

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
OCTOBER 2009**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**VICTOR G. CARRILLO .....Chairman**  
**ELIZABETH A. JONES .....Commissioner**  
**MICHAEL L. WILLIAMS.....Commissioner**

**TOMMIE SEITZ, Director**  
**GIL BUJANO, P.E., Asst. Director-Technical Permitting**  
**ISSUED JANUARY 2010**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 OCTOBER 2009

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2008
EXTRACTION LOSS * .....	34,286,278	6.03	
ACID GAS H2S & CO2 .....	19,746,420	3.47	
PLANT FUEL AND LEASE USE ....	30,584,938	5.38	-3.62
PRESS MAINT & REPRESS .....	7,896,599	1.38	-60.67
TRANSMISSION LINES .....	430,725,827	75.80	10.83
CYCLED .....	23,344,642	4.10	19.13
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	22,165,546	3.90	-57.47
VENTED OR FLARED .....	2,618,620	.46	-17.15
PLANT METER DIFFERENCE .....	-3,189,844	.56	
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TOTAL GAS PRODUCED .....	568,179,026		3.89
MARKETED PRODUCTION # .....	461,310,765		9.86

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2009

GAS FIELDS PRODUCED .....	7,603
GAS WELLS PRODUCED .....	89,466
GAS WELL GAS PRODUCED .....	504,747,860
EXTRACTION LOSS (LEASE) .....	3,976,424
FUEL SYSTEM & LEASE USE .....	11,742,222
GAS LIFT .....	907,697
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	356,466,964
PROCESSING PLANTS .....	131,472,961
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	181,592

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2009

OIL WELLS PRODUCED .....	137,952
CASINGHEAD GAS PRODUCED .....	63,431,166
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	6,737,944
TOTAL .....	----- 70,169,110
FUEL SYSTEM & LEASE USE .....	1,694,567
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,347,419
TRANSMISSION LINES .....	29,132,363
PROCESSING PLANTS .....	37,635,898
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	358,863
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2009

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	183	1,903	6,438,950	75,772	225,667	0	0	3,182,635	2,943,827	0	11,049
02	1,103	2,794	17,956,676	236,198	783,552	2,916	0	11,557,743	5,351,085	0	25,182
03	1,001	3,443	36,153,229	1,218,929	1,113,480	57,870	0	28,912,573	4,827,956	0	22,421
04	1,508	11,867	79,385,604	840,349	2,735,760	12,587	0	44,331,641	31,443,417	0	21,850
05	224	5,632	56,660,183	33,313	533,842	11,825	0	53,418,093	2,650,469	0	12,641
06	569	14,857	76,416,173	679,607	2,390,898	318,742	0	51,212,058	21,805,238	0	9,630
7B	946	4,538	2,695,801	13,945	74,644	0	0	1,642,674	964,538	0	0
7C	443	13,589	21,795,591	141,889	517,244	0	0	10,859,465	10,276,977	0	16
08	518	3,990	32,535,595	96,437	420,863	1,630	0	24,667,652	7,276,304	0	72,709
8A	38	261	1,673,664	11,773	14,172	0	0	1,382,437	259,188	0	6,094
09	411	14,570	137,417,482	188,778	2,477,332	502,127	0	104,790,874	29,458,371	0	0
10	659	12,022	35,618,912	439,434	454,768	0	0	20,509,119	14,215,591	0	0
	7,603	89,466	504,747,860	3,976,424	11,742,222	907,697	0	356,466,954	131,472,961	0	181,592

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
OCTOBER 2009

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	12,069	511,514	0	511,514	49,328	0	144,605	314,587	0	2,994
02	1,618	1,901,004	2,916	1,903,920	215,773	0	1,303,867	383,951	0	329
03	6,878	4,577,926	883,515	5,461,441	544,124	0	4,112,737	785,934	0	18,646
04	1,437	412,276	130,204	542,480	50,561	0	370,960	118,097	0	2,862
05	1,639	199,637	1,259,716	1,459,353	14,033	0	1,384,309	57,613	0	3,398
06	3,221	2,350,267	3,361,384	5,711,651	86,513	0	4,243,167	1,357,665	0	24,306
6E	4,557	120,517	0	120,517	786	0	81,041	38,630	0	60
7B	7,817	918,767	1,558	920,325	29,800	0	453,308	433,940	0	3,277
7C	11,937	8,004,599	45,740	8,050,339	184,533	0	2,111,742	5,749,526	0	4,538
08	40,374	29,583,067	123,421	29,706,488	295,857	1,347,419	3,942,387	23,904,731	0	216,094
8A	21,634	8,847,834	0	8,847,834	48,470	0	5,886,042	2,833,434	0	79,888
09	16,753	2,759,802	502,127	3,261,929	74,602	0	2,611,438	574,029	0	1,860
10	8,018	3,243,956	427,363	3,671,319	100,187	0	2,486,760	1,083,761	0	611
TOTAL	137,952	63,431,166	6,737,944	70,169,110	1,694,567	1,347,419	29,132,363	37,635,898	0	358,863

