE 08/24/1986 TOTAL DEPTH 9353 PERF. 8936 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE, D. W. -19- WELL #: 2 RRCID -> 150011 COMPL. DATE 06/09/1994 TOTAL DEPTH 9400 PERF. 8926 - 8950

08	6355	X	5438	-0-	-917	-0-	674	1	4755	2	Y	8					205
							9	9									
09	6557	X	6557	-0-	-0-	-0-	883	1	5652	2	Y	20					225
							22	9									
10	6355	X	6147	-0-	-208	-0-	800	1	5323	2	Y	22					247
							24	9									
11	6150	X	6075	-0-	-75	-0-	753	1	5307	2	Y	14					261
							15	9									
12	6355	X	6148	-0-	-207	-0-	834	1	5278	2	Y	33					294
							36	9									
*01	5865	X	5865	-0-	-0-	-0-	781	1	5056	2	Y	25					319
							28	9									

LINDHOLM 86 WELL #: 1 RRCID -> 150609 COMPL. DATE 08/17/1985 TOTAL DEPTH 11650 PERF. N/A

08	14799	X	14799	-0-	-0-	-0-	1830	1	12911	2	N	53					105
							58	9									
09	13560	X	11798	-0-	-1762	-0-	1588	1	10171	2	N	35					140
							39	9									
10	15903	X	847	-0-	-15056	-0-	111	1	736	2	N	-0-					140
11	15390	X	-0-	-0-	-15390	-0-					N	-0-					140
12	15903	X	-0-	-0-	-15903	-0-					N	-0-					140
01	0	X	-0-	-0-	-0-	-0-					N	-0-					140

RHODE, D. W. 26 WELL #: 4 RRCID -> 157932 COMPL. DATE 03/08/1996 TOTAL DEPTH 10700 PERF. 9171 - 9181

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RHODE, D. W. -25- WELL #: 2 RRCID -> 221483 COMPL. DATE 10/02/2006 TOTAL DEPTH 10780 PERF. 9136 - 9148

08	2449	N	1456	-0-	-993	-0-	180	1	1269	2	N	6					97
							7	9									
09	1560	N	982	-0-	-578	-0-	132	1	846	2	N	4					101
							4	9									
10	1395	N	1133	-0-	-262	-0-	143	1	955	2	N	32					133
							35	9									
11	1411	N	1411	-0-	-0-	-0-	174	1	1227	2	N	9					142
							10	9									
12	1604	N	1604	-0-	-0-	-0-	215	1	1363	2	N	24					166
							26	9									
01	1147	N	1039	-0-	-108	-0-	137	1	887	2	N	14					180
							15	9									

RHODE RANCH, W. (HOUSE 9200) 76219 410 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
RHODE, D. W. -19- WELL #: 1 L RRCID -> 115107 COMPL. DATE 01/24/1985 TOTAL DEPTH 9353 PERF. 9042 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE RANCH, W. (MH-1) 76219 495 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
LINDHOLM 84 WELL #: 1 RRCID -> 175754 COMPL. DATE 10/28/1999 TOTAL DEPTH 10797 PERF. 9050 - 9060

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	522	-0-	-253	-0-	65	1	457	2	N	-0-					147
09	750	X	498	-0-	-252	-0-	67	1	431	2	N	-0-					147
10	775	X	706	-0-	-69	-0-	92	1	614	2	N	-0-					147
11	581	X	581	-0-	-0-	-0-	72	1	509	2	N	-0-					147
12	527	X	-0-	-0-	-527	-0-					N	-0-					147
01	713	X	550	-0-	-163	-0-	74	1	476	2	N	-0-					147

LINDHOLM 86-1 WELL #: 2 RRCID -> 220976 COMPL. DATE 09/19/2006 TOTAL DEPTH 10130 PERF. 9330 - 9372

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1651	-0-	-54	-0-	205	1	1446	2	N	-0-					143
09	1626	N	1626	-0-	-0-	-0-	220	1	1406	2	N	-0-					143
10	1587	N	1587	-0-	-0-	-0-	207	1	1380	2	N	-0-					143
11	1590	N	1451	-0-	-139	-0-	180	1	1271	2	N	-0-					143
12	2126	N	2126	-0-	-0-	-0-	290	1	1832	2	N	4					147
							4	9									
*01	1949	N	1949	-0-	-0-	-0-	261	1	1688	2	N	-0-					147

RHODE RANCH, W. (WILCOX 8800) 76219 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 174664 COMPL. DATE 10/05/1999 TOTAL DEPTH 11000 PERF. 8825 - 8830

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON ET AL WELL #: 3 RRCID -> 165025 COMPL. DATE 06/03/1996 TOTAL DEPTH 9400 PERF. 8838 - 8858

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-

RHODE RANCH, W. (1ST MASSIVE) 76219 750 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 1301 RRCID -> 261631 COMPL. DATE 11/26/2010 TOTAL DEPTH 9811 PERF. 8154 - 8166

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6412	X	6412	-0-	-0-	-0-	6315	2	97	9	N	88	177	1			124
09	9480	X	5845	-0-	-3635	-0-	5723	2	122	9	N	111	169	1			66
10	9734	X	5409	-0-	-4325	-0-	5339	2	70	9	N	64					130
*11	8580	X	4862	-0-	-3718	-0-	4797	2	65	9	N	59					189
*12	8060	X	3958	-0-	-4102	-0-	3885	2	73	9	N	66	171	1			84
01		DLQ G-10	3128	-0-	3128	3128	3081	2	47	9	N	43					127

RHODE RANCH, W. (1ST MASSIVE) //CONT.// 76219 750 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. //CONT.// 419886
RHODE RANCH WELL #: 7701 RRCID -> 263279 COMPL. DATE 02/28/2013 TOTAL DEPTH 8500 PERF. 5415 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6308	X	6308	-0-	-0-	-0-	6255	2	53	9	N	48					176
09	21750	X	11096	-0-	-10654	-0-	11008	2	88	9	N	80	136	1			120
10	20708	X	15010	-0-	-5698	-0-	14853	2	157	9	N	143	137	1			126
11	16560	X	14638	-0-	-1922	-0-	14375	2	263	9	N	239	172	1			193
12	13164	X	13164	-0-	-0-	-0-	13062	2	102	9	N	93	137	1			149
01	15004	X	7321	-0-	-7683	-0-	7214	2	107	9	N	97	141	1			105

RHODE RANCH WELL #: 1302 RRCID -> 264546 COMPL. DATE 06/14/2011 TOTAL DEPTH 8500 PERF. 8160 - 8174

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

RICHARD (OLMOS) 76390 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
DISHMAN WELL #: 2 RRCID -> 114874 COMPL. DATE 10/15/1984 TOTAL DEPTH 1170 PERF. 1047 - 1049

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMROCK (CANYON 4600) 76718 100 NON-ASSOCIATED CAPACITY CNTY: REAL
RIO-TEX, INC. 712930
LEWIS WELL #: 2701 RRCID -> 205627 COMPL. DATE 10/16/2004 TOTAL DEPTH 4797 PERF. 4685 - 4706

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

LEWIS WELL #: 1203 RRCID -> 205966 COMPL. DATE 06/08/2004 TOTAL DEPTH 4975 PERF. 4508 - 4670

08	2137	N	2137	-0-	-0-	-0-	134	1	2003	2	N	-0-					11
09	1980	N	1118	-0-	-862	-0-	77	1	1041	2	N	-0-					11
10	2046	N	859	-0-	-1187	-0-	58	1	801	2	N	-0-					11
11	1980	N	-0-	-0-	-1980	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					11

RINEHART (AUSTIN CHALK) 76757 500 ASSOCIATED 49B CNTY: BEXAR
TOMASI, WM. JR & TOMASI, WM III 861750
TOMASI WELL #: 1 RRCID -> 060433 COMPL. DATE 01/01/1975 TOTAL DEPTH 1150 PERF. 1100 - 1150

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERBED (SAN MIGUEL) 77005 700 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
RUTLEDGE WELL #: 3 RRCID -> 118220 COMPL. DATE 06/07/1985 TOTAL DEPTH 1300 PERF. 1146 - 1148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVER RUN (OLMOS) 77026 260 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
ALEXANDER 450 WELL #: 1 RRCID -> 202786 COMPL. DATE 02/16/2004 TOTAL DEPTH 8770 PERF. 8501 - 8541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBLE SOLO (CANYON) 77456 075 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
MCGUFFIN, JOE JR. 549892
LONE OAK WELL #: 1 RRCID -> 182824 COMPL. DATE 08/30/1999 TOTAL DEPTH 13702 PERF.13164 - 13222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93 N	14	-0-	-79	-0-	14	2			N	-0-					-0-
09	134 N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	31 N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	14 N	2	-0-	-12	-0-	2	2			N	-0-					-0-
12	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
01	14 N	-0-	-0-	-14	-0-					N	-0-					-0-

LONE OAK WELL #: 2 RRCID -> 183390 COMPL. DATE 03/02/2001 TOTAL DEPTH 13065 PERF.12772 - 12806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341 N	64	-0-	-277	-0-	64	2			N	-0-					-0-
09	240 N	48	-0-	-192	-0-	48	2			N	-0-					-0-
10	93 N	60	-0-	-33	-0-	60	2			N	-0-					-0-
11	60 N	10	-0-	-50	-0-	10	2			N	-0-					-0-
12	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62 N	-0-	-0-	-62	-0-					N	-0-					-0-

LONE OAK WELL #: 3 RRCID -> 183392 COMPL. DATE 03/22/2001 TOTAL DEPTH 13120 PERF.12994 - 13022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62 N	10	-0-	-52	-0-	10	2			N	-0-					-0-
09	30 N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31 N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	10 N	2	-0-	-8	-0-	2	2			N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	10 N	-0-	-0-	-10	-0-					N	-0-					-0-

LONE OAK WELL #: 4R RRCID -> 187462 COMPL. DATE 01/02/2002 TOTAL DEPTH 12998 PERF.12910 - 12941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93 N	19	-0-	-74	-0-	19	2			N	-0-					-0-
09	60 N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	31 N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30 N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

ROCA RICA (TAYLOR OLMOS) 77535 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
NUECES WELL #: 1 RRCID -> 227532 COMPL. DATE 10/17/2006 TOTAL DEPTH 12010 PERF.10240 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

ROCHELLE (OLMOS 1800) 77552 725 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 C RRCID -> 115152 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 1853 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE, WEST (BRACERO) 77552 900 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 T RRCID -> 113359 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 2194 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKSPRINGS, W. (CANYON) 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HOPKINS, C. D. -A- WELL #: 1 RRCID -> 072157 COMPL. DATE 02/13/1977 TOTAL DEPTH 8197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	34	1	300	2	Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	69	1	645	2	Y	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	94	1	917	2	Y	-0-					-0-
*01	962	N	962	-0-	-0-	-0-	81	1	881	3	Y	-0-					-0-

HILLIN, T. A. 388787
STEWART WELL #: 1 RRCID -> 167503 COMPL. DATE 03/19/1998 TOTAL DEPTH 6075 PERF. 2665 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
09	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
10	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
11	2728	X	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
12	2666	X	1657	-0-	-1009	-0-	1657	2			N	-0-					-0-
01	2821	X	1316	-0-	-1505	-0-	1316	2			N	-0-					-0-

DEEL WELL #: 2 RRCID -> 249373 COMPL. DATE 03/05/2009 TOTAL DEPTH 6031 PERF. 2924 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1782	-0-	-109	-0-	1782	2			N	-0-					-0-
09	1860	X	1681	-0-	-179	-0-	1681	2			N	-0-					-0-
10	1922	X	1643	-0-	-279	-0-	1643	2			N	-0-					-0-
11	1860	X	1572	-0-	-288	-0-	1572	2			N	-0-					-0-
12	1922	X	1545	-0-	-377	-0-	1545	2			N	-0-					-0-
01	1767	X	1403	-0-	-364	-0-	1403	2			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO BRAVO EXPL. & PROD. CO. 712398
DEEL WELL #: 150 RRCID -> 143686 COMPL. DATE 10/08/1992 TOTAL DEPTH 5543 PERF. 3672 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2013 - PLUGGED 08-29-2013

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 1901 RRCID -> 138324 COMPL. DATE 03/25/1991 TOTAL DEPTH 4275 PERF. 2383 - 2427

08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
01	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-

GLASSCOCK WELL #: 1701 RRCID -> 138596 COMPL. DATE 05/14/1991 TOTAL DEPTH 4300 PERF. 2762 - 3845

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 401 RRCID -> 138602 COMPL. DATE 04/30/1991 TOTAL DEPTH 4500 PERF. 2465 - 2477

08	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
09	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
11	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

GLASSCOCK WELL #: 504 RRCID -> 138604 COMPL. DATE 05/15/1991 TOTAL DEPTH 4000 PERF. 2368 - 2381

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 5502 RRCID -> 138608 COMPL. DATE 05/26/1991 TOTAL DEPTH 4013 PERF. 3670 - 3882

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWEETEN WELL #: 2801 RRCID -> 139206 COMPL. DATE 07/30/1991 TOTAL DEPTH 4010 PERF. 2748 - 2761

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213

DISMUKES WELL #: 1101 RRCID -> 139210 COMPL. DATE 08/03/1991 TOTAL DEPTH 4300 PERF. 3117 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 1901A RRCID -> 139211 COMPL. DATE 08/01/1991 TOTAL DEPTH 4300 PERF. 3776 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 5501 RRCID -> 139630 COMPL. DATE 09/15/1991 TOTAL DEPTH 4011 PERF. 3656 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

DISMUKES WELL #: 5602 RRCID -> 139631 COMPL. DATE 09/27/1991 TOTAL DEPTH 4300 PERF. 3683 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 501 RRCID -> 139870 COMPL. DATE 05/05/1991 TOTAL DEPTH 4010 PERF. 2970 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	1054	N	936	-0-	-118	-0-	936	2			N	-0-					-0-
11	990	N	828	-0-	-162	-0-	828	2			N	-0-					-0-
12	961	N	797	-0-	-164	-0-	797	2			N	-0-					-0-
01	930	N	681	-0-	-249	-0-	681	2			N	-0-					-0-

DISMUKES WELL #: 5601 RRCID -> 139988 COMPL. DATE 10/10/1991 TOTAL DEPTH 4503 PERF. 3746 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-

FREEMAN WELL #: 5402 RRCID -> 139991 COMPL. DATE 09/10/1991 TOTAL DEPTH 4100 PERF. 3847 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213

GLASSCOCK WELL #: 1 RRCID -> 141321 COMPL. DATE 03/12/1992 TOTAL DEPTH 4102 PERF. 2456 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 2 RRCID -> 142611 COMPL. DATE 08/24/1992 TOTAL DEPTH 4154 PERF. 2455 - 2502

08	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-

GLASSCOCK "19" WELL #: 2 RRCID -> 169384 COMPL. DATE 12/12/1997 TOTAL DEPTH 3585 PERF. 2412 - 2420

08	1116	X	1098	-0-	-18	-0-	1098	2			N	-0-					-0-
09	1080	X	1048	-0-	-32	-0-	1048	2			N	-0-					-0-
10	1116	X	1070	-0-	-46	-0-	1070	2			N	-0-					-0-
11	1080	X	1007	-0-	-73	-0-	1007	2			N	-0-					-0-
12	1116	X	1004	-0-	-112	-0-	1004	2			N	-0-					-0-
01	1085	X	862	-0-	-223	-0-	862	2			N	-0-					-0-

GLASSCOCK 18 WELL #: 13 RRCID -> 233813 COMPL. DATE 08/15/2006 TOTAL DEPTH 4200 PERF. 2365 - 2402

08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

GLASSCOCK WELL #: 16 RRCID -> 233814 COMPL. DATE 08/15/2006 TOTAL DEPTH 4242 PERF. 2390 - 2420

08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-

GLASSCOCK 26 WELL #: 1 RRCID -> 243045 COMPL. DATE 05/01/2006 TOTAL DEPTH 4200 PERF. 2510 - 3082

08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
THOMPSON, J. CLEO 855610
HABY WELL #: 148 RRCID -> 142265 COMPL. DATE 08/12/1992 TOTAL DEPTH 4500 PERF. 3830 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	865	-0-	-251	-0-	865	2			N	-0-					-0-
09	960	X	863	-0-	-97	-0-	863	2			N	-0-					-0-
10	992	X	823	-0-	-169	-0-	823	2			N	-0-					-0-
11	870	X	713	-0-	-157	-0-	713	2			N	-0-					-0-
12	899	X	784	-0-	-115	-0-	784	2			N	-0-					-0-
01	899	X	702	-0-	-197	-0-	702	2			N	-0-					-0-

HABY WELL #: 140 RRCID -> 143085 COMPL. DATE 08/05/1991 TOTAL DEPTH 4450 PERF. 3772 - 3792

08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-

HABY WELL #: 248 RRCID -> 143161 COMPL. DATE 10/20/1992 TOTAL DEPTH 4482 PERF. 2555 - 2579

08	248	N	166	-0-	-82	-0-	166	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

HABY WELL #: 240 RRCID -> 143499 COMPL. DATE 11/15/1992 TOTAL DEPTH 4377 PERF. 3696 - 3780

08	372	N	173	-0-	-199	-0-	173	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-

WHITWORTH WELL #: 135 RRCID -> 146679 COMPL. DATE 09/25/1995 TOTAL DEPTH 4500 PERF. 3254 - 3471

08	310	N	218	-0-	-92	-0-	218	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-

HABY WELL #: 348 RRCID -> 160869 COMPL. DATE 10/28/1996 TOTAL DEPTH 4504 PERF. 3404 - 3808

08	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
3-M ENERGY CORPORATION 953706
EPPERSON, SAM WELL #: 4701 RRCID -> 127531 COMPL. DATE 03/05/1988 TOTAL DEPTH 4500 PERF. 2546 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	320	-0-	-52	-0-	320	2			N	-0-					-0-
09	360	X	303	-0-	-57	-0-	303	2			N	-0-					-0-
10	775	X	308	-0-	-467	-0-	308	2			N	-0-					-0-
11	750	X	353	-0-	-397	-0-	353	2			N	-0-					-0-
12	775	X	319	-0-	-456	-0-	319	2			N	-0-					-0-
01	310	X	220	-0-	-90	-0-	220	2			N	-0-					-0-

EPPERSON, WILLIAM WELL #: 4702 RRCID -> 129110 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2532 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					-0-
12	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
01	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-

EPPERSON, WILLIAM WELL #: 4703 RRCID -> 129111 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2609 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	341	X	333	-0-	-8	-0-	333	2			N	-0-					-0-
11	330	X	312	-0-	-18	-0-	312	2			N	-0-					-0-
12	341	X	315	-0-	-26	-0-	315	2			N	-0-					-0-
01	341	X	271	-0-	-70	-0-	271	2			N	-0-					-0-

STEWART "47" WELL #: 1 RRCID -> 139153 COMPL. DATE 05/24/1991 TOTAL DEPTH 4295 PERF. 2530 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	655	-0-	-89	-0-	655	2			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
01	713	N	542	-0-	-171	-0-	542	2			N	-0-					-0-

CLOUDT "55" WELL #: 1 RRCID -> 143501 COMPL. DATE 12/07/1992 TOTAL DEPTH 4005 PERF. 3736 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	992	N	835	-0-	-157	-0-	835	2			N	-0-					-0-
11	1290	N	607	-0-	-683	-0-	607	2			N	-0-					-0-
12	1457	N	1054	-0-	-403	-0-	1054	2			N	-0-					-0-
*01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

EPPERSON "47" WELL #: 1 RRCID -> 144749 COMPL. DATE 02/26/1993 TOTAL DEPTH 4000 PERF. 3672 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKY CREEK (GEORGETOWN) 77759 375 ASSOCIATED CAPACITY CNTY: DIMMIT
BELLOWS OPERATING CO., L. C. 063857
OWEN WELL #: 1 RRCID -> 262141 COMPL. DATE 05/19/2011 TOTAL DEPTH 7165 PERF. 2660 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CMR ENERGY, L.P. 120636
COMANCHE RANCH WELL #: 1604H RRCID -> 201491 COMPL. DATE 02/24/2004 TOTAL DEPTH 7685 PERF. 5860 - 7685

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

GENESIS WELL SERVICE 300210
REYES GAS UNIT WELL #: 2 RRCID -> 227961 COMPL. DATE 03/08/2005 TOTAL DEPTH 6427 PERF. 6213 - 8393

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEY OIL COMPANY, LLC 393200
WILLIAMS WELL #: 1 RRCID -> 173715 COMPL. DATE 01/18/1999 TOTAL DEPTH 6700 PERF. 6260 - 9850

08	899	X	170	-0-	-729	-0-	170	2			N	-0-					-0-
09	870	X	188	-0-	-682	-0-	188	2			N	-0-					-0-
10	899	X	179	-0-	-720	-0-	179	2			N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	186	X	47	-0-	-139	-0-	47	2			N	-0-					-0-

ROCKY CREEK, EAST (OLMOS 4) 77760 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
COVERT, F.M. III, M.D. 182820
NCT B-9 /FEE/ WELL #: 1 RRCID -> 043377 COMPL. DATE 10/23/1967 TOTAL DEPTH 2300 PERF. N/A

08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK, EAST (2-B SAND) 77760 600 ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, J. R. 348610
KOTHMANN-BARNARD WELL #: 5 RRCID -> 107741 COMPL. DATE 08/24/1983 TOTAL DEPTH 2910 PERF. 2170 - 2174

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK EAST (2250) 77760 960 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
3-G OPERATING COMPANY 953747
COVERT, F. M. NCT B-4 WELL #: 4 C RRCID -> 060977 COMPL. DATE 02/15/1975 TOTAL DEPTH 3283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS (WILCOX 7500) 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
GOUGER GAS UNIT NO. 4 O/A WELL #: 2 F RRCID -> 040834 COMPL. DATE 11/13/1966 TOTAL DEPTH 7660 PERF. N/A

08	3162	X	1692	-0-	-1470	-0-	29	1	1663	2	N	-0-						87
09	3529	X	3529	-0-	-0-	-0-	95	1	3433	2	N	1	83	1				5
							1	9										
10	3685	X	3685	-0-	-0-	-0-	104	1	3579	2	N	2	4	1				3
							2	9										
11	3188	X	3188	-0-	-0-	-0-	107	1	3077	2	N	4						7
							4	9										
12	3658	X	2671	-0-	-987	-0-	84	1	2584	2	N	3	4	1				6
							3	9										
*01	3328	X	3328	-0-	-0-	-0-	129	1	3196	2	N	3	4	1				5
							3	9										

NEW WORLD ENERGY 606120
DELANGE UNIT WELL #: 1 RRCID -> 000438 COMPL. DATE 06/04/1958 TOTAL DEPTH 7648 PERF. 7500 - 7598

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
BAIN, W. S. UNIT WELL #: 1 RRCID -> 000437 COMPL. DATE 02/07/1958 TOTAL DEPTH N/A PERF. 7596 - 7656

08	1860	X	1582	-0-	-278	-0-	1560	2	22	9	N	20						112
09	1800	X	1708	-0-	-92	-0-	1697	2	11	9	N	10						122
10	1767	X	1712	-0-	-55	-0-	1690	2	22	9	N	20						142
11	1710	X	1051	-0-	-659	-0-	1050	2	1	9	N	1						143
12	1612	X	1310	-0-	-302	-0-	1310	2			N	-0-						143
01	1767	X	692	-0-	-1075	-0-	681	2	11	9	N	10						153

GOUGER GAS UNIT NO. 5 O/A WELL #: 1 RRCID -> 000439 COMPL. DATE 03/07/1958 TOTAL DEPTH N/A PERF. 7450 - 7570

08	1658	X	1658	-0-	-0-	-0-	1490	2	168	9	N	153	166	1				158
09	1689	X	1689	-0-	-0-	-0-	1430	2	259	9	N	235	354	1				39
10	1643	X	1598	-0-	-45	-0-	1420	2	178	9	N	162	165	1				36
11	1590	X	1161	-0-	-429	-0-	990	2	171	9	N	155						191
12	1643	X	1110	-0-	-533	-0-	880	2	230	9	N	209	359	1				41
*01	1085	X	1085	-0-	-0-	-0-	950	2	135	9	N	123						164

GOUGER GAS UNIT NO. 6 O/A WELL #: 1 RRCID -> 000440 COMPL. DATE 12/05/1958 TOTAL DEPTH 7750 PERF. 7512 - 7576

08	217	N	190	-0-	-27	-0-	190	2			N	-0-						68
09	180	N	148	-0-	-32	-0-	148	2			N	-0-						68
10	186	N	160	-0-	-26	-0-	160	2			N	-0-						68
11	180	N	137	-0-	-43	-0-	137	2			N	-0-						68
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-						68
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-						68

ROOS (WILCOX 7500) //CONT.// 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
ROOS GAS UNIT NO. 1 WELL #: 1 RRCID -> 000445 COMPL. DATE 07/17/1958 TOTAL DEPTH 7800 PERF. 7605 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	760	-0-	-46	-0-	760	2			N	-0-					-0-
09	793	X	793	-0-	-0-	-0-	793	2			N	-0-					-0-
10	806	X	230	-0-	-576	-0-	230	2			N	-0-					-0-
11	780	X	186	-0-	-594	-0-	186	2			N	-0-					-0-
12	806	X	91	-0-	-715	-0-	91	2			N	-0-					-0-
*01	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-

PHANTOM OIL & GAS 661328
ROOS, R. C. WELL #: 1 RRCID -> 000442 COMPL. DATE 02/04/1957 TOTAL DEPTH N/A PERF. 7473 - 7550

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROGAS PROPERTIES, INC. 681150
TUCKER, R. L. ET AL UNIT WELL #: 1 RRCID -> 000443 COMPL. DATE 11/14/1958 TOTAL DEPTH 8022 PERF. 7456 - 7574

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS (WILCOX 7600) 78139 284 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
ROOS GAS UNIT WELL #: 2 RRCID -> 082209 COMPL. DATE 08/13/1993 TOTAL DEPTH 8212 PERF. 2152 - 2166

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSSER (SERPENTINE) 78425 700 ASSOCIATED ONE WELL CNTY: BASTROP
KIDD PRODUCTION CO. 458825
HODGES WELL #: 1A RRCID -> 158089 COMPL. DATE 12/01/1992 TOTAL DEPTH 2706 PERF. 2550 - 2571

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RUDASILL (ELLENBERGER) 78835 500 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
CHI OPERATING, INC. 148123
RUDASILL WELL #: 1 RRCID -> 141512 COMPL. DATE 03/02/1991 TOTAL DEPTH 10264 PERF. 9637 - 9732

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SACATOSA (OLMOS) 79451 625 ASSOCIATED EXEMPT CNTY: MAVERICK
CMR ENERGY, L.P. 120636
HALSELL, EWING FOUNDATION WELL #: 9201 RRCID -> 117576 COMPL. DATE 02/12/1985 TOTAL DEPTH 1913 PERF. 1300 - 1310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
CHITTIM, N. J. WELL #: 6427 RRCID -> 189537 COMPL. DATE 05/24/2002 TOTAL DEPTH 1667 PERF. 1117 - 1152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SACATOSA (SAN MIGUEL #1 SAND) 79451 750 ASSOCIATED ONE WELL CNTY: MAVERICK
CMR ENERGY, L.P. 120636
FARIAS WELL #: 1108 RRCID -> 209849 COMPL. DATE 10/12/2004 TOTAL DEPTH 1800 PERF. 1674 - 1692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAINT THIRTEEN (OLMOS NO. 1) 79733 495 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
BIRCH, J. M. 071336
O'MEARA WELL #: 1 RRCID -> 130521 COMPL. DATE 03/01/1989 TOTAL DEPTH 3650 PERF. 3594 - 3599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARRIZO EXPLORATION, INC. 135319
VOTAW WELL #: 5 RRCID -> 126714 COMPL. DATE 10/27/1987 TOTAL DEPTH 3789 PERF. 3540 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOWMAN WELL #: G 2 RRCID -> 232089 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3780 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	120			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	120			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	120			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	120			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	120			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	120			Y	NO RPT			-0-

SAINT THIRTEEN (OLMOS NO. 1) //CONT.// 79733 495 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
BOWMAN WELL #: R107 RRCID -> 253303 COMPL. DATE 11/12/2007 TOTAL DEPTH 4000 PERF. 3714 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	480	N	26	-0-	-454	-0-	26	2			N	-0-					-0-
12	434	N	28	-0-	-406	-0-	28	2			N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

SAINT THIRTEEN (OLMOS NO. 2) 79733 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
HITCHCOCK -A- UNIT WELL #: 4A RRCID -> 251838 COMPL. DATE 07/02/2009 TOTAL DEPTH 4000 PERF. 3645 - 3651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	#	1423	-0-	-1057	-0-	1423	2			N	-0-					83
09	2520	#	1247	-0-	-1273	-0-	1247	2			N	-0-					83
10	2604	#	1063	-0-	-1541	-0-	1063	2			N	-0-					83
11	2520	#	858	-0-	-1662	-0-	858	2			N	-0-					83
12	2139	#	453	-0-	-1686	-0-	453	2			N	-0-					83
01	1426	#	475	-0-	-951	-0-	475	2			N	-0-					83

BOWMAN WELL #: 107 RRCID -> 261829 COMPL. DATE 11/20/2010 TOTAL DEPTH 4200 PERF. 4028 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3347		3347	-0-	-0-	302	1638	2	1709	9	N	1554	1394	1			293
09	3356		3356	-0-	-0-	302	1754	2	1602	9	N	1456	1329	1			420
10	2884		2884	-0-	-0-	302	1409	2	1475	9	N	1341	1033	1			728
11	2986		2986	-0-	-0-	302	1751	2	1235	9	N	1123	1264	1			587
12	1976		1976	-0-	-0-	302	942	2	1034	9	N	940	1349	1			178
*01	2272		2272	-0-	-0-	302	1235	2	1037	9	N	943	1005	1			116

SALT FLAT (NAVARRO) 79905 005 NON-ASSOCIATED ONE WELL CNTY: CALDWELL
DST OIL COMPANY 229342
TILLER, J. R. WELL #: 55 RRCID -> 113354 COMPL. DATE 08/03/1984 TOTAL DEPTH 1520 PERF. 1079 - 1081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CAJA (BLOCK 85 SD) 80153 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
HAYES-EZZELL WELL #: 2 C RRCID -> 076713 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 7806 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAN CAJA (BLK 86 SD.) 80153 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
COLUMBUS ENERGY, LLC 169313
HAYES-EZZELL WELL #: 2 T RRCID -> 076846 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 8316 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	110	2	254	9	N	231	183	1			164
09	120	N	112	-0-	-8	-0-	112	2			N	-0-					164
10	212	N	212	-0-	-0-	-0-	210	2	2	9	N	2					166
11	360	N	91	-0-	-269	-0-	91	2			N	-0-					166
12	137	N	137	-0-	-0-	-0-	65	2	72	9	N	65					231
01	217	N	98	-0-	-119	-0-	98	2			N	-0-					231

SAN MIGUEL CREEK (BUDA) 80300 022 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
GUBBELS UNIT WELL #: 1 RRCID -> 160860 COMPL. DATE 08/26/1996 TOTAL DEPTH 9699 PERF. 9524 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	#	2488	-0-	-1883	-0-	2477	2	11	9	Y	10	10	1			13
09	3030	#	2253	-0-	-777	-0-	2241	2	12	9	Y	11	9	1			15
10	2976	#	2266	-0-	-710	-0-	2255	2	11	9	Y	10	12	1			13
11	2820	#	1676	-0-	-1144	-0-	1659	2	17	9	Y	15	13	1			15
12	2914	#	1556	-0-	-1358	-0-	1545	2	11	9	Y	10	8	1			17
01	2480	#	1025	-0-	-1455	-0-	1023	2	2	9	Y	2	2	1			17

SAN MIGUEL CREEK (EDWARDS LIME) 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
WHEELER, CLIFTON WELL #: 3 RRCID -> 000455 COMPL. DATE 06/14/1962 TOTAL DEPTH 10435 PERF.10320 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	4507	-0-	-6002	-0-	4399	2	108	9	Y	98	102	1			15
09	10170	X	4974	-0-	-5196	-0-	4858	2	116	9	Y	105	86	1			34
10	6758	X	5097	-0-	-1661	-0-	4984	2	113	9	Y	103	123	1			14
11	5370	X	5059	-0-	-311	-0-	4927	2	132	9	Y	120	103	1			31
12	5894	X	5894	-0-	-0-	-0-	5733	2	161	9	Y	146	109	1			68
*01	5596	X	5596	-0-	-0-	-0-	5457	2	139	9	Y	126	135	1			59

GUBBELS WELL #: 7 RRCID -> 042427 COMPL. DATE 07/08/1967 TOTAL DEPTH 11010 PERF. 9871 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21402	X	21402	-0-	-0-	-0-	21203	2	199	9	Y	181	179	1			4
09	23280	X	23280	-0-	-0-	-0-	23107	2	173	9	Y	157	128	1			33
10	22549	X	22549	-0-	-0-	-0-	22327	2	222	9	Y	202	232	1			3
11	21390	X	16029	-0-	-5361	-0-	15852	2	177	9	Y	161	139	1			25
12	24056	X	15107	-0-	-8949	-0-	14964	2	143	9	Y	130	97	1			58
01	24056	X	16111	-0-	-7945	-0-	15920	2	191	9	Y	174	187	1			45

WHEELER, CLIFTON WELL #: 8 RRCID -> 053576 COMPL. DATE 10/06/1972 TOTAL DEPTH 10438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					18
09	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					18
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					18
11	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					18
12	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

WHEELER, CLIFTON WELL #: 9 RRCID -> 065792 COMPL. DATE 07/10/2006 TOTAL DEPTH 10390 PERF. 9440 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GUBBELS WELL #: 35 RRCID -> 234773 COMPL. DATE 11/14/2007 TOTAL DEPTH 9497 PERF. 9470 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13764	X	8325	-0-	-5439	-0-	8264	2	61	9	Y	55	57	1			4
09	13320	X	5823	-0-	-7497	-0-	5790	2	33	9	Y	30	24	1			10
10	9548	X	3137	-0-	-6411	-0-	3115	2	22	9	Y	20	24	1			6
11	8070	X	1798	-0-	-6272	-0-	1776	2	22	9	Y	20	17	1			9
12	8339	X	4645	-0-	-3694	-0-	4595	2	50	9	Y	45	34	1			20
01	8339	X	2648	-0-	-5691	-0-	2626	2	22	9	Y	20	21	1			19

SAN MIGUEL CREEK (EDWARDS LIME) //CONT.// 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. //CONT.// 252058
GUBBELS WELL #: 46 RRCID -> 242029 COMPL. DATE 08/28/2008 TOTAL DEPTH 9600 PERF. 9470 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27404	X	19242	-0-	-8162	-0-	18952	2	290	9	Y	264	274	1			11
09	26520	X	19215	-0-	-7305	-0-	18977	2	238	9	Y	216	176	1			51
10	26598	X	760	-0-	-25838	-0-	599	2	161	9	Y	146	185	1			12
11	25740	X	20469	-0-	-5271	-0-	20242	2	227	9	Y	206	177	1			41
12	26598	X	6584	-0-	-20014	-0-	6464	2	120	9	Y	109	81	1			69
01	19871	X	13904	-0-	-5967	-0-	13693	2	211	9	Y	192	206	1			55

GUBBELS WELL #: 49 RRCID -> 261830 COMPL. DATE 08/02/2011 TOTAL DEPTH 10020 PERF. 9783 - 9794

08	12617	X	9554	-0-	-3063	-0-	9256	2	298	9	Y	271	291	1			24
09	12210	X	7396	-0-	-4814	-0-	7239	2	157	9	Y	143	117	1			50
10	11656	X	6980	-0-	-4676	-0-	6837	2	143	9	Y	130	156	1			24
11	11280	X	9175	-0-	-2105	-0-	9040	2	135	9	Y	123	106	1			41
12	11656	X	8004	-0-	-3652	-0-	7683	2	321	9	Y	292	218	1			115
*01	11236	X	11236	-0-	-0-	-0-	11043	2	193	9	Y	175	188	1			102

SCHAFER-BROWN (ANACACHO) 81404 200 ASSOCIATED 49B CNTY: MEDINA
REGENCY ENERGY, INC. 698761
N. N. H. UNIT WELL #: 1 RRCID -> 132555 COMPL. DATE 04/02/1989 TOTAL DEPTH 1925 PERF. 1912 - 1922

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBA (ESCONDIDO) 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. 292230
PRYOR RANCH -A- WELL #: 1 RRCID -> 081136 COMPL. DATE 02/10/1979 TOTAL DEPTH 1497 PERF. 668 - 704

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH -A- WELL #: 2 RRCID -> 081137 COMPL. DATE 05/01/1977 TOTAL DEPTH 986 PERF. 718 - 756

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH -A- WELL #: 3 RRCID -> 081138 COMPL. DATE 03/08/1978 TOTAL DEPTH 1145 PERF. 836 - 840

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBA (ESCONDIDO) //CONT.// 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. //CONT.// 292230
PRYOR RANCH -A- WELL #: 4 RRCID -> 081139 COMPL. DATE 08/15/1978 TOTAL DEPTH 1116 PERF. 830 - 834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH -B- WELL #: 1 RRCID -> 081140 COMPL. DATE 04/15/1978 TOTAL DEPTH 908 PERF. 739 - 755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBAN (CRETACEOUS LO.) 82263 300 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
QUEMADO ENERGY, L.L.C. 684599
O'NEIL WELL #: 1 RRCID -> 084349 COMPL. DATE 07/29/1979 TOTAL DEPTH 6700 PERF. 6313 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
MAVERICK COUNTY WATER BOARD WELL #: 1 RRCID -> 075507 COMPL. DATE 01/07/1978 TOTAL DEPTH 7025 PERF. 6347 - 6885

08	1519	N	938	-0-	-581	-0-	938	2		N	-0-					-0-
09	1560	N	1041	-0-	-519	-0-	1041	2		N	-0-					-0-
10	1457	N	1103	-0-	-354	-0-	1103	2		N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2		N	-0-					-0-
12	1085	N	1058	-0-	-27	-0-	1058	2		N	-0-					-0-
01	1116	N	891	-0-	-225	-0-	891	2		N	-0-					-0-

SIMPSON-MANN (CANYON) 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
DANIEL, M. K. WELL #: 11 RRCID -> 169424 COMPL. DATE 05/21/1998 TOTAL DEPTH 6200 PERF. 4424 - 5806

08	465	N	455	-0-	-10	-0-	455	2		N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	2		N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	2		N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	2		N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2		N	-0-					-0-
01	465	N	415	-0-	-50	-0-	415	3		N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "3" WELL #: 2 RRCID -> 169573 COMPL. DATE 07/06/1998 TOTAL DEPTH 6205 PERF. 5455 - 5924

08	248	N	225	-0-	-23	-0-	225	2		N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2		N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2		N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	2		N	-0-					-0-
12	310	N	248	-0-	-62	-0-	248	2		N	-0-					-0-
01	279	N	247	-0-	-32	-0-	247	2		N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

BLACK, HALLIE "3" WELL #: 1 RRCID -> 169579 COMPL. DATE 07/04/1998 TOTAL DEPTH 6200 PERF. 4930 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1014	-0-	-164	-0-	1014	2			N	-0-					-0-
09	1140	X	999	-0-	-141	-0-	999	2			N	-0-					-0-
10	1147	X	1052	-0-	-95	-0-	1052	2			N	-0-					-0-
11	1171	X	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
12	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*01	1206	X	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 2 RRCID -> 169581 COMPL. DATE 06/28/1998 TOTAL DEPTH 6203 PERF. 5227 - 5890

08	1705	X	1525	-0-	-180	-0-	1525	2			N	-0-					-0-
09	1650	X	1247	-0-	-403	-0-	1247	2			N	-0-					-0-
10	1705	X	1259	-0-	-446	-0-	1259	2			N	-0-					-0-
11	1650	X	1214	-0-	-436	-0-	1214	2			N	-0-					-0-
12	1705	X	1157	-0-	-548	-0-	1157	2			N	-0-					-0-
01	1519	X	1239	-0-	-280	-0-	1239	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 1 RRCID -> 169721 COMPL. DATE 06/26/1998 TOTAL DEPTH 6203 PERF. 5194 - 5778

08	1271	X	1143	-0-	-128	-0-	1143	2			N	-0-					-0-
09	1230	X	997	-0-	-233	-0-	997	2			N	-0-					-0-
10	1271	X	995	-0-	-276	-0-	995	2			N	-0-					-0-
11	1170	X	970	-0-	-200	-0-	970	2			N	-0-					-0-
12	1209	X	936	-0-	-273	-0-	936	2			N	-0-					-0-
01	1147	X	1104	-0-	-43	-0-	1104	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 1 RRCID -> 169722 COMPL. DATE 08/08/1998 TOTAL DEPTH 6205 PERF. 5182 - 6006

08	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	210	X	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	217	X	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	240	X	197	-0-	-43	-0-	197	2			N	-0-					-0-
12	248	X	204	-0-	-44	-0-	204	2			N	-0-					-0-
*01	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 2 RRCID -> 169723 COMPL. DATE 07/13/1998 TOTAL DEPTH 6206 PERF. 5178 - 5941

08	930	X	818	-0-	-112	-0-	818	2			N	-0-					-0-
09	870	X	776	-0-	-94	-0-	776	2			N	-0-					-0-
10	868	X	844	-0-	-24	-0-	844	2			N	-0-					-0-
11	840	X	795	-0-	-45	-0-	795	2			N	-0-					-0-
12	832	X	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*01	866	X	866	-0-	-0-	-0-	866	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 3 RRCID -> 169724 COMPL. DATE 07/20/1998 TOTAL DEPTH 6208 PERF. 5170 - 6000

08	1333	X	1069	-0-	-264	-0-	1069	2			N	-0-					-0-
09	1290	X	969	-0-	-321	-0-	969	2			N	-0-					-0-
10	1271	X	972	-0-	-299	-0-	972	2			N	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
12	1293	X	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
*01	1250	X	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-

BLACK, HALLIE "3" WELL #: 3 RRCID -> 169725 COMPL. DATE 08/01/1998 TOTAL DEPTH 6210 PERF. 5252 - 5969

08	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	450	X	386	-0-	-64	-0-	386	2			N	-0-					-0-
10	465	X	366	-0-	-99	-0-	366	2			N	-0-					-0-
11	450	X	368	-0-	-82	-0-	368	2			N	-0-					-0-
12	403	X	349	-0-	-54	-0-	349	2			N	-0-					-0-
01	403	X	335	-0-	-68	-0-	335	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "110" WELL #: 3 RRCID -> 171141 COMPL. DATE 12/01/1998 TOTAL DEPTH 5720 PERF. 4730 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	190	-0-	-120	-0-	190	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 4 RRCID -> 171293 COMPL. DATE 10/31/1998 TOTAL DEPTH 6215 PERF. 5168 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1636	-0-	-69	-0-	1635	2	1	9	N	1	154	0			6
09	1650	X	1499	-0-	-151	-0-	1499	2			N	-0-					6
10	1674	X	1653	-0-	-21	-0-	1641	2	12	9	N	11					17
11	1593	X	1593	-0-	-0-	-0-	1593	2			N	-0-					17
12	1645	X	1645	-0-	-0-	-0-	1637	2	8	9	N	7					24
01	1643	X	1597	-0-	-46	-0-	1588	2	9	9	N	8					32

DANIEL, M. K. "109" WELL #: 3 RRCID -> 171429 COMPL. DATE 11/13/1998 TOTAL DEPTH 5713 PERF. 4644 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	275	-0-	-221	-0-	275	2			N	-0-					-0-
09	450	X	254	-0-	-196	-0-	254	2			N	-0-					-0-
10	403	X	401	-0-	-2	-0-	401	2			N	-0-					-0-
11	330	X	311	-0-	-19	-0-	311	2			N	-0-					-0-
12	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	403	X	370	-0-	-33	-0-	370	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 4 RRCID -> 171430 COMPL. DATE 11/15/1998 TOTAL DEPTH 5914 PERF. 4691 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	185	-0-	-156	-0-	185	2			N	-0-					-0-
09	330	X	165	-0-	-165	-0-	165	2			N	-0-					-0-
10	310	X	233	-0-	-77	-0-	233	2			N	-0-					-0-
11	240	X	207	-0-	-33	-0-	207	2			N	-0-					-0-
12	243	X	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	248	X	247	-0-	-1	-0-	247	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 5 RRCID -> 171456 COMPL. DATE 11/24/1998 TOTAL DEPTH 5615 PERF. 4140 - 4843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	446	-0-	-329	-0-	446	2			N	-0-					-0-
09	750	X	335	-0-	-415	-0-	335	2			N	-0-					-0-
10	713	X	482	-0-	-231	-0-	482	2			N	-0-					-0-
11	559	X	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*01	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 2 RRCID -> 171457 COMPL. DATE 11/19/1998 TOTAL DEPTH 5711 PERF. 4409 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	393	-0-	-289	-0-	393	2			N	-0-					-0-
09	660	X	349	-0-	-311	-0-	349	2			N	-0-					-0-
10	682	X	471	-0-	-211	-0-	471	2			N	-0-					-0-
11	480	X	415	-0-	-65	-0-	415	2			N	-0-					-0-
12	481	X	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*01	494	X	494	-0-	-0-	-0-	494	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 3 RRCID -> 171458 COMPL. DATE 10/21/1998 TOTAL DEPTH 6215 PERF. 5121 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1138	-0-	-71	-0-	1138	2			N	-0-					-0-
09	1170	X	1083	-0-	-87	-0-	1083	2			N	-0-					-0-
10	1178	X	1148	-0-	-30	-0-	1148	2			N	-0-					-0-
11	1140	X	1085	-0-	-55	-0-	1085	2			N	-0-					-0-
12	1147	X	1110	-0-	-37	-0-	1110	2			N	-0-					-0-
01	1147	X	1103	-0-	-44	-0-	1103	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. 111 "A" WELL #: 6 RRCID -> 171459 COMPL. DATE 12/04/1998 TOTAL DEPTH 5624 PERF. 4790 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	192	-0-	-56	-0-	192	2			N	-0-					-0-
09	300	X	157	-0-	-143	-0-	157	2			N	-0-					-0-
10	310	X	260	-0-	-50	-0-	260	2			N	-0-					-0-
11	300	X	200	-0-	-100	-0-	200	2			N	-0-					-0-
12	217	X	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	248	X	194	-0-	-54	-0-	194	2			N	-0-					-0-

BLACK, HALLIE "9" WELL #: 1 RRCID -> 171471 COMPL. DATE 01/29/1999 TOTAL DEPTH 6216 PERF. 5118 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 6 RRCID -> 171472 COMPL. DATE 10/26/1998 TOTAL DEPTH 6225 PERF. 4851 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	816	-0-	-207	-0-	816	2			N	-0-					-0-
09	810	X	732	-0-	-78	-0-	732	2			N	-0-					-0-
10	837	X	804	-0-	-33	-0-	804	2			N	-0-					-0-
11	810	X	755	-0-	-55	-0-	755	2			N	-0-					-0-
12	806	X	780	-0-	-26	-0-	780	2			N	-0-					-0-
01	806	X	791	-0-	-15	-0-	791	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 8 RRCID -> 171474 COMPL. DATE 12/10/1998 TOTAL DEPTH 5605 PERF. 4868 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	48	-0-	-45	-0-	48	2			N	-0-					-0-
09	90	X	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	62	X	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	X	52	-0-	-10	-0-	52	2			N	-0-					-0-

BLACK, HALLIE "9" WELL #: 3 RRCID -> 173556 COMPL. DATE 04/17/1999 TOTAL DEPTH 5815 PERF. 5490 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	559	-0-	-185	-0-	559	2			N	-0-					-0-
09	600	X	436	-0-	-164	-0-	436	2			N	-0-					-0-
10	620	X	561	-0-	-59	-0-	561	2			N	-0-					-0-
11	600	X	506	-0-	-94	-0-	506	2			N	-0-					-0-
12	589	X	296	-0-	-293	-0-	296	2			N	-0-					-0-
01	558	X	320	-0-	-238	-0-	320	2			N	-0-					-0-

DANIEL, M. K. "112" UNIT WELL #: 5 RRCID -> 174167 COMPL. DATE 07/14/1999 TOTAL DEPTH 6145 PERF. 5200 - 5623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	332	-0-	-9	-0-	332	2			N	-0-					35
09	330	X	308	-0-	-22	-0-	308	2			N	-0-					35
10	341	X	332	-0-	-9	-0-	330	2	2	9	N	2					37
11	330	X	311	-0-	-19	-0-	311	2			N	-0-					37
12	341	X	323	-0-	-18	-0-	323	2			N	-0-					37
01	341	X	323	-0-	-18	-0-	323	2			N	-0-					37

M. K. DANIEL 111A WELL #: 2 RRCID -> 174866 COMPL. DATE 10/17/1999 TOTAL DEPTH 6128 PERF. 5248 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1431	-0-	-398	-0-	1431	2			N	-0-					-0-
09	1770	X	1341	-0-	-429	-0-	1341	2			N	-0-					-0-
10	1581	X	1433	-0-	-148	-0-	1433	2			N	-0-					-0-
11	1470	X	1405	-0-	-65	-0-	1405	2			N	-0-					-0-
12	1457	X	1371	-0-	-86	-0-	1371	2			N	-0-					-0-
*01	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "113" WELL #: 5 RRCID -> 175780 COMPL. DATE 01/22/2000 TOTAL DEPTH 6003 PERF. 4787 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	710	-0-	-3	-0-	710	2			N	-0-					-0-
09	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-
10	744	X	711	-0-	-33	-0-	711	2			N	-0-					-0-
11	720	X	683	-0-	-37	-0-	683	2			N	-0-					-0-
12	744	X	692	-0-	-52	-0-	692	2			N	-0-					-0-
01	713	X	678	-0-	-35	-0-	678	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 6 RRCID -> 177892 COMPL. DATE 05/03/2000 TOTAL DEPTH 6018 PERF. 4830 - 5556

08	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	690	X	577	-0-	-113	-0-	577	2			N	-0-					-0-
10	713	X	595	-0-	-118	-0-	595	2			N	-0-					-0-
11	690	X	567	-0-	-123	-0-	567	2			N	-0-					-0-
12	713	X	585	-0-	-128	-0-	585	2			N	-0-					-0-
01	651	X	573	-0-	-78	-0-	573	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 7 RRCID -> 179954 COMPL. DATE 09/21/2000 TOTAL DEPTH 6200 PERF. 5167 - 5882

08	1023	X	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
09	1320	X	927	-0-	-393	-0-	927	2			N	-0-					-0-
10	1364	X	1005	-0-	-359	-0-	1005	2			N	-0-					-0-
11	1320	X	945	-0-	-375	-0-	945	2			N	-0-					-0-
12	1054	X	973	-0-	-81	-0-	973	2			N	-0-					-0-
01	1023	X	781	-0-	-242	-0-	781	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 5 RRCID -> 179955 COMPL. DATE 09/16/2000 TOTAL DEPTH 6202 PERF. 4628 - 5693

08	527	X	472	-0-	-55	-0-	472	2			N	-0-					-0-
09	510	X	288	-0-	-222	-0-	288	2			N	-0-					-0-
10	527	X	487	-0-	-40	-0-	487	2			N	-0-					-0-
11	510	X	464	-0-	-46	-0-	464	2			N	-0-					-0-
12	496	X	481	-0-	-15	-0-	481	2			N	-0-					-0-
01	496	X	495	-0-	-1	-0-	495	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 6 RRCID -> 179956 COMPL. DATE 03/03/2001 TOTAL DEPTH 6225 PERF. 4628 - 4986

08	465	X	407	-0-	-58	-0-	407	2			N	-0-					-0-
09	450	X	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	465	X	397	-0-	-68	-0-	397	2			N	-0-					-0-
11	450	X	389	-0-	-61	-0-	389	2			N	-0-					-0-
12	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	434	X	425	-0-	-9	-0-	425	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 3 RRCID -> 179961 COMPL. DATE 09/22/2000 TOTAL DEPTH 6210 PERF. 4881 - 6040

08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 4 RRCID -> 180061 COMPL. DATE 11/16/2000 TOTAL DEPTH 6190 PERF. 5178 - 5540

08	713	X	401	-0-	-312	-0-	401	2			N	-0-					-0-
09	690	X	367	-0-	-323	-0-	367	2			N	-0-					-0-
10	620	X	411	-0-	-209	-0-	411	2			N	-0-					-0-
11	600	X	370	-0-	-230	-0-	370	2			N	-0-					-0-
12	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	403	X	402	-0-	-1	-0-	402	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "110" WELL #: 5 RRCID -> 180062 COMPL. DATE 11/17/2000 TOTAL DEPTH 6225 PERF. 5206 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	X	139	-0-	-419	-0-	139	2		N	-0-			-0-
09	450	X	121	-0-	-329	-0-	121	2		N	-0-			-0-
10	279	X	149	-0-	-130	-0-	149	2		N	-0-			-0-
11	240	X	200	-0-	-40	-0-	200	2		N	-0-			-0-
12	207	X	207	-0-	-0-	-0-	207	2		N	-0-			-0-
*01	428	X	428	-0-	-0-	-0-	428	2		N	-0-			-0-

DANIEL, M. K. 112 "A" WELL #: 7 RRCID -> 180819 COMPL. DATE 03/03/2001 TOTAL DEPTH 6221 PERF. 5092 - 5248

08	470	N	470	-0-	-0-	-0-	470	2		N	-0-			-0-
09	450	N	433	-0-	-17	-0-	433	2		N	-0-			-0-
10	465	N	456	-0-	-9	-0-	456	2		N	-0-			-0-
11	450	N	439	-0-	-11	-0-	439	2		N	-0-			-0-
12	474	N	474	-0-	-0-	-0-	474	2		N	-0-			-0-
*01	477	N	477	-0-	-0-	-0-	477	2		N	-0-			-0-

DANIELS, M. K. III A WELL #: 4 RRCID -> 181359 COMPL. DATE 12/12/2000 TOTAL DEPTH 6250 PERF. 5150 - 5616

08	279	X	274	-0-	-5	-0-	274	2		N	-0-			-0-
09	270	X	262	-0-	-8	-0-	262	2		N	-0-			-0-
10	279	X	272	-0-	-7	-0-	272	2		N	-0-			-0-
11	270	X	266	-0-	-4	-0-	266	2		N	-0-			-0-
12	279	X	276	-0-	-3	-0-	276	2		N	-0-			-0-
01	279	X	259	-0-	-20	-0-	259	2		N	-0-			-0-

DANIEL, M. K. 111 "A" WELL #: 8 RRCID -> 181360 COMPL. DATE 12/12/2000 TOTAL DEPTH 6200 PERF. 5141 - 5605

08	248	N	175	-0-	-73	-0-	175	2		N	-0-			-0-
09	360	N	276	-0-	-84	-0-	276	2		N	-0-			-0-
10	527	N	281	-0-	-246	-0-	281	2		N	-0-			-0-
11	205	N	205	-0-	-0-	-0-	205	2		N	-0-			-0-
12	279	N	62	-0-	-217	-0-	62	2		N	-0-			-0-
*01	959	N	959	-0-	-0-	-0-	959	2		N	-0-			-0-

M. K. DANIEL IIIA WELL #: 7 RRCID -> 181363 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5122 - 5896

08	637	N	637	-0-	-0-	-0-	637	2		N	-0-			-0-
09	780	N	665	-0-	-115	-0-	665	2		N	-0-			-0-
10	713	N	659	-0-	-54	-0-	659	2		N	-0-			-0-
11	630	N	627	-0-	-3	-0-	627	2		N	-0-			-0-
12	682	N	613	-0-	-69	-0-	613	2		N	-0-			-0-
*01	664	N	664	-0-	-0-	-0-	664	2		N	-0-			-0-

DANIELS, M. K. 112A WELL #: 10 RRCID -> 181590 COMPL. DATE 02/06/2001 TOTAL DEPTH 6032 PERF. 5090 - 5642

08	744	X	546	-0-	-198	-0-	546	2		N	-0-			-0-
09	720	X	499	-0-	-221	-0-	499	2		N	-0-			-0-
10	682	X	477	-0-	-205	-0-	477	2		N	-0-			-0-
11	600	X	560	-0-	-40	-0-	560	2		N	-0-			-0-
12	599	X	599	-0-	-0-	-0-	599	2		N	-0-			-0-
*01	705	X	705	-0-	-0-	-0-	705	2		N	-0-			-0-

DANIEL, M. K. "109" WELL #: 6 RRCID -> 181891 COMPL. DATE 02/02/2001 TOTAL DEPTH 6025 PERF. 4664 - 5408

08	1922	X	1730	-0-	-192	-0-	1730	2		N	-0-			-0-
09	1860	X	1583	-0-	-277	-0-	1583	2		N	-0-			-0-
10	1798	X	1578	-0-	-220	-0-	1578	2		N	-0-			-0-
11	1710	X	1615	-0-	-95	-0-	1615	2		N	-0-			-0-
12	1761	X	1761	-0-	-0-	-0-	1761	2		N	-0-			-0-
*01	1760	X	1760	-0-	-0-	-0-	1760	2		N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
DANIEL, M. K. "110" WELL #: 6 RRCID -> 181939 COMPL. DATE 02/12/2001 TOTAL DEPTH 6010 PERF. 5168 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	300	X	231	-0-	-69	-0-	231	2			N	-0-					-0-
10	310	X	208	-0-	-102	-0-	208	2			N	-0-					-0-
11	300	X	205	-0-	-95	-0-	205	2			N	-0-					-0-
12	279	X	233	-0-	-46	-0-	233	2			N	-0-					-0-
01	279	X	229	-0-	-50	-0-	229	2			N	-0-					-0-

DANIEL, M. K. WELL #: 701 RRCID -> 182709 COMPL. DATE 04/05/2001 TOTAL DEPTH 6016 PERF. 4776 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	609	-0-	-228	-0-	609	2			N	-0-					-0-
09	600	X	557	-0-	-43	-0-	557	2			N	-0-					-0-
10	620	X	581	-0-	-39	-0-	581	2			N	-0-					-0-
11	600	X	545	-0-	-55	-0-	545	2			N	-0-					-0-
12	620	X	566	-0-	-54	-0-	566	2			N	-0-					-0-
01	620	X	556	-0-	-64	-0-	556	2			N	-0-					-0-

BLACK, HALLIE 3 WELL #: 5 RRCID -> 182710 COMPL. DATE 04/12/2001 TOTAL DEPTH 6040 PERF. 4974 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	672	-0-	-41	-0-	672	2			N	-0-					-0-
09	690	X	633	-0-	-57	-0-	633	2			N	-0-					-0-
10	713	X	664	-0-	-49	-0-	664	2			N	-0-					-0-
11	690	X	683	-0-	-7	-0-	683	2			N	-0-					-0-
12	713	X	679	-0-	-34	-0-	679	2			N	-0-					-0-
01	682	X	638	-0-	-44	-0-	638	2			N	-0-					-0-

DANIEL, M. K. WELL #: 702 RRCID -> 182712 COMPL. DATE 04/14/2001 TOTAL DEPTH 6050 PERF. 5154 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	170	-0-	-78	-0-	170	2			N	-0-					-0-
09	210	X	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	186	X	160	-0-	-26	-0-	160	2			N	-0-					-0-
11	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	186	X	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	186	X	153	-0-	-33	-0-	153	2			N	-0-					-0-

DANIEL, M. K. WELL #: 704 RRCID -> 183015 COMPL. DATE 05/09/2001 TOTAL DEPTH 6085 PERF. 4720 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2654	-0-	-322	-0-	2654	2			N	-0-					-0-
09	2880	X	1694	-0-	-1186	-0-	1694	2			N	-0-					-0-
10	2821	X	1671	-0-	-1150	-0-	1671	2			N	-0-					-0-
11	2580	X	1735	-0-	-845	-0-	1735	2			N	-0-					-0-
12	2666	X	1663	-0-	-1003	-0-	1663	2			N	-0-					-0-
01	2666	X	1813	-0-	-853	-0-	1813	2			N	-0-					-0-

DANIEL, M. K. WELL #: 705 RRCID -> 183585 COMPL. DATE 05/21/2001 TOTAL DEPTH 6050 PERF. 4544 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	108	-0-	-171	-0-	108	2			N	-0-					-0-
09	270	X	171	-0-	-99	-0-	171	2			N	-0-					-0-
10	279	X	136	-0-	-143	-0-	136	2			N	-0-					-0-
11	210	X	113	-0-	-97	-0-	113	2			N	-0-					-0-
12	186	X	136	-0-	-50	-0-	136	2			N	-0-					-0-
*01	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BLACK, HALLIE 3 WELL #: 4 RRCID -> 183934 COMPL. DATE 05/17/2001 TOTAL DEPTH 6050 PERF. 5232 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	807	-0-	-154	-0-	807	2			N	-0-					-0-
09	930	X	668	-0-	-262	-0-	668	2			N	-0-					-0-
10	961	X	748	-0-	-213	-0-	748	2			N	-0-					-0-
11	930	X	733	-0-	-197	-0-	733	2			N	-0-					-0-
12	868	X	728	-0-	-140	-0-	728	2			N	-0-					-0-
01	806	X	738	-0-	-68	-0-	738	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 602 RRCID -> 183937 COMPL. DATE 04/10/2001 TOTAL DEPTH 6030 PERF. 4734 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
09	630	N	577	-0-	-53	-0-	577	2			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-

DANIEL, M. K. 112A WELL #: 9A RRCID -> 184788 COMPL. DATE 06/04/2001 TOTAL DEPTH 6095 PERF. 5192 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	788	-0-	-18	-0-	788	2			N	-0-					-0-
09	780	X	652	-0-	-128	-0-	652	2			N	-0-					-0-
10	744	X	694	-0-	-50	-0-	694	2			N	-0-					-0-
11	827	X	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*01	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-

DANIEL, M. K. WELL #: 601 RRCID -> 184934 COMPL. DATE 05/14/2001 TOTAL DEPTH 6061 PERF. 4776 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	493	-0-	-251	-0-	493	2			N	-0-					-0-
09	720	X	510	-0-	-210	-0-	510	2			N	-0-					-0-
10	744	X	551	-0-	-193	-0-	551	2			N	-0-					-0-
11	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	813	X	813	-0-	-0-	-0-	813	2			N	-0-					-0-
*01	821	X	821	-0-	-0-	-0-	821	2			N	-0-					-0-

DANIEL, M. K. 109 WELL #: 7 RRCID -> 185010 COMPL. DATE 06/09/2001 TOTAL DEPTH 6065 PERF. 5080 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	231	-0-	-48	-0-	231	2			N	-0-					-0-
09	270	X	208	-0-	-62	-0-	208	2			N	-0-					-0-
10	279	X	241	-0-	-38	-0-	241	2			N	-0-					-0-
11	240	X	232	-0-	-8	-0-	232	2			N	-0-					-0-
12	248	X	244	-0-	-4	-0-	244	2			N	-0-					-0-
01	248	X	217	-0-	-31	-0-	217	2			N	-0-					-0-

DANIEL, M. K. 110 WELL #: 8 RRCID -> 185014 COMPL. DATE 08/10/2001 TOTAL DEPTH 5261 PERF. 4440 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1868	-0-	-922	-0-	1868	2			N	-0-					-0-
09	2700	X	1503	-0-	-1197	-0-	1503	2			N	-0-					-0-
10	2697	X	2262	-0-	-435	-0-	2262	2			N	-0-					-0-
11	2010	X	1713	-0-	-297	-0-	1713	2			N	-0-					-0-
12	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
01	2263	X	2214	-0-	-49	-0-	2214	2			N	-0-					-0-

DANIEL, M. K. WELL #: 706 RRCID -> 185015 COMPL. DATE 07/07/2001 TOTAL DEPTH 6084 PERF. 4590 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	880	-0-	-19	-0-	880	2			N	-0-					-0-
09	870	X	766	-0-	-104	-0-	766	2			N	-0-					-0-
10	899	X	851	-0-	-48	-0-	851	2			N	-0-					-0-
11	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
12	899	X	850	-0-	-49	-0-	850	2			N	-0-					-0-
01	868	X	821	-0-	-47	-0-	821	2			N	-0-					-0-

DANIEL, M. K. WELL #: 703 RRCID -> 185017 COMPL. DATE 07/07/2001 TOTAL DEPTH 6080 PERF. 4580 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	1282	-0-	-144	-0-	1282	2			N	-0-					-0-
09	1380	X	1209	-0-	-171	-0-	1209	2			N	-0-					-0-
10	1333	X	1186	-0-	-147	-0-	1186	2			N	-0-					-0-
11	1260	X	1197	-0-	-63	-0-	1197	2			N	-0-					-0-
12	1271	X	1200	-0-	-71	-0-	1200	2			N	-0-					-0-
01	1271	X	1228	-0-	-43	-0-	1228	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE 108 WELL #: 5 RRCID -> 185018 COMPL. DATE 07/15/2001 TOTAL DEPTH 5850 PERF. 4187 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	X	611	-0-	-381	-0-	611	2		N	-0-			-0-
09	960	X	467	-0-	-493	-0-	467	2		N	-0-			-0-
10	930	X	676	-0-	-254	-0-	676	2		N	-0-			-0-
11	690	X	635	-0-	-55	-0-	635	2		N	-0-			-0-
12	739	X	739	-0-	-0-	-0-	739	2		N	-0-			-0-
*01	750	X	750	-0-	-0-	-0-	750	2		N	-0-			-0-

DANIEL, M. K. WELL #: 609 RRCID -> 185993 COMPL. DATE 08/26/2001 TOTAL DEPTH 6160 PERF. 4634 - 5806

08	2263	X	2024	-0-	-239	-0-	2024	2		N	-0-			-0-
09	2190	X	1845	-0-	-345	-0-	1845	2		N	-0-			-0-
10	2201	X	1921	-0-	-280	-0-	1921	2		N	-0-			-0-
11	2130	X	1814	-0-	-316	-0-	1814	2		N	-0-			-0-
12	2015	X	1879	-0-	-136	-0-	1879	2		N	-0-			-0-
01	2015	X	1902	-0-	-113	-0-	1902	2		N	-0-			-0-

DANIEL, M. K. WELL #: 610 RRCID -> 185994 COMPL. DATE 09/27/2001 TOTAL DEPTH 6180 PERF. 5265 - 5672

08	222	X	222	-0-	-0-	-0-	222	2		N	-0-			-0-
09	300	X	238	-0-	-62	-0-	238	2		N	-0-			-0-
10	310	X	264	-0-	-46	-0-	264	2		N	-0-			-0-
11	300	X	222	-0-	-78	-0-	222	2		N	-0-			-0-
12	279	X	256	-0-	-23	-0-	256	2		N	-0-			-0-
*01	376	X	376	-0-	-0-	-0-	376	2		N	-0-			-0-

BLACK, HALLIE "3A" WELL #: 7 RRCID -> 185995 COMPL. DATE 09/28/2001 TOTAL DEPTH 6160 PERF. 4835 - 5700

08	682	X	658	-0-	-24	-0-	658	2		N	-0-			-0-
09	660	X	600	-0-	-60	-0-	600	2		N	-0-			-0-
10	682	X	640	-0-	-42	-0-	640	2		N	-0-			-0-
11	660	X	606	-0-	-54	-0-	606	2		N	-0-			-0-
12	682	X	633	-0-	-49	-0-	633	2		N	-0-			-0-
01	651	X	630	-0-	-21	-0-	630	2		N	-0-			-0-

