

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUGUST 2011**



**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division**

- ELIZABETH A. JONESChairman**
- DAVID PORTER Commissioner**
- BARRY T. SMITHERMAN Commissioner**

**GIL BUJANO, P.E., Deputy Director-Technical Permitting
ISSUED AUGUST 2011**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2010
EXTRACTION LOSS *	41,886,255	7.38	
ACID GAS H2S & CO2	11,900,150	2.09	
PLANT FUEL AND LEASE USE	31,603,470	5.56	-.68
PRESS MAINT & REPRESS	8,881,725	1.56	28.94
TRANSMISSION LINES	438,353,887	77.23	.11
CYCLED	27,486,092	4.84	14.69
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,450,416	1.31	3.57
VENTED OR FLARED	2,636,557	.46	-18.38
PLANT METER DIFFERENCE	-2,660,690	.46	
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TOTAL GAS PRODUCED	567,537,862		.00
MARKETED PRODUCTION #	469,957,357		.05

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2011

GAS FIELDS PRODUCED	7,709
GAS WELLS PRODUCED	97,135
GAS WELL GAS PRODUCED	491,372,326
EXTRACTION LOSS (LEASE)	4,982,497
FUEL SYSTEM & LEASE USE	11,036,598
GAS LIFT	132,778
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	362,512,241
PROCESSING PLANTS	112,487,140
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	221,072

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2011

OIL WELLS PRODUCED	155,127
CASINGHEAD GAS PRODUCED	76,165,536
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,421,895
TOTAL	82,587,431
FUEL SYSTEM & LEASE USE	2,118,957
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	37,294,773
PROCESSING PLANTS	42,147,893
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,025,808
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 AUG 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	201	2,604	20,316,017	932,327	271,998	0	0	12,335,129	6,698,858	0	77,705
02	1,091	2,659	18,827,530	1,140,835	793,270	7,126	0	10,544,454	6,275,428	0	66,417
03	949	3,461	27,545,022	941,637	958,736	9,355	0	21,317,279	4,280,513	0	37,502
04	1,471	13,020	60,513,242	644,039	2,653,968	6,113	0	41,832,432	15,361,989	0	14,701
05	232	6,050	49,522,364	26,523	580,411	9,413	0	46,626,329	2,278,451	0	1,237
06	602	15,680	72,548,215	492,097	2,056,231	64,667	0	51,562,012	18,369,620	0	3,588
7B	1,018	5,029	2,795,686	12,155	92,438	0	0	1,835,560	855,518	0	15
7C	455	14,057	16,903,999	89,253	454,470	674	0	8,080,663	8,278,875	0	64
08	497	3,710	23,410,706	74,640	268,939	0	0	16,907,113	6,141,947	0	18,067
8A	39	282	1,082,683	5,518	11,131	0	0	899,991	165,330	0	713
09	471	17,333	161,553,737	161,698	2,436,187	34,788	0	127,031,723	31,889,341	0	0
10	683	13,250	36,353,125	461,775	458,819	642	0	23,539,556	11,891,270	0	1,063
	7,709	97,135	491,372,326	4,982,497	11,036,598	132,778	0	362,512,241	112,487,140	0	221,072

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2011

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	14,762	2,084,044	0	2,084,044	120,678	0	1,126,756	551,464	0	285,146	
02	1,804	2,356,269	602,030	2,958,299	288,146	0	2,278,201	279,131	0	112,821	
03	7,650	4,069,454	759,322	4,828,776	559,660	0	3,473,574	772,668	0	22,874	
04	1,552	529,319	115,767	645,086	45,998	0	477,740	119,234	0	2,114	
05	1,739	205,770	1,306,374	1,512,144	13,652	0	1,414,332	81,802	0	2,358	
06	3,637	2,108,418	3,067,383	5,175,801	98,116	0	3,928,931	1,121,022	0	27,732	
6E	4,748	167,820	0	167,820	150	0	121,720	45,831	0	119	
7B	9,460	1,152,590	20,940	1,173,530	21,952	0	643,759	504,849	0	2,970	
7C	13,412	10,506,522	674	10,507,196	182,869	0	2,935,098	7,376,860	0	12,369	
08	43,663	35,228,965	112,736	35,341,701	405,565	0	8,244,011	26,198,179	0	493,946	
8A	22,537	9,521,665	0	9,521,665	120,194	0	5,961,868	3,378,467	0	61,136	
09	20,150	4,707,688	34,788	4,742,476	160,443	0	3,905,596	675,083	0	1,354	
10	10,013	3,527,012	401,881	3,928,893	101,534	0	2,783,187	1,043,303	0	869	
TOTAL		155,127	76,165,536	6,421,895	82,587,431	2,118,957	0	37,294,773	42,147,893	0	1,025,808

