

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2011**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH AMES JONESChairman

DAVID PORTERCommissioner

BARRY T. SMITHERMANCommissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED SEPTEMBER 2011**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2010
EXTRACTION LOSS *	39,578,560	7.26	
ACID GAS H2S & CO2	12,266,371	2.25	
PLANT FUEL AND LEASE USE	29,887,514	5.48	-5.45
PRESS MAINT & REPRESS	8,131,491	1.49	.08
TRANSMISSION LINES	422,076,934	77.48	.14
CYCLED	25,641,967	4.70	8.53
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	11,478,453	2.10	82.54
VENTED OR FLARED	2,032,936	.37	-10.59
PLANT METER DIFFERENCE	-6,338,761	1.16	

TOTAL GAS PRODUCED	544,755,465		-.61
MARKETED PRODUCTION #	451,964,448		-.24

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
SEPTEMBER 2011

GAS FIELDS PRODUCED	7,627
GAS WELLS PRODUCED	96,750
GAS WELL GAS PRODUCED	469,213,860
EXTRACTION LOSS (LEASE)	4,754,241
FUEL SYSTEM & LEASE USE	10,490,768
GAS LIFT	127,480
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	345,589,704
PROCESSING PLANTS	108,059,719
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	191,948

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
SEPTEMBER 2011

OIL WELLS PRODUCED	151,617
CASINGHEAD GAS PRODUCED	75,541,605
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,178,427
TOTAL	81,720,032
FUEL SYSTEM & LEASE USE	2,121,106
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	36,160,702
PROCESSING PLANTS	42,210,925
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,227,299
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	200	2,631	20,156,831	954,001	265,359	0	0	12,445,668	6,434,167	0	57,636
02	1,080	2,659	17,583,293	1,046,599	743,478	6,574	0	9,757,868	5,981,292	0	47,482
03	939	3,266	26,115,269	852,575	874,954	10,283	0	20,324,136	4,008,615	0	44,706
04	1,461	12,995	57,926,935	620,588	2,580,291	6,202	0	39,238,075	15,465,835	0	15,944
05	231	6,048	46,570,682	21,156	556,912	8,887	0	43,882,663	2,096,849	0	4,215
06	601	15,602	67,748,138	488,939	1,921,612	59,100	0	47,549,450	17,725,581	0	3,456
7B	1,012	4,976	2,701,699	11,973	80,139	0	0	1,771,570	838,002	0	15
7C	447	14,022	16,383,818	86,849	456,001	582	0	7,628,227	8,207,923	0	4,236
08	495	3,734	22,002,828	75,959	321,304	0	0	15,705,430	5,886,381	0	13,754
8A	39	282	1,144,868	5,937	11,862	0	0	933,844	192,971	0	254
09	453	17,322	157,921,824	161,280	2,242,446	35,243	0	124,756,630	30,726,225	0	0
10	669	13,213	32,957,675	428,385	436,410	609	0	21,596,143	10,495,878	0	250
	7,627	96,750	469,213,860	4,754,241	10,490,768	127,480	0	345,589,704	108,059,719	0	191,948

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2011

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	13,187	2,488,294	0	2,488,294	126,313	0	1,344,114	679,592	0	338,275
02	1,791	2,281,414	574,355	2,855,769	284,516	0	2,130,888	253,606	0	186,759
03	7,498	3,866,604	749,681	4,616,285	534,117	0	3,311,718	745,264	0	25,186
04	1,512	457,601	107,543	565,144	38,601	0	409,081	114,655	0	2,807
05	1,736	183,948	1,289,373	1,473,321	11,721	0	1,390,521	69,379	0	1,700
06	3,611	2,014,616	2,951,118	4,965,734	88,706	0	3,727,550	1,125,581	0	23,897
6E	4,729	155,342	0	155,342	71	0	114,513	40,569	0	189
7B	9,278	1,093,464	24,043	1,117,507	32,772	0	592,143	489,687	0	2,905
7C	13,198	10,128,636	582	10,129,218	176,777	0	2,888,898	7,040,669	0	22,874
08	43,315	34,225,773	113,421	34,339,194	399,868	0	7,847,506	25,524,496	0	567,324
8A	22,402	10,830,679	0	10,830,679	175,657	0	6,051,548	4,550,034	0	53,440
09	19,540	4,611,426	35,243	4,646,669	154,256	0	3,811,730	679,331	0	1,352
10	9,820	3,203,808	333,068	3,536,876	97,731	0	2,540,492	898,062	0	591
TOTAL	151,617	75,541,605	6,178,427	81,720,032	2,121,106	0	36,160,702	42,210,925	0	1,227,299