BLACK, HALLIE "3A" WELL #: 9 RRCID -> 225026 COMPL. DATE 11/01/2006 TOTAL DEPTH 6100 PERF. 5010 - 5957

08	1383	X	1383	-0-	-0-	-0-	1383	2		N	-0-			-0-
09	1290	X	1099	-0-	-191	-0-	1099	2		N	-0-			-0-
10	1705	X	1309	-0-	-396	-0-	1309	2		N	-0-			-0-
11	1650	X	1378	-0-	-272	-0-	1378	2		N	-0-			-0-
12	1705	X	1408	-0-	-297	-0-	1408	2		N	-0-			-0-
*01	1617	X	1617	-0-	-0-	-0-	1617	2		N	-0-			-0-

BLACK, HALLIE "3A" WELL #: 8 RRCID -> 225149 COMPL. DATE 10/27/2006 TOTAL DEPTH 6100 PERF. 5008 - 5932

08	2232	X	2034	-0-	-198	-0-	2034	2		N	-0-			-0-
09	2130	X	1902	-0-	-228	-0-	1902	2		N	-0-			-0-
10	2108	X	1858	-0-	-250	-0-	1858	2		N	-0-			-0-
11	2010	X	1961	-0-	-49	-0-	1961	2		N	-0-			-0-
12	2077	X	1853	-0-	-224	-0-	1853	2		N	-0-			-0-
01	2046	X	1910	-0-	-136	-0-	1910	2		N	-0-			-0-

DANIEL, M. K. WELL #: 710 RRCID -> 243566 COMPL. DATE 09/07/2008 TOTAL DEPTH 6150 PERF. 4678 - 5660

08	62	N	27	-0-	-35	-0-	27	2		N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	74	2		N	-0-			-0-
10	31	N	28	-0-	-3	-0-	28	2		N	-0-			-0-
11	30	N	24	-0-	-6	-0-	24	2		N	-0-			-0-
12	144	N	144	-0-	-0-	-0-	144	2		N	-0-			-0-
*01	113	N	113	-0-	-0-	-0-	113	2		N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 709 RRCID -> 243836 COMPL. DATE 09/22/2008 TOTAL DEPTH 6150 PERF. 4659 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1840	-0-	-144	-0-	1840	2			N	-0-					-0-
09	2010	X	1526	-0-	-484	-0-	1526	2			N	-0-					-0-
10	2077	X	1726	-0-	-351	-0-	1726	2			N	-0-					-0-
11	2010	X	1563	-0-	-447	-0-	1563	2			N	-0-					-0-
12	1953	X	1475	-0-	-478	-0-	1475	2			N	-0-					-0-
01	1829	X	1721	-0-	-108	-0-	1721	2			N	-0-					-0-

HALLIE BLACK "3A" WELL #: 12 RRCID -> 244944 COMPL. DATE 10/28/2008 TOTAL DEPTH 6129 PERF. 4980 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3432	-0-	-257	-0-	3432	2			N	-0-					-0-
09	4500	X	3143	-0-	-1357	-0-	3143	2			N	-0-					-0-
10	4650	X	3495	-0-	-1155	-0-	3495	2			N	-0-					-0-
11	4500	X	3216	-0-	-1284	-0-	3216	2			N	-0-					-0-
12	3534	X	3163	-0-	-371	-0-	3163	2			N	-0-					-0-
01	3503	X	2943	-0-	-560	-0-	2943	2			N	-0-					-0-

DANIEL, M. K. WELL #: 711 RRCID -> 245148 COMPL. DATE 10/20/2008 TOTAL DEPTH 6135 PERF. 4495 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	420	-0-	-107	-0-	420	2			N	-0-					-0-
09	420	X	410	-0-	-10	-0-	410	2			N	-0-					-0-
10	434	X	381	-0-	-53	-0-	381	2			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	434	X	395	-0-	-39	-0-	395	2			N	-0-					-0-
*01	569	X	569	-0-	-0-	-0-	569	2			N	-0-					-0-

DANIEL, M. K. WELL #: 712 RRCID -> 245149 COMPL. DATE 10/20/2008 TOTAL DEPTH 6150 PERF. 4694 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	511	-0-	-78	-0-	511	2			N	-0-					-0-
09	540	X	440	-0-	-100	-0-	440	2			N	-0-					-0-
10	568	X	568	-0-	-0-	-0-	568	2			N	-0-					-0-
11	540	X	459	-0-	-81	-0-	459	2			N	-0-					-0-
12	558	X	374	-0-	-184	-0-	374	2			N	-0-					-0-
01	558	X	215	-0-	-343	-0-	215	2			N	-0-					-0-

DANIEL, M. K. WELL #: 611 RRCID -> 247472 COMPL. DATE 11/06/2008 TOTAL DEPTH 5497 PERF. 4762 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

BLACK, HALLIE "4A" WELL #: 405 RRCID -> 247475 COMPL. DATE 11/26/2008 TOTAL DEPTH 6095 PERF. 4888 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
11	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
12	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
*01	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

BLACK, HALLIE "3B" WELL #: 2 RRCID -> 247477 COMPL. DATE 11/03/2008 TOTAL DEPTH 6140 PERF. 4947 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1381	-0-	-14	-0-	1381	2			N	-0-					-0-
09	1560	N	1127	-0-	-433	-0-	1127	2			N	-0-					-0-
10	1395	N	1193	-0-	-202	-0-	1193	2			N	-0-					-0-
11	1350	N	1120	-0-	-230	-0-	1120	2			N	-0-					-0-
12	1178	N	1041	-0-	-137	-0-	1041	2			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
HALLIE BLACK 4B WELL #: 402 RRCID -> 247478 COMPL. DATE 11/16/2008 TOTAL DEPTH 6132 PERF. 5050 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	366	-0-	-130	-0-	366	2			N	-0-					-0-
09	690	X	539	-0-	-151	-0-	539	2			N	-0-					-0-
10	713	X	655	-0-	-58	-0-	655	2			N	-0-					-0-
11	690	X	679	-0-	-11	-0-	679	2			N	-0-					-0-
12	851	X	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*01	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-

DANIEL, M. K. WELL #: 613 RRCID -> 248115 COMPL. DATE 10/20/2008 TOTAL DEPTH 6144 PERF. 4716 - 5624

08	1736	N	1662	-0-	-74	-0-	1662	2			N	-0-					-0-
09	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
10	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
11	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
12	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
*01	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

BLACK, HALLIE 4A WELL #: 406 RRCID -> 248884 COMPL. DATE 11/20/2008 TOTAL DEPTH 6103 PERF. 4934 - 5728

08	5270	X	4900	-0-	-370	-0-	4900	2			N	-0-					-0-
09	5820	X	4027	-0-	-1793	-0-	4027	2			N	-0-					-0-
10	6014	X	4563	-0-	-1451	-0-	4563	2			N	-0-					-0-
11	5820	X	4186	-0-	-1634	-0-	4186	2			N	-0-					-0-
12	4898	X	3990	-0-	-908	-0-	3990	2			N	-0-					-0-
01	4898	X	4081	-0-	-817	-0-	4081	2			N	-0-					-0-

DANIEL, M. K. WELL #: 708 RRCID -> 249914 COMPL. DATE 09/07/2008 TOTAL DEPTH 6100 PERF. 4570 - 5839

08	1891	N	1882	-0-	-9	-0-	1882	2			N	-0-					-0-
09	1860	N	1820	-0-	-40	-0-	1820	2			N	-0-					-0-
10	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1830	N	1700	-0-	-130	-0-	1700	2			N	-0-					-0-
12	1891	N	1720	-0-	-171	-0-	1720	2			N	-0-					-0-
*01	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-

HALLIE BLACK 3A WELL #: 11 RRCID -> 250893 COMPL. DATE 01/15/2009 TOTAL DEPTH 6140 PERF. 4803 - 5922

08	341	N	210	-0-	-131	-0-	210	2			N	-0-					-0-
09	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

HALLIE BLACK 4B WELL #: 403 RRCID -> 251565 COMPL. DATE 03/09/2009 TOTAL DEPTH 6150 PERF. 5230 - 5955

08	1178	N	1019	-0-	-159	-0-	1019	2			N	-0-					-0-
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
10	961	N	954	-0-	-7	-0-	954	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*01	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

DANIEL, M. K. WELL #: 707 RRCID -> 251644 COMPL. DATE 03/23/2009 TOTAL DEPTH 6107 PERF. 4814 - 5659

08	992	N	749	-0-	-243	-0-	749	2			N	-0-					-0-
09	990	N	664	-0-	-326	-0-	664	2			N	-0-					-0-
10	930	N	660	-0-	-270	-0-	660	2			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*01	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
DANIEL, M. K. WELL #: 713 RRCID -> 251656 COMPL. DATE 03/24/2009 TOTAL DEPTH 6140 PERF. 4636 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2051	-0-	-367	-0-	2051	2			N	-0-					-0-
09	2250	N	1830	-0-	-420	-0-	1830	2			N	-0-					-0-
10	1953	N	1673	-0-	-280	-0-	1673	2			N	-0-					-0-
11	1980	N	1707	-0-	-273	-0-	1707	2			N	-0-					-0-
12	1891	N	1696	-0-	-195	-0-	1696	2			N	-0-					-0-
01	1674	N	1605	-0-	-69	-0-	1605	2			N	-0-					-0-

HALLIE BLACK 4B WELL #: 404 RRCID -> 251657 COMPL. DATE 03/06/2009 TOTAL DEPTH 6049 PERF. 5000 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1686	-0-	-112	-0-	1686	2			N	-0-					-0-
09	1770	N	1640	-0-	-130	-0-	1640	2			N	-0-					-0-
10	1767	N	1710	-0-	-57	-0-	1710	2			N	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
01	1705	N	1628	-0-	-77	-0-	1628	2			N	-0-					-0-

M. K. DANIEL 111A WELL #: 10 RRCID -> 251677 COMPL. DATE 03/20/2009 TOTAL DEPTH 6110 PERF. 4754 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	713	N	340	-0-	-373	-0-	340	2			N	-0-					-0-
11	690	N	367	-0-	-323	-0-	367	2			N	-0-					-0-
12	713	N	290	-0-	-423	-0-	290	2			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-

DANIEL, M. K. WELL #: 612 RRCID -> 256034 COMPL. DATE 01/19/2009 TOTAL DEPTH 6140 PERF. 4914 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	587	-0-	-498	-0-	587	2			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
10	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
11	570	N	352	-0-	-218	-0-	352	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					-0-

OZTX OIL & GAS, L.L.C. 630575
MYRTLE MITCHELL 7 UNIT WELL #: 1 RRCID -> 160346 COMPL. DATE 07/15/1995 TOTAL DEPTH 5678 PERF. 5082 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	207					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	207					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	207					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	207					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	207					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	207					N	NO RPT					-0-

MITCHELL 10 WELL #: 1 RRCID -> 160348 COMPL. DATE 07/01/1995 TOTAL DEPTH 6122 PERF. 5064 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	620					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	620					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	620					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	620					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	620					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	620					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. 630591

MALONE "11" WELL #: 1 RRCID -> 118863 COMPL. DATE 07/12/1985 TOTAL DEPTH 6003 PERF. 4198 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE "12" WELL #: 1 RRCID -> 118864 COMPL. DATE 07/12/1985 TOTAL DEPTH 6500 PERF. 4231 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 201547 COMPL. DATE 12/18/2003 TOTAL DEPTH 5160 PERF. 4771 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	681	-0-	-94	-0-	681	2			N	-0-					-0-
09	750	N	673	-0-	-77	-0-	673	2			N	-0-					-0-
10	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

BUNGER "5" WELL #: 2 RRCID -> 202985 COMPL. DATE 06/01/2004 TOTAL DEPTH 4516 PERF. 4083 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		379	-0-	379	932	379	2			Y	-0-					-0-
09	INC G-10		619	-0-	619	1551	619	2			Y	-0-					-0-
10	2289	N	738	-0-	-1551	-0-	738	2			Y	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
*01	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-

MALONE "13" WELL #: 2 RRCID -> 203271 COMPL. DATE 06/21/2004 TOTAL DEPTH 5318 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	494	-0-	-33	-0-	494	2			N	-0-					-0-
09	510	X	502	-0-	-8	-0-	502	2			N	-0-					-0-
10	527	X	514	-0-	-13	-0-	514	2			N	-0-					-0-
11	510	X	490	-0-	-20	-0-	490	2			N	-0-					-0-
12	527	X	500	-0-	-27	-0-	500	2			N	-0-					-0-
01	527	X	499	-0-	-28	-0-	499	2			N	-0-					-0-

BUNGER "5" WELL #: 3 RRCID -> 204705 COMPL. DATE 10/12/2004 TOTAL DEPTH 4600 PERF. 2755 - 4169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
*01	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

BUNGER "5" WELL #: 4 RRCID -> 209323 COMPL. DATE 04/07/2005 TOTAL DEPTH 5003 PERF. 4103 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591
BUNGER "5" WELL #: 5 RRCID -> 209357 COMPL. DATE 04/26/2005 TOTAL DEPTH 5000 PERF. 3825 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2419	N	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
09	2368	N	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-
10	2358	N	2358	-0-	-0-	-0-	2358	2			Y	-0-					-0-
11	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-
12	2251	N	2251	-0-	-0-	-0-	2251	2			Y	-0-					-0-
01	2294	N	2190	-0-	-104	-0-	2190	2			Y	-0-					-0-

SILVER OIL & GAS INC. 781880
TENNECO FEE WELL #: 1 RRCID -> 113570 COMPL. DATE 09/01/1984 TOTAL DEPTH 16000 PERF. 4217 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
11	1410	N	840	-0-	-570	-0-	840	3			N	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
*01	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-

TENNECO FEE WELL #: 2 RRCID -> 116047 COMPL. DATE 01/18/1985 TOTAL DEPTH 5900 PERF. 4607 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
12	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
01	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-

MEADOWS "8" WELL #: 1 RRCID -> 162619 COMPL. DATE 03/31/1997 TOTAL DEPTH 6200 PERF. 4632 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	317	-0-	-24	-0-	317	3			N	-0-					-0-
09	330	X	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	341	X	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	330	X	326	-0-	-4	-0-	326	3			N	-0-					-0-
12	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-

DANIEL WELL #: 801 RRCID -> 171314 COMPL. DATE 12/07/1997 TOTAL DEPTH 6138 PERF. 4215 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

DANIEL, M. K. "8" WELL #: 802 RRCID -> 188885 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 4772 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	247	-0-	-156	-0-	247	3			N	-0-					-0-
09	390	X	330	-0-	-60	-0-	330	3			N	-0-					-0-
10	335	X	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	240	X	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	341	X	208	-0-	-133	-0-	208	3			N	-0-					-0-
01	341	X	205	-0-	-136	-0-	205	3			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. //CONT.// 781880
DANIEL WELL #: 803 RRCID -> 232377 COMPL. DATE 09/21/2005 TOTAL DEPTH 6040 PERF. 4732 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	837	N	526	-0-	-311	-0-	526	3			N	-0-					-0-
01	837	N	591	-0-	-246	-0-	591	3			N	-0-					-0-

DANIEL WELL #: 804 RRCID -> 232379 COMPL. DATE 09/21/2005 TOTAL DEPTH 6000 PERF. 4716 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
*01	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

DANIEL WELL #: 805 RRCID -> 232380 COMPL. DATE 10/31/2006 TOTAL DEPTH 5997 PERF. 5245 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
12	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
01	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-

TENNECO FEE WELL #: 903 RRCID -> 233668 COMPL. DATE 03/19/2001 TOTAL DEPTH 6030 PERF. 5336 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
10	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
11	1830	N	1484	-0-	-346	-0-	1484	3			N	-0-					-0-
12	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
*01	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-

TENNECO FEE WELL #: 904 RRCID -> 233669 COMPL. DATE 03/23/2001 TOTAL DEPTH 6000 PERF. 4710 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	1020	N	628	-0-	-392	-0-	628	3			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
DANIEL, M. K. WELL #: 1 RRCID -> 157579 COMPL. DATE 01/01/1996 TOTAL DEPTH 6100 PERF. 5061 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	37 1	1 9	1204	2	Y	1	1	8			-0-
09	1105	N	1105	-0-	-0-	-0-	28	1	1077	2	Y	-0-					-0-
10	1224	N	1224	-0-	-0-	-0-	29	1	1195	2	Y	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	26	1	1116	2	Y	-0-					-0-
*12	899	N	834	-0-	-65	-0-	20	1	814	2	Y	-0-					-0-
*01	1209	N	1180	-0-	-29	-0-	31	1	1149	2	Y	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329

DANIEL, M. K. WELL #: 3 RRCID -> 159570 COMPL. DATE 07/03/1996 TOTAL DEPTH 6200 PERF. 5133 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	833	-0-	-35	-0-	25	1	808	2	Y	-0-					-0-
09	829	N	829	-0-	-0-	-0-	21	1	808	2	Y	-0-					-0-
10	930	N	709	-0-	-221	-0-	17	1	692	2	Y	-0-					-0-
11	810	N	719	-0-	-91	-0-	17	1	702	2	Y	-0-					-0-
*12	868	N	846	-0-	-22	-0-	21	1	825	2	Y	-0-					-0-
*01	739	N	739	-0-	-0-	-0-	19	1	720	2	Y	-0-					-0-

DANIEL, M. K. WELL #: 4 RRCID -> 159573 COMPL. DATE 07/02/1996 TOTAL DEPTH 6350 PERF. 5183 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1796	-0-	-219	-0-	53	1	1743	2	Y	-0-					-0-
09	1830	N	1474	-0-	-356	-0-	37	1	1437	2	Y	-0-					-0-
10	1798	N	1290	-0-	-508	-0-	31	1	1259	2	Y	-0-					-0-
11	1740	N	1717	-0-	-23	-0-	40	1	1677	2	Y	-0-					-0-
*12	1519	N	743	-0-	-776	-0-	18	1	725	2	Y	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	21	1	785	2	Y	-0-					-0-

DANIEL - STATE 2 WELL #: 1 RRCID -> 160490 COMPL. DATE 10/06/1996 TOTAL DEPTH 6125 PERF. 4848 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	788	-0-	-49	-0-	23	1	764	2	Y	1	1	8			-0-
							1	9									
09	985	N	985	-0-	-0-	-0-	25	1	960	2	Y	-0-					-0-
10	837	N	804	-0-	-33	-0-	19	1	785	2	Y	-0-					-0-
11	812	N	812	-0-	-0-	-0-	19	1	793	2	Y	-0-					-0-
*12	864	N	864	-0-	-0-	-0-	21	1	843	2	Y	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	18	1	685	2	Y	-0-					-0-

DANIEL-STATE 2 WELL #: 2 RRCID -> 160491 COMPL. DATE 10/05/1996 TOTAL DEPTH 6200 PERF. 4874 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 1 RRCID -> 160610 COMPL. DATE 10/24/1996 TOTAL DEPTH 6070 PERF. 5434 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	25	1	815	2	Y	-0-					-0-
09	720	N	643	-0-	-77	-0-	16	1	627	2	Y	-0-					-0-
10	806	N	760	-0-	-46	-0-	18	1	742	2	Y	-0-					-0-
11	780	N	675	-0-	-105	-0-	16	1	659	2	Y	-0-					-0-
*12	651	N	635	-0-	-16	-0-	15	1	620	2	Y	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	16	1	603	2	Y	-0-					-0-

MEADOWS-STATE 2 WELL #: 1 RRCID -> 160611 COMPL. DATE 10/24/1996 TOTAL DEPTH 6050 PERF. 4836 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	7	1	241	2	Y	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	4	1	171	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	7	1	311	2	Y	-0-					-0-
*12	307	N	307	-0-	-0-	-0-	7	1	300	2	Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	9	1	318	2	Y	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. WELL #: 5 RRCID -> 160753 COMPL. DATE 11/02/1996 TOTAL DEPTH 6250 PERF. 5187 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	26	1	859	2	Y	-0-			-0-
09	872	N	872	-0-	-0-	-0-	22	1	850	2	Y	-0-			-0-
10	868	N	689	-0-	-179	-0-	17	1	672	2	Y	-0-			-0-
11	870	N	615	-0-	-255	-0-	14	1	601	2	Y	-0-			-0-
*12	899	N	536	-0-	-363	-0-	13	1	523	2	Y	-0-			-0-
*01	397	N	397	-0-	-0-	-0-	10	1	387	2	Y	-0-			-0-

DANIEL-STATE 2 WELL #: 3 RRCID -> 160853 COMPL. DATE 11/17/1996 TOTAL DEPTH 6050 PERF. 5116 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	27	1	868	2	Y	-0-			-0-
09	822	N	822	-0-	-0-	-0-	21	1	801	2	Y	-0-			-0-
10	877	N	877	-0-	-0-	-0-	21	1	856	2	Y	-0-			-0-
11	995	N	995	-0-	-0-	-0-	23	1	972	2	Y	-0-			-0-
*12	1013	N	1013	-0-	-0-	-0-	25	1	988	2	Y	-0-			-0-
*01	1009	N	1009	-0-	-0-	-0-	26	1	983	2	Y	-0-			-0-

DANIEL, M. K. WELL #: 6 RRCID -> 160866 COMPL. DATE 11/03/1996 TOTAL DEPTH 6200 PERF. 5292 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	38	1	1260	2	Y	-0-			-0-
09	1203	N	1203	-0-	-0-	-0-	30	1	1173	2	Y	-0-			-0-
10	1271	N	1162	-0-	-109	-0-	28	1	1134	2	Y	-0-			-0-
11	1260	N	1113	-0-	-147	-0-	26	1	1087	2	Y	-0-			-0-
*12	1240	N	1132	-0-	-108	-0-	27	1	1105	2	Y	-0-			-0-
*01	1097	N	1097	-0-	-0-	-0-	28	1	1069	2	Y	-0-			-0-

DANIEL, M. K. WELL #: 7 RRCID -> 160868 COMPL. DATE 11/24/1996 TOTAL DEPTH 6150 PERF. 5050 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1138	-0-	-71	-0-	34	1	1104	2	Y	-0-			-0-
09	1140	N	1072	-0-	-68	-0-	27	1	1045	2	Y	-0-			-0-
10	1147	N	982	-0-	-165	-0-	24	1	958	2	Y	-0-			-0-
11	1110	N	963	-0-	-147	-0-	22	1	941	2	Y	-0-			-0-
*12	1442	N	1442	-0-	-0-	-0-	35	1	1407	2	Y	-0-			-0-
*01	1400	N	1400	-0-	-0-	-0-	36	1	1364	2	Y	-0-			-0-

DANIEL - STATE 2 WELL #: 4 RRCID -> 161126 COMPL. DATE 12/19/1996 TOTAL DEPTH 6050 PERF. 4850 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INC G-10		39	-0-	39	81	1	1	38	2	Y	-0-			-0-
09	112	N	31	-0-	-81	-0-	1	1	30	2	Y	-0-			-0-
10	55	N	55	-0-	-0-	-0-	1	1	54	2	Y	-0-			-0-
11	48	N	48	-0-	-0-	-0-	1	1	47	2	Y	-0-			-0-
*12	123	N	123	-0-	-0-	-0-	3	1	120	2	Y	-0-			-0-
*01	154	N	154	-0-	-0-	-0-	4	1	150	2	Y	-0-			-0-

DANIEL-STATE 2 WELL #: 5 RRCID -> 161128 COMPL. DATE 12/20/1996 TOTAL DEPTH 6150 PERF. 4844 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	944	-0-	-17	-0-	28	1	916	2	Y	-0-			-0-
09	936	N	936	-0-	-0-	-0-	24	1	912	2	Y	-0-			-0-
10	1163	N	1163	-0-	-0-	-0-	28	1	1135	2	Y	-0-			-0-
11	1218	N	1218	-0-	-0-	-0-	28	1	1190	2	Y	-0-			-0-
*12	1436	N	1436	-0-	-0-	-0-	35	1	1401	2	Y	-0-			-0-
*01	1241	N	1241	-0-	-0-	-0-	32	1	1209	2	Y	-0-			-0-

DANIEL, M. K. WELL #: 8 RRCID -> 161129 COMPL. DATE 12/13/1996 TOTAL DEPTH 6200 PERF. 4826 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	21	1	693	2	Y	-0-			-0-
09	690	N	687	-0-	-3	-0-	17	1	670	2	Y	-0-			-0-
10	749	N	749	-0-	-0-	-0-	18	1	731	2	Y	-0-			-0-
11	690	N	664	-0-	-26	-0-	15	1	649	2	Y	-0-			-0-
*12	713	N	613	-0-	-100	-0-	15	1	598	2	Y	-0-			-0-
*01	635	N	635	-0-	-0-	-0-	17	1	618	2	Y	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS-STATE 10 WELL #: 2 RRCID -> 161273 COMPL. DATE 01/10/1997 TOTAL DEPTH 6000 PERF. 4775 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	675	-0-	-38	-0-	20	1	655	2	Y	-0-					-0-
09	751	N	751	-0-	-0-	-0-	19	1	732	2	Y	-0-					-0-
10	782	N	782	-0-	-0-	-0-	19	1	763	2	Y	-0-					-0-
11	797	N	797	-0-	-0-	-0-	18	1	779	2	Y	-0-					-0-
*12	816	N	816	-0-	-0-	-0-	20	1	796	2	Y	-0-					-0-
*01	774	N	774	-0-	-0-	-0-	20	1	754	2	Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 3 RRCID -> 161274 COMPL. DATE 01/12/1997 TOTAL DEPTH 6050 PERF. 4754 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	147	-0-	-70	-0-	4	1	143	2	Y	-0-					-0-
09	270	N	77	-0-	-193	-0-	2	1	75	2	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	11	1	417	2	Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 4 RRCID -> 161275 COMPL. DATE 12/21/1996 TOTAL DEPTH 5950 PERF. 4619 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	68	-0-	-242	-0-	2	1	66	2	Y	-0-					-0-
09	270	N	109	-0-	-161	-0-	3	1	106	2	Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	8	1	327	2	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	8	1	345	2	Y	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	9	1	363	2	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	8	1	285	2	Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 5 RRCID -> 161570 COMPL. DATE 01/31/1997 TOTAL DEPTH 6050 PERF. 5266 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	9	1	294	2	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	7	1	266	2	Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	8	1	338	2	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	8	1	320	2	Y	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	8	1	321	2	Y	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	8	1	317	2	Y	-0-					-0-

MEADOWS-STATE 10 WELL #: 6 RRCID -> 161633 COMPL. DATE 01/30/1997 TOTAL DEPTH 6050 PERF. 5136 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DANIEL, M. K. WELL #: 12 RRCID -> 162040 COMPL. DATE 02/26/1997 TOTAL DEPTH 6100 PERF. 4686 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	671	-0-	-42	-0-	20	1	651	2	Y	-0-					-0-
09	630	N	616	-0-	-14	-0-	16	1	600	2	Y	-0-					-0-
10	700	N	700	-0-	-0-	-0-	17	1	683	2	Y	-0-					-0-
11	684	N	684	-0-	-0-	-0-	16	1	668	2	Y	-0-					-0-
*12	673	N	673	-0-	-0-	-0-	16	1	657	2	Y	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	18	1	656	2	Y	-0-					-0-

DANIEL, M. K. WELL #: 14 RRCID -> 162042 COMPL. DATE 02/28/1997 TOTAL DEPTH 6150 PERF. 5111 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1117	-0-	-123	-0-	33	1	1084	2	Y	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	27	1	1031	2	Y	-0-					-0-
10	1240	N	1068	-0-	-172	-0-	26	1	1042	2	Y	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	25	1	1062	2	Y	-0-					-0-
*12	1085	N	1078	-0-	-7	-0-	26	1	1052	2	Y	-0-					-0-
*01	1072	N	1072	-0-	-0-	-0-	28	1	1044	2	Y	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS-STATE 12 WELL #: 1 RRCID -> 162577 COMPL. DATE 01/18/1997 TOTAL DEPTH 5325 PERF. 4218 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	9	1	304	2	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	7	1	268	2	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	8	1	310	2	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	6	1	264	2	N	-0-					-0-
*12	279	N	243	-0-	-36	-0-	6	1	237	2	N	-0-					-0-
01	310	N	237	-0-	-73	-0-	6	1	231	2	N	-0-					-0-

DANIEL, M. K. WELL #: 13 RRCID -> 163942 COMPL. DATE 07/12/1997 TOTAL DEPTH 6150 PERF. 5198 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	15	1	496	2	N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	13	1	498	2	N	-0-					-0-
10	558	N	452	-0-	-106	-0-	11	1	441	2	N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	14	1	605	2	N	-0-					-0-
*12	546	N	546	-0-	-0-	-0-	13	1	533	2	N	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	13	1	504	2	N	-0-					-0-

DANIEL-STATE 2 WELL #: 6 RRCID -> 163946 COMPL. DATE 07/13/1997 TOTAL DEPTH 6250 PERF. 5498 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	563	-0-	-460	-0-	17	1	546	2	N	-0-					-0-
09	870	N	389	-0-	-481	-0-	10	1	379	2	N	-0-					-0-
10	930	N	428	-0-	-502	-0-	10	1	418	2	N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	20	1	858	2	N	-0-					-0-
*12	720	N	720	-0-	-0-	-0-	17	1	703	2	N	-0-					-0-
*01	597	N	597	-0-	-0-	-0-	16	1	581	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 3 RRCID -> 164285 COMPL. DATE 08/03/1997 TOTAL DEPTH 6800 PERF. 5432 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	30	1	998	2	N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	24	1	921	2	N	-0-					-0-
10	1209	N	1025	-0-	-184	-0-	25	1	1000	2	N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	26	1	1109	2	N	-0-					-0-
*12	1013	N	1013	-0-	-0-	-0-	25	1	988	2	N	-0-					-0-
01	1023	N	946	-0-	-77	-0-	25	1	921	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 2 RRCID -> 164287 COMPL. DATE 08/01/1997 TOTAL DEPTH 6300 PERF. 5336 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	937	-0-	-24	-0-	28 1	1 9	908	2	N	1	1	8			-0-
09	876	X	876	-0-	-0-	-0-	22	1	854	2	N	-0-					-0-
10	961	X	833	-0-	-128	-0-	20	1	813	2	N	-0-					-0-
11	930	X	723	-0-	-207	-0-	17	1	706	2	N	-0-					-0-
*12	961	X	696	-0-	-265	-0-	17	1	679	2	N	-0-					-0-
*01	959	X	959	-0-	-0-	-0-	25	1	934	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 1 RRCID -> 164288 COMPL. DATE 07/29/1997 TOTAL DEPTH 6320 PERF. 5223 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	291	-0-	-81	-0-	9 1	1 9	281	2	N	1	1	8			-0-
09	420	N	287	-0-	-133	-0-	7	1	280	2	N	-0-					-0-
10	341	N	315	-0-	-26	-0-	8	1	307	2	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	7	1	302	2	N	-0-					-0-
*12	337	N	337	-0-	-0-	-0-	8	1	329	2	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	8	1	283	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329

DANIEL, M. K. WELL #: 10 RRCID -> 164559 COMPL. DATE 08/29/1997 TOTAL DEPTH 6150 PERF. 4849 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	500	-0-	-58	-0-	15	1	485	2	N	-0-			-0-
09	630	N	442	-0-	-188	-0-	11	1	431	2	N	-0-			-0-
10	620	N	616	-0-	-4	-0-	15	1	601	2	N	-0-			-0-
11	673	N	673	-0-	-0-	-0-	16	1	657	2	N	-0-			-0-
*12	498	N	498	-0-	-0-	-0-	12	1	486	2	N	-0-			-0-
01	620	N	551	-0-	-69	-0-	14	1	537	2	N	-0-			-0-

DANIEL, M. K. "A' WELL #: 6 RRCID -> 164779 COMPL. DATE 09/13/1997 TOTAL DEPTH 6264 PERF. 5196 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	444	-0-	-114	-0-	13	1	431	2	N	-0-			-0-
09	486	N	486	-0-	-0-	-0-	12	1	474	2	N	-0-			-0-
10	558	N	452	-0-	-106	-0-	11	1	441	2	N	-0-			-0-
11	536	N	536	-0-	-0-	-0-	12	1	524	2	N	-0-			-0-
*12	499	N	499	-0-	-0-	-0-	12	1	487	2	N	-0-			-0-
*01	489	N	489	-0-	-0-	-0-	13	1	476	2	N	-0-			-0-

DANIEL, M. K. "A' WELL #: 4 RRCID -> 164780 COMPL. DATE 09/12/1997 TOTAL DEPTH 6290 PERF. 5192 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1449	N	1449	-0-	-0-	-0-	43	1	1406	2	N	-0-			-0-
09	1307	N	1307	-0-	-0-	-0-	33	1	1274	2	N	-0-			-0-
10	1426	N	1314	-0-	-112	-0-	32	1	1282	2	N	-0-			-0-
11	1410	N	1350	-0-	-60	-0-	31	1	1319	2	N	-0-			-0-
*12	1364	N	1336	-0-	-28	-0-	32	1	1304	2	N	-0-			-0-
01	1302	N	1127	-0-	-175	-0-	29	1	1098	2	N	-0-			-0-

DANIEL, M. K. WELL #: 15 RRCID -> 165205 COMPL. DATE 09/25/1997 TOTAL DEPTH 6160 PERF. 5215 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	419	-0-	-77	-0-	12	1	407	2	N	-0-			-0-
09	450	N	375	-0-	-75	-0-	9	1	366	2	N	-0-			-0-
10	434	N	363	-0-	-71	-0-	9	1	354	2	N	-0-			-0-
11	449	N	449	-0-	-0-	-0-	10	1	439	2	N	-0-			-0-
*12	413	N	413	-0-	-0-	-0-	10	1	403	2	N	-0-			-0-
*01	467	N	467	-0-	-0-	-0-	12	1	455	2	N	-0-			-0-

DANIEL, M. K. A WELL #: 15 RRCID -> 165402 COMPL. DATE 09/20/1997 TOTAL DEPTH 6180 PERF. 4943 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	30	1	978	2	N	-0-			-0-
09	960	N	930	-0-	-30	-0-	24	1	906	2	N	-0-			-0-
10	1271	N	1007	-0-	-264	-0-	24	1	983	2	N	-0-			-0-
11	990	N	980	-0-	-10	-0-	23	1	957	2	N	-0-			-0-
*12	1046	N	1046	-0-	-0-	-0-	25	1	1021	2	N	-0-			-0-
01	992	N	958	-0-	-34	-0-	25	1	933	2	N	-0-			-0-

DANIEL, M. K. WELL #: 9 RRCID -> 165884 COMPL. DATE 08/27/1997 TOTAL DEPTH 6465 PERF. 5444 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	X	500	-0-	-58	-0-	15	1	485	2	N	-0-			-0-
09	540	X	507	-0-	-33	-0-	13	1	494	2	N	-0-			-0-
10	558	X	544	-0-	-14	-0-	13	1	531	2	N	-0-			-0-
11	547	X	547	-0-	-0-	-0-	13	1	534	2	N	-0-			-0-
*12	558	X	543	-0-	-15	-0-	13	1	530	2	N	-0-			-0-
01	558	X	484	-0-	-74	-0-	13	1	471	2	N	-0-			-0-

DANIEL, M. K. WELL #: 24 RRCID -> 166177 COMPL. DATE 11/27/1997 TOTAL DEPTH 6359 PERF. 5368 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	X	681	-0-	-63	-0-	20	1	661	2	N	-0-			-0-
09	720	X	655	-0-	-65	-0-	17	1	638	2	N	-0-			-0-
10	700	X	700	-0-	-0-	-0-	17	1	683	2	N	-0-			-0-
11	662	X	662	-0-	-0-	-0-	15	1	647	2	N	-0-			-0-
*12	682	X	668	-0-	-14	-0-	16	1	652	2	N	-0-			-0-
01	713	X	553	-0-	-160	-0-	14	1	539	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329

DANIEL, M. K. WELL #: 22 RRCID -> 166554 COMPL. DATE 12/13/1997 TOTAL DEPTH 6434 PERF. 4975 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	11	1	369	2	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	9	1	340	2	N	-0-					-0-
10	372	N	370	-0-	-2	-0-	9	1	361	2	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	9	1	368	2	N	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	13	1	516	2	N	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	14	1	511	2	N	-0-					-0-

MEADOWS WELL #: 1101 RRCID -> 166557 COMPL. DATE 01/01/1998 TOTAL DEPTH 5960 PERF. 4739 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	651	-0-	-186	-0-	19	1	632	2	N	-0-					-0-
09	780	X	623	-0-	-157	-0-	16	1	607	2	N	-0-					-0-
10	776	X	776	-0-	-0-	-0-	19	1	756	2	N	1	1	8			-0-
							1	9									
11	720	X	720	-0-	-0-	-0-	17	1	703	2	N	-0-					-0-
*12	749	X	749	-0-	-0-	-0-	18	1	731	2	N	-0-					-0-
01	775	X	524	-0-	-251	-0-	14	1	510	2	N	-0-					-0-

DANIEL, M. K. WELL #: 26 RRCID -> 166561 COMPL. DATE 01/08/1998 TOTAL DEPTH 6450 PERF. 5363 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	18	1	600	2	N	-0-					-0-
09	570	N	531	-0-	-39	-0-	13	1	518	2	N	-0-					-0-
10	651	N	523	-0-	-128	-0-	13	1	510	2	N	-0-					-0-
11	600	N	525	-0-	-75	-0-	12	1	513	2	N	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	14	1	552	2	N	-0-					-0-
01	527	N	515	-0-	-12	-0-	13	1	502	2	N	-0-					-0-

MEADOWS WELL #: 1172 RRCID -> 166706 COMPL. DATE 01/12/1998 TOTAL DEPTH 5600 PERF. 4109 - 4744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18	-0-	7	1	223	2	N	-0-					-0-
09	270	N	201	-0-	-69	-0-	5	1	196	2	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	6	1	257	2	N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	6	1	250	2	N	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	6	1	256	2	N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	10	1	386	2	N	-0-					-0-

DANIEL, M. K. A WELL #: 9 RRCID -> 167019 COMPL. DATE 12/14/1997 TOTAL DEPTH 6350 PERF. 4728 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	836	-0-	-187	-0-	25	1	811	2	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	19	1	748	2	N	-0-					-0-
10	1023	N	701	-0-	-322	-0-	17	1	684	2	N	-0-					-0-
11	810	N	692	-0-	-118	-0-	16	1	676	2	N	-0-					-0-
*12	806	N	653	-0-	-153	-0-	16	1	637	2	N	-0-					-0-
*01	713	N	644	-0-	-69	-0-	17	1	627	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 17 RRCID -> 168126 COMPL. DATE 10/18/1997 TOTAL DEPTH 6484 PERF. 5036 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	13	1	424	2	N	4					54
							4	9									
09	422	N	422	-0-	-0-	-0-	11	1	411	2	N	-0-					54
10	823	N	823	-0-	-0-	-0-	19	1	762	2	N	38					92
							42	9									
11	412	N	412	-0-	-0-	-0-	9	1	385	2	N	16					108
							18	9									
*12	380	N	380	-0-	-0-	-0-	9	1	368	2	N	3					111
							3	9									
*01	459	N	459	-0-	-0-	-0-	11	1	426	2	N	20					131
							22	9									

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. "A" WELL #: 14 RRCID -> 168128 COMPL. DATE 04/20/1998 TOTAL DEPTH 6335 PERF. 5060 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	X	380	-0-	-147	-0-	11	1	369	2	N	-0-			-0-
09	480	X	367	-0-	-113	-0-	9	1	358	2	N	-0-			-0-
10	465	X	362	-0-	-103	-0-	9	1	353	2	N	-0-			-0-
11	450	X	355	-0-	-95	-0-	8	1	347	2	N	-0-			-0-
*12	440	X	440	-0-	-0-	-0-	11	1	429	2	N	-0-			-0-
*01	434	X	434	-0-	-0-	-0-	11	1	423	2	N	-0-			-0-

DANIEL, M. K. WELL #: 23 RRCID -> 168280 COMPL. DATE 12/11/1997 TOTAL DEPTH 6433 PERF. 5076 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	5	1	155	2	N	-0-			-0-
09	165	N	165	-0-	-0-	-0-	4	1	161	2	N	-0-			-0-
10	155	N	130	-0-	-25	-0-	3	1	127	2	N	-0-			-0-
11	150	N	133	-0-	-17	-0-	3	1	130	2	N	-0-			-0-
*12	186	N	125	-0-	-61	-0-	3	1	122	2	N	-0-			-0-
*01	126	N	126	-0-	-0-	-0-	3	1	123	2	N	-0-			-0-

MEADOWS WELL #: 1181 RRCID -> 168658 COMPL. DATE 05/09/1998 TOTAL DEPTH 5500 PERF. 4360 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1079	X	1079	-0-	-0-	-0-	32	1	1047	2	N	-0-			-0-
09	960	X	702	-0-	-258	-0-	18	1	684	2	N	-0-			-0-
10	961	X	742	-0-	-219	-0-	18	1	724	2	N	-0-			-0-
11	1050	X	665	-0-	-385	-0-	15	1	650	2	N	-0-			-0-
*12	1085	X	799	-0-	-286	-0-	19	1	780	2	N	-0-			-0-
01	1085	X	805	-0-	-280	-0-	21	1	784	2	N	-0-			-0-

MEADOWS WELL #: 1102 RRCID -> 169107 COMPL. DATE 05/03/1998 TOTAL DEPTH 5750 PERF. 5242 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	12	1	397	2	N	-0-			-0-
09	390	N	242	-0-	-148	-0-	6	1	236	2	N	-0-			-0-
10	504	N	504	-0-	-0-	-0-	12	1	492	2	N	-0-			-0-
11	390	N	191	-0-	-199	-0-	4	1	187	2	N	-0-			-0-
*12	248	N	230	-0-	-18	-0-	6	1	224	2	N	-0-			-0-
01	496	N	305	-0-	-191	-0-	8	1	297	2	N	-0-			-0-

DANIEL, M. K. WELL #: 21R RRCID -> 169113 COMPL. DATE 01/12/1998 TOTAL DEPTH 6451 PERF. 5654 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	N	1227	-0-	-75	-0-	36	1	1191	2	N	-0-			-0-
09	1140	N	1140	-0-	-0-	-0-	29	1	1111	2	N	-0-			-0-
10	1281	N	1281	-0-	-0-	-0-	31	1	1250	2	N	-0-			-0-
11	1223	N	1223	-0-	-0-	-0-	28	1	1195	2	N	-0-			-0-
*12	1200	N	1200	-0-	-0-	-0-	29	1	1171	2	N	-0-			-0-
*01	1271	N	1061	-0-	-210	-0-	28	1	1033	2	N	-0-			-0-

MEADOWS WELL #: 1183 RRCID -> 169832 COMPL. DATE 07/11/1998 TOTAL DEPTH 5350 PERF. 4412 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2156	X	2156	-0-	-0-	-0-	64	1	2092	2	N	-0-			-0-
09	1535	X	1535	-0-	-0-	-0-	39	1	1496	2	N	-0-			-0-
10	1550	X	1457	-0-	-93	-0-	35	1	1422	2	N	-0-			-0-
11	2100	X	1253	-0-	-847	-0-	29	1	1224	2	N	-0-			-0-
*12	2170	X	1393	-0-	-777	-0-	34	1	1359	2	N	-0-			-0-
*01	2170	X	1394	-0-	-776	-0-	36	1	1358	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 7 RRCID -> 169922 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 4915 - 5243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	X	1160	-0-	-328	-0-	34	1	1126	2	N	-0-			-0-
09	1440	X	1107	-0-	-333	-0-	28	1	1079	2	N	-0-			-0-
10	1395	X	1268	-0-	-127	-0-	30	1	1238	2	N	-0-			-0-
11	1350	X	1262	-0-	-88	-0-	29	1	1233	2	N	-0-			-0-
*12	1361	X	1361	-0-	-0-	-0-	33	1	1328	2	N	-0-			-0-
*01	1271	X	1246	-0-	-25	-0-	32	1	1214	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329

DANIEL, M. K. WELL #: 18 RRCID -> 169923 COMPL. DATE 08/17/1998 TOTAL DEPTH 5750 PERF. 4762 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	375	-0-	-59	-0-	11	1	364	2	N	-0-			-0-
09	420	N	316	-0-	-104	-0-	8	1	308	2	N	-0-			-0-
10	434	N	346	-0-	-88	-0-	8	1	338	2	N	-0-			-0-
11	360	N	358	-0-	-2	-0-	8	1	350	2	N	-0-			-0-
*12	358	N	358	-0-	-0-	-0-	9	1	349	2	N	-0-			-0-
*01	398	N	398	-0-	-0-	-0-	10	1	388	2	N	-0-			-0-

DANIEL, M. K. WELL #: 25 RRCID -> 169924 COMPL. DATE 08/20/1998 TOTAL DEPTH 5550 PERF. 4924 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	X	476	-0-	-82	-0-	14	1	462	2	N	-0-			-0-
09	577	X	577	-0-	-0-	-0-	15	1	562	2	N	-0-			-0-
10	682	X	608	-0-	-74	-0-	15	1	593	2	N	-0-			-0-
11	660	X	580	-0-	-80	-0-	13	1	567	2	N	-0-			-0-
*12	682	X	585	-0-	-97	-0-	14	1	571	2	N	-0-			-0-
01	620	X	534	-0-	-86	-0-	14	1	520	2	N	-0-			-0-

DANIEL, M. K. WELL #: 16 RRCID -> 169926 COMPL. DATE 08/08/1998 TOTAL DEPTH 5450 PERF. 4947 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	X	514	-0-	-230	-0-	15	1	499	2	N	-0-			-0-
09	720	X	484	-0-	-236	-0-	12	1	472	2	N	-0-			-0-
10	744	X	539	-0-	-205	-0-	13	1	526	2	N	-0-			-0-
11	651	X	651	-0-	-0-	-0-	15	1	636	2	N	-0-			-0-
*12	682	X	682	-0-	-0-	-0-	17	1	665	2	N	-0-			-0-
*01	598	X	598	-0-	-0-	-0-	16	1	582	2	N	-0-			-0-

DANIEL, M. K. WELL #: 27 RRCID -> 169927 COMPL. DATE 08/20/1998 TOTAL DEPTH 5400 PERF. 4297 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	424	-0-	-41	-0-	13	1	411	2	N	-0-			-0-
09	540	N	410	-0-	-130	-0-	10	1	400	2	N	-0-			-0-
10	558	N	558	-0-	-0-	-0-	13	1	545	2	N	-0-			-0-
11	474	N	474	-0-	-0-	-0-	11	1	463	2	N	-0-			-0-
*12	456	N	456	-0-	-0-	-0-	11	1	445	2	N	-0-			-0-
01	558	N	537	-0-	-21	-0-	14	1	523	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 8 RRCID -> 170647 COMPL. DATE 08/28/1998 TOTAL DEPTH 5550 PERF. 4648 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	X	772	-0-	-65	-0-	23	1	749	2	N	-0-			-0-
09	810	X	799	-0-	-11	-0-	20	1	779	2	N	-0-			-0-
10	837	X	755	-0-	-82	-0-	18	1	737	2	N	-0-			-0-
11	780	X	686	-0-	-94	-0-	16	1	670	2	N	-0-			-0-
*12	837	X	747	-0-	-90	-0-	18	1	729	2	N	-0-			-0-
01	837	X	688	-0-	-149	-0-	18	1	670	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 19 RRCID -> 170648 COMPL. DATE 08/27/1998 TOTAL DEPTH 5600 PERF. 4808 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	X	447	-0-	-173	-0-	13	1	434	2	N	-0-			-0-
09	516	X	516	-0-	-0-	-0-	13	1	503	2	N	-0-			-0-
10	482	X	482	-0-	-0-	-0-	12	1	470	2	N	-0-			-0-
11	592	X	592	-0-	-0-	-0-	14	1	578	2	N	-0-			-0-
*12	836	X	836	-0-	-0-	-0-	20	1	816	2	N	-0-			-0-
*01	733	X	733	-0-	-0-	-0-	19	1	714	2	N	-0-			-0-

MEADOWS WELL #: 1184 RRCID -> 171115 COMPL. DATE 10/02/1998 TOTAL DEPTH 5210 PERF. 4198 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	24	1	782	2	N	-0-			-0-
09	630	N	562	-0-	-68	-0-	14	1	548	2	N	-0-			-0-
10	605	N	605	-0-	-0-	-0-	15	1	590	2	N	-0-			-0-
11	780	N	482	-0-	-298	-0-	11	1	471	2	N	-0-			-0-
*12	589	N	454	-0-	-135	-0-	11	1	443	2	N	-0-			-0-
01	620	N	430	-0-	-190	-0-	11	1	419	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS WELL #: 1186 RRCID -> 173132 COMPL. DATE 05/01/1999 TOTAL DEPTH 5272 PERF. 4588 - 4859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	9	1	287	2	N	-0-			-0-
09	244	N	244	-0-	-0-	-0-	6	1	238	2	N	-0-			-0-
10	351	N	351	-0-	-0-	-0-	8	1	343	2	N	-0-			-0-
11	300	N	232	-0-	-68	-0-	5	1	227	2	N	-0-			-0-
*12	248	N	173	-0-	-75	-0-	4	1	169	2	N	-0-			-0-
01	341	N	169	-0-	-172	-0-	4	1	165	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 21 RRCID -> 173133 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4683 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	347	-0-	-56	-0-	10	1	337	2	N	-0-			-0-
09	346	N	346	-0-	-0-	-0-	9	1	337	2	N	-0-			-0-
10	332	N	332	-0-	-0-	-0-	8	1	324	2	N	-0-			-0-
11	330	N	302	-0-	-28	-0-	7	1	295	2	N	-0-			-0-
*12	372	N	327	-0-	-45	-0-	8	1	319	2	N	-0-			-0-
*01	341	N	313	-0-	-28	-0-	8	1	305	2	N	-0-			-0-

MEADOWS WELL #: 1103 RRCID -> 173134 COMPL. DATE 05/01/1999 TOTAL DEPTH 5750 PERF. 4460 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	X	333	-0-	-8	-0-	10	1	323	2	N	-0-			-0-
09	330	X	255	-0-	-75	-0-	6	1	249	2	N	-0-			-0-
10	372	X	325	-0-	-47	-0-	8	1	317	2	N	-0-			-0-
11	360	X	357	-0-	-3	-0-	8	1	349	2	N	-0-			-0-
*12	341	X	237	-0-	-104	-0-	6	1	231	2	N	-0-			-0-
01	341	X	267	-0-	-74	-0-	7	1	260	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 20 RRCID -> 173135 COMPL. DATE 05/06/1999 TOTAL DEPTH 5570 PERF. 4782 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1240	X	1037	-0-	-203	-0-	31	1	1006	2	N	-0-			-0-
09	1080	X	924	-0-	-156	-0-	23	1	901	2	N	-0-			-0-
10	1116	X	1064	-0-	-52	-0-	26	1	1038	2	N	-0-			-0-
11	990	X	953	-0-	-37	-0-	22	1	931	2	N	-0-			-0-
*12	1276	X	1276	-0-	-0-	-0-	31	1	1245	2	N	-0-			-0-
*01	1678	X	1678	-0-	-0-	-0-	44	1	1634	2	N	-0-			-0-

DANIEL, M. K. WELL #: 17 RRCID -> 173136 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4952 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	X	1112	-0-	-159	-0-	33	1	1079	2	N	-0-			-0-
09	1200	X	955	-0-	-245	-0-	24	1	931	2	N	-0-			-0-
10	1240	X	955	-0-	-285	-0-	23	1	932	2	N	-0-			-0-
11	1200	X	862	-0-	-338	-0-	20	1	842	2	N	-0-			-0-
*12	1116	X	888	-0-	-228	-0-	22	1	866	2	N	-0-			-0-
01	1116	X	963	-0-	-153	-0-	25	1	938	2	N	-0-			-0-

MEADOWS WELL #: 1104 RRCID -> 177153 COMPL. DATE 04/27/2000 TOTAL DEPTH 5500 PERF. 4608 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	X	452	-0-	-137	-0-	13	1	439	2	N	-0-			-0-
09	600	X	286	-0-	-314	-0-	7	1	279	2	N	-0-			-0-
10	651	X	267	-0-	-384	-0-	6	1	261	2	N	-0-			-0-
11	630	X	209	-0-	-421	-0-	5	1	204	2	N	-0-			-0-
*12	465	X	217	-0-	-248	-0-	5	1	212	2	N	-0-			-0-
*01	465	X	218	-0-	-247	-0-	6	1	212	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 5 RRCID -> 177345 COMPL. DATE 04/29/2000 TOTAL DEPTH 6000 PERF. 4804 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	X	348	-0-	-1295	-0-	10	1	338	2	N	-0-			-0-
09	1590	X	285	-0-	-1305	-0-	7	1	278	2	N	-0-			-0-
10	1426	X	112	-0-	-1314	-0-	3	1	109	2	N	-0-			-0-
11	1260	X	301	-0-	-959	-0-	7	1	294	2	N	-0-			-0-
*12	1054	X	397	-0-	-657	-0-	10	1	387	2	N	-0-			-0-
*01	341	X	186	-0-	-155	-0-	5	1	181	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. WELL #: 29 RRCID -> 177475 COMPL. DATE 04/21/2000 TOTAL DEPTH 5600 PERF. 4880 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	X	299	-0-	-73	-0-	9	1	290	2	N	-0-			-0-
09	450	X	230	-0-	-220	-0-	6	1	224	2	N	-0-			-0-
10	527	X	296	-0-	-231	-0-	7	1	289	2	N	-0-			-0-
11	510	X	391	-0-	-119	-0-	9	1	382	2	N	-0-			-0-
*12	527	X	311	-0-	-216	-0-	8	1	303	2	N	-0-			-0-
*01	313	X	313	-0-	-0-	-0-	8	1	305	2	N	-0-			-0-

MEADOWS WELL #: 1174 RRCID -> 177476 COMPL. DATE 05/12/2000 TOTAL DEPTH 5550 PERF. 4150 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	X	1115	-0-	-187	-0-	33	1	1082	2	N	-0-			-0-
09	1200	X	920	-0-	-280	-0-	23	1	897	2	N	-0-			-0-
10	1209	X	990	-0-	-219	-0-	24	1	966	2	N	-0-			-0-
11	1170	X	850	-0-	-320	-0-	20	1	830	2	N	-0-			-0-
*12	1209	X	805	-0-	-404	-0-	20	1	785	2	N	-0-			-0-
*01	1116	X	785	-0-	-331	-0-	20	1	765	2	N	-0-			-0-

DANIEL, M. K. WELL #: 30 RRCID -> 179023 COMPL. DATE 09/10/2000 TOTAL DEPTH 5750 PERF. 4728 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	X	509	-0-	-18	-0-	15	1	494	2	N	-0-			-0-
09	510	X	416	-0-	-94	-0-	11	1	405	2	N	-0-			-0-
10	555	X	555	-0-	-0-	-0-	13	1	542	2	N	-0-			-0-
11	510	X	222	-0-	-288	-0-	5	1	217	2	N	-0-			-0-
*12	496	X	368	-0-	-128	-0-	9	1	359	2	N	-0-			-0-
01	558	X	445	-0-	-113	-0-	12	1	433	2	N	-0-			-0-

MEADOWS WELL #: 1175 RRCID -> 179294 COMPL. DATE 09/26/2000 TOTAL DEPTH 5500 PERF. 4446 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1108	X	1108	-0-	-0-	-0-	33	1	1075	2	N	-0-			-0-
09	840	X	804	-0-	-36	-0-	20	1	784	2	N	-0-			-0-
10	1085	X	1085	-0-	-0-	-0-	26	1	1059	2	N	-0-			-0-
11	1080	X	1044	-0-	-36	-0-	24	1	1020	2	N	-0-			-0-
*12	1280	X	1280	-0-	-0-	-0-	31	1	1249	2	N	-0-			-0-
*01	1182	X	1182	-0-	-0-	-0-	31	1	1151	2	N	-0-			-0-

DANIEL STATE "2" WELL #: 7 RRCID -> 179614 COMPL. DATE 10/17/2000 TOTAL DEPTH 6150 PERF. 4894 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	X	881	-0-	-49	-0-	26	1	855	2	N	-0-			-0-
09	900	X	821	-0-	-79	-0-	21	1	800	2	N	-0-			-0-
10	961	X	823	-0-	-138	-0-	20	1	803	2	N	-0-			-0-
11	930	X	785	-0-	-145	-0-	18	1	767	2	N	-0-			-0-
*12	961	X	396	-0-	-565	-0-	10	1	386	2	N	-0-			-0-
01	868	X	543	-0-	-325	-0-	14	1	529	2	N	-0-			-0-

DANIEL, M. K. WELL #: 34 RRCID -> 181049 COMPL. DATE 01/19/2001 TOTAL DEPTH 5750 PERF. 4370 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	16	1	513	2	N	-0-			-0-
09	399	N	399	-0-	-0-	-0-	10	1	389	2	N	-0-			-0-
10	465	N	445	-0-	-20	-0-	11	1	434	2	N	-0-			-0-
11	510	N	432	-0-	-78	-0-	10	1	422	2	N	-0-			-0-
*12	560	N	560	-0-	-0-	-0-	14	1	546	2	N	-0-			-0-
*01	580	N	580	-0-	-0-	-0-	15	1	565	2	N	-0-			-0-

MEADOWS WELL #: 1105 RRCID -> 181815 COMPL. DATE 02/16/2001 TOTAL DEPTH 5900 PERF. 4590 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	447	-0-	-49	-0-	13	1	434	2	N	-0-			-0-
09	480	N	384	-0-	-96	-0-	10	1	374	2	N	-0-			-0-
10	496	N	397	-0-	-99	-0-	10	1	387	2	N	-0-			-0-
11	420	N	365	-0-	-55	-0-	8	1	357	2	N	-0-			-0-
*12	403	N	334	-0-	-69	-0-	8	1	326	2	N	-0-			-0-
01	403	N	291	-0-	-112	-0-	8	1	283	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL STATE 2 WELL #: 8 RRCID -> 181818 COMPL. DATE 02/15/2001 TOTAL DEPTH 6050 PERF. 4778 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL, M.K. "A" WELL #: 23 RRCID -> 181924 COMPL. DATE 03/14/2001 TOTAL DEPTH 5600 PERF. 4820 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	3	1	89	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	3	1	99	2	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	2	1	99	2	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	2	1	86	2	N	-0-					-0-
*12	93	N	92	-0-	-1	-0-	2	1	90	2	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	2	1	93	2	N	-0-					-0-

DANIEL - STATE "2" WELL #: 10 RRCID -> 182559 COMPL. DATE 03/14/2001 TOTAL DEPTH 6050 PERF. 5168 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	X	1001	-0-	-0-	-0-	30	1	971	2	N	-0-					-0-
09	960	X	886	-0-	-74	-0-	22	1	864	2	N	-0-					-0-
10	992	X	985	-0-	-7	-0-	24	1	961	2	N	-0-					-0-
11	960	X	918	-0-	-42	-0-	21	1	897	2	N	-0-					-0-
*12	992	X	905	-0-	-87	-0-	22	1	883	2	N	-0-					-0-
01	992	X	808	-0-	-184	-0-	21	1	787	2	N	-0-					-0-

DANIEL, M. K. WELL #: 33 RRCID -> 182815 COMPL. DATE 05/10/2001 TOTAL DEPTH 5900 PERF. 4726 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	768	-0-	-7	-0-	23	1	745	2	N	-0-					-0-
09	720	N	709	-0-	-11	-0-	18	1	691	2	N	-0-					-0-
10	744	N	731	-0-	-13	-0-	18	1	713	2	N	-0-					-0-
11	750	N	696	-0-	-54	-0-	16	1	680	2	N	-0-					-0-
*12	744	N	604	-0-	-140	-0-	15	1	589	2	N	-0-					-0-
*01	744	N	718	-0-	-26	-0-	19	1	699	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 26 RRCID -> 182998 COMPL. DATE 04/12/2001 TOTAL DEPTH 6527 PERF. 5711 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	346	-0-	-57	-0-	10	1	336	2	N	-0-					-0-
09	360	X	344	-0-	-16	-0-	9	1	335	2	N	-0-					-0-
10	405	X	405	-0-	-0-	-0-	10	1	395	2	N	-0-					-0-
11	427	X	427	-0-	-0-	-0-	10	1	417	2	N	-0-					-0-
*12	444	X	444	-0-	-0-	-0-	11	1	433	2	N	-0-					-0-
*01	776	X	776	-0-	-0-	-0-	20	1	756	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 25 RRCID -> 182999 COMPL. DATE 05/19/2001 TOTAL DEPTH 5900 PERF. 4730 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1302	-0-	-62	-0-	39	1	1263	2	N	-0-					-0-
09	1260	X	1150	-0-	-110	-0-	29	1	1121	2	N	-0-					-0-
10	1302	X	1192	-0-	-110	-0-	29	1	1163	2	N	-0-					-0-
11	1260	X	1214	-0-	-46	-0-	28	1	1186	2	N	-0-					-0-
*12	1302	X	1245	-0-	-57	-0-	30	1	1215	2	N	-0-					-0-
*01	1302	X	1104	-0-	-198	-0-	29	1	1075	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 24 RRCID -> 183065 COMPL. DATE 03/13/2001 TOTAL DEPTH 5670 PERF. 4826 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14	-0-	16	1	528	2	N	-0-					-0-
09	570	N	534	-0-	-36	-0-	14	1	520	2	N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	16	1	668	2	N	-0-					-0-
11	540	N	522	-0-	-18	-0-	12	1	510	2	N	-0-					-0-
*12	558	N	535	-0-	-23	-0-	13	1	522	2	N	-0-					-0-
01	682	N	481	-0-	-201	-0-	13	1	468	2	N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS WELL #: 1176 RRCID -> 183915 COMPL. DATE 06/04/2001 TOTAL DEPTH 5750 PERF. 4460 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	X	1433	-0-	-117	-0-	42	1	1391	2	N	-0-			-0-
09	1320	X	1051	-0-	-269	-0-	27	1	1024	2	N	-0-			-0-
10	1581	X	1202	-0-	-379	-0-	29	1	1173	2	N	-0-			-0-
11	1530	X	1093	-0-	-437	-0-	25	1	1068	2	N	-0-			-0-
*12	1581	X	1081	-0-	-500	-0-	26	1	1055	2	N	-0-			-0-
01	1426	X	1047	-0-	-379	-0-	27	1	1020	2	N	-0-			-0-

DANIEL, M. K. "A" WELL #: 27 RRCID -> 184407 COMPL. DATE 04/11/2001 TOTAL DEPTH 6420 PERF. 5586 - 6068

08	868	X	789	-0-	-79	-0-	23	1	766	2	N	-0-			-0-
09	840	X	790	-0-	-50	-0-	20	1	770	2	N	-0-			-0-
10	868	X	848	-0-	-20	-0-	20	1	828	2	N	-0-			-0-
11	840	X	789	-0-	-51	-0-	18	1	771	2	N	-0-			-0-
*12	837	X	784	-0-	-53	-0-	19	1	765	2	N	-0-			-0-
*01	837	X	772	-0-	-65	-0-	20	1	752	2	N	-0-			-0-

DANIEL, M. K. WELL #: 32 RRCID -> 184776 COMPL. DATE 06/26/2001 TOTAL DEPTH 6025 PERF. 5372 - 6094

08	1085	X	1085	-0-	-0-	-0-	32	1	1053	2	N	-0-			-0-
09	1027	X	1027	-0-	-0-	-0-	26	1	1001	2	N	-0-			-0-
10	1073	X	1073	-0-	-0-	-0-	26	1	1047	2	N	-0-			-0-
11	1119	X	1119	-0-	-0-	-0-	26	1	1093	2	N	-0-			-0-
*12	1085	X	1081	-0-	-4	-0-	26	1	1055	2	N	-0-			-0-
01	1085	X	1054	-0-	-31	-0-	27	1	1027	2	N	-0-			-0-

DANIEL, M. K. WELL #: 39 RRCID -> 184777 COMPL. DATE 07/24/2001 TOTAL DEPTH 5450 PERF. 4189 - 4927

08	1056	X	1056	-0-	-0-	-0-	31	1	1025	2	N	-0-			-0-
09	990	X	935	-0-	-55	-0-	24	1	911	2	N	-0-			-0-
10	1054	X	1034	-0-	-20	-0-	25	1	1009	2	N	-0-			-0-
11	1020	X	961	-0-	-59	-0-	22	1	939	2	N	-0-			-0-
*12	1054	X	988	-0-	-66	-0-	24	1	964	2	N	-0-			-0-
01	1054	X	960	-0-	-94	-0-	25	1	935	2	N	-0-			-0-

DANIEL, M. K. WELL #: 31 RRCID -> 184932 COMPL. DATE 07/24/2001 TOTAL DEPTH N/A PERF. 4632 - 5567

08	744	X	14	-0-	-730	-0-	14	2			N	-0-			-0-
09	720	X	-0-	-0-	-720	-0-					N	-0-			-0-
10	465	X	-0-	-0-	-465	-0-					N	-0-			-0-
11	450	X	1	-0-	-449	-0-	1	2			N	-0-			-0-
*12	248	X	-0-	-0-	-248	-0-					N	-0-			-0-
01	14	X	-0-	-0-	-14	-0-					N	-0-			-0-

MEADOWS WELL #: 1106 RRCID -> 185983 COMPL. DATE 10/09/2001 TOTAL DEPTH 5500 PERF. 4468 - 5025

08	1137	X	1137	-0-	-0-	-0-	34	1	1103	2	N	-0-			-0-
09	762	X	762	-0-	-0-	-0-	19	1	743	2	N	-0-			-0-
10	1023	X	843	-0-	-180	-0-	20	1	823	2	N	-0-			-0-
11	1389	X	1389	-0-	-0-	-0-	32	1	1357	2	N	-0-			-0-
*12	1147	X	1021	-0-	-126	-0-	25	1	996	2	N	-0-			-0-
*01	1147	X	814	-0-	-333	-0-	21	1	793	2	N	-0-			-0-

DANIEL, M. K. WELL #: 35 RRCID -> 187713 COMPL. DATE 01/11/2002 TOTAL DEPTH 5700 PERF. 4820 - 5494

08	1395	X	1231	-0-	-164	-0-	36	1	1195	2	N	-0-			-0-
09	1350	X	1017	-0-	-333	-0-	26	1	991	2	N	-0-			-0-
10	1364	X	1088	-0-	-276	-0-	26	1	1062	2	N	-0-			-0-
11	1308	X	1308	-0-	-0-	-0-	30	1	1278	2	N	-0-			-0-
*12	1410	X	1410	-0-	-0-	-0-	34	1	1376	2	N	-0-			-0-
*01	1321	X	1321	-0-	-0-	-0-	34	1	1287	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
DANIEL, M. K. WELL #: 36 RRCID -> 187714 COMPL. DATE 01/13/2002 TOTAL DEPTH 5700 PERF. 4592 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	X	339	-0-	-2	-0-	10	1	329	2	N	-0-			-0-
09	330	X	222	-0-	-108	-0-	6	1	216	2	N	-0-			-0-
10	359	X	359	-0-	-0-	-0-	9	1	350	2	N	-0-			-0-
11	330	X	314	-0-	-16	-0-	7	1	307	2	N	-0-			-0-
*12	341	X	310	-0-	-31	-0-	8	1	302	2	N	-0-			-0-
01	372	X	302	-0-	-70	-0-	8	1	294	2	N	-0-			-0-

MEADOWS WELL #: 1173 RRCID -> 189039 COMPL. DATE 02/21/2002 TOTAL DEPTH 5275 PERF. 4578 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1230	X	1230	-0-	-0-	-0-	36	1	1194	2	N	-0-			-0-
09	1140	X	661	-0-	-479	-0-	17	1	644	2	N	-0-			-0-
10	1209	X	735	-0-	-474	-0-	18	1	717	2	N	-0-			-0-
11	1200	X	657	-0-	-543	-0-	15	1	642	2	N	-0-			-0-
*12	1240	X	661	-0-	-579	-0-	16	1	645	2	N	-0-			-0-
01	1240	X	649	-0-	-591	-0-	17	1	632	2	N	-0-			-0-

