

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
SEPTEMBER 2012**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN .....Chairman**

**DAVID PORTER..... Commissioner**

**CHRISTI CRADDICK..... Commissioner**

**GIL BUJANO, P.E., Director-Oil & Gas Division  
ISSUED APRIL 2013**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 SEPTEMBER 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2011
EXTRACTION LOSS * .....	58,674,269	10.04	
ACID GAS H2S & CO2 .....	13,434,244	2.30	
PLANT FUEL AND LEASE USE ....	48,766,676	8.34	63.16
PRESS MAINT & REPRESS .....	6,966,486	1.19	-14.32
TRANSMISSION LINES .....	431,728,432	73.91	2.23
CYCLED .....	24,775,203	4.24	-3.38
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	12,945,963	2.21	11.33
VENTED OR FLARED .....	4,311,238	.73	12.06
PLANT METER DIFFERENCE .....	-17,501,643	2.99	
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TOTAL GAS PRODUCED .....	584,100,868		7.22
MARKETED PRODUCTION # .....	480,495,108		5.93

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 SEPTEMBER 2012

GAS FIELDS PRODUCED .....	7,298
GAS WELLS PRODUCED .....	98,257
GAS WELL GAS PRODUCED .....	479,589,135
EXTRACTION LOSS (LEASE) .....	5,691,270
FUEL SYSTEM & LEASE USE .....	10,714,483
GAS LIFT .....	87,567
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	351,737,285
PROCESSING PLANTS .....	111,259,651
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	98,879

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 3**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \***  
**SEPTEMBER 2012**

OIL WELLS PRODUCED .....	161,512
CASINGHEAD GAS PRODUCED .....	104,511,733
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,326,450
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TOTAL .....	110,838,183
FUEL SYSTEM & LEASE USE .....	2,934,193
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	57,556,666
PROCESSING PLANTS .....	47,291,789
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	3,055,535
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**SEPTEMBER 2012**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	SYSTEM & LEASE USE						
01	172	2,851	22,991,492	1,304,262	375,286	13,589	0	0	11,013,823	10,266,798	0	17,734
02	947	2,594	18,247,392	1,386,627	714,410	1,382	0	0	9,287,696	6,816,409	0	40,868
03	900	3,294	23,045,140	789,275	977,302	6,455	0	0	16,430,519	4,826,469	0	15,120
04	1,392	12,810	53,290,572	573,633	2,507,970	8,587	0	0	37,539,561	12,648,627	0	12,194
05	218	6,138	40,128,286	20,320	432,168	463	0	0	37,796,184	1,878,855	0	296
06	565	15,775	84,295,845	472,132	1,770,855	33,930	0	0	63,704,128	18,312,951	0	1,849
7B	1,014	5,083	2,591,256	11,720	75,638	0	0	0	1,668,925	834,958	0	15
7C	447	14,100	15,430,647	80,757	404,526	0	0	0	6,943,573	8,001,779	0	12
08	487	4,037	18,432,229	83,849	259,762	0	0	0	12,809,712	5,271,642	0	7,264
8A	39	279	853,406	5,003	8,730	0	0	0	698,545	140,579	0	549
09	459	18,088	160,267,449	196,987	2,642,510	7,991	0	0	125,167,956	32,250,141	0	1,864
10	658	13,208	40,015,421	766,705	545,326	15,170	0	0	28,676,663	10,010,443	0	1,114
	7,298	98,257	479,589,135	5,691,270	10,714,483	87,567	0	0	351,737,285	111,259,651	0	98,879