TABLE 6  
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS  
OCTOBER 2009

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	52,230	0	773	5,684	58,687	35,697	123,642	142,050	1,208	361,284
02	222,134	0	8,272	12,316	242,722	94,756	285,049	354,684	0	977,211
03	1,080,231	0	97,686	45,059	1,222,976	209,559	879,778	883,177	7,744	3,203,234
04	751,128	0	5,819	103,896	860,843	258,252	1,280,063	1,507,873	225,314	4,132,345
05	27,046	0	3,141	38,355	68,542	56,001	176,892	297,808	92,185	691,428
06	585,903	38	18,770	172,148	776,859	134,595	240,538	267,447	11,828	1,431,267
7B	15,328	600	35,816	5,590	57,334	155,705	624,394	828,570	62,822	1,728,825
7C	126,162	400	80,146	43,505	250,213	167,748	669,563	687,852	509,390	2,284,766
08	87,378	3,627	26,583	8,476	126,064	1,061,845	494,243	781,126	80,263	2,533,541
8A	10,687	0	4,506	763	15,956	100,949	142,050	93,067	703,777	1,055,799
09	164,643	0	46,025	3,117	213,785	186,442	801,237	1,188,748	16,772	2,406,984
10	304,609	0	410,182	64,646	779,437	180,697	1,076,300	498,030	328,662	2,863,126
TOTAL	3,427,479	4,665	737,719	503,555	4,673,418	2,642,246	6,783,749	7,530,432	2,039,965	23,669,810

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
OCTOBER 2009

PLANTS OPERATED: 7  
WELLS PRODUCED: GAS- 234 OIL- 686 TOTAL- 920

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	132,062	26,731,339	26,863,401
DELIVERIES FROM GATH. SYSTEM	29,934	6,497	36,431
UNACCOUNTED FOR	-570	4,449	3,879
GAS TO PLANTS FOR PROCESSING	101,558	26,729,291	26,830,849
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,852,837
 TOTAL GAS TO PLANTS FOR PROCESSING			 30,683,686

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			988,461
ACID GAS H2S, CO2, H2O			391,576
PLANT, LEASE, & SYSTEM USE	0	0	2,479,144
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	23,344,642
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	29,934	0	121,535
TO TRANSMISSION LINES	0	0	3,961,244
VENTED OR FLARED	0	6,497	1,503
METER DIFFERENCE			-604,419
 TOTAL GAS DISPOSITION	 29,934	 6,497	 30,683,686

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	4,665		
GASOLINE	23,855		
BUTANES - PROPANES	73,720		
ETHANE	80,907		
OTHER PRODUCTS	518,148		
 TOTAL PLANT PRODUCTION	 701,295		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	95		
CO2 PRODUCTION (MCF)	23,320,133		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
OCTOBER 2009

PLANTS OPERATED: 200  
WELLS PRODUCED: GAS- 25,567 OIL- 34,046 TOTAL- 59,613

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	167,344,531	52,430,250	219,774,781
DELIVERIES FROM GATH. SYSTEM	7,989,699	1,705,434	9,695,133
UNACCOUNTED FOR	-2,258,184	-1,585,008	-3,843,192
GAS TO PLANTS FOR PROCESSING	157,096,648	49,139,808	206,236,456
REFINERY AND STORAGE VAPORS			3,976,485
OTHER SOURCES			70,010,953
 TOTAL GAS TO PLANTS FOR PROCESSING			 280,223,894

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,922,775
ACID GAS H2S, CO2, H2O			18,063,109
PLANT, LEASE, & SYSTEM USE	1,073,637	410,466	10,644,497
GAS LIFT	486,220	19,060	1,239,423
REPRESS & PRESS MAINT	0	221,700	6,068,645
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,310,463
TO OTHER PLANTS	2,271,006	631,109	7,387,216
TO TRANSMISSION LINES	4,040,417	246,533	206,835,621
VENTED OR FLARED	113,788	176,566	272,712
METER DIFFERENCE			-2,623,130
 TOTAL GAS DISPOSITION	 7,985,068	 1,705,434	 280,121,331

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	737,719
GASOLINE	2,618,391
BUTANES - PROPANES	6,710,029
ETHANE	7,449,525
OTHER PRODUCTS	1,462,294

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,620,554
LOUISIANA	58,374

TOTAL PLANT PRODUCTION	18,977,958	TOTAL	1,678,928
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	13,617
CO2 PRODUCTION (MCF)	6,320,880

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
OCTOBER 2009

PLANTS OPERATED: 1,343  
WELLS PRODUCED: GAS- 13,125 OIL- 2,267 TOTAL- 15,392

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	82,922,093	2,901,305	85,823,398
DELIVERIES FROM GATH. SYSTEM	7,779,922	195	7,780,117
UNACCOUNTED FOR	-129,925	633,905	503,980
GAS TO PLANTS FOR PROCESSING	75,046,722	3,535,015	78,581,737
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,719,008
 TOTAL GAS TO PLANTS FOR PROCESSING			 91,300,745