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2011

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	848,543	0	409	8,946	857,898	52,177	244,401	149,111	1,493	1,305,080
02	1,039,913	0	19,826	290,848	1,350,587	147,474	535,531	559,544	0	2,593,136
03	864,347	0	62,672	30,492	957,511	251,651	994,445	1,007,588	476,687	3,687,882
04	576,658	0	16,243	112,806	705,707	317,915	1,615,484	1,597,547	221,504	4,458,157
05	24,231	0	3,119	36,419	63,769	99,904	270,488	460,572	76,882	971,615
06	449,744	49	30,172	112,268	592,233	332,169	644,685	725,706	10,770	2,305,563
7B	12,637	0	85,532	1,942	100,111	213,429	777,862	1,002,633	53,399	2,147,434
7C	81,770	981	111,214	35,506	229,471	155,332	729,500	677,197	146,845	1,938,345
08	68,545	4,129	68,054	7,182	147,910	291,553	1,129,441	1,187,323	119,624	2,875,851
8A	5,025	0	4,734	413	10,172	8,545	18,291	6,252	668,954	712,214
09	148,418	0	54,186	2,119	204,723	228,838	867,874	1,197,022	278,320	2,776,777
10	428,062	0	79,119	28,879	536,060	363,509	1,647,301	973,261	375,681	3,895,812
TOTAL	4,547,893	5,159	535,280	667,820	5,756,152	2,462,496	9,475,303	9,543,756	2,430,159	29,667,866

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2011

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 58 OIL- 881 TOTAL- 939

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	37,316	30,355,121	30,392,437
DELIVERIES FROM GATH. SYSTEM	11,257	8,074	19,331
UNACCOUNTED FOR	5,023	33,787	38,810
GAS TO PLANTS FOR PROCESSING	31,082	30,380,834	30,411,916
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,153,661
 TOTAL GAS TO PLANTS FOR PROCESSING			 33,565,577

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			987,393
ACID GAS H2S, CO2, H2O			428,532
PLANT, LEASE, & SYSTEM USE	0	1,614	1,804,364
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	27,486,092
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	11,257	0	2,132
TO TRANSMISSION LINES	0	0	2,949,650
VENTED OR FLARED	0	6,460	2,020
METER DIFFERENCE			-94,303
 TOTAL GAS DISPOSITION	 11,257	 8,074	 33,565,880

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,159
GASOLINE	35,487
BUTANES - PROPANES	100,915
ETHANE	76,194
OTHER PRODUCTS	489,210
 TOTAL PLANT PRODUCTION	 706,965

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	63	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2011

PLANTS OPERATED: 198
WELLS PRODUCED: GAS- 25,441 OIL- 24,475 TOTAL- 49,916

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	219,970,088	43,213,362	263,183,450
DELIVERIES FROM GATH. SYSTEM	14,920,547	2,005,088	16,925,635
UNACCOUNTED FOR	111,968	1,022,797	1,134,765
GAS TO PLANTS FOR PROCESSING	204,791,853	41,180,031	245,971,884
REFINERY AND STORAGE VAPORS			4,226,461
OTHER SOURCES			82,080,849
TOTAL GAS TO PLANTS FOR PROCESSING			332,279,194

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,680,735
ACID GAS H2S, CO2, H2O			10,696,539
PLANT, LEASE, & SYSTEM USE	1,026,699	169,787	13,327,657
GAS LIFT	605,481	30,831	1,191,127
REPRESS & PRESS MAINT	0	940,157	7,716,507
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,623,152
TO OTHER PLANTS	6,174,436	305,486	6,479,496
TO TRANSMISSION LINES	7,111,071	174,982	258,595,202
VENTED OR FLARED	2,322	363,094	934,986
METER DIFFERENCE			-777,569
TOTAL GAS DISPOSITION	14,920,009	1,984,337	334,467,832

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	535,280
GASOLINE	2,425,375
BUTANES - PROPANES	9,373,437
ETHANE	9,467,413
OTHER PRODUCTS	1,824,108

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,727,188
LOUISIANA	432,756

TOTAL PLANT PRODUCTION

23,625,613

TOTAL

2,159,944

(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	11,156
CO2 PRODUCTION (MCF)	6,760,187

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2011

PLANTS OPERATED: 1,572
WELLS PRODUCED: GAS- 15,462 OIL- 3,620 TOTAL- 19,082

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,137,067	9,325,936	71,463,003
DELIVERIES FROM GATH. SYSTEM	7,584,965	1,722,422	9,307,387
UNACCOUNTED FOR	-501,177	445,509	-55,668
GAS TO PLANTS FOR PROCESSING	53,870,167	7,158,289	61,028,456
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,028,654
TOTAL GAS TO PLANTS FOR PROCESSING			74,057,110