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
SEPTEMBER 2012

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	15,972	10,803,690	547,980	11,351,670	477,629	0	6,649,616	2,474,122	0	1,750,303	
02	2,524	10,465,178	1,046,031	11,511,209	566,742	0	8,439,792	2,172,941	0	331,734	
03	8,080	4,320,100	155,025	4,475,125	574,792	0	2,826,782	1,032,988	0	40,563	
04	1,563	408,311	100,139	508,450	42,485	0	348,172	116,531	0	1,262	
05	1,610	195,856	1,224,906	1,420,762	8,998	0	1,306,469	99,813	0	5,482	
06	3,571	2,696,332	2,493,454	5,189,786	71,237	0	3,243,568	1,814,534	0	60,447	
06E	4,938	155,597	0	155,597	148	0	111,877	43,254	0	318	
7B	9,625	2,027,704	121,145	2,148,849	28,190	0	1,636,058	463,579	0	21,022	
7C	13,970	12,533,101	31,624	12,564,725	212,745	0	4,029,089	8,239,921	0	82,970	
08	46,621	39,411,162	40,919	39,452,081	506,881	0	12,015,468	26,267,606	0	662,126	
8A	22,453	8,689,800	0	8,689,800	93,741	0	5,488,179	3,024,774	0	83,106	
09	20,346	7,562,705	7,991	7,570,696	218,217	0	6,726,211	619,570	0	6,698	
10	10,239	5,242,197	557,236	5,799,433	132,388	0	4,735,385	922,156	0	9,504	
TOTAL		161,512	104,511,733	6,326,450	110,838,183	2,934,193	0	57,556,666	47,291,789	0	3,055,535

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**SEPTEMBER 2012**

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,140,564	0	6,194	28,335	1,175,093	29,740	137,416	95,567	978	1,438,794
02	1,233,512	0	277,741	55,121	1,566,374	330,134	1,620,036	1,921,003	31,487	5,469,034
03	699,939	0	89,882	60,950	850,771	500,142	1,479,612	1,323,575	672,533	4,826,633
04	520,552	0	16,192	87,563	624,307	321,749	1,763,441	1,907,225	227,685	4,844,407
05	19,012	0	3,572	34,213	56,797	32,889	43,417	74,107	59,062	266,272
06	430,775	15	28,339	158,506	617,635	260,728	577,350	656,593	11,197	2,123,503
7B	12,099	0	11,547	3,130	26,766	102,743	400,623	526,815	89,525	1,146,472
7C	73,440	2,034	24,167	34,090	133,731	89,344	455,214	474,776	605,102	1,758,167
08	78,817	7,193	85,191	20,614	191,815	1,016,716	1,644,432	1,538,788	195,393	4,587,144
8A	4,553	0	5,327	904	10,784	61,964	213,892	96,882	535,066	918,588
09	184,467	0	58,868	6,922	250,257	231,544	902,785	1,292,801	396,001	3,073,388
10	686,588	0	189,093	62,913	938,594	309,464	1,495,125	878,215	380,548	4,001,946
<b>TOTAL</b>	<b>5,084,318</b>	<b>9,242</b>	<b>796,113</b>	<b>553,251</b>	<b>6,442,924</b>	<b>3,287,157</b>	<b>10,733,343</b>	<b>10,786,347</b>	<b>3,204,577</b>	<b>34,454,348</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
SEPTEMBER 2012

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 55 OIL- 876 TOTAL- 931

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	47,537	27,821,657	27,869,194
DELIVERIES FROM GATH. SYSTEM	0	3,645	3,645
UNACCOUNTED FOR	1,637	18,468	20,105
GAS TO PLANTS FOR PROCESSING	49,174	27,836,480	27,885,654
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,729,175
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>30,614,829</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,093,067
ACID GAS H2S, CO2, H2O			385,888
PLANT, LEASE, & SYSTEM USE	0	1,404	1,618,793
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	24,775,203
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	309,332
TO TRANSMISSION LINES	0	0	2,251,706
VENTED OR FLARED	0	2,241	4,781
METER DIFFERENCE			176,059
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>3,645</b>	<b>30,614,829</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	9,242
GASOLINE	31,223
BUTANES - PROPANES	114,597
ETHANE	87,997
OTHER PRODUCTS	538,474
<b>TOTAL PLANT PRODUCTION</b>	<b>781,533</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	2,397,143	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
SEPTEMBER 2012

