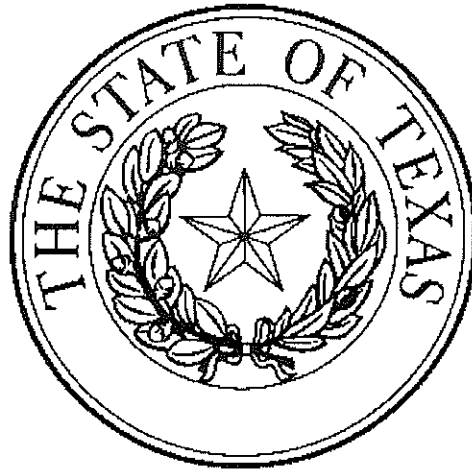


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRUARY 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman
ELIZABETH A. JONES Commissioner
MICHAEL L. WILLIAMS..... Commissioner

TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED MAY 2010

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2009
EXTRACTION LOSS *	34,688,238	6.61	
ACID GAS H2S & CO2	13,244,537	2.52	
PLANT FUEL AND LEASE USE	29,623,569	5.64	-3.68
PRESS MAINT & REPRESS	13,061,561	2.48	55.28
TRANSMISSION LINES	407,812,507	77.73	6.03
CYCLED	22,336,035	4.25	11.68
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	679,473	.12	-65.87
VENTED OR FLARED	2,506,473	.47	-7.61
PLANT METER DIFFERENCE	666,631	.12	

TOTAL GAS PRODUCED	524,619,024		3.12
MARKETED PRODUCTION #	437,436,076		5.36

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2010

GAS FIELDS PRODUCED	7,593
GAS WELLS PRODUCED	92,215
GAS WELL GAS PRODUCED	466,056,683
EXTRACTION LOSS (LEASE)	4,035,389
FUEL SYSTEM & LEASE USE	9,913,928
GAS LIFT	962,235
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	337,153,945
PROCESSING PLANTS	113,880,114
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	111,072

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2010

OIL WELLS PRODUCED	139,800
CASINGHEAD GAS PRODUCED	58,562,341
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,073,487

TOTAL	64,635,828
FUEL SYSTEM & LEASE USE	1,560,722
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	27,570,845
PROCESSING PLANTS	35,358,248
CARBON BLACK PLANTS	0
VENTED OR FLARED	146,013
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE LINES	TRANSMISSION PLANTS	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	196	2,264	6,355,869	105,464	218,781	0	0	3,397,379	2,623,278	0	10,967	
02	1,076	2,649	15,416,404	225,842	683,512	296	0	10,138,176	4,349,302	0	19,276	
03	978	3,433	35,423,737	1,426,561	938,063	71,071	0	28,646,774	4,304,396	0	36,872	
04	1,532	13,126	70,556,196	785,638	2,512,089	242	0	40,075,836	27,156,880	0	25,511	
05	227	5,708	53,589,170	32,578	548,927	7,722	0	50,654,484	2,343,153	0	2,306	
06	567	14,805	68,530,413	638,619	2,051,984	265,272	0	46,243,746	19,330,212	0	580	
7B	940	4,524	2,369,504	12,968	65,168	0	0	1,462,543	828,815	0	10	
7C	440	13,750	19,443,282	142,060	481,311	0	0	9,605,568	9,214,334	0	9	
08	506	4,020	28,295,207	85,991	258,625	1,152	0	21,491,620	6,442,279	0	15,540	
8A	37	259	1,404,553	9,409	13,309	0	0	1,147,884	233,950	0	1	
09	418	15,013	131,579,749	194,141	1,763,503	615,849	0	103,502,360	25,503,896	0	0	
10	676	12,664	33,092,599	376,118	378,656	631	0	20,787,575	11,549,619	0	0	
	7,593	92,215	466,056,683	4,035,389	9,913,928	962,235	0	337,153,945	113,880,114	0	111,072	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	12,118	506,070	0	506,070	66,462	0	175,770	258,849	0	4,989
02	1,529	1,662,008	509,516	2,171,524	176,798	0	1,665,025	322,741	0	6,960
03	7,147	4,064,597	884,691	4,949,288	497,000	0	3,728,613	704,335	0	19,340
04	1,453	360,897	89,650	450,547	55,959	0	273,568	118,626	0	2,394
05	1,525	122,890	788,346	911,236	13,294	0	846,227	49,204	0	2,511
06	3,272	1,914,319	2,570,059	4,484,378	78,119	0	3,391,827	1,008,856	0	5,576
6E	4,686	95,934	0	95,934	22	0	65,115	30,749	0	48
7B	8,008	835,401	68,187	903,588	28,332	0	369,816	502,241	0	3,199
7C	12,148	7,484,616	47,154	7,531,770	171,881	0	1,946,188	5,410,228	0	3,473
08	40,539	28,176,339	165,479	28,341,818	255,641	0	5,209,799	22,828,669	0	47,709
8A	21,524	8,201,739	0	8,201,739	50,979	0	5,278,940	2,824,436	0	47,384
09	16,692	2,323,463	615,849	2,939,312	79,321	0	2,421,693	436,503	0	1,795
10	9,159	2,814,068	334,556	3,148,624	86,914	0	2,198,264	862,811	0	635
TOTAL	139,800	58,562,341	6,073,487	64,635,828	1,560,722	0	27,570,845	35,358,248	0	146,013