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			398,618
ACID GAS H2S, CO2, H2O			1,291,735
PLANT, LEASE, & SYSTEM USE	130,109	4	2,410,292
GAS LIFT	33,892	0	4,051,652
REPRESS & PRESS MAINT	0	0	263,744
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,046,995	0	18,675,934
TO TRANSMISSION LINES	6,545,921	0	62,692,071
VENTED OR FLARED	23,005	191	1,478,994
METER DIFFERENCE			37,705
 TOTAL GAS DISPOSITION	 7,779,922	 195	 91,300,745

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	503,555
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	59,523

TOTAL PLANT PRODUCTION 563,078

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	30,281

TOTAL 30,281  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,783
CO2 PRODUCTION (MCF)	572,598

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 OCTOBER 2009

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	93,432	3.66
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	93,666	3.35
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	20,461	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,366,656	49.47
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	79,123	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 OCTOBER 2009

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,347,419
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	1,347,419
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,342,510
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	4,909
	-----
TOTAL .....	1,347,419
NUMBER OF INJECTION WELLS .....	175
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

Oct-09

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	6,935,777	0	6,935,777
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	2,096,215	0	2,096,215
4 CAMRICK GAS PROCESS	5,241	0	5,241
5 * FLORIDA GAS TRANS	0	0	0
6 * DUKE ENERGY FLD	0		0
7 GULF SOUTH PIPELINE CO	26,482,332	0	26,482,332
8 Centerpt Ener Miss(Woodlawn)	620,934	0	620,934
9 NAT'L GAS P/L CO OF AMER	43,097,277	14,849,342	57,946,619
10 *CENTERPOINT ENER FLD SER	54,584	270,330	324,914
11 NORTHERN NAT'L GAS CO	12,143,158	1,029,993	13,173,151
12 *OKTEX PIPELINE COMPANY	0	116,307	116,307
13 PANHANDLE EAST P/L CO	7,444,143	0	7,444,143
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	6,772,126	0	6,772,126
16 TX EASTERN TRANS CO	10,805,466	125,825	10,931,291
17 * TX GAS TRANS CORP	0		0
18 *TRANS-SABINE P/L CO	20,277	0	20,277
19 TRANSCONT GAS P/L CORP	10,900,457	0	10,900,457
20 TRUNKLINE GAS CO	30,960,558	0	30,960,558
21 W.TEXAS GAS, INC(Feltwater)	27,307		27,307
22 W.TEXAS GAS INC(KERRICK)	0	0	8,356
23 SOUTHERN STAR CENT'L GAS	2,441,084		2,441,084
24 REGENCY FIELD SERVICES LLC	2,438		2,438
25 DCP MIDSTREAM	200,755	0	200,755
26 MIDCONTINENT EXPRESS P/L LLC	19,367,766	15,781,348	35,149,114
<b>TOTAL</b>	<b>180,377,895</b>	<b>16,391,797</b>	<b>212,559,396</b>

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 13%  
FROM SAME MO LAST YR

\* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13  
GAS STORAGE OPERATIONS  
OCTOBER 2009

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	PELMAC (YATES)	GAINES	136,813	298,307	0	2,371,769	3,678,661
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	600,208	349,147	0	1,954,706	3,488,574
4. KINDER MORGAN TEXAS PIPELINE	SPRATTON RIDGE STORAGE CAVERN	BRAZORIA	40,865	22,065	0	1,318,769	2,218,726
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	409,415	396,142	0	4,353,764	6,557,865
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	93,085	108,610	0	819,652	1,919,652
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,508,432	952,415	0	3,618,758	5,790,232
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	3,399,029	189,905	0	56,362,200	121,838,357
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUHANNE SALT)	ANDERSON	639,423	24,323	0	5,498,649	8,498,849
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,043,060	658,475	0	9,704,612	13,740,531
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	8,849	435	0	3,573,833	3,573,833
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	93,742	850	0	3,655,440	4,655,440
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	9,404	300	0	5,434,601	7,149,601
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,292,564	10	0	20,735,419	26,395,419
22. ATMOS PIPELINE-TEXAS	TRICITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	416,028	210,396	0	2,295,799	3,364,799
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,650,803	1,622,575	0	10,682,798	15,362,798
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,545,145	417,661	0	95,458,033	155,458,033
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	6	12,738	0	1,894,445	2,993,602
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	803,617	791,529	0	6,950,282	10,670,632
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	47,197	297,021	0	353,282	620,782
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	5,833,761	1,107	0	86,025,555	114,036,544
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	2,149,584	855,230	0	28,308,220	40,143,156
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,429,487	758,633	0	4,280,832	7,354,892
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	583,236	309,628	0	4,619,433	8,013,492
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,181,318	1,153,709	0	25,073,586	36,133,237
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,280,011	1,238,612	0	6,726,358	11,078,797
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	10,499,163	9,983,114	0	24,414,494	29,929,431
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	722,800	681,200	0	4,387,300	4,387,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	720,194	634,450	0	2,631,539	3,224,760
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,457,319	0	0	19,954,214	28,808,381
TOTAL GAS STORAGE			43,694,558	21,968,587	0	444,800,943	684,220,865

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).