

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JULY 2012 - REVISED**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN..... Chairman

DAVID PORTER..... Commissioner

BUDDY GARCIA..... Commissioner

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
REVISION ISSUED JANUARY 2013**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2012

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2011
EXTRACTION LOSS *	52,552,380	10.07	
ACID GAS H2S & CO2	11,595,271	2.22	
PLANT FUEL AND LEASE USE	31,143,681	5.97	-3.07
PRESS MAINT & REPRESS	8,274,644	1.58	-9.51
TRANSMISSION LINES	378,564,130	72.57	-18.48
CYCLED	26,389,250	5.05	-4.44
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	13,657,340	2.61	23.66
VENTED OR FLARED	3,121,099	.59	21.02
PLANT METER DIFFERENCE	-3,679,973	.70	
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TOTAL GAS PRODUCED	521,617,822		-10.23
MARKETED PRODUCTION #	409,707,811		-17.32

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2012

GAS FIELDS PRODUCED	6,720
GAS WELLS PRODUCED	89,578
GAS WELL GAS PRODUCED	431,828,255
EXTRACTION LOSS (LEASE)	4,576,031
FUEL SYSTEM & LEASE USE	10,258,737
GAS LIFT	143,928
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	311,889,353
PROCESSING PLANTS	104,855,366
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	104,840

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2012

OIL WELLS PRODUCED	139,153
CASINGHEAD GAS PRODUCED	89,789,567
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,404,514

TOTAL	96,194,081
FUEL SYSTEM & LEASE USE	2,784,653
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	44,884,228
PROCESSING PLANTS	46,557,989
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,967,211
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2012

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	174	2,505	19,650,825	928,463		335,762	0	0	9,706,517	8,662,053	0	18,030
02	900	2,371	12,549,471	1,001,106		690,050	9,490	0	6,309,187	4,497,199	0	42,439
03	807	3,118	22,093,302	755,574		939,860	14,423	0	16,703,636	3,658,334	0	21,475
04	1,326	12,105	49,297,249	516,123		2,427,290	5,282	0	34,572,074	11,766,994	0	9,486
05	213	5,991	39,056,203	19,637		482,068	450	0	37,194,650	1,359,080	0	318
06	526	15,038	72,142,615	453,693		1,698,048	34,171	0	52,407,872	17,547,162	0	1,669
7B	895	4,272	2,374,380	12,301		78,267	0	0	1,423,083	860,714	0	15
7C	403	13,151	14,897,074	85,330		417,426	0	0	6,350,905	8,043,404	0	9
08	462	3,860	19,373,405	71,346		255,708	0	0	13,428,739	5,613,906	0	3,706
8A	39	276	1,068,311	5,492		10,450	0	0	885,461	166,759	0	149
09	387	16,058	150,850,779	172,884		2,432,673	65,038	0	116,405,608	31,774,576	0	0
10	588	10,833	28,474,641	554,082		491,135	15,074	0	16,501,621	10,905,185	0	7,544
	6,720	89,578	431,828,255	4,576,031		10,258,737	143,928	0	311,889,353	104,855,366	0	104,840

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2012

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	12,779	8,978,805	538,155	9,516,960	414,011	0	5,605,291	2,428,897	0	1,068,761
02	1,953	6,488,763	1,113,761	7,602,524	428,150	0	5,086,658	1,961,512	0	126,204
03	6,626	3,573,521	352,117	3,925,638	543,732	0	2,536,655	812,639	0	32,612
04	1,334	453,264	153,614	606,878	50,373	0	408,477	146,274	0	1,754
05	1,310	159,956	1,194,156	1,354,112	9,479	0	1,263,687	75,202	0	5,744
06	2,798	1,472,524	2,402,302	3,874,826	70,461	0	2,693,115	1,058,615	0	52,635
6E	4,400	164,196	0	164,196	75	0	118,387	45,734	0	0
7B	7,487	923,877	121,234	1,045,111	23,678	0	524,555	493,248	0	3,630
7C	12,150	11,059,973	1,781	11,061,754	216,022	0	2,965,335	7,816,721	0	63,676
08	42,021	37,476,646	41,899	37,518,545	527,604	0	9,733,884	26,693,918	0	563,139
8A	20,545	9,256,251	0	9,256,251	110,273	0	5,696,795	3,404,180	0	45,003
09	17,496	6,114,025	65,038	6,179,063	262,787	0	5,259,185	653,912	0	3,179
10	8,254	3,667,766	420,457	4,088,223	128,008	0	2,992,204	967,137	0	874
TOTAL	139,153	89,789,567	6,404,514	96,194,081	2,784,653	0	44,884,228	46,557,989	0	1,967,211