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2010

C O N D E N S A T E											
(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)											
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS	
01	84,795	0	383	7,593	92,771	28,444	114,111	156,623	615	392,564	
02	188,420	0	8,791	10,828	208,039	80,285	298,111	382,897	0	969,332	
03	1,262,875	0	98,011	53,093	1,413,979	174,685	874,486	823,376	329,409	3,615,935	
04	705,047	0	7,040	113,810	825,897	194,619	1,081,188	1,335,318	208,446	3,645,468	
05	28,336	0	10,575	25,667	64,578	51,743	201,059	369,436	77,919	764,735	
06	560,643	0	29,187	180,185	770,015	187,390	522,803	671,557	6,842	2,158,607	
7B	11,575	367	30,108	6,985	49,035	149,776	683,417	898,220	35,968	1,816,416	
7C	129,490	300	37,598	52,109	219,497	143,344	693,470	746,837	519,843	2,322,991	
08	79,787	3,336	29,221	7,642	119,986	1,024,379	696,217	1,033,877	54,845	2,929,304	
8A	8,892	8,949	4,485	0	22,326	62,199	175,950	54,839	608,704	924,018	
09	176,963	0	57,504	3,720	238,187	134,663	672,954	1,069,403	58,986	2,174,193	
10	281,117	0	171,871	75,219	528,207	299,975	1,315,273	856,128	188,101	3,187,684	
TOTAL	3,517,940	12,952	484,774	536,851	4,552,517	2,531,502	7,329,039	8,398,511	2,089,678	24,901,247	

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2010

PLANTS OPERATED: 10
WELLS PRODUCED: GAS- 233 OIL- 2,348 TOTAL- 2,581

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	123,577	32,773,189	32,896,766
DELIVERIES FROM GATH. SYSTEM	41,644	6,426	48,070
UNACCOUNTED FOR	-597	-33,431	-34,028
GAS TO PLANTS FOR PROCESSING	81,336	32,733,332	32,814,668
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,214,066
TOTAL GAS TO PLANTS FOR PROCESSING			36,028,734

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,160,947
ACID GAS H2S, CO2, H2O			371,137
PLANT, LEASE, & SYSTEM USE	0	2,204	2,458,564
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	4,959,220
CYCLED	0	0	22,336,035
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	41,644	0	1,285,796
TO TRANSMISSION LINES	0	0	3,190,554
VENTED OR FLARED	0	6,094	45,560
METER DIFFERENCE			220,921
TOTAL GAS DISPOSITION	41,644	8,298	36,028,734