MEADOWS WELL #: 1182R RRCID -> 191348 COMPL. DATE 07/13/2002 TOTAL DEPTH 5300 PERF. 4848 - 4877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	X	674	-0-	-8	-0-	20	1	654	2	N	-0-			-0-
09	660	X	603	-0-	-57	-0-	15	1	588	2	N	-0-			-0-
10	684	X	684	-0-	-0-	-0-	16	1	668	2	N	-0-			-0-
11	660	X	653	-0-	-7	-0-	15	1	638	2	N	-0-			-0-
*12	682	X	661	-0-	-21	-0-	16	1	645	2	N	-0-			-0-
01	682	X	658	-0-	-24	-0-	17	1	641	2	N	-0-			-0-

MEADOWS WELL #: 1177 RRCID -> 193488 COMPL. DATE 01/23/2003 TOTAL DEPTH 5975 PERF. 4753 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	X	693	-0-	-82	-0-	21	1	672	2	N	-0-			-0-
09	720	X	638	-0-	-82	-0-	16	1	622	2	N	-0-			-0-
10	733	X	733	-0-	-0-	-0-	18	1	715	2	N	-0-			-0-
11	690	X	679	-0-	-11	-0-	16	1	663	2	N	-0-			-0-
*12	713	X	521	-0-	-192	-0-	13	1	508	2	N	-0-			-0-
*01	744	X	560	-0-	-184	-0-	15	1	545	2	N	-0-			-0-

MEADOWS WELL #: 1107 RRCID -> 197265 COMPL. DATE 09/24/2003 TOTAL DEPTH 5650 PERF. 4736 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	X	703	-0-	-41	-0-	21	1	682	2	N	-0-			-0-
09	690	X	609	-0-	-81	-0-	15	1	594	2	N	-0-			-0-
10	713	X	706	-0-	-7	-0-	17	1	689	2	N	-0-			-0-
11	840	X	840	-0-	-0-	-0-	19	1	821	2	N	-0-			-0-
*12	713	X	671	-0-	-42	-0-	16	1	655	2	N	-0-			-0-
01	713	X	305	-0-	-408	-0-	8	1	297	2	N	-0-			-0-

DANIEL-STATE 2 WELL #: 11 RRCID -> 211763 COMPL. DATE 09/14/2005 TOTAL DEPTH 6053 PERF. 4860 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	X	1191	-0-	-80	-0-	35	1	1156	2	N	-0-			-0-
09	1230	X	1050	-0-	-180	-0-	27	1	1023	2	N	-0-			-0-
10	1271	X	1184	-0-	-87	-0-	28	1	1156	2	N	-0-			-0-
11	1200	X	1190	-0-	-10	-0-	27	1	1163	2	N	-0-			-0-
*12	1209	X	1159	-0-	-50	-0-	28	1	1131	2	N	-0-			-0-
01	1178	X	1156	-0-	-22	-0-	30	1	1126	2	N	-0-			-0-

DANIEL-STATE "2" WELL #: 9 RRCID -> 221145 COMPL. DATE 09/12/2006 TOTAL DEPTH 6070 PERF. 4820 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	X	746	-0-	-91	-0-	22	1	724	2	N	-0-			-0-
09	810	X	746	-0-	-64	-0-	19	1	727	2	N	-0-			-0-
10	870	X	870	-0-	-0-	-0-	21	1	849	2	N	-0-			-0-
11	750	X	659	-0-	-91	-0-	15	1	644	2	N	-0-			-0-
*12	775	X	633	-0-	-142	-0-	15	1	618	2	N	-0-			-0-
01	868	X	593	-0-	-275	-0-	15	1	578	2	N	-0-			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TEMA OIL AND GAS COMPANY //CONT.// 841329
MEADOWS WELL #: 1108 RRCID -> 222228 COMPL. DATE 10/18/2006 TOTAL DEPTH 5911 PERF. 5304 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	-0-	30	1	974	2	N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	23	1	890	2	N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	20	1	813	2	N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	25	1	1060	2	N	-0-					-0-
*12	1083	N	1083	-0-	-0-	-0-	26	1	1057	2	N	-0-					-0-
*01	946	N	946	-0-	-0-	-0-	25	1	921	2	N	-0-					-0-

MEADOWS-STATE 10 WELL #: 9 RRCID -> 232693 COMPL. DATE 11/03/2007 TOTAL DEPTH 5939 PERF. 4721 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	165	-0-	-114	-0-	5	1	160	2	N	-0-					-0-
09	270	X	153	-0-	-117	-0-	4	1	149	2	N	-0-					-0-
10	186	X	171	-0-	-15	-0-	4	1	167	2	N	-0-					-0-
11	180	X	137	-0-	-43	-0-	3	1	134	2	N	-0-					-0-
*12	186	X	150	-0-	-36	-0-	4	1	146	2	N	-0-					-0-
*01	186	X	146	-0-	-40	-0-	4	1	142	2	N	-0-					-0-

MEADOWS-STATE 10 WELL #: 7 RRCID -> 232712 COMPL. DATE 11/09/2007 TOTAL DEPTH 5938 PERF. 4979 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	X	670	-0-	-12	-0-	20	1	650	2	N	-0-					-0-
09	660	X	593	-0-	-67	-0-	15	1	578	2	N	-0-					-0-
10	682	X	676	-0-	-6	-0-	16	1	660	2	N	-0-					-0-
11	660	X	650	-0-	-10	-0-	15	1	635	2	N	-0-					-0-
*12	682	X	666	-0-	-16	-0-	16	1	650	2	N	-0-					-0-
01	682	X	664	-0-	-18	-0-	17	1	647	2	N	-0-					-0-

MEADOWS-STATE 10 WELL #: 8 RRCID -> 232713 COMPL. DATE 10/30/2007 TOTAL DEPTH 5939 PERF. 4950 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	X	653	-0-	-0-	-0-	19	1	634	2	N	-0-					-0-
09	630	X	586	-0-	-44	-0-	15	1	571	2	N	-0-					-0-
10	651	X	647	-0-	-4	-0-	16	1	631	2	N	-0-					-0-
11	630	X	614	-0-	-16	-0-	14	1	600	2	N	-0-					-0-
*12	651	X	598	-0-	-53	-0-	15	1	583	2	N	-0-					-0-
01	651	X	539	-0-	-112	-0-	14	1	525	2	N	-0-					-0-

DANIEL, M. K. "A" WELL #: 10 RRCID -> 258489 COMPL. DATE 12/16/1997 TOTAL DEPTH 6300 PERF. 5180 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	775	-0-	-341	-0-	23	1	752	2	N	-0-					201
09	960	N	885	-0-	-75	-0-	22	1	863	2	N	-0-					201
10	931	N	931	-0-	-0-	-0-	22	1	909	2	N	-0-					201
11	892	N	892	-0-	-0-	-0-	21	1	871	2	N	-0-					201
*12	953	N	953	-0-	-0-	-0-	23	1	930	2	N	-0-					201
01	930	N	892	-0-	-38	-0-	23	1	869	2	N	-0-					201

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 2 RRCID -> 176092 COMPL. DATE 02/02/2000 TOTAL DEPTH 6023 PERF. 5192 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	714	-0-	-30	-0-	21	1	693	2	N	-0-					-0-
09	780	X	671	-0-	-109	-0-	17	1	654	2	N	-0-					-0-
10	845	X	845	-0-	-0-	-0-	20	1	825	2	N	-0-					-0-
11	780	X	745	-0-	-35	-0-	17	1	728	2	N	-0-					-0-
12	775	X	689	-0-	-86	-0-	17	1	672	2	N	-0-					-0-
01	837	X	731	-0-	-106	-0-	19	1	712	2	N	-0-					-0-

SNAKEBITE (ELLENBURGER) 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FOUR SQUARE RANCH WELL #: 0061EH RRCID -> 157235 COMPL. DATE 09/09/1995 TOTAL DEPTH 6549 PERF. 7705 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3990	-0-	-257	-0-	365	1	3625	2	Y	-0-					-0-
09	4110	X	3435	-0-	-675	-0-	334	1	3101	2	Y	-0-					-0-
10	4247	X	3522	-0-	-725	-0-	355	1	3167	2	Y	-0-					-0-
11	3870	X	3331	-0-	-539	-0-	324	1	3007	2	Y	-0-					-0-
12	3999	X	3387	-0-	-612	-0-	315	1	3072	2	Y	-0-					-0-
01	3875	X	3530	-0-	-345	-0-	296	1	3234	3	Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 072EH RRCID -> 157925 COMPL. DATE 07/05/2000 TOTAL DEPTH 10303 PERF. 7593 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2044	-0-	-436	-0-	187	1	1857	2	Y	-0-					-0-
09	2400	X	1884	-0-	-516	-0-	183	1	1701	2	Y	-0-					-0-
10	2480	X	2006	-0-	-474	-0-	202	1	1804	2	Y	-0-					-0-
11	2100	X	1836	-0-	-264	-0-	178	1	1658	2	Y	-0-					-0-
12	2046	X	1551	-0-	-495	-0-	144	1	1407	2	Y	-0-					-0-
*01	2150	X	2150	-0-	-0-	-0-	180	1	1970	3	Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 0071HR RRCID -> 157992 COMPL. DATE 02/03/1996 TOTAL DEPTH 9768 PERF. 6996 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3223	-0-	-63	-0-	294	1	2929	2	Y	-0-					-0-
09	3180	X	2946	-0-	-234	-0-	286	1	2660	2	Y	-0-					-0-
10	3286	X	3123	-0-	-163	-0-	314	1	2809	2	Y	-0-					-0-
11	3437	X	3437	-0-	-0-	-0-	334	1	3103	2	Y	-0-					-0-
12	3286	X	2977	-0-	-309	-0-	277	1	2700	2	Y	-0-					-0-
*01	3529	X	3529	-0-	-0-	-0-	296	1	3233	3	Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 0073EH RRCID -> 159590 COMPL. DATE 07/03/2000 TOTAL DEPTH 9450 PERF. 6939 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3204	-0-	-1136	-0-	293	1	2911	2	Y	-0-					-0-
09	4200	X	2881	-0-	-1319	-0-	280	1	2601	2	Y	-0-					-0-
10	4340	X	2969	-0-	-1371	-0-	299	1	2670	2	Y	-0-					-0-
11	3420	X	3238	-0-	-182	-0-	315	1	2923	2	Y	-0-					-0-
12	4013	X	4013	-0-	-0-	-0-	373	1	3640	2	Y	-0-					-0-
*01	3411	X	3411	-0-	-0-	-0-	286	1	3125	3	Y	-0-					-0-

FOUR SQUARE RANCH "A" WELL #: 0541EH RRCID -> 163552 COMPL. DATE 01/26/1998 TOTAL DEPTH 10087 PERF. 6948 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10915	X	10915	-0-	-0-	-0-	997	1	9918	2	Y	-0-					-0-
09	9894	X	9894	-0-	-0-	-0-	962	1	8931	2	Y	1	1	8			-0-
							1	9									
10	10819	X	10479	-0-	-340	-0-	1055	1	9424	2	Y	-0-					-0-
11	10560	X	9527	-0-	-1033	-0-	926	1	8601	2	Y	-0-					-0-
12	10912	X	9963	-0-	-949	-0-	926	1	9037	2	Y	-0-					-0-
01	10912	X	10204	-0-	-708	-0-	856	1	9348	3	Y	-0-					-0-

FOUR SQUARE RANCH "B" WELL #: 0542EH RRCID -> 163994 COMPL. DATE 05/29/1997 TOTAL DEPTH 9177 PERF. 6925 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	9693	-0-	-444	-0-	886	1	8807	2	Y	-0-					-0-
09	10110	X	8704	-0-	-1406	-0-	846	1	7858	2	Y	-0-					-0-
10	10447	X	9329	-0-	-1118	-0-	939	1	8390	2	Y	-0-					-0-
11	10110	X	8207	-0-	-1903	-0-	797	1	7410	2	Y	-0-					-0-
12	10075	X	9086	-0-	-989	-0-	844	1	8242	2	Y	-0-					-0-
01	9703	X	8773	-0-	-930	-0-	736	1	8037	3	Y	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FOUR SQUARE RANCH "A" WELL #: 0543E RRCID -> 197032 COMPL. DATE 06/23/2003 TOTAL DEPTH 7060 PERF. 6669 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	26	1	255	2	Y	-0-					-0-
09	483	N	483	-0-	-0-	-0-	47	1	436	2	Y	-0-					-0-
10	248	N	225	-0-	-23	-0-	23	1	202	2	Y	-0-					-0-
11	270	N	203	-0-	-67	-0-	20	1	183	2	Y	-0-					-0-
12	496	N	212	-0-	-284	-0-	20	1	192	2	Y	-0-					-0-
01	217	N	141	-0-	-76	-0-	12	1	129	3	Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 62E RRCID -> 200418 COMPL. DATE 02/29/2004 TOTAL DEPTH 9175 PERF. 6686 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1923	-0-	-712	-0-	176	1	1747	2	N	-0-					-0-
09	2550	X	1808	-0-	-742	-0-	176	1	1632	2	N	-0-					-0-
10	2635	X	1916	-0-	-719	-0-	193	1	1723	2	N	-0-					-0-
11	2040	X	1715	-0-	-325	-0-	167	1	1548	2	N	-0-					-0-
12	1922	X	1862	-0-	-60	-0-	173	1	1689	2	N	-0-					-0-
*01	2040	N	2040	-0-	-0-	-0-	171	1	1869	3	N	-0-					-0-

FOUR SQUARE RANCH WELL #: 65E RRCID -> 203499 COMPL. DATE 08/13/2004 TOTAL DEPTH 6990 PERF. 6824 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	72	1	717	2	Y	-0-					-0-
09	840	N	738	-0-	-102	-0-	72	1	666	2	Y	-0-					-0-
10	837	N	811	-0-	-26	-0-	82	1	729	2	Y	-0-					-0-
11	837	N	837	-0-	-0-	-0-	81	1	756	2	Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	79	1	774	2	Y	-0-					-0-
01	806	N	789	-0-	-17	-0-	66	1	723	3	Y	-0-					-0-

FOUR SQUARE RANCH "B" WELL #: 543E RRCID -> 203971 COMPL. DATE 09/24/2004 TOTAL DEPTH 7052 PERF. 6630 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 75E RRCID -> 204208 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6662 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	113	-0-	-910	-0-	10	1	99	2	Y	4	4	8			-0-
							4	9									
09	2967	N	2967	-0-	-0-	-0-	288	1	2678	2	Y	1	1	8			-0-
							1	9									
10	242	N	242	-0-	-0-	-0-	24	1	215	2	Y	3	3	8			-0-
							3	9									
11	866	N	866	-0-	-0-	-0-	84	1	780	2	Y	2	2	8			-0-
							2	9									
12	1612	N	617	-0-	-995	-0-	57	1	559	2	Y	1	1	8			-0-
							1	9									
01	3069	X	1061	-0-	-2008	-0-	89	1	972	3	Y	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FOUR SQUARE RANCH "A" WELL #: 0544E RRCID -> 219942 COMPL. DATE 07/25/2003 TOTAL DEPTH 6800 PERF. 6626 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	5688	X	5688	-0-	-0-	-0-	520	1	5167	2	Y	1	1	8			-0-
							1	9									
09	5063	X	5063	-0-	-0-	-0-	492	1	4570	2	Y	1	1	8			-0-
							1	9									
10	5178	X	5178	-0-	-0-	-0-	521	1	4654	2	Y	3	3	8			-0-
							3	9									
11	5490	X	4447	-0-	-1043	-0-	432	1	4015	2	Y	-0-					-0-
12	5673	X	5094	-0-	-579	-0-	473	1	4621	2	Y	-0-					-0-
01	5673	X	5003	-0-	-670	-0-	420	1	4583	3	Y	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 8 RRCID -> 193586 COMPL. DATE 06/01/2002 TOTAL DEPTH N/A PERF. 7352 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2325	X	2160	-0-	-165	-0-	463	1	1370	2	N	-0-					-0-
							327	4									
09	2250	X	2114	-0-	-136	-0-	435	1	1368	2	N	-0-					-0-
							311	4									
10	2461	X	2461	-0-	-0-	-0-	486	1	1655	2	N	-0-					-0-
							320	4									
11	2190	X	1923	-0-	-267	-0-	402	1	1235	2	N	-0-					-0-
							286	4									
12	2263	X	2030	-0-	-233	-0-	431	1	1300	2	N	-0-					-0-
							299	4									
01	2449	N	2124	-0-	-325	-0-	427	1	1371	2	N	-0-					-0-
							326	4									

FOUR SQUARE RANCH WELL #: 7 RRCID -> 193587 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 7100 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	7223	X	7163	-0-	-60	-0-	1510	1	4469	2	N	-0-					-0-
							1184	4									
09	8490	X	6433	-0-	-2057	-0-	1306	1	4109	2	N	-0-					-0-
							1018	4									
10	8773	X	7315	-0-	-1458	-0-	1431	1	4869	2	N	-0-					-0-
							1015	4									
11	8490	X	6439	-0-	-2051	-0-	1341	1	4112	2	N	-0-					-0-
							986	4									
12	7936	X	6053	-0-	-1883	-0-	1262	1	3803	2	N	-0-					-0-
							988	4									
01	7316	X	6791	-0-	-525	-0-	1364	1	4378	2	N	-0-					-0-
							1049	4									

RICHARDSON WELL #: 1 RRCID -> 196315 COMPL. DATE 03/16/2003 TOTAL DEPTH N/A PERF. 7002 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	7161	X	6618	-0-	-543	-0-	1480	1	4379	2	N	-0-					-0-
							759	4									
09	6930	X	6178	-0-	-752	-0-	1313	1	4134	2	N	-0-					-0-
							731	4									
10	7132	X	7132	-0-	-0-	-0-	1451	1	4937	2	N	-0-					-0-
							744	4									
11	6570	X	6325	-0-	-245	-0-	1373	1	4207	2	N	-0-					-0-
							745	4									
12	6727	X	5499	-0-	-1228	-0-	1203	1	3627	2	N	-0-					-0-
							669	4									
01	7130	X	6448	-0-	-682	-0-	1354	1	4347	2	N	-0-					-0-
							747	4									

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 9 RRCID -> 200402 COMPL. DATE 08/27/2003 TOTAL DEPTH 6621 PERF. 6621 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	7372	-0-	-2269	-0-	1554 1220	1 4	4598	2	N	-0-					-0-
09	9330	X	6575	-0-	-2755	-0-	1319 1104	1 4	4152	2	N	-0-					-0-
10	9641	X	7812	-0-	-1829	-0-	1516 1137	1 4	5159	2	N	-0-					-0-
11	8700	X	6777	-0-	-1923	-0-	1387 1138	1 4	4252	2	N	-0-					-0-
12	7595	X	4937	-0-	-2658	-0-	1024 827	1 4	3086	2	N	-0-					-0-
01	7812	X	7094	-0-	-718	-0-	1348 1420	1 4	4326	2	N	-0-					-0-

FOUR SQUARE RANCH WELL #: 10 RRCID -> 205608 COMPL. DATE 01/30/2004 TOTAL DEPTH 6761 PERF. 6962 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2152	-0-	-80	-0-	439 415	1 4	1298	2	N	-0-					-0-
09	2157	X	2157	-0-	-0-	-0-	422 407	1 4	1328	2	N	-0-					-0-
10	2312	X	2312	-0-	-0-	-0-	434 400	1 4	1478	2	N	-0-					-0-
11	2223	X	2223	-0-	-0-	-0-	446 411	1 4	1366	2	N	-0-					-0-
12	2433	X	2433	-0-	-0-	-0-	507 398	1 4	1528	2	N	-0-					-0-
*01	2397	X	2397	-0-	-0-	-0-	471 416	1 4	1510	2	N	-0-					-0-

RICHARDSON WELL #: 2 RRCID -> 205641 COMPL. DATE 06/04/2004 TOTAL DEPTH 6898 PERF. 6874 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 6 RRCID -> 206726 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 6588 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	1106	-0-	-134	-0-	242 148	1 4	716	2	N	-0-					-0-
09	1200	X	1001	-0-	-199	-0-	211 127	1 4	663	2	N	-0-					-0-
10	1240	X	1160	-0-	-80	-0-	236 123	1 4	801	2	N	-0-					-0-
11	1110	X	1088	-0-	-22	-0-	236 129	1 4	723	2	N	-0-					-0-
12	1147	X	826	-0-	-321	-0-	184 85	1 4	557	2	N	-0-					-0-
*01	1197	N	1197	-0-	-0-	-0-	246 161	1 4	790	2	N	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 11 RRCID -> 208095 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 6642 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2372	-0-	-77	-0-	521 311	1 4	1540	2	N	-0-					-0-
09	2370	X	2280	-0-	-90	-0-	472 323	1 4	1485	2	N	-0-					-0-
10	2643	X	2643	-0-	-0-	-0-	527 323	1 4	1793	2	N	-0-					-0-
11	2430	X	2305	-0-	-125	-0-	486 329	1 4	1490	2	N	-0-					-0-
12	2511	X	1806	-0-	-705	-0-	391 237	1 4	1178	2	N	-0-					-0-
01	2635	N	2460	-0-	-175	-0-	505 336	1 4	1619	2	N	-0-					-0-

HUNT WELL #: 1 RRCID -> 208917 COMPL. DATE 04/26/2004 TOTAL DEPTH 6889 PERF. 6050 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2711	X	2711	-0-	-0-	-0-	605 316	1 4	1790	2	N	-0-					-0-
09	2439	X	2439	-0-	-0-	-0-	521 276	1 4	1642	2	N	-0-					-0-
10	2757	X	2757	-0-	-0-	-0-	553 321	1 4	1883	2	N	-0-					-0-
11	2610	X	2460	-0-	-150	-0-	525 326	1 4	1609	2	N	-0-					-0-
12	2697	X	2403	-0-	-294	-0-	519 318	1 4	1566	2	N	-0-					-0-
01	2759	X	2068	-0-	-691	-0-	412 334	1 4	1322	2	N	-0-					-0-

HUNT WELL #: 4402 RRCID -> 212535 COMPL. DATE 09/07/2005 TOTAL DEPTH 7500 PERF. 6720 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1555	-0-	-150	-0-	337 221	1 4	997	2	N	-0-					-0-
09	1680	X	1554	-0-	-126	-0-	328 193	1 4	1033	2	N	-0-					-0-
10	2038	X	2038	-0-	-0-	-0-	415 210	1 4	1413	2	N	-0-					-0-
11	1747	X	1747	-0-	-0-	-0-	371 237	1 4	1139	2	N	-0-					-0-
12	1883	X	1883	-0-	-0-	-0-	414 223	1 4	1246	2	N	-0-					-0-
*01	2179	N	2179	-0-	-0-	-0-	456 258	1 4	1465	2	N	-0-					-0-

FOUR SQUARE RANCH WELL #: 13T RRCID -> 214352 COMPL. DATE 09/28/2005 TOTAL DEPTH 7500 PERF. 6628 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 17H RRCID -> 226535 COMPL. DATE 12/12/2006 TOTAL DEPTH 6788 PERF. 7157 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 19H RRCID -> 243038 COMPL. DATE 06/21/2008 TOTAL DEPTH 6815 PERF. 6681 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	3888	-0-	-1878	-0-	824 626	1 4	2438	2	N	-0-					-0-
09	5580	X	3967	-0-	-1613	-0-	810 605	1 4	2552	2	N	-0-					-0-
10	5766	X	4840	-0-	-926	-0-	922 781	1 4	3137	2	N	-0-					-0-
11	4212	X	4212	-0-	-0-	-0-	846 775	1 4	2591	2	N	-0-					-0-
12	4516	X	4516	-0-	-0-	-0-	912 855	1 4	2749	2	N	-0-					-0-
*01	4980	X	4980	-0-	-0-	-0-	975 877	1 4	3128	2	N	-0-					-0-

FOUR SQUARE RANCH WELL #: 23H RRCID -> 244789 COMPL. DATE 10/12/2008 TOTAL DEPTH 6863 PERF. 6785 - 8700

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOKOL (SAN MIGUEL) 84504 375 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
DAWSEY OPERATING COMPANY 208041
BOWMAN-RUSSELL WELL #: 4 RRCID -> 162079 COMPL. DATE 12/02/1996 TOTAL DEPTH 2123 PERF. 1799 - 1805

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BOWMAN-RUSSELL WELL #: 6 RRCID -> 167911 COMPL. DATE 04/01/1998 TOTAL DEPTH 2330 PERF. 1768 - 1780

08	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
09	570	N	479	-0-	-91	-0-	479	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SOMERSET 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
A&B PIPELINE OF TEXAS, INC. 000694
COLEMAN WELL #: 6 RRCID -> 118712 COMPL. DATE 02/27/1985 TOTAL DEPTH 1247 PERF. 1140 - 1164

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
A&B PIPELINE OF TEXAS, INC. //CONT.// 000694
HERRERA, ADOLPH WELL #: 1 RRCID -> 123906 COMPL. DATE 01/16/1987 TOTAL DEPTH 1176 PERF. 1094 - 1121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIVRON PETROLEUM RES., LLC 120554
COLEMAN WELL #: 1 RRCID -> 118709 COMPL. DATE 06/26/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN WELL #: 2 RRCID -> 118710 COMPL. DATE 06/26/1984 TOTAL DEPTH 1105 PERF. 1006 - 1024

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN WELL #: 4 RRCID -> 118711 COMPL. DATE 11/05/1984 TOTAL DEPTH 1119 PERF. 1002 - 1016

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN "A" WELL #: 1A RRCID -> 118713 COMPL. DATE 11/05/1984 TOTAL DEPTH 1179 PERF. 1052 - 1068

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN "A" WELL #: 2A RRCID -> 118714 COMPL. DATE 11/16/1984 TOTAL DEPTH 1196 PERF. 1064 - 1080

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CIVRON PETROLEUM RES., LLC //CONT.// 120554
COLEMAN "A" WELL #: 3A RRCID -> 118715 COMPL. DATE 02/27/1985 TOTAL DEPTH 1194 PERF. 1052 - 1068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLEMAN WELL #: 3 RRCID -> 124077 COMPL. DATE 03/08/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETTIT WELL #: 1 RRCID -> 131426 COMPL. DATE N/A TOTAL DEPTH 1170 PERF. 1090 - 1134

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETTIT WELL #: 2 RRCID -> 131427 COMPL. DATE N/A TOTAL DEPTH 1220 PERF. 1070 - 1130

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETTIT WELL #: 3 RRCID -> 131428 COMPL. DATE N/A TOTAL DEPTH 1220 PERF. 1064 - 1179

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ROBINSON, WINFRED JR. 721660
ROBINSON, WINFRED WELL #: 2 RRCID -> 127234 COMPL. DATE 10/01/1983 TOTAL DEPTH 649 PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
ROBINSON, WINFRED JR. //CONT.// 721660
ROBINSON, WINFRED WELL #: 1 RRCID -> 192391 COMPL. DATE N/A TOTAL DEPTH 615 PERF. 550 - 615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, L. M. JR. 874056
TURNER, L. M. JR. WELL #: 13 RRCID -> 141197 COMPL. DATE 07/27/1985 TOTAL DEPTH 600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA (WILCOX CONSOL.) 84660 600 ASSOCIATED CAPACITY CNTY: MCMULLEN
HAWTHORN ENERGY PARTNERS, LLC 368309
HARRIS, MARTIN WELL #: 9 RRCID -> 200487 COMPL. DATE 04/09/2003 TOTAL DEPTH 6259 PERF. 5574 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
10	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

HARRIS, MARTIN R. WELL #: 10 RRCID -> 201319 COMPL. DATE 09/23/2003 TOTAL DEPTH 5850 PERF. 5552 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

SPAULDING (WILCOX SLICK) 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC 076861
WHITFIELD-MARTIN GU WELL #: 2 RRCID -> 198806 COMPL. DATE 09/17/2003 TOTAL DEPTH 8938 PERF. 8720 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPAULDING (WILCOX SLICK) //CONT.// 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
WHITFIELD-MARTIN GU WELL #: 1 RRCID -> 198809 COMPL. DATE 05/18/2003 TOTAL DEPTH 8910 PERF. 8706 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7794	X	7794	-0-	-0-	-0-	657	1	7103	2	N	31					256
							34	9									
09	7619	X	7619	-0-	-0-	-0-	640	1	6979	2	N	-0-					256
10	7447	X	7447	-0-	-0-	-0-	648	1	6653	2	N	133	180	1			209
							146	9									
11	6108	X	6108	-0-	-0-	-0-	551	1	5523	2	N	31					240
							34	9									
12	6601	X	6601	-0-	-0-	-0-	626	1	5963	2	N	11					251
							12	9									
01	6262	X	5883	-0-	-379	-0-	538	1	5246	2	N	90					341
							99	9									

SPINACH (ELAINE) 85188 300 ASSOCIATED 49B CNTY: ZAVALA
HUGHES, DAN A. COMPANY, L.P. 411736
SPINACH (ELAINE) UNIT WELL #: 1 RRCID -> 064649 COMPL. DATE 10/31/1988 TOTAL DEPTH 4015 PERF. 3764 - 3801

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STOCKDALE (CARRIZO) 86217 500 ASSOCIATED 49B CNTY: WILSON
P.S.N. PETROLEUM, INC. 631524
CARR, WALTER M. WELL #: 1 RRCID -> 085689 COMPL. DATE 09/25/1979 TOTAL DEPTH 450 PERF. 431 - 437

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REAMS, WAYNE WELL #: 1 RRCID -> 085690 COMPL. DATE 10/03/1979 TOTAL DEPTH 448 PERF. 435 - 438

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REAMS, WAYNE WELL #: 2 RRCID -> 085933 COMPL. DATE 12/13/1979 TOTAL DEPTH 452 PERF. 445 - 452

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STOREY (4280) 86357 180 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. -A- WELL #: 2 RRCID -> 073889 COMPL. DATE 10/06/1977 TOTAL DEPTH 5736 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STOREY (4400) 86357 228 ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 1 U RRCID -> 050838 COMPL. DATE 07/06/1969 TOTAL DEPTH 5809 PERF. 4399 - 4405

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STOREY (4470) 86357 304 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 3 RRCID -> 050840 COMPL. DATE 07/31/1984 TOTAL DEPTH 5565 PERF. 4540 - 4560

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STOREY (4900) 86357 380 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 5 U RRCID -> 051836 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STOREY (5150, GRABEN) 86357 684 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 5 M RRCID -> 051901 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRICKHAUSEN (OLMOS TRI-BAR) 86653 600 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
UNO MAS -A- WELL #: 1 RRCID -> 202442 COMPL. DATE 04/03/1984 TOTAL DEPTH 8450 PERF. 8320 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
12	25	N	25	-0-	-0-	-0-	8	1	17	2	Y	-0-					36
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36

UNO MAS -A- WELL #: 5 RRCID -> 202443 COMPL. DATE 06/04/1985 TOTAL DEPTH 8498 PERF. 8370 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
12	27	N	27	-0-	-0-	-0-	9	1	18	2	Y	-0-					88
01	T. A.		414	-0-	414	414	95	1	300	2	Y	17	100	1			5
							19	9									

UNO MAS -A- WELL #: 7 RRCID -> 202445 COMPL. DATE 11/20/1985 TOTAL DEPTH 8436 PERF. 8376 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
12	66	N	66	-0-	-0-	-0-	21	1	44	2	Y	1					10
							1	9									
01	T. A.		6	-0-	6	6	1	1	5	2	Y	-0-	2	1			8

UNO MAS -A- WELL #: 4 RRCID -> 202446 COMPL. DATE 03/11/1985 TOTAL DEPTH 8486 PERF. 8346 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					73
12	508	N	508	-0-	-0-	-0-	162	1	338	2	Y	7					80
							8	9									
01	T. A.		236	-0-	236	236	53	1	168	2	Y	14	89	1			5
							15	9									

STUART CITY (EDWARDS LIME) 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000480 COMPL. DATE 02/02/1954 TOTAL DEPTH 11019 PERF.10092 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	6014	-0-	-62	-0-	973	1	5041	2	N	-0-					-0-
09	5880	X	4898	-0-	-982	-0-	1609	1	3289	2	N	-0-					-0-
10	6820	X	5274	-0-	-1546	-0-	280	1	4994	2	N	-0-					-0-
11	6600	X	4875	-0-	-1725	-0-	593	1	4282	2	N	-0-					-0-
12	6820	X	4429	-0-	-2391	-0-	108	1	4321	2	N	-0-					-0-
*01	5297	X	5297	-0-	-0-	-0-	703	1	4594	2	N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PETTY, O. S. -A- WELL #: 1 RRCID -> 000481 COMPL. DATE 04/18/1988 TOTAL DEPTH N/A PERF.10126 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2517	-0-	-87	-0-	318	1	2199	2	N	-0-					-0-
09	2460	X	1721	-0-	-739	-0-	184	1	1537	2	N	-0-					-0-
10	2693	X	2693	-0-	-0-	-0-	346	1	2346	2	N	1	1	8			-0-
							1	9									
11	2460	X	2386	-0-	-74	-0-	244	1	2142	2	N	-0-					-0-
12	2511	X	2432	-0-	-79	-0-	216	1	2216	2	N	-0-					-0-
*01	2330	X	2330	-0-	-0-	-0-	295	1	2035	2	N	-0-					-0-

PXP PETTY, O. S. -B- WELL #: 2 RRCID -> 000482 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9981 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2252	-0-	-228	-0-	292	1	1960	2	N	-0-					-0-
09	2190	N	1334	-0-	-856	-0-	116	1	1218	2	N	-0-					-0-
10	2952	N	2952	-0-	-0-	-0-	393	1	2559	2	N	-0-					-0-
11	2328	N	2328	-0-	-0-	-0-	490	1	1838	2	N	-0-					-0-
12	3100	N	3588	-0-	488	488	1637	1	1951	2	N	-0-					-0-
*01	2807	N	2319	-0-	-488	-0-	631	1	1688	2	N	-0-					-0-

PXP PETTY, O. S. -A- WELL #: 4 RRCID -> 000483 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9971 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	251	1	1297	2	N	-0-					-0-
09	1530	N	843	-0-	-687	-0-	277	1	566	2	N	-0-					-0-
10	1837	N	1837	-0-	-0-	-0-	98	1	1739	2	N	-0-					-0-
11	1872	N	1872	-0-	-0-	-0-	228	1	1644	2	N	-0-					-0-
12	1925	N	1925	-0-	-0-	-0-	47	1	1878	2	N	-0-					-0-
*01	1863	N	1863	-0-	-0-	-0-	247	1	1616	2	N	-0-					-0-

PXP HILL, JOE WELL #: 1 RRCID -> 000486 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF.10024 - 10221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0-	-0-	208	1	1390	2	N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	92	1	973	2	N	-0-					-0-
10	1461	N	1461	-0-	-0-	-0-	195	1	1266	2	N	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	298	1	1119	2	N	-0-					-0-
12	1473	N	1473	-0-	-0-	-0-	672	1	801	2	N	-0-					-0-
*01	1302	N	1302	-0-	-0-	-0-	355	1	947	2	N	-0-					-0-

PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000487 COMPL. DATE 10/18/1958 TOTAL DEPTH 10232 PERF.10010 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	1781	-0-	-885	-0-	288	1	1493	2	N	-0-					-0-
09	2280	X	1208	-0-	-1072	-0-	397	1	811	2	N	-0-					-0-
10	2732	N	2732	-0-	-0-	-0-	145	1	2587	2	N	-0-					-0-
11	3000	N	4586	-0-	1586	1586	557	1	4029	2	N	-0-					-0-
12	3100	N	4724	-0-	1624	3210	116	1	4608	2	N	-0-					-0-
*01	3100	N	2775	-0-	-325	2885	369	1	2406	2	N	-0-					-0-

PXP PETTY, O.S. WELL #: 1 RRCID -> 000488 COMPL. DATE 12/05/1959 TOTAL DEPTH N/A PERF.10104 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3029	X	3029	-0-	-0-	-0-	383	1	2646	2	N	-0-					-0-
09	2340	X	1853	-0-	-487	-0-	198	1	1655	2	N	-0-					-0-
10	3240	X	3240	-0-	-0-	-0-	416	1	2824	2	N	-0-					-0-
11	2786	X	2786	-0-	-0-	-0-	285	1	2501	2	N	-0-					-0-
12	2960	X	2960	-0-	-0-	-0-	262	1	2698	2	N	-0-					-0-
*01	2748	X	2748	-0-	-0-	-0-	349	1	2399	2	N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 067607 COMPL. DATE 05/11/1977 TOTAL DEPTH 10508 PERF. 4497 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	N	1699	-0-	-0-	-0-	2	1	1697	2	N	-0-					-0-
09	1200	N	261	-0-	-939	-0-	261	2			N	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
11	1200	N	1137	-0-	-63	-0-	17	1	1120	2	N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	18	1	811	2	N	-0-					-0-
01	1240	N	459	-0-	-781	-0-	2	1	457	2	N	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 2 RRCID -> 068801 COMPL. DATE 09/29/1976 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	842	-0-	-429	-0-	1	1	841	2	N	-0-					-0-
09	1530	N	396	-0-	-1134	-0-	396	2			N	-0-					-0-
10	806	N	741	-0-	-65	-0-	741	2			N	-0-					-0-
11	810	N	472	-0-	-338	-0-	7	1	465	2	N	-0-					-0-
12	403	N	236	-0-	-167	-0-	5	1	231	2	N	-0-					-0-
*01	1137	N	1137	-0-	-0-	-0-	5	1	1132	2	N	-0-					-0-

KILLAM 299 WELL #: 1 RRCID -> 152136 COMPL. DATE 04/24/1997 TOTAL DEPTH 10249 PERF. 9868 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	1	1	899	2	N	-0-					-0-
09	900	N	670	-0-	-230	-0-	670	2			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
11	870	N	797	-0-	-73	-0-	12	1	785	2	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	18	1	820	2	N	-0-					-0-
01	868	N	755	-0-	-113	-0-	3	1	752	2	N	-0-					-0-

CRISP WELL #: 3 RRCID -> 163067 COMPL. DATE 04/29/1997 TOTAL DEPTH 10267 PERF. 9993 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1468	-0-	-299	-0-	1	1	1467	2	N	-0-					-0-
09	1740	N	1073	-0-	-667	-0-	1073	2			N	-0-					-0-
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1605	N	1605	-0-	-0-	-0-	23	1	1582	2	N	-0-					-0-
12	1500	N	1500	-0-	-0-	-0-	33	1	1467	2	N	-0-					-0-
01	1767	N	1497	-0-	-270	-0-	6	1	1491	2	N	-0-					-0-

PXP MARTIN WELL #: 1H RRCID -> 188937 COMPL. DATE 11/21/2001 TOTAL DEPTH N/A PERF.10111 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6003	-0-	-910	-0-	972	1	5031	2	N	-0-					-0-
09	6540	X	2484	-0-	-4056	-0-	815	1	1668	2	N	1	1	8			-0-
							1	9									
10	7937	X	7937	-0-	-0-	-0-	422	1	7515	2	N	-0-					-0-
11	5940	X	5851	-0-	-89	-0-	711	1	5140	2	N	-0-					-0-
12	6014	X	4722	-0-	-1292	-0-	115	1	4607	2	N	-0-					-0-
*01	6120	X	6120	-0-	-0-	-0-	813	1	5307	2	N	-0-					-0-

PXP HILL, JOE WELL #: 2 RRCID -> 193360 COMPL. DATE 11/01/2002 TOTAL DEPTH 10260 PERF.10040 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3102	-0-	-494	-0-	403	1	2699	2	N	-0-					-0-
09	3300	X	2023	-0-	-1277	-0-	176	1	1847	2	N	-0-					-0-
10	3352	X	3352	-0-	-0-	-0-	447	1	2905	2	N	-0-					-0-
11	3379	X	3379	-0-	-0-	-0-	711	1	2668	2	N	-0-					-0-
12	4175	X	4175	-0-	-0-	-0-	1904	1	2271	2	N	-0-					-0-
*01	4325	X	4325	-0-	-0-	-0-	1177	1	3148	2	N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PETTY RANCH WELL #: 1H RRCID -> 212087 COMPL. DATE 07/20/2004 TOTAL DEPTH 10181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	3644	-0-	-1502	-0-	460	1	3184	2	N	-0-					-0-
09	4980	X	2471	-0-	-2509	-0-	265	1	2206	2	N	-0-					-0-
10	3855	X	3855	-0-	-0-	-0-	496	1	3359	2	N	-0-					-0-
11	3540	X	3464	-0-	-76	-0-	354	1	3110	2	N	-0-					-0-
12	3658	X	3573	-0-	-85	-0-	317	1	3256	2	N	-0-					-0-
*01	2960	X	2960	-0-	-0-	-0-	375	1	2585	2	N	-0-					-0-

KILLAM-GONZALEZ 299 GU WELL #: 1H RRCID -> 225718 COMPL. DATE 10/12/2007 TOTAL DEPTH 10523 PERF.10087 - 11477

08	3751	X	3034	-0-	-717	-0-	3	1	3030	2	N	1	1	8			-0-
							1	9									
09	3630	X	2198	-0-	-1432	-0-	2198	2			N	-0-					-0-
10	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-
11	2940	X	2640	-0-	-300	-0-	38	1	2602	2	N	-0-					-0-
12	3038	X	2704	-0-	-334	-0-	60	1	2644	2	N	-0-					-0-
*01	2725	X	2725	-0-	-0-	-0-	12	1	2713	2	N	-0-					-0-

KILLAM-GONZALEZ 299 WELL #: 15 RRCID -> 242024 COMPL. DATE 04/16/2008 TOTAL DEPTH 10283 PERF. 9956 - 10004

08	2418	N	2140	-0-	-278	-0-	2	1	2137	2	N	1	1	8			-0-
							1	9									
09	2190	N	1557	-0-	-633	-0-	1557	2			N	-0-					-0-
10	1984	N	1906	-0-	-78	-0-	1906	2			N	-0-					-0-
11	2070	N	1841	-0-	-229	-0-	27	1	1814	2	N	-0-					-0-
12	1740	N	1740	-0-	-0-	-0-	38	1	1702	2	N	-0-					-0-
01	1891	N	1742	-0-	-149	-0-	8	1	1734	2	N	-0-					-0-

KILLAM-GONZALEZ 299 WELL #: 16 RRCID -> 249657 COMPL. DATE 11/07/2008 TOTAL DEPTH 10164 PERF. 9940 - 10051

08	1238	N	1238	-0-	-0-	-0-	1	1	1237	2	N	-0-					-0-
09	1110	N	1002	-0-	-108	-0-	1002	2			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
11	1200	N	1182	-0-	-18	-0-	17	1	1165	2	N	-0-					-0-
12	1023	N	992	-0-	-31	-0-	22	1	970	2	N	-0-					-0-
01	1271	N	796	-0-	-475	-0-	3	1	793	2	N	-0-					-0-

SUTTON PRODUCING CORP. 831283
APPLING WELL #: 1 RRCID -> 129473 COMPL. DATE 09/12/1988 TOTAL DEPTH 10270 PERF.10066 - 10152

08	8525	X	4996	-0-	-3529	-0-	4996	2			N	-0-					-0-
09	6150	X	3974	-0-	-2176	-0-	3974	2			N	-0-					-0-
10	6355	X	3936	-0-	-2419	-0-	3936	2			N	-0-					-0-
11	6150	X	2813	-0-	-3337	-0-	2813	2			N	-0-					-0-
12	4991	X	2952	-0-	-2039	-0-	2948	2	4	9	N	4	4	8			-0-
01	4991	X	2330	-0-	-2661	-0-	2330	2			N	-0-					-0-

APPLING WELL #: 2 RRCID -> 130985 COMPL. DATE 05/30/1989 TOTAL DEPTH 10300 PERF.10066 - 10256

08	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
09	3000	X	2257	-0-	-743	-0-	2257	2			N	-0-					-0-
10	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
11	3000	X	2761	-0-	-239	-0-	2761	2			N	-0-					-0-
12	3100	X	2623	-0-	-477	-0-	2623	2			N	-0-					-0-
01	3100	X	908	-0-	-2192	-0-	908	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SUTTON PRODUCING CORP. //CONT.// 831283
APPLING WELL #: 3 RRCID -> 133551 COMPL. DATE 12/15/1989 TOTAL DEPTH 10347 PERF.10088 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
09	1500	N	1075	-0-	-425	-0-	1075	2			N	-0-					-0-
10	1395	N	851	-0-	-544	-0-	851	2			N	-0-					-0-
11	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
12	1116	N	948	-0-	-168	-0-	948	2			N	-0-					-0-
*01	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 140193 COMPL. DATE 11/11/1991 TOTAL DEPTH 10300 PERF.10052 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
09	1740	N	1735	-0-	-5	-0-	1735	2			N	-0-					-0-
10	1922	N	1682	-0-	-240	-0-	1682	2			N	-0-					-0-
11	2130	N	932	-0-	-1198	-0-	932	2			N	-0-					-0-
12	1798	N	1013	-0-	-785	-0-	1013	2			N	-0-					-0-
01	1674	N	1480	-0-	-194	-0-	1480	2			N	-0-					-0-

REEVES "A" WELL #: 2 RRCID -> 140196 COMPL. DATE 12/02/1991 TOTAL DEPTH 10300 PERF.10010 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	900	N	395	-0-	-505	-0-	395	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 143921 COMPL. DATE 01/13/1993 TOTAL DEPTH 10300 PERF.10102 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1476	-0-	-105	-0-	1476	2			N	-0-					-0-
09	1590	N	1349	-0-	-241	-0-	1349	2			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
11	1440	N	588	-0-	-852	-0-	588	2			N	-0-					-0-
12	1395	N	512	-0-	-883	-0-	512	2			N	-0-					-0-
01	1333	N	387	-0-	-946	-0-	387	2			N	-0-					-0-

PRYOR WELL #: 3 RRCID -> 147056 COMPL. DATE 10/07/1993 TOTAL DEPTH 10300 PERF.10051 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2280	-0-	-169	-0-	2280	2			N	-0-					-0-
09	2430	N	1698	-0-	-732	-0-	1698	2			N	-0-					-0-
10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
11	2220	N	874	-0-	-1346	-0-	874	2			N	-0-					-0-
12	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
*01	2579	N	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 152753 COMPL. DATE 11/22/1994 TOTAL DEPTH 10300 PERF.10124 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3904	-0-	-870	-0-	3904	2			N	-0-					-0-
09	4620	X	3023	-0-	-1597	-0-	3023	2			N	-0-					-0-
10	5653	X	5653	-0-	-0-	-0-	5653	2			N	-0-					-0-
11	6097	X	6097	-0-	-0-	-0-	6097	2			N	-0-					-0-
12	5343	X	5343	-0-	-0-	-0-	5343	2			N	-0-					-0-
01	5642	X	3748	-0-	-1894	-0-	3748	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC 833348
GUTIERREZ, R. M. WELL #: 2 RRCID -> 144751 COMPL. DATE 03/05/1993 TOTAL DEPTH 10260 PERF.10119 - 10198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKTON WELL #: 1A RRCID -> 147970 COMPL. DATE 12/01/1993 TOTAL DEPTH 10290 PERF.10078 - 10242

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
ALDERMAN, EZRA WELL #: 1 RRCID -> 070702 COMPL. DATE 12/04/1976 TOTAL DEPTH 10414 PERF. 9917 - 10124

08	1639	N	1639	-0-	-0-	-0-	315	1	1324	2	N	-0-				-0-
09	1560	N	736	-0-	-824	-0-	92	1	644	2	N	-0-				-0-
10	1456	N	1456	-0-	-0-	-0-	259	1	1197	2	N	-0-				-0-
11	1590	N	1542	-0-	-48	-0-	388	1	1154	2	N	-0-				-0-
12	1717	N	1717	-0-	-0-	-0-	373	1	1344	2	N	-0-				-0-
*01	1628	N	1628	-0-	-0-	-0-	374	1	1254	2	N	-0-				-0-

ALDERMAN, EZRA 113 WELL #: 1 RRCID -> 246173 COMPL. DATE 01/02/2009 TOTAL DEPTH 10380 PERF. 9974 - 10061

08	1643	N	1643	-0-	-0-	-0-	315	1	1328	2	N	-0-				-0-
09	1200	N	851	-0-	-349	-0-	107	1	744	2	N	-0-				-0-
10	1228	N	1228	-0-	-0-	-0-	219	1	1009	2	N	-0-				-0-
11	1590	N	994	-0-	-596	-0-	250	1	744	2	N	-0-				-0-
12	1254	N	1254	-0-	-0-	-0-	273	1	981	2	N	-0-				-0-
01	1240	N	1097	-0-	-143	-0-	252	1	845	2	N	-0-				-0-

SUN T S H (OLMOS) 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
CHATO 23 WELL #: 1 RRCID -> 180302 COMPL. DATE 10/18/2000 TOTAL DEPTH 7850 PERF. 7474 - 7518

08	656	N	656	-0-	-0-	-0-	655	3	1	9	Y	1	1	8		-0-
09	660	N	608	-0-	-52	-0-	49	1	556	3	Y	3	3	8		-0-
							3	9								
10	651	N	606	-0-	-45	-0-	43	1	561	3	Y	2	2	8		-0-
							2	9								
11	705	N	705	-0-	-0-	-0-	42	1	663	3	Y	-0-				-0-
12	713	N	713	-0-	-0-	-0-	40	1	673	3	Y	-0-				-0-
*01	661	N	661	-0-	-0-	-0-	27	1	634	3	Y	-0-				-0-

CHATO 27 WELL #: 2 RRCID -> 181658 COMPL. DATE 01/16/2001 TOTAL DEPTH 8345 PERF. 7561 - 7611

08	1271	N	1165	-0-	-106	-0-	1	1	1164	3	Y	-0-				-0-
09	1200	N	989	-0-	-211	-0-	80	1	909	3	Y	-0-				-0-
10	1178	N	980	-0-	-198	-0-	69	1	911	3	Y	-0-				-0-
11	1140	N	997	-0-	-143	-0-	60	1	937	3	Y	-0-				-0-
12	1023	N	889	-0-	-134	-0-	50	1	839	3	Y	-0-				-0-
*01	844	N	844	-0-	-0-	-0-	34	1	810	3	Y	-0-				-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 5 RRCID -> 182821 COMPL. DATE 04/17/2001 TOTAL DEPTH 7896 PERF. 7578 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	1143	3	2	9	Y	2					13
09	1110	N	1065	-0-	-45	-0-	85	1	977	3	Y	3					16
							3	9									
10	1116	N	1033	-0-	-83	-0-	73	1	957	3	Y	3					19
							3	9									
11	1110	N	1023	-0-	-87	-0-	60	1	946	3	Y	15					34
							17	9									
12	1116	N	1021	-0-	-95	-0-	57	1	949	3	Y	14	34	1			14
							15	9									
*01	993	N	993	-0-	-0-	-0-	40	1	945	3	Y	7	8	1			13
							8	9									

CHATO 24 WELL #: 8 RRCID -> 183706 COMPL. DATE 02/10/2001 TOTAL DEPTH 7835 PERF. 7596 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1205	-0-	-35	-0-	1204	3	1	9	Y	1					5
09	1170	N	1113	-0-	-57	-0-	89	1	1023	3	Y	1					6
							1	9									
10	1209	N	1164	-0-	-45	-0-	82	1	1081	3	Y	1					7
							1	9									
11	1170	N	1092	-0-	-78	-0-	65	1	1021	3	Y	5					12
							6	9									
12	1147	N	1069	-0-	-78	-0-	60	1	1005	3	Y	4	10	1			6
							4	9									
*01	1072	N	1072	-0-	-0-	-0-	43	1	1027	3	Y	2	3	1			5
							2	9									

GOLLA 7 WELL #: 1 RRCID -> 183708 COMPL. DATE 06/01/2005 TOTAL DEPTH 7888 PERF. 6067 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2334	-0-	-115	-0-	43	1	2291	3	Y	-0-					-0-
09	2370	X	2199	-0-	-171	-0-	195	1	2004	3	Y	-0-					-0-
10	2356	X	1821	-0-	-535	-0-	161	1	1659	3	Y	1	1	8			-0-
							1	9									
11	2280	X	1993	-0-	-287	-0-	328	1	1664	3	Y	1	1	8			-0-
							1	9									
12	2356	X	1739	-0-	-617	-0-	868	1	870	3	Y	1	1	8			-0-
							1	9									
*01	1720	X	1720	-0-	-0-	-0-	846	1	840	3	Y	31					31
							34	9									

CHATO 24 WELL #: 11 RRCID -> 183714 COMPL. DATE 05/25/2001 TOTAL DEPTH 7845 PERF. 7636 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					3
09	373	N	373	-0-	-0-	-0-	30	1	342	3	Y	1	1	8			3
							1	9									
10	341	N	334	-0-	-7	-0-	24	1	310	3	Y	-0-					3
11	360	N	302	-0-	-58	-0-	18	1	283	3	Y	1					4
							1	9									
12	372	N	315	-0-	-57	-0-	18	1	296	3	Y	1					5
							1	9									
*01	305	N	305	-0-	-0-	-0-	12	1	281	3	Y	11	6	1			10
							12	9									

CHATO 27 WELL #: 7 RRCID -> 184725 COMPL. DATE 04/24/2001 TOTAL DEPTH 7848 PERF. 7570 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					1
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					1
10	8	N	-0-	-0-	-8	-0-					Y	-0-					1
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	1	N	-0-	-0-	-1	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 6 RRCID -> 185419 COMPL. DATE 08/16/2001 TOTAL DEPTH 7887 PERF. 7582 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	1	1	434	3	Y	-0-					-0-
09	420	N	405	-0-	-15	-0-	33	1	372	3	Y	-0-					-0-
10	434	N	394	-0-	-40	-0-	28	1	366	3	Y	-0-					-0-
11	420	N	396	-0-	-24	-0-	24	1	372	3	Y	-0-					-0-
12	434	N	373	-0-	-61	-0-	21	1	352	3	Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	13	1	314	3	Y	-0-					-0-

CHATO 27 WELL #: 4 RRCID -> 185421 COMPL. DATE 08/04/2001 TOTAL DEPTH 7757 PERF. 7530 - 7590

08	1178	N	1178	-0-	-0-	-0-	1	1	1175	3	Y	2					14
							2	9									
09	1140	N	1022	-0-	-118	-0-	82	1	937	3	Y	3					17
							3	9									
10	1178	N	884	-0-	-294	-0-	62	1	820	3	Y	2					19
							2	9									
11	1140	N	894	-0-	-246	-0-	53	1	823	3	Y	16					35
							18	9									
12	1054	N	875	-0-	-179	-0-	49	1	811	3	Y	14	34	1			15
							15	9									
*01	893	N	893	-0-	-0-	-0-	36	1	849	3	Y	7	9	1			13
							8	9									

CHATO 22 WELL #: 26 RRCID -> 186226 COMPL. DATE 11/10/2001 TOTAL DEPTH 7900 PERF. 5979 - 5990

08	490	N	490	-0-	-0-	-0-	1	1	489	3	Y	-0-					1
09	480	N	443	-0-	-37	-0-	36	1	407	3	Y	-0-					1
10	527	N	398	-0-	-129	-0-	26	1	372	3	Y	-0-					1
11	480	N	378	-0-	-102	-0-	29	1	349	3	Y	-0-					1
12	465	N	322	-0-	-143	-0-	24	1	298	3	Y	-0-					1
*01	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					1

CHATO 27 WELL #: 29 RRCID -> 186847 COMPL. DATE 11/29/2001 TOTAL DEPTH 7900 PERF. 7668 - 7715

08	494	N	494	-0-	-0-	-0-	3	1	491	3	Y	-0-					-0-
09	540	N	451	-0-	-89	-0-	26	1	425	3	Y	-0-					-0-
10	496	N	451	-0-	-45	-0-	4	1	447	3	Y	-0-					-0-
11	480	N	412	-0-	-68	-0-	18	1	394	3	Y	-0-					-0-
12	465	N	371	-0-	-94	-0-	16	1	355	3	Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-

CHATO 22A WELL #: 27L RRCID -> 187229 COMPL. DATE 09/01/2008 TOTAL DEPTH 7900 PERF. 6025 - 7729

08	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					20
09	951	N	951	-0-	-0-	-0-	35	1	914	3	Y	2	2	8			20
							2	9									
10	874	N	874	-0-	-0-	-0-	34	1	837	3	Y	3	14	1	3	8	6
							3	9									
11	872	N	872	-0-	-0-	-0-	54	1	818	3	Y	-0-					6
12	1001	N	1001	-0-	-0-	-0-	87	1	910	3	Y	4					10
							4	9									
*01	912	N	912	-0-	-0-	-0-	65	1	843	3	Y	4	6	1			8
							4	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 24 RRCID -> 187230 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 5877 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	1	1	146	3	Y	1	1	8			-0-
							1	9									
09	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1	1	8			-0-
							1	9									
10	131	N	131	-0-	-0-	-0-	1	1	130	3	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	85	3	Y	1	1	8			-0-
							1	9									
*01	90	N	90	-0-	-0-	-0-	2	1	88	3	Y	-0-					-0-

CHATO 27 WELL #: 3A RRCID -> 187234 COMPL. DATE 10/26/2001 TOTAL DEPTH 7800 PERF. 7548 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1085	-0-	-93	-0-	4	1	1081	3	Y	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	96	1	1086	3	Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	70	1	1008	3	Y	-0-					-0-
11	1050	N	1020	-0-	-30	-0-	79	1	941	3	Y	-0-					-0-
12	1209	N	1145	-0-	-64	-0-	84	1	1061	3	Y	-0-					-0-
*01	1101	N	1101	-0-	-0-	-0-	71	1	1030	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 5 RRCID -> 187272 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6102 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	736	-0-	-163	-0-	678	3	58	9	N	53					83
09	750	N	658	-0-	-92	-0-	55	1	560	3	N	39					122
							43	9									
10	651	N	597	-0-	-54	-0-	67	1	494	3	N	33	76	1			79
							36	9									
11	731	N	731	-0-	-0-	-0-	91	1	574	3	N	60	100	1			39
							66	9									
12	682	N	595	-0-	-87	-0-	203	1	348	3	N	40	1	8			78
							44	9									
01	589	N	512	-0-	-77	-0-	215	1	251	3	N	42	94	1			26
							46	9									

CHATO 27 WELL #: 3 RRCID -> 187289 COMPL. DATE 09/20/2001 TOTAL DEPTH 7862 PERF. 6306 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 22 A WELL #: 28 RRCID -> 188476 COMPL. DATE 02/08/2002 TOTAL DEPTH 7850 PERF. 5898 - 5913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	5	1	668	3	Y	-0-					2
09	660	N	645	-0-	-15	-0-	37	1	608	3	Y	-0-					2
10	682	N	659	-0-	-23	-0-	5	1	654	3	Y	-0-					2
11	660	N	636	-0-	-24	-0-	28	1	608	3	Y	-0-					2
12	682	N	638	-0-	-44	-0-	27	1	611	3	Y	-0-					2
*01	583	N	583	-0-	-0-	-0-	12	1	571	3	Y	-0-					2

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22 A WELL #: 25 RRCID -> 188869 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6000 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	7	1	1040	3	Y	-0-					-0-
09	1020	N	924	-0-	-96	-0-	53	1	871	3	Y	-0-					-0-
10	1085	N	922	-0-	-163	-0-	7	1	914	3	Y	1	1	8			-0-
							1	9									
11	1020	N	816	-0-	-204	-0-	36	1	780	3	Y	-0-					-0-
12	961	N	899	-0-	-62	-0-	38	1	861	3	Y	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	18	1	832	3	Y	-0-					-0-

CHATO 22 A WELL #: 33 RRCID -> 189040 COMPL. DATE 06/01/2005 TOTAL DEPTH 7850 PERF. 6001 - 7724

08	711	N	711	-0-	-0-	-0-	5	1	706	3	Y	-0-					-0-
09	780	N	636	-0-	-144	-0-	36	1	600	3	Y	-0-					-0-
10	744	N	562	-0-	-182	-0-	5	1	557	3	Y	-0-					-0-
11	690	N	591	-0-	-99	-0-	26	1	565	3	Y	-0-					-0-
12	651	N	567	-0-	-84	-0-	24	1	543	3	Y	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	11	1	497	3	Y	-0-					-0-

CHATO 24 WELL #: 18 RRCID -> 191315 COMPL. DATE 06/27/2002 TOTAL DEPTH 7750 PERF. 7578 - 7612

08	1209	N	1149	-0-	-60	-0-	1	1	1148	3	Y	-0-					-0-
09	1140	N	1065	-0-	-75	-0-	86	1	979	3	Y	-0-					-0-
10	1147	N	1106	-0-	-41	-0-	78	1	1028	3	Y	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	70	1	1093	3	Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	69	1	1152	3	Y	-0-					-0-
*01	1200	N	1200	-0-	-0-	-0-	48	1	1152	3	Y	-0-					-0-

CHATO 28 A WELL #: 12 RRCID -> 191317 COMPL. DATE 06/09/2002 TOTAL DEPTH 7850 PERF. 7599 - 7607

08	93	N	88	-0-	-5	-0-	3	1	85	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	12	1	104	3	N	-0-					-0-
12	93	N	45	-0-	-48	-0-	5	1	40	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CHATO 24 WELL #: 14 RRCID -> 191318 COMPL. DATE 05/27/2002 TOTAL DEPTH 7750 PERF. 7595 - 7660

08	2356	N	2305	-0-	-51	-0-	1	1	2304	3	Y	-0-					18
09	2310	N	2042	-0-	-268	-0-	164	1	1878	3	Y	-0-					18
10	2294	N	1909	-0-	-385	-0-	135	1	1770	3	Y	4					22
							4	9									
11	2220	N	1908	-0-	-312	-0-	114	1	1791	3	Y	3					25
							3	9									
12	2108	N	1903	-0-	-205	-0-	107	1	1789	3	Y	6					31
							7	9									
*01	2030	X	2030	-0-	-0-	-0-	82	1	1948	3	Y	-0-	31	1			-0-

A.M.G. CHATO 25 WELL #: 15 RRCID -> 191320 COMPL. DATE 08/06/2002 TOTAL DEPTH 7850 PERF. 7524 - 7568

08	930	N	812	-0-	-118	-0-	812	3			Y	-0-					4
09	887	N	887	-0-	-0-	-0-	71	1	815	3	Y	1	1	8			4
							1	9									
10	930	N	873	-0-	-57	-0-	62	1	811	3	Y	-0-					4
11	876	N	876	-0-	-0-	-0-	53	1	823	3	Y	-0-					4
12	930	N	681	-0-	-249	-0-	38	1	643	3	Y	-0-					4
*01	448	N	448	-0-	-0-	-0-	18	1	426	3	Y	4					8
							4	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 24 WELL #: 19 RRCID -> 191459 COMPL. DATE 09/19/2002 TOTAL DEPTH 7976 PERF. 7486 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	-0-	1	1	1047	3	Y	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	81	1	925	3	Y	-0-					-0-
10	868	N	759	-0-	-109	-0-	54	1	705	3	Y	-0-					-0-
11	1020	N	576	-0-	-444	-0-	35	1	541	3	Y	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	60	1	994	3	Y	-0-					-0-
*01	1127	N	1127	-0-	-0-	-0-	45	1	1082	3	Y	-0-					-0-

APPLING 697 WELL #: 1 RRCID -> 191460 COMPL. DATE 08/22/2002 TOTAL DEPTH 7950 PERF. 7525 - 7578

08	1147	N	1134	-0-	-13	-0-	20	1	1114	3	N	-0-					-0-
09	1110	N	1091	-0-	-19	-0-	103	1	987	3	N	1	1	8			-0-
							1	9									
10	1229	N	1229	-0-	-0-	-0-	119	1	1110	3	N	-0-					-0-
11	1110	N	540	-0-	-570	-0-	79	1	461	3	N	-0-					-0-
12	1116	N	1072	-0-	-44	-0-	175	1	897	3	N	-0-					-0-
01	1240	N	1056	-0-	-184	-0-	106	1	950	3	N	-0-					-0-

APPLING 697 WELL #: 2 RRCID -> 191461 COMPL. DATE 09/20/2002 TOTAL DEPTH 8028 PERF. 7518 - 7558

08	310	N	269	-0-	-41	-0-	5	1	264	3	Y	-0-					-0-
09	300	N	253	-0-	-47	-0-	24	1	229	3	Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	32	1	293	3	Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	68	1	395	3	Y	2	2	8			-0-
							2	9									
12	272	N	272	-0-	-0-	-0-	44	1	228	3	Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	30	1	269	3	Y	1					1
							1	9									

CHATO 24 WELL #: 10 RRCID -> 191462 COMPL. DATE 09/06/2002 TOTAL DEPTH 8001 PERF. 7510 - 7554

08	899	N	607	-0-	-292	-0-	605	3	2	9	Y	2					10
09	647	N	647	-0-	-0-	-0-	52	1	592	3	Y	3					13
							3	9									
10	744	N	686	-0-	-58	-0-	48	1	636	3	Y	2					15
							2	9									
11	684	N	684	-0-	-0-	-0-	40	1	627	3	Y	15					30
							17	9									
12	682	N	662	-0-	-20	-0-	37	1	610	3	Y	14	35	1			9
							15	9									
*01	587	N	587	-0-	-0-	-0-	23	1	555	3	Y	8	9	1			8
							9	9									

APPLING 697 WELL #: 3 RRCID -> 192562 COMPL. DATE 10/06/2002 TOTAL DEPTH 8000 PERF. 7516 - 7565

08	585	N	585	-0-	-0-	-0-	11	1	574	3	Y	-0-					18
09	525	N	525	-0-	-0-	-0-	50	1	475	3	Y	-0-					18
10	589	N	535	-0-	-54	-0-	52	1	483	3	Y	-0-					18
11	570	N	519	-0-	-51	-0-	76	1	441	3	Y	2					20
							2	9									
12	558	N	504	-0-	-54	-0-	82	1	422	3	Y	-0-					20
*01	546	N	546	-0-	-0-	-0-	55	1	490	3	Y	1					21
							1	9									

CHATO 22 WELL #: 13 RRCID -> 192945 COMPL. DATE 06/01/2005 TOTAL DEPTH 7804 PERF. 5864 - 5876

08	14B2 EXT		42	-0-	42	243	42	3			Y	-0-					-0-
09	278	X	35	-0-	-243	-0-	3	1	32	3	Y	-0-					-0-
10	27	X	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 22 WELL #: 9 RRCID -> 193146 COMPL. DATE 09/10/2001 TOTAL DEPTH 7900 PERF. 5838 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					1
09	120	N	82	-0-	-38	-0-	7	1	75	3	Y	-0-					1
10	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					1
11	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					1
12	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					1
*01	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1

APPLING 697 WELL #: 10 RRCID -> 193489 COMPL. DATE 01/17/2003 TOTAL DEPTH 7900 PERF. 7490 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	N	1389	-0-	-0-	-0-	25	1	1364	3	Y	-0-					5
09	1180	N	1180	-0-	-0-	-0-	112	1	1068	3	Y	-0-					5
10	1240	N	1156	-0-	-84	-0-	112	1	1044	3	Y	-0-					5
11	1350	N	1072	-0-	-278	-0-	157	1	914	3	Y	1					6
							1	9									
12	1209	N	1102	-0-	-107	-0-	180	1	922	3	Y	-0-					6
*01	1341	N	1341	-0-	-0-	-0-	134	1	1206	3	Y	1					7
							1	9									