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2011

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	841,669	0	495	69,399	911,563	49,543	231,490	143,872	1,125	1,337,593
02	954,071	0	176,664	328,989	1,459,724	121,853	484,770	509,897	2,103	2,578,347
03	781,800	0	31,563	38,010	851,373	267,031	905,094	922,313	618,138	3,563,949
04	535,835	0	16,934	110,839	663,608	251,041	1,439,267	1,334,321	195,083	3,883,320
05	19,256	0	3,243	34,554	57,053	101,399	266,756	476,627	71,887	973,722
06	425,751	24	28,457	85,740	539,972	257,290	520,002	651,489	9,645	1,978,398
7B	15,217	0	11,560	2,951	29,728	126,779	499,922	644,147	52,425	1,353,001
7C	79,747	923	48,095	46,630	175,395	148,829	758,268	696,159	632,010	2,410,661
08	68,747	3,384	70,699	8,221	151,051	901,762	1,117,404	1,125,792	114,627	3,410,636
8A	16,035	0	737	298	17,070	7,786	14,236	6,472	682,452	728,016
09	147,789	0	31,483	1,560	180,832	141,797	545,428	915,614	289,139	2,072,810
10	396,528	0	135,573	37,036	569,137	219,873	1,175,691	842,263	500,917	3,307,881
TOTAL	4,282,445	4,331	555,503	764,227	5,606,506	2,594,983	7,958,328	8,268,966	3,169,551	27,598,334

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2011

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 27 OIL- 842 TOTAL- 869

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	65,148	28,320,441	28,385,589
DELIVERIES FROM GATH. SYSTEM	3,290	12,196	15,486
UNACCOUNTED FOR	819	7,403	8,222
GAS TO PLANTS FOR PROCESSING	62,677	28,315,648	28,378,325
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,014,473
TOTAL GAS TO PLANTS FOR PROCESSING			31,392,798

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,036,458
ACID GAS H2S, CO2, H2O			397,869
PLANT, LEASE, & SYSTEM USE	0	1,788	1,722,278
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	25,641,967
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,290	0	9,426
TO TRANSMISSION LINES	0	0	2,755,217
VENTED OR FLARED	0	5,938	3,445
METER DIFFERENCE			-173,862
TOTAL GAS DISPOSITION	3,290	7,726	31,392,798

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	4,331
GASOLINE	33,212
BUTANES - PROPANES	104,529
ETHANE	90,370
OTHER PRODUCTS	504,863
TOTAL PLANT PRODUCTION	737,305

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE		
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		

SULFUR PRODUCTION (LONG TONS) 68
CO2 PRODUCTION (MCF) 25,040,039

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2011

PLANTS OPERATED: 181
WELLS PRODUCED: GAS- 24,183 OIL- 20,062 TOTAL- 44,245

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	204,038,963	37,423,157	241,462,120
DELIVERIES FROM GATH. SYSTEM	13,849,360	2,694,020	16,543,380
UNACCOUNTED FOR	242,882	-443,963	-201,081
GAS TO PLANTS FOR PROCESSING	188,424,669	32,909,597	221,334,266
REFINERY AND STORAGE VAPORS			3,875,039
OTHER SOURCES			77,765,167
TOTAL GAS TO PLANTS FOR PROCESSING			302,974,472

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,373,087
ACID GAS H2S, CO2, H2O			11,024,184
PLANT, LEASE, & SYSTEM USE	1,226,560	380,901	11,487,152
GAS LIFT	589,807	1,420	1,164,572
REPRESS & PRESS MAINT	0	640,665	7,160,256
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,082,260
TO OTHER PLANTS	5,263,585	1,340,111	3,903,667
TO TRANSMISSION LINES	6,772,829	157,921	243,260,421
VENTED OR FLARED	598	168,280	414,604
METER DIFFERENCE			-4,361,909
TOTAL GAS DISPOSITION	13,853,379	2,689,298	306,508,294

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	555,503
GASOLINE	2,552,821
BUTANES - PROPANES	7,807,492
ETHANE	8,141,184
OTHER PRODUCTS	2,588,948

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,649,509
LOUISIANA	384,964

TOTAL PLANT PRODUCTION

21,645,948

TOTAL

2,034,473

(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)

13,401

CO2 PRODUCTION (MCF)

7,031,167

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2011**

PLANTS OPERATED: 1,448
WELLS PRODUCED: GAS- 14,698 OIL- 3,961 TOTAL- 18,659

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,987,573	9,947,635	72,935,208
DELIVERIES FROM GATH. SYSTEM	10,221,553	1,784,502	12,006,055
UNACCOUNTED FOR	-652,558	-522,265	-1,174,823
GAS TO PLANTS FOR PROCESSING	52,227,167	7,640,868	59,868,035
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,988,562
TOTAL GAS TO PLANTS FOR PROCESSING			72,856,597