PLANTS OPERATED: 222  
WELLS PRODUCED: GAS- 23,511 OIL- 26,178 TOTAL- 49,689

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	217,990,568	41,116,903	259,107,471
DELIVERIES FROM GATH. SYSTEM	16,275,671	2,718,343	18,994,014
UNACCOUNTED FOR	-3,387,244	-843,481	-4,230,725
GAS TO PLANTS FOR PROCESSING	197,532,831	39,005,500	236,538,331
REFINERY AND STORAGE VAPORS			3,861,893
OTHER SOURCES			73,718,019
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>314,118,243</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			40,200,522
ACID GAS H2S, CO2, H2O			12,000,153
PLANT, LEASE, & SYSTEM USE	1,321,861	470,111	28,321,331
GAS LIFT	590,469	44,752	668,787
REPRESS & PRESS MAINT	0	647,304	6,161,392
CYCLED	0	0	529,245
UNDERGROUND STORAGE	0	0	1,535,259
TO OTHER PLANTS	4,643,809	1,297,387	4,470,983
TO TRANSMISSION LINES	9,785,887	114,791	244,612,284
VENTED OR FLARED	7,612	143,998	875,313
METER DIFFERENCE			-25,199,837
<b>TOTAL GAS DISPOSITION</b>	<b>16,349,638</b>	<b>2,718,343</b>	<b>314,175,432</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	796,113
GASOLINE	2,984,789
BUTANES - PROPANES	9,190,891
ETHANE	9,021,565
OTHER PRODUCTS	2,486,900
<b>TOTAL PLANT PRODUCTION</b>	<b>24,480,258</b>

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	108,637

<b>TOTAL PLANT PRODUCTION</b>	<b>24,480,258</b>	<b>TOTAL</b>	<b>108,637</b>
		<b>(INCLUDED IN "OTHER SOURCES" ABOVE)</b>	

SULFUR PRODUCTION (LONG TONS)	2,395
CO2 PRODUCTION (MCF)	2,520

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
SEPTEMBER 2012

PLANTS OPERATED: 1,595  
WELLS PRODUCED: GAS- 15,435 OIL- 6,118 TOTAL- 21,553

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	72,648,779	17,355,457	90,004,236
DELIVERIES FROM GATH. SYSTEM	13,412,505	2,265,326	15,677,831
UNACCOUNTED FOR	5,849,930	-807,001	5,042,929
GAS TO PLANTS FOR PROCESSING	65,372,071	13,471,217	78,843,288
REFINERY AND STORAGE VAPORS			1,484
OTHER SOURCES			39,679,180
 TOTAL GAS TO PLANTS FOR PROCESSING			 118,523,952

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,689,410
ACID GAS H2S, CO2, H2O			1,048,203
PLANT, LEASE, & SYSTEM USE	307,651	155,907	2,778,237
GAS LIFT	26,872	153,279	4,806,518
REPRESS & PRESS MAINT	0	0	157,790
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,833,762	1,942,234	32,367,351
TO TRANSMISSION LINES	11,232,725	847	58,842,013
VENTED OR FLARED	8,963	12,538	101,378
METER DIFFERENCE			7,522,135
 TOTAL GAS DISPOSITION	 13,409,973	 2,264,805	 119,313,035

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	553,251
GASOLINE	271,145
BUTANES - PROPANES	1,427,855
ETHANE	1,676,785
OTHER PRODUCTS	179,203
 TOTAL PLANT PRODUCTION	 4,108,239

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	18,220
 TOTAL PLANT PRODUCTION		 18,220
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	36,835
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 SEPTEMBER 2012

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING LLC	INDIAN SPRINGS PLANT	113,373	3.89
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	80,129	4.26
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	87,667	.00
08	OKY USA INC.	BLOCK 31	39,793	2.35
08	DCP MIDSTREAM, LP	SPRABERRY	65,287	5.58
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	41,103	2.82
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	101,874	9.48
10	DCP MIDSTREAM, LP	ROCK CREEK	135,645	3.28
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	61,057	.00
10	MIDSTREAM ENERGY SERVICES, LLC	GREY BADGER PROCESSING PLANT	185,909	47.53

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**SEPTEMBER 2012**

NUMBER OF PLANTS .....	0
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	0
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	0
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	0
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TOTAL .....	0
NUMBER OF INJECTION WELLS .....	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**  
**Sep-12**