APPLING 700 WELL #: 8 RRCID -> 193504 COMPL. DATE 10/05/2002 TOTAL DEPTH 8004 PERF. 7485 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	14	1	768	3	Y	5					31
							6	9									
09	1107	N	1107	-0-	-0-	-0-	105	1	1002	3	Y	-0-					31
10	279	N	202	-0-	-77	-0-	20	1	182	3	Y	-0-					31
11	750	N	81	-0-	-669	-0-	12	1	68	3	Y	1	23	1	1	8	8
							1	9									
12	1147	N	109	-0-	-1038	-0-	18	1	90	3	Y	1					9
							1	9									
*01	124	N	124	-0-	-0-	-0-	12	1	109	3	Y	3					12
							3	9									

CHATO 22 A WELL #: 32 RRCID -> 193506 COMPL. DATE 12/11/2002 TOTAL DEPTH 7900 PERF. 6055 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1358	-0-	-68	-0-	1358	3			Y	-0-					45
09	1380	N	1212	-0-	-168	-0-	45	1	1165	3	Y	2					47
							2	9									
10	1364	N	1220	-0-	-144	-0-	47	1	1173	3	Y	-0-	31	1			16
11	1320	N	1134	-0-	-186	-0-	69	1	1065	3	Y	-0-					16
12	1240	N	1118	-0-	-122	-0-	96	1	1012	3	Y	9					25
							10	9									
*01	1093	N	1093	-0-	-0-	-0-	78	1	1003	3	Y	11	16	1			20
							12	9									

APPLING 697 WELL #: 9 RRCID -> 193511 COMPL. DATE 10/21/2002 TOTAL DEPTH 7939 PERF. 7492 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1414	-0-	-229	-0-	25	1	1389	3	Y	-0-					10
09	1530	X	1014	-0-	-516	-0-	96	1	917	3	Y	1					11
							1	9									
10	1581	X	971	-0-	-610	-0-	94	1	877	3	Y	-0-					11
11	1530	X	1283	-0-	-247	-0-	185	1	1081	3	Y	15	15	8			11
							17	9									
12	1426	X	1036	-0-	-390	-0-	169	1	867	3	Y	-0-					11
*01	1317	X	1317	-0-	-0-	-0-	132	1	1184	3	Y	1					12
							1	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 24 WELL #: 21 RRCID -> 193569 COMPL. DATE 01/06/2003 TOTAL DEPTH 7740 PERF. 7482 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2500	-0-	-197	-0-	2499	3	1	9	Y	1					11
09	2610	X	2421	-0-	-189	-0-	195	1	2222	3	Y	4					15
							4	9									
10	2635	X	1920	-0-	-715	-0-	136	1	1782	3	Y	2					17
							2	9									
11	2520	X	2139	-0-	-381	-0-	127	1	1994	3	Y	16					33
							18	9									
12	2542	X	2519	-0-	-23	-0-	142	1	2362	3	Y	14	35	1			12
							15	9									
*01	1731	X	1731	-0-	-0-	-0-	70	1	1658	3	Y	3	7	1			8
							3	9									

MARTIN TR. 4 WELL #: 1 RRCID -> 193642 COMPL. DATE 11/21/2002 TOTAL DEPTH 7900 PERF. 6083 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	339	-0-	-250	-0-	297	3	42	9	Y	38	23	1			31
09	390	N	276	-0-	-114	-0-	24	1	241	3	Y	10	37	1	1	8	3
							11	9									
10	527	N	457	-0-	-70	-0-	50	1	375	3	Y	29					32
							32	9									
11	330	N	310	-0-	-20	-0-	39	1	245	3	Y	24	27	1			29
							26	9									
12	279	N	241	-0-	-38	-0-	73	1	125	3	Y	39	34	1			34
							43	9									
*01	553	N	553	-0-	-0-	-0-	221	1	258	3	Y	67	90	1			11
							74	9									

GOLLA 7 WELL #: 2 RRCID -> 193645 COMPL. DATE 11/07/2002 TOTAL DEPTH 7900 PERF. 6072 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	436	-0-	-370	-0-	8	1	428	3	Y	-0-					-0-
09	660	N	378	-0-	-282	-0-	34	1	344	3	Y	-0-					-0-
10	527	N	363	-0-	-164	-0-	32	1	331	3	Y	-0-					-0-
11	420	N	348	-0-	-72	-0-	57	1	291	3	Y	-0-					-0-
12	403	N	387	-0-	-16	-0-	193	1	194	3	Y	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	182	1	180	3	Y	31					31
							34	9									

APPLING 697 WELL #: 11 RRCID -> 195475 COMPL. DATE 05/01/2003 TOTAL DEPTH 7870 PERF. 7487 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2282	N	2282	-0-	-0-	-0-	40	1	2240	3	Y	2	1	8			12
							2	9									
09	2127	N	2127	-0-	-0-	-0-	202	1	1923	3	Y	2					14
							2	9									
10	1533	N	1533	-0-	-0-	-0-	148	1	1382	3	Y	3					17
							3	9									
11	870	N	730	-0-	-140	-0-	106	1	621	3	Y	3	14	1	2	8	4
							3	9									
12	982	N	982	-0-	-0-	-0-	160	1	819	3	Y	3					7
							3	9									
*01	571	N	571	-0-	-0-	-0-	57	1	511	3	Y	3					10
							3	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 24 WELL #: 20 RRCID -> 195484 COMPL. DATE 03/29/2003 TOTAL DEPTH 7900 PERF. 7533 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	170	-0-	-140	-0-	170	3			Y	-0-					2
09	349	N	349	-0-	-0-	-0-	28	1	321	3	Y	-0-					2
10	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-					2
11	331	N	331	-0-	-0-	-0-	20	1	311	3	Y	-0-					2
12	372	N	355	-0-	-17	-0-	20	1	334	3	Y	1	1	8			2
							1	9									
*01	230	N	230	-0-	-0-	-0-	9	1	221	3	Y	-0-	2	1			-0-

CHATO 23 WELL #: 17 RRCID -> 195713 COMPL. DATE 04/16/2003 TOTAL DEPTH 7828 PERF. 7434 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
09	569	N	569	-0-	-0-	-0-	46	1	523	3	Y	-0-					-0-
10	588	N	588	-0-	-0-	-0-	42	1	546	3	Y	-0-					-0-
11	660	N	526	-0-	-134	-0-	32	1	494	3	Y	-0-					-0-
12	589	N	537	-0-	-52	-0-	30	1	507	3	Y	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	22	1	510	3	Y	-0-					-0-

APPLING 698 WELL #: 12 RRCID -> 195827 COMPL. DATE 06/25/2003 TOTAL DEPTH 7900 PERF. 7439 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	16	1	891	3	Y	-0-					-0-
09	834	N	834	-0-	-0-	-0-	79	1	754	3	Y	1	1	8			-0-
							1	9									
10	868	N	818	-0-	-50	-0-	79	1	738	3	Y	1	1	8			-0-
							1	9									
11	870	N	777	-0-	-93	-0-	114	1	663	3	Y	-0-					-0-
12	868	N	706	-0-	-162	-0-	115	1	591	3	Y	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	79	1	706	3	Y	3	3	1			-0-
							3	9									

MARTIN TR. 2 WELL #: 4 RRCID -> 195829 COMPL. DATE 06/01/2005 TOTAL DEPTH 7748 PERF. 6028 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	15	11	1			5

APPLING 747 WELL #: 13 RRCID -> 197131 COMPL. DATE 08/26/2003 TOTAL DEPTH 7704 PERF. 7487 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	12	1	675	3	Y	-0-					-0-
09	678	N	678	-0-	-0-	-0-	62	1	587	3	Y	26	26	8			-0-
							29	9									
10	652	N	652	-0-	-0-	-0-	63	1	589	3	Y	-0-					-0-
11	660	N	616	-0-	-44	-0-	90	1	526	3	Y	-0-					-0-
12	713	N	597	-0-	-116	-0-	98	1	499	3	Y	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	61	1	549	3	Y	4	1	1			3
							4	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR4 UNIT WELL #: 6 RRCID -> 197132 COMPL. DATE 08/29/2003 TOTAL DEPTH 7750 PERF. 5978 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	315	-0-	-770	-0-	312	3	3	9	Y	3					42
09	930	N	316	-0-	-614	-0-	27	1	268	3	Y	19	15	1	1	8	45
							21	9									
10	1116	N	360	-0-	-756	-0-	43	1	317	3	Y	-0-	5	1			40
11	1187	N	1187	-0-	-0-	-0-	161	1	1016	3	Y	9					49
							10	9									
12	1598	N	1598	-0-	-0-	-0-	582	1	996	3	Y	18	43	1	1	8	23
							20	9									
*01	1453	N	1453	-0-	-0-	-0-	659	1	770	3	Y	22					45
							24	9									

APPLING 700 WELL #: 15 RRCID -> 199473 COMPL. DATE 12/05/2003 TOTAL DEPTH 7810 PERF. 7462 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	8	1	443	3	Y	3					15
							3	9									
09	456	N	456	-0-	-0-	-0-	43	1	413	3	Y	-0-					15
10	434	N	396	-0-	-38	-0-	38	1	358	3	Y	-0-					15
11	450	N	387	-0-	-63	-0-	57	1	330	3	Y	-0-	11	1			4
12	465	N	389	-0-	-76	-0-	63	1	323	3	Y	3					7
							3	9									
*01	406	N	406	-0-	-0-	-0-	41	1	363	3	Y	2					9
							2	9									

APPLING 697 WELL #: 14 RRCID -> 199491 COMPL. DATE 11/22/2003 TOTAL DEPTH 7826 PERF. 7470 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	11	1	590	3	Y	-0-					-0-
09	540	N	506	-0-	-34	-0-	48	1	458	3	Y	-0-					-0-
10	682	N	468	-0-	-214	-0-	45	1	423	3	Y	-0-					-0-
11	570	N	468	-0-	-102	-0-	68	1	400	3	Y	-0-					-0-
12	527	N	376	-0-	-151	-0-	61	1	315	3	Y	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	44	1	393	3	Y	3	1	1			2
							3	9									

MARTIN TR. 2 WELL #: 3 RRCID -> 202116 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6026 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1659	-0-	-635	-0-	1656	3	3	9	Y	3	11	1			1
09	1230	X	1127	-0-	-103	-0-	101	1	1024	3	Y	2					3
							2	9									
10	1767	X	1254	-0-	-513	-0-	149	1	1103	3	Y	2					5
							2	9									
11	1710	X	911	-0-	-799	-0-	124	1	783	3	Y	4	5	1	1	8	3
							4	9									
12	1767	X	1219	-0-	-548	-0-	448	1	767	3	Y	4	1	8			6
							4	9									
*01	1573	N	1573	-0-	-0-	-0-	717	1	838	3	Y	16	16	1			6
							18	9									

APPLING 700 WELL #: 5 RRCID -> 203275 COMPL. DATE 06/05/2004 TOTAL DEPTH 7811 PERF. 7474 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	111	-0-	-106	-0-	1	1	108	3	Y	2					11
							2	9									
09	180	N	89	-0-	-91	-0-	8	1	81	3	Y	-0-					11
10	186	N	46	-0-	-140	-0-	4	1	42	3	Y	-0-					11
11	120	N	70	-0-	-50	-0-	10	1	60	3	Y	-0-	11	1			-0-
12	93	N	27	-0-	-66	-0-	4	1	22	3	Y	1					1
							1	9									
*01	34	N	34	-0-	-0-	-0-	3	1	28	3	Y	3					4
							3	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 4 RRCID -> 203276 COMPL. DATE 05/22/2004 TOTAL DEPTH 7842 PERF. 7518 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-	-0-	-0-	19	1	1045	3	Y	-0-					-0-
09	994	N	994	-0-	-0-	-0-	94	1	900	3	Y	-0-					-0-
10	1054	N	851	-0-	-203	-0-	83	1	768	3	Y	-0-					-0-
11	1020	N	893	-0-	-127	-0-	130	1	763	3	Y	-0-					-0-
12	1023	N	796	-0-	-227	-0-	130	1	666	3	Y	-0-					-0-
*01	826	N	826	-0-	-0-	-0-	83	1	742	3	Y	1					1
							1	9									

AMG CHATO 25 C WELL #: 17 RRCID -> 203288 COMPL. DATE 07/10/2004 TOTAL DEPTH 7850 PERF. 7490 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	211	3			Y	-0-					3
09	180	N	161	-0-	-19	-0-	13	1	148	3	Y	-0-					3
10	186	N	146	-0-	-40	-0-	10	1	136	3	Y	-0-					3
11	210	N	162	-0-	-48	-0-	10	1	152	3	Y	-0-					3
12	155	N	113	-0-	-42	-0-	6	1	107	3	Y	-0-					3
*01	69	N	69	-0-	-0-	-0-	3	1	65	3	Y	1					4
							1	9									

CHATO 24 WELL #: 23 RRCID -> 203290 COMPL. DATE 05/11/2004 TOTAL DEPTH 7850 PERF. 7444 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	264	3			Y	-0-					35
09	270	N	267	-0-	-3	-0-	20	1	235	3	Y	11					46
							12	9									
10	291	N	291	-0-	-0-	-0-	20	1	263	3	Y	7					53
							8	9									
11	287	N	287	-0-	-0-	-0-	16	1	251	3	Y	18					71
							20	9									
12	279	N	260	-0-	-19	-0-	15	1	244	3	Y	1	1	8			71
							1	9									
*01	235	N	235	-0-	-0-	-0-	9	1	225	3	Y	1	31	1			41
							1	9									

CHATO 28 B WELL #: 34 RRCID -> 203973 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6024 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	6	1	724	3	Y	3	1	8			29
							3	9									
09	700	N	700	-0-	-0-	-0-	53	1	641	3	Y	5	1	8			33
							6	9									
10	713	N	607	-0-	-106	-0-	37	1	564	3	Y	5	29	1	1	8	8
							6	9									
11	720	N	626	-0-	-94	-0-	33	1	582	3	Y	10					18
							11	9									
12	713	N	632	-0-	-81	-0-	35	1	590	3	Y	6	1	8			23
							7	9									
*01	621	N	621	-0-	-0-	-0-	25	1	596	3	Y	-0-					23

APPLING 697 GU WELL #: 7 RRCID -> 204626 COMPL. DATE 09/28/2004 TOTAL DEPTH 7955 PERF. 7494 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1434	-0-	-147	-0-	26	1	1406	3	Y	2					17
							2	9									
09	1410	N	1391	-0-	-19	-0-	132	1	1257	3	Y	2					19
							2	9									
10	1550	N	1437	-0-	-113	-0-	139	1	1295	3	Y	3					22
							3	9									
11	1380	N	1331	-0-	-49	-0-	194	1	1130	3	Y	6	21	1			7
							7	9									
12	1426	N	1311	-0-	-115	-0-	214	1	1094	3	Y	3					10
							3	9									
*01	1447	N	1447	-0-	-0-	-0-	145	1	1298	3	Y	4					14
							4	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 4 WELL #: 2 RRCID -> 206415 COMPL. DATE 06/01/2005 TOTAL DEPTH 7803 PERF. 6023 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1658	-0-	-388	-0-	1570	3	88	9	Y	80	49	1			64
09	1980	X	1491	-0-	-489	-0-	132	1	1337	3	Y	20	77	1			7
							22	9									
10	2046	X	1564	-0-	-482	-0-	178	1	1322	3	Y	58					65
							64	9									
11	1860	X	1419	-0-	-441	-0-	187	1	1178	3	Y	49	55	1			59
							54	9									
12	1811	X	1811	-0-	-0-	-0-	643	1	1098	3	Y	64	60	1			63
							70	9									
*01	1566	X	1566	-0-	-0-	-0-	723	1	843	3	Y	-0-	63	1			-0-

APPLING 698 WELL #: 18 RRCID -> 206456 COMPL. DATE 01/26/2005 TOTAL DEPTH 7850 PERF. 7441 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	15	1	831	3	Y	2					19
							2	9									
09	840	N	769	-0-	-71	-0-	73	1	693	3	Y	3					22
							3	9									
10	961	N	774	-0-	-187	-0-	75	1	695	3	Y	4					26
							4	9									
11	810	N	740	-0-	-70	-0-	107	1	625	3	Y	7	26	1			7
							8	9									
12	806	N	744	-0-	-62	-0-	121	1	619	3	Y	4					11
							4	9									
*01	713	N	713	-0-	-0-	-0-	71	1	638	3	Y	4					15
							4	9									

APPLING 698 WELL #: 16 RRCID -> 208679 COMPL. DATE 03/16/2005 TOTAL DEPTH 7700 PERF. 7474 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1373	-0-	-84	-0-	25	1	1348	3	Y	-0-					-0-
09	1470	N	1405	-0-	-65	-0-	133	1	1272	3	Y	-0-					-0-
10	1440	N	1440	-0-	-0-	-0-	140	1	1300	3	Y	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	203	1	1186	3	Y	-0-					-0-
12	1457	N	1278	-0-	-179	-0-	209	1	1069	3	Y	-0-					-0-
*01	1286	N	1286	-0-	-0-	-0-	129	1	1153	3	Y	4	1	1			3
							4	9									

APPLING 698 WELL #: 19 RRCID -> 208913 COMPL. DATE 04/23/2005 TOTAL DEPTH 7680 PERF. 7429 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1720	-0-	-16	-0-	30	1	1689	3	Y	1					8
							1	9									
09	1770	N	1655	-0-	-115	-0-	157	1	1497	3	Y	1					9
							1	9									
10	1619	N	1619	-0-	-0-	-0-	157	1	1462	3	Y	-0-					9
11	1650	N	1571	-0-	-79	-0-	229	1	1340	3	Y	2					11
							2	9									
12	1705	N	1493	-0-	-212	-0-	243	1	1246	3	Y	4					15
							4	9									
*01	1481	N	1481	-0-	-0-	-0-	148	1	1329	3	Y	4	9	1			10
							4	9									

APPLING 700 WELL #: 17T RRCID -> 209340 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 7464 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	9	1	527	3	N	-0-					-0-
09	450	N	414	-0-	-36	-0-	39	1	375	3	N	-0-					-0-
10	496	N	293	-0-	-203	-0-	28	1	265	3	N	-0-					-0-
11	510	N	120	-0-	-390	-0-	17	1	103	3	N	-0-					-0-
12	434	N	40	-0-	-394	-0-	7	1	33	3	N	-0-					-0-
01	279	N	22	-0-	-257	-0-	2	1	20	3	N	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 747 WELL #: 21 RRCID -> 210055 COMPL. DATE 06/26/2005 TOTAL DEPTH 7650 PERF. 7472 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	730	-0-	-14	-0-	13	1	717	3	Y	-0-					-0-
09	720	N	692	-0-	-28	-0-	66	1	626	3	Y	-0-					-0-
10	744	N	681	-0-	-63	-0-	66	1	615	3	Y	-0-					-0-
11	720	N	648	-0-	-72	-0-	95	1	553	3	Y	-0-					-0-
12	713	N	655	-0-	-58	-0-	107	1	548	3	Y	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	67	1	601	3	Y	4	1	1			3
							4	9									

APPLING 10 WELL #: 20 RRCID -> 211320 COMPL. DATE 07/12/2005 TOTAL DEPTH 7650 PERF. 7438 - 7480

08	155	N	113	-0-	-42	-0-	2	1	102	3	N	8					40
							9	9									
09	150	N	137	-0-	-13	-0-	11	1	102	3	N	22					62
							24	9									
10	156	N	156	-0-	-0-	-0-	14	1	133	3	N	8	45	1	1	8	24
							9	9									
11	141	N	141	-0-	-0-	-0-	20	1	117	3	N	4					28
							4	9									
12	155	N	151	-0-	-4	-0-	22	1	114	3	N	14					42
							15	9									
01	155	N	120	-0-	-35	-0-	11	1	98	3	N	10					52
							11	9									

APPLING 698 WELL #: 24 RRCID -> 211612 COMPL. DATE 08/20/2005 TOTAL DEPTH 7650 PERF. 7438 - 7472

08	1368	N	1368	-0-	-0-	-0-	24	1	1338	3	Y	5					35
							6	9									
09	1244	N	1244	-0-	-0-	-0-	118	1	1120	3	Y	5					40
							6	9									
10	1302	N	1254	-0-	-48	-0-	121	1	1127	3	Y	5					45
							6	9									
11	1320	N	1190	-0-	-130	-0-	173	1	1013	3	Y	4					49
							4	9									
12	1271	N	1076	-0-	-195	-0-	176	1	899	3	Y	1					50
							1	9									
*01	1054	N	1054	-0-	-0-	-0-	106	1	948	3	Y	-0-	47	1			3

APPLING 698 WELL #: 23 RRCID -> 211770 COMPL. DATE 09/21/2005 TOTAL DEPTH 7700 PERF. 7502 - 7543

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	2					5
01	0	N	-0-	-0-	-0-	-0-					Y	6					11

APPLING 698 WELL #: 22 RRCID -> 212058 COMPL. DATE 06/15/2005 TOTAL DEPTH 7650 PERF. 7478 - 7519

08	1927	N	1927	-0-	-0-	-0-	34	1	1886	3	Y	6					59
							7	9									
09	1890	N	1704	-0-	-186	-0-	161	1	1539	3	Y	4					63
							4	9									
10	1829	N	1758	-0-	-71	-0-	170	1	1587	3	Y	1					64
							1	9									
11	1860	N	1634	-0-	-226	-0-	236	1	1381	3	Y	15					79
							17	9									
12	1767	N	1700	-0-	-67	-0-	272	1	1391	3	Y	34					113
							37	9									
*01	1697	N	1697	-0-	-0-	-0-	170	1	1524	3	Y	3	54	1			62
							3	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 10 WELL #: 25 RRCID -> 212536 COMPL. DATE 09/07/2005 TOTAL DEPTH 7600 PERF. 7430 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	336	-0-		-36	-0-	6	1	329	3	Y	1					2
								1	9									
09	360	N	279	-0-		-81	-0-	27	1	252	3	Y	-0-					2
10	372	N	284	-0-		-88	-0-	27	1	256	3	Y	1	1	1	1	8	1
								1	9									
11	330	N	274	-0-		-56	-0-	40	1	233	3	Y	1					2
								1	9									
12	279	N	274	-0-		-5	-0-	45	1	228	3	Y	1	1	8			2
								1	9									
*01	312	N	312	-0-		-0-	-0-	31	1	274	3	Y	6	5	1			3
								7	9									

APPLING 697 GU WELL #: 27 RRCID -> 213228 COMPL. DATE 10/05/2005 TOTAL DEPTH 7602 PERF. 7424 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-		-6	-0-	4	1	176	3	Y	-0-					-0-
09	180	N	170	-0-		-10	-0-	16	1	154	3	Y	-0-					-0-
10	186	N	132	-0-		-54	-0-	13	1	119	3	Y	-0-					-0-
11	180	N	163	-0-		-17	-0-	24	1	139	3	Y	-0-					-0-
12	186	N	186	-0-		-0-	-0-	30	1	156	3	Y	-0-					-0-
*01	183	N	183	-0-		-0-	-0-	18	1	161	3	Y	4					4
								4	9									

APPLING 698 WELL #: 26 RRCID -> 214732 COMPL. DATE 12/14/2005 TOTAL DEPTH 7750 PERF. 7469 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-		-0-	-0-	31	1	1714	3	Y	7					31
								8	9									
09	1530	N	1529	-0-		-1	-0-	145	1	1378	3	Y	5					36
								6	9									
10	1643	N	1253	-0-		-390	-0-	121	1	1129	3	Y	3	26	1			13
								3	9									
11	1710	N	1360	-0-		-350	-0-	196	1	1143	3	Y	19					32
								21	9									
12	1581	N	1576	-0-		-5	-0-	256	1	1312	3	Y	7					39
								8	9									
*01	1409	N	1409	-0-		-0-	-0-	141	1	1262	3	Y	5	29	1			15
								6	9									

APPLING 9 WELL #: 30 RRCID -> 218723 COMPL. DATE 05/18/2006 TOTAL DEPTH 7750 PERF. 7466 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2454	-0-		-119	-0-	44	1	2408	3	Y	2					14
								2	9									
09	2400	N	2330	-0-		-70	-0-	221	1	2107	3	Y	2					16
								2	9									
10	2499	N	2499	-0-		-0-	-0-	242	1	2256	3	Y	1	10	1			7
								1	9									
11	2370	N	2347	-0-		-23	-0-	343	1	2002	3	Y	2					9
								2	9									
12	2418	N	2104	-0-		-314	-0-	343	1	1758	3	Y	3					12
								3	9									
*01	2000	N	2185	-0-		185	185	218	1	1959	3	Y	7					19
								8	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 10 WELL #: 28 RRCID -> 219485 COMPL. DATE 02/28/2006 TOTAL DEPTH 7728 PERF. 7486 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	613	-0-	-162	-0-	10	1	597	3	Y	5					25
							6	9									
09	810	N	143	-0-	-667	-0-	13	1	124	3	Y	5					30
							6	9									
10	775	N	219	-0-	-556	-0-	21	1	196	3	Y	2	24	1			8
							2	9									
11	1105	N	1105	-0-	-0-	-0-	159	1	926	3	Y	18					26
							20	9									
12	1350	N	1350	-0-	-0-	-0-	220	1	1124	3	Y	5					31
							6	9									
*01	876	X	876	-0-	-0-	-0-	87	1	783	3	Y	5	26	1			10
							6	9									

MARTIN TR. 2 WELL #: 14 RRCID -> 219979 COMPL. DATE 06/01/2005 TOTAL DEPTH 7800 PERF. 5912 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3409	-0-	309	309	3405	3	4	9	Y	4					43
09	3000	N	3069	-0-	69	378	274	1	2775	3	Y	18	16	1			45
							20	9									
10	3069	N	2691	-0-	-378	-0-	320	1	2370	3	Y	1	5	1			41
							1	9									
11	2503	X	2503	-0-	-0-	-0-	341	1	2151	3	Y	10					51
							11	9									
12	2395	X	2395	-0-	-0-	-0-	877	1	1498	3	Y	18	44	1			25
							20	9									
*01	2367	X	2367	-0-	-0-	-0-	1080	1	1262	3	Y	23					48
							25	9									

APPLING 698 WELL #: 31 RRCID -> 220849 COMPL. DATE 06/09/2006 TOTAL DEPTH 7750 PERF. 7442 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	11	1	577	3	Y	2					57
							2	9									
09	570	N	567	-0-	-3	-0-	54	1	513	3	Y	-0-					57
10	620	N	594	-0-	-26	-0-	58	1	536	3	Y	-0-					57
11	575	N	575	-0-	-0-	-0-	84	1	491	3	Y	-0-					57
12	599	N	599	-0-	-0-	-0-	98	1	501	3	Y	-0-					57
*01	566	N	566	-0-	-0-	-0-	57	1	509	3	Y	-0-					57

APPLING 9 WELL #: 32 RRCID -> 221119 COMPL. DATE 07/25/2006 TOTAL DEPTH 7750 PERF. 7509 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	738	-0-	-37	-0-	13	1	714	3	Y	10					75
							11	9									
09	780	N	639	-0-	-141	-0-	60	1	569	3	Y	9					84
							10	9									
10	713	N	496	-0-	-217	-0-	48	1	444	3	Y	4	56	1			32
							4	9									
11	720	N	337	-0-	-383	-0-	47	1	277	3	Y	12					44
							13	9									
12	651	N	337	-0-	-314	-0-	52	1	267	3	Y	16					60
							18	9									
*01	177	N	177	-0-	-0-	-0-	17	1	152	3	Y	7					67
							8	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 2 WELL #: 15 RRCID -> 233337 COMPL. DATE 09/15/2007 TOTAL DEPTH 7698 PERF. 7472 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1493	-0-	-119	-0-	1450	3	43	9	Y	39					63
09	1470	N	1363	-0-	-107	-0-	117	1	1185	3	Y	55					118
							61	9									
10	1395	N	564	-0-	-831	-0-	61	1	455	3	Y	44	84	1			78
							48	9									
11	1440	N	786	-0-	-654	-0-	101	1	635	3	Y	45	61	1			62
							50	9									
12	1395	N	724	-0-	-671	-0-	259	1	444	3	Y	19					81
							21	9									
*01	679	X	679	-0-	-0-	-0-	300	1	351	3	Y	25	63	1			43
							28	9									

AMG CHATO 25 C WELL #: 38 RRCID -> 233688 COMPL. DATE 04/27/2007 TOTAL DEPTH 7900 PERF. 5919 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1334	N	1334	-0-	-0-	-0-	1	1	1331	3	Y	2					12
							2	9									
09	1337	N	1337	-0-	-0-	-0-	91	1	1245	3	Y	1					13
							1	9									
10	1333	N	1316	-0-	-17	-0-	71	1	1241	3	Y	4					17
							4	9									
11	1310	N	1310	-0-	-0-	-0-	96	1	1214	3	Y	-0-					17
12	1395	N	1256	-0-	-139	-0-	65	1	1181	3	Y	9	1	8			25
							10	9									
*01	1182	N	1182	-0-	-0-	-0-	76	1	1100	3	Y	5	14	1			16
							6	9									

CHATO 28 D WELL #: 39 RRCID -> 233689 COMPL. DATE 05/13/2007 TOTAL DEPTH 7900 PERF. 5967 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	327	-0-	-107	-0-	41	1	286	3	Y	-0-					2
09	360	N	321	-0-	-39	-0-	52	1	269	3	Y	-0-					2
10	372	N	324	-0-	-48	-0-	40	1	284	3	Y	-0-					2
11	356	N	356	-0-	-0-	-0-	43	1	312	3	Y	1	1	8			2
							1	9									
12	341	N	340	-0-	-1	-0-	82	1	258	3	Y	-0-					2
*01	356	N	356	-0-	-0-	-0-	62	1	290	3	Y	4					6
							4	9									

CHATO 28 WELL #: 30 RRCID -> 233816 COMPL. DATE 04/12/2007 TOTAL DEPTH 7900 PERF. 5992 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1988	-0-	-89	-0-	89	1	1897	3	Y	2					35
							2	9									
09	1952	N	1952	-0-	-0-	-0-	220	1	1725	3	Y	6					41
							7	9									
10	2046	N	1849	-0-	-197	-0-	139	1	1703	3	Y	6	37	1			10
							7	9									
11	1920	N	1826	-0-	-94	-0-	132	1	1680	3	Y	13					23
							14	9									
12	2015	N	1821	-0-	-194	-0-	128	1	1678	3	Y	14					37
							15	9									
*01	1824	N	1824	-0-	-0-	-0-	127	1	1658	3	Y	35					72
							39	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 28 D WELL #: 40 RRCID -> 233819 COMPL. DATE 07/12/2007 TOTAL DEPTH 7900 PERF. 5951 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	599	-0-	-83	-0-	76	1	523	3	Y	-0-					1
09	690	N	588	-0-	-102	-0-	96	1	492	3	Y	-0-					1
10	806	N	442	-0-	-364	-0-	55	1	387	3	Y	-0-					1
11	570	N	432	-0-	-138	-0-	52	1	380	3	Y	-0-					1
12	620	N	463	-0-	-157	-0-	111	1	352	3	Y	-0-					1
*01	456	N	456	-0-	-0-	-0-	79	1	371	3	Y	5					6
							6	9									

CHATO 28 C WELL #: 46 RRCID -> 233820 COMPL. DATE 05/14/2011 TOTAL DEPTH 7900 PERF. 6008 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26	-0-	514	3	18	9	Y	16					36
09	617	N	617	-0-	-0-	-0-	41	1	561	3	Y	14	22	1	4	8	24
							15	9									
10	682	N	549	-0-	-133	-0-	29	1	503	3	Y	15	23	1	1	8	15
							17	9									
11	536	N	536	-0-	-0-	-0-	38	1	485	3	Y	12					27
							13	9									
12	651	N	497	-0-	-154	-0-	25	1	447	3	Y	23	1	8			49
							25	9									
*01	467	N	467	-0-	-0-	-0-	29	1	420	3	Y	16	34	1			31
							18	9									

AMG CHATO 25 C WELL #: 41 RRCID -> 233823 COMPL. DATE 08/03/2007 TOTAL DEPTH 7916 PERF. 5925 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2	-0-	586	3	1	9	Y	1					5
09	600	N	600	-0-	-0-	-0-	41	1	558	3	Y	1					6
							1	9									
10	627	N	627	-0-	-0-	-0-	34	1	591	3	Y	2					8
							2	9									
11	639	N	639	-0-	-0-	-0-	47	1	592	3	Y	-0-					8
12	620	N	597	-0-	-23	-0-	31	1	562	3	Y	4					12
							4	9									
*01	456	N	456	-0-	-0-	-0-	29	1	425	3	Y	2	7	1			7
							2	9									

AMG CHATO 25 C WELL #: 44 RRCID -> 234010 COMPL. DATE 10/18/2007 TOTAL DEPTH 7900 PERF. 5913 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	1	1	1318	3	Y	4					27
							4	9									
09	1030	N	1030	-0-	-0-	-0-	70	1	957	3	Y	3					30
							3	9									
10	1085	N	698	-0-	-387	-0-	38	1	651	3	Y	8					38
							9	9									
11	1290	N	559	-0-	-731	-0-	41	1	518	3	Y	-0-					38
12	1054	N	916	-0-	-138	-0-	47	1	848	3	Y	19					57
							21	9									
*01	326	N	326	-0-	-0-	-0-	20	1	294	3	Y	11	33	1			35
							12	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 28 C WELL #: 48 RRCID -> 235515 COMPL. DATE 11/09/2007 TOTAL DEPTH 7900 PERF. 6013 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	1	1	848	3	Y	1					2
							1	9									
09	1035	N	1035	-0-	-0-	-0-	71	1	963	3	Y	1	2	1			1
							1	9									
10	1054	N	1015	-0-	-39	-0-	55	1	959	3	Y	1	2	1			-0-
							1	9									
11	999	N	999	-0-	-0-	-0-	73	1	925	3	Y	1					1
							1	9									
12	1054	N	961	-0-	-93	-0-	50	1	909	3	Y	2					3
							2	9									
*01	961	N	961	-0-	-0-	-0-	62	1	898	3	Y	1	3	1			1
							1	9									

CHATO 22 A WELL #: 51 RRCID -> 235718 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 6050 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0-	-0-	1479	3			Y	-0-					-0-
09	1410	N	1331	-0-	-79	-0-	50	1	1281	3	Y	-0-					-0-
10	1426	N	1201	-0-	-225	-0-	46	1	1155	3	Y	-0-					-0-
11	1440	N	1027	-0-	-413	-0-	63	1	964	3	Y	-0-					-0-
12	1364	N	1242	-0-	-122	-0-	108	1	1134	3	Y	-0-					-0-
*01	1187	N	1187	-0-	-0-	-0-	86	1	1101	3	Y	-0-					-0-

APPLING 748 A WELL #: 42 RRCID -> 235723 COMPL. DATE 02/11/2008 TOTAL DEPTH 7900 PERF. 5879 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1258	-0-	-106	-0-	1158	3	100	9	N	91	70	1			36
09	1230	N	1104	-0-	-126	-0-	52	1	1041	3	N	10	27	1			19
							11	9									
10	1209	N	906	-0-	-303	-0-	64	1	842	3	N	-0-					19
11	1230	N	768	-0-	-462	-0-	46	1	722	3	N	-0-					19
12	1147	N	755	-0-	-392	-0-	39	1	660	3	N	51	5	1	1	8	64
							56	9									
01	899	N	889	-0-	-10	-0-	45	1	822	3	N	20	55	1			29
							22	9									

CHATO 27 WELL #: 50 RRCID -> 235729 COMPL. DATE 12/15/2007 TOTAL DEPTH 7900 PERF. 5985 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	N	1538	-0-	-0-	-0-	67	1	1471	3	N	-0-					48
09	1505	N	1505	-0-	-0-	-0-	156	1	1349	3	N	-0-					48
10	1488	N	1302	-0-	-186	-0-	155	1	1146	3	N	1	1	8			48
							1	9									
11	1500	N	1335	-0-	-165	-0-	142	1	1193	3	N	-0-					48
12	1550	N	1165	-0-	-385	-0-	126	1	1039	3	N	-0-					48
01	1302	N	1139	-0-	-163	-0-	103	1	1036	3	N	-0-	48	1			-0-

AMG CHATO 25 C WELL #: 45 RRCID -> 236196 COMPL. DATE 01/17/2008 TOTAL DEPTH 7900 PERF. 5902 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	944	3	3	9	Y	3					17
09	899	N	899	-0-	-0-	-0-	61	1	837	3	Y	1					18
							1	9									
10	992	N	848	-0-	-144	-0-	46	1	796	3	Y	5					23
							6	9									
11	930	N	875	-0-	-55	-0-	64	1	811	3	Y	-0-					23
12	930	N	908	-0-	-22	-0-	47	1	848	3	Y	12					35
							13	9									
*01	659	N	659	-0-	-0-	-0-	42	1	609	3	Y	7	20	1			22
							8	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 28 C WELL #: 52 RRCID -> 236433 COMPL. DATE 02/16/2008 TOTAL DEPTH 7900 PERF. 6022 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	202	-0-	-46	-0-	199	3	3	9	Y	3					9
09	180	N	156	-0-	-24	-0-	11	1	143	3	Y	2	4	1			7
							2	9									
10	155	N	10	-0-	-145	-0-	8	3	2	9	Y	2	4	1			5
11	210	N	30	-0-	-180	-0-	2	1	26	3	Y	2					7
							2	9									
12	155	N	16	-0-	-139	-0-	12	3	4	9	Y	4					11
*01	170	N	170	-0-	-0-	-0-	11	1	156	3	Y	3	5	1			9
							3	9									

AMG CHATO 25 C WELL #: 43 RRCID -> 237935 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 5888 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	803	3	2	9	Y	2					11
09	772	N	772	-0-	-0-	-0-	53	1	718	3	Y	1					12
							1	9									
10	837	N	533	-0-	-304	-0-	29	1	501	3	Y	3					15
							3	9									
11	780	N	482	-0-	-298	-0-	35	1	447	3	Y	-0-					15
12	806	N	691	-0-	-115	-0-	35	1	647	3	Y	8					23
							9	9									
*01	395	N	395	-0-	-0-	-0-	25	1	364	3	Y	5	13	1			15
							6	9									

APPLING 695 WELL #: 43 RRCID -> 239635 COMPL. DATE 03/14/2008 TOTAL DEPTH 7700 PERF. 7469 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING 698 "B" WELL #: 44 RRCID -> 241867 COMPL. DATE 04/19/2008 TOTAL DEPTH 7800 PERF. 5830 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	6	1	327	3	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	29	1	281	3	Y	-0-					-0-
10	279	N	201	-0-	-78	-0-	20	1	181	3	Y	-0-					-0-
11	330	N	278	-0-	-52	-0-	41	1	237	3	Y	-0-					-0-
12	310	N	240	-0-	-70	-0-	39	1	201	3	Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	21	1	184	3	Y	-0-					-0-

APPLING 695 WELL #: 46 RRCID -> 241868 COMPL. DATE 05/03/2008 TOTAL DEPTH 7900 PERF. 5825 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	271	-0-	-39	-0-	4	1	266	3	Y	1					4
							1	9									
09	270	N	187	-0-	-83	-0-	18	1	169	3	Y	-0-					4
10	279	N	241	-0-	-38	-0-	23	1	218	3	Y	-0-	3	1			1
11	270	N	244	-0-	-26	-0-	35	1	207	3	Y	2					3
							2	9									
12	240	N	240	-0-	-0-	-0-	39	1	201	3	Y	-0-					3
*01	288	N	288	-0-	-0-	-0-	28	1	254	3	Y	5	6	1			2
							6	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 6 RRCID -> 241922 COMPL. DATE 02/01/2008 TOTAL DEPTH 7738 PERF. 5868 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2	-0-	6	1	333	3	Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-
10	372	N	282	-0-	-90	-0-	27	1	255	3	Y	-0-					-0-
11	330	N	261	-0-	-69	-0-	38	1	223	3	Y	-0-					-0-
12	341	N	274	-0-	-67	-0-	45	1	229	3	Y	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	30	1	274	3	Y	3					3
							3	9									

APPLING 695 WELL #: 45 RRCID -> 242031 COMPL. DATE 05/16/2008 TOTAL DEPTH 7800 PERF. 5857 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	3	1	18	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	2	1	23	3	Y	5	4	1			1
							6	9									

CHATO 28 C WELL #: 49 RRCID -> 243844 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6030 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	28	-0-	-65	-0-	1	1	23	3	Y	4					10
							4	9									
09	40	N	40	-0-	-0-	-0-	3	1	34	3	Y	3	6	1			7
							3	9									
10	31	N	3	-0-	-28	-0-	1	3	2	9	Y	2	5	1			4
11	30	N	16	-0-	-14	-0-	1	1	12	3	Y	3					7
							3	9									
12	31	N	20	-0-	-11	-0-	1	1	12	3	Y	6					13
							7	9									
01	0	N	-0-	-0-	-0-	-0-					Y	5	9	1			9

GOLLA 7 WELL #: 3 RRCID -> 245145 COMPL. DATE 10/02/2008 TOTAL DEPTH 7900 PERF. 6033 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1180	-0-	-122	-0-	20	1	1091	3	Y	63					113
							69	9									
09	1147	N	1147	-0-	-0-	-0-	96	1	988	3	Y	57					170
							63	9									
10	1209	N	1018	-0-	-191	-0-	84	1	873	3	Y	55	154	1	1	8	70
							61	9									
11	1140	N	1027	-0-	-113	-0-	154	1	783	3	Y	82	61	1	1	8	90
							90	9									
12	1178	N	1052	-0-	-126	-0-	494	1	494	3	Y	58	1	8			147
							64	9									
*01	1007	N	1007	-0-	-0-	-0-	476	1	473	3	Y	53	97	1			103
							58	9									

CHATO 23 WELL #: 22 RRCID -> 247979 COMPL. DATE 04/01/2009 TOTAL DEPTH 6027 PERF. 5902 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GOLLA 7 WELL #: 5 RRCID -> 248919 COMPL. DATE 10/12/2008 TOTAL DEPTH 7900 PERF. 6042 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2695	-0-	-312	-0-	48	1	2583	3	Y	58					73
							64	9									
09	2910	X	2337	-0-	-573	-0-	201	1	2066	3	Y	64					137
							70	9									
10	2914	X	2052	-0-	-862	-0-	175	1	1811	3	Y	60	130	1			67
							66	9									
11	2820	X	2174	-0-	-646	-0-	347	1	1762	3	Y	59	91	1			35
							65	9									
12	2914	X	1993	-0-	-921	-0-	958	1	960	3	Y	68					103
							75	9									
*01	1992	X	1992	-0-	-0-	-0-	999	1	993	3	Y	-0-	88	1			15

CHATO 22A WELL #: 54 RRCID -> 251110 COMPL. DATE 02/09/2008 TOTAL DEPTH 7900 PERF. 5983 - 5993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	606	-0-	-76	-0-	4	1	602	3	Y	-0-					8
09	1140	N	412	-0-	-728	-0-	23	1	389	3	Y	-0-					8
10	806	N	188	-0-	-618	-0-	2	1	186	3	Y	-0-					8
11	600	N	129	-0-	-471	-0-	6	1	123	3	Y	-0-					8
12	434	N	16	-0-	-418	-0-	1	1	15	3	Y	-0-					8
*01	52	N	52	-0-	-0-	-0-	1	1	51	3	Y	-0-					8

CHATO 28 "C" WELL #: 53 RRCID -> 251823 COMPL. DATE 06/01/2009 TOTAL DEPTH 8016 PERF. 6037 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	X	1326	-0-	-0-	-0-	1	1	1310	3	Y	14					33
							15	9									
09	1204	X	1204	-0-	-0-	-0-	82	1	1113	3	Y	8	18	1			23
							9	9									
10	1178	X	1123	-0-	-55	-0-	60	1	1050	3	Y	12	19	1			16
							13	9									
11	1290	X	1234	-0-	-56	-0-	89	1	1135	3	Y	9					25
							10	9									
12	1333	X	1158	-0-	-175	-0-	59	1	1076	3	Y	21					46
							23	9									
*01	975	X	975	-0-	-0-	-0-	62	1	896	3	Y	15	29	1			32
							17	9									

APPLING 695 WELL #: 50 RRCID -> 254204 COMPL. DATE 10/10/2009 TOTAL DEPTH 7700 PERF. 5601 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2359	N	2359	-0-	-0-	-0-	42	1	2309	3	Y	7					42
							8	9									
09	2670	N	2088	-0-	-582	-0-	197	1	1883	3	Y	7					49
							8	9									
10	2480	N	2034	-0-	-446	-0-	197	1	1835	3	Y	2	33	1			18
							2	9									
11	2280	N	1975	-0-	-305	-0-	288	1	1679	3	Y	7					25
							8	9									
12	2170	N	1651	-0-	-519	-0-	267	1	1366	3	Y	16					41
							18	9									
*01	1417	N	1417	-0-	-0-	-0-	141	1	1268	3	Y	7					48
							8	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 9 WELL #: 29 RRCID -> 264677 COMPL. DATE 04/01/2011 TOTAL DEPTH 7750 PERF. 7416 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	8	1	471	3	Y	2	2	8			-0-
							2	9									
09	451	N	451	-0-	-0-	-0-	42	1	398	3	Y	10	10	8			-0-
							11	9									
10	465	N	445	-0-	-20	-0-	41	1	384	3	Y	18	18	8			-0-
							20	9									
11	480	N	-0-	-0-	-480	-0-					Y	8	8	8			-0-
12	465	N	132	-0-	-333	-0-	21	1	110	3	Y	1	1	8			-0-
							1	9									
01	0	N	-0-	-0-	-0-	-0-					Y	20	13	8			7

MARTIN TR. 4 WELL #: 23H RRCID -> 271421 COMPL. DATE 09/17/2013 TOTAL DEPTH 7755 PERF. 8093 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		6640	-0-	6640	59475	303	1	6027	2	Y	282	264	1			87
							310	9									
03	0		6952	-0-	6952	66427	397	1	6298	2	Y	234	284	1			37
							257	9									
04	0		6870	-0-	6870	73297	389	1	6225	2	Y	233	214	1			56
							256	9									
*05	79854	X	6557	-0-	-73297	-0-	393	1	5957	2	Y	188	199	1			45
							207	9									
06	10860	X	5988	-0-	-4872	-0-	438	1	5341	2	Y	190	143	1			92
							209	9									
07	11222	X	5893	-0-	-5329	-0-	439	1	5045	3	Y	372	417	1			47
							409	9									
08	11222	X	5704	-0-	-5518	-0-	265	1	5133	3	Y	278	271	1			54
							306	9									
09	10860	X	4141	-0-	-6719	-0-	126	1	3728	3	Y	261	113	1			202
							287	9									
10	11222	X	6533	-0-	-4689	-0-	284	1	5810	3	Y	399	430	1			171
							439	9									
11	10860	X	5065	-0-	-5795	-0-	258	1	4575	3	Y	211	236	1			146
							232	9									
12	11222	X	5793	-0-	-5429	-0-	609	1	4845	3	Y	308	159	1			295
							339	9									
01	11222	X	NO RPT	-0-	-11222	-0-					Y	NO RPT					295

SWIFT ENERGY OPERATING, LLC 833348
GUTIERREZ D WELL #: 3 RRCID -> 112227 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7501 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	51	1	517	3	Y	24	18	1			31
							26	9									
09	821	N	821	-0-	-0-	-0-	64	1	754	3	Y	3					34
							3	9									
10	755	N	755	-0-	-0-	-0-	63	1	692	3	Y	-0-					34
11	1014	N	1014	-0-	-0-	-0-	84	1	930	3	Y	-0-					34
12	837	N	726	-0-	-111	-0-	55	1	671	3	Y	-0-					34
*01	609	X	609	-0-	-0-	-0-	52	1	557	3	Y	-0-					34

GUTIERREZ E WELL #: 2 RRCID -> 112228 COMPL. DATE 05/05/2004 TOTAL DEPTH 7900 PERF. 7524 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	2	1	24	3	Y	6	3	1			7
							7	9									
09	989	N	989	-0-	-0-	-0-	77	1	909	3	Y	3					10
							3	9									
10	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-					10
11	464	N	464	-0-	-0-	-0-	38	1	425	3	Y	1					11
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					11
*01	566	X	566	-0-	-0-	-0-	48	1	518	3	Y	-0-					11

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WINSLOW, O. H. WELL #: 1 RRCID -> 112230 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7527 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	-0-	-0-	-1674	-0-					Y	546	376	1			403
09	1620	X	609	-0-	-1011	-0-	1	1	7	3	Y	546	761	1			188
							601	9									
10	1674	X	1047	-0-	-627	-0-	27	1	296	3	Y	658	633	1			213
							724	9									
11	660	X	619	-0-	-41	-0-	24	1	261	3	Y	304	379	1			138
							334	9									
12	620	X	323	-0-	-297	-0-	6	1	73	3	Y	222	228	1			132
							244	9									
*01	275	N	275	-0-	-0-	-0-	3	1	31	3	Y	219	192	1			159
							241	9									

FOSTER, J. ESTATE WELL #: 2 RRCID -> 112232 COMPL. DATE 07/10/1984 TOTAL DEPTH 7600 PERF. 7438 - 7456

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER, J. ESTATE WELL #: 4 RRCID -> 112234 COMPL. DATE 05/12/2004 TOTAL DEPTH 7750 PERF. 7462 - 7480

08	84	N	84	-0-	-0-	-0-	1	1	15	3	Y	62					118
							68	9									
09	303	N	303	-0-	-0-	-0-	19	1	230	3	Y	49	79	1			88
							54	9									
10	312	N	312	-0-	-0-	-0-	21	1	227	3	Y	58					146
							64	9									
11	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					146
12	310	N	-0-	-0-	-310	-0-					Y	-0-					146
*01	370	N	370	-0-	-0-	-0-	32	1	338	3	Y	-0-					146

GUTIERREZ B WELL #: 4R RRCID -> 165568 COMPL. DATE 10/26/1997 TOTAL DEPTH 7593 PERF. 7381 - 7532

08	23	N	23	-0-	-0-	-0-	1	1	11	3	Y	10					10
							11	9									
09	0	N	-0-	-0-	-0-	-0-					Y	2	8	1			4
10	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3					7
11	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	6					13
*01	7	N	7	-0-	-0-	-0-	1	3	6	9	Y	5	12	1			6

APPLING WELL #: 2 B RRCID -> 169629 COMPL. DATE 11/28/1997 TOTAL DEPTH 7800 PERF. 5848 - 5854

08	407	N	407	-0-	-0-	-0-	36	1	371	3	Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	38	1	447	3	Y	-0-					-0-
10	803	N	803	-0-	-0-	-0-	67	1	736	3	Y	-0-					-0-
11	652	N	652	-0-	-0-	-0-	54	1	598	3	Y	-0-					-0-
12	496	N	426	-0-	-70	-0-	32	1	394	3	Y	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	22	1	237	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
GUTIERREZ A WELL #: 3R RRCID -> 169758 COMPL. DATE 05/18/1998 TOTAL DEPTH 7573 PERF. 7417 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	11	1	117	3	Y	25					25
							28	9									
09	1142	N	1142	-0-	-0-	-0-	88	1	1048	3	Y	5	19	1			11
							6	9									
10	1313	N	1313	-0-	-0-	-0-	110	1	1199	3	Y	4					15
							4	9									
11	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					15
12	224	N	224	-0-	-0-	-0-	16	1	197	3	Y	10					25
							11	9									
*01	380	X	380	-0-	-0-	-0-	32	1	337	3	Y	10	22	1			13
							11	9									

EF ENERGY/WINSLOW, O. H. WELL #: 2 RRCID -> 185977 COMPL. DATE 07/18/2001 TOTAL DEPTH 7866 PERF. 7480 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	X	2137	-0-	-0-	-0-	186	1	1894	3	N	52					71
							57	9									
09	2131	X	2131	-0-	-0-	-0-	163	1	1934	3	N	31					102
							34	9									
10	1792	X	1792	-0-	-0-	-0-	150	1	1642	3	N	-0-					102
11	2070	X	1499	-0-	-571	-0-	124	1	1375	3	N	-0-					102
12	2201	X	1179	-0-	-1022	-0-	89	1	1090	3	N	-0-					102
*01	1506	X	1506	-0-	-0-	-0-	128	1	1370	3	N	7					109
							8	9									

WINSLOW, O. H. WELL #: 3 RRCID -> 187432 COMPL. DATE 06/03/2004 TOTAL DEPTH 7713 PERF. 7527 - 7563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	68	1	698	3	Y	28					67
							31	9									
09	852	N	852	-0-	-0-	-0-	65	1	777	3	Y	9					76
							10	9									
10	775	N	775	-0-	-0-	-0-	65	1	710	3	Y	-0-					76
11	780	N	641	-0-	-139	-0-	53	1	588	3	Y	-0-					76
12	868	N	684	-0-	-184	-0-	52	1	632	3	Y	-0-					76
*01	814	N	814	-0-	-0-	-0-	70	1	744	3	Y	-0-					76

STOCKTON, J.H. WELL #: 2 RRCID -> 187434 COMPL. DATE 11/02/2001 TOTAL DEPTH 7664 PERF. 7479 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	274	-0-	-67	-0-	9	1	265	3	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	12	1	287	3	Y	-0-					-0-
10	310	N	211	-0-	-99	-0-	7	1	204	3	Y	-0-					-0-
11	270	N	173	-0-	-97	-0-	5	1	168	3	Y	-0-					-0-
12	310	N	70	-0-	-240	-0-	3	1	67	3	Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-

MARTIN, J. C. WELL #: 1 RRCID -> 187442 COMPL. DATE N/A TOTAL DEPTH 7929 PERF. 7684 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	8	1	226	3	Y	82	92	1			58
							90	9									
09	314	N	314	-0-	-0-	-0-	10	1	240	3	Y	58	103	1			13
							64	9									
10	341	N	137	-0-	-204	-0-	4	1	107	3	Y	24					37
							26	9									
11	300	N	159	-0-	-141	-0-	4	1	155	3	Y	-0-					37
12	310	N	204	-0-	-106	-0-	8	1	196	3	Y	-0-					37
*01	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-					37

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MARTIN, J. C. WELL #: 1A RRCID -> 187451 COMPL. DATE N/A TOTAL DEPTH 7743 PERF. 7570 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	9	1	255	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	9	1	235	3	Y	-0-					-0-
11	270	N	169	-0-	-101	-0-	4	1	165	3	Y	-0-					-0-
12	248	N	200	-0-	-48	-0-	8	1	192	3	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 3 RRCID -> 187454 COMPL. DATE 05/21/2004 TOTAL DEPTH 7900 PERF. 7602 - 7650

08	1829	X	1573	-0-	-256	-0-	129	1	1315	3	Y	117	96	1			94
							129	9									
09	1770	X	1727	-0-	-43	-0-	122	1	1443	3	Y	147	155	1			86
							162	9									
10	1953	X	1593	-0-	-360	-0-	114	1	1244	3	Y	214	243	1			57
							235	9									
11	1890	X	1574	-0-	-316	-0-	115	1	1268	3	Y	174	170	1			61
							191	9									
12	1953	X	1382	-0-	-571	-0-	99	1	1209	3	Y	67	52	1			76
							74	9									
*01	1665	N	1665	-0-	-0-	-0-	126	1	1340	3	Y	181	191	1			66
							199	9									

MARTIN, J. C. WELL #: 8 RRCID -> 193174 COMPL. DATE 06/15/2004 TOTAL DEPTH 7850 PERF. 7429 - 7665

08	1085	X	902	-0-	-183	-0-	28	1	842	3	Y	29	26	1			45
							32	9									
09	1050	X	865	-0-	-185	-0-	35	1	816	3	Y	13	44	1			14
							14	9									
10	1085	X	799	-0-	-286	-0-	27	1	750	3	Y	20	19	1			15
							22	9									
11	1179	X	1179	-0-	-0-	-0-	31	1	1129	3	Y	17	18	1			14
							19	9									
12	899	X	667	-0-	-232	-0-	26	1	617	3	Y	22	25	1			11
							24	9									
*01	660	X	660	-0-	-0-	-0-	31	1	563	3	Y	60	34	1			37
							66	9									

MARTIN, J. C. WELL #: 4 RRCID -> 193177 COMPL. DATE 02/21/2003 TOTAL DEPTH 7800 PERF. 6022 - 6162

08	682	N	561	-0-	-121	-0-	17	1	491	3	Y	48	92	1			34
							53	9									
09	390	N	306	-0-	-84	-0-	11	1	258	3	Y	34	61	1			7
							37	9									
10	560	N	560	-0-	-0-	-0-	19	1	522	3	Y	17					24
							19	9									
11	540	N	375	-0-	-165	-0-	10	1	365	3	Y	-0-					24
12	432	N	432	-0-	-0-	-0-	17	1	415	3	Y	-0-					24
*01	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-					24

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

MARTIN, J. C. WELL #: 5 RRCID -> 193493 COMPL. DATE 12/01/2002 TOTAL DEPTH 7750 PERF. 5945 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	174	N	174	-0-	-0-	-0-	6	1	150	3	Y	16	13	1			3
							18	9									
10	181	N	181	-0-	-0-	-0-	6	1	157	3	Y	16					19
							18	9									
11	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					19
12	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					19
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					19

GUTIERREZ F WELL #: 1 RRCID -> 193512 COMPL. DATE 12/03/2002 TOTAL DEPTH 7908 PERF. 5944 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	262	-0-	-172	-0-	23	1	239	3	Y	-0-					86
09	1838	N	1838	-0-	-0-	-0-	143	1	1695	3	Y	-0-					86
10	3064	N	3064	-0-	-0-	-0-	257	1	2807	3	Y	-0-					86
11	2988	N	2988	-0-	-0-	-0-	248	1	2740	3	Y	-0-					86
12	2256	N	2256	-0-	-0-	-0-	171	1	2085	3	Y	-0-					86
*01	2043	X	2043	-0-	-0-	-0-	175	1	1868	3	Y	-0-					86

FOSTER, J. ESTATE WELL #: 1 RRCID -> 194970 COMPL. DATE 04/05/2003 TOTAL DEPTH 8000 PERF. 6042 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0-	-0-	130	1	1324	3	Y	19					86
							21	9									
09	1673	N	1673	-0-	-0-	-0-	129	1	1526	3	Y	16	59	1			43
							18	9									
10	1829	N	1371	-0-	-458	-0-	115	1	1256	3	Y	-0-					43
11	1440	N	1319	-0-	-121	-0-	109	1	1210	3	Y	-0-					43
12	1736	N	1478	-0-	-258	-0-	111	1	1357	3	Y	9					52
							10	9									
*01	1468	N	1468	-0-	-0-	-0-	126	1	1342	3	Y	-0-					52

FOSTER, J. ESTATE WELL #: 5 RRCID -> 194975 COMPL. DATE 02/14/2003 TOTAL DEPTH 7800 PERF. 7588 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	1	1	5	3	Y	81	28	1			64
							89	9									
09	0	N	-0-	-0-	-0-	-0-					Y	42	82	1			24
10	31	N	7	-0-	-24	-0-	1	3	6	9	Y	5	28	1			1
11	90	N	33	-0-	-57	-0-	1	3	32	9	Y	29	20	1			10
12	4	N	4	-0-	-0-	-0-	1	3	3	9	Y	3	9	1			4
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	4	1			-0-

WINSLOW, O. H. WELL #: 4 RRCID -> 197154 COMPL. DATE 06/03/2004 TOTAL DEPTH 8000 PERF. 7624 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	730	-0-	-76	-0-	65	1	664	3	Y	1	20	1			10
							1	9									
09	780	X	558	-0-	-222	-0-	43	1	515	3	Y	-0-					10
10	620	X	524	-0-	-96	-0-	43	1	472	3	Y	8					18
							9	9									
11	720	X	501	-0-	-219	-0-	42	1	459	3	Y	-0-					18
12	744	X	211	-0-	-533	-0-	16	1	195	3	Y	-0-					18
*01	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					18

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MARTIN, J. C. WELL #: 6 RRCID -> 197267 COMPL. DATE 07/07/2003 TOTAL DEPTH 8010 PERF. 7572 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	1767	-0-	-2232	-0-	57	1	1685	3	Y	23	77	1			54
							25	9									
09	5760	X	689	-0-	-5071	-0-	28	1	651	3	Y	9					63
							10	9									
10	5952	X	707	-0-	-5245	-0-	23	1	644	3	Y	36	59	1			40
							40	9									
11	5760	X	434	-0-	-5326	-0-	11	1	416	3	Y	6					46
							7	9									
12	1922	X	445	-0-	-1477	-0-	18	1	427	3	Y	-0-					46
*01	391	X	391	-0-	-0-	-0-	20	1	363	3	Y	7					53
							8	9									

WINSLOW, O. H. WELL #: 5 RRCID -> 198581 COMPL. DATE 10/05/2003 TOTAL DEPTH 8012 PERF. 7615 - 7680

08	961	N	892	-0-	-69	-0-	80	1	811	3	Y	1	19	1			10
							1	9									
09	720	N	587	-0-	-133	-0-	46	1	541	3	Y	-0-					10
10	930	N	789	-0-	-141	-0-	65	1	715	3	Y	8					18
							9	9									
11	870	N	533	-0-	-337	-0-	44	1	489	3	Y	-0-					18
12	620	N	529	-0-	-91	-0-	40	1	489	3	Y	-0-					18
*01	724	N	724	-0-	-0-	-0-	62	1	661	3	Y	1					19
							1	9									

MARTIN, J. C. WELL #: 7 RRCID -> 199445 COMPL. DATE 11/25/2003 TOTAL DEPTH 8000 PERF. 7550 - 7568

08	2232	X	-0-	-0-	-2232	-0-					Y	16	53	1			37
09	2160	X	-0-	-0-	-2160	-0-					Y	8					45
10	2232	X	2149	-0-	-83	-0-	74	1	2038	3	Y	34	43	1			36
							37	9									
11	1800	X	735	-0-	-1065	-0-	19	1	690	3	Y	24					60
							26	9									
12	1860	X	473	-0-	-1387	-0-	19	1	454	3	Y	-0-					60
*01	138	X	138	-0-	-0-	-0-	7	1	130	3	Y	1					61
							1	9									

FOSTER, J. ESTATE WELL #: 6 RRCID -> 199448 COMPL. DATE 11/11/2003 TOTAL DEPTH 8000 PERF. 7626 - 7649

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINSLOW, O. H. WELL #: 6 RRCID -> 199826 COMPL. DATE 10/25/2003 TOTAL DEPTH 8012 PERF. 7568 - 7624

08	171	N	171	-0-	-0-	-0-	15	1	148	3	Y	7					20
							8	9									
09	157	N	157	-0-	-0-	-0-	12	1	143	3	Y	2					22
							2	9									
10	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					22
11	180	N	69	-0-	-111	-0-	6	1	63	3	Y	-0-					22
12	155	N	24	-0-	-131	-0-	2	1	22	3	Y	-0-					22
*01	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					22

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 7 RRCID -> 200718 COMPL. DATE 12/12/2003 TOTAL DEPTH 8000 PERF. 7584 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2121	X	2121	-0-	-0-	-0-	188	1	1915	3	Y	16					76
							18	9									
09	2057	X	2057	-0-	-0-	-0-	159	1	1885	3	Y	12	52	1			36
							13	9									
10	2387	X	1571	-0-	-816	-0-	132	1	1439	3	Y	-0-					36
11	2310	X	1531	-0-	-779	-0-	127	1	1404	3	Y	-0-					36
12	2387	X	1451	-0-	-936	-0-	109	1	1336	3	Y	5					41
							6	9									
*01	1862	X	1862	-0-	-0-	-0-	159	1	1702	3	Y	1					42
							1	9									

MARTIN, J. C. WELL #: 9 RRCID -> 203292 COMPL. DATE 05/03/2004 TOTAL DEPTH 8012 PERF. 7438 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	902	-0-	-493	-0-	27	1	794	3	N	74					167
							81	9									
09	1080	X	947	-0-	-133	-0-	34	1	804	3	N	99	179	1			87
							109	9									
10	1116	X	848	-0-	-268	-0-	30	1	818	3	N	-0-					87
11	960	X	611	-0-	-349	-0-	16	1	595	3	N	-0-					87
12	992	X	155	-0-	-837	-0-	6	1	149	3	N	-0-					87
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					87

GUTIERREZ F WELL #: 04 RRCID -> 204699 COMPL. DATE 07/11/2004 TOTAL DEPTH 8012 PERF. 7558 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 9 RRCID -> 204700 COMPL. DATE 08/12/2004 TOTAL DEPTH 8012 PERF. 7494 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	1356	-0-	-2488	-0-	118	1	1199	3	Y	35	39	1			61
							39	9									
09	4950	X	226	-0-	-4724	-0-	16	1	190	3	Y	18	40	1			39
							20	9									
10	5115	X	-0-	-0-	-5115	-0-					Y	12					51
11	4950	X	-0-	-0-	-4950	-0-					Y	1					52
12	3410	X	31	-0-	-3379	-0-	2	1	28	3	Y	1	38	1			15
							1	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					15

WINSLOW, O. H. WELL #: 7 RRCID -> 205320 COMPL. DATE 09/18/2004 TOTAL DEPTH 8000 PERF. 7553 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	891	-0-	-8	-0-	80	1	811	3	Y	-0-					-0-
09	690	N	667	-0-	-23	-0-	52	1	615	3	Y	-0-					-0-
10	961	N	848	-0-	-113	-0-	71	1	777	3	Y	-0-					-0-
11	870	N	528	-0-	-342	-0-	44	1	484	3	Y	-0-					-0-
12	682	N	283	-0-	-399	-0-	21	1	262	3	Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	23	1	243	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 10 RRCID -> 205322 COMPL. DATE 08/26/2004 TOTAL DEPTH 8012 PERF. 7562 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1487	-0-	-1148	-0-	115	1	1168	3	Y	185	185	1			148
							204	9									
09	2550	X	1141	-0-	-1409	-0-	73	1	864	3	Y	185	225	1			108
							204	9									
10	2418	X	1287	-0-	-1131	-0-	79	1	869	3	Y	308	334	1			82
							339	9									
11	1920	X	1547	-0-	-373	-0-	97	1	1078	3	Y	338	301	1			119
							372	9									
12	1612	X	865	-0-	-747	-0-	58	1	702	3	Y	95	100	1			114
							105	9									
*01	1014	X	1014	-0-	-0-	-0-	67	1	719	3	Y	207	246	1			75
							228	9									

FOSTER, J. ESTATE WELL #: 11 RRCID -> 205803 COMPL. DATE 10/18/2004 TOTAL DEPTH 8000 PERF. 7616 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1486	N	1486	-0-	-0-	-0-	126	1	1288	3	Y	65	68	1			109
							72	9									
09	1605	N	1605	-0-	-0-	-0-	122	1	1449	3	Y	31	70	1			70
							34	9									
10	1767	N	1135	-0-	-632	-0-	92	1	1011	3	Y	29					99
							32	9									
11	1440	N	557	-0-	-883	-0-	45	1	500	3	Y	11					110
							12	9									
12	1674	N	754	-0-	-920	-0-	54	1	663	3	Y	34	80	1			64
							37	9									
*01	592	X	592	-0-	-0-	-0-	51	1	541	3	Y	-0-					64

GUTIERREZ E WELL #: 5 RRCID -> 207421 COMPL. DATE 12/04/2004 TOTAL DEPTH 8012 PERF. 7546 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	48	1	488	3	Y	9	7	1			12
							10	9									
09	2045	N	2045	-0-	-0-	-0-	159	1	1885	3	Y	1					13
							1	9									
10	1535	N	1535	-0-	-0-	-0-	129	1	1406	3	Y	-0-					13
11	973	N	973	-0-	-0-	-0-	81	1	892	3	Y	-0-					13
12	824	N	824	-0-	-0-	-0-	62	1	762	3	Y	-0-					13
*01	901	X	901	-0-	-0-	-0-	77	1	824	3	Y	-0-					13