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,414,774
ACID GAS H ₂ S, CO ₂ , H ₂ O			844,318
PLANT, LEASE, & SYSTEM USE	204,313	44,502	2,208,146
GAS LIFT	28,629	0	4,290,849
REPRESS & PRESS MAINT	0	0	330,570
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,065,632	1,996,373	23,490,117
TO TRANSMISSION LINES	8,093,075	0	41,070,375
VENTED OR FLARED	5,323	3,442	12,059
METER DIFFERENCE			-1,802,990
TOTAL GAS DISPOSITION	10,396,972	2,044,317	72,858,218

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	764,227
GASOLINE	8,950
BUTANES - PROPANES	46,307
ETHANE	37,412
OTHER PRODUCTS	75,740

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	18,355

TOTAL PLANT PRODUCTION

932,636

TOTAL 18,355
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	3
CO ₂ PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	77,618	2.65
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	21,309	.00
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	34,299	2.72
08	MIDMAR GAS LLC	MIDMAR GAS PLANT	179,110	12.18
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	38,833	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
SEPTEMBER 2011

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Sep-11

OPERATOR		TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,302,274	0	8,302,274
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,443,234	0	3,443,234
4	CAMRICK GAS PROCESS	4,594	0	4,594
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	13,427,508	0	13,427,508
8	Centerpt Ener Miss(Woodlawn)	587,996	0	587,996
9	NAT'L GAS P/L CO OF AMER	29,278,428	36,169,043	65,447,471
10	CENTERPOINT ENER FLD SER	206,588	5,786	212,374
11	NORTHERN NAT'L GAS CO	8,339,184	197,144	8,536,328
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	7,109,730	0	7,109,730
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	9,002,056	0	9,002,056
16	TX EASTERN TRANS CO	1,183,344	140,382	1,323,726
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	18,733,286	0	18,733,286
20	TRUNKLINE GAS CO	31,008,762	0	31,008,762
21	W.TEXAS GAS, INC(Feltwater)	28,284	0	28,284
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS	0	0	0
24	REGENCY FIELD SERVICES LLC	3,971	0	3,971
25	DCP MIDSTREAM	165,418	0	165,418
26	MIDCONTINENT EXPRESS P/L LLC	23,082,784	13,625,851	36,708,635
	TOTAL	153,907,441	50,138,206	204,045,647
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 1.4% FROM THE SAME MONTH LAST YR</p>				

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2011

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	1,012	139,343	0	2,023,630	3,330,522
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	747,351	1,042,121	0	1,189,971	2,723,839
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	344,021	46,384	0	1,202,927	2,102,885
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	142,971	1,991,255	0	4,693,374	8,676,306
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	2	19,509	0	1,125,165	2,225,165
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	3,127,355	8,789,603
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	502,745	3,920,966	0	39,778,230	105,254,387
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	27,367,799	35,492,441	0	80,000	637,000
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	0	0
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	581,152	321,752	0	4,777,279	7,777,279
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	12,175	2,207,383	0	5,290,431	9,385,715
16. ATMOS PIPELINE-TEXAS	LAKE DALIAS (STRAWN)	DENTON	31,274	1	0	3,956,697	3,956,697
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	0	0	3,099,324	4,099,324
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	1	0	5,056,193	6,771,193
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	152,799	10,166	0	16,083,956	21,743,956
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	429,760	391,810	0	2,416,883	3,485,883
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,271,271	2,274,560	0	7,585,702	12,271,149
25. NATURAL GAS F/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,900,542	708,866	0	92,254,626	152,254,626
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1	83,206	0	1,505,286	2,587,591
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	725,007	883,383	0	6,364,603	10,084,953
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	36,658	89,762	0	347,276	614,776
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	14,149,076	0	65,996,989	95,113,844
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,163,250	4,832,388	0	8,385,881	20,582,403
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,680,625	1,672,762	0	1,874,852	4,948,852
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	762,362	883,586	0	4,851,017	8,245,076
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,149,956	3,980,700	0	13,870,759	25,864,090
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,984,332	653,638	0	7,587,831	14,147,209
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	8,728,804	9,056,357	0	22,140,556	27,655,493
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	695,700	840,200	0	4,612,900	4,612,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	447,745	580,820	0	842,326	1,948,333
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,024,395	3,383,003	0	15,207,847	31,844,968
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	0	841,779	0	3,001,065	6,105,635
TOTAL GAS STORAGE			61,883,709	90,497,218	0	353,961,061	617,396,341

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).