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,583,478	0	7,583,478
2	COLORADO INTER GAS CO		0	0
3	GULF STATES TRANS. CORP.	2,227,754	0	2,227,754
4	CAMRICK GAS PROCESS	3,907	0	3,907
5	FLORIDA GAS TRANS	0	0	0
6	DUKE ENERGY FLD		0	0
7	GULF SOUTH PIPELINE CO	15,764,124	0	15,764,124
8	Centerpt Ener Miss(Woodlawn)	175,699	0	175,699
9	NAT'L GAS P/L CO OF AMER	19,367,463	22,347,634	41,715,097
10	CENTERPOINT ENER FLD SER	71,260	5,923	77,183
11	NORTHERN NAT'L GAS CO	14,653,615	255,068	14,908,683
12	OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	5,422,354	0	5,422,354
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	6,361,500	0	6,361,500
16	TX EASTERN TRANS CO	0	0	0
17	TX GAS TRANS CORP	0	0	0
18	TRANS-SABINE P/L CO	0	0	0
19	TRANSCONT GAS P/L CORP	9,393,439	0	9,393,439
20	TRUNKLINE GAS CO	31,005,568	0	31,005,568
21	W.TEXAS GAS, INC(Feltwater)	0	0	0
22	W.TEXAS GAS INC(KERRICK)	36,978	0	36,978
23	SOUTHERN STAR CENT'L GAS	0	0	0
24	REGENCY FIELD SERVICES LLC	3,373	0	3,373
25	DCP MIDSTREAM	196,291	0	196,291
26	MIDCONTINENT EXPRESS P/L LLC	22,347,516	13,847,088	36,194,604
	<b>TOTAL</b>	<b>134,614,319</b>	<b>36,455,713</b>	<b>171,070,032</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 17.5%  FROM THE SAME MONTH LAST YR</b>				

**TABLE 13  
GAS STORAGE OPERATIONS  
SEPTEMBER 2012**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	PELMAC (YATES)	GAINES	1,757	35,870	0	2,437,363	3,744,255
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	922,292	1,056,205	0	1,489,459	3,023,327
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	52,057	65,266	0	987,657	1,872,463
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	180,368	1,055,559	0	5,492,579	9,475,511
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	2,083,020	2,083,020
8. THE DOW CHEMICAL COMPANY	BROCK WELLS NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELLS NO. 6	BRAZORIA	69,992	129,309	0	1,011,165	2,111,165
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,109,114	2,768,171	0	5,790,793	11,453,041
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	42,925,064	42,609,451	0	54,926,491	120,402,648
13. CAJO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	0	396,435	0	5,066,129	8,066,129
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	58,821	1,294,198	0	6,201,145	10,296,429
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	57	57	0	3,799,318	3,799,318
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	14,807	0	0	3,300,008	4,300,008
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	139	0	4,940,722	6,655,722
20. FORT CONCHO GAS STORAGE, INC.	PECAN STANTON (CANYON LIME)	TOM GREEN	31,960	0	0	820,424	1,570,424
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	603,887	9,221	0	18,934,812	24,594,812
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	5,663	0	2,238,152	4,947,563
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	217,302	406,516	0	2,222,044	3,291,044
24. MOSS BLUFF HUB PARTNERS, L.P.	NORTH LANSING (RODESSA LIME)	LIBERTY	2,827,659	3,444,756	0	15,493,403	22,360,700
25. NATURAL GAS P/L CO. OF AMERICA	CLEMENS SALT DOME LEASE	HARRISON	3,366,600	497,291	0	94,805,118	154,805,118
26. CHEVRON PHILLIPS CHEM CO LP	SABINE GAS STORAGE FACILITY	BRAZORIA	11,539	11,251	0	1,616,388	2,664,999
27. PB ENERGY STORAGE SERVICES, INC.	LONE CAMP STORAGE FIELD	JEFFERSON	685,774	999,011	0	6,381,229	10,101,579
28. DEVON GAS SERVICES, LP	CLEAR LAKE, W. FIELD	PALO PINO	0	69,645	0	236,319	503,819
29. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	HARRIS	5,741,697	516,254	0	34,791,919	73,803,806
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,353,111	3,242,117	0	10,216,139	22,412,661
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,176,229	1,189,834	0	2,608,924	5,682,924
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	561,377	401,522	0	5,370,873	8,764,932
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,447,546	3,691,871	0	16,675,342	28,668,673
34. KATY STORAGE & TRANS, LP	PORTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WARRANTON	2,409,364	935,676	0	10,099,111	16,658,489
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,962,596	6,861,311	0	23,112,743	28,627,680
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	766,400	1,010,200	0	5,150,300	5,150,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	665,886	856,226	0	987,225	2,093,232
39. PRAKRAIR	PRAKRAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	3,318,162	0	23,968,787	40,605,908
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,050,770	1,417,712	0	7,271,409	13,790,849
42. FREEPORT ING DEVELOPMENT LP	FLING STORAGE	BRAZORIA	516,282	0	0	8,377,434	12,377,434
TOTAL GAS STORAGE			79,730,308	78,294,899	0	389,812,446	672,690,632

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).