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	12,952
GASOLINE	59,666
BUTANES - PROPANES	201,003
ETHANE	114,372
OTHER PRODUCTS	433,101
TOTAL PLANT PRODUCTION	821,094

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		462
CO2 PRODUCTION (MCF)		26,594,780

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2010

PLANTS OPERATED: 212
WELLS PRODUCED: GAS- 26,500 OIL- 30,349 TOTAL- 56,849

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	179,583,704	39,335,632	218,919,336
DELIVERIES FROM GATH. SYSTEM	7,194,313	1,010,696	8,205,009
UNACCOUNTED FOR	-215,865	1,823,872	1,608,007
GAS TO PLANTS FOR PROCESSING	172,173,526	40,148,808	212,322,334
REFINERY AND STORAGE VAPORS			3,686,044
OTHER SOURCES			62,853,927
 TOTAL GAS TO PLANTS FOR PROCESSING			 278,862,305

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			29,091,597
ACID GAS H ₂ S, CO ₂ , H ₂ O			10,625,670
PLANT, LEASE, & SYSTEM USE	1,075,504	383,020	11,867,378
GAS LIFT	460,468	20,222	746,286
REPRESS & PRESS MAINT	0	206,138	7,428,296
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,184,141
TO OTHER PLANTS	1,671,442	643,057	6,470,158
TO TRANSMISSION LINES	3,844,564	174,574	209,529,627
VENTED OR FLARED	92,801	30,599	1,396,492
METER DIFFERENCE			434,518
 TOTAL GAS DISPOSITION	 7,144,779	 1,457,610	 278,774,163

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	484,774
GASOLINE	2,471,836
BUTANES - PROPANES	7,128,036
ETHANE	8,284,139
OTHER PRODUCTS	1,642,177

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,408,865
LOUISIANA	96,392

TOTAL PLANT PRODUCTION	20,010,962	TOTAL	1,505,257
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,920
CO ₂ PRODUCTION (MCF)	9,878,131

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2010

PLANTS OPERATED: 1,437
WELLS PRODUCED: GAS- 14,729 OIL- 4,512 TOTAL- 19,241

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	73,943,060	7,557,354	81,500,414
DELIVERIES FROM GATH. SYSTEM	8,116,106	1,615,545	9,731,651
UNACCOUNTED FOR	-693,111	-36,847	-729,958
GAS TO PLANTS FOR PROCESSING	65,133,843	5,904,962	71,038,805
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			10,173,739
TOTAL GAS TO PLANTS FOR PROCESSING			81,212,544

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			400,305
ACID GAS H ₂ S, CO ₂ , H ₂ O			2,247,730
PLANT, LEASE, & SYSTEM USE	162,600	19,398	2,180,251
GAS LIFT	25,163	0	3,859,113
REPRESS & PRESS MAINT	0	0	467,907
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,791,092	1,587,220	18,490,402
TO TRANSMISSION LINES	6,130,331	469	52,880,311
VENTED OR FLARED	6,853	6,532	664,457
METER DIFFERENCE			11,192
TOTAL GAS DISPOSITION	8,116,039	1,613,619	81,201,668

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	536,851
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	14,400
TOTAL PLANT PRODUCTION	551,251

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	31,092

TOTAL 31,092
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	3,390
CO ₂ PRODUCTION (MCF)	973,920

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED		PERCENT OF GATHERED MCF
			GAS	MCF	
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	91,738	3.66	
03	SUPERIOR PIPELINE COMPANY, L.L.C.	SEGNO GATHERING	17,427	3.29	
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	47,019	2.00	
08	SOUTHERN UNION GAS SERVICES, LTD	GREY RANCH	1,176,785	24.27	
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	577,778	25.20	
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	75,604	.00	