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2012

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	816,634	0	1,047	25,046	842,727	33,441	161,664	109,417	552	1,147,801
02	487,450	0	28,621	53,948	570,019	252,822	1,238,656	1,278,809	25,519	3,365,825
03	641,231	0	98,046	22,461	761,738	281,372	1,374,916	1,454,123	774,778	4,646,927
04	456,895	0	13,205	89,947	560,047	315,949	1,794,028	1,750,766	235,739	4,656,529
05	17,648	0	3,983	34,428	56,059	61,456	168,467	260,707	54,847	601,536
06	387,126	14	14,551	77,391	479,082	178,520	361,271	448,276	10,222	1,477,371
7B	11,981	0	13,175	2,995	28,151	166,052	637,639	842,675	101,088	1,775,605
7C	77,717	1,442	92,339	37,429	208,927	154,387	739,442	668,209	679,862	2,450,827
08	65,868	6,335	131,108	15,004	218,315	1,068,684	1,692,889	1,595,604	175,116	4,750,608
8A	5,039	0	5,400	524	10,963	9,352	21,897	7,395	781,169	830,776
09	146,375	0	57,261	6,333	209,969	231,395	888,102	1,224,884	402,408	2,956,758
10	373,627	0	104,290	58,314	536,231	290,191	893,770	397,636	128,600	2,246,428
TOTAL	3,487,591	7,791	563,026	423,820	4,482,228	3,043,621	9,972,741	10,038,501	3,369,900	30,906,991

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2012

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 55 OIL- 884 TOTAL- 939

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	51,234	29,368,701	29,419,935
DELIVERIES FROM GATH. SYSTEM	0	22,322	22,322
UNACCOUNTED FOR	2,882	22,248	25,130
GAS TO PLANTS FOR PROCESSING	54,116	29,368,627	29,422,743
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,890,339
TOTAL GAS TO PLANTS FOR PROCESSING			32,313,082

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,194,277
ACID GAS H2S, CO2, H2O			494,460
PLANT, LEASE, & SYSTEM USE	0	1,490	1,721,309
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	26,389,250
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	236
TO TRANSMISSION LINES	0	0	2,656,627
VENTED OR FLARED	0	20,832	7,748
METER DIFFERENCE			-150,825
TOTAL GAS DISPOSITION	0	22,322	32,313,082

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,791
GASOLINE	33,719
BUTANES - PROPANES	117,694
ETHANE	89,489
OTHER PRODUCTS	601,590
TOTAL PLANT PRODUCTION	850,283

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		2,557,901

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2012

PLANTS OPERATED: 189
WELLS PRODUCED: GAS- 23,385 OIL- 28,841 TOTAL- 52,226

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	186,560,803	52,398,159	238,958,962
DELIVERIES FROM GATH. SYSTEM	14,669,596	2,496,353	17,165,949
UNACCOUNTED FOR	3,156,089	2,743,992	5,900,081
GAS TO PLANTS FOR PROCESSING	175,047,296	52,645,798	227,693,094
REFINERY AND STORAGE VAPORS			260,069
OTHER SOURCES			85,096,454
TOTAL GAS TO PLANTS FOR PROCESSING			313,049,617

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			37,215,419
ACID GAS H ₂ S, CO ₂ , H ₂ O			10,178,327
PLANT, LEASE, & SYSTEM USE	1,391,386	546,410	11,852,766
GAS LIFT	592,050	57,811	967,388
REPRESS & PRESS MAINT	0	269,776	7,841,178
CYCLED	0	0	582,517
UNDERGROUND STORAGE	0	0	1,535,259
TO OTHER PLANTS	3,441,772	1,285,077	3,757,535
TO TRANSMISSION LINES	9,245,475	41,787	241,812,419
VENTED OR FLARED	1,741	295,388	649,441
METER DIFFERENCE			-393,316
TOTAL GAS DISPOSITION	14,672,424	2,496,249	315,998,933

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	563,026
GASOLINE	2,874,072
BUTANES - PROPANES	9,077,299
ETHANE	9,093,187
OTHER PRODUCTS	2,652,923

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,950,506
TOTAL PLANT PRODUCTION	TOTAL	1,950,506
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	11,282
CO ₂ PRODUCTION (MCF)	7,253,142

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2012

PLANTS OPERATED: 1,481
WELLS PRODUCED: GAS- 16,267 OIL- 4,502 TOTAL- 20,769

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	61,304,492	11,669,581	72,974,073
DELIVERIES FROM GATH. SYSTEM	5,162,010	2,023,987	7,185,997
UNACCOUNTED FOR	-4,320,126	149,466	-4,170,660
GAS TO PLANTS FOR PROCESSING	51,822,356	9,795,060	61,617,416
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			28,361,318
TOTAL GAS TO PLANTS FOR PROCESSING			89,978,734