FOSTER, J. ESTATE WELL #: 15 RRCID -> 208720 COMPL. DATE 03/22/2005 TOTAL DEPTH 8000 PERF. 7531 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1390	-0-	-718	-0-	124	1	1262	3	Y	4					11
							4	9									
09	2040	X	1417	-0-	-623	-0-	110	1	1304	3	Y	3	7	1			7
							3	9									
10	1798	X	1178	-0-	-620	-0-	98	1	1074	3	Y	5					12
							6	9									
11	1506	X	1506	-0-	-0-	-0-	125	1	1381	3	Y	-0-					12
12	1457	X	1248	-0-	-209	-0-	95	1	1153	3	Y	-0-					12
*01	1251	X	1251	-0-	-0-	-0-	107	1	1144	3	Y	-0-					12

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MARTIN, J. C. WELL #: 10 RRCID -> 208727 COMPL. DATE 12/11/2004 TOTAL DEPTH 8000 PERF. 7697 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5407	X	5407	-0-	-0-	-0-	176	1	5208	3	Y	21	17	1			32
							23	9									
09	5081	X	5081	-0-	-0-	-0-	207	1	4862	3	Y	11	32	1			11
							12	9									
10	5828	X	5397	-0-	-431	-0-	189	1	5188	3	Y	18	16	1			13
							20	9									
11	5640	X	3113	-0-	-2527	-0-	82	1	3016	3	Y	14	16	1			11
							15	9									
12	5828	X	3005	-0-	-2823	-0-	119	1	2873	3	Y	12	17	1			6
							13	9									
*01	141	X	141	-0-	-0-	-0-	7	1	131	3	Y	3	7	1			2
							3	9									

FOSTER, J. ESTATE WELL #: 14 RRCID -> 208733 COMPL. DATE 02/23/2005 TOTAL DEPTH 8012 PERF. 7588 - 7630

08	589	X	527	-0-	-62	-0-	46	1	464	3	Y	15	13	1			12
							17	9									
09	642	X	642	-0-	-0-	-0-	49	1	578	3	Y	14	18	1			8
							15	9									
10	589	X	429	-0-	-160	-0-	35	1	380	3	Y	13	18	1			3
							14	9									
11	540	X	357	-0-	-183	-0-	28	1	314	3	Y	14	12	1			5
							15	9									
12	651	X	378	-0-	-273	-0-	28	1	341	3	Y	8	4	1			9
							9	9									
*01	667	N	667	-0-	-0-	-0-	55	1	586	3	Y	24	24	1			9
							26	9									

FOSTER, J. ESTATE WELL #: 16 RRCID -> 208735 COMPL. DATE 03/02/2005 TOTAL DEPTH 8000 PERF. 7580 - 7614

08	1457	N	816	-0-	-641	-0-	73	1	741	3	Y	2	5	1			5
							2	9									
09	930	N	812	-0-	-118	-0-	63	1	749	3	Y	-0-	3	1			2
10	1023	N	702	-0-	-321	-0-	59	1	642	3	Y	1					3
							1	9									
11	780	N	427	-0-	-353	-0-	35	1	392	3	Y	-0-					3
12	837	N	124	-0-	-713	-0-	9	1	112	3	Y	3	3	1			3
							3	9									
*01	342	N	342	-0-	-0-	-0-	29	1	313	3	Y	-0-					3

REEVES WELL #: 4 RRCID -> 208921 COMPL. DATE 05/07/2004 TOTAL DEPTH 10300 PERF. 7429 - 7449

08	248	N	156	-0-	-92	-0-	5	1	151	3	Y	-0-					90
09	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					90
10	186	N	76	-0-	-110	-0-	3	1	73	3	Y	-0-					90
11	184	N	184	-0-	-0-	-0-	5	1	179	3	Y	-0-					90
12	186	N	159	-0-	-27	-0-	6	1	153	3	Y	-0-					90
*01	175	N	175	-0-	-0-	-0-	9	1	166	3	Y	-0-					90

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 12 RRCID -> 208947 COMPL. DATE 01/04/2005 TOTAL DEPTH 8012 PERF. 7614 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	37	-0-	-1451	-0-	1	1	8	3	Y	25	29	1			45
							28	9									
09	1200	X	647	-0-	-553	-0-	49	1	584	3	Y	13	29	1			29
							14	9									
10	2429	X	2429	-0-	-0-	-0-	203	1	2214	3	Y	11					40
							12	9									
11	1020	X	822	-0-	-198	-0-	68	1	750	3	Y	4					44
							4	9									
12	682	X	155	-0-	-527	-0-	11	1	138	3	Y	5	32	1			17
							6	9									
*01	290	X	290	-0-	-0-	-0-	25	1	265	3	Y	-0-					17

WINSLOW, O. H. WELL #: 9 RRCID -> 209325 COMPL. DATE 02/26/2005 TOTAL DEPTH 8000 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1605	-0-	-224	-0-	136	1	1383	3	Y	78	54	1			58
							86	9									
09	1590	X	1476	-0-	-114	-0-	108	1	1281	3	Y	79	109	1			28
							87	9									
10	1643	X	1361	-0-	-282	-0-	105	1	1153	3	Y	94	91	1			31
							103	9									
11	1590	X	1148	-0-	-442	-0-	91	1	1002	3	Y	50	58	1			23
							55	9									
12	1643	X	1077	-0-	-566	-0-	76	1	922	3	Y	72	52	1			43
							79	9									
*01	1073	N	1073	-0-	-0-	-0-	86	1	915	3	Y	65	61	1			47
							72	9									

WINSLOW, O. H. WELL #: 8 RRCID -> 209846 COMPL. DATE 11/20/2004 TOTAL DEPTH 8000 PERF. 7524 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	53	-0-	-133	-0-	5	1	47	3	Y	1	2	1			1
							1	9									
09	780	N	86	-0-	-694	-0-	7	1	79	3	Y	-0-	1	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	23	1	255	3	Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-

WINSLOW, O. H. WELL #: 10 RRCID -> 210849 COMPL. DATE 05/01/2005 TOTAL DEPTH 8000 PERF. 6000 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	389	-0-	-262	-0-	35	1	354	3	Y	-0-					-0-
09	630	X	351	-0-	-279	-0-	27	1	324	3	Y	-0-					-0-
10	527	X	496	-0-	-31	-0-	42	1	454	3	Y	-0-					-0-
11	510	X	49	-0-	-461	-0-	4	1	45	3	Y	-0-					-0-
12	527	X	89	-0-	-438	-0-	7	1	82	3	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-

MARTIN, J. C. WELL #: 11 RRCID -> 210851 COMPL. DATE 04/01/2005 TOTAL DEPTH 8000 PERF. 6002 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	362	-0-	-41	-0-	6	1	191	3	Y	150	81	1			200
							165	9									
09	283	N	283	-0-	-0-	-0-	8	1	190	3	Y	77	198	1			79
							85	9									
10	496	N	406	-0-	-90	-0-	10	1	273	3	Y	112	107	1			84
							123	9									
11	562	N	562	-0-	-0-	-0-	12	1	447	3	Y	94	107	1			71
							103	9									
12	392	N	392	-0-	-0-	-0-	13	1	322	3	Y	52	98	1			25
							57	9									
*01	583	X	583	-0-	-0-	-0-	25	1	455	3	Y	94	62	1			57
							103	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

WINSLOW, O. H. WELL #: 14 RRCID -> 210852 COMPL. DATE 05/12/2005 TOTAL DEPTH 8009 PERF. 6002 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					4
09	12	N	10	-0-	-2	-0-	1	1	8	3	Y	1	4	1			1
							1	9									
10	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					1
11	10	N	7	-0-	-3	-0-	1	1	6	3	Y	-0-					1
12	10	N	1	-0-	-9	-0-	1	3			Y	-0-					1
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					1

FOSTER, J. ESTATE WELL #: 13 RRCID -> 211029 COMPL. DATE 01/22/2005 TOTAL DEPTH 8000 PERF. 7500 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34	-0-	30	1	308	3	Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	48	1	567	3	Y	-0-					-0-
10	372	N	286	-0-	-86	-0-	24	1	262	3	Y	-0-					-0-
11	330	N	194	-0-	-136	-0-	16	1	178	3	Y	-0-					-0-
12	651	N	211	-0-	-440	-0-	16	1	195	3	Y	-0-					-0-
*01	163	X	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-

WINSLOW, O. H. WELL #: 13 RRCID -> 212093 COMPL. DATE 06/17/2005 TOTAL DEPTH 8000 PERF. 6022 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	269	-0-	-134	-0-	24	1	245	3	Y	-0-					-0-
09	754	N	754	-0-	-0-	-0-	59	1	695	3	Y	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	103	1	1131	3	Y	-0-					-0-
11	908	N	908	-0-	-0-	-0-	75	1	833	3	Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	59	1	723	3	Y	-0-					-0-
*01	868	N	868	-0-	-0-	-0-	74	1	794	3	Y	-0-					-0-

MARTIN, J. C. WELL #: 12 RRCID -> 212162 COMPL. DATE 06/30/2005 TOTAL DEPTH 8000 PERF. 6068 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	27	1	814	3	Y	26	21	1			40
							29	9									
09	690	N	559	-0-	-131	-0-	22	1	524	3	Y	12	39	1			13
							13	9									
10	1023	N	634	-0-	-389	-0-	22	1	590	3	Y	20	18	1			15
							22	9									
11	840	N	518	-0-	-322	-0-	13	1	487	3	Y	16	19	1			12
							18	9									
12	793	N	793	-0-	-0-	-0-	31	1	741	3	Y	19	22	1			9
							21	9									
*01	653	N	653	-0-	-0-	-0-	31	1	560	3	Y	56	31	1			34
							62	9									

STOCKTON A WELL #: 3 RRCID -> 212163 COMPL. DATE 07/14/2005 TOTAL DEPTH 8000 PERF. 7456 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	28	1	820	3	Y	-0-					19
09	3000	N	3586	-0-	586	586	146	1	3440	3	Y	-0-					19
10	3100	N	8637	-0-	5537	6123	304	1	8333	3	Y	-0-					19
11	3000	N	3491	-0-	491	6614	93	1	3398	3	Y	-0-					19
12	11274	X	4660	-0-	-6614	-0-	185	1	4475	3	Y	-0-					19
*01	5927	X	5927	-0-	-0-	-0-	309	1	5618	3	Y	-0-					19

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
PRYOR WELL #: 1 RRCID -> 212165 COMPL. DATE 06/28/2005 TOTAL DEPTH 8009 PERF. 7514 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2517	X	2517	-0-	-0-	-0-	80	1	2374	3	Y	57					167
							63	9									
09	2580	X	2157	-0-	-423	-0-	87	1	2045	3	Y	23	127	1			63
							25	9									
10	3162	X	2288	-0-	-874	-0-	79	1	2152	3	Y	52					115
							57	9									
11	3060	X	1668	-0-	-1392	-0-	44	1	1624	3	Y	-0-					115
12	3162	X	1378	-0-	-1784	-0-	52	1	1251	3	Y	68	126	1			57
							75	9									
*01	1896	X	1896	-0-	-0-	-0-	99	1	1795	3	Y	2					59
							2	9									

FOSTER, J. ESTATE WELL #: 17 RRCID -> 212533 COMPL. DATE 07/20/2005 TOTAL DEPTH 8000 PERF. 7480 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1859	-0-	-1055	-0-	165	1	1687	3	Y	6					16
							7	9									
09	3030	X	1442	-0-	-1588	-0-	112	1	1324	3	Y	5	11	1			10
							6	9									
10	3131	X	2122	-0-	-1009	-0-	177	1	1937	3	Y	7					17
							8	9									
11	3030	X	1306	-0-	-1724	-0-	108	1	1198	3	Y	-0-					17
12	2542	X	1304	-0-	-1238	-0-	99	1	1205	3	Y	-0-					17
*01	1541	X	1541	-0-	-0-	-0-	132	1	1409	3	Y	-0-					17

FOSTER, J. ESTATE WELL #: 18 RRCID -> 212595 COMPL. DATE 04/10/2005 TOTAL DEPTH 8012 PERF. 6074 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1144	-0-	-654	-0-	101	1	1034	3	Y	8					36
							9	9									
09	1740	X	1285	-0-	-455	-0-	99	1	1180	3	Y	5	24	1			17
							6	9									
10	1581	X	1302	-0-	-279	-0-	109	1	1193	3	Y	-0-					17
11	1530	X	1334	-0-	-196	-0-	111	1	1223	3	Y	-0-					17
12	1581	X	1352	-0-	-229	-0-	102	1	1247	3	Y	3					20
							3	9									
*01	1744	X	1744	-0-	-0-	-0-	149	1	1595	3	Y	-0-					20

MARTIN, J. C. WELL #: 13 RRCID -> 212613 COMPL. DATE 08/20/2005 TOTAL DEPTH 8006 PERF. 7484 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	5	1	144	3	Y	40	27	1			51
							44	9									
09	184	N	184	-0-	-0-	-0-	7	1	158	3	Y	17					68
							19	9									
10	217	N	178	-0-	-39	-0-	3	1	94	3	Y	74	63	1			79
							81	9									
11	180	N	144	-0-	-36	-0-	2	1	83	3	Y	54					133
							59	9									
12	186	N	68	-0-	-118	-0-	3	1	65	3	Y	-0-					133
*01	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1					134
							1	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

FOSTER, J. ESTATE WELL #: 19 RRCID -> 212615 COMPL. DATE 08/11/2005 TOTAL DEPTH 8004 PERF. 7506 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	-0-	102	1	1042	3	Y	4					11
							4	9									
09	1110	N	945	-0-	-165	-0-	73	1	869	3	Y	3	7	1			7
							3	9									
10	1271	N	707	-0-	-564	-0-	59	1	642	3	Y	5					12
							6	9									
11	1110	N	395	-0-	-715	-0-	33	1	362	3	Y	-0-					12
12	992	N	321	-0-	-671	-0-	24	1	297	3	Y	-0-					12
*01	498	N	498	-0-	-0-	-0-	43	1	455	3	Y	-0-					12

STOCKTON "A" WELL #: 1 RRCID -> 214671 COMPL. DATE 01/07/2006 TOTAL DEPTH 10290 PERF. 7407 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1688	-0-	-606	-0-	55	1	1633	3	N	-0-					128
09	2010	X	1726	-0-	-284	-0-	70	1	1656	3	N	-0-					128
10	2077	X	1514	-0-	-563	-0-	53	1	1461	3	N	-0-					128
11	1830	X	1323	-0-	-507	-0-	35	1	1288	3	N	-0-					128
12	1891	X	1208	-0-	-683	-0-	48	1	1160	3	N	-0-					128
*01	1550	N	1550	-0-	-0-	-0-	81	1	1469	3	N	-0-					128

GUTIERREZ C WELL #: 2R RRCID -> 214672 COMPL. DATE 01/20/2006 TOTAL DEPTH 10260 PERF. 7334 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	24	1	241	3	Y	73					73
							80	9									
09	985	N	985	-0-	-0-	-0-	76	1	897	3	Y	11	58	1			26
							12	9									
10	507	N	507	-0-	-0-	-0-	42	1	456	3	Y	8					34
							9	9									
11	551	N	551	-0-	-0-	-0-	46	1	505	3	Y	-0-					34
12	475	N	475	-0-	-0-	-0-	34	1	416	3	Y	23					57
							25	9									
*01	322	N	322	-0-	-0-	-0-	26	1	279	3	Y	15	51	1			21
							17	9									

FOSTER, J. ESTATE WELL #: 20 RRCID -> 214734 COMPL. DATE 01/22/2006 TOTAL DEPTH 8015 PERF. 5968 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	1966	-0-	-2498	-0-	170	1	1733	3	Y	57	46	1			45
							63	9									
09	3180	X	769	-0-	-2411	-0-	55	1	656	3	Y	53	67	1			31
							58	9									
10	3286	X	2536	-0-	-750	-0-	204	1	2234	3	Y	89	97	1			23
							98	9									
11	3231	X	3231	-0-	-0-	-0-	259	1	2867	3	Y	95	85	1			33
							105	9									
12	2456	X	2456	-0-	-0-	-0-	183	1	2230	3	Y	39	28	1			44
							43	9									
*01	2221	X	2221	-0-	-0-	-0-	182	1	1943	3	Y	87	100	1			31
							96	9									

FOSTER, J. ESTATE WELL #: 21 RRCID -> 214736 COMPL. DATE 01/29/2006 TOTAL DEPTH 8000 PERF. 5977 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	417	-0-	-79	-0-	37	1	374	3	Y	5	7	1			9
							6	9									
09	452	N	452	-0-	-0-	-0-	35	1	415	3	Y	2	6	1			5
							2	9									
10	465	N	322	-0-	-143	-0-	27	1	293	3	Y	2					7
							2	9									
11	390	N	376	-0-	-14	-0-	31	1	344	3	Y	1					8
							1	9									
12	465	N	330	-0-	-135	-0-	25	1	302	3	Y	3	6	1			5
							3	9									
01	INC G-10		454	-0-	454	454	39	1	415	3	Y	-0-					5

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

CHATO WELL #: 1 RRCID -> 215382 COMPL. DATE 02/09/2006 TOTAL DEPTH 8000 PERF. 7460 - 7480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1475	-0-	-1532	-0-	132	1	1343	3	Y	-0-					-0-
09	2910	X	935	-0-	-1975	-0-	73	1	862	3	Y	-0-					-0-
10	3007	X	566	-0-	-2441	-0-	47	1	519	3	Y	-0-					-0-
11	1890	X	498	-0-	-1392	-0-	41	1	457	3	Y	-0-					-0-
12	1891	X	269	-0-	-1622	-0-	20	1	249	3	Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	21	1	227	3	Y	-0-					-0-

CHATO WELL #: 3 RRCID -> 216438 COMPL. DATE 02/10/2006 TOTAL DEPTH 8000 PERF. 5753 - 7418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	33	-0-	-246	-0-	3	1	30	3	Y	-0-					-0-
09	180	N	56	-0-	-124	-0-	4	1	52	3	Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-

WINSLOW, O. H. WELL #: 17 RRCID -> 219453 COMPL. DATE 02/15/2006 TOTAL DEPTH 8010 PERF. 5993 - 7641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	73	1	743	3	Y	27					71
							30	9									
09	780	N	670	-0-	-110	-0-	51	1	611	3	Y	7					78
							8	9									
10	868	N	707	-0-	-161	-0-	59	1	648	3	Y	-0-					78
11	810	N	541	-0-	-269	-0-	45	1	496	3	Y	-0-					78
12	682	N	479	-0-	-203	-0-	36	1	443	3	Y	-0-					78
*01	417	N	417	-0-	-0-	-0-	36	1	381	3	Y	-0-					78

FOSTER, J. ESTATE WELL #: 23 RRCID -> 220386 COMPL. DATE 06/02/2006 TOTAL DEPTH 8000 PERF. 7444 - 7466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	64	1	649	3	Y	1					4
							1	9									
09	659	N	659	-0-	-0-	-0-	51	1	606	3	Y	2	3	1			3
							2	9									
10	686	N	686	-0-	-0-	-0-	57	1	627	3	Y	2					5
							2	9									
11	690	N	533	-0-	-157	-0-	44	1	489	3	Y	-0-					5
12	682	N	437	-0-	-245	-0-	33	1	404	3	Y	-0-					5
*01	454	N	454	-0-	-0-	-0-	39	1	415	3	Y	-0-					5

PRYOR WELL #: 2 RRCID -> 220439 COMPL. DATE 02/21/2006 TOTAL DEPTH 8000 PERF. 7423 - 7436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1294	X	1294	-0-	-0-	-0-	42	1	1244	3	Y	7					18
							8	9									
09	1353	X	1353	-0-	-0-	-0-	55	1	1296	3	Y	2	13	1			7
							2	9									
10	1523	X	1523	-0-	-0-	-0-	53	1	1462	3	Y	7					14
							8	9									
11	1310	X	1310	-0-	-0-	-0-	35	1	1275	3	Y	-0-					14
12	1395	X	871	-0-	-524	-0-	34	1	827	3	Y	9	15	1			8
							10	9									
*01	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-					8

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 24 RRCID -> 220589 COMPL. DATE 06/17/2006 TOTAL DEPTH 8000 PERF. 5970 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1296	-0-	-347	-0-	115	1	1175	3	Y	5					12
							6	9									
09	2483	X	2483	-0-	-0-	-0-	192	1	2283	3	Y	7	9	1			10
							8	9									
10	3162	X	1985	-0-	-1177	-0-	165	1	1809	3	Y	10					20
							11	9									
11	3060	X	1707	-0-	-1353	-0-	142	1	1565	3	Y	-0-					20
12	3162	X	1400	-0-	-1762	-0-	106	1	1294	3	Y	-0-					20
*01	1829	X	1829	-0-	-0-	-0-	157	1	1672	3	Y	-0-					20

WINSLOW, O. H. WELL #: 16 RRCID -> 220590 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6034 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1272	-0-	-805	-0-	107	1	1088	3	Y	70					178
							77	9									
09	1920	X	1359	-0-	-561	-0-	99	1	1175	3	Y	77	155	1			100
							85	9									
10	1984	X	1124	-0-	-860	-0-	94	1	1030	3	Y	-0-					100
11	1230	X	853	-0-	-377	-0-	71	1	782	3	Y	-0-					100
12	1395	X	1038	-0-	-357	-0-	78	1	948	3	Y	11					111
							12	9									
*01	1089	X	1089	-0-	-0-	-0-	87	1	924	3	Y	71					182
							78	9									

APPLING 1 WELL #: 1 RRCID -> 220602 COMPL. DATE 05/19/2006 TOTAL DEPTH 8000 PERF. 7424 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1760	-0-	-627	-0-	157	1	1603	3	Y	-0-					203
09	2310	X	2134	-0-	-176	-0-	166	1	1965	3	Y	3	74	1			132
							3	9									
10	2387	X	1668	-0-	-719	-0-	140	1	1528	3	Y	-0-					132
11	2070	X	1755	-0-	-315	-0-	146	1	1609	3	Y	-0-					132
12	2201	X	1854	-0-	-347	-0-	140	1	1714	3	Y	-0-					132
*01	1754	X	1754	-0-	-0-	-0-	148	1	1584	3	Y	20					152
							22	9									

MARTIN, J. C. WELL #: 14 RRCID -> 220719 COMPL. DATE 06/20/2006 TOTAL DEPTH 8000 PERF. 5946 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	34	1	1006	3	Y	-0-					-0-
09	535	N	535	-0-	-0-	-0-	22	1	513	3	Y	-0-					-0-
10	930	N	827	-0-	-103	-0-	29	1	798	3	Y	-0-					-0-
11	1020	N	821	-0-	-199	-0-	22	1	799	3	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	25	1	605	3	Y	-0-					-0-
*01	697	N	697	-0-	-0-	-0-	36	1	661	3	Y	-0-					-0-

WINSLOW, O. H. WELL #: 11 RRCID -> 220870 COMPL. DATE 07/11/2006 TOTAL DEPTH 8012 PERF. 7451 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	35	1	361	3	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					-0-
10	465	N	270	-0-	-195	-0-	23	1	247	3	Y	-0-					-0-
11	390	N	225	-0-	-165	-0-	19	1	206	3	Y	-0-					-0-
12	372	N	222	-0-	-150	-0-	17	1	205	3	Y	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	24	1	253	3	Y	-0-					-0-

APPLING WELL #: 5 RRCID -> 220929 COMPL. DATE 08/01/2006 TOTAL DEPTH 7900 PERF. 7460 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-					231
09	60	N	11	-0-	-49	-0-	4	3	7	9	N	6	108	1			129
10	124	N	1	-0-	-123	-0-	1	3			N	-0-					129
11	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					129
12	11	N	1	-0-	-10	-0-	1	3			N	-0-					129
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					129

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
APPLING WELL #: 4 RRCID -> 220965 COMPL. DATE 08/05/2006 TOTAL DEPTH 7900 PERF. 5937 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 22 RRCID -> 221125 COMPL. DATE 06/22/2006 TOTAL DEPTH 8000 PERF. 5983 - 7630

08	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
12	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

APPLING B WELL #: 3B RRCID -> 221168 COMPL. DATE 08/16/2006 TOTAL DEPTH 7900 PERF. 7449 - 7476

08	425	N	425	-0-	-0-	-0-	35	1	354	3	Y	33	165	1			16
							36	9									
09	705	N	705	-0-	-0-	-0-	54	1	637	3	Y	13					29
							14	9									
10	944	N	944	-0-	-0-	-0-	79	1	864	3	Y	1					30
							1	9									
11	648	N	648	-0-	-0-	-0-	54	1	594	3	Y	-0-					30
12	424	N	424	-0-	-0-	-0-	30	1	362	3	Y	29					59
							32	9									
*01	265	N	265	-0-	-0-	-0-	23	1	242	3	Y	-0-					59

PRYOR WELL #: 4 RRCID -> 221456 COMPL. DATE 08/18/2006 TOTAL DEPTH 8000 PERF. 5934 - 7736

08	434	X	65	-0-	-369	-0-	2	1	63	3	Y	-0-					-0-
09	60	X	49	-0-	-11	-0-	2	1	47	3	Y	-0-					-0-
10	31	X	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
11	60	X	38	-0-	-22	-0-	1	1	37	3	Y	-0-					-0-
12	62	X	31	-0-	-31	-0-	1	1	30	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

STOCKTON A WELL #: 4 RRCID -> 221461 COMPL. DATE 08/04/2006 TOTAL DEPTH 8000 PERF. 7456 - 7480

08	1767	X	1484	-0-	-283	-0-	48	1	1436	3	Y	-0-					-0-
09	1650	X	1117	-0-	-533	-0-	46	1	1071	3	Y	-0-					-0-
10	1705	X	1432	-0-	-273	-0-	50	1	1382	3	Y	-0-					-0-
11	1500	X	1205	-0-	-295	-0-	32	1	1173	3	Y	-0-					-0-
12	1488	X	1096	-0-	-392	-0-	44	1	1052	3	Y	-0-					-0-
*01	1093	N	1093	-0-	-0-	-0-	57	1	1036	3	Y	-0-					-0-

STOCKTON A WELL #: 5 RRCID -> 224978 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7407 - 7416

08	3100	N	6245	-0-	3145	3145	204	1	6041	3	Y	-0-					18
09	3000	N	1338	-0-	-1662	1483	55	1	1283	3	Y	-0-					18
10	2487	N	1004	-0-	-1483	-0-	35	1	969	3	Y	-0-					18
11	2820	X	1123	-0-	-1697	-0-	30	1	1093	3	Y	-0-					18
12	2914	X	951	-0-	-1963	-0-	38	1	913	3	Y	-0-					18
*01	1150	X	1150	-0-	-0-	-0-	60	1	1090	3	Y	-0-					18

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
REEVES WELL #: 5 RRCID -> 224979 COMPL. DATE 09/22/2006 TOTAL DEPTH 7900 PERF. 7414 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2075	X	2075	-0-	-0-	-0-	68	1	2007	3	Y	-0-					5
09	1464	X	1464	-0-	-0-	-0-	60	1	1404	3	Y	-0-					5
10	1310	X	1310	-0-	-0-	-0-	46	1	1264	3	Y	-0-					5
11	2010	X	542	-0-	-1468	-0-	14	1	528	3	Y	-0-					5
12	2077	X	971	-0-	-1106	-0-	39	1	932	3	Y	-0-					5
*01	1000	X	1000	-0-	-0-	-0-	52	1	948	3	Y	-0-					5

GUTIERREZ A WELL #: 6R RRCID -> 224980 COMPL. DATE 11/06/2006 TOTAL DEPTH 7900 PERF. 7437 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	117	1	1190	3	Y	94					202
							103	9									
09	1799	N	1799	-0-	-0-	-0-	138	1	1642	3	Y	17	161	1			58
							19	9									
10	1351	N	1351	-0-	-0-	-0-	112	1	1226	3	Y	12					70
							13	9									
11	969	N	969	-0-	-0-	-0-	80	1	889	3	Y	-0-					70
12	787	N	787	-0-	-0-	-0-	57	1	700	3	Y	27					97
							30	9									
*01	1351	X	1351	-0-	-0-	-0-	112	1	1194	3	Y	41	87	1			51
							45	9									

STOCKTON B WELL #: 8 RRCID -> 225001 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7481 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	616	-0-	-97	-0-	20	1	596	3	Y	-0-					30
09	583	N	583	-0-	-0-	-0-	24	1	559	3	Y	-0-					30
10	558	N	349	-0-	-209	-0-	12	1	337	3	Y	-0-					30
11	600	N	372	-0-	-228	-0-	10	1	362	3	Y	-0-					30
12	589	N	487	-0-	-102	-0-	19	1	468	3	Y	-0-					30
*01	301	N	301	-0-	-0-	-0-	16	1	285	3	Y	-0-					30

FOSTER, J. ESTATE WELL #: 29 RRCID -> 225002 COMPL. DATE 11/21/2006 TOTAL DEPTH 7900 PERF. 7499 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	2	1	23	3	Y	3					5
							3	9									
09	30	N	27	-0-	-3	-0-	2	1	24	3	Y	1	3	1			3
							1	9									
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					3
11	30	N	22	-0-	-8	-0-	2	1	19	3	Y	1					4
							1	9									
12	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					4
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					4

PRYOR WELL #: 5 RRCID -> 225005 COMPL. DATE 09/23/2006 TOTAL DEPTH 8000 PERF. 7466 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6705	X	6705	-0-	-0-	-0-	219	1	6482	3	Y	4					13
							4	9									
09	2076	X	2076	-0-	-0-	-0-	85	1	1988	3	Y	3	11	1			5
							3	9									
10	2976	X	2408	-0-	-568	-0-	85	1	2319	3	Y	4					9
							4	9									
11	5460	X	1950	-0-	-3510	-0-	52	1	1898	3	Y	-0-					9
12	5642	X	1923	-0-	-3719	-0-	76	1	1840	3	Y	6	10	1			5
							7	9									
*01	2216	X	2216	-0-	-0-	-0-	116	1	2100	3	Y	-0-					5

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

GUTIERREZ, B WELL #: 5R RRCID -> 225169 COMPL. DATE 10/27/2006 TOTAL DEPTH 7900 PERF. 5913 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CHATO WELL #: 2 RRCID -> 225386 COMPL. DATE 05/20/2006 TOTAL DEPTH 7931 PERF. 7328 - 7634

08	911	X	911	-0-	-0-	-0-	76	1	774	3	Y	55					64
							61	9									
09	1523	X	1523	-0-	-0-	-0-	114	1	1355	3	Y	49	61	1			52
							54	9									
10	1022	X	1022	-0-	-0-	-0-	85	1	928	3	Y	8					60
							9	9									
11	943	X	943	-0-	-0-	-0-	78	1	865	3	Y	-0-					60
12	1581	X	794	-0-	-787	-0-	60	1	734	3	Y	-0-					60
*01	805	N	805	-0-	-0-	-0-	68	1	730	3	Y	6	39	1			27
							7	9									

APPLING WELL #: 6 RRCID -> 225974 COMPL. DATE 09/02/2006 TOTAL DEPTH 7900 PERF. 7404 - 7424

08	279	N	68	-0-	-211	-0-	6	1	62	3	Y	-0-					16
09	300	N	93	-0-	-207	-0-	7	1	86	3	Y	-0-	6	1			10
10	93	N	35	-0-	-58	-0-	3	1	32	3	Y	-0-					10
11	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-					10
12	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					10
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					10

WINSLOW, O. H. WELL #: 12 RRCID -> 226583 COMPL. DATE 12/22/2006 TOTAL DEPTH 7900 PERF. 7664 - 7710

08	1054	N	658	-0-	-396	-0-	59	1	599	3	Y	-0-					-0-
09	720	N	468	-0-	-252	-0-	36	1	432	3	Y	-0-					-0-
10	713	N	500	-0-	-213	-0-	42	1	458	3	Y	-0-					-0-
11	630	N	414	-0-	-216	-0-	34	1	380	3	Y	-0-					-0-
12	496	N	308	-0-	-188	-0-	23	1	285	3	Y	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	46	1	493	3	Y	-0-					-0-

MARTIN, J. C. WELL #: 17 RRCID -> 227146 COMPL. DATE 11/25/2006 TOTAL DEPTH 7900 PERF. 6089 - 7686

08	899	N	836	-0-	-63	-0-	26	1	767	3	Y	39	32	1			59
							43	9									
09	780	N	554	-0-	-226	-0-	22	1	510	3	Y	20	59	1			20
							22	9									
10	682	N	399	-0-	-283	-0-	13	1	352	3	Y	31	29	1			22
							34	9									
11	1644	N	1644	-0-	-0-	-0-	43	1	1576	3	Y	23	28	1			17
							25	9									
12	630	N	630	-0-	-0-	-0-	24	1	585	3	Y	19	27	1			9
							21	9									
*01	466	X	466	-0-	-0-	-0-	22	1	394	3	Y	45	27	1			27
							50	9									

WINSLOW, O. H. WELL #: 18 RRCID -> 227167 COMPL. DATE 01/13/2007 TOTAL DEPTH 7900 PERF. 6046 - 7712

08	1172	N	1172	-0-	-0-	-0-	105	1	1067	3	Y	-0-					-0-
09	1230	N	1011	-0-	-219	-0-	79	1	932	3	Y	-0-					-0-
10	1240	N	943	-0-	-297	-0-	79	1	864	3	Y	-0-					-0-
11	1140	N	729	-0-	-411	-0-	60	1	669	3	Y	-0-					-0-
12	1054	N	592	-0-	-462	-0-	45	1	547	3	Y	-0-					-0-
*01	635	N	635	-0-	-0-	-0-	54	1	581	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

GUTIERREZ A WELL #: 8R RRCID -> 227491 COMPL. DATE 04/30/2007 TOTAL DEPTH 7900 PERF. 7440 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	461	-0-	-500	-0-	41	1	420	3	Y	-0-					-0-
09	750	N	467	-0-	-283	-0-	36	1	431	3	Y	-0-					-0-
10	744	N	438	-0-	-306	-0-	37	1	401	3	Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	44	1	485	3	Y	-0-					-0-
12	496	N	393	-0-	-103	-0-	30	1	363	3	Y	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	35	1	374	3	Y	-0-					-0-

STOCKTON WELL #: 7 RRCID -> 227565 COMPL. DATE 02/19/2007 TOTAL DEPTH 7900 PERF. 7469 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1799	-0-	-1208	-0-	59	1	1740	3	Y	-0-					-0-
09	2340	X	1831	-0-	-509	-0-	75	1	1756	3	Y	-0-					-0-
10	2418	X	1526	-0-	-892	-0-	54	1	1472	3	Y	-0-					-0-
11	1950	X	1492	-0-	-458	-0-	40	1	1452	3	Y	-0-					-0-
12	2046	X	2046	-0-	-0-	-0-	81	1	1965	3	Y	-0-					-0-
*01	2095	N	2095	-0-	-0-	-0-	109	1	1986	3	Y	-0-					-0-

PRYOR WELL #: 6 RRCID -> 227573 COMPL. DATE 09/30/2006 TOTAL DEPTH 8000 PERF. 7452 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1614	X	1614	-0-	-0-	-0-	53	1	1561	3	Y	-0-					-0-
09	1200	X	1144	-0-	-56	-0-	47	1	1097	3	Y	-0-					-0-
10	2077	X	1352	-0-	-725	-0-	48	1	1304	3	Y	-0-					-0-
11	2010	X	675	-0-	-1335	-0-	18	1	657	3	Y	-0-					-0-
12	2077	X	634	-0-	-1443	-0-	25	1	609	3	Y	-0-					-0-
*01	954	N	954	-0-	-0-	-0-	50	1	904	3	Y	-0-					-0-

CHATO WELL #: 7 RRCID -> 227610 COMPL. DATE 03/08/2007 TOTAL DEPTH 8000 PERF. 7400 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	188	-0-	-308	-0-	11	1	111	3	Y	60					104
							66	9									
09	1019	N	1019	-0-	-0-	-0-	66	1	779	3	Y	158	98	1			164
							174	9									
10	496	N	396	-0-	-100	-0-	32	1	351	3	Y	12					176
							13	9									
11	498	N	498	-0-	-0-	-0-	41	1	456	3	Y	1					177
							1	9									
12	1054	N	216	-0-	-838	-0-	16	1	200	3	Y	-0-					177
*01	242	N	242	-0-	-0-	-0-	20	1	213	3	Y	8	114	1			71
							9	9									

WINSLOW, O. H. WELL #: 20 RRCID -> 227613 COMPL. DATE 02/09/2007 TOTAL DEPTH 7900 PERF. 7544 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1228	-0-	-198	-0-	92	1	937	3	Y	181	125	1			134
							199	9									
09	1110	N	990	-0-	-120	-0-	63	1	753	3	Y	158	238	1			54
							174	9									
10	1178	N	975	-0-	-203	-0-	63	1	686	3	Y	205	193	1			66
							226	9									
11	1200	N	925	-0-	-275	-0-	67	1	739	3	Y	108	125	1			49
							119	9									
12	1023	N	702	-0-	-321	-0-	43	1	531	3	Y	116	96	1			69
							128	9									
*01	978	N	978	-0-	-0-	-0-	70	1	752	3	Y	142	108	1			103
							156	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

FOSTER, J. ESTATE WELL #: 25 RRCID -> 227615 COMPL. DATE 01/30/2007 TOTAL DEPTH 7900 PERF. 7475 - 7487

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	97	1	994	3	Y	9					24
							10	9									
09	1204	N	1204	-0-	-0-	-0-	93	1	1102	3	Y	8	16	1			16
							9	9									
10	1542	N	1542	-0-	-0-	-0-	128	1	1400	3	Y	13					29
							14	9									
11	1231	N	1231	-0-	-0-	-0-	102	1	1129	3	Y	-0-					29
12	1240	N	1118	-0-	-122	-0-	85	1	1033	3	Y	-0-					29
*01	1090	N	1090	-0-	-0-	-0-	93	1	997	3	Y	-0-					29

PRYOR WELL #: 7 RRCID -> 227616 COMPL. DATE 03/19/2007 TOTAL DEPTH 8000 PERF. 7401 - 7411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	42	1	1246	3	Y	-0-					-0-
09	1407	N	1407	-0-	-0-	-0-	57	1	1350	3	Y	-0-					-0-
10	1395	N	1196	-0-	-199	-0-	42	1	1154	3	Y	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	34	1	1248	3	Y	-0-					-0-
12	1457	N	1355	-0-	-102	-0-	54	1	1301	3	Y	-0-					-0-
*01	1448	N	1448	-0-	-0-	-0-	76	1	1372	3	Y	-0-					-0-

MARTIN, J. C. WELL #: 16 RRCID -> 227670 COMPL. DATE 11/18/2006 TOTAL DEPTH 7900 PERF. 5982 - 7469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	956	-0-	-67	-0-	31	1	925	3	Y	-0-					-0-
09	577	N	577	-0-	-0-	-0-	24	1	553	3	Y	-0-					-0-
10	1085	N	610	-0-	-475	-0-	21	1	589	3	Y	-0-					-0-
11	930	N	671	-0-	-259	-0-	18	1	653	3	Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	33	1	786	3	Y	-0-					-0-
*01	849	N	849	-0-	-0-	-0-	44	1	805	3	Y	-0-					-0-

STOCKTON WELL #: 6 RRCID -> 228216 COMPL. DATE 02/12/2007 TOTAL DEPTH 7900 PERF. 7491 - 7526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2066	-0-	-445	-0-	67	1	1990	3	Y	8					182
							9	9									
09	2160	X	1716	-0-	-444	-0-	70	1	1646	3	Y	-0-					182
10	2511	X	1578	-0-	-933	-0-	55	1	1506	3	Y	15					197
							17	9									
11	2430	X	1497	-0-	-933	-0-	40	1	1457	3	Y	-0-					197
12	2511	X	1297	-0-	-1214	-0-	52	1	1245	3	Y	-0-					197
*01	1589	N	1589	-0-	-0-	-0-	83	1	1506	3	Y	-0-					197

CHATO WELL #: 4 RRCID -> 228236 COMPL. DATE 02/26/2007 TOTAL DEPTH 8000 PERF. 7390 - 7403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	7	1	74	3	Y	5					7
							6	9									
09	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-	7	1			-0-
10	262	N	262	-0-	-0-	-0-	22	1	239	3	Y	1					1
							1	9									
11	543	N	543	-0-	-0-	-0-	45	1	498	3	Y	-0-					1
12	519	N	519	-0-	-0-	-0-	39	1	480	3	Y	-0-					1
*01	505	N	505	-0-	-0-	-0-	43	1	460	3	Y	2	1	1			2
							2	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
WINSLOW, O. H. WELL #: 19 RRCID -> 228526 COMPL. DATE 02/03/2007 TOTAL DEPTH 7900 PERF. 6034 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0-	-0-	80	1	817	3	Y	11					26
							12	9									
09	2553	N	2553	-0-	-0-	-0-	197	1	2343	3	Y	12	22	1			16
							13	9									
10	3100	N	8086	-0-	4986	4986	678	1	7408	3	Y	-0-					16
11	3000	N	1896	-0-	-1104	3882	157	1	1739	3	Y	-0-					16
12	3100	N	3179	-0-	79	3961	241	1	2936	3	Y	2					18
							2	9									
*01	6681	X	2720	-0-	-3961	-0-	232	1	2477	3	Y	10					28
							11	9									

CIERVO WELL #: 1 RRCID -> 229763 COMPL. DATE 02/23/2007 TOTAL DEPTH 8400 PERF. 6001 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4254	X	4254	-0-	-0-	-0-	4166	3	88	9	Y	80					80
09	3569	X	3569	-0-	-0-	-0-	3566	3	3	9	Y	3					83
10	4433	X	3032	-0-	-1401	-0-	3032	3			Y	-0-					83
11	4290	X	2783	-0-	-1507	-0-	2783	3			Y	-0-					83
12	4433	X	2703	-0-	-1730	-0-	2703	3			Y	-0-					83
*01	2906	X	2906	-0-	-0-	-0-	28	2	2878	3	Y	-0-					83

VENADO WELL #: 2 RRCID -> 229766 COMPL. DATE 04/19/2007 TOTAL DEPTH 8000 PERF. 5988 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	-0-	-0-	-2759	-0-					Y	47	144	1			211
09	1410	X	-0-	-0-	-1410	-0-					Y	2					213
10	0	X	-0-	-0-	-0-	-0-					Y	4					217
11	0	X	-0-	-0-	-0-	-0-					Y	3	107	1			113
12	6393	X	6393	-0-	-0-	-0-	6393	3			Y	-0-					113
*01	3000	N	6188	-0-	3188	3188	60	2	6066	3	Y	56	121	1			48
							62	9									

GUTIERREZ C WELL #: 7R RRCID -> 229770 COMPL. DATE 04/16/2007 TOTAL DEPTH 7900 PERF. 7366 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	722	-0-	-301	-0-	64	1	654	3	Y	4					8
							4	9									
09	968	N	968	-0-	-0-	-0-	75	1	892	3	Y	1	7	1			2
							1	9									
10	988	N	988	-0-	-0-	-0-	83	1	904	3	Y	1					3
							1	9									
11	792	N	792	-0-	-0-	-0-	66	1	726	3	Y	-0-					3
12	992	N	549	-0-	-443	-0-	42	1	507	3	Y	-0-					3
*01	910	N	910	-0-	-0-	-0-	78	1	830	3	Y	2	3	1			2
							2	9									

MARTIN, J. C. WELL #: 18 RRCID -> 229807 COMPL. DATE 12/15/2006 TOTAL DEPTH 7900 PERF. 5940 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	404	-0-	-433	-0-	13	1	391	3	Y	-0-	1	1			1
09	600	N	371	-0-	-229	-0-	15	1	356	3	Y	-0-					1
10	465	N	430	-0-	-35	-0-	15	1	414	3	Y	1	1	1			1
							1	9									
11	390	N	386	-0-	-4	-0-	10	1	375	3	Y	1					2
							1	9									
12	672	N	672	-0-	-0-	-0-	27	1	645	3	Y	-0-					2
*01	266	N	266	-0-	-0-	-0-	14	1	252	3	Y	-0-					2

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348

STOCKTON B WELL #: 9 RRCID -> 229809 COMPL. DATE 04/04/2007 TOTAL DEPTH 7900 PERF. 7451 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	1852	-0-	-1651	-0-	60	1	1792	3	Y	-0-					-0-
09	5268	X	5268	-0-	-0-	-0-	215	1	5053	3	Y	-0-					-0-
10	4242	X	4242	-0-	-0-	-0-	149	1	4093	3	Y	-0-					-0-
11	3901	X	3901	-0-	-0-	-0-	103	1	3798	3	Y	-0-					-0-
12	5053	X	3414	-0-	-1639	-0-	136	1	3278	3	Y	-0-					-0-
*01	2265	X	2265	-0-	-0-	-0-	118	1	2147	3	Y	-0-					-0-

CIERVO WELL #: 2 RRCID -> 229810 COMPL. DATE 04/13/2007 TOTAL DEPTH 8400 PERF. 5956 - 7693

08	1153	N	1153	-0-	-0-	-0-	1100	3	53	9	Y	48					72
09	1066	N	1066	-0-	-0-	-0-	1064	3	2	9	Y	2					74
10	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					74
11	1110	N	741	-0-	-369	-0-	741	3			Y	-0-					74
12	1116	N	776	-0-	-340	-0-	776	3			Y	-0-					74
*01	636	N	636	-0-	-0-	-0-	6	2	630	3	Y	-0-					74

WINSLOW, O. H. WELL #: 15 RRCID -> 230140 COMPL. DATE 12/18/2006 TOTAL DEPTH 7900 PERF. 6016 - 7662

08	808	N	808	-0-	-0-	-0-	72	1	735	3	Y	1					1
							1	9									
09	493	N	493	-0-	-0-	-0-	38	1	455	3	Y	-0-	1	1			-0-
10	775	N	324	-0-	-451	-0-	27	1	296	3	Y	1					1
							1	9									
11	780	N	153	-0-	-627	-0-	13	1	140	3	Y	-0-					1
12	496	N	93	-0-	-403	-0-	7	1	86	3	Y	-0-					1
*01	389	N	389	-0-	-0-	-0-	33	1	356	3	Y	-0-					1

MARTIN, J. C. WELL #: 19 RRCID -> 230551 COMPL. DATE 12/29/2006 TOTAL DEPTH 7900 PERF. 6096 - 7620

08	5432	X	5432	-0-	-0-	-0-	177	1	5253	3	Y	2	1	1			2
							2	9									
09	1350	X	1216	-0-	-134	-0-	50	1	1166	3	Y	-0-	1	1			1
10	1519	X	1	-0-	-1518	-0-	1	3			Y	-0-					1
11	4980	X	1	-0-	-4979	-0-	1	3			Y	-0-					1
12	5146	X	1617	-0-	-3529	-0-	64	1	1553	3	Y	-0-					1
*01	858	X	858	-0-	-0-	-0-	45	1	812	3	Y	1	1	1			1
							1	9									

VENADO WELL #: 4 RRCID -> 230633 COMPL. DATE 05/14/2007 TOTAL DEPTH 8200 PERF. 6024 - 6168

08	0	N	-0-	-0-	-0-	-0-					Y	18	19	1			39
09	0	N	-0-	-0-	-0-	-0-					Y	2					41
10	0	N	-0-	-0-	-0-	-0-					Y	13					54
11	0	N	-0-	-0-	-0-	-0-					Y	3	27	1			30
12	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					30
*01	256	N	256	-0-	-0-	-0-	2	2	211	3	Y	39	35	1			34
							43	9									

VENADO WELL #: 3 RRCID -> 230677 COMPL. DATE 05/17/2007 TOTAL DEPTH 8200 PERF. 6090 - 6513

08	0	N	-0-	-0-	-0-	-0-					Y	39					179
09	0	N	-0-	-0-	-0-	-0-					Y	8					187
10	0	N	-0-	-0-	-0-	-0-					Y	8					195
11	0	N	-0-	-0-	-0-	-0-					Y	26					221
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					221
*01	37	N	37	-0-	-0-	-0-	1	2	36	3	Y	-0-					221

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
CIERVO WELL #: 4 RRCID -> 230680 COMPL. DATE 05/15/2007 TOTAL DEPTH 8000 PERF. 5902 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	1567	3	22	9	Y	20	25	1			15
09	1965	N	1965	-0-	-0-	-0-	1942	3	23	9	Y	21	32	1			4
10	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					4
11	1530	N	737	-0-	-793	-0-	737	3			Y	-0-					4
12	2046	N	763	-0-	-1283	-0-	755	3	8	9	Y	7					11
*01	574	N	574	-0-	-0-	-0-	5	2	563	3	Y	5	10	1			6
							6	9									

PRYOR WELL #: 13 RRCID -> 231972 COMPL. DATE 07/14/2007 TOTAL DEPTH 7900 PERF. 7473 - 7496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	X	1912	-0-	-0-	-0-	62	1	1850	3	Y	-0-					-0-
09	1676	X	1676	-0-	-0-	-0-	68	1	1608	3	Y	-0-					-0-
10	2108	X	1902	-0-	-206	-0-	67	1	1835	3	Y	-0-					-0-
11	2040	X	1560	-0-	-480	-0-	41	1	1519	3	Y	-0-					-0-
12	2108	X	1576	-0-	-532	-0-	63	1	1513	3	Y	-0-					-0-
*01	1545	N	1545	-0-	-0-	-0-	81	1	1464	3	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 28 RRCID -> 232748 COMPL. DATE 12/20/2007 TOTAL DEPTH 8000 PERF. 5912 - 7350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	496	-0-	-1240	-0-	44	1	445	3	Y	6					17
							7	9									
09	1680	X	971	-0-	-709	-0-	75	1	890	3	Y	5	11	1			11
							6	9									
10	1736	X	1120	-0-	-616	-0-	93	1	1017	3	Y	9					20
							10	9									
11	1500	X	902	-0-	-598	-0-	75	1	827	3	Y	-0-					20
12	992	X	521	-0-	-471	-0-	39	1	482	3	Y	-0-					20
*01	357	N	357	-0-	-0-	-0-	31	1	326	3	Y	-0-					20

CIERVO WELL #: 9 RRCID -> 233671 COMPL. DATE 12/19/2007 TOTAL DEPTH 8400 PERF. 5955 - 6085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	522	3	100	9	Y	91					126
09	1570	N	1570	-0-	-0-	-0-	1562	3	8	9	Y	7					133
10	1685	N	1685	-0-	-0-	-0-	1685	3			Y	-0-					133
11	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					133
12	1612	N	1466	-0-	-146	-0-	1466	3			Y	-0-					133
*01	513	X	513	-0-	-0-	-0-	5	2	508	3	Y	-0-					133

FOSTER, J. ESTATE WELL #: 26 RRCID -> 234701 COMPL. DATE 12/17/2007 TOTAL DEPTH 8000 PERF. 7357 - 7361

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	738	-0-	-6	-0-	66	1	672	3	Y	-0-					-0-
09	810	N	684	-0-	-126	-0-	53	1	631	3	Y	-0-					-0-
10	930	N	557	-0-	-373	-0-	47	1	510	3	Y	-0-					-0-
11	720	N	507	-0-	-213	-0-	42	1	465	3	Y	-0-					-0-
12	713	N	539	-0-	-174	-0-	41	1	498	3	Y	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	42	1	445	3	Y	-0-					-0-

CIERVO WELL #: 8 RRCID -> 234878 COMPL. DATE 01/16/2008 TOTAL DEPTH 8000 PERF. 6076 - 6080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2547	X	2547	-0-	-0-	-0-	2534	3	13	9	Y	12	13	1			9
09	1438	X	1438	-0-	-0-	-0-	1431	3	7	9	Y	6	14	1			1
10	1860	X	1760	-0-	-100	-0-	1760	3			Y	-0-					1
11	2460	X	1709	-0-	-751	-0-	1709	3			Y	-0-					1
12	2542	X	1228	-0-	-1314	-0-	1222	3	6	9	Y	5					6
*01	1137	X	1137	-0-	-0-	-0-	11	2	1122	3	Y	4	6	1			4
							4	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
CIERVO WELL #: 5 RRCID -> 235906 COMPL. DATE 06/17/2007 TOTAL DEPTH 8014 PERF. 5881 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	1150	3	26	9	Y	24	33	1			18
09	1114	N	1114	-0-	-0-	-0-	1095	3	19	9	Y	17	32	1			3
10	1116	N	1016	-0-	-100	-0-	1016	3			Y	-0-					3
11	1140	N	959	-0-	-181	-0-	959	3			Y	-0-					3
12	1147	N	787	-0-	-360	-0-	774	3	13	9	Y	12					15
*01	936	N	936	-0-	-0-	-0-	9	2	918	3	Y	8	14	1			9
							9	9									

WINSLOW, O. H. WELL #: 22 RRCID -> 238767 COMPL. DATE 01/14/2008 TOTAL DEPTH 8007 PERF. 7564 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1449	-0-	-566	-0-	129	1	1320	3	Y	-0-					-0-
09	1950	X	261	-0-	-1689	-0-	20	1	241	3	Y	-0-					-0-
10	1457	X	203	-0-	-1254	-0-	17	1	186	3	Y	-0-					-0-
11	1410	X	134	-0-	-1276	-0-	11	1	123	3	Y	-0-					-0-
12	1457	X	79	-0-	-1378	-0-	6	1	73	3	Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-

FOSTER, J. ESTATE WELL #: 46 RRCID -> 238840 COMPL. DATE 03/10/2008 TOTAL DEPTH 8000 PERF. 5946 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1604	-0-	-783	-0-	141	1	1443	3	Y	18	20	1			30
							20	9									
09	2310	X	1765	-0-	-545	-0-	136	1	1619	3	Y	9	20	1			19
							10	9									
10	2387	X	1499	-0-	-888	-0-	125	1	1365	3	Y	8					27
							9	9									
11	1980	X	314	-0-	-1666	-0-	26	1	286	3	Y	2					29
							2	9									
12	2046	X	195	-0-	-1851	-0-	15	1	179	3	Y	1	21	1			9
							1	9									
*01	1046	N	1046	-0-	-0-	-0-	90	1	956	3	Y	-0-					9

WINSLOW, O. H. WELL #: 23 RRCID -> 239025 COMPL. DATE 02/14/2008 TOTAL DEPTH 8000 PERF. 7476 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47	-0-	4	1	39	3	Y	3					14
							3	9									
09	48	N	48	-0-	-0-	-0-	4	1	43	3	Y	1					15
							1	9									
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					15
11	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					15
12	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					15
*01	762	N	762	-0-	-0-	-0-	65	1	697	3	Y	-0-					15

FOSTER, J. ESTATE WELL #: 44 RRCID -> 241827 COMPL. DATE 04/12/2008 TOTAL DEPTH 8000 PERF. 5780 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	65	-0-	-152	-0-	5	1	46	3	Y	13					36
							14	9									
09	90	N	38	-0-	-52	-0-	2	1	25	3	Y	10	25	1			21
							11	9									
10	93	N	79	-0-	-14	-0-	6	1	65	3	Y	7					28
							8	9									
11	60	N	13	-0-	-47	-0-	1	1	12	3	Y	-0-					28
12	31	N	3	-0-	-28	-0-	3	3			Y	-0-					28
*01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					28

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
FOSTER, J. ESTATE WELL #: 35 RRCID -> 241884 COMPL. DATE 03/22/2008 TOTAL DEPTH 8000 PERF. 7662 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	29	1	294	3	Y	17					72
							19	9									
09	247	N	247	-0-	-0-	-0-	18	1	217	3	Y	11	49	1			34
							12	9									
10	206	N	206	-0-	-0-	-0-	17	1	189	3	Y	-0-					34
11	330	N	159	-0-	-171	-0-	13	1	146	3	Y	-0-					34
12	248	N	199	-0-	-49	-0-	15	1	182	3	Y	2					36
							2	9									
*01	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					36

PRYOR WELL #: 12 RRCID -> 242032 COMPL. DATE 07/18/2008 TOTAL DEPTH 8000 PERF. 7454 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	89	-0-	-35	-0-	2	1	65	3	Y	20					53
							22	9									
09	90	N	27	-0-	-63	-0-	1	1	18	3	Y	7	41	1			19
							8	9									
10	196	N	196	-0-	-0-	-0-	6	1	170	3	Y	18					37
							20	9									
11	3000	N	5821	-0-	2821	2821	154	1	5667	3	Y	-0-					37
12	3100	N	1386	-0-	-1714	1107	54	1	1303	3	Y	26	41	1			22
							29	9									
*01	2327	X	1220	-0-	-1107	-0-	64	1	1155	3	Y	1					23
							1	9									

PRYOR WELL #: 14 RRCID -> 243056 COMPL. DATE 09/18/2008 TOTAL DEPTH 8000 PERF. 7388 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	133	-0-	-84	-0-	4	1	129	3	Y	-0-					-0-
09	180	N	103	-0-	-77	-0-	4	1	99	3	Y	-0-					-0-
10	3100	N	3511	-0-	411	411	124	1	3387	3	Y	-0-					-0-
11	3000	N	2926	-0-	-74	337	78	1	2848	3	Y	-0-					-0-
12	2099	N	1762	-0-	-337	-0-	70	1	1692	3	Y	-0-					-0-
*01	793	X	793	-0-	-0-	-0-	41	1	752	3	Y	-0-					-0-

PRYOR WELL #: 11 RRCID -> 243057 COMPL. DATE 08/10/2008 TOTAL DEPTH 8000 PERF. 7368 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VENADO WELL #: 23 RRCID -> 243365 COMPL. DATE 10/08/2008 TOTAL DEPTH 8400 PERF. 6030 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	12	10	1			24
09	0	N	-0-	-0-	-0-	-0-					Y	2					26
10	0	N	-0-	-0-	-0-	-0-					Y	2					28
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	16	17	1			13

WINSLOW, O. H. WELL #: 27 RRCID -> 244590 COMPL. DATE 12/11/2008 TOTAL DEPTH 8000 PERF. 7684 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	21	1	214	3	Y	-0-					-0-
09	300	N	254	-0-	-46	-0-	20	1	234	3	Y	-0-					-0-
10	372	N	246	-0-	-126	-0-	21	1	225	3	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	18	1	199	3	Y	-0-					-0-
12	248	N	156	-0-	-92	-0-	12	1	144	3	Y	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	22	1	237	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
CHATO A WELL #: 11 RRCID -> 244942 COMPL. DATE 10/15/2008 TOTAL DEPTH 8000 PERF. 6030 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	25	-0-	-37	-0-	1	1	15	3	Y	8	24	1			17
							9	9									
09	60	N	-0-	-0-	-60	-0-					Y	6	15	1			8
10	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					8
11	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					8
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					8

GUTIERREZ E WELL #: 6 RRCID -> 245781 COMPL. DATE 06/01/2008 TOTAL DEPTH 8010 PERF. 7510 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1592	N	1592	-0-	-0-	-0-	125	1	1270	3	Y	179	148	1			233
							197	9									
09	1829	N	1829	-0-	-0-	-0-	140	1	1658	3	Y	28					261
							31	9									
10	1215	N	1215	-0-	-0-	-0-	102	1	1113	3	Y	-0-					261
11	930	N	797	-0-	-133	-0-	66	1	731	3	Y	-0-					261
12	961	N	787	-0-	-174	-0-	60	1	727	3	Y	-0-					261
*01	714	N	714	-0-	-0-	-0-	61	1	653	3	Y	-0-					261

REEVES WELL #: 6 RRCID -> 247413 COMPL. DATE 01/12/2009 TOTAL DEPTH 8000 PERF. 7380 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REEVES "A" WELL #: 8 RRCID -> 247884 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7300 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CIERVO WELL #: 6 RRCID -> 249341 COMPL. DATE 08/05/2007 TOTAL DEPTH 8011 PERF. 5864 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	242	3	24	9	Y	22	36	1			16
09	373	N	373	-0-	-0-	-0-	352	3	21	9	Y	19	32	1			3
10	201	N	201	-0-	-0-	-0-	200	3	1	9	Y	1					4
11	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					4
12	306	N	306	-0-	-0-	-0-	298	3	8	9	Y	7					11
*01	195	N	195	-0-	-0-	-0-	2	2	189	3	Y	4	10	1			5
							4	9									

CIERVO WELL #: 7 RRCID -> 249351 COMPL. DATE 08/19/2007 TOTAL DEPTH 8200 PERF. 5946 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	752	3	133	9	Y	121	141	1			90
09	883	N	883	-0-	-0-	-0-	806	3	77	9	Y	70	148	1			12
10	422	N	422	-0-	-0-	-0-	421	3	1	9	Y	1					13
11	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					13
12	501	N	501	-0-	-0-	-0-	475	3	26	9	Y	24					37
*01	767	N	767	-0-	-0-	-0-	7	2	735	3	Y	23	32	1			28
							25	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
SWIFT ENERGY OPERATING, LLC //CONT.// 833348
MARTIN, J. C. WELL #: 21 RRCID -> 251752 COMPL. DATE 08/21/2008 TOTAL DEPTH 8000 PERF. 7442 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1048	-0-	-285	-0-	34	1	1005	3	Y	8	28	1			20
							9	9									
09	1530	N	1205	-0-	-325	-0-	49	1	1153	3	Y	3					23
							3	9									
10	2211	N	2211	-0-	-0-	-0-	77	1	2115	3	Y	17	21	1			19
							19	9									
11	1335	N	1335	-0-	-0-	-0-	35	1	1279	3	Y	19					38
							21	9									
12	2900	N	2900	-0-	-0-	-0-	115	1	2785	3	Y	-0-					38
*01	1796	X	1796	-0-	-0-	-0-	93	1	1696	3	Y	6					44
							7	9									

VIRTEX OPERATING COMPANY, INC. 886261
GUTIERREZ, RAYMOND WELL #: 2801 RRCID -> 187445 COMPL. DATE 11/18/2002 TOTAL DEPTH 9150 PERF. 6000 - 6033

08	868	N	775	-0-	-93	-0-	762	2	13	9	Y	12					24
09	750	N	740	-0-	-10	-0-	734	2	6	9	Y	5					29
10	837	N	715	-0-	-122	-0-	701	2	14	9	Y	13					42
11	750	N	699	-0-	-51	-0-	691	2	8	9	Y	7	1	8			48
12	775	N	668	-0-	-107	-0-	650	2	18	9	Y	16	4	8			60
01	713	N	651	-0-	-62	-0-	651	2			Y	-0-					60

NYE RANCH WELL #: 3101 RRCID -> 193486 COMPL. DATE 01/28/2003 TOTAL DEPTH 7912 PERF. 6007 - 7725

08	775	N	734	-0-	-41	-0-	29	1	699	2	Y	5					30
							6	9									
09	750	N	688	-0-	-62	-0-	28	1	634	2	Y	24	34	1			20
							26	9									
10	744	N	612	-0-	-132	-0-	26	1	573	2	Y	12					32
							13	9									
11	720	N	627	-0-	-93	-0-	27	1	589	2	Y	10					42
							11	9									
12	713	N	597	-0-	-116	-0-	28	1	555	2	Y	13	38	1			17
							14	9									
*01	664	N	664	-0-	-0-	-0-	29	1	625	2	Y	9					26
							10	9									

NYE RANCH WELL #: 2201 RRCID -> 210113 COMPL. DATE 05/09/2005 TOTAL DEPTH 7913 PERF. 5980 - 7744

08	713	N	690	-0-	-23	-0-	27	1	659	2	N	4					24
							4	9									
09	672	N	672	-0-	-0-	-0-	28	1	625	2	N	17	25	1			16
							19	9									
10	744	N	593	-0-	-151	-0-	25	1	558	2	N	9					25
							10	9									
11	660	N	606	-0-	-54	-0-	26	1	572	2	N	7					32
							8	9									
12	682	N	582	-0-	-100	-0-	28	1	544	2	N	9	27	1			14
							10	9									
*01	593	N	593	-0-	-0-	-0-	26	1	560	2	N	6					20
							7	9									

COLEMAN HEIRS 503 WELL #: 1 RRCID -> 233686 COMPL. DATE 07/11/2008 TOTAL DEPTH 8112 PERF. 7579 - 7599

08	800	N	800	-0-	-0-	-0-	178	1	622	2	N	-0-					3
09	627	N	627	-0-	-0-	-0-	135	1	492	2	N	-0-					3
10	828	N	828	-0-	-0-	-0-	144	1	684	2	N	-0-					3
11	816	N	816	-0-	-0-	-0-	154	1	662	2	N	-0-					3
12	686	N	686	-0-	-0-	-0-	61	1	625	2	N	-0-					3
01	558	N	473	-0-	-85	-0-	85	1	388	2	N	-0-					3

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
COLEMAN HEIRS 504 WELL #: 1 RRCID -> 233818 COMPL. DATE 07/02/2008 TOTAL DEPTH 7810 PERF. 7553 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0-	-0-	208	1	761	2	Y	9					38
							10	9									
09	873	N	873	-0-	-0-	-0-	177	1	676	2	Y	18	56	1			-0-
							20	9									
10	916	N	916	-0-	-0-	-0-	149	1	745	2	Y	20					20
							22	9									
11	822	N	822	-0-	-0-	-0-	147	1	660	2	Y	14					34
							15	9									
12	806	N	767	-0-	-39	-0-	64	1	691	2	Y	11					45
							12	9									
01	930	N	742	-0-	-188	-0-	124	1	597	2	Y	19					64
							21	9									

RMG LAND WELL #: 2201 RRCID -> 234009 COMPL. DATE 02/27/2008 TOTAL DEPTH 7965 PERF. 6030 - 7820

08	1462	N	1462	-0-	-0-	-0-	1447	2	15	9	Y	14					26
09	1213	N	1213	-0-	-0-	-0-	1191	2	22	9	Y	20					46
10	1271	N	1064	-0-	-207	-0-	1060	2	4	9	Y	4					50
11	1410	N	1260	-0-	-150	-0-	1258	2	2	9	Y	2					52
12	1240	N	780	-0-	-460	-0-	771	2	9	9	Y	8					60
01	1054	N	797	-0-	-257	-0-	784	2	13	9	Y	12	68	1			4

COLEMAN HEIRS 504 WELL #: 3 RRCID -> 241871 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 7661 - 7691

08	564	N	564	-0-	-0-	-0-	124	1	437	2	Y	3					43
							3	9									
09	572	N	572	-0-	-0-	-0-	121	1	445	2	Y	5	46	1			2
							6	9									
10	600	N	600	-0-	-0-	-0-	101	1	482	2	Y	15					17
							17	9									
11	491	N	491	-0-	-0-	-0-	90	1	391	2	Y	9					26
							10	9									
12	498	N	498	-0-	-0-	-0-	43	1	448	2	Y	6					32
							7	9									
*01	406	N	406	-0-	-0-	-0-	70	1	324	2	Y	11					43
							12	9									

COLEMAN HEIRS 504 WELL #: 2 RRCID -> 242025 COMPL. DATE 07/23/2008 TOTAL DEPTH 7960 PERF. 7636 - 7656

08	569	N	569	-0-	-0-	-0-	119	1	446	2	Y	4					32
							4	9									
09	510	N	483	-0-	-27	-0-	97	1	383	2	Y	3	26	1			9
							3	9									
10	530	N	530	-0-	-0-	-0-	85	1	437	2	Y	7					16
							8	9									
11	510	N	496	-0-	-14	-0-	86	1	404	2	Y	5					21
							6	9									
12	496	N	450	-0-	-46	-0-	37	1	409	2	Y	4					25
							4	9									
*01	425	N	425	-0-	-0-	-0-	70	1	347	2	Y	7					32
							8	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
COLEMAN HEIRS 507 A WELL #: 1 RRCID -> 243048 COMPL. DATE 08/28/2008 TOTAL DEPTH 8004 PERF. 7630 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	123	1	428	2	N	10					17
							11	9									
09	717	N	717	-0-	-0-	-0-	155	1	562	2	N	-0-					17
10	651	N	539	-0-	-112	-0-	94	1	445	2	N	-0-					17
11	540	N	418	-0-	-122	-0-	79	1	339	2	N	-0-					17
12	744	N	389	-0-	-355	-0-	34	1	352	2	N	3					20
							3	9									
01	527	N	527	-0-	-0-	-0-	92	1	422	2	N	12					32
							13	9									