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2010

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Feb-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	6,059,416	0	6,059,416
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	3,449,374	0	3,449,374
4	CAMRICK GAS PROCESS	4,374	0	4,374
5	FLORIDA GAS TRANS	0	0	0
6	DUKE ENERGY FLD	0	0	0
7	GULF SOUTH PIPELINE CO	24,508,995	0	24,508,995
8	Centerpt Ener Miss(Woodlawn)	641,169	0	641,169
9	NAT'L GAS P/L CO OF AMER	30,875,326	12,410,047	43,285,373
10	CENTERPOINT ENER FLD SER	167,507	250,882	418,389
11	NORTHERN NAT'L GAS CO	5,190,545	122,028	5,312,573
12	OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	7,043,390	0	7,043,390
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	7,088,106	0	7,088,106
16	TX EASTERN TRANS CO	8,344,545	101,917	8,446,462
17	TX GAS TRANS CORP	0	0	0
18	TRANS-SABINE P/L CO	0	0	0
19	TRANSCONT GAS P/L CORP	13,238,949	0	13,238,949
20	TRUNKLINE GAS CO	30,991,896	0	30,991,896
21	W.TEXAS GAS, INC(Feltwater)	0	0	0
22	W.TEXAS GAS INC(KERRICK)	0	0	0
23	*SOUTHERN STAR CENT'L GAS	4,807,698	0	4,807,698
24	REGENCY FIELD SERVICES LLC	4,468	0	4,468
25	DCP MIDSTREAM	213,987	0	213,987
26	MIDCONTINENT EXPRESS P/L LLC	19,162,475	18,023,036	37,185,511
	TOTAL	161,792,220	12,884,874	192,700,130

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 13%
FROM THE SAME MONTH LAST YR

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	207,113	430,691	0	1,861,672	3,168,564
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,235,607	945,357	0	1,365,348	2,899,216
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	110,708	284,323	0	730,629	1,630,586
5. CENTANA INTRASTATE PIPELINE LLC	SPINDELTOP	JEFFERSON	1,157,792	1,234,962	0	5,755,435	9,738,367
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	84,662	194,889	0	726,738	1,826,738
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,310,117	2,926,399	0	1,340,824	3,512,298
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,216,069	15,696,462	0	32,098,821	97,574,978
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	470,892	1,320,430	0	4,094,715	7,094,715
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,545,173	4,872,755	0	5,587,942	9,623,861
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	52,634	484,360	0	2,678,781	2,678,781
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	124,812	695,147	0	1,464,227	2,464,227
18. THE CUMMING COMPANY INC	LEBRAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	886,543	0	3,591,248	5,306,248
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	216,454	2,569,015	0	16,660,393	22,320,393
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	244,907	509,787	0	2,564,857	3,633,857
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,717,014	6,494,467	0	4,711,210	9,411,210
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	80	18,898,014	0	65,516,241	125,516,241
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	106,335	262,313	0	1,555,605	2,654,762
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	781,173	391,900	0	7,053,193	10,773,543
28. DEVON GAS SERVICES, LP	LOME CAMP STORAGE FIELD	PAOLO PINTO	120,713	157,614	0	540,115	807,615
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	8,979,696	0	84,929,505	114,046,360
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,029,660	8,282,486	0	15,857,254	27,947,641
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	974,349	2,345,279	0	3,061,194	6,135,194
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	476,781	826,713	0	4,948,428	8,342,487
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,682,151	6,258,457	0	17,705,422	27,201,546
34. KATY STORAGE & TRANS.,LP	FORTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,029,002	2,231,317	0	3,482,232	7,834,671
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,760,455	11,966,147	0	20,020,206	25,535,143
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	359,000	746,200	0	3,305,300	3,305,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	840,895	1,376,559	0	1,547,677	2,140,898
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	28,946	10,313,046	0	8,991,709	24,027,121
TOTAL GAS STORAGE			27,863,444	112,541,328	0	325,089,462	572,267,250

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