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,566,653
ACID GAS H2S, CO2, H2O			922,484
PLANT, LEASE, & SYSTEM USE	229,452	11,632	2,345,846
GAS LIFT	35,557	0	4,638,114
REPRESS & PRESS MAINT	0	0	163,690
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,673,609	2,010,123	23,246,112
TO TRANSMISSION LINES	3,215,158	942	52,164,626
VENTED OR FLARED	5,270	1,290	67,338
METER DIFFERENCE			-3,135,832
TOTAL GAS DISPOSITION	5,159,046	2,023,987	89,979,031

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	423,820
GASOLINE	135,830
BUTANES - PROPANES	777,748
ETHANE	855,825
OTHER PRODUCTS	115,387
TOTAL PLANT PRODUCTION	2,308,610

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	64,877

TOTAL	64,877
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2012

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING	INDIAN SPRINGS PLANT	117,618	3.70
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	121,820	3.32
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	45,905	4.35
7C	WTG GAS PROCESSING, L.P.	BENEDUM II	21,519	2.23
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	204,180	2.34
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	50,061	.00
08	DCP MIDSTREAM, LP	SPRABERRY	74,364	2.59
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	108,997	9.68
08	XTO ENERGY INC.	CORDONA LAKE CO2 CYCLING PLANT	18,445	10.65
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	53,820	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2012

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jul-12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO			
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	4,248,252		4,248,252
4	CAMRICK GAS PROCESS			
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	20,050,305		20,050,305
8	Centerpt Ener Miss(Woodlawn)	181,544		181,544
9	NAT'L GAS P/L CO OF AMER	26,096,333	38,234,076	64,330,409
10	CENTERPOINT ENER FLD SER	159,986	4,181	164,167
11	NORTHERN NAT'L GAS CO	12,321,957	248,653	12,570,610
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	5,275,406		5,275,406
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	8,625,495		8,625,495
16	TX EASTERN TRANS CO	0	0	0
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	9,829,912		9,829,912
20	TRUNKLINE GAS CO	31,004,582		31,004,582
21	W.TEXAS GAS, INC(Feltwater)			
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	5,223		5,223
25	DCP MIDSTREAM	195,867		195,867
26	MIDCONTINENT EXPRESS P/L LLC	25,339,864	12,847,662	38,187,526
	TOTAL	143,334,726	51,334,572	194,669,298
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 5.19% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
JULY 2012**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	538,698	59,615	0	2,468,254	3,775,146
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	417,759	475,473	0	1,735,658	3,269,526
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	15,668	267,725	0	1,059,265	1,944,071
5. CENTANA INFRASTRATE PIPELINE LLC	SPINDLETOP	JEFFERSON	302,451	747,027	0	7,080,253	11,063,185
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,871	0	0	2,078,428	2,078,428
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	90,843	111,466	0	1,052,960	2,152,960
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,555,883	3,283,878	0	9,315,279	14,977,527
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,850,254	3,773,060	0	60,588,420	126,064,577
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. AMOS PIPELINE-TEXAS	BETHEL (LOUWANE SALT)	ANDERSON	188,533	36,653	0	5,406,053	8,406,053
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	485,411	451,888	0	8,522,331	12,617,615
16. AMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	6,471	3,021	0	3,806,289	3,806,289
17. AMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	181,465	76,551	0	3,244,094	4,244,094
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. AMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	25,950	0	0	4,915,353	6,630,353
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. AMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	193,732	103,965	0	17,774,745	23,434,745
22. AMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	11	0	2,255,782	4,965,193
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	416,376	447,483	0	2,387,674	3,456,674
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,494,922	3,379,375	0	17,112,993	21,798,440
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,227,662	1,376,317	0	90,830,335	150,830,335
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	24,098	0	1,616,100	2,664,711
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	569,719	640,545	0	6,587,187	10,307,537
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	168,905	49,211	0	365,688	633,188
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,329,413	357,295	0	23,286,550	62,298,437
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	886,336	7,223,332	0	14,320,073	26,516,595
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,121,827	1,400,361	0	3,237,504	6,311,504
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	565,208	505,968	0	4,809,378	8,203,437
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,435,141	2,459,638	0	21,086,402	33,079,733
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,363,524	4,787,121	0	8,988,869	15,548,247
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,616,357	2,024,017	0	23,929,243	29,444,180
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	769,500	799,300	0	5,404,700	5,404,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	330,845	721,539	0	1,580,161	2,686,168
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	618,367	0	28,168,591	44,805,712
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,051,807	614,411	0	5,112,346	9,184,190
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,615,222	0	0	6,362,298	6,362,298
TOTAL GAS STORAGE			35,821,753	36,818,711	0	397,791,208	672,039,948

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).