RMG LAND WELL #: 2202 RRCID -> 243049 COMPL. DATE 10/03/2008 TOTAL DEPTH 8150 PERF. 6064 - 7791

08	1519	N	1383	-0-	-136	-0-	1371	2	12	9	Y	11					37
09	1470	N	1183	-0-	-287	-0-	1162	2	21	9	Y	19					56
10	1395	N	1122	-0-	-273	-0-	1119	2	3	9	Y	3					59
11	1350	N	997	-0-	-353	-0-	995	2	2	9	Y	2					61
12	1357	N	1357	-0-	-0-	-0-	1350	2	7	9	Y	6					67
*01	1327	N	1327	-0-	-0-	-0-	1317	2	10	9	Y	9	50	1			26

NYE RANCH WELL #: 3102 RRCID -> 243052 COMPL. DATE 09/25/2008 TOTAL DEPTH 8100 PERF. 6030 - 7776

08	2263	N	2135	-0-	-128	-0-	85	1	2038	2	N	11					65
							12	9									
09	2340	N	2033	-0-	-307	-0-	84	1	1894	2	N	50	72	1			43
							55	9									
10	2053	N	2053	-0-	-0-	-0-	88	1	1937	2	N	25					68
							28	9									
11	2070	N	2002	-0-	-68	-0-	86	1	1893	2	N	21					89
							23	9									
12	2108	N	1968	-0-	-140	-0-	93	1	1843	2	N	29	80	1			38
							32	9									
*01	2182	N	2182	-0-	-0-	-0-	96	1	2066	2	N	18					56
							20	9									

GUTIERREZ, RAYMOND WELL #: 2802 RRCID -> 243077 COMPL. DATE 11/07/2008 TOTAL DEPTH 7962 PERF. 5971 - 7722

08	1426	N	1291	-0-	-135	-0-	1270	2	21	9	Y	19					56
09	1439	N	1439	-0-	-0-	-0-	1425	2	14	9	Y	13					69
10	1179	N	1179	-0-	-0-	-0-	1155	2	24	9	Y	22					91
11	1260	N	1235	-0-	-25	-0-	1223	2	12	9	Y	11					102
12	1426	N	1303	-0-	-123	-0-	1281	2	22	9	Y	20					122
01	1178	N	651	-0-	-527	-0-	651	2			Y	-0-					122

RMG LAND WELL #: 2203 RRCID -> 243368 COMPL. DATE 11/09/2008 TOTAL DEPTH 8162 PERF. 6062 - 7784

08	1239	N	1239	-0-	-0-	-0-	1226	2	13	9	Y	12					28
09	1156	N	1156	-0-	-0-	-0-	1134	2	22	9	Y	20					48
10	1175	N	1175	-0-	-0-	-0-	1171	2	4	9	Y	4					52
11	1286	N	1286	-0-	-0-	-0-	1284	2	2	9	Y	2					54
12	1209	N	1100	-0-	-109	-0-	1091	2	9	9	Y	8					62
*01	1338	N	1338	-0-	-0-	-0-	1326	2	12	9	Y	11	64	1			9

SUN T S H (WILCOX) 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
APPLING 700 WELL #: 17C RRCID -> 211577 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 4671 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	X	71	-0-	-0-	-0-	1	1	70	3	N	-0-					-0-
09	65	X	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
10	62	X	42	-0-	-20	-0-	4	1	38	3	N	-0-					-0-
11	60	X	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
12	62	X	60	-0-	-2	-0-	10	1	50	3	N	-0-					-0-
01	62	X	42	-0-	-20	-0-	4	1	38	3	N	-0-					-0-

APPLING 9 WELL #: 33 RRCID -> 235419 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 4588 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1193	-0-	-109	-0-	21	1	1172	3	Y	-0-					6
09	1200	N	1154	-0-	-46	-0-	110	1	1044	3	Y	-0-					6
10	1241	N	1241	-0-	-0-	-0-	120	1	1121	3	Y	-0-	6	1			-0-
11	1217	N	1217	-0-	-0-	-0-	178	1	1039	3	Y	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	208	1	1068	3	Y	-0-					-0-
*01	1089	N	1089	-0-	-0-	-0-	108	1	973	3	Y	7					7
							8	9									

SWIFT ENERGY OPERATING, LLC 833348
CHATO A WELL #: 10 RRCID -> 239136 COMPL. DATE 07/18/2007 TOTAL DEPTH 8020 PERF. 4652 - 4655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	9	-0-	-53	-0-	1	1	6	3	Y	2	12	1			6
							2	9									
09	60	N	-0-	-0-	-60	-0-					Y	3	6	1			3
10	62	N	13	-0-	-49	-0-	1	1	11	3	Y	1					4
							1	9									
11	9	N	-0-	-0-	-9	-0-					Y	-0-					4
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					4
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					4

WINSLOW, O. H. WELL #: 25 RRCID -> 249835 COMPL. DATE 11/26/2008 TOTAL DEPTH 8000 PERF. 4652 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
RMG LAND WELL #: 2204 RRCID -> 251276 COMPL. DATE 05/15/2009 TOTAL DEPTH 4810 PERF. 4658 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-INA 88534 001 ASSOCIATED ONE WELL CNTY: MEDINA
HAASS, DOUGLAS L. 342025
HAASS, RANDY WELL #: 3 RRCID -> 084568 COMPL. DATE 09/28/1979 TOTAL DEPTH 1346 PERF. 226 - 230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-INA //CONT.// 88534 001 ASSOCIATED ONE WELL CNTY: MEDINA
SABINAL RESOURCES, INC. 742124
SCHWEERS WELL #: 1 RRCID -> 232978 COMPL. DATE 08/01/2005 TOTAL DEPTH 997 PERF. 876 - 884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-

SCHWEERS WELL #: 2 RRCID -> 232983 COMPL. DATE 07/09/2005 TOTAL DEPTH 977 PERF. 880 - 883

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWEERS WELL #: 3 RRCID -> 232984 COMPL. DATE 06/23/2005 TOTAL DEPTH 977 PERF. 894 - 897

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-INA (ANACACHO) 88534 500 NON-ASSOCIATED EXEMPT CNTY: MEDINA
HARMONY DRILLING COMPANY, INC. 357504
SCHMIDT, FRANCIS WELL #: 2 RRCID -> 098863 COMPL. DATE 01/18/1982 TOTAL DEPTH 1990 PERF. 1474 - 1480

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINAL RESOURCES, INC. 742124
VALENZUELA WELL #: 1 RRCID -> 232976 COMPL. DATE 01/25/2005 TOTAL DEPTH 914 PERF. 885 - 890

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIRTEEN, EAST (3650 OLMOS) 89385 800 ASSOCIATED EXEMPT CNTY: DIMMIT
HAMILTON, CLAY 348557
HAROLD WELL #: 1 RRCID -> 266558 COMPL. DATE 06/02/2011 TOTAL DEPTH 4060 PERF. 3546 - 3552

08	0 #	-0-	-0-	-0-	-0-					N	70					104
09	0 #	-0-	-0-	-0-	-0-					N	70					174
10	188 R	188	-0-	-0-	-0-	100	2	88	9	N	80					254
11	210 R	210	-0-	-0-	-0-	100	2	110	9	N	100	187	1			167
12	210 R	210	-0-	-0-	-0-	100	2	110	9	N	100	189	1			78
01	DLQ G-10	-0-	-0-	-0-	-0-					N	80					158

TILDEN, E. (300) 89950 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SOUTH TEXAS INSTRUMENTS, INC. 802729
DISCHER WELL #: 1 RRCID -> 118258 COMPL. DATE 03/02/1984 TOTAL DEPTH 1200 PERF. 308 - 312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

TILDEN, S. (EDWARDS LIME 11,500) 89960 250 NON-ASSOCIATED PRORATED CNTY: MCMULLEN
ESCONDIDO RESOURCES II, LLC 254236
DICKINSON, J. H. WELL #: 2 RRCID -> 214762 COMPL. DATE 01/17/2006 TOTAL DEPTH 11450 PERF.11400 - 11450

08	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			71
	09/01 BALANCING DATE STATUS -> -0-												
09	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			71
10	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			71
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			71
12	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			71
01	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

DICKINSON, J. H. WELL #: 4 RRCID -> 241892 COMPL. DATE 05/08/2008 TOTAL DEPTH 11500 PERF.11420 - 11440

08	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			12
	09/01 BALANCING DATE STATUS -> -0-												
09	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			12
10	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			12
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			12
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			12
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

DICKINSON, J. H. WELL #: 7 RRCID -> 247598 COMPL. DATE 12/10/2008 TOTAL DEPTH 12000 PERF.11480 - 11552

08	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			24
	09/01 BALANCING DATE STATUS -> -0-												
09	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			24
10	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			24
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			24
12	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			24
01	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

SWIFT ENERGY OPERATING, LLC 833348
HORTON, F. B. WELL #: 2H RRCID -> 243044 COMPL. DATE 05/01/2008 TOTAL DEPTH 11531 PERF.11726 - 13052

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAVIS HIGGINS (RODESSA) 90992 400 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK UNIT "A" WELL #: 1 RRCID -> 150905 COMPL. DATE 03/04/2004 TOTAL DEPTH 5125 PERF. 4698 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
BURR WELL #: 1031 RRCID -> 181667 COMPL. DATE 01/23/2001 TOTAL DEPTH 5325 PERF. 4978 - 4982

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURR WELL #: 2031 RRCID -> 184727 COMPL. DATE 04/25/2001 TOTAL DEPTH 5280 PERF. 4858 - 4884

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURR WELL #: 3031 RRCID -> 185004 COMPL. DATE 06/09/2001 TOTAL DEPTH 5372 PERF. 4980 - 4996

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURR "C" WELL #: 2231XD RRCID -> 211567 COMPL. DATE 07/19/2004 TOTAL DEPTH 5105 PERF. 4728 - 5010

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURR "C" WELL #: 1056 RRCID -> 212056 COMPL. DATE 08/16/2004 TOTAL DEPTH 5050 PERF. 4540 - 4556

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	80	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

TRAVIS HIGGINS (RODESSA) //CONT.// 90992 400 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
BURR "C" WELL #: 161H RRCID -> 232663 COMPL. DATE 02/26/2007 TOTAL DEPTH 5063 PERF. 5008 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI BAR (ESCONDIDO) 91080 300 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
SCHOOLFIELD, M. S. & BROS. WELL #: 2 RRCID -> 123997 COMPL. DATE 09/00/1989 TOTAL DEPTH 12200 PERF. 6078 - 6084

08	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

SCHOOLFIELD, M. S. & BROS. WELL #: 5 RRCID -> 138950 COMPL. DATE 12/21/1988 TOTAL DEPTH 6450 PERF. 6088 - 6098

08	93	N	69	-0-	-24	-0-	4	1	65	2	Y	-0-					-0-
09	90	N	60	-0-	-30	-0-	5	1	55	3	Y	-0-					-0-
10	93	N	62	-0-	-31	-0-	3	1	59	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 3 RRCID -> 158060 COMPL. DATE 03/16/1996 TOTAL DEPTH 6200 PERF. 6076 - 6082

08	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
10	186	N	95	-0-	-91	-0-	4	1	91	3	Y	-0-					-0-
11	150	N	116	-0-	-34	-0-	9	1	107	3	Y	-0-					-0-
12	186	N	64	-0-	-122	-0-	5	1	59	3	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-

SCHOOLFIELD, M. S. & BROS. WELL #: 1 RRCID -> 173990 COMPL. DATE 06/29/1999 TOTAL DEPTH 8354 PERF. 6071 - 8260

08	1829	X	1161	-0-	-668	-0-	77	1	1084	2	N	-0-					-0-
09	1680	X	641	-0-	-1039	-0-	53	1	588	3	N	-0-					-0-
10	1674	X	506	-0-	-1168	-0-	22	1	484	3	N	-0-					-0-
11	1470	X	956	-0-	-514	-0-	75	1	881	3	N	-0-					-0-
12	1395	X	94	-0-	-1301	-0-	7	1	87	3	N	-0-					-0-
01	1147	X	190	-0-	-957	-0-	13	1	177	3	N	-0-					-0-

TRIPLE BAR 59E WELL #: 1 RRCID -> 175066 COMPL. DATE 06/16/1999 TOTAL DEPTH 8494 PERF. 6073 - 8368

08	855	N	855	-0-	-0-	-0-	57	1	798	2	Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	65	1	730	3	Y	-0-					-0-
10	868	N	807	-0-	-61	-0-	35	1	771	3	Y	1	1	8			-0-
							1	9									
11	840	N	738	-0-	-102	-0-	58	1	680	3	Y	-0-					-0-
12	837	N	683	-0-	-154	-0-	52	1	631	3	Y	-0-					-0-
*01	646	N	646	-0-	-0-	-0-	46	1	600	3	Y	-0-					-0-

TRI BAR (ESCONDIDO) //CONT.// 91080 300 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHOOLFIELD, M. S. 65 WELL #: 4 RRCID -> 175376 COMPL. DATE 10/18/1999 TOTAL DEPTH 6300 PERF. 6126 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	66	1	928	2	Y	-0-					-0-
09	840	N	155	-0-	-685	-0-	13	1	142	3	Y	-0-					-0-
10	1054	N	189	-0-	-865	-0-	8	1	181	3	Y	-0-					-0-
11	960	N	242	-0-	-718	-0-	19	1	223	3	Y	-0-					-0-
12	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	22	1	288	3	Y	-0-					-0-

SCHOOLFIELD, M. S. 65 WELL #: 8 RRCID -> 175892 COMPL. DATE 12/14/1999 TOTAL DEPTH 6288 PERF. 6152 - 6162

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHOOLFIELD, M. S. 63 WELL #: 9 RRCID -> 176325 COMPL. DATE 01/25/2000 TOTAL DEPTH 6250 PERF. 6100 - 6114

08	300	N	300	-0-	-0-	-0-	20	1	280	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	20	1	225	3	Y	-0-					-0-
10	279	N	207	-0-	-72	-0-	9	1	198	3	Y	-0-					-0-
11	300	N	121	-0-	-179	-0-	9	1	112	3	Y	-0-					-0-
12	248	N	44	-0-	-204	-0-	3	1	41	3	Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SCHOOLFIELD, M. S. 59 WELL #: 10 RRCID -> 177542 COMPL. DATE 03/24/2000 TOTAL DEPTH 6270 PERF. 6114 - 6125

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIBAR, D. W. 56C WELL #: 6 RRCID -> 179177 COMPL. DATE 05/30/2000 TOTAL DEPTH 6273 PERF. 6123 - 6273

08	93	N	42	-0-	-51	-0-	3	1	39	2	Y	-0-					20
09	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					20
10	62	N	43	-0-	-19	-0-	2	1	41	3	Y	-0-					20
11	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					20
12	62	N	43	-0-	-19	-0-	3	1	34	3	Y	5					25
							6	9									
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					25

VOLPE-SCHOOLFIELD 62 WELL #: 2 RRCID -> 179620 COMPL. DATE 08/29/2000 TOTAL DEPTH 6311 PERF. 6167 - 6176

08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

TRI BAR (ESCONDIDO) //CONT.// 91080 300 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHOOLFIELD 59 WELL #: 7 U RRCID -> 179622 COMPL. DATE 05/09/2000 TOTAL DEPTH 8490 PERF. 6078 - 6086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHOOLFIELD, M. S. 65 WELL #: 13 RRCID -> 181198 COMPL. DATE 04/10/2000 TOTAL DEPTH 6297 PERF. 6156 - 6172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					-0-
09	90 N	40	-0-	-50	-0-	3	1	37	3	Y	-0-					-0-
10	93 N	11	-0-	-82	-0-	11	3			Y	-0-					-0-
11	102 N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
12	125 N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
*01	147 N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-

SCHOOLFIELD, M. S. 63 WELL #: 18 RRCID -> 181812 COMPL. DATE 12/20/2000 TOTAL DEPTH 6239 PERF. 6100 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHOOLFIELD, JOHN D. 65 WELL #: 12 RRCID -> 192827 COMPL. DATE 08/05/2000 TOTAL DEPTH 8128 PERF. 6197 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/09/2013 - PLUGGED 10-09-2013

TRIPLE BAR 55 G WELL #: 5 RRCID -> 238222 COMPL. DATE 02/23/2008 TOTAL DEPTH 8550 PERF. 6079 - 6088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
UNO MAS A WELL #: 3 RRCID -> 266207 COMPL. DATE 06/08/2011 TOTAL DEPTH 6705 PERF. 6358 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI BAR (OLMOS) 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
TRIPLE BAR RANCH "E" WELL #: 2 RRCID -> 067154 COMPL. DATE 06/17/1976 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1236	-0-	-35	-0-	82	1	1154	2	Y	-0-					-0-
09	1260	N	1183	-0-	-77	-0-	97	1	1086	3	Y	-0-					-0-
10	1271	N	1199	-0-	-72	-0-	51	1	1148	3	Y	-0-					-0-
11	1200	N	1105	-0-	-95	-0-	86	1	1019	3	Y	-0-					-0-
12	1209	N	1118	-0-	-91	-0-	86	1	1032	3	Y	-0-					-0-
*01	1067	N	1067	-0-	-0-	-0-	76	1	991	3	Y	-0-					-0-

SCHLETZE WELL #: 7 RRCID -> 075752 COMPL. DATE 03/21/1978 TOTAL DEPTH 8470 PERF. 8240 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					16
09	540	N	349	-0-	-191	-0-	346	3	3	9	Y	3	12	1			7
10	527	N	444	-0-	-83	-0-	444	3			Y	-0-					7
11	780	N	423	-0-	-357	-0-	420	3	3	9	Y	3					10
12	425	N	425	-0-	-0-	-0-	417	3	8	9	Y	7					17
*01	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1	18	1			-0-

TRIPLE BAR RANCH "G" WELL #: 3 RRCID -> 078529 COMPL. DATE 07/25/1978 TOTAL DEPTH 8500 PERF. 8320 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	44	1	615	2	Y	-0-					-0-
09	754	N	754	-0-	-0-	-0-	62	1	692	3	Y	-0-					-0-
10	413	N	413	-0-	-0-	-0-	18	1	395	3	Y	-0-					-0-
11	630	N	221	-0-	-409	-0-	17	1	204	3	Y	-0-					-0-
12	775	N	176	-0-	-599	-0-	14	1	162	3	Y	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-

TRIPLE BAR RANCH "A" WELL #: 5 RRCID -> 078530 COMPL. DATE 08/26/1978 TOTAL DEPTH 8500 PERF. 8264 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	12	1	970	3	Y	-0-					7
09	1110	N	757	-0-	-353	-0-	70	1	687	3	Y	-0-					7
10	1007	N	1007	-0-	-0-	-0-	43	1	956	3	Y	7	8	1			6
							8	9									
11	960	N	664	-0-	-296	-0-	30	1	628	3	Y	5					11
							6	9									
12	989	N	989	-0-	-0-	-0-	57	1	928	3	Y	4					15
							4	9									
*01	1041	N	1041	-0-	-0-	-0-	66	1	974	3	Y	1	16	1			-0-
							1	9									

SCHLETZE, A. E. WELL #: 8 RRCID -> 081141 COMPL. DATE 02/15/1979 TOTAL DEPTH 8330 PERF. 8248 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					14
09	130	N	130	-0-	-0-	-0-	127	3	3	9	Y	3	10	1			7
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					7
11	90	N	82	-0-	-8	-0-	80	3	2	9	Y	2					9
12	200	N	200	-0-	-0-	-0-	193	3	7	9	Y	6					15
*01	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2	17	1			-0-

TRIPLE BAR RANCH "B" WELL #: 1 RRCID -> 089720 COMPL. DATE 08/08/1980 TOTAL DEPTH 8500 PERF. 8208 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	104	-0-	-82	-0-	1	1	101	3	Y	2	1	8			19
							2	9									
09	256	N	256	-0-	-0-	-0-	24	1	231	3	Y	1	18	1			2
							1	9									
10	186	N	29	-0-	-157	-0-	1	1	28	3	Y	-0-					2
11	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					2
12	279	N	60	-0-	-219	-0-	4	1	55	3	Y	1					3
							1	9									
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					3

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR RANCH "F" WELL #: 6 RRCID -> 090625 COMPL. DATE 10/02/1980 TOTAL DEPTH 8458 PERF. 8260 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	246	1	1106	2	Y	1	1	8			33
							1	9									
09	1260	N	1237	-0-	-23	-0-	272	1	964	3	Y	1	11	1	1	8	22
							1	9									
10	1333	N	1251	-0-	-82	-0-	281	1	967	3	Y	3					25
							3	9									
11	1320	N	1060	-0-	-260	-0-	161	1	898	3	Y	1	1	8			25
							1	9									
12	1271	N	1154	-0-	-117	-0-	202	1	950	3	Y	2					27
							2	9									
*01	635	N	635	-0-	-0-	-0-	112	1	519	3	Y	4	22	1			9
							4	9									

SCHLETZE, A. E. WELL #: 10 RRCID -> 096143 COMPL. DATE 10/08/1981 TOTAL DEPTH 8300 PERF. 8260 - 8200

08	1178	N	251	-0-	-927	-0-	251	2			Y	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-
10	837	N	751	-0-	-86	-0-	751	3			Y	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
12	1240	N	916	-0-	-324	-0-	903	3	13	9	Y	12					12
*01	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					12

SCHLETZE, A. E. ET AL WELL #: B 1 RRCID -> 111298 COMPL. DATE 05/18/1984 TOTAL DEPTH 8365 PERF. 8215 - 8253

08	713	N	119	-0-	-594	-0-	119	2			N	-0-					-0-
09	750	N	97	-0-	-653	-0-	97	3			N	-0-					-0-
10	775	N	103	-0-	-672	-0-	103	3			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	3	1	73	3	N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
01	93	N	13	-0-	-80	-0-	13	3			N	-0-					-0-

SCHOOLFIELD, M. S. & BROS. WELL #: 1 RRCID -> 112484 COMPL. DATE 06/13/1984 TOTAL DEPTH 8354 PERF. 8250 - 8260

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRIPLE BAR RANCH "C" WELL #: 1 RRCID -> 112579 COMPL. DATE 01/28/1984 TOTAL DEPTH 8313 PERF. 8206 - 8230

08	620	N	286	-0-	-334	-0-	13	1	272	3	Y	1	1	8			-0-
							1	9									
09	540	N	296	-0-	-244	-0-	44	1	252	3	Y	-0-					-0-
10	434	N	288	-0-	-146	-0-	29	1	259	3	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	41	1	337	3	Y	1	1	8			-0-
							1	9									
12	310	N	302	-0-	-8	-0-	39	1	263	3	Y	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	51	1	419	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

TRIPLE BAR RANCH "C" WELL #: 2 RRCID -> 112839 COMPL. DATE 08/07/1984 TOTAL DEPTH 8361 PERF. 8232 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	25	1	538	3	Y	2					5
							2	9									
09	390	N	118	-272	-0-	-0-	17	1	100	3	Y	1	3	1			3
							1	9									
10	395	N	395	-0-	-0-	-0-	40	1	352	3	Y	3					6
							3	9									
11	540	N	204	-336	-0-	-0-	22	1	181	3	Y	1					7
							1	9									
12	697	N	697	-0-	-0-	-0-	91	1	603	3	Y	3					10
							3	9									
*01	618	N	618	-0-	-0-	-0-	67	1	551	3	Y	-0-	10	1			-0-

TRIPLE BAR RANCH "F" WELL #: 7 RRCID -> 113389 COMPL. DATE 09/13/1984 TOTAL DEPTH 8450 PERF. 8336 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	141	1	634	2	Y	-0-					31
09	690	N	673	-0-	-17	-0-	148	1	525	3	Y	-0-	11	1			20
10	775	N	748	-0-	-27	-0-	167	1	577	3	Y	4					24
							4	9									
11	750	N	671	-0-	-79	-0-	102	1	569	3	Y	-0-					24
12	705	N	705	-0-	-0-	-0-	124	1	580	3	Y	1					25
							1	9									
*01	725	N	725	-0-	-0-	-0-	128	1	597	3	Y	-0-					25

TRIPLE BAR RANCH "A" WELL #: 10 RRCID -> 114014 COMPL. DATE 10/25/1984 TOTAL DEPTH 8430 PERF. 8298 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2990	X	2990	-0-	-0-	-0-	37	1	2953	3	Y	-0-					9
09	2760	X	2681	-0-	-79	-0-	247	1	2434	3	Y	-0-					9
10	2976	X	2778	-0-	-198	-0-	121	1	2649	3	Y	7	9	1			7
							8	9									
11	2880	X	2871	-0-	-9	-0-	132	1	2732	3	Y	6					13
							7	9									
12	2976	X	2760	-0-	-216	-0-	160	1	2596	3	Y	4					17
							4	9									
*01	2893	X	2893	-0-	-0-	-0-	184	1	2707	3	Y	2	19	1			-0-
							2	9									

TRIPLE BAR RANCH "B" WELL #: 2 RRCID -> 114200 COMPL. DATE 10/05/1984 TOTAL DEPTH 8358 PERF. 8210 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	545	-0-	-75	-0-	7	1	536	3	Y	2					20
							2	9									
09	788	N	788	-0-	-0-	-0-	73	1	714	3	Y	1	19	1			2
							1	9									
10	746	N	746	-0-	-0-	-0-	32	1	714	3	Y	-0-					2
11	695	N	695	-0-	-0-	-0-	32	1	663	3	Y	-0-					2
12	713	N	706	-0-	-7	-0-	41	1	663	3	Y	2					4
							2	9									
*01	674	N	674	-0-	-0-	-0-	43	1	631	3	Y	-0-					4

TRIPLE BAR RANCH "C" WELL #: 3 RRCID -> 115106 COMPL. DATE 12/13/1984 TOTAL DEPTH 8436 PERF. 8314 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	662	-0-	-113	-0-	29	1	633	3	Y	-0-					-0-
09	720	N	631	-0-	-89	-0-	95	1	536	3	Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	65	1	566	3	Y	-0-					-0-
11	630	N	614	-0-	-16	-0-	66	1	548	3	Y	-0-					-0-
12	651	N	538	-0-	-113	-0-	70	1	468	3	Y	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	69	1	563	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR RANCH "A" WELL #: 11 RRCID -> 120328 COMPL. DATE 02/21/1986 TOTAL DEPTH 8409 PERF. 8246 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1850	N	1850	-0-	-0-	-0-	23	1	1827	3	Y	-0-					8
09	1643	N	1643	-0-	-0-	-0-	151	1	1492	3	Y	-0-					8
10	2077	N	1629	-0-	-448	-0-	71	1	1550	3	Y	7	8	1			7
							8	9									
11	1800	N	1688	-0-	-112	-0-	78	1	1603	3	Y	6					13
							7	9									
12	1887	N	1887	-0-	-0-	-0-	109	1	1772	3	Y	5					18
							6	9									
*01	1751	N	1751	-0-	-0-	-0-	111	1	1639	3	Y	1	19	1			-0-
							1	9									

TRIPLE BAR 55 G WELL #: 1 RRCID -> 156638 COMPL. DATE 08/16/1995 TOTAL DEPTH 8405 PERF. 8273 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	106	-0-	-452	-0-	7	1	99	2	Y	-0-					-0-
09	450	N	63	-0-	-387	-0-	5	1	58	3	Y	-0-					-0-
10	217	N	64	-0-	-153	-0-	3	1	61	3	Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

D.W. TRI-BAR 712 "B" WELL #: 3 RRCID -> 204353 COMPL. DATE 08/14/2004 TOTAL DEPTH 8418 PERF. 8205 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	68	1	1474	3	Y	5					14
							6	9									
09	1395	N	1395	-0-	-0-	-0-	209	1	1182	3	Y	4	11	1			7
							4	9									
10	1643	N	1457	-0-	-186	-0-	148	1	1298	3	Y	10					17
							11	9									
11	1500	N	1361	-0-	-139	-0-	147	1	1207	3	Y	6					23
							7	9									
12	1457	N	1331	-0-	-126	-0-	172	1	1141	3	Y	16					39
							18	9									
*01	1137	N	1137	-0-	-0-	-0-	122	1	1002	3	Y	12	46	1			5
							13	9									

SCHLETZE, A.E. 57 WELL #: 5 RRCID -> 206806 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 8252 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	134	-0-	-703	-0-	24	1	110	2	N	-0-					-0-
09	330	N	53	-0-	-277	-0-	12	1	41	3	N	-0-					-0-
10	155	N	6	-0-	-149	-0-	1	1	5	3	N	-0-					-0-
11	1124	N	1124	-0-	-0-	-0-	171	1	953	3	N	-0-					-0-
12	2102	N	2102	-0-	-0-	-0-	369	1	1733	3	N	-0-					-0-
*01	1561	N	1561	-0-	-0-	-0-	276	1	1285	3	N	-0-					-0-

D W TRI-BAR 711 "C" WELL #: 1 RRCID -> 207436 COMPL. DATE 02/16/2005 TOTAL DEPTH 8520 PERF. 8327 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	467	-0-	-60	-0-	21	1	442	3	Y	4					14
							4	9									
09	743	N	743	-0-	-0-	-0-	111	1	629	3	Y	3	9	1			8
							3	9									
10	1886	N	1886	-0-	-0-	-0-	193	1	1684	3	Y	8					16
							9	9									
11	1432	N	1432	-0-	-0-	-0-	154	1	1272	3	Y	5					21
							6	9									
12	1196	N	1196	-0-	-0-	-0-	154	1	1027	3	Y	14					35
							15	9									
*01	946	X	946	-0-	-0-	-0-	101	1	833	3	Y	11	40	1			6
							12	9									

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHLETZE, A.E. WELL #: 11 RRCID -> 214596 COMPL. DATE 01/17/2006 TOTAL DEPTH 8500 PERF. 8212 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	458	-0-	-131	-0-	6	1	451	3	N	1	1	8			52
							1	9									
09	600	N	221	-0-	-379	-0-	17	1	170	3	N	31	42	1			41
							34	9									
10	589	N	91	-0-	-498	-0-	3	1	67	3	N	19					60
							21	9									
11	450	N	93	-0-	-357	-0-	4	1	86	3	N	3	42	1	1	8	20
							3	9									
12	217	N	60	-0-	-157	-0-	3	1	56	3	N	1					21
							1	9									
01	93	N	34	-0-	-59	-0-	2	1	23	3	N	8	23	1			6
							9	9									

TRIPLE BAR 55 G WELL #: 5 RRCID -> 214624 COMPL. DATE 03/20/2008 TOTAL DEPTH 8550 PERF. 6079 - 8374

08	1891	N	1492	-0-	-399	-0-	99	1	1393	2	N	-0-					-0-
09	1650	N	1182	-0-	-468	-0-	97	1	1085	3	N	-0-					-0-
10	1550	N	1209	-0-	-341	-0-	52	1	1157	3	N	-0-					-0-
11	1440	N	1086	-0-	-354	-0-	85	1	1001	3	N	-0-					-0-
12	1209	N	1025	-0-	-184	-0-	79	1	946	3	N	-0-					-0-
01	1209	N	923	-0-	-286	-0-	65	1	858	3	N	-0-					-0-

SCHLETZE, A.E. WELL #: 9 RRCID -> 219155 COMPL. DATE 02/22/2006 TOTAL DEPTH 8500 PERF. 8222 - 8252

08	217	N	196	-0-	-21	-0-	2	1	194	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	32	1	314	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	11	1	224	3	N	2	1	1			1
							2	9									
12	372	N	142	-0-	-230	-0-	8	1	134	3	N	-0-					1
01	310	N	308	-0-	-2	-0-	19	1	281	3	N	7	7	1			1
							8	9									

GARZA-HOLCOMB WELL #: 1 RRCID -> 220045 COMPL. DATE 02/17/2006 TOTAL DEPTH 8550 PERF. 8334 - 8386

08	1023	N	698	-0-	-325	-0-	46	1	652	2	N	-0-					-0-
09	1260	N	873	-0-	-387	-0-	72	1	801	3	N	-0-					-0-
10	1085	N	498	-0-	-587	-0-	21	1	477	3	N	-0-					-0-
11	690	N	379	-0-	-311	-0-	30	1	349	3	N	-0-					-0-
12	899	N	493	-0-	-406	-0-	38	1	455	3	N	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	47	1	622	3	N	-0-					-0-

BAKER 64 WELL #: 2 RRCID -> 220738 COMPL. DATE 06/02/2006 TOTAL DEPTH 8550 PERF. 8261 - 8288

08	1457	N	562	-0-	-895	-0-	37	1	525	2	Y	-0-					-0-
09	1080	N	563	-0-	-517	-0-	46	1	517	3	Y	-0-					-0-
10	713	N	393	-0-	-320	-0-	17	1	376	3	Y	-0-					-0-
11	540	N	308	-0-	-232	-0-	24	1	284	3	Y	-0-					-0-
12	589	N	200	-0-	-389	-0-	15	1	185	3	Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-

TRIPLE BAR 55G WELL #: 6 RRCID -> 220833 COMPL. DATE 06/15/2006 TOTAL DEPTH 8550 PERF. 8291 - 8337

08	186	N	159	-0-	-27	-0-	10	1	149	2	Y	-0-					-0-
09	150	N	118	-0-	-32	-0-	10	1	108	3	Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	12	1	261	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	28	1	332	3	Y	-0-					-0-
12	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHOOLFIELD 1614 WELL #: 2H RRCID -> 269139 COMPL. DATE 03/26/2013 TOTAL DEPTH 8498 PERF. 8498 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112674	X	15544	-0-	-97130	-0-	292	1	14713	2	Y	490	553	1			109
							539	9									
09	33690	X	13303	-0-	-20387	-0-	330	1	12410	2	Y	512	397	1	1	8	223
							563	9									
10	34813	X	12240	-0-	-22573	-0-	421	1	11292	2	Y	479	510	1	1	8	191
							527	9									
11	20040	X	10415	-0-	-9625	-0-	1022	1	8932	3	Y	419	503	1			107
							461	9									
12	17639	X	9479	-0-	-8160	-0-	483	1	8605	3	Y	355	317	1			145
							391	9									
*01	8341	X	8341	-0-	-0-	-0-	359	1	7390	3	Y	538	501	1			182
							592	9									

TRI BAR, NORTH (OLMOS) 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
TRIPLE BAR "A" WELL #: 1 RRCID -> 155461 COMPL. DATE 06/27/1995 TOTAL DEPTH 8410 PERF. 8260 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	708	-0-	-191	-0-	47	1	661	2	Y	-0-					-0-
09	840	N	659	-0-	-181	-0-	54	1	605	3	Y	-0-					-0-
10	682	N	575	-0-	-107	-0-	25	1	550	3	Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	58	1	685	3	Y	1	1	8			-0-
							1	9									
12	711	N	711	-0-	-0-	-0-	54	1	657	3	Y	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	42	1	552	3	Y	-0-					-0-

TRIPLE BAR 55G WELL #: 2 RRCID -> 157545 COMPL. DATE 01/31/1996 TOTAL DEPTH 8520 PERF. 8332 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	473	-0-	-1170	-0-	31	1	441	2	Y	1					19
							1	9									
09	1590	X	345	-0-	-1245	-0-	28	1	317	3	Y	-0-					19
10	1643	X	364	-0-	-1279	-0-	16	1	347	3	Y	1					20
							1	9									
11	660	X	232	-0-	-428	-0-	18	1	214	3	Y	-0-					20
12	620	X	217	-0-	-403	-0-	17	1	200	3	Y	-0-					20
*01	633	N	633	-0-	-0-	-0-	45	1	588	3	Y	-0-	20	1			-0-

TRIPLE BARR 55 F WELL #: 1 RRCID -> 157581 COMPL. DATE 01/31/1996 TOTAL DEPTH 8510 PERF. 8326 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1965	-0-	-236	-0-	130	1	1834	2	Y	1					26
							1	9									
09	1980	X	1839	-0-	-141	-0-	151	1	1688	3	Y	-0-					26
10	2046	X	1778	-0-	-268	-0-	76	1	1701	3	Y	1					27
							1	9									
11	1950	X	1771	-0-	-179	-0-	138	1	1633	3	Y	-0-					27
12	2015	X	1775	-0-	-240	-0-	136	1	1639	3	Y	-0-					27
*01	1732	N	1732	-0-	-0-	-0-	123	1	1609	3	Y	-0-	27	1			-0-

D. W. TRI BAR 12F WELL #: 2 RRCID -> 157935 COMPL. DATE 02/02/1996 TOTAL DEPTH 8525 PERF. 8317 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

D.W. TRI BAR 32H WELL #: 1A RRCID -> 158045 COMPL. DATE 11/29/1995 TOTAL DEPTH 8315 PERF. 8172 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

D.W. TRI BAR, 56C WELL #: 1 RRCID -> 158046 COMPL. DATE 12/21/1995 TOTAL DEPTH 8535 PERF. 8383 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHLETZE A. E. 58 WELL #: 2 RRCID -> 158058 COMPL. DATE 03/07/1996 TOTAL DEPTH 8323 PERF. 8150 - 8197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	6	1	531	3	Y	-0-					6
09	710	N	710	-0-	-0-	-0-	65	1	645	3	Y	-0-					6
10	682	N	512	-0-	-170	-0-	22	1	482	3	Y	7	8	1			5
							8	9									
11	510	N	469	-0-	-41	-0-	21	1	442	3	Y	5					10
							6	9									
12	744	N	285	-0-	-459	-0-	16	1	267	3	Y	2					12
							2	9									
*01	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-	12	1			-0-

TRIPLE BAR 55 "A" WELL #: 4 RRCID -> 158059 COMPL. DATE 02/17/1996 TOTAL DEPTH 8467 PERF. 8295 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER 64 WELL #: 1 RRCID -> 158356 COMPL. DATE 04/02/1996 TOTAL DEPTH 8450 PERF. 8312 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1908	-0-	-479	-0-	126	1	1782	2	Y	-0-					-0-
09	1950	N	1948	-0-	-2	-0-	160	1	1788	3	Y	-0-					-0-
10	2015	N	1488	-0-	-527	-0-	64	1	1423	3	Y	1	1	8			-0-
							1	9									
11	1860	N	1756	-0-	-104	-0-	137	1	1619	3	Y	-0-					-0-
12	2015	N	1513	-0-	-502	-0-	116	1	1397	3	Y	-0-					-0-
*01	1705	N	1705	-0-	-0-	-0-	121	1	1584	3	Y	-0-					-0-

D.W. TRI BAR 12 F WELL #: 3 RRCID -> 158357 COMPL. DATE 03/25/1996 TOTAL DEPTH 8465 PERF. 8296 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	255	-0-	-179	-0-	17	1	238	2	N	-0-					-0-
09	300	N	243	-0-	-57	-0-	20	1	223	3	N	-0-					-0-
10	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-					-0-
11	240	N	193	-0-	-47	-0-	15	1	178	3	N	-0-					-0-
12	248	N	210	-0-	-38	-0-	16	1	194	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
D. W. TRI BAR 12 "F" WELL #: 4 RRCID -> 158819 COMPL. DATE 04/22/1996 TOTAL DEPTH 8486 PERF. 8335 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 32 "H" "A" WELL #: 3 RRCID -> 158831 COMPL. DATE 06/06/1996 TOTAL DEPTH 8416 PERF. 8279 - 8299

08	124	N	54	-0-	-70	-0-	3	1	49	3	Y	2					4
							2	9									
09	180	N	115	-0-	-65	-0-	17	1	97	3	Y	1	2	1			3
							1	9									
10	99	N	99	-0-	-0-	-0-	10	1	88	3	Y	1					4
							1	9									
11	111	N	111	-0-	-0-	-0-	12	1	97	3	Y	2					6
							2	9									
12	124	N	-0-	-0-	-124	-0-					Y	2					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	1			-0-

TRIBAR, D. W. 56 "C" WELL #: 4 RRCID -> 158834 COMPL. DATE 05/10/1996 TOTAL DEPTH 8463 PERF. 8290 - 8310

08	961	N	865	-0-	-96	-0-	57	1	808	2	Y	-0-					-0-
09	840	N	803	-0-	-37	-0-	66	1	737	3	Y	-0-					-0-
10	961	N	554	-0-	-407	-0-	24	1	530	3	Y	-0-					-0-
11	840	N	530	-0-	-310	-0-	41	1	489	3	Y	-0-					-0-
12	837	N	267	-0-	-570	-0-	20	1	247	3	Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-

D. W. TRI BAR 32 "H" WELL #: 4 RRCID -> 159145 COMPL. DATE 04/11/1996 TOTAL DEPTH 8385 PERF. 8255 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYSSY 8 WELL #: 1 RRCID -> 159831 COMPL. DATE 06/05/1996 TOTAL DEPTH 8350 PERF. N/A

08	899	N	847	-0-	-52	-0-	8	1	839	3	Y	-0-					-0-
09	913	N	913	-0-	-0-	-0-	78	1	835	3	Y	-0-					-0-
10	930	N	884	-0-	-46	-0-	71	1	813	3	Y	-0-					-0-
11	817	N	817	-0-	-0-	-0-	80	1	737	3	Y	-0-					-0-
12	930	N	835	-0-	-95	-0-	99	1	736	3	Y	-0-					-0-
*01	816	N	816	-0-	-0-	-0-	69	1	747	3	Y	-0-					-0-

LYSSY 711 WELL #: 3 RRCID -> 160172 COMPL. DATE 09/06/1996 TOTAL DEPTH 8360 PERF. 8182 - 8211

08	868	N	580	-0-	-288	-0-	6	1	553	3	Y	19	68	1			2
							21	9									
09	942	N	942	-0-	-0-	-0-	79	1	850	3	Y	12					14
							13	9									
10	992	N	464	-0-	-528	-0-	36	1	411	3	Y	15					29
							17	9									
11	570	N	423	-0-	-147	-0-	39	1	363	3	Y	19					48
							21	9									
12	961	N	102	-0-	-859	-0-	11	1	84	3	Y	6					54
							7	9									
*01	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-	54	1			-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR 59 E WELL #: 3 RRCID -> 160197 COMPL. DATE 08/20/1996 TOTAL DEPTH 8475 PERF. 8309 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1103	-0-	-323	-0-	73	1	1030	2	N	-0-					33
09	1935	N	1935	-0-	-0-	-0-	156	1	1742	3	N	34					67
							37	9									
10	1835	N	1835	-0-	-0-	-0-	79	1	1750	3	N	5					72
							6	9									
11	1561	N	1561	-0-	-0-	-0-	122	1	1435	3	N	4	1	8			75
							4	9									
12	2015	N	1390	-0-	-625	-0-	107	1	1283	3	N	-0-					75
01	1829	N	1351	-0-	-478	-0-	96	1	1255	3	N	-0-	65	1			10

LYSSY 72 WELL #: 7 RRCID -> 160605 COMPL. DATE 10/18/1996 TOTAL DEPTH 8405 PERF. 8240 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

LYSSY 67 WELL #: 2 RRCID -> 160870 COMPL. DATE 11/06/1996 TOTAL DEPTH 8337 PERF. 8179 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	2	1	211	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	24	1	260	3	Y	-0-					-0-
10	293	N	293	-0-	-0-	-0-	23	1	270	3	Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	29	1	267	3	Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	34	1	254	3	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	17	1	186	3	Y	1	1	1			-0-
							1	9									

LYSSY 72 WELL #: 10 RRCID -> 160973 COMPL. DATE 12/02/1996 TOTAL DEPTH 8383 PERF. 8189 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

LYSSY 67 WELL #: 6 RRCID -> 161091 COMPL. DATE 12/05/1996 TOTAL DEPTH N/A PERF. 8216 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	345	-0-	-585	-0-	4	1	341	3	N	-0-					-0-
09	330	N	262	-0-	-68	-0-	22	1	240	3	N	-0-					-0-
10	279	N	115	-0-	-164	-0-	9	1	106	3	N	-0-					-0-
11	330	N	83	-0-	-247	-0-	8	1	75	3	N	-0-					-0-
12	279	N	191	-0-	-88	-0-	23	1	168	3	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	24	1	265	3	N	-0-					-0-

LYSSY 72 WELL #: 16A RRCID -> 161132 COMPL. DATE 12/12/1996 TOTAL DEPTH 8383 PERF. 8128 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*12	292	N	292	-0-	-0-	-0-	73	1	219	3	Y	-0-					4
*01	104	N	104	-0-	-0-	-0-	104	3			Y	-0-	3	1			-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 76 1/2 WELL #: 8 RRCID -> 161133 COMPL. DATE 12/27/1996 TOTAL DEPTH 8389 PERF. 8245 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	1626	N	1626	-0-	-0-	-0-	53	1	1573	3	Y	-0-			-0-
*01	1800	N	2442	-0-	642	642	368	1	2074	3	Y	-0-			-0-

LYSSY 709 WELL #: 17 RRCID -> 161683 COMPL. DATE 01/11/1997 TOTAL DEPTH 8399 PERF. 8240 - 8271

08	434	N	309	-0-	-125	-0-	3	1	306	3	Y	-0-			-0-
09	330	N	304	-0-	-26	-0-	26	1	278	3	Y	-0-			-0-
10	310	N	138	-0-	-172	-0-	11	1	127	3	Y	-0-			-0-
11	300	N	203	-0-	-97	-0-	20	1	183	3	Y	-0-			-0-
12	310	N	249	-0-	-61	-0-	29	1	220	3	Y	-0-			-0-
*01	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			-0-

LYSSY 76.5 WELL #: 11 RRCID -> 162070 COMPL. DATE 01/31/1997 TOTAL DEPTH 8448 PERF. 8286 - 8306

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	246	N	246	-0-	-0-	-0-	8	1	238	3	Y	-0-			-0-
*01	60	N	60	-0-	-0-	-0-	9	1	51	3	Y	-0-			-0-

LYSSY 69 WELL #: 29 RRCID -> 162997 COMPL. DATE 04/09/1997 TOTAL DEPTH 8466 PERF. 8308 - 8326

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	503	N	503	-0-	-0-	-0-	17	1	486	3	Y	-0-			-0-
*01	84	N	84	-0-	-0-	-0-	13	1	71	3	Y	-0-			-0-

LYSSY 67 WELL #: 7 RRCID -> 163066 COMPL. DATE 03/21/1997 TOTAL DEPTH 8380 PERF. 8215 - 8251

08	93	N	83	-0-	-10	-0-	1	1	82	3	Y	-0-			-0-
09	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-			-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-			-0-
11	90	N	76	-0-	-14	-0-	7	1	69	3	Y	-0-			-0-
12	93	N	75	-0-	-18	-0-	9	1	66	3	Y	-0-			-0-
*01	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-			-0-

LYSSY "72" WELL #: 28 RRCID -> 163199 COMPL. DATE 05/16/1997 TOTAL DEPTH 8402 PERF. 8209 - 8235

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	206	N	206	-0-	-0-	-0-	7	1	199	3	Y	-0-			-0-
*01	131	N	131	-0-	-0-	-0-	20	1	111	3	Y	-0-			-0-

TRIPLE BAR 59 E WELL #: 2 RRCID -> 163673 COMPL. DATE 06/17/1997 TOTAL DEPTH 8508 PERF. 8323 - 8355

08	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-			-0-
09	343	N	343	-0-	-0-	-0-	28	1	315	3	Y	-0-			-0-
10	235	N	235	-0-	-0-	-0-	10	1	225	3	Y	-0-			-0-
11	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-			-0-
12	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-			-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-			-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 69 WELL #: 9 RRCID -> 163931 COMPL. DATE 06/06/1997 TOTAL DEPTH 8415 PERF. 8289 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	158	N	158	-0-	-0-	-0-	5	1	153	3	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	5	1	28	3	Y	-0-					-0-

LYSSY 709 "A" WELL #: 18 RRCID -> 164452 COMPL. DATE 04/29/1997 TOTAL DEPTH 8447 PERF. 8241 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	7	1	685	3	N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	56	1	603	3	N	-0-					-0-
10	651	N	494	-0-	-157	-0-	40	1	454	3	N	-0-					-0-
11	660	N	426	-0-	-234	-0-	42	1	384	3	N	-0-					-0-
12	682	N	547	-0-	-135	-0-	65	1	482	3	N	-0-					-0-
*01	665	N	665	-0-	-0-	-0-	56	1	609	3	N	-0-					-0-

LYSSY 69 WELL #: 31 RRCID -> 164927 COMPL. DATE 02/22/1997 TOTAL DEPTH 8417 PERF. 8280 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1275	N	1275	-0-	-0-	-0-	42	1	1233	3	Y	-0-					-0-
*01	1204	N	1204	-0-	-0-	-0-	181	1	1023	3	Y	-0-					-0-

TRIPLE BAR 59 WELL #: E 4 RRCID -> 165034 COMPL. DATE 09/16/1997 TOTAL DEPTH 8500 PERF. 8303 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0-	-0-	66	1	924	2	Y	-0-					-0-
09	1140	N	915	-0-	-225	-0-	75	1	840	3	Y	-0-					-0-
10	1023	N	944	-0-	-79	-0-	41	1	903	3	Y	-0-					-0-
11	960	N	868	-0-	-92	-0-	68	1	800	3	Y	-0-					-0-
12	961	N	722	-0-	-239	-0-	55	1	667	3	Y	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	48	1	626	3	Y	-0-					-0-

TRIPLE BAR 59 WELL #: E 1 RRCID -> 165770 COMPL. DATE 10/24/1997 TOTAL DEPTH 8494 PERF. 8341 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

D.W. TRI BAR 56 C WELL #: 5 RRCID -> 167505 COMPL. DATE 02/23/1998 TOTAL DEPTH 8500 PERF. 8343 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	901	-0-	-122	-0-	60	1	841	2	Y	-0-					-0-
09	870	N	765	-0-	-105	-0-	63	1	702	3	Y	-0-					-0-
10	899	N	758	-0-	-141	-0-	33	1	725	3	Y	-0-					-0-
11	870	N	718	-0-	-152	-0-	56	1	662	3	Y	-0-					-0-
12	806	N	464	-0-	-342	-0-	36	1	428	3	Y	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ALEXANDER, M. M. ET AL 709 WELL #: 1 RRCID -> 167519 COMPL. DATE 10/16/1997 TOTAL DEPTH 8460 PERF. 8295 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	10	1	217	3	Y	1					3
							1	9									
09	270	N	248	-0-	-22	-0-	37	1	210	3	Y	1	2	1			2
							1	9									
10	248	N	222	-0-	-26	-0-	23	1	197	3	Y	2					4
							2	9									
11	241	N	241	-0-	-0-	-0-	26	1	213	3	Y	2					6
							2	9									
12	248	N	190	-0-	-58	-0-	24	1	162	3	Y	4					10
							4	9									
*01	240	N	240	-0-	-0-	-0-	26	1	211	3	Y	3	11	1			2
							3	9									

TRIPLE BAR 63 WELL #: E 6 RRCID -> 167691 COMPL. DATE 04/02/1998 TOTAL DEPTH 8500 PERF. 8356 - 8380

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 8 RRCID -> 167765 COMPL. DATE 10/03/1997 TOTAL DEPTH 8465 PERF. 8278 - 8314

08	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					26
09	21	N	21	-0-	-0-	-0-	4	1	17	3	Y	-0-					26
10	62	N	-0-	-0-	-62	-0-					Y	-0-					26
11	8	N	-0-	-0-	-8	-0-					Y	-0-					26
12	31	N	-0-	-0-	-31	-0-					Y	-0-					26
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR 63 WELL #: C 7 RRCID -> 167930 COMPL. DATE 01/02/1998 TOTAL DEPTH 8495 PERF. 8342 - 8363

08	1891	N	1854	-0-	-37	-0-	123	1	1731	2	Y	-0-					-0-
09	1780	N	1780	-0-	-0-	-0-	146	1	1634	3	Y	-0-					-0-
10	1891	N	1826	-0-	-65	-0-	78	1	1748	3	Y	-0-					-0-
11	1800	N	1759	-0-	-41	-0-	137	1	1622	3	Y	-0-					-0-
12	1829	N	1704	-0-	-125	-0-	131	1	1573	3	Y	-0-					-0-
*01	1716	N	1716	-0-	-0-	-0-	122	1	1594	3	Y	-0-					-0-

SCHLETZE 57 WELL #: 3 RRCID -> 168441 COMPL. DATE 04/20/1998 TOTAL DEPTH 8424 PERF. 8243 - 8305

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	2	2	8			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	8			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LYSSY "C" WELL #: 5 RRCID -> 168674 COMPL. DATE 08/26/1984 TOTAL DEPTH 8289 PERF. 8028 - 8200

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	10	1	30	3	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY "C" WELL #: 3 RRCID -> 168675 COMPL. DATE 05/23/1985 TOTAL DEPTH 8391 PERF. 8256 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 71 WELL #: 14 RRCID -> 168678 COMPL. DATE 09/22/1987 TOTAL DEPTH 8420 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 71 WELL #: 12 RRCID -> 168679 COMPL. DATE 08/17/1985 TOTAL DEPTH 8350 PERF. 8240 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	780	-0-	-57	-0-	8	1	772	3	Y	-0-					-0-
09	747	N	747	-0-	-0-	-0-	64	1	683	3	Y	-0-					-0-
10	746	N	746	-0-	-0-	-0-	60	1	686	3	Y	-0-					-0-
11	750	N	659	-0-	-91	-0-	65	1	594	3	Y	-0-					-0-
12	775	N	660	-0-	-115	-0-	78	1	582	3	Y	-0-					-0-
*01	651	N	651	-0-	-0-	-0-	55	1	595	3	Y	1	1	1			-0-
							1	9									

LYSSY WELL #: 11 RRCID -> 168680 COMPL. DATE 06/30/1985 TOTAL DEPTH 8300 PERF. 8186 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	198	-0-	-50	-0-	2	1	196	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					-0-
10	186	N	140	-0-	-46	-0-	11	1	129	3	Y	-0-					-0-
11	180	N	140	-0-	-40	-0-	14	1	126	3	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	40	1	298	3	Y	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	20	1	214	3	Y	-0-					-0-

LYSSY 71 WELL #: 9 RRCID -> 168681 COMPL. DATE 04/07/1985 TOTAL DEPTH 8500 PERF. 8278 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47	-0-	1	1	45	3	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	10	1	77	3	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-

LYSSY WELL #: 7 RRCID -> 168682 COMPL. DATE 12/31/1984 TOTAL DEPTH 8262 PERF. 7975 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	164	-0-	-84	-0-	1	1	163	3	Y	-0-					-0-
09	150	N	129	-0-	-21	-0-	11	1	118	3	Y	-0-					-0-
10	155	N	51	-0-	-104	-0-	4	1	47	3	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	13	1	121	3	Y	3	3	8			-0-
							3	9									
12	304	N	304	-0-	-0-	-0-	36	1	268	3	Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 71 WELL #: 6 RRCID -> 168683 COMPL. DATE 10/13/1984 TOTAL DEPTH 8285 PERF. 8004 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	36	-0-	-150	-0-	36	3			Y	-0-					-0-
09	240	N	56	-0-	-184	-0-	5	1	51	3	Y	-0-					-0-
10	155	N	24	-0-	-131	-0-	2	1	22	3	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-

LYSSY WELL #: 1 RRCID -> 168684 COMPL. DATE 08/30/1983 TOTAL DEPTH 8316 PERF. 8063 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	23	3	1	9	Y	1	1	8			-0-
09	30	N	9	-0-	-21	-0-	1	1	7	3	Y	1	1	8			-0-
							1	9									
10	62	N	-0-	-0-	-62	-0-					Y	2	2	8			-0-
11	30	N	-0-	-0-	-30	-0-					Y	1	1	8			-0-
12	9	N	-0-	-0-	-9	-0-					Y	3	3	8			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY WELL #: 4 RRCID -> 168687 COMPL. DATE 06/22/1984 TOTAL DEPTH 8278 PERF. 8205 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	602	-0-	-49	-0-	7	1	595	3	Y	-0-					-0-
09	690	N	589	-0-	-101	-0-	50	1	539	3	Y	-0-					-0-
10	682	N	601	-0-	-81	-0-	48	1	553	3	Y	-0-					-0-
11	570	N	552	-0-	-18	-0-	54	1	498	3	Y	-0-					-0-
12	620	N	501	-0-	-119	-0-	59	1	442	3	Y	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	46	1	497	3	Y	-0-					-0-

LYSSY WELL #: 5 RRCID -> 168689 COMPL. DATE 11/14/1987 TOTAL DEPTH 8380 PERF. 8251 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		153	-0-	153	468	1	1	152	3	Y	-0-					-0-
09	603	X	135	-0-	-468	-0-	11	1	124	3	Y	-0-					-0-
10	41	X	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
11	150	N	102	-0-	-48	-0-	10	1	92	3	Y	-0-					-0-
12	155	N	79	-0-	-76	-0-	9	1	70	3	Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-

LYSSY 67 WELL #: 21 RRCID -> 168695 COMPL. DATE 03/18/1998 TOTAL DEPTH 8409 PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	X	385	-0-	-0-	-0-	4	1	381	3	Y	-0-					-0-
09	380	X	380	-0-	-0-	-0-	32	1	348	3	Y	-0-					-0-
10	403	X	247	-0-	-156	-0-	20	1	227	3	Y	-0-					-0-
11	390	X	282	-0-	-108	-0-	28	1	254	3	Y	-0-					-0-
12	403	X	291	-0-	-112	-0-	34	1	257	3	Y	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-

TRIPLE BAR 63 C WELL #: 8 RRCID -> 169398 COMPL. DATE 06/23/1998 TOTAL DEPTH 8502 PERF. 8384 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	-0-	127	1	1797	2	Y	-0-					-0-
09	1531	N	1531	-0-	-0-	-0-	126	1	1405	3	Y	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	51	1	1140	3	Y	-0-					-0-
11	1800	N	616	-0-	-1184	-0-	48	1	568	3	Y	-0-					-0-
12	1581	N	209	-0-	-1372	-0-	16	1	193	3	Y	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY "8" WELL #: 2 RRCID -> 169726 COMPL. DATE 07/11/1998 TOTAL DEPTH 8356 PERF. 8170 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1630	-0-	-44	-0-	17	1	1613	3	Y	-0-			-0-
09	1620	N	1581	-0-	-39	-0-	135	1	1446	3	Y	-0-			-0-
10	1581	N	1435	-0-	-146	-0-	115	1	1320	3	Y	-0-			-0-
11	1590	N	1194	-0-	-396	-0-	117	1	1077	3	Y	-0-			-0-
12	1643	N	1560	-0-	-83	-0-	184	1	1376	3	Y	-0-			-0-
*01	1559	N	1559	-0-	-0-	-0-	131	1	1428	3	Y	-0-			-0-

TRIPLE BAR 56C WELL #: 7 RRCID -> 169784 COMPL. DATE 07/30/1998 TOTAL DEPTH 8508 PERF. 8342 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	37	1	525	2	Y	-0-			-0-
09	510	N	504	-0-	-6	-0-	41	1	463	3	Y	-0-			-0-
10	589	N	501	-0-	-88	-0-	21	1	480	3	Y	-0-			-0-
11	540	N	455	-0-	-85	-0-	36	1	419	3	Y	-0-			-0-
12	527	N	371	-0-	-156	-0-	28	1	343	3	Y	-0-			-0-
*01	328	N	328	-0-	-0-	-0-	23	1	305	3	Y	-0-			-0-

VOLPE RANCH WELL #: 1 RRCID -> 171312 COMPL. DATE 11/19/1998 TOTAL DEPTH 8502 PERF. 8347 - 8359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1318	N	1318	-0-	-0-	-0-	26	1	1292	2	N	-0-			-0-
09	1320	N	1315	-0-	-5	-0-	65	1	1250	3	N	-0-			-0-
10	1364	N	1307	-0-	-57	-0-	1307	3			N	-0-			-0-
11	1290	N	1254	-0-	-36	-0-	92	1	1162	3	N	-0-			-0-
12	1364	N	1244	-0-	-120	-0-	81	1	1163	3	N	-0-			-0-
01	1302	N	1292	-0-	-10	-0-	107	1	1185	3	N	-0-			-0-

SCHOOLFIELD, JOHN D. ET AL 65 WELL #: 11 RRCID -> 176324 COMPL. DATE 02/09/2000 TOTAL DEPTH 8570 PERF. 8433 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	53	1	741	2	Y	-0-			-0-
09	750	N	702	-0-	-48	-0-	58	1	644	3	Y	-0-			-0-
10	806	N	776	-0-	-30	-0-	33	1	743	3	Y	-0-			-0-
11	780	N	733	-0-	-47	-0-	57	1	676	3	Y	-0-			-0-
12	713	N	710	-0-	-3	-0-	54	1	656	3	Y	-0-			-0-
*01	706	N	706	-0-	-0-	-0-	50	1	656	3	Y	-0-			-0-

SCHOOLFIELD, M. S. 59 WELL #: 7L RRCID -> 176340 COMPL. DATE 02/03/2000 TOTAL DEPTH 8490 PERF. 8355 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	29	1	412	2	Y	-0-			-0-
09	422	N	422	-0-	-0-	-0-	35	1	387	3	Y	-0-			-0-
10	442	N	442	-0-	-0-	-0-	19	1	423	3	Y	-0-			-0-
11	420	N	402	-0-	-18	-0-	31	1	371	3	Y	-0-			-0-
12	434	N	395	-0-	-39	-0-	30	1	365	3	Y	-0-			-0-
*01	385	N	385	-0-	-0-	-0-	27	1	358	3	Y	-0-			-0-

SCHOOLFIELD, M. S. 59 WELL #: 6 RRCID -> 177477 COMPL. DATE 04/27/2000 TOTAL DEPTH 8480 PERF. 8311 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	420	-0-	-386	-0-	28	1	392	2	Y	-0-			-0-
09	540	N	344	-0-	-196	-0-	28	1	316	3	Y	-0-			-0-
10	496	N	286	-0-	-210	-0-	12	1	274	3	Y	-0-			-0-
11	420	N	158	-0-	-262	-0-	12	1	146	3	Y	-0-			-0-
12	341	N	213	-0-	-128	-0-	16	1	197	3	Y	-0-			-0-
*01	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-			-0-

TRIBAR, D. W. 56 "C" WELL #: 8 RRCID -> 178340 COMPL. DATE 06/29/2000 TOTAL DEPTH 8578 PERF. 8423 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	160	-0-	-181	-0-	11	1	149	2	Y	-0-			-0-
09	180	N	146	-0-	-34	-0-	12	1	134	3	Y	-0-			-0-
10	155	N	138	-0-	-17	-0-	6	1	132	3	Y	-0-			-0-
11	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-			-0-
12	155	N	114	-0-	-41	-0-	9	1	105	3	Y	-0-			-0-
*01	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-			-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 67 WELL #: 8 RRCID -> 181197 COMPL. DATE 09/19/2000 TOTAL DEPTH 8400 PERF. 8202 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	216	-0-	-373	-0-	2	1	214	3	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	25	1	274	3	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					-0-
11	210	N	128	-0-	-82	-0-	13	1	115	3	Y	-0-					-0-
12	310	N	175	-0-	-135	-0-	21	1	154	3	Y	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-

TRIBAR, D. W. 56C WELL #: 10 RRCID -> 191316 COMPL. DATE 06/11/2002 TOTAL DEPTH 8466 PERF. 8330 - 8357

08	884	N	884	-0-	-0-	-0-	59	1	825	2	Y	-0-					-0-
09	689	N	689	-0-	-0-	-0-	56	1	633	3	Y	-0-					-0-
10	713	N	643	-0-	-70	-0-	28	1	615	3	Y	-0-					-0-
11	870	N	614	-0-	-256	-0-	48	1	566	3	Y	-0-					-0-
12	713	N	446	-0-	-267	-0-	34	1	412	3	Y	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	27	1	354	3	Y	-0-					-0-

LYSSY 71 WELL #: 32 RRCID -> 204165 COMPL. DATE 09/11/2004 TOTAL DEPTH 8421 PERF. 8216 - 8226

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-BAR 63 WELL #: 19 RRCID -> 204349 COMPL. DATE 07/28/2004 TOTAL DEPTH 8550 PERF. 8363 - 8404

08	682	N	477	-0-	-205	-0-	32	1	445	2	Y	-0-					-0-
09	690	N	331	-0-	-359	-0-	27	1	304	3	Y	-0-					-0-
10	465	N	315	-0-	-150	-0-	13	1	302	3	Y	-0-					-0-
11	450	N	224	-0-	-226	-0-	18	1	206	3	Y	-0-					-0-
12	341	N	169	-0-	-172	-0-	13	1	156	3	Y	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-

LYSSY 686 WELL #: 1 RRCID -> 224976 COMPL. DATE 11/20/2006 TOTAL DEPTH 8200 PERF. 7772 - 7820

08	273	N	273	-0-	-0-	-0-	2	1	260	3	Y	10					58
							11	9									
09	280	N	280	-0-	-0-	-0-	24	1	254	3	Y	2					60
							2	9									
10	279	N	276	-0-	-3	-0-	22	1	254	3	Y	-0-					60
11	270	N	236	-0-	-34	-0-	23	1	213	3	Y	-0-					60
12	279	N	253	-0-	-26	-0-	30	1	223	3	Y	-0-					60
*01	307	N	307	-0-	-0-	-0-	24	1	261	3	Y	20					80
							22	9									

LYSSY 71 WELL #: 25 RRCID -> 242027 COMPL. DATE 06/13/2008 TOTAL DEPTH 8575 PERF. 8245 - 8268

08	1272	N	1272	-0-	-0-	-0-	12	1	1170	3	Y	82	97	1			95
							90	9									
09	1269	N	1269	-0-	-0-	-0-	106	1	1133	3	Y	27					122
							30	9									
10	1240	N	1000	-0-	-240	-0-	79	1	907	3	Y	13					135
							14	9									
11	1230	N	1225	-0-	-5	-0-	116	1	1065	3	Y	40					175
							44	9									
12	1302	N	879	-0-	-423	-0-	94	1	700	3	Y	77	134	1			118
							85	9									
*01	1220	X	1220	-0-	-0-	-0-	103	1	1117	3	Y	-0-	118	1			-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 71 WELL #: 26 RRCID -> 247486 COMPL. DATE 10/18/2008 TOTAL DEPTH 8470 PERF. 8310 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
11	0	N	-0-	-0-	-0-	-0-					Y	2					73
12	325	N	325	-0-	-0-	-0-	76	1	226	3	Y	21					94
							23	9									
*01	87	N	87	-0-	-0-	-0-	53	3	34	9	Y	31	111	1			14

LYSSY 745 WELL #: 35 RRCID -> 251759 COMPL. DATE 05/21/2009 TOTAL DEPTH 8614 PERF. 8291 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	2097	N	2097	-0-	-0-	-0-	211	1	1780	3	Y	96					104
							106	9									
*01	1800	N	2019	-0-	219	219	1973	3	46	9	Y	42	134	1			12