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,235,630
ACID GAS H2S, CO2, H2O			775,079
PLANT, LEASE, & SYSTEM USE	170,868	5,684	1,941,242
GAS LIFT	34,416	0	4,449,233
REPRESS & PRESS MAINT	0	0	225,061
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,361,524	1,951,768	25,108,969
TO TRANSMISSION LINES	5,254,843	886	42,033,030
VENTED OR FLARED	1,037	0	79,758
METER DIFFERENCE			-1,788,818
TOTAL GAS DISPOSITION	7,822,688	1,958,338	74,059,184

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	667,820
GASOLINE	1,634
BUTANES - PROPANES	951
ETHANE	149
OTHER PRODUCTS	116,841

TOTAL PLANT PRODUCTION

787,395

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	18,800

TOTAL 18,800
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	98
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	83,120	2.59
03	SUPERIOR PIPELINE COMPANY, L.L.C.	HICKORY CREEK DEHY	12,411	5.34
06	EXXON MOBIL CORPORATION	HAWKINS GAS PLANT	56,296	2.41
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDIUM	459,395	6.64
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	43,435	.00
08	MIDMAR GAS LLC	MIDMAR GAS PLANT	367,990	25.73
8A	EXTERRAN ENERGY SOLUTIONS, L.P.	HANOVER REINECKE PLANT	35,378	2.58
8A	TARGA MIDSTREAM SERVICES LP	LEHMAN	57,266	43.79
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	39,887	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2011

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Aug-11

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,826,788	0	7,826,788
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	4,129,770	0	4,129,770
4	CAMRICK GAS PROCESS	5,168	0	5,168
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	12,769,491	0	12,769,491
8	Centerpt Ener Miss(Woodlawn)	648,465	0	648,465
9	NAT'L GAS P/L CO OF AMER	27,419,675	31,977,950	59,397,625
10	CENTERPOINT ENER FLD SER	194,923	6,391	201,314
11	NORTHERN NAT'L GAS CO	7,902,685	31,000	7,933,685
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	6,915,389	0	6,915,389
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	9,475,158	0	9,475,158
16	TX EASTERN TRANS CO	1,112,413	405,382	1,517,795
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	14,698,521		14,698,521
20	TRUNKLINE GAS CO	31,011,476	0	31,011,476
21	W.TEXAS GAS, INC(Feltwater)	45,604	0	45,604
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS	3,694,572	0	3,694,572
24	REGENCY FIELD SERVICES LLC	5,155	0	5,155
25	DCP MIDSTREAM	216,714	0	216,714
26	MIDCONTINENT EXPRESS P/L LLC	23,113,387	14,620,247	37,733,634
	TOTAL	151,185,354	47,040,970	198,226,324
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 12% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
AUG 2011

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	72,942	208,663	0	2,161,961	3,468,853
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	620,310	616,606	0	1,484,741	3,018,609
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	131,389	45,759	0	905,290	1,805,248
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	135,157	163,039	0	6,541,658	10,524,590
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	14,880	0	1,144,672	2,244,672
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	6,553,988	12,216,236
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	519,121	4,104,849	0	47,902,872	113,379,029
12. HOUSTON PIPELINE CO.	HANMEL (6200 COCKFIELD)	HARRIS	2,454,287	357,870	0	47,902,872	113,379,029
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	102,415	67,240	0	4,553,054	7,553,054
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	66,210	767,776	0	7,485,639	11,580,923
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	108,202	1	0	4,033,625	4,033,625
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	321,886	0	0	3,421,210	4,421,210
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	136,400	7,186	0	5,185,408	6,900,408
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	23,603	363,054	0	15,601,872	21,261,872
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,408,178	5,117,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	201,043	341,275	0	2,378,933	3,447,933
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,401,640	3,466,838	0	6,588,991	11,274,438
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,120,637	637,250	0	84,062,950	144,062,950
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1	88,591	0	1,588,491	2,670,796
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	788,779	636,261	0	6,522,979	10,243,329
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	46,709	101,377	0	400,380	667,880
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	411,245	2,357,035	0	80,153,314	109,270,169
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MAPAGORDA	1,436,832	3,932,571	0	11,055,019	23,251,541
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	923,351	2,027,607	0	1,866,989	4,940,989
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	717,326	683,042	0	4,972,241	8,366,300
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	875,694	3,186,192	0	16,701,503	28,694,834
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	801,059	1,108,361	0	6,257,138	12,816,516
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,739,920	2,152,364	0	22,468,109	27,983,046
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	660,100	1,396,400	0	4,757,400	4,757,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	238,777	1,109,346	0	975,401	2,081,408
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,845,616	0	18,590,850	35,227,971
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	621,962	1,681,858	0	2,841,034	5,945,604
TOTAL GAS STORAGE			21,676,997	33,468,607	0	382,867,842	646,303,122

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).