SCHOOLFIELD 1614 WELL #: 1H RRCID -> 269909 COMPL. DATE 02/12/2013 TOTAL DEPTH 8521 PERF. 8730 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	67270	X	22407	-0-	-44863	-0-	97	1	21499	2	Y	737	644	1	7	8	221
							811	9									
04	65100	X	20486	-0-	-44614	-0-	335	1	19544	2	Y	552	672	1	17	8	84
							607	9									
05	67270	X	17967	-0-	-49303	-0-	156	1	17217	2	Y	540	566	1	9	8	49
							594	9									
06	65100	X	13698	-0-	-51402	-0-	96	1	12884	2	Y	653	574	1			128
							718	9									
07	67270	X	14746	-0-	-52524	-0-	263	1	13781	2	Y	638	608	1	4	8	154
							702	9									
08	67270	X	12485	-0-	-54785	-0-	233	1	11706	2	Y	496	542	1	2	8	106
							546	9									
09	65100	X	12456	-0-	-52644	-0-	311	1	11681	2	Y	422	338	1	1	8	189
							464	9									
10	67270	X	9866	-0-	-57404	-0-	339	1	9103	2	Y	385	416	1	4	8	154
							424	9									
11	14280	X	8502	-0-	-5778	-0-	841	1	7349	3	Y	284	360	1	3	8	75
							312	9									
12	14756	X	7810	-0-	-6946	-0-	400	1	7121	3	Y	263	231	1	3	8	104
							289	9									
01	12865	X	8631	-0-	-4234	-0-	388	1	7997	3	Y	224	242	1			86
							246	9									

VIRTEX OPERATING COMPANY, INC. 886261
FANSLER, LORRAINE WELL #: 7241 RRCID -> 142607 COMPL. DATE N/A TOTAL DEPTH 8437 PERF. 8272 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	13	1	310	2	N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	9	1	204	2	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	12	1	273	2	N	-0-					-0-
12	217	N	144	-0-	-73	-0-	7	1	137	2	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-					-0-

FANSLER, LORRAINE WELL #: 7001 RRCID -> 142608 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8284 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	778	-0-	-276	-0-	31	1	747	2	N	-0-					-0-
09	690	N	626	-0-	-64	-0-	27	1	599	2	N	-0-					-0-
10	868	N	586	-0-	-282	-0-	26	1	560	2	N	-0-					-0-
11	750	N	566	-0-	-184	-0-	25	1	541	2	N	-0-					-0-
12	651	N	511	-0-	-140	-0-	25	1	486	2	N	-0-					-0-
01	589	N	521	-0-	-68	-0-	23	1	498	2	N	-0-					-0-

TRI BAR, NORTH (OLMOS) //CONT.// 91082 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
FANSLER, LORRAINE WELL #: 7242 RRCID -> 142671 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8270 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	11	1	265	2	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	15	1	349	2	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	12	1	264	2	N	-0-					-0-
11	270	N	219	-0-	-51	-0-	10	1	209	2	N	-0-					-0-
12	372	N	297	-0-	-75	-0-	14	1	283	2	N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	17	1	355	2	N	-0-					-0-
	LOWRY				WELL #: 7241	RRCID -> 243840	COMPL. DATE 11/16/2008					TOTAL DEPTH 8356	PERF. 8157 - 8180				
08	155	N	73	-0-	-82	-0-	3	1	66	2	N	4					89
							4	9									
09	120	N	61	-0-	-59	-0-	61	2			N	-0-					89
10	93	N	76	-0-	-17	-0-	3	1	70	2	N	3					92
							3	9									
11	159	N	159	-0-	-0-	-0-	7	1	144	2	N	7					99
							8	9									
12	138	N	138	-0-	-0-	-0-	2	1	136	2	N	-0-					99
01	62	N	37	-0-	-25	-0-	2	1	34	2	N	1					100
							1	9									
TRI BAR, NORTH (WILCOX 4900)					91082 600	ASSOCIATED	CAPACITY						CNTY: LA SALLE				
LEWIS PETRO PROPERTIES, INC.					499978												
SCHLETZE, A.E.					WELL #: 1	RRCID -> 155859	COMPL. DATE 08/27/1995					TOTAL DEPTH 5150	PERF. 4685 - 4692				
08	14B2 EXT		NO RPT	-0-	-0-	10951					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	10951					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	10951					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	10951					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	10951					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	10951					N	NO RPT					-0-
SCHOOLFIELD, M. S. 65					WELL #: 15	RRCID -> 176300	COMPL. DATE 02/18/2000					TOTAL DEPTH 5186	PERF. 4983 - 4990				
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
TWO M (GEORGETOWN)					92102 350	ASSOCIATED	CAPACITY						CNTY: MAVERICK				
NEWFIELD EXPLORATION COMPANY					606617												
BURR "C"					WELL #: 1231XD	RRCID -> 214359	COMPL. DATE 09/10/2004					TOTAL DEPTH 2427	PERF. 2219 - 4060				
08	425	N	425	-0-	-0-	-0-	61	1	271	2	N	53					161
							35	4	58	9							
09	1000	N	1000	-0-	-0-	-0-	143	1	728	2	N	117	167	1			111
							129	9									
10	744	N	545	-0-	-199	-0-	56	1	386	2	N	94					205
							103	9									
11	420	N	345	-0-	-75	-0-	48	1	232	2	N	53	167	1			91
							7	4	58	9							
12	1023	N	151	-0-	-872	-0-	24	1	95	2	N	29					120
							32	9									
*01	611	N	611	-0-	-0-	-0-	86	1	451	2	N	19					139
							53	4	21	9							

TWO M (GEORGETOWN) //CONT.// 92102 350 ASSOCIATED CAPACITY CNTY: MAVERICK
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
BRISCOE-SANER WELL #: 133H RRCID -> 251300 COMPL. DATE 03/13/2008 TOTAL DEPTH 2854 PERF. 2670 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122

VINEGARONE (STRAWN) 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
AGHORN OPERATING, INC. 008716
CAUTHORN, ADDAH WELL #: 1010 RRCID -> 052352 COMPL. DATE 03/03/1972 TOTAL DEPTH 10194 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1674	-0-	-31	-0-	1674	2			N	-0-					-0-
09	1650	N	1601	-0-	-49	-0-	1601	2			N	-0-					-0-
10	1705	N	1640	-0-	-65	-0-	1640	2			N	-0-					-0-
11	1620	N	1583	-0-	-37	-0-	1583	2			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1643	N	1621	-0-	-22	-0-	1621	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CAUTHORN -C- WELL #: 1 RRCID -> 000497 COMPL. DATE 01/11/1957 TOTAL DEPTH 10170 PERF. 9823 - 10040

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
10	1767	N	1751	-0-	-16	-0-	1751	3			N	-0-					-0-
11	1740	N	1644	-0-	-96	-0-	1644	3			N	-0-					-0-
12	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
*01	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-

CAUTHORN -B- WELL #: 1 RRCID -> 000501 COMPL. DATE 09/30/1956 TOTAL DEPTH 10243 PERF. 9882 - 10150

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	682	N	584	-0-	-98	-0-	584	3			N	-0-					-0-
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
12	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
*01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

CAUTHORN -D- WELL #: 1 RRCID -> 000502 COMPL. DATE 02/24/1957 TOTAL DEPTH 10035 PERF. 9861 - 9932

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
09	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
11	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
12	2201	N	2099	-0-	-102	-0-	2099	3			N	-0-					-0-
*01	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-

CAUTHORN -F- WELL #: 1 RRCID -> 059867 COMPL. DATE 08/22/1974 TOTAL DEPTH 10070 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
09	1890	N	1758	-0-	-132	-0-	1758	3			N	-0-					-0-
10	1984	N	1793	-0-	-191	-0-	1793	3			N	-0-					-0-
11	1860	N	1702	-0-	-158	-0-	1702	3			N	-0-					-0-
12	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
01	1798	N	1763	-0-	-35	-0-	1763	3			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232

CAUTHORN -G- WELL #: 1 RRCID -> 084357 COMPL. DATE 08/31/1979 TOTAL DEPTH 10085 PERF. 9944 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2376	-0-	-11	-0-	2376	3			N	-0-					-0-
09	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-
10	2387	N	2378	-0-	-9	-0-	2378	3			N	-0-					-0-
11	2310	N	2122	-0-	-188	-0-	2122	3			N	-0-					-0-
12	2418	N	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
*01	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-

CAUTHORN -C- WELL #: 2 RRCID -> 090529 COMPL. DATE 11/06/1980 TOTAL DEPTH 10105 PERF. 9908 - 9866

08	3007	X	2936	-0-	-71	-0-	2936	3			N	-0-					-0-
09	2910	X	2780	-0-	-130	-0-	2780	3			N	-0-					-0-
10	3007	X	2931	-0-	-76	-0-	2931	3			N	-0-					-0-
11	2850	N	2797	-0-	-53	-0-	2797	3			N	-0-					-0-
12	2883	N	2874	-0-	-9	-0-	2874	3			N	-0-					-0-
01	2945	N	2640	-0-	-305	-0-	2640	3			N	-0-					-0-

CAUTHORN -B- WELL #: 2 RRCID -> 090878 COMPL. DATE N/A TOTAL DEPTH 10185 PERF. 9756 - 9974

08	1457	N	1412	-0-	-45	-0-	1412	3			N	-0-					-0-
09	1350	N	1304	-0-	-46	-0-	1304	3			N	-0-					-0-
10	1519	N	1368	-0-	-151	-0-	1368	3			N	-0-					-0-
11	1380	N	1271	-0-	-109	-0-	1271	3			N	-0-					-0-
12	1333	N	1302	-0-	-31	-0-	1302	3			N	-0-					-0-
01	1364	N	1206	-0-	-158	-0-	1206	3			N	-0-					-0-

CAUTHORN -B- WELL #: 3 RRCID -> 157238 COMPL. DATE 04/26/2003 TOTAL DEPTH 10242 PERF. 9610 - 10038

08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	3100	N	5709	-0-	2609	2609	5709	3			N	-0-					-0-
11	3000	N	5649	-0-	2649	5258	5649	3			N	-0-					-0-
12	3100	N	4406	-0-	1306	6564	4406	3			N	-0-					-0-
*01	11012	X	4448	-0-	-6564	-0-	4448	3			N	-0-					-0-

CAUTHORN -B- WELL #: 4 RRCID -> 161637 COMPL. DATE 01/26/1997 TOTAL DEPTH 10200 PERF.10000 - 10030

08	7566	X	7566	-0-	-0-	-0-	7566	3			N	-0-					-0-
09	9037	X	9037	-0-	-0-	-0-	9037	3			N	-0-					-0-
10	8035	X	8035	-0-	-0-	-0-	8035	3			N	-0-					-0-
11	7430	X	7430	-0-	-0-	-0-	7430	3			N	-0-					-0-
12	7533	X	7028	-0-	-505	-0-	7028	3			N	-0-					-0-
01	8494	X	7308	-0-	-1186	-0-	7308	3			N	-0-					-0-

CAUTHORN -C- WELL #: 3 RRCID -> 162573 COMPL. DATE 05/17/2004 TOTAL DEPTH 10250 PERF. 8747 - 10006

08	6634	X	6533	-0-	-101	-0-	6533	3			N	-0-					-0-
09	6420	X	5887	-0-	-533	-0-	5887	3			N	-0-					-0-
10	7015	X	7015	-0-	-0-	-0-	7015	3			N	-0-					-0-
11	6330	X	5732	-0-	-598	-0-	5732	3			N	-0-					-0-
12	6541	X	6350	-0-	-191	-0-	6350	3			N	-0-					-0-
01	7006	X	6488	-0-	-518	-0-	6488	3			N	-0-					-0-

CAUTHORN -C- WELL #: 4 RRCID -> 167369 COMPL. DATE 02/23/1998 TOTAL DEPTH 10150 PERF. 9492 - 9553

08	2692	X	2692	-0-	-0-	-0-	2692	3			N	-0-					-0-
09	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					-0-
10	3781	X	3781	-0-	-0-	-0-	3781	3			N	-0-					-0-
11	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					-0-
12	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					-0-
01	3782	X	3380	-0-	-402	-0-	3380	3			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAUTHORN -D- WELL #: 4 RRCID -> 167621 COMPL. DATE 03/19/1998 TOTAL DEPTH 10250 PERF. 9982 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	775	N	651	-0-	-124	-0-	651	3			N	-0-					-0-

CAUTHORN -C- WELL #: 5 RRCID -> 171800 COMPL. DATE 12/21/1998 TOTAL DEPTH 10270 PERF. 9832 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
10	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
11	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
12	2077	N	2005	-0-	-72	-0-	2005	3			N	-0-					-0-
01	2015	N	1943	-0-	-72	-0-	1943	3			N	-0-					-0-

CAUTHORN -B- WELL #: 5 RRCID -> 171896 COMPL. DATE 12/05/1998 TOTAL DEPTH 10340 PERF. 9902 - 10157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3929	-0-	-442	-0-	3929	3			N	-0-					-0-
09	3840	X	3638	-0-	-202	-0-	3638	3			N	-0-					-0-
10	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-
11	3810	X	3599	-0-	-211	-0-	3599	3			N	-0-					-0-
12	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					-0-
01	4309	X	3651	-0-	-658	-0-	3651	3			N	-0-					-0-

CAUTHORN -D- WELL #: 5 RRCID -> 172137 COMPL. DATE 01/24/1999 TOTAL DEPTH 10095 PERF. 9750 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2968	-0-	-70	-0-	2968	3			N	-0-					-0-
09	3036	X	3036	-0-	-0-	-0-	3036	3			N	-0-					-0-
10	3055	X	3055	-0-	-0-	-0-	3055	3			N	-0-					-0-
11	2880	X	2590	-0-	-290	-0-	2590	3			N	-0-					-0-
12	3038	X	2591	-0-	-447	-0-	2591	3			N	-0-					-0-
01	3069	X	2700	-0-	-369	-0-	2700	3			N	-0-					-0-

CAUTHORN -B- WELL #: 7 RRCID -> 173360 COMPL. DATE 01/20/2005 TOTAL DEPTH 10303 PERF.10070 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5627	-0-	-108	-0-	5627	3			N	-0-					-0-
09	5550	X	5418	-0-	-132	-0-	5418	3			N	-0-					-0-
10	5704	X	5693	-0-	-11	-0-	5693	3			N	-0-					-0-
11	5520	X	5408	-0-	-112	-0-	5408	3			N	-0-					-0-
12	5642	X	5607	-0-	-35	-0-	5607	3			N	-0-					-0-
01	5704	X	5600	-0-	-104	-0-	5600	3			N	-0-					-0-

CAUTHORN -D- WELL #: 6 RRCID -> 173538 COMPL. DATE 07/02/1999 TOTAL DEPTH 9998 PERF. 9440 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1815	-0-	-45	-0-	1815	3			N	-0-					-0-
09	1770	N	1706	-0-	-64	-0-	1706	3			N	-0-					-0-
10	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
11	1770	N	1488	-0-	-282	-0-	1488	3			N	-0-					-0-
12	1767	N	1701	-0-	-66	-0-	1701	3			N	-0-					-0-
*01	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-

CAUTHORN -D- WELL #: 7 RRCID -> 173879 COMPL. DATE 09/20/2004 TOTAL DEPTH 10250 PERF. 9516 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8076	X	8076	-0-	-0-	-0-	8076	3			N	-0-					-0-
09	8157	X	8157	-0-	-0-	-0-	8157	3			N	-0-					-0-
10	7391	X	7391	-0-	-0-	-0-	7391	3			N	-0-					-0-
11	7170	X	7000	-0-	-170	-0-	7000	3			N	-0-					-0-
12	7409	X	7046	-0-	-363	-0-	7046	3			N	-0-					-0-
01	8432	X	6918	-0-	-1514	-0-	6918	3			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232

CAUTHORN -C- WELL #: 6 RRCID -> 174457 COMPL. DATE 08/01/1999 TOTAL DEPTH 10142 PERF. 9790 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1252	-0-	-50	-0-	1252	3			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
10	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
11	1200	N	1102	-0-	-98	-0-	1102	3			N	-0-					-0-
12	1271	N	1059	-0-	-212	-0-	1059	3			N	-0-					-0-
01	1240	N	923	-0-	-317	-0-	923	3			N	-0-					-0-

CAUTHORN -E- WELL #: 2 RRCID -> 176763 COMPL. DATE 01/16/2000 TOTAL DEPTH 10006 PERF. 9434 - 9800

08	2232	N	1993	-0-	-239	-0-	1993	3			N	-0-					-0-
09	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
10	2077	N	1692	-0-	-385	-0-	1692	3			N	-0-					-0-
11	1920	N	1816	-0-	-104	-0-	1816	3			N	-0-					-0-
12	1953	N	1741	-0-	-212	-0-	1741	3			N	-0-					-0-
01	1984	X	1609	-0-	-375	-0-	1609	3			N	-0-					-0-

CAUTHORN "G" WELL #: 2 RRCID -> 178535 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

CAUTHORN -D- WELL #: 8 RRCID -> 178552 COMPL. DATE 06/14/2000 TOTAL DEPTH 10205 PERF. 9542 - 9880

08	3607	X	3607	-0-	-0-	-0-	3607	3			N	-0-					-0-
09	3477	X	3477	-0-	-0-	-0-	3477	3			N	-0-					-0-
10	3761	X	3761	-0-	-0-	-0-	3761	3			N	-0-					-0-
11	3616	X	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
12	4078	X	4078	-0-	-0-	-0-	4078	3			N	-0-					-0-
*01	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					-0-

CAUTHRON -D- WELL #: 9 RRCID -> 183314 COMPL. DATE 05/16/2001 TOTAL DEPTH 10272 PERF. 9752 - 9772

08	13671	X	13466	-0-	-205	-0-	13466	3			N	-0-					-0-
09	13230	X	12985	-0-	-245	-0-	12985	3			N	-0-					-0-
10	13516	X	13063	-0-	-453	-0-	13063	3			N	-0-					-0-
11	13020	X	12557	-0-	-463	-0-	12557	3			N	-0-					-0-
12	13454	X	13106	-0-	-348	-0-	13106	3			N	-0-					-0-
01	13454	X	12710	-0-	-744	-0-	12710	3			N	-0-					-0-

CAUTHORN -G- WELL #: 3 RRCID -> 183454 COMPL. DATE 05/09/2001 TOTAL DEPTH 10600 PERF.10030 - 10076

08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

CAUTHRON "C" WELL #: 8 RRCID -> 184831 COMPL. DATE 06/02/2001 TOTAL DEPTH 10197 PERF. 9932 - 9960

08	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAUTHORN "B" WELL #: 8 RRCID -> 187732 COMPL. DATE 03/12/2004 TOTAL DEPTH 10267 PERF. 9781 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5515	X	5515	-0-	-0-	-0-	5515	3			N	-0-					-0-
09	5140	X	5140	-0-	-0-	-0-	5140	3			N	-0-					-0-
10	5382	X	5382	-0-	-0-	-0-	5382	3			N	-0-					-0-
11	4898	X	4898	-0-	-0-	-0-	4898	3			N	-0-					-0-
12	4991	X	4964	-0-	-27	-0-	4964	3			N	-0-					-0-
01	5270	X	4845	-0-	-425	-0-	4845	3			N	-0-					-0-

CAUTHORN -H- WELL #: 1 RRCID -> 196277 COMPL. DATE 05/15/2003 TOTAL DEPTH 10390 PERF. 9764 - 9784

08	3277	X	3277	-0-	-0-	-0-	3277	3			N	-0-					-0-
09	3090	X	2964	-0-	-126	-0-	2964	3			N	-0-					-0-
10	3193	X	3155	-0-	-38	-0-	3155	3			N	-0-					-0-
11	3090	X	2852	-0-	-238	-0-	2852	3			N	-0-					-0-
12	3193	X	3002	-0-	-191	-0-	3002	3			N	-0-					-0-
01	3131	X	2958	-0-	-173	-0-	2958	3			N	-0-					-0-

CAUTHORN -J- WELL #: 1 RRCID -> 205493 COMPL. DATE 07/25/2004 TOTAL DEPTH 10137 PERF. 9700 - 9750

08	16894	X	16894	-0-	-0-	-0-	16894	3			N	-0-					-0-
09	15510	X	14746	-0-	-764	-0-	14746	3			N	-0-					-0-
10	15500	X	15000	-0-	-500	-0-	15000	3			N	-0-					-0-
11	15960	X	14229	-0-	-1731	-0-	14229	3			N	-0-					-0-
12	16492	X	14252	-0-	-2240	-0-	14252	3			N	-0-					-0-
01	14849	X	14465	-0-	-384	-0-	14465	3			N	-0-					-0-

J. A. RANCH -L- WELL #: L 1 RRCID -> 206313 COMPL. DATE 06/05/2004 TOTAL DEPTH 10000 PERF. 9612 - 9674

08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

J. A. RANCH -K- WELL #: 1 RRCID -> 206729 COMPL. DATE 07/18/2004 TOTAL DEPTH 10350 PERF. 9749 - 9774

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/09/2013 - PLUGGED 09-09-2013

CAUTHORN -F- WELL #: 4 RRCID -> 213633 COMPL. DATE 07/22/2005 TOTAL DEPTH 10684 PERF. 9895 - 9925

08	2821	N	2636	-0-	-185	-0-	2636	3			N	-0-					-0-
09	2640	N	2524	-0-	-116	-0-	2524	3			N	-0-					-0-
10	2666	N	2498	-0-	-168	-0-	2498	3			N	-0-					-0-
11	2550	N	2451	-0-	-99	-0-	2451	3			N	-0-					-0-
12	2604	N	2526	-0-	-78	-0-	2526	3			N	-0-					-0-
01	2511	N	2471	-0-	-40	-0-	2471	3			N	-0-					-0-

CAUTHORN -B- WELL #: 9 RRCID -> 214219 COMPL. DATE 08/10/2005 TOTAL DEPTH 10385 PERF.10100 - 10158

08	3720	X	3668	-0-	-52	-0-	3668	3			N	-0-					-0-
09	3600	X	3561	-0-	-39	-0-	3561	3			N	-0-					-0-
10	3720	X	3549	-0-	-171	-0-	3549	3			N	-0-					-0-
11	3600	X	3366	-0-	-234	-0-	3366	3			N	-0-					-0-
12	3720	X	3413	-0-	-307	-0-	3413	3			N	-0-					-0-
01	3503	X	3353	-0-	-150	-0-	3353	3			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONOCOPHILLIPS COMPANY //CONT.// 172232
J. A. RANCH -L- WELL #: 3 RRCID -> 214598 COMPL. DATE 10/22/2005 TOTAL DEPTH 10815 PERF. 9554 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

CAUTHORN -F- WELL #: 5 RRCID -> 222926 COMPL. DATE 06/06/2006 TOTAL DEPTH 10250 PERF. 9944 - 10085

08	5851	X	5851	-0-	-0-	-0-	5851	3			N	-0-					-0-
09	5975	X	5975	-0-	-0-	-0-	5975	3			N	-0-					-0-
10	5747	X	5747	-0-	-0-	-0-	5747	3			N	-0-					-0-
11	5400	X	5291	-0-	-109	-0-	5291	3			N	-0-					-0-
12	5580	X	5516	-0-	-64	-0-	5516	3			N	-0-					-0-
01	6169	X	5551	-0-	-618	-0-	5551	3			N	-0-					-0-

RANCH. J. A. -L- WELL #: 4 RRCID -> 228005 COMPL. DATE 02/11/2007 TOTAL DEPTH 10374 PERF. 9560 - 9951

08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

RANCH, J. A. -K- WELL #: 3 RRCID -> 228675 COMPL. DATE 10/26/2006 TOTAL DEPTH 10150 PERF. 9698 - 9852

08	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	372	N	245	-0-	-127	-0-	245	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GUIDA ROSE WELL #: 1 RRCID -> 000505 COMPL. DATE 05/12/1951 TOTAL DEPTH 11590 PERF. 9918 - 10100

08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
09	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
10	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
11	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
12	1798	N	1617	-0-	-181	-0-	1617	2			N	-0-					-0-
*01	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

GUIDA ROSE WELL #: 2 RRCID -> 161504 COMPL. DATE 11/11/1996 TOTAL DEPTH 12993 PERF. 10293 - 12993

08	DLQ G-10		7614	-0-	7614	15769	461	1	7153	2	N	-0-					-0-
09	23451	X	7682	-0-	-15769	-0-	436	1	7246	2	N	-0-					-0-
10	7840	X	7840	-0-	-0-	-0-	447	1	7393	2	N	-0-					-0-
11	7890	X	7357	-0-	-533	-0-	441	1	6916	2	N	-0-					-0-
12	8275	X	8275	-0-	-0-	-0-	404	1	7871	2	N	-0-					-0-
*01	8418	X	8418	-0-	-0-	-0-	461	1	7957	2	N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUIDA ROSE WELL #: 3 RRCID -> 163603 COMPL. DATE 06/07/1997 TOTAL DEPTH 12691 PERF.10630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7348	-0-	7348	15556	7348	2			N	-0-					-0-
09	22633	X	7077	-0-	-15556	-0-	7077	2			N	-0-					-0-
10	7180	X	7180	-0-	-0-	-0-	7180	2			N	-0-					-0-
11	7023	X	7023	-0-	-0-	-0-	7023	2			N	-0-					-0-
12	5352	X	5352	-0-	-0-	-0-	5352	2			N	-0-					-0-
*01	5903	X	5903	-0-	-0-	-0-	5903	2			N	-0-					-0-

HILLIN, T. A. 388787
BROWN, S. M. WELL #: 1 RRCID -> 077182 COMPL. DATE 05/20/1978 TOTAL DEPTH 10500 PERF.10260 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3963	-0-	-67	-0-	3963	2			N	-0-					-0-
09	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					-0-
10	4030	X	4020	-0-	-10	-0-	4020	2			N	-0-					-0-
11	3900	X	3842	-0-	-58	-0-	3842	2			N	-0-					-0-
12	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
01	4030	X	3964	-0-	-66	-0-	3964	2			N	-0-					-0-

S & C CONSTRUCTION, INC. 740160
P. Q. ALTIZER UNIT WELL #: 1 RRCID -> 137195 COMPL. DATE 11/20/1990 TOTAL DEPTH 10319 PERF.10185 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 3 WELL #: 2 RRCID -> 174615 COMPL. DATE 09/03/1999 TOTAL DEPTH 10020 PERF. 9531 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9131	X	9131	-0-	-0-	-0-	9131	3			N	-0-					-0-
09	8830	X	8830	-0-	-0-	-0-	8830	3			N	-0-					-0-
10	9144	X	9144	-0-	-0-	-0-	9144	3			N	-0-					-0-
11	8828	X	8828	-0-	-0-	-0-	8828	3			N	-0-					-0-
12	9076	X	9076	-0-	-0-	-0-	9076	3			N	-0-					-0-
*01	8680	X	8680	-0-	-0-	-0-	8680	3			N	-0-					-0-

CAUTHORN 3 WELL #: 3 RRCID -> 198088 COMPL. DATE 10/30/2003 TOTAL DEPTH 10009 PERF. 9831 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4521	-0-	-67	-0-	4521	3			N	-0-					-0-
09	4320	X	4264	-0-	-56	-0-	4264	3			N	-0-					-0-
10	4433	X	4310	-0-	-123	-0-	4310	3			N	-0-					-0-
11	4380	X	3797	-0-	-583	-0-	3797	3			N	-0-					-0-
12	4526	X	3550	-0-	-976	-0-	3550	3			N	-0-					-0-
01	DLQ G-10		4613	-0-	4613	4613	4613	3			N	-0-					-0-

CAUTHORN 3 WELL #: 4 RRCID -> 207229 COMPL. DATE 12/17/2004 TOTAL DEPTH 10131 PERF. 9774 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3728	-0-	-23	-0-	3728	3			N	-0-					-0-
09	3630	X	3592	-0-	-38	-0-	3592	3			N	-0-					-0-
10	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3720	X	3595	-0-	-125	-0-	3595	3			N	-0-					-0-
01	DLQ G-10		3479	-0-	3479	3479	3479	3			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
VANGUARD PERMIAN, LLC 881579
CAUTHORN -A- WELL #: 1 RRCID -> 000498 COMPL. DATE 04/04/1955 TOTAL DEPTH 10303 PERF. 9982 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5461	X	5461	-0-	-0-	-0-	567	1	4894	2	N	-0-			-0-
09	5042	X	5042	-0-	-0-	-0-	527	1	4515	2	N	-0-			-0-
10	5033	X	5033	-0-	-0-	-0-	535	1	4498	3	N	-0-			-0-
11	4422	X	4422	-0-	-0-	-0-	482	1	3940	3	N	-0-			-0-
12	4613	X	4613	-0-	-0-	-0-	483	1	4130	3	N	-0-			-0-
*01	4688	X	4688	-0-	-0-	-0-	496	1	4192	3	N	-0-			-0-

ALTIZER, MINNIE LEE WELL #: 1 RRCID -> 000499 COMPL. DATE 03/17/1957 TOTAL DEPTH 10243 PERF.10363 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2991	N	2991	-0-	-0-	-0-	311	1	2680	2	N	-0-			-0-
09	2842	N	2842	-0-	-0-	-0-	297	1	2545	2	N	-0-			-0-
10	2907	N	2907	-0-	-0-	-0-	309	1	2598	3	N	-0-			-0-
11	2497	N	2497	-0-	-0-	-0-	272	1	2225	3	N	-0-			-0-
12	2691	N	2691	-0-	-0-	-0-	282	1	2409	3	N	-0-			-0-
*01	2649	N	2649	-0-	-0-	-0-	280	1	2369	3	N	-0-			-0-

COE, HAZEL WHITEHEAD WELL #: 1 RRCID -> 000500 COMPL. DATE 10/20/1955 TOTAL DEPTH N/A PERF.10136 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-			-0-
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-			-0-
10	1426	N	1313	-0-	-113	-0-	1313	3			N	-0-			-0-
11	1320	N	1241	-0-	-79	-0-	1241	3			N	-0-			-0-
12	1333	N	1295	-0-	-38	-0-	1295	3			N	-0-			-0-
01	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-			-0-

CAUTHORN -11- WELL #: 1 RRCID -> 062055 COMPL. DATE 04/22/1975 TOTAL DEPTH 10350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	490	-0-	-37	-0-	490	2			N	-0-			-0-
09	510	N	486	-0-	-24	-0-	486	2			N	-0-			-0-
10	527	N	480	-0-	-47	-0-	480	3			N	-0-			-0-
11	480	N	456	-0-	-24	-0-	456	3			N	-0-			-0-
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-			-0-
*01	481	N	481	-0-	-0-	-0-	481	3			N	-0-			-0-

ALTIZER, MINNIE LEE "B" WELL #: 1 RRCID -> 073987 COMPL. DATE 07/02/1977 TOTAL DEPTH 10542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4929	X	4799	-0-	-130	-0-	4799	2			N	-0-			-0-
09	4680	X	4618	-0-	-62	-0-	4618	2			N	-0-			-0-
10	4836	X	4690	-0-	-146	-0-	4690	3			N	-0-			-0-
11	4650	X	4577	-0-	-73	-0-	4577	3			N	-0-			-0-
12	4805	X	4712	-0-	-93	-0-	4712	3			N	-0-			-0-
01	4774	X	4672	-0-	-102	-0-	4672	3			N	-0-			-0-

CAUTHORN, ADAH -11- WELL #: 2 RRCID -> 089368 COMPL. DATE 04/21/1980 TOTAL DEPTH 10110 PERF. 9984 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	725	-0-	-112	-0-	725	2			N	-0-			-0-
09	810	N	695	-0-	-115	-0-	695	2			N	-0-			-0-
10	775	N	670	-0-	-105	-0-	670	3			N	-0-			-0-
11	690	N	650	-0-	-40	-0-	650	3			N	-0-			-0-
12	713	N	618	-0-	-95	-0-	618	3			N	-0-			-0-
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-			-0-

CAUTHORN -A- WELL #: 49C RRCID -> 150759 COMPL. DATE 07/31/1994 TOTAL DEPTH 10245 PERF.10099 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10292	X	9976	-0-	-316	-0-	9976	2			N	-0-			-0-
09	9902	X	9902	-0-	-0-	-0-	9902	2			N	-0-			-0-
10	10018	X	10018	-0-	-0-	-0-	10018	3			N	-0-			-0-
11	9660	X	9479	-0-	-181	-0-	9479	3			N	-0-			-0-
12	10230	X	10079	-0-	-151	-0-	10079	3			N	-0-			-0-
*01	9965	X	9965	-0-	-0-	-0-	9965	3			N	-0-			-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
VANGUARD PERMIAN, LLC //CONT.// 881579
CAUTHORN -A- WELL #: 49D RRCID -> 157635 COMPL. DATE 03/16/1996 TOTAL DEPTH 10505 PERF.10330 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2143	-0-	-89	-0-	2143	2			N	-0-					-0-
09	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
10	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
11	2070	N	2056	-0-	-14	-0-	2056	3			N	-0-					-0-
12	2468	N	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
*01	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-

ALTIZER WELL #: 6B RRCID -> 159023 COMPL. DATE 06/20/1996 TOTAL DEPTH 10535 PERF.10308 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6814	-0-	-657	-0-	6814	2			N	-0-					-0-
09	7242	X	7242	-0-	-0-	-0-	7242	2			N	-0-					-0-
10	7461	X	7461	-0-	-0-	-0-	7461	3			N	-0-					-0-
11	6956	X	6956	-0-	-0-	-0-	6956	3			N	-0-					-0-
12	7471	X	7198	-0-	-273	-0-	7198	3			N	-0-					-0-
*01	7419	X	7419	-0-	-0-	-0-	7419	3			N	-0-					-0-

ALTIZER WELL #: 4B RRCID -> 159418 COMPL. DATE 04/12/1996 TOTAL DEPTH 10495 PERF.10256 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2262	-0-	-1	-0-	2262	2			N	-0-					-0-
09	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
10	2877	N	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
11	2867	N	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
12	2844	N	2844	-0-	-0-	-0-	2844	3			N	-0-					-0-
01	2883	N	2786	-0-	-97	-0-	2786	3			N	-0-					-0-

ALTIZER WELL #: 8B RRCID -> 160619 COMPL. DATE 10/20/1996 TOTAL DEPTH 11987 PERF.10663 - 11987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4407	-0-	-1142	-0-	457	1	3950	2	N	-0-					-0-
09	4473	X	4473	-0-	-0-	-0-	468	1	4005	2	N	-0-					-0-
10	4641	X	4641	-0-	-0-	-0-	493	1	4148	3	N	-0-					-0-
11	4981	X	4981	-0-	-0-	-0-	543	1	4438	3	N	-0-					-0-
12	5503	X	5503	-0-	-0-	-0-	576	1	4927	3	N	-0-					-0-
*01	5318	X	5318	-0-	-0-	-0-	562	1	4756	3	N	-0-					-0-

ADAH - CAUTHORN WELL #: 10A RRCID -> 161987 COMPL. DATE 02/26/1997 TOTAL DEPTH 10085 PERF. 9849 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15581	X	15581	-0-	-0-	-0-	15581	2			N	-0-					-0-
09	14967	X	14967	-0-	-0-	-0-	14967	2			N	-0-					-0-
10	15689	X	15689	-0-	-0-	-0-	15689	3			N	-0-					-0-
11	15211	X	15211	-0-	-0-	-0-	15211	3			N	-0-					-0-
12	14667	X	14667	-0-	-0-	-0-	14667	3			N	-0-					-0-
*01	14072	X	14072	-0-	-0-	-0-	14072	3			N	-0-					-0-

WARDLAW WELL #: 9A RRCID -> 162206 COMPL. DATE 02/18/1997 TOTAL DEPTH 11158 PERF.10700 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
12	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
01	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-

CAUTHORN -A- WELL #: 49E RRCID -> 165989 COMPL. DATE 12/22/1997 TOTAL DEPTH 10293 PERF. 9628 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
09	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
10	2799	N	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
11	2640	N	2565	-0-	-75	-0-	2565	3			N	-0-					-0-
12	2821	N	2798	-0-	-23	-0-	2798	3			N	-0-					-0-
01	2790	N	1786	-0-	-1004	-0-	1786	3			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
VANGUARD PERMIAN, LLC //CONT.// 881579
ALTIZER "B" WELL #: 7B RRCID -> 167077 COMPL. DATE 02/10/1998 TOTAL DEPTH 10490 PERF.10213 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
09	3630	X	3473	-0-	-157	-0-	3473	2			N	-0-					-0-
10	3720	X	3465	-0-	-255	-0-	3465	3			N	-0-					-0-
11	3690	X	3282	-0-	-408	-0-	3282	3			N	-0-					-0-
12	3813	X	3379	-0-	-434	-0-	3379	3			N	-0-					-0-
*01	3215	X	3215	-0-	-0-	-0-	3215	3			N	-0-					-0-

ALTIZER "B" WELL #: 9 RRCID -> 173823 COMPL. DATE 05/12/1999 TOTAL DEPTH 10600 PERF.10307 - 10432

08	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
09	5820	X	5815	-0-	-5	-0-	5815	2			N	-0-					-0-
10	6014	X	5995	-0-	-19	-0-	5995	3			N	-0-					-0-
11	5820	X	5672	-0-	-148	-0-	5672	3			N	-0-					-0-
12	6014	X	5857	-0-	-157	-0-	5857	3			N	-0-					-0-
*01	5783	X	5783	-0-	-0-	-0-	5783	3			N	-0-					-0-

ALTIZER "B" WELL #: 10 RRCID -> 175208 COMPL. DATE 10/22/1999 TOTAL DEPTH 10276 PERF.10276 - 10388

08	1477	N	1477	-0-	-0-	-0-	153	1	1324	2	N	-0-					-0-
09	1411	N	1411	-0-	-0-	-0-	148	1	1263	2	N	-0-					-0-
10	1457	N	1422	-0-	-35	-0-	151	1	1271	3	N	-0-					-0-
11	1440	N	1310	-0-	-130	-0-	143	1	1167	3	N	-0-					-0-
12	1457	N	1400	-0-	-57	-0-	147	1	1253	3	N	-0-					-0-
01	1426	N	1421	-0-	-5	-0-	150	1	1271	3	N	-0-					-0-

ALTIZER "B" WELL #: 15 RRCID -> 177215 COMPL. DATE 04/08/2000 TOTAL DEPTH 10483 PERF.10180 - 10251

08	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

ALTIZER 48A WELL #: 1 RRCID -> 188371 COMPL. DATE 11/24/2001 TOTAL DEPTH 10250 PERF.10090 - 10110

08	9331	X	8909	-0-	-422	-0-	8909	2			N	-0-					-0-
09	8820	X	8624	-0-	-196	-0-	8624	2			N	-0-					-0-
10	9114	X	8727	-0-	-387	-0-	8727	3			N	-0-					-0-
11	8610	X	8335	-0-	-275	-0-	8335	3			N	-0-					-0-
12	8897	X	8486	-0-	-411	-0-	8486	3			N	-0-					-0-
*01	8491	X	8491	-0-	-0-	-0-	8491	3			N	-0-					-0-

CAUTHORN -A- WELL #: 49F RRCID -> 203659 COMPL. DATE 08/10/2004 TOTAL DEPTH 10350 PERF.10096 - 10165

08	4309	X	4264	-0-	-45	-0-	4264	2			N	-0-					-0-
09	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					-0-
10	4123	X	4088	-0-	-35	-0-	4088	3			N	-0-					-0-
11	4140	X	3711	-0-	-429	-0-	3711	3			N	-0-					-0-
12	4278	X	3998	-0-	-280	-0-	3998	3			N	-0-					-0-
*01	3831	X	3831	-0-	-0-	-0-	3831	3			N	-0-					-0-

COE, H. W. WELL #: 27 RRCID -> 203662 COMPL. DATE 08/19/2004 TOTAL DEPTH 10650 PERF.10401 - 10491

08	11594	X	11260	-0-	-334	-0-	11260	2			N	-0-					-0-
09	11100	X	10799	-0-	-301	-0-	10799	2			N	-0-					-0-
10	11377	X	10822	-0-	-555	-0-	10822	3			N	-0-					-0-
11	10920	X	10378	-0-	-542	-0-	10378	3			N	-0-					-0-
12	11284	X	10596	-0-	-688	-0-	10596	3			N	-0-					-0-
*01	10921	X	10921	-0-	-0-	-0-	10921	3			N	-0-					-0-

VINEGARONE (SWANSON) 93874 800 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
VANGUARD PERMIAN, LLC 881579
ALTIZER WELL #: 5B RRCID -> 158689 COMPL. DATE 05/15/1996 TOTAL DEPTH 10505 PERF.10397 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	6391	-0-	-57	-0-	6391	2			N	-0-					-0-
09	6210	X	6160	-0-	-50	-0-	6160	2			N	-0-					-0-
10	6355	X	6178	-0-	-177	-0-	6178	3			N	-0-					-0-
11	6180	X	5732	-0-	-448	-0-	5732	3			N	-0-					-0-
12	6386	X	5592	-0-	-794	-0-	5592	3			N	-0-					-0-
01	6386	X	6054	-0-	-332	-0-	6054	3			N	-0-					-0-

ALTIZER "B" WELL #: 9 RRCID -> 171090 COMPL. DATE 11/01/1998 TOTAL DEPTH 10600 PERF.10415 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINEGARONE, E. (PENN. SAND) 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY 606617
EARWOOD "B" WELL #: 1 RRCID -> 165014 COMPL. DATE 05/01/1997 TOTAL DEPTH 9680 PERF. 8876 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	5332	-0-	-341	-0-	475	1	4857	2	N	-0-					-0-
09	5490	X	5041	-0-	-449	-0-	472	1	4569	2	N	-0-					-0-
10	5673	X	4813	-0-	-860	-0-	465	1	4348	2	N	-0-					-0-
11	5220	X	4802	-0-	-418	-0-	464	1	4338	2	N	-0-					-0-
12	5332	X	5046	-0-	-286	-0-	438	1	4608	2	N	-0-					-0-
*01	6110	X	6110	-0-	-0-	-0-	461	1	5649	2	N	-0-					-0-

EARWOOD "A" WELL #: 1 RRCID -> 165336 COMPL. DATE 04/30/1997 TOTAL DEPTH 9500 PERF. 8889 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	134	-0-	-486	-0-	15	1	119	2	N	-0-					-0-
09	600	X	281	-0-	-319	-0-	29	1	252	2	N	-0-					-0-
10	682	X	397	-0-	-285	-0-	41	1	356	2	N	-0-					-0-
11	660	X	132	-0-	-528	-0-	13	1	119	2	N	-0-					-0-
12	682	X	246	-0-	-436	-0-	25	1	221	2	N	-0-					-0-
01	403	N	176	-0-	-227	-0-	20	1	156	2	N	-0-					-0-

EARWOOD G.U. 2 WELL #: 1 RRCID -> 165533 COMPL. DATE 10/21/1997 TOTAL DEPTH 9280 PERF. 8969 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY G.U. 1 WELL #: 1C RRCID -> 167314 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 8764 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1109	-0-	-69	-0-	123	1	986	2	N	-0-					-0-
09	1140	X	985	-0-	-155	-0-	102	1	883	2	N	-0-					-0-
10	1178	X	980	-0-	-198	-0-	101	1	879	2	N	-0-					-0-
11	1080	X	883	-0-	-197	-0-	87	1	796	2	N	-0-					-0-
12	1116	X	1032	-0-	-84	-0-	103	1	929	2	N	-0-					-0-
*01	1125	N	1125	-0-	-0-	-0-	128	1	997	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

EARWOOD "B" WELL #: 2 RRCID -> 167865 COMPL. DATE 03/22/1998 TOTAL DEPTH 9536 PERF. 8722 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9616	X	9616	-0-	-0-	-0-	857	1	8759	2	N	-0-					-0-
09	9150	X	7954	-0-	-1196	-0-	744	1	7210	2	N	-0-					-0-
10	9362	X	7599	-0-	-1763	-0-	734	1	6865	2	N	-0-					-0-
11	9300	X	8062	-0-	-1238	-0-	779	1	7283	2	N	-0-					-0-
12	9610	X	7682	-0-	-1928	-0-	667	1	7015	2	N	-0-					-0-
01	9610	X	9277	-0-	-333	-0-	700	1	8577	2	N	-0-					-0-

NEWBY "A" WELL #: 2C RRCID -> 168438 COMPL. DATE 04/28/1998 TOTAL DEPTH 10000 PERF. 8750 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1736	-0-	-31	-0-	193	1	1543	2	N	-0-					-0-
09	1710	X	1493	-0-	-217	-0-	155	1	1338	2	N	-0-					-0-
10	1767	X	1557	-0-	-210	-0-	160	1	1397	2	N	-0-					-0-
11	1680	X	1589	-0-	-91	-0-	156	1	1433	2	N	-0-					-0-
12	1736	X	1608	-0-	-128	-0-	161	1	1447	2	N	-0-					-0-
*01	1635	N	1635	-0-	-0-	-0-	186	1	1449	2	N	-0-					-0-

NEWBY "A" WELL #: 1 RRCID -> 169049 COMPL. DATE 06/10/1998 TOTAL DEPTH 10550 PERF. 9022 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1772	-0-	-150	-0-	197	1	1575	2	N	-0-					-0-
09	1860	X	1674	-0-	-186	-0-	174	1	1500	2	N	-0-					-0-
10	1922	X	1730	-0-	-192	-0-	178	1	1552	2	N	-0-					-0-
11	1800	X	1759	-0-	-41	-0-	173	1	1586	2	N	-0-					-0-
12	1767	X	1760	-0-	-7	-0-	176	1	1584	2	N	-0-					-0-
*01	1987	N	1987	-0-	-0-	-0-	226	1	1761	2	N	-0-					-0-

EARWOOD G.U. 1 WELL #: 1 RRCID -> 169387 COMPL. DATE 07/15/1998 TOTAL DEPTH 10640 PERF. 9034 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2428	-0-	-827	-0-	269	1	2159	2	N	-0-					-0-
09	3150	X	2061	-0-	-1089	-0-	214	1	1847	2	N	-0-					-0-
10	3144	X	3144	-0-	-0-	-0-	323	1	2821	2	N	-0-					-0-
11	2910	X	2813	-0-	-97	-0-	276	1	2537	2	N	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	282	1	2537	2	N	-0-					-0-
01	3131	X	2782	-0-	-349	-0-	316	1	2466	2	N	-0-					-0-

NEWBY G. U. 2 WELL #: 1 RRCID -> 170643 COMPL. DATE 10/07/1998 TOTAL DEPTH 10280 PERF. 8754 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	864	-0-	-438	-0-	96	1	768	2	N	-0-					-0-
09	1140	X	868	-0-	-272	-0-	90	1	778	2	N	-0-					-0-
10	961	X	812	-0-	-149	-0-	83	1	729	2	N	-0-					-0-
11	950	X	950	-0-	-0-	-0-	93	1	857	2	N	-0-					-0-
12	899	X	869	-0-	-30	-0-	87	1	782	2	N	-0-					-0-
*01	872	N	872	-0-	-0-	-0-	99	1	773	2	N	-0-					-0-

NEWBY "A" WELL #: 3 RRCID -> 172050 COMPL. DATE 12/09/1998 TOTAL DEPTH 10016 PERF. 8756 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1495	-0-	-86	-0-	166	1	1329	2	N	-0-					-0-
09	1530	X	1258	-0-	-272	-0-	131	1	1127	2	N	-0-					-0-
10	1426	X	1247	-0-	-179	-0-	128	1	1119	2	N	-0-					-0-
11	1440	X	1344	-0-	-96	-0-	132	1	1212	2	N	-0-					-0-
12	1488	X	1315	-0-	-173	-0-	131	1	1184	2	N	-0-					-0-
*01	1416	N	1416	-0-	-0-	-0-	161	1	1255	2	N	-0-					-0-

NEWBY G. U. 3 WELL #: 1 RRCID -> 172566 COMPL. DATE 03/23/1999 TOTAL DEPTH 9200 PERF. 8846 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2704	-0-	-1078	-0-	300	1	2404	2	N	-0-					-0-
09	3390	X	2911	-0-	-479	-0-	302	1	2609	2	N	-0-					-0-
10	3601	X	3601	-0-	-0-	-0-	557	1	3044	2	N	-0-					-0-
11	3845	X	3845	-0-	-0-	-0-	645	1	3200	2	N	-0-					-0-
12	3286	X	3286	-0-	-0-	-0-	581	1	2705	2	N	-0-					-0-
01	3596	X	3102	-0-	-494	-0-	575	1	2527	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

EARWOOD "A" WELL #: 4 RRCID -> 173842 COMPL. DATE 05/14/1999 TOTAL DEPTH 9100 PERF. 8826 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4767	-0-	-751	-0-	529	1	4238	2	N	-0-					-0-
09	5340	X	4196	-0-	-1144	-0-	436	1	3760	2	N	-0-					-0-
10	5518	X	4470	-0-	-1048	-0-	459	1	4011	2	N	-0-					-0-
11	4650	X	4282	-0-	-368	-0-	420	1	3862	2	N	-0-					-0-
12	4774	X	4480	-0-	-294	-0-	448	1	4032	2	N	-0-					-0-
*01	4904	X	4904	-0-	-0-	-0-	557	1	4347	2	N	-0-					-0-

EARWOOD "A" WELL #: 5 RRCID -> 175798 COMPL. DATE 01/19/2000 TOTAL DEPTH 9026 PERF. 8880 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	X	1593	-0-	-0-	-0-	177	1	1416	2	N	-0-					-0-
09	1508	X	1508	-0-	-0-	-0-	157	1	1351	2	N	-0-					-0-
10	1561	X	1561	-0-	-0-	-0-	160	1	1401	2	N	-0-					-0-
11	1530	X	1428	-0-	-102	-0-	140	1	1288	2	N	-0-					-0-
12	1581	X	1387	-0-	-194	-0-	139	1	1248	2	N	-0-					-0-
*01	1564	N	1564	-0-	-0-	-0-	178	1	1386	2	N	-0-					-0-

EARWOOD "A" WELL #: 6 RRCID -> 176804 COMPL. DATE 03/27/2000 TOTAL DEPTH 9190 PERF. 9001 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1653	X	1653	-0-	-0-	-0-	183	1	1470	2	N	-0-					-0-
09	1538	X	1538	-0-	-0-	-0-	160	1	1378	2	N	-0-					-0-
10	1519	X	1425	-0-	-94	-0-	146	1	1279	2	N	-0-					-0-
11	1590	X	1251	-0-	-339	-0-	123	1	1128	2	N	-0-					-0-
12	1643	X	1351	-0-	-292	-0-	135	1	1216	2	N	-0-					-0-
*01	1505	N	1505	-0-	-0-	-0-	171	1	1334	2	N	-0-					-0-

EARWOOD "A" WELL #: 7 RRCID -> 177156 COMPL. DATE 05/04/2000 TOTAL DEPTH 8990 PERF. 8785 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2211	-0-	-114	-0-	245	1	1966	2	N	-0-					-0-
09	2250	X	1843	-0-	-407	-0-	191	1	1652	2	N	-0-					-0-
10	2325	X	1931	-0-	-394	-0-	198	1	1733	2	N	-0-					-0-
11	2250	X	2157	-0-	-93	-0-	212	1	1945	2	N	-0-					-0-
12	2201	X	1915	-0-	-286	-0-	191	1	1724	2	N	-0-					-0-
*01	2406	N	2406	-0-	-0-	-0-	273	1	2133	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 1 RRCID -> 177421 COMPL. DATE 04/17/2000 TOTAL DEPTH 9160 PERF. 8901 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD "A" WELL #: 8 RRCID -> 177565 COMPL. DATE 05/20/2000 TOTAL DEPTH 9140 PERF. 9025 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD "A" WELL #: 9 RRCID -> 178614 COMPL. DATE 06/15/2000 TOTAL DEPTH 9624 PERF. 9162 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	X	954	-0-	-0-	-0-	106	1	848	2	N	-0-					-0-
09	893	X	893	-0-	-0-	-0-	93	1	800	2	N	-0-					-0-
10	899	X	787	-0-	-112	-0-	81	1	706	2	N	-0-					-0-
11	1033	X	1033	-0-	-0-	-0-	101	1	932	2	N	-0-					-0-
12	961	X	823	-0-	-138	-0-	82	1	741	2	N	-0-					-0-
*01	857	N	857	-0-	-0-	-0-	97	1	760	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD "45" WELL #: 2 RRCID -> 179619 COMPL. DATE 09/01/2000 TOTAL DEPTH 11007 PERF. 8876 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2541	-0-	-435	-0-	18	1	2523	2	N	-0-					-0-
09	2880	X	2251	-0-	-629	-0-	17	1	2234	2	N	-0-					-0-
10	2976	X	2343	-0-	-633	-0-	19	1	2324	2	N	-0-					-0-
11	2850	X	2420	-0-	-430	-0-	19	1	2401	2	N	-0-					-0-
12	2604	X	2366	-0-	-238	-0-	18	1	2348	2	N	-0-					-0-
*01	2570	N	2570	-0-	-0-	-0-	19	1	2551	2	N	-0-					-0-

NEWBY "B" WELL #: 1 RRCID -> 181110 COMPL. DATE 02/02/2001 TOTAL DEPTH 9150 PERF. 8770 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	981	-0-	-166	-0-	109	1	872	2	N	-0-					-0-
09	969	X	969	-0-	-0-	-0-	101	1	868	2	N	-0-					-0-
10	992	X	710	-0-	-282	-0-	73	1	637	2	N	-0-					-0-
11	960	X	878	-0-	-82	-0-	86	1	792	2	N	-0-					-0-
12	992	X	733	-0-	-259	-0-	73	1	660	2	N	-0-					-0-
*01	837	N	837	-0-	-0-	-0-	95	1	742	2	N	-0-					-0-

EARWOOD "A" WELL #: 11 RRCID -> 181112 COMPL. DATE 01/23/2001 TOTAL DEPTH 9500 PERF. 9100 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1513	-0-	-37	-0-	168	1	1345	2	N	-0-					-0-
09	1410	N	1259	-0-	-151	-0-	131	1	1128	2	N	-0-					-0-
10	1395	N	1345	-0-	-50	-0-	138	1	1207	2	N	-0-					-0-
11	1470	N	1380	-0-	-90	-0-	135	1	1245	2	N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	140	1	1258	2	N	-0-					-0-
*01	1591	N	1591	-0-	-0-	-0-	181	1	1410	2	N	-0-					-0-

WHITEHEAD 45 WELL #: 4 RRCID -> 181621 COMPL. DATE 12/02/2000 TOTAL DEPTH 9333 PERF. 8931 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3939	-0-	-60	-0-	28	1	3911	2	N	-0-					-0-
09	3870	X	3706	-0-	-164	-0-	28	1	3678	2	N	-0-					-0-
10	3937	X	3598	-0-	-339	-0-	28	1	3570	2	N	-0-					-0-
11	3810	X	3644	-0-	-166	-0-	28	1	3616	2	N	-0-					-0-
12	3937	X	3488	-0-	-449	-0-	27	1	3461	2	N	-0-					-0-
01	3937	X	3866	-0-	-71	-0-	29	1	3837	2	N	-0-					-0-

EARWOOD "B" WELL #: 5 RRCID -> 181622 COMPL. DATE 12/17/2000 TOTAL DEPTH 9128 PERF. 8775 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	115	-0-	-257	-0-	10	1	105	2	N	-0-					-0-
09	360	X	179	-0-	-181	-0-	17	1	162	2	N	-0-					-0-
10	434	X	281	-0-	-153	-0-	27	1	254	2	N	-0-					-0-
11	420	X	70	-0-	-350	-0-	7	1	63	2	N	-0-					-0-
12	434	X	278	-0-	-156	-0-	24	1	254	2	N	-0-					-0-
01	279	N	186	-0-	-93	-0-	14	1	172	2	N	-0-					-0-

EARWOOD G.U. 1 WELL #: 2 RRCID -> 181814 COMPL. DATE 04/29/2006 TOTAL DEPTH 9009 PERF. 8906 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	452	-0-	-540	-0-	40	1	412	2	N	-0-					-0-
09	660	X	367	-0-	-293	-0-	34	1	333	2	N	-0-					-0-
10	682	X	276	-0-	-406	-0-	27	1	249	2	N	-0-					-0-
11	450	X	125	-0-	-325	-0-	12	1	113	2	N	-0-					-0-
12	465	X	14	-0-	-451	-0-	1	1	13	2	N	-0-					-0-
*01	704	N	704	-0-	-0-	-0-	53	1	651	2	N	-0-					-0-

EARWOOD G. U. 2 WELL #: 2 RRCID -> 181819 COMPL. DATE 02/14/2001 TOTAL DEPTH 9200 PERF. 8836 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	242	-0-	-99	-0-	22	1	220	2	N	-0-					-0-
09	330	X	171	-0-	-159	-0-	16	1	155	2	N	-0-					-0-
10	341	X	122	-0-	-219	-0-	12	1	110	2	N	-0-					-0-
11	270	X	76	-0-	-194	-0-	7	1	69	2	N	-0-					-0-
12	248	X	7	-0-	-241	-0-	1	1	6	2	N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD 45 WELL #: 3 RRCID -> 182081 COMPL. DATE 11/22/2000 TOTAL DEPTH 11080 PERF. 8930 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARWOOD "B" WELL #: 6 RRCID -> 185132 COMPL. DATE 07/15/2001 TOTAL DEPTH 9211 PERF. 8920 - 9076

08	3441	X	3190	-0-	-251	-0-	284	1	2906	2	N	-0-					-0-
09	3330	X	2607	-0-	-723	-0-	244	1	2363	2	N	-0-					-0-
10	3441	X	2082	-0-	-1359	-0-	201	1	1881	2	N	-0-					-0-
11	3090	X	2997	-0-	-93	-0-	290	1	2707	2	N	-0-					-0-
12	3193	X	2768	-0-	-425	-0-	240	1	2528	2	N	-0-					-0-
*01	3373	X	3373	-0-	-0-	-0-	254	1	3119	2	N	-0-					-0-

WALKER, R. C. WELL #: 1 RRCID -> 186006 COMPL. DATE 08/29/2001 TOTAL DEPTH 9206 PERF. 8830 - 8953

08	713	X	649	-0-	-64	-0-	72	1	577	2	N	-0-					-0-
09	690	X	628	-0-	-62	-0-	65	1	563	2	N	-0-					-0-
10	713	X	664	-0-	-49	-0-	68	1	596	2	N	-0-					-0-
11	690	X	676	-0-	-14	-0-	66	1	610	2	N	-0-					-0-
12	651	X	650	-0-	-1	-0-	65	1	585	2	N	-0-					-0-
*01	733	N	733	-0-	-0-	-0-	83	1	650	2	N	-0-					-0-

NEWBY A WELL #: 4 RRCID -> 194616 COMPL. DATE 04/08/2003 TOTAL DEPTH 9309 PERF. 8865 - 8974

08	9486	X	9399	-0-	-87	-0-	1043	1	8356	2	N	-0-					-0-
09	9300	X	8688	-0-	-612	-0-	902	1	7786	2	N	-0-					-0-
10	9610	X	8628	-0-	-982	-0-	886	1	7742	2	N	-0-					-0-
11	9300	X	8832	-0-	-468	-0-	866	1	7966	2	N	-0-					-0-
12	9393	X	8673	-0-	-720	-0-	867	1	7806	2	N	-0-					-0-
*01	9523	X	9523	-0-	-0-	-0-	1081	1	8442	2	N	-0-					-0-

NEWBY G.U. 2 WELL #: 2C RRCID -> 195698 COMPL. DATE 02/21/2003 TOTAL DEPTH 10240 PERF. 8740 - 8864

08	7017	X	7017	-0-	-0-	-0-	1061	1	5956	2	N	-0-					-0-
09	6690	X	5992	-0-	-698	-0-	905	1	5087	2	N	-0-					-0-
10	6913	X	6694	-0-	-219	-0-	966	1	5728	2	N	-0-					-0-
11	6826	X	6826	-0-	-0-	-0-	929	1	5897	2	N	-0-					-0-
12	6913	X	6130	-0-	-783	-0-	897	1	5233	2	N	-0-					-0-
01	4340	X	2467	-0-	-1873	-0-	544	1	1923	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 5 RRCID -> 196406 COMPL. DATE 07/16/2003 TOTAL DEPTH 9405 PERF. 9046 - 9215

08	2604	X	2446	-0-	-158	-0-	17	1	2429	2	N	-0-					-0-
09	2520	X	1943	-0-	-577	-0-	15	1	1928	2	N	-0-					-0-
10	2604	X	2384	-0-	-220	-0-	19	1	2365	2	N	-0-					-0-
11	2430	X	2366	-0-	-64	-0-	18	1	2348	2	N	-0-					-0-
12	2511	X	2330	-0-	-181	-0-	18	1	2312	2	N	-0-					-0-
01	2449	X	2415	-0-	-34	-0-	18	1	2397	2	N	-0-					-0-

NEWBY "A" WELL #: 6 RRCID -> 197155 COMPL. DATE 08/26/2003 TOTAL DEPTH 10023 PERF. 8742 - 8786

08	899	X	794	-0-	-105	-0-	88	1	706	2	N	-0-					-0-
09	870	X	751	-0-	-119	-0-	78	1	673	2	N	-0-					-0-
10	899	X	733	-0-	-166	-0-	75	1	658	2	N	-0-					-0-
11	840	X	722	-0-	-118	-0-	71	1	651	2	N	-0-					-0-
12	806	X	684	-0-	-122	-0-	68	1	616	2	N	-0-					-0-
*01	799	N	799	-0-	-0-	-0-	91	1	708	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
EARWOOD "A" WELL #: 12 RRCID -> 197156 COMPL. DATE 08/13/2003 TOTAL DEPTH 9375 PERF. 9056 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1489	X	1489	-0-	-0-	-0-	165	1	1324	2	N	-0-			-0-
09	1440	X	1312	-0-	-128	-0-	136	1	1176	2	N	-0-			-0-
10	1488	X	1399	-0-	-89	-0-	144	1	1255	2	N	-0-			-0-
11	1440	X	1437	-0-	-3	-0-	141	1	1296	2	N	-0-			-0-
12	1507	X	1507	-0-	-0-	-0-	151	1	1356	2	N	-0-			-0-
*01	1716	N	1716	-0-	-0-	-0-	195	1	1521	2	N	-0-			-0-

EARWOOD G. U. 1 WELL #: 3 RRCID -> 197966 COMPL. DATE 08/30/2006 TOTAL DEPTH 10160 PERF. 8952 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2976	X	2770	-0-	-206	-0-	307	1	2463	2	N	-0-			-0-
09	2910	X	2535	-0-	-375	-0-	263	1	2272	2	N	-0-			-0-
10	3007	X	1745	-0-	-1262	-0-	179	1	1566	2	N	-0-			-0-
11	3269	X	3269	-0-	-0-	-0-	321	1	2948	2	N	-0-			-0-
12	2866	X	2866	-0-	-0-	-0-	286	1	2580	2	N	-0-			-0-
*01	3275	X	3275	-0-	-0-	-0-	372	1	2903	2	N	-0-			-0-

NEWBY "B" WELL #: 2 RRCID -> 197969 COMPL. DATE 08/27/2003 TOTAL DEPTH 9150 PERF. 8838 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	107	1	853	2	N	-0-			-0-
09	979	N	979	-0-	-0-	-0-	102	1	877	2	N	-0-			-0-
10	1058	N	1058	-0-	-0-	-0-	109	1	949	2	N	-0-			-0-
11	1039	N	1039	-0-	-0-	-0-	102	1	937	2	N	-0-			-0-
12	1023	N	961	-0-	-62	-0-	96	1	865	2	N	-0-			-0-
*01	1120	N	1120	-0-	-0-	-0-	127	1	993	2	N	-0-			-0-

NEWBY "A" WELL #: 8 RRCID -> 198498 COMPL. DATE 10/14/2003 TOTAL DEPTH 10106 PERF. 8820 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WHITEHEAD "45" WELL #: 6 RRCID -> 199656 COMPL. DATE 11/11/2003 TOTAL DEPTH 10750 PERF. 8937 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	X	1376	-0-	-329	-0-	10	1	1366	2	N	-0-			-0-
09	1710	X	1397	-0-	-313	-0-	10	1	1387	2	N	-0-			-0-
10	1767	X	1284	-0-	-483	-0-	10	1	1274	2	N	-0-			-0-
11	1710	X	1328	-0-	-382	-0-	10	1	1318	2	N	-0-			-0-
12	1457	X	1309	-0-	-148	-0-	10	1	1299	2	N	-0-			-0-
01	1271	N	1058	-0-	-213	-0-	8	1	1050	2	N	-0-			-0-

WHITEHEAD "46" WELL #: 1 RRCID -> 199658 COMPL. DATE 10/28/2003 TOTAL DEPTH 10545 PERF. 8954 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	538	-0-	-20	-0-	4	1	534	2	N	-0-			-0-
09	540	N	481	-0-	-59	-0-	4	1	477	2	N	-0-			-0-
10	527	N	486	-0-	-41	-0-	4	1	482	2	N	-0-			-0-
11	510	N	443	-0-	-67	-0-	3	1	440	2	N	-0-			-0-
12	496	N	417	-0-	-79	-0-	3	1	414	2	N	-0-			-0-
01	496	N	481	-0-	-15	-0-	4	1	477	2	N	-0-			-0-

WHITEHEAD "46" WELL #: 2 RRCID -> 205802 COMPL. DATE 08/17/2004 TOTAL DEPTH 10965 PERF. 9004 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4123	X	3920	-0-	-203	-0-	28	1	3892	2	N	-0-			-0-
09	3990	X	3546	-0-	-444	-0-	27	1	3519	2	N	-0-			-0-
10	3875	X	3540	-0-	-335	-0-	28	1	3512	2	N	-0-			-0-
11	3780	X	3664	-0-	-116	-0-	28	1	3636	2	N	-0-			-0-
12	3906	X	3603	-0-	-303	-0-	28	1	3575	2	N	-0-			-0-
*01	3997	X	3997	-0-	-0-	-0-	30	1	3967	2	N	-0-			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

WHITEHEAD "45" WELL #: 7 RRCID -> 206411 COMPL. DATE 09/02/2004 TOTAL DEPTH 9464 PERF. 9021 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3813	X	3401	-0-	-412	-0-	24	1	3377	2	N	-0-			-0-
09	3630	X	3217	-0-	-413	-0-	24	1	3193	2	N	-0-			-0-
10	3565	X	3166	-0-	-399	-0-	25	1	3141	2	N	-0-			-0-
11	3300	X	3134	-0-	-166	-0-	24	1	3110	2	N	-0-			-0-
12	3410	X	2987	-0-	-423	-0-	23	1	2964	2	N	-0-			-0-
01	3410	X	3370	-0-	-40	-0-	25	1	3345	2	N	-0-			-0-

WHITEHEAD "46" WELL #: 3 RRCID -> 211611 COMPL. DATE 08/17/2005 TOTAL DEPTH 11321 PERF. 9008 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1550	X	1484	-0-	-66	-0-	11	1	1473	2	N	-0-			-0-
09	1710	X	1344	-0-	-366	-0-	10	1	1334	2	N	-0-			-0-
10	1767	X	1417	-0-	-350	-0-	11	1	1406	2	N	-0-			-0-
11	1710	X	1353	-0-	-357	-0-	10	1	1343	2	N	-0-			-0-
12	1550	X	1454	-0-	-96	-0-	11	1	1443	2	N	-0-			-0-
*01	1550	N	1550	-0-	-0-	-0-	12	1	1538	2	N	-0-			-0-

NEWBY "A" WELL #: 5 RRCID -> 214325 COMPL. DATE 12/09/2005 TOTAL DEPTH 10190 PERF. 8936 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEWBY GU 1 WELL #: 3C RRCID -> 214613 COMPL. DATE 10/17/2005 TOTAL DEPTH 9780 PERF. 8752 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6170	X	6170	-0-	-0-	-0-	921	1	5249	2	N	-0-			-0-
09	7243	X	7243	-0-	-0-	-0-	956	1	6287	2	N	-0-			-0-
10	8035	X	8035	-0-	-0-	-0-	1042	1	6993	2	N	-0-			-0-
11	8110	X	8110	-0-	-0-	-0-	1016	1	7094	2	N	-0-			-0-
12	7483	X	7483	-0-	-0-	-0-	969	1	6514	2	N	-0-			-0-
01	8029	X	5150	-0-	-2879	-0-	833	1	4317	2	N	-0-			-0-

NEWBY G.U. 2 WELL #: 3 RRCID -> 220305 COMPL. DATE 04/18/2006 TOTAL DEPTH 10087 PERF. 8740 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2914	X	2548	-0-	-366	-0-	283	1	2265	2	N	-0-			-0-
09	2820	X	2241	-0-	-579	-0-	233	1	2008	2	N	-0-			-0-
10	2511	X	2135	-0-	-376	-0-	219	1	1916	2	N	-0-			-0-
11	2460	X	2445	-0-	-15	-0-	240	1	2205	2	N	-0-			-0-
12	2542	X	2484	-0-	-58	-0-	248	1	2236	2	N	-0-			-0-
*01	2870	N	2870	-0-	-0-	-0-	326	1	2544	2	N	-0-			-0-

NEWBY G.U. 3 WELL #: 2 RRCID -> 220306 COMPL. DATE 04/25/2006 TOTAL DEPTH 10164 PERF. 8818 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3968	X	3162	-0-	-806	-0-	22	1	3140	2	N	-0-			-0-
09	3840	X	2701	-0-	-1139	-0-	20	1	2681	2	N	-0-			-0-
10	3596	X	2413	-0-	-1183	-0-	19	1	2394	2	N	-0-			-0-
11	3090	X	1162	-0-	-1928	-0-	9	1	1153	2	N	-0-			-0-
12	3162	X	691	-0-	-2471	-0-	5	1	686	2	N	-0-			-0-
*01	3699	X	3699	-0-	-0-	-0-	28	1	3671	2	N	-0-			-0-

NEWBY 151 "D" WELL #: 5 RRCID -> 220398 COMPL. DATE 06/13/2006 TOTAL DEPTH 10350 PERF. 8834 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4061	X	949	-0-	-3112	-0-	105	1	844	2	N	-0-			-0-
09	2790	X	2344	-0-	-446	-0-	243	1	2101	2	N	-0-			-0-
10	2573	X	409	-0-	-2164	-0-	42	1	367	2	N	-0-			-0-
11	2445	X	2445	-0-	-0-	-0-	240	1	2205	2	N	-0-			-0-
12	2418	X	1451	-0-	-967	-0-	145	1	1306	2	N	-0-			-0-
*01	922	N	922	-0-	-0-	-0-	105	1	817	2	N	-0-			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
EARWOOD G U 1 WELL #: 4 RRCID -> 220620 COMPL. DATE 07/05/2006 TOTAL DEPTH 10180 PERF. 9068 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	664	-0-	-49	-0-	59	1	605	2	N	-0-					-0-
09	774	X	774	-0-	-0-	-0-	72	1	702	2	N	-0-					-0-
10	775	X	657	-0-	-118	-0-	63	1	594	2	N	-0-					-0-
11	750	X	549	-0-	-201	-0-	53	1	496	2	N	-0-					-0-
12	806	X	441	-0-	-365	-0-	38	1	403	2	N	-0-					-0-
01	651	N	499	-0-	-152	-0-	38	1	461	2	N	-0-					-0-

EARWOOD "A" WELL #: 13 RRCID -> 220627 COMPL. DATE 06/21/2006 TOTAL DEPTH 10385 PERF. 9004 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	1025	-0-	-215	-0-	114	1	911	2	N	-0-					-0-
09	1200	X	840	-0-	-360	-0-	87	1	753	2	N	-0-					-0-
10	1147	X	942	-0-	-205	-0-	97	1	845	2	N	-0-					-0-
11	1050	X	911	-0-	-139	-0-	89	1	822	2	N	-0-					-0-
12	1023	X	941	-0-	-82	-0-	94	1	847	2	N	-0-					-0-
*01	1042	N	1042	-0-	-0-	-0-	118	1	924	2	N	-0-					-0-

WALKER, R. C. WELL #: 2 RRCID -> 221162 COMPL. DATE 05/16/2006 TOTAL DEPTH 11275 PERF. 9116 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1839	-0-	-145	-0-	204	1	1635	2	N	-0-					-0-
09	1920	X	1548	-0-	-372	-0-	161	1	1387	2	N	-0-					-0-
10	1984	X	1637	-0-	-347	-0-	168	1	1469	2	N	-0-					-0-
11	1770	X	1665	-0-	-105	-0-	163	1	1502	2	N	-0-					-0-
12	1829	X	1545	-0-	-284	-0-	154	1	1391	2	N	-0-					-0-
01	1643	N	1485	-0-	-158	-0-	169	1	1316	2	N	-0-					-0-

NEWBY GU 1 WELL #: 4 C RRCID -> 221376 COMPL. DATE 03/23/2006 TOTAL DEPTH 9900 PERF. 8682 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9216	X	9216	-0-	-0-	-0-	1293	1	7923	2	N	-0-					-0-
09	8858	X	8858	-0-	-0-	-0-	1164	1	7694	2	N	-0-					-0-
10	8313	X	8313	-0-	-0-	-0-	1098	1	7215	2	N	-0-					-0-
11	8487	X	8487	-0-	-0-	-0-	1095	1	7392	2	N	-0-					-0-
12	9251	X	9251	-0-	-0-	-0-	1183	1	8068	2	N	-0-					-0-
01	5797	X	3583	-0-	-2214	-0-	629	1	2954	2	N	-0-					-0-

NEWBY 151 "D" WELL #: 6 RRCID -> 223325 COMPL. DATE 09/05/2006 TOTAL DEPTH 9500 PERF. 8852 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	592	-0-	-245	-0-	66	1	526	2	N	-0-					-0-
09	810	X	521	-0-	-289	-0-	54	1	467	2	N	-0-					-0-
10	682	X	544	-0-	-138	-0-	56	1	488	2	N	-0-					-0-
11	1065	X	1065	-0-	-0-	-0-	104	1	961	2	N	-0-					-0-
12	1373	X	1373	-0-	-0-	-0-	137	1	1236	2	N	-0-					-0-
*01	1531	N	1531	-0-	-0-	-0-	174	1	1357	2	N	-0-					-0-

NEWBY G.U. 3 WELL #: 3 RRCID -> 224977 COMPL. DATE 08/21/2006 TOTAL DEPTH 9545 PERF. 8765 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	X	633	-0-	-0-	-0-	70	1	563	2	N	-0-					-0-
09	986	X	986	-0-	-0-	-0-	102	1	884	2	N	-0-					-0-
10	758	X	758	-0-	-0-	-0-	78	1	680	2	N	-0-					-0-
11	690	X	690	-0-	-0-	-0-	68	1	622	2	N	-0-					-0-
12	1043	X	1043	-0-	-0-	-0-	104	1	939	2	N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	89	1	696	2	N	-0-					-0-

NEWBY G. U. 1 WELL #: 2 RRCID -> 226894 COMPL. DATE 03/13/2006 TOTAL DEPTH 10172 PERF. 8958 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
WHITEHEAD "45" WELL #: 8 RRCID -> 242033 COMPL. DATE 06/15/2008 TOTAL DEPTH 9300 PERF. 8972 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	1045	-0-	-40	-0-	7	1	1038	2	N	-0-					-0-
09	990	X	855	-0-	-135	-0-	6	1	849	2	N	-0-					-0-
10	1023	X	928	-0-	-95	-0-	7	1	921	2	N	-0-					-0-
11	1020	X	942	-0-	-78	-0-	7	1	935	2	N	-0-					-0-
12	1054	X	939	-0-	-115	-0-	7	1	932	2	N	-0-					-0-
*01	997	N	997	-0-	-0-	-0-	7	1	990	2	N	-0-					-0-

VON ORMY (ANACHACHO LIME) 94100 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
JARVIS, ROY R. 430235
VON ORMY WELL #: 1 RRCID -> 000507 COMPL. DATE 12/20/1961 TOTAL DEPTH 1177 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD BOX (OLMOS) 95148 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
OXSON CO. 630596
I.T. PRYOR - WARD BOX WELL #: 1 RRCID -> 142612 COMPL. DATE 06/26/1992 TOTAL DEPTH 3500 PERF. 2660 - 2661

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHBURN (EDWARDS) 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PIONEER NATURAL RES. USA, INC. 665748
SOUTH TEXAS SYNDICATE II-A WELL #: 5 RRCID -> 092093 COMPL. DATE 01/21/1981 TOTAL DEPTH 10725 PERF. 10218 - 10326

08	7750	X	7434	-0-	-316	-0-	7434	3			Y	-0-					18
09	7500	X	6249	-0-	-1251	-0-	6248	3	1	9	Y	1					19
10	9339	X	9339	-0-	-0-	-0-	9339	3			Y	-0-					19
11	10061	X	10061	-0-	-0-	-0-	10061	3			Y	-0-					19
12	10627	X	10627	-0-	-0-	-0-	10623	3	4	9	Y	4					23
*01	9652	X	9652	-0-	-0-	-0-	9650	3	2	9	Y	2					25

SOUTH TEXAS SYNDICATE II-A WELL #: 6 RRCID -> 106671 COMPL. DATE 05/31/1983 TOTAL DEPTH 10724 PERF. 10231 - 10395

08	4278	X	3520	-0-	-758	-0-	3520	3			Y	-0-					18
09	4050	X	2967	-0-	-1083	-0-	2967	3			Y	-0-					18
10	4523	X	4523	-0-	-0-	-0-	4522	3	1	9	Y	1					19
11	4221	X	4221	-0-	-0-	-0-	4221	3			Y	-0-					19
12	4321	X	4321	-0-	-0-	-0-	4319	3	2	9	Y	2					21
*01	4065	X	4065	-0-	-0-	-0-	4063	3	2	9	Y	2					23

SOUTH TEXAS SYNDICATE II-A WELL #: 7 RRCID -> 135425 COMPL. DATE 06/09/1990 TOTAL DEPTH 10618 PERF. 10273 - 10364

08	1240	N	1010	-0-	-230	-0-	1010	3			Y	-0-					18
09	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					18
10	1674	N	1446	-0-	-228	-0-	1446	3			Y	-0-					18
11	1337	N	1337	-0-	-0-	-0-	1335	3	2	9	Y	2					20
12	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					20
*01	1111	N	1111	-0-	-0-	-0-	1110	3	1	9	Y	1					21

WASHBURN (EDWARDS) //CONT.// 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SOUTH TEXAS SYNDICATE II-A WELL #: 9 RRCID -> 144748 COMPL. DATE 12/14/1992 TOTAL DEPTH 10700 PERF.10272 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13454	X	12024	-0-	-1430	-0-	12024	3			Y	-0-					21
09	11130	X	10161	-0-	-969	-0-	10161	3			Y	-0-					21
10	17453	X	13466	-0-	-3987	-0-	13466	3			Y	-0-					21
11	16890	X	11719	-0-	-5171	-0-	11718	3	1	9	Y	1					22
12	17453	X	11943	-0-	-5510	-0-	11943	3			Y	-0-					22
*01	11132	X	11132	-0-	-0-	-0-	11130	3	2	9	Y	2					24

SOUTH TEXAS SYNDICATE II-B WELL #: 10 RRCID -> 161512 COMPL. DATE 11/11/1996 TOTAL DEPTH 10600 PERF.10306 - 10354

08	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE II-B WELL #: 14 RRCID -> 221318 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10310 - 10340

08	5321	X	5321	-0-	-0-	-0-	5320	3	1	9	N	1					17
09	3971	X	3971	-0-	-0-	-0-	3971	3			N	-0-					17
10	5151	X	5151	-0-	-0-	-0-	5151	3			N	-0-					17
11	1980	X	574	-0-	-1406	-0-	574	3			N	-0-					17
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					17
01	2046	X	-0-	-0-	-2046	-0-					N	-0-					17

SOUTH TEXAS SYNDICATE II-A WELL #: 11 RRCID -> 221403 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10283 - 10356

08	21638	X	17964	-0-	-3674	-0-	17963	3	1	9	N	1					15
09	20310	X	13041	-0-	-7269	-0-	13041	3			N	-0-					15
10	21133	X	21133	-0-	-0-	-0-	21133	3			N	-0-					15
11	20904	X	20904	-0-	-0-	-0-	20902	3	2	9	N	2					17
12	21017	X	21017	-0-	-0-	-0-	21015	3	2	9	N	2					19
*01	19663	X	19663	-0-	-0-	-0-	19661	3	2	9	N	2					21

WASHBURN, WEST (WILCOX LO.) 95321 125 ASSOCIATED 49B CNTY: LA SALLE
RILEY EXPLORATION, LLC 712156
MARTINDALE WELL #: RRCID -> 241829 COMPL. DATE 05/21/2008 TOTAL DEPTH 6950 PERF. 5449 - 5454

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2011

WASHBURN RANCH, WEST (4800) 95341 333 ASSOCIATED EXEMPT CNTY: LA SALLE
PYLE PETROLEUM, INC. 683968
SO. TEXAS SYNDICATE #39 WELL #: 2 RRCID -> 137194 COMPL. DATE 01/28/1991 TOTAL DEPTH 6012 PERF. 4773 - 4779

08	614	N	614	-0-	-0-	-0-	600	1	7	2	N	6	6	1			18
							7	9									
09	326	N	326	-0-	-0-	-0-	320	1	6	9	N	5	5	1			18
10	446	N	446	-0-	-0-	-0-	440	1	6	9	N	5					23
11	600	N	61	-0-	-539	-0-	60	1	1	9	N	1	5	1			19
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					19

WASHBURN RANCH, WEST (4800) //CONT.// 95341 333 ASSOCIATED EXEMPT CNTY: LA SALLE
PYLE PETROLEUM, INC. //CONT.// 683968
SO. TEXAS SYNDICATE #39 WELL #: 4 RRCID -> 178917 COMPL. DATE 07/08/2000 TOTAL DEPTH 5815 PERF. 4750 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	R	475	-0-	-0-	-0-	450	1	25	9	Y	23	20	1			26
09	260	N	260	-0-	-0-	-0-	240	1	20	9	Y	18	17	1			27
10	350	N	350	-0-	-0-	-0-	330	1	20	9	Y	18					45
11	450	N	48	-0-	-402	-0-	45	1	3	9	Y	3	17	1			31
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31
01 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					31

SO. TEXAS SYNDICATE #39 WELL #: 5 RRCID -> 178920 COMPL. DATE 06/22/2000 TOTAL DEPTH 5886 PERF. 4784 - 4798

08 INC G-10		320	-0-	320	611	300	1	3	2	Y	15	13	1			10
						17	9									
09 INC G-10		173	-0-	173	784	160	1	13	9	Y	12	11	1			11
10 INC G-10		232	-0-	232	1016	220	1	12	9	Y	11					22
11	1048	N	32	-0-	-1016	-0-	30	1	2	9	Y	2	11	1			13
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					13

WEIGANG (REKLAW) 95888 333 ASSOCIATED ONE WELL CNTY: ATASCOSA
ACOCK/ANAQUA OPERATING CO., LP 003599
HURT & TARTT WELL #: 5 RRCID -> 203306 COMPL. DATE 07/16/2004 TOTAL DEPTH 3787 PERF. 3685 - 3689

08 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-MAG (HOCKLEY 800) 96775 333 ASSOCIATED 49B CNTY: MCMULLEN
PINKLEY, GEORGE R. 665675
WHEELER-TWO RIVERS WELL #: 1 RRCID -> 000515 COMPL. DATE 12/03/1962 TOTAL DEPTH 1401 PERF. 789 - 794

08 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE KITCHEN (EDWARDS LIME) 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BHP BILLITON PET(TXLA OP) CO 068596
HELEN WELL #: 1 RRCID -> 132515 COMPL. DATE 02/15/1990 TOTAL DEPTH 10546 PERF. 10283 - 10398

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					195
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					195

RITA WELL #: 1 RRCID -> 132522 COMPL. DATE 04/18/1989 TOTAL DEPTH 10540 PERF. 10278 - 10388

08	T. A.		-0-	-0-	-0-	43					N	-0-					60
09	T. A.		-0-	-0-	-0-	43					N	-0-					60
10	T. A.		-0-	-0-	-0-	43					N	-0-					60
11	T. A.		-0-	-0-	-0-	43					N	-0-					60
12	T. A.		-0-	-0-	-0-	43					N	-0-					60
01	T. A.		NO RPT	-0-	-0-	43					N	NO RPT					60

WHITE KITCHEN (EDWARDS LIME) //CONT.// 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PIONEER NATURAL RES. USA, INC. 665748
SOUTH TEXAS SYNDICATE II-B WELL #: 8 RRCID -> 139165 COMPL. DATE 12/12/1990 TOTAL DEPTH 10700 PERF.10296 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	16	-0-	-15	-0-	16	3			Y	-0-					-0-
09	30	X	19	-0-	-11	-0-	19	3			Y	-0-					-0-
10	62	X	23	-0-	-39	-0-	23	3			Y	-0-					-0-
11	60	X	34	-0-	-26	-0-	34	3			Y	-0-					-0-
12	62	X	48	-0-	-14	-0-	48	3			Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

SOUTH TEXAS SYNDICATE II-B WELL #: 12 RRCID -> 221325 COMPL. DATE 09/22/2006 TOTAL DEPTH 10750 PERF.10290 - 10336

08	5177	X	4085	-0-	-1092	-0-	4085	3			N	-0-					-0-
09	5010	X	1269	-0-	-3741	-0-	1269	3			N	-0-					-0-
10	6131	X	6131	-0-	-0-	-0-	6131	3			N	-0-					-0-
11	5100	X	4862	-0-	-238	-0-	4862	3			N	-0-					-0-
12	5270	X	3896	-0-	-1374	-0-	3896	3			N	-0-					-0-
01	5270	X	4186	-0-	-1084	-0-	4186	3			N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
BECKMAN, M. A. WELL #: 1 RRCID -> 000517 COMPL. DATE 03/01/1959 TOTAL DEPTH 10449 PERF.10317 - 10413

08	141	N	141	-0-	-0-	-0-	31	1	110	2	N	-0-					-0-
09	180	N	57	-0-	-123	-0-	12	1	45	2	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	34	1	159	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	28	1	139	2	N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	31	1	127	2	N	-0-					-0-
01	186	N	142	-0-	-44	-0-	31	1	111	2	N	-0-					-0-

STOREY ESTATE WELL #: 7 RRCID -> 132136 COMPL. DATE 08/30/1989 TOTAL DEPTH 10452 PERF.10311 - 10393

08	310	N	287	-0-	-23	-0-	64	1	223	2	Y	-0-					-0-
09	300	N	113	-0-	-187	-0-	24	1	89	2	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	72	1	336	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	69	1	345	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	51	1	207	2	Y	-0-					-0-
01	403	N	180	-0-	-223	-0-	39	1	141	2	Y	-0-					-0-

BECKMAN, M. A. WELL #: 2 RRCID -> 133372 COMPL. DATE 01/24/1990 TOTAL DEPTH 10640 PERF.10263 - 10291

08	2914	X	2378	-0-	-536	-0-	530	1	1848	2	N	-0-					-0-
09	2820	X	2454	-0-	-366	-0-	527	1	1927	2	N	-0-					-0-
10	2759	X	2686	-0-	-73	-0-	471	1	2215	2	N	-0-					-0-
11	3091	X	3091	-0-	-0-	-0-	516	1	2575	2	N	-0-					-0-
12	2542	X	2529	-0-	-13	-0-	508	1	2021	2	N	-0-					-0-
01	2697	X	2140	-0-	-557	-0-	466	1	1674	2	N	-0-					-0-

STOREY ESTATE WELL #: 8 RRCID -> 135629 COMPL. DATE 07/27/1990 TOTAL DEPTH 10650 PERF.10304 - 10418

08	67	N	67	-0-	-0-	-0-	15	1	52	2	Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	27	1	100	2	Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	37	1	175	2	Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	15	1	73	2	Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	18	1	75	2	Y	-0-					-0-
01	217	N	68	-0-	-149	-0-	15	1	53	2	Y	-0-					-0-

WHITE KITCHEN (EDWARDS LIME) //CONT.// 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BECKMAN, M.A. WELL #: 4 RRCID -> 145461 COMPL. DATE 02/18/1993 TOTAL DEPTH 10493 PERF.10284 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	602	-0-	-18	-0-	134	1	468	2	N	-0-			-0-
09	737	N	737	-0-	-0-	-0-	158	1	579	2	N	-0-			-0-
10	776	N	776	-0-	-0-	-0-	136	1	640	2	N	-0-			-0-
11	730	N	730	-0-	-0-	-0-	122	1	608	2	N	-0-			-0-
12	849	N	849	-0-	-0-	-0-	167	1	682	2	N	-0-			-0-
*01	798	N	798	-0-	-0-	-0-	174	1	624	2	N	-0-			-0-

STOREY ESTATE WELL #: 11 RRCID -> 196353 COMPL. DATE 06/13/2003 TOTAL DEPTH 10617 PERF.10315 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILDFLOWER (STRAWN) 97368 375 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PATTON, E. N. OIL COMPANY, INC. 643525
WHITEHEAD "30" WELL #: 1 RRCID -> 163948 COMPL. DATE 05/28/1997 TOTAL DEPTH 10350 PERF. 9760 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	345	-0-	-120	-0-	345	3			N	-0-			-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-			-0-
10	341	N	148	-0-	-193	-0-	148	3			N	-0-			-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
12	434	N	215	-0-	-219	-0-	215	3			N	-0-			-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

WHITEHEAD "45" WELL #: 1 RRCID -> 164283 COMPL. DATE 08/03/1997 TOTAL DEPTH 11002 PERF. 9960 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5239	X	4527	-0-	-712	-0-	4527	3			N	-0-			-0-
09	5070	X	4365	-0-	-705	-0-	4365	3			N	-0-			-0-
10	5239	X	4197	-0-	-1042	-0-	4197	3			N	-0-			-0-
11	4890	X	3705	-0-	-1185	-0-	3705	3			N	-0-			-0-
12	5053	X	4237	-0-	-816	-0-	4237	3			N	-0-			-0-
01	4526	X	3889	-0-	-637	-0-	3889	3			N	-0-			-0-

WILL O. (ELLENBURGER) 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CIMAREX ENERGY CO. OF COLORADO 153429
BLAKENEY-KRUEGER -B- WELL #: 2 RRCID -> 080122 COMPL. DATE 12/01/1983 TOTAL DEPTH 15600 PERF. 3788 - 4049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
EXXON MILLS -39- WELL #: 1 RRCID -> 075468 COMPL. DATE 01/01/1978 TOTAL DEPTH 15383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4506	X	4506	-0-	-0-	-0-	4506	3			N	-0-			-0-
09	4283	X	4283	-0-	-0-	-0-	4283	3			N	-0-			-0-
10	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-			-0-
11	6036	X	6036	-0-	-0-	-0-	6036	3			N	-0-			-0-
12	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-			-0-
*01	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-			-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
FORTUNE RESOURCES LLC 278755
MILLS MIN. TRUST G. U. NO. 1 WELL #: 1 RRCID -> 094155 COMPL. DATE 06/09/1981 TOTAL DEPTH 14970 PERF.13918 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4957	X	4957	-0-	-0-	-0-	4957	2			N	-0-					-0-
09	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
10	5453	X	5453	-0-	-0-	-0-	5453	2			N	-0-					-0-
11	4557	X	4557	-0-	-0-	-0-	4557	2			N	-0-					-0-
*12	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-
*01	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					-0-

MILLS MINERAL TRUST "B" WELL #: 1 RRCID -> 094437 COMPL. DATE N/A TOTAL DEPTH 14797 PERF.13996 - 14797

08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	713	N	600	-0-	-113	-0-	600	2			N	-0-					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE, PHILLIP WELL #: 1 RRCID -> 000376 COMPL. DATE 10/16/1988 TOTAL DEPTH N/A PERF.13540 - 14940

08	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
09	2465	X	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
10	4371	X	3624	-0-	-747	-0-	3624	3			N	-0-					-0-
11	4230	X	2528	-0-	-1702	-0-	2528	3			N	-0-					-0-
12	2635	X	1971	-0-	-664	-0-	1971	3			N	-0-					-0-
01	DLQ G-10		2071	-0-	2071	2071	2071	3			N	-0-					-0-

MILLS MINERAL TRUST WELL #: 1 RRCID -> 063679 COMPL. DATE 06/24/1975 TOTAL DEPTH 15600 PERF. N/A

08	3100	X	1969	-0-	-1131	-0-	1969	3			N	-0-					-0-
09	3000	X	1947	-0-	-1053	-0-	1947	3			N	-0-					-0-
10	2976	X	2468	-0-	-508	-0-	2468	3			N	-0-					-0-
11	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
12	2604	X	1806	-0-	-798	-0-	1806	3			N	-0-					-0-
01	2480	N	2167	-0-	-313	-0-	2167	3			N	-0-					-0-

MILLS -18- WELL #: 1 RRCID -> 074328 COMPL. DATE 11/11/1977 TOTAL DEPTH 15621 PERF. N/A

08	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
09	3426	X	3426	-0-	-0-	-0-	3426	3			N	-0-					-0-
10	3582	X	3582	-0-	-0-	-0-	3582	3			N	-0-					-0-
11	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
12	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
01	2635	X	2599	-0-	-36	-0-	2599	3			N	-0-					-0-

ARLEDGE UNIT WELL #: 1 RRCID -> 079224 COMPL. DATE 03/14/1989 TOTAL DEPTH 15100 PERF.13903 - 15056

08	5122	X	5122	-0-	-0-	-0-	5122	3			N	-0-					-0-
09	4632	X	4632	-0-	-0-	-0-	4632	3			N	-0-					-0-
10	4748	X	4748	-0-	-0-	-0-	4748	3			N	-0-					-0-
11	4200	X	4200	-0-	-0-	-0-	4200	3			N	-0-					-0-
12	3992	X	3992	-0-	-0-	-0-	3992	3			N	-0-					-0-
01	DLQ G-10		4158	-0-	4158	4158	4158	3			N	-0-					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659

ARLEDGE, PHILLIP WELL #: 4 RRCID -> 079446 COMPL. DATE 11/27/1978 TOTAL DEPTH 15200 PERF.13807 - 14724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	8507	-0-	-1475	-0-	8507	3			N	-0-					-0-
09	9660	X	8253	-0-	-1407	-0-	8253	3			N	-0-					-0-
10	9796	X	8551	-0-	-1245	-0-	8551	3			N	-0-					-0-
11	8640	X	8506	-0-	-134	-0-	8506	3			N	-0-					-0-
12	8928	X	8559	-0-	-369	-0-	8559	3			N	-0-					-0-
01	DLQ G-10		8341	-0-	8341	8341	8341	3			N	-0-					-0-

ARLEDGE WELL #: 108 RRCID -> 082270 COMPL. DATE 06/21/1978 TOTAL DEPTH 14862 PERF.13285 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
12	1302	N	1029	-0-	-273	-0-	1029	3			N	-0-					-0-
01	1240	N	962	-0-	-278	-0-	962	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 5 RRCID -> 180491 COMPL. DATE 03/25/2006 TOTAL DEPTH 14934 PERF.13516 - 14616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4103	X	4103	-0-	-0-	-0-	4103	3			N	-0-					-0-
09	3240	X	2956	-0-	-284	-0-	2956	3			N	-0-					-0-
10	3596	X	2915	-0-	-681	-0-	2915	3			N	-0-					-0-
11	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					-0-
12	4092	X	3617	-0-	-475	-0-	3617	3			N	-0-					-0-
01	DLQ G-10		3624	-0-	3624	3624	3624	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 6 RRCID -> 182475 COMPL. DATE 03/31/2001 TOTAL DEPTH 14600 PERF.13191 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	5726	-0-	-381	-0-	5726	3			N	-0-					-0-
09	5910	X	4717	-0-	-1193	-0-	4717	3			N	-0-					-0-
10	6107	X	4711	-0-	-1396	-0-	4711	3			N	-0-					-0-
11	5580	X	2904	-0-	-2676	-0-	2904	3			N	-0-					-0-
12	7658	X	7658	-0-	-0-	-0-	7658	3			N	-0-					-0-
01	DLQ G-10		4680	-0-	4680	4680	4680	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 1H RRCID -> 201559 COMPL. DATE 03/12/2004 TOTAL DEPTH 14668 PERF.14503 - 16899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE WELL #: 208 RRCID -> 213951 COMPL. DATE 08/19/2005 TOTAL DEPTH 14300 PERF.12992 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30256	X	29585	-0-	-671	-0-	29585	3			N	-0-					-0-
09	28560	X	28331	-0-	-229	-0-	28331	3			N	-0-					-0-
10	30287	X	29766	-0-	-521	-0-	29766	3			N	-0-					-0-
11	29310	X	28199	-0-	-1111	-0-	28199	3			N	-0-					-0-
12	30287	X	28024	-0-	-2263	-0-	28024	3			N	-0-					-0-
01	DLQ G-10		30659	-0-	30659	30659	30659	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 8 RRCID -> 219173 COMPL. DATE 04/23/2006 TOTAL DEPTH 15150 PERF.13772 - 14748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21824	X	20053	-0-	-1771	-0-	20053	3			N	-0-					-0-
09	21120	X	19679	-0-	-1441	-0-	19679	3			N	-0-					-0-
10	21638	X	20739	-0-	-899	-0-	20739	3			N	-0-					-0-
11	20010	X	19751	-0-	-259	-0-	19751	3			N	-0-					-0-
12	20677	X	18926	-0-	-1751	-0-	18926	3			N	-0-					-0-
01	DLQ G-10		20318	-0-	20318	20318	20318	3			N	-0-					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659

ARLEDGE, PHILLIP WELL #: 10 RRCID -> 219880 COMPL. DATE 05/02/2006 TOTAL DEPTH 14790 PERF.13200 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 9 RRCID -> 220810 COMPL. DATE 08/19/2006 TOTAL DEPTH 15110 PERF.13935 - 14815

08	1550	N	1364	-0-	-186	-0-	1364	3			N	-0-					-0-
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
10	1612	N	1079	-0-	-533	-0-	1079	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	1395	N	659	-0-	-736	-0-	659	3			N	-0-					-0-
01	1085	N	193	-0-	-892	-0-	193	3			N	-0-					-0-

MILLS "36" WELL #: 1 RRCID -> 221692 COMPL. DATE 11/26/2005 TOTAL DEPTH 14806 PERF.13850 - 14750

08	3999	X	3581	-0-	-418	-0-	3581	3			N	-0-					-0-
09	3810	X	3441	-0-	-369	-0-	3441	3			N	-0-					-0-
10	4123	X	3808	-0-	-315	-0-	3808	3			N	-0-					-0-
11	3990	X	3468	-0-	-522	-0-	3468	3			N	-0-					-0-
12	4278	X	4278	-0-	-0-	-0-	4278	3			N	-0-					-0-
01	DLQ G-10		3831	-0-	3831	3831	3831	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 12 RRCID -> 226485 COMPL. DATE 12/28/2006 TOTAL DEPTH 15110 PERF.13650 - 14720

08	8773	X	6345	-0-	-2428	-0-	6345	3			N	-0-					-0-
09	8490	X	7650	-0-	-840	-0-	7650	3			N	-0-					-0-
10	8618	X	8224	-0-	-394	-0-	8224	3			N	-0-					-0-
11	8340	X	6796	-0-	-1544	-0-	6796	3			N	-0-					-0-
12	8618	X	6901	-0-	-1717	-0-	6901	3			N	-0-					-0-
01	DLQ G-10		7202	-0-	7202	7202	7202	3			N	-0-					-0-

MILLS "16" WELL #: 1 RRCID -> 226608 COMPL. DATE 05/20/2006 TOTAL DEPTH 15138 PERF.13824 - 15002

08	8680	X	8406	-0-	-274	-0-	8406	3			N	-0-					-0-
09	7950	X	6977	-0-	-973	-0-	6977	3			N	-0-					-0-
10	8897	X	8520	-0-	-377	-0-	8520	3			N	-0-					-0-
11	8610	X	7469	-0-	-1141	-0-	7469	3			N	-0-					-0-
12	8401	X	7368	-0-	-1033	-0-	7368	3			N	-0-					-0-
01	DLQ G-10		7238	-0-	7238	7238	7238	3			N	-0-					-0-

BLAKENEY-KRUEGER WELL #: 4 RRCID -> 226893 COMPL. DATE 08/19/2006 TOTAL DEPTH 15063 PERF.13593 - 14963

08	4991	X	4023	-0-	-968	-0-	4023	3			N	-0-					-0-
09	4974	X	4974	-0-	-0-	-0-	4974	3			N	-0-					-0-
10	5115	X	4882	-0-	-233	-0-	4882	3			N	-0-					-0-
11	4950	X	4816	-0-	-134	-0-	4816	3			N	-0-					-0-
12	5146	X	4537	-0-	-609	-0-	4537	3			N	-0-					-0-
01	DLQ G-10		4667	-0-	4667	4667	4667	3			N	-0-					-0-

ARLEDGE WELL #: 508 RRCID -> 228809 COMPL. DATE 11/06/2006 TOTAL DEPTH 14405 PERF.13178 - 14316

08	4650	X	4384	-0-	-266	-0-	4384	3			N	-0-					-0-
09	4230	X	4014	-0-	-216	-0-	4014	3			N	-0-					-0-
10	4829	X	4829	-0-	-0-	-0-	4829	3			N	-0-					-0-
11	4470	X	4012	-0-	-458	-0-	4012	3			N	-0-					-0-
12	4774	X	4774	-0-	-0-	-0-	4774	3			N	-0-					-0-
01	DLQ G-10		6361	-0-	6361	6361	6361	3			N	-0-					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659

ARLEDGE, PHILLIP WELL #: 15 RRCID -> 229779 COMPL. DATE 03/13/2007 TOTAL DEPTH 15117 PERF.13838 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23343	X	20420	-0-	-2923	-0-	20420	3			N	-0-					-0-
09	22560	X	20366	-0-	-2194	-0-	20366	3			N	-0-					-0-
10	23281	X	22242	-0-	-1039	-0-	22242	3			N	-0-					-0-
11	21210	X	20690	-0-	-520	-0-	20690	3			N	-0-					-0-
12	21917	X	20517	-0-	-1400	-0-	20517	3			N	-0-					-0-
01	DLQ G-10		21170	-0-	21170	21170	21170	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 11 RRCID -> 231906 COMPL. DATE 01/27/2007 TOTAL DEPTH 15125 PERF.13703 - 14972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	933	-0-	-90	-0-	933	3			N	-0-					-0-
09	990	X	922	-0-	-68	-0-	922	3			N	-0-					-0-
10	1147	X	797	-0-	-350	-0-	797	3			N	-0-					-0-
11	1110	X	848	-0-	-262	-0-	848	3			N	-0-					-0-
12	1147	X	226	-0-	-921	-0-	226	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE UNIT WELL #: 2 RRCID -> 240096 COMPL. DATE 02/10/2008 TOTAL DEPTH 15240 PERF.14077 - 14959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	1639	-0-	-1709	-0-	1639	3			N	-0-					-0-
09	3240	X	2077	-0-	-1163	-0-	2077	3			N	-0-					-0-
10	3348	X	1845	-0-	-1503	-0-	1845	3			N	-0-					-0-
11	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
12	2139	X	2054	-0-	-85	-0-	2054	3			N	-0-					-0-
01	DLQ G-10		1853	-0-	1853	1853	1853	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 16 RRCID -> 242844 COMPL. DATE 10/13/2007 TOTAL DEPTH 15256 PERF.14572 - 15092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE WELL #: 408 RRCID -> 250471 COMPL. DATE 11/06/2006 TOTAL DEPTH 14235 PERF.12984 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6373	-0-	-323	-0-	6373	3			N	-0-					-0-
09	6628	X	6628	-0-	-0-	-0-	6628	3			N	-0-					-0-
10	7533	X	6648	-0-	-885	-0-	6648	3			N	-0-					-0-
11	7290	X	5244	-0-	-2046	-0-	5244	3			N	-0-					-0-
12	7533	X	5621	-0-	-1912	-0-	5621	3			N	-0-					-0-
01	DLQ G-10		8598	-0-	8598	8598	8598	3			N	-0-					-0-

MILLS "36" WELL #: 2 RRCID -> 255988 COMPL. DATE 02/18/2007 TOTAL DEPTH 15000 PERF.13757 - 14985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	7080	-0-	-1600	-0-	7080	3			N	-0-					-0-
09	6706	X	6706	-0-	-0-	-0-	6706	3			N	-0-					-0-
10	7536	X	7536	-0-	-0-	-0-	7536	3			N	-0-					-0-
11	7200	X	7053	-0-	-147	-0-	7053	3			N	-0-					-0-
12	7440	X	5380	-0-	-2060	-0-	5380	3			N	-0-					-0-
01	DLQ G-10		7464	-0-	7464	7464	7464	3			N	-0-					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
XTO ENERGY INC. 945936
MILLS WELL #: 1 RRCID -> 068565 COMPL. DATE 10/22/1975 TOTAL DEPTH 15571 PERF.14053 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		720	-0-	720	6581	720	1			N	-0-					-0-
09	DLQ G-10		5896	-0-	5896	12477	720	1	5176	3	N	-0-					-0-
10	DLQ G-10		5838	-0-	5838	18315	744	1	5094	3	N	-0-					-0-
11	23932	X	5617	-0-	-18315	-0-	720	1	4897	3	N	-0-					-0-
12	5520	X	5520	-0-	-0-	-0-	744	1	4776	3	N	-0-					-0-
*01	5312	X	5312	-0-	-0-	-0-	744	1	4568	3	N	-0-					-0-

WILL O. (STRAWN) 97474 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC 927659
MOBIL MILLS "40" WELL #: 1 RRCID -> 165374 COMPL. DATE 08/26/1997 TOTAL DEPTH 15186 PERF.12095 - 12157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1492	-0-	-275	-0-	1492	3			N	-0-					-0-
09	1710	X	1543	-0-	-167	-0-	1543	3			N	-0-					-0-
10	2134	X	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
11	2448	X	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
12	2032	X	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
01	2139	X	2055	-0-	-84	-0-	2055	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 2 RRCID -> 184946 COMPL. DATE 07/07/2001 TOTAL DEPTH 15200 PERF.11936 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	944	-0-	-79	-0-	944	3			N	-0-					-0-
09	960	X	923	-0-	-37	-0-	923	2			N	-0-					-0-
10	1075	X	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	960	X	953	-0-	-7	-0-	953	3			N	-0-					-0-
12	961	X	902	-0-	-59	-0-	902	3			N	-0-					-0-
01	961	X	880	-0-	-81	-0-	880	3			N	-0-					-0-

ARLEDGE WELL #: 308 RRCID -> 220005 COMPL. DATE 12/18/2005 TOTAL DEPTH 12023 PERF.11544 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4796	-0-	-939	-0-	4796	3			N	-0-					-0-
09	5674	X	5674	-0-	-0-	-0-	5674	3			N	-0-					-0-
10	5735	X	5003	-0-	-732	-0-	5003	3			N	-0-					-0-
11	5220	X	4762	-0-	-458	-0-	4762	3			N	-0-					-0-
12	5859	X	3961	-0-	-1898	-0-	3961	3			N	-0-					-0-
01	5859	X	5288	-0-	-571	-0-	5288	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 14 RRCID -> 228674 COMPL. DATE 11/16/2006 TOTAL DEPTH 12568 PERF.11680 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3778	X	3778	-0-	-0-	-0-	3778	3			N	-0-					-0-
09	3720	X	3720	-0-	-0-	-0-	3720	3			N	-0-					-0-
10	4899	X	4899	-0-	-0-	-0-	4899	3			N	-0-					-0-
11	4680	X	3771	-0-	-909	-0-	3771	3			N	-0-					-0-
12	3844	X	3524	-0-	-320	-0-	3524	3			N	-0-					-0-
01	4898	X	3736	-0-	-1162	-0-	3736	3			N	-0-					-0-

WILL O. (WOLFCAMP) 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
FIML NATURAL RESOURCES, LLC 268313
COLE WELL #: 1358 RRCID -> 212888 COMPL. DATE 03/26/2006 TOTAL DEPTH 4760 PERF. 3495 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	184	1	657	3	N	-0-					-0-
09	690	N	555	-0-	-135	-0-	142	1	413	3	N	-0-					-0-
10	651	N	641	-0-	-10	-0-	98	1	543	3	N	-0-					-0-
11	810	N	668	-0-	-142	-0-	146	1	522	3	N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	190	1	522	3	N	-0-					-0-
01	651	N	552	-0-	-99	-0-	127	1	425	3	N	-0-					-0-

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LLANO PRODUCTION COMPANY 504617
MILLS WELL #: 218 RRCID -> 074939 COMPL. DATE 12/13/1977 TOTAL DEPTH 3500 PERF. 2778 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	634	-0-	-110	-0-	634	2			N	-0-					-0-
09	690	N	649	-0-	-41	-0-	649	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 3012 RRCID -> 120515 COMPL. DATE 07/31/1985 TOTAL DEPTH 3950 PERF. 3345 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID A WELL #: 7012 RRCID -> 212890 COMPL. DATE 10/23/2005 TOTAL DEPTH 4700 PERF. 4036 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2605		-0-	-0-	-2605	-0-					N	-0-					-0-
09	2605		-0-	-0-	-2605	-0-					N	-0-					-0-
10	2605		-0-	-0-	-2605	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID A WELL #: 2012 RRCID -> 213268 COMPL. DATE 10/23/2005 TOTAL DEPTH 4294 PERF. 3905 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	2737					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	2737					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	2737					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	2737					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	2737					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	2737					N	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
MILLS "15" WELL #: 2 RRCID -> 208280 COMPL. DATE 03/18/2005 TOTAL DEPTH 3616 PERF. 2840 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS "18" WELL #: 3 RRCID -> 210843 COMPL. DATE 02/15/2005 TOTAL DEPTH 3531 PERF. 2774 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
KINCAID WELL #: 1011 RRCID -> 212069 COMPL. DATE 06/29/2005 TOTAL DEPTH 4521 PERF. 3650 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MILLS "15"				WELL #: 3	RRCID -> 212887						COMPL. DATE 07/23/2005					TOTAL DEPTH 4000 PERF. 3213 - 3231
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
	ARLEDGE				WELL #: 608	RRCID -> 230061						COMPL. DATE 11/09/2006					TOTAL DEPTH 10152 PERF. 3604 - 3630
08	5456	X	4498	-0-	-958	-0-	4498	3			N	-0-					-0-
09	5853	X	5853	-0-	-0-	-0-	5853	3			N	-0-					-0-
10	5735	X	5087	-0-	-648	-0-	5087	3			N	-0-					-0-
11	5550	X	4894	-0-	-656	-0-	4894	3			N	-0-					-0-
12	6422	X	6422	-0-	-0-	-0-	6422	3			N	-0-					-0-
01	DLQ G-10		5441	-0-	5441	5441	5441	3			N	-0-					-0-
	MILLS 16				WELL #: 2	RRCID -> 243037						COMPL. DATE 03/10/2007					TOTAL DEPTH 11128 PERF. 3166 - 3198
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
12	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
01	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
	ARLEDGE, PHILLIP				WELL #: 7	RRCID -> 269300						COMPL. DATE 01/30/2008					TOTAL DEPTH 15853 PERF. 3260 - 4568
08	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O, NORTH (WOLFCAMP) 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LLANO PRODUCTION COMPANY 504617
KINCAID WELL #: 1012 RRCID -> 099242 COMPL. DATE 02/01/1982 TOTAL DEPTH 12797 PERF. 3275 - 3326

08	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O, NORTH (WOLFCAMP) //CONT.// 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
LLANO PRODUCTION COMPANY //CONT.// 504617
KINCAID WELL #: 1064 RRCID -> 187461 COMPL. DATE 03/01/2000 TOTAL DEPTH 3640 PERF. 3104 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
09	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD (1650) 97660 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 1 RRCID -> 086176 COMPL. DATE 09/04/1979 TOTAL DEPTH 2075 PERF. 1668 - 1678

08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WINN-DULCE (BRACERO) 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 T RRCID -> 094323 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2886 - 2910

08	60	N	60	-0-	-0-	B	-0-	60	1		N	-0-					-0-
09	58	N	58	-0-	-0-	B	-0-	58	1		N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	1		N	-0-					-0-
11	50	N	50	-0-	-0-	B	-0-	50	1		N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	1		N	-0-					-0-
*01	52	N	52	-0-	-0-	B	-0-	52	1		N	-0-					-0-

PRYOR RANCH WELL #: 17 T RRCID -> 094324 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2890 - 2910

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 30 T RRCID -> 096408 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2674 - 2702

08	55	N	55	-0-	-0-	B	-0-	55	1		N	-0-					-0-
09	56	N	56	-0-	-0-	B	-0-	56	1		N	-0-					-0-
10	57	N	57	-0-	-0-	B	-0-	57	1		N	-0-					-0-
11	55	N	55	-0-	-0-	B	-0-	55	1		N	-0-					-0-
12	52	N	52	-0-	-0-	B	-0-	52	1		N	-0-					-0-
*01	53	N	53	-0-	-0-	B	-0-	53	1		N	-0-					-0-

PRYOR RANCH WELL #: 63 T RRCID -> 100166 COMPL. DATE 05/11/1982 TOTAL DEPTH 3080 PERF. 2908 - 2936

08	50	N	50	-0-	-0-	B	-0-	50	1		N	-0-					-0-
09	51	N	51	-0-	-0-	B	-0-	51	1		N	-0-					-0-
10	48	N	48	-0-	-0-	B	-0-	48	1		N	-0-					-0-
11	52	N	52	-0-	-0-	B	-0-	52	1		N	-0-					-0-
12	50	N	50	-0-	-0-	B	-0-	50	1		N	-0-					-0-
*01	49	N	49	-0-	-0-	B	-0-	49	1		N	-0-					-0-

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 59 T RRCID -> 100551 COMPL. DATE 05/06/1982 TOTAL DEPTH 2923 PERF. 2752 - 2783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0- B	-0-	60	1			N	-0-					-0-
09	59	N	59	-0-	-0- B	-0-	59	1			N	-0-					-0-
10	60	N	60	-0-	-0- B	-0-	60	1			N	-0-					-0-
11	59	N	59	-0-	-0- B	-0-	59	1			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	1			N	-0-					-0-
*01	53	N	53	-0-	-0- B	-0-	53	1			N	-0-					-0-

PRYOR RANCH WELL #: 79 T RRCID -> 102559 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2765 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0- B	-0-	62	1			N	-0-					-0-
09	75	N	75	-0-	-0- B	-0-	75	1			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	1			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	1			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	1			N	-0-					-0-

PRYOR RANCH WELL #: 93 T RRCID -> 102696 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2920 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
09	75	N	75	-0-	-0- B	-0-	75	1			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	1			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	1			N	-0-					-0-
12	93	N	61	-0-	-32 B	-0-	61	1			N	-0-					-0-
01	93	N	65	-0-	-28 B	-0-	65	1			N	-0-					-0-

PRYOR RANCH WELL #: 141 C RRCID -> 106224 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 151 T RRCID -> 106225 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2846 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					-0-
09	75	N	75	-0-	-0- B	-0-	75	1			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	1			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	1			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	1			N	-0-					-0-
*01	65	N	65	-0-	-0- B	-0-	65	1			N	-0-					-0-

PRYOR RANCH WELL #: 12 RRCID -> 110834 COMPL. DATE 05/14/1984 TOTAL DEPTH 2770 PERF. 2595 - 2599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0- B	-0-	78	1			N	-0-					-0-
09	69	N	69	-0-	-0- B	-0-	69	1			N	-0-					-0-
10	93	N	68	-0-	-25 B	-0-	68	1			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	1			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	1			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	1			N	-0-					-0-

PRYOR RANCH WELL #: 64 RRCID -> 113235 COMPL. DATE 09/25/1984 TOTAL DEPTH 2704 PERF. 2592 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	1			N	-0-					-0-
09	77	N	77	-0-	-0- B	-0-	77	1			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	1			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	1			N	-0-					-0-
12	93	N	74	-0-	-19 B	-0-	74	1			N	-0-					-0-
*01	78	N	78	-0-	-0- B	-0-	78	1			N	-0-					-0-

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 143 RRCID -> 118191 COMPL. DATE 09/05/1985 TOTAL DEPTH 3150 PERF. 2944 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26 B	-0-	67	1			N	-0-					-0-
09	61	N	61	-0-	-0- B	-0-	61	1			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	1			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	1			N	-0-					-0-
*01	78	N	78	-0-	-0- B	-0-	78	1			N	-0-					-0-

PRYOR RANCH WELL #: 45 RRCID -> 125281 COMPL. DATE 09/21/1987 TOTAL DEPTH 3050 PERF. 2868 - 2891

08	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-
09	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	1			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	1			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	1			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	1			N	-0-					-0-

PRYOR RANCH WELL #: 200 RRCID -> 130996 COMPL. DATE 05/03/1989 TOTAL DEPTH 2790 PERF. 2619 - 2625

08	45	N	45	-0-	-0- B	-0-	45	1			N	-0-					-0-
09	60	N	49	-0-	-11 B	-0-	49	1			N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	1			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	1			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	1			N	-0-					-0-
01	62	N	47	-0-	-15 B	-0-	47	1			N	-0-					-0-

PRYOR RANCH WELL #: 125 RRCID -> 131854 COMPL. DATE 07/28/1989 TOTAL DEPTH 3069 PERF. 2898 - 2904

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PRYOR RANCH WELL #: 190 RRCID -> 135052 COMPL. DATE 05/17/1990 TOTAL DEPTH 2900 PERF. 2598 - 2606

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WINN-DULCE (BRACERO-OIL) 98075 210 ASSOCIATED 49B CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 206 RRCID -> 112578 COMPL. DATE 02/15/1984 TOTAL DEPTH 2800 PERF. 2637 - 2652

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINN-DULCE (BRACERO 2825) 98075 215 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 175 T RRCID -> 106222 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2825 - 2831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (BRACERO 2865) 98075 220 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 T RRCID -> 106228 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2864 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE) 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 3 T RRCID -> 094152 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2704 - 2734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47 N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
09	60 N	49	-0-	-11	-0-	49	1			N	-0-					-0-
10	46 N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
11	60 N	40	-0-	-20	-0-	40	1			N	-0-					-0-
12	62 N	42	-0-	-20	-0-	42	1			N	-0-					-0-
*01	40 N	40	-0-	-0-	-0-	40	1			N	-0-					-0-

PRYOR RANCH WELL #: 32 T RRCID -> 094315 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2962 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69 N	69	-0-	-0-	-0-	69	1			N	-0-					-0-
09	69 N	69	-0-	-0-	-0-	69	1			N	-0-					-0-
10	72 N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
11	71 N	71	-0-	-0-	-0-	71	1			N	-0-					-0-
12	66 N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
*01	70 N	70	-0-	-0-	-0-	70	1			N	-0-					-0-

PRYOR RANCH WELL #: 20 T RRCID -> 094317 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2993 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69 N	69	-0-	-0-	-0-	69	1			N	-0-					-0-
09	65 N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
10	93 N	73	-0-	-20	-0-	73	1			N	-0-					-0-
11	66 N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
12	68 N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
01	62 N	60	-0-	-2	-0-	60	1			N	-0-					-0-

PRYOR RANCH WELL #: 4 C RRCID -> 094319 COMPL. DATE 06/30/1979 TOTAL DEPTH 3122 PERF. 2902 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 11 T RRCID -> 094320 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2830 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	1			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	1			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-

PRYOR RANCH WELL #: 29 T RRCID -> 095064 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2790 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	1			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	1			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	1			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	1			N	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	1			N	-0-					-0-

PRYOR RANCH WELL #: 61 T RRCID -> 100438 COMPL. DATE 05/08/1982 TOTAL DEPTH 3010 PERF. 2774 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 63 C RRCID -> 100548 COMPL. DATE 05/10/1982 TOTAL DEPTH 3080 PERF. 2834 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 43 T RRCID -> 102733 COMPL. DATE 09/29/1982 TOTAL DEPTH 3185 PERF. 2860 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	1			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	1			N	-0-					-0-

PRYOR RANCH WELL #: 121 T RRCID -> 104254 COMPL. DATE 04/20/1989 TOTAL DEPTH 3280 PERF. 2974 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	1			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	1			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	1			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	1			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-

PRYOR RANCH WELL #: 180 T RRCID -> 107059 COMPL. DATE 03/14/1983 TOTAL DEPTH 3335 PERF. 2998 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 9 RRCID -> 127883 COMPL. DATE 07/14/1988 TOTAL DEPTH 3010 PERF. 2814 - 2819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 49 RRCID -> 128397 COMPL. DATE 09/16/1988 TOTAL DEPTH 3499 PERF. 3138 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	1			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	1			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-

PRYOR RANCH WELL #: 65 RRCID -> 130831 COMPL. DATE 03/03/1989 TOTAL DEPTH 3109 PERF. 2778 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	1			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	1			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	1			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	1			N	-0-					-0-

PRYOR RANCH WELL #: 25 RRCID -> 131507 COMPL. DATE 08/02/1989 TOTAL DEPTH 3163 PERF. 2982 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 160 RRCID -> 131508 COMPL. DATE 08/01/1989 TOTAL DEPTH 2780 PERF. 2400 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 14 RRCID -> 132336 COMPL. DATE 09/23/1989 TOTAL DEPTH 3090 PERF. 2897 - 2905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2575) 98075 260 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 40 RRCID -> 116801 COMPL. DATE 05/30/1985 TOTAL DEPTH 2770 PERF. 2562 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	1			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	1			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	1			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-

PRYOR RANCH WELL #: 186 RRCID -> 116837 COMPL. DATE 05/30/1985 TOTAL DEPTH 2850 PERF. 2592 - 2622

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 118 RRCID -> 124933 COMPL. DATE 07/26/1987 TOTAL DEPTH 2780 PERF. 2574 - 2579

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 184 RRCID -> 130997 COMPL. DATE 03/22/1989 TOTAL DEPTH 2807 PERF. 2576 - 2580

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2715) 98075 275 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 T RRCID -> 094673 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2709 - 2721

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2810) 98075 280 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 T RRCID -> 106205 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2812 - 2820

08	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-

WINN-DULCE (DEL MONTE 2825) 98075 281 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 C RRCID -> 094318 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2828 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2890) 98075 283 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 182 RRCID -> 117715 COMPL. DATE 07/27/1985 TOTAL DEPTH 3156 PERF. 2888 - 2898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ELAINE) 98075 300 ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 4 T RRCID -> 100437 COMPL. DATE 04/23/1982 TOTAL DEPTH 3122 PERF. 3030 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 141 T RRCID -> 106223 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2818 - 2826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 100 RRCID -> 122107 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2735 - 2746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ESCONDIDO) 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 C RRCID -> 121757 COMPL. DATE 06/30/1986 TOTAL DEPTH 2863 PERF. 1971 - 1978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ESCONDIDO) //CONT.// 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 62 RRCID -> 129756 COMPL. DATE 12/22/1988 TOTAL DEPTH 2795 PERF. 1930 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	1			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	1			N	-0-					-0-

WINN-DULCE (OLMOS) 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH "A" WELL #: 26 RRCID -> 087874 COMPL. DATE 10/13/1979 TOTAL DEPTH 2890 PERF. 2130 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 3 C RRCID -> 094142 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2436 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 32 C RRCID -> 094327 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2557 - 2562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 20 C RRCID -> 094328 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2632 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 17 C RRCID -> 094330 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2534 - 2546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 9 C RRCID -> 094331 COMPL. DATE 07/03/1979 TOTAL DEPTH 3010 PERF. 2522 - 2540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 11 C RRCID -> 094332 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2496 - 2512

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 15 C RRCID -> 094334 COMPL. DATE 07/19/1979 TOTAL DEPTH 3065 PERF. 2620 - 2626

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 29 C RRCID -> 095065 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2510 - 2520

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 30 C RRCID -> 096409 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2301 - 2305

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 57 C RRCID -> 100163 COMPL. DATE 05/03/1982 TOTAL DEPTH 3169 PERF. 2550 - 2562

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 61 C RRCID -> 100549 COMPL. DATE 05/07/1982 TOTAL DEPTH 3010 PERF. 2510 - 2520

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 59 C RRCID -> 100550 COMPL. DATE 05/05/1982 TOTAL DEPTH 2923 PERF. 2384 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 43 C RRCID -> 101768 COMPL. DATE 06/17/1982 TOTAL DEPTH 3185 PERF. 2550 - 2557

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 65 RRCID -> 101769 COMPL. DATE 06/08/1982 TOTAL DEPTH 3109 PERF. 2613 - 2617

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 79 C RRCID -> 102560 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2510 - 2516

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 93 C RRCID -> 102695 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2499 - 2509

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 77 C RRCID -> 103971 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2450 - 2462

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 129 RRCID -> 106193 COMPL. DATE 05/05/1983 TOTAL DEPTH 3195 PERF. 2604 - 2607

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 175 C RRCID -> 106221 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2553 - 2559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 151 C RRCID -> 106226 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2510 - 2524

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 157 RRCID -> 126717 COMPL. DATE 05/24/1988 TOTAL DEPTH 3100 PERF. 2522 - 2548

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS, LOWER) 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 13 T RRCID -> 094821 COMPL. DATE 04/20/1988 TOTAL DEPTH 2975 PERF. 2584 - 2592

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 39 RRCID -> 097975 COMPL. DATE 12/13/1981 TOTAL DEPTH 3102 PERF. 2584 - 2618

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 77 T RRCID -> 103974 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2523 - 2533

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS, LOWER) //CONT.// 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 118 RRCID -> 105664 COMPL. DATE 02/15/1983 TOTAL DEPTH 2780 PERF. 2278 - 2284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 164 RRCID -> 105973 COMPL. DATE 11/22/1988 TOTAL DEPTH 2897 PERF. 2281 - 2318

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 180 C RRCID -> 107060 COMPL. DATE 07/24/1985 TOTAL DEPTH 3335 PERF. 2610 - 2614

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 138 RRCID -> 108370 COMPL. DATE 10/12/1987 TOTAL DEPTH 2730 PERF. 2136 - 2150

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 163 RRCID -> 122467 COMPL. DATE 10/02/1986 TOTAL DEPTH 3250 PERF. 2576 - 2582

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2530) 98075 540 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 C RRCID -> 106208 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2530 - 2535

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2600) 98075 545 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 C RRCID -> 106227 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2600 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (OLMOS 2570) 98075 550 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 C RRCID -> 094674 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2564 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 127 RRCID -> 126716 COMPL. DATE 12/16/1988 TOTAL DEPTH 3010 PERF. 2557 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIPFF (PEARSALL) 98218 944 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
SHAW, T. G. OIL COMPANY, LTD. 772479
WIPFF, KARL WELL #: 3 RRCID -> 059930 COMPL. DATE 03/13/1968 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISHBONE (HOUSE 3) 98270 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM-HANSON GU WELL #: 4T RRCID -> 207366 COMPL. DATE 12/17/2004 TOTAL DEPTH 13026 PERF. 12788 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1469	X	1469	-0-	-0-	-0-	220 3	1 9	1246	2	N	3	3	8			-0-
11	7062	X	7062	-0-	-0-	-0-	1097	1	5965	2	N	-0-					-0-
12	10499	X	10499	-0-	-0-	-0-	1777	1	8722	2	N	-0-					-0-
*01	10753	X	10753	-0-	-0-	-0-	2090	1	8663	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 7 RRCID -> 205054 COMPL. DATE 08/16/2004 TOTAL DEPTH 12983 PERF. 12810 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1248	-0-	-302	-0-	217	1	1031	2	N	-0-					-0-
09	1500	X	854	-0-	-646	-0-	186	1	668	2	N	-0-					-0-
10	1602	X	1602	-0-	-0-	-0-	423	1	1179	2	N	-0-					-0-
11	1440	X	290	-0-	-1150	-0-	113	1	177	2	N	-0-					-0-
12	1488	X	1238	-0-	-250	-0-	310	1	928	2	N	-0-					-0-
01	1612	X	646	-0-	-966	-0-	227	1	419	2	N	-0-					-0-

WISHBONE (UPPER HOUSE) 98270 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM-HANSON GU WELL #: 5 RRCID -> 208364 COMPL. DATE 11/26/2004 TOTAL DEPTH 14790 PERF.12200 - 12444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDHOLM-HANSON GU WELL #: 4C RRCID -> 214307 COMPL. DATE 12/16/2005 TOTAL DEPTH 13026 PERF.12206 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5613 X	5613	-0-	-0-	-0-	3059	1	2554	2	N	-0-					-0-
09	3750 X	168	-0-	-3582	-0-	84	1	84	2	N	-0-					-0-
10	4557 X	-0-	-0-	-4557	-0-					N	-0-					-0-
11	5430 X	-0-	-0-	-5430	-0-					N	-0-					-0-
12	5611 X	-0-	-0-	-5611	-0-					N	-0-					-0-
01	5611 X	-0-	-0-	-5611	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 8 RRCID -> 204777 COMPL. DATE 11/21/2004 TOTAL DEPTH 13620 PERF.12452 - 12480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, EARL WELL #: 10 RRCID -> 208465 COMPL. DATE 03/15/2005 TOTAL DEPTH 12733 PERF.12292 - 12450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, EARL WELL #: 9 RRCID -> 209801 COMPL. DATE 12/21/2004 TOTAL DEPTH 13050 PERF.12254 - 12460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 11 RRCID -> 211200 COMPL. DATE 07/09/2005 TOTAL DEPTH 12660 PERF.12510 - 12550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE, EAST (HOUSE 1) 98271 218 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM FEE WELL #: 1 RRCID -> 215022 COMPL. DATE 10/09/2005 TOTAL DEPTH 12900 PERF.12126 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	#	1563	-0-	-669	-0-	852	1	711	2	N	-0-					-0-
09	2160	#	669	-0-	-1491	-0-	334	1	335	2	N	-0-					-0-
10	2170	#	116	-0-	-2054	-0-	17	1	99	2	N	-0-					-0-
11	2100	#	90	-0-	-2010	-0-	14	1	76	2	N	-0-					-0-
12	1736	#	12	-0-	-1724	-0-	2	1	10	2	N	-0-					-0-
01	1550	#	3	-0-	-1547	-0-	1	1	2	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 13 RRCID -> 216278 COMPL. DATE 03/17/2006 TOTAL DEPTH 12920 PERF.12104 - 12124

08	961	#	882	-0-	-79	-0-	153	1	729	2	N	-0-					-0-
09	870	#	833	-0-	-37	-0-	182	1	651	2	N	-0-					-0-
10	899	#	780	-0-	-119	-0-	206	1	574	2	N	-0-					-0-
11	870	#	477	-0-	-393	-0-	186	1	291	2	N	-0-					-0-
12	899	#	616	-0-	-283	-0-	154	1	462	2	N	-0-					-0-
01	868	#	463	-0-	-405	-0-	163	1	300	2	N	-0-					-0-

WISHBONE, EAST (HOUSE 2) 98271 219 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM-HANSON GAS UNIT WELL #: 11 RRCID -> 215680 COMPL. DATE 09/15/2005 TOTAL DEPTH 12400 PERF.12156 - 12206

08	2263	X	22	-0-	-2241	-0-	12	1	10	2	N	-0-					-0-
09	540	X	69	-0-	-471	-0-	34	1	35	2	N	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
BAKER, EARL WELL #: 12 RRCID -> 215703 COMPL. DATE 01/21/2006 TOTAL DEPTH 12779 PERF.12220 - 12240

08	4526	X	3689	-0-	-837	-0-	641	1	3048	2	N	-0-					-0-
09	2670	X	2621	-0-	-49	-0-	572	1	2049	2	N	-0-					-0-
10	3627	X	2077	-0-	-1550	-0-	549	1	1528	2	N	-0-					-0-
11	3570	X	1101	-0-	-2469	-0-	429	1	672	2	N	-0-					-0-
12	3689	X	1548	-0-	-2141	-0-	388	1	1160	2	N	-0-					-0-
01	3689	X	1925	-0-	-1764	-0-	676	1	1249	2	N	-0-					-0-

WISHBONE, EAST (HOUSE 3) 98271 220 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM-HANSON GU WELL #: 10 RRCID -> 215494 COMPL. DATE 06/20/2008 TOTAL DEPTH 12875 PERF.12310 - 12340

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE, WEST (HOUSE 1) 98273 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC 076855
LINDHOLM-HANSON GAS UNIT WELL #: 9 RRCID -> 219728 COMPL. DATE 12/20/2005 TOTAL DEPTH 13300 PERF.12490 - 12516

08	93	X	35	-0-	-58	-0-	19	1	16	2	N	-0-					-0-
09	4677	X	4677	-0-	-0-	-0-	2335	1	2342	2	N	-0-					-0-
10	37440	X	37440	-0-	-0-	-0-	5620	1	31820	2	N	-0-					-0-
11	31929	X	31929	-0-	-0-	-0-	4958	1	26971	2	N	-0-					-0-
12	24884	X	24884	-0-	-0-	-0-	4212	1	20672	2	N	-0-					-0-
*01	21238	X	21238	-0-	-0-	-0-	4128	1	17110	2	N	-0-					-0-

WISHBONE, WEST (HOUSE 1) //CONT.// 98273 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
BLUESTONE NATURAL RESOURCES, LLC//CONT.// 076855
LINDHOLM-HANSON GU WELL #: 1 RRCID -> 225154 COMPL. DATE 01/12/2007 TOTAL DEPTH 14475 PERF.12310 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	4917	-0-	-1531	-0-	2680	1	2237	2	N	-0-					-0-
09	6783	X	6783	-0-	-0-	-0-	3386	1	3397	2	N	-0-					-0-
10	5580	X	4234	-0-	-1346	-0-	636	1	3598	2	N	-0-					-0-
11	5400	X	2692	-0-	-2708	-0-	418	1	2274	2	N	-0-					-0-
12	6448	X	3729	-0-	-2719	-0-	631	1	3098	2	N	-0-					-0-
01	6448	X	1668	-0-	-4780	-0-	324	1	1344	2	N	-0-					-0-

LINDHOLM-HANSON GU WELL #: 3 RRCID -> 251859 COMPL. DATE 07/30/2009 TOTAL DEPTH 14574 PERF.12484 - 12510

08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	218	1	219	2	N	-0-					-0-
10	465	N	31	-0-	-434	-0-	5	1	26	2	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	11	1	57	2	N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	16	1	68	2	N	-0-					-0-

WOODLEY (ANACACHO 700) 98584 332 NON-ASSOCIATED EXEMPT CNTY: UVALDE
TIGER OIL & GAS CO. 860060
WOODLEY RANCH WELL #: 4 RRCID -> 038594 COMPL. DATE 02/03/1966 TOTAL DEPTH 678 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLEY (1200) 98584 830 NON-ASSOCIATED EXEMPT CNTY: UVALDE
TIGER OIL & GAS CO. 860060
WOODLEY RANCH WELL #: 2 RRCID -> 038278 COMPL. DATE 10/12/1965 TOTAL DEPTH 1210 PERF. 1138 - 1144

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLEY RANCH WELL #: 3 T RRCID -> 039326 COMPL. DATE 06/09/1966 TOTAL DEPTH 1129 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOLEDIGO (TAYLOR 3065) 99383 650 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
RIO-TEX, INC. 712930
BROWNE, M. WELL #: 1 RRCID -> 115289 COMPL. DATE 01/29/1985 TOTAL DEPTH 3671 PERF. 3065 - 3090

08	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
09	540	X	-0-	-0-	-540	-0-					N	-0-					-0-
10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-