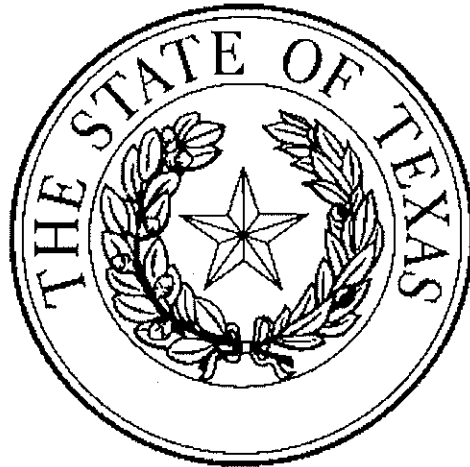


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED FEBRUARY 2009

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2007
EXTRACTION LOSS *	34,130,550	6.29	
ACID GAS H2S & CO2	19,186,772	3.53	
PLANT FUEL AND LEASE USE	31,563,740	5.82	-3.01
PRESS MAINT & REPRESS	10,598,707	1.95	-51.15
TRANSMISSION LINES	392,496,628	72.37	25.87
CYCLED	20,178,608	3.72	7.95
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	30,777,172	5.67	-45.02
VENTED OR FLARED	3,096,490	.57	17.44
PLANT METER DIFFERENCE	299,922	.05	
<hr/>			
TOTAL GAS PRODUCED	542,328,589		15.62
MARKETED PRODUCTION #	424,060,368		23.71

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2008

GAS FIELDS PRODUCED	7,875
GAS WELLS PRODUCED	86,196
GAS WELL GAS PRODUCED	481,467,012
EXTRACTION LOSS (LEASE)	4,018,340
FUEL SYSTEM & LEASE USE	11,826,614
GAS LIFT	432,775
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	322,094,671
PROCESSING PLANTS	142,821,868
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	272,744

SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
 NOVEMBER 2008

OIL WELLS PRODUCED	136,583
CASINGHEAD GAS PRODUCED	60,861,577
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,444,215
TOTAL	66,305,792
FUEL SYSTEM & LEASE USE	1,604,694
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	2,003,906
TRANSMISSION LINES	24,633,731
PROCESSING PLANTS	37,676,845
CARBON BLACK PLANTS	0
VENTED OR FLARED	386,616
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	190	2,124	5,661,471	37,763	275,667	0	0	2,378,255	2,960,069	0	9,697
02	1,174	2,838	21,333,662	272,944	921,141	98	0	14,173,243	5,928,824	0	37,412
03	1,052	3,369	36,134,782	1,086,640	981,030	6,792	0	28,666,773	5,371,005	0	22,542
04	1,590	12,116	88,191,809	929,316	2,932,741	2,678	0	51,517,517	32,789,305	0	20,052
05	229	5,169	55,052,493	53,131	702,534	3,726	0	39,855,578	14,431,816	0	5,708
06	563	13,495	70,727,630	797,045	2,369,804	73,015	0	44,697,668	22,788,297	0	1,801
7B	971	4,721	3,268,299	19,737	88,411	0	0	2,165,027	995,124	0	0
7C	441	13,585	23,077,850	152,340	592,112	0	0	14,174,980	8,158,409	0	9
08	519	3,857	28,637,811	92,626	364,124	646	0	20,587,371	7,423,574	0	169,470
8A	37	233	1,927,779	14,584	21,506	0	0	1,616,365	269,281	0	6,043
09	431	12,393	110,028,807	196,388	2,226,940	344,727	0	79,333,936	27,926,806	0	10
10	678	12,296	37,424,619	365,826	350,584	893	0	22,927,958	13,779,358	0	0
	7,875	86,196	481,467,012	4,018,340	11,826,614	432,775	0	322,094,671	142,821,868	0	272,744

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2008

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,069	674,644	0	674,644	55,599	0	247,083	368,162	0	3,800
02	1,699	1,882,325	532,518	2,414,843	230,571	0	1,729,844	454,236	0	192
03	6,763	4,231,746	970,725	5,202,471	502,910	0	4,084,329	595,335	0	19,897
04	1,469	494,349	8,730	503,079	57,339	0	285,572	158,231	0	1,937
05	1,528	212,116	1,035,624	1,247,740	17,476	0	1,156,972	69,671	0	3,621
06	3,184	4,287,442	1,826,513	6,113,955	81,757	0	2,541,706	3,451,717	0	38,775
6E	4,638	126,481	0	126,481	0	0	82,628	43,793	0	60
7B	8,087	1,005,292	0	1,005,292	24,556	0	483,332	494,033	0	3,371
7C	11,177	6,870,004	52,411	6,922,415	173,005	0	1,370,385	5,372,834	0	6,191
08	39,470	27,357,204	214,119	27,571,323	266,493	2,003,906	3,030,619	22,223,580	0	46,725
8A	21,465	8,996,808	0	8,996,808	54,064	0	5,877,627	2,805,946	0	259,171
09	17,069	1,818,034	344,727	2,162,761	67,263	0	1,556,284	537,313	0	1,901
10	8,965	2,905,132	458,848	3,363,980	73,661	0	2,187,350	1,101,994	0	975
TOTAL	136,583	60,861,577	5,444,215	66,305,792	1,604,694	2,003,906	24,633,731	37,676,845	0	386,616

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2008

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

C O N D E N S A T E

RR DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	29,269	0	762	5,527	35,558	39,550	137,083	152,238	1,262	365,691
02	240,283	0	16,648	13,054	269,985	119,653	384,835	460,200	0	1,234,673
03	934,464	0	76,281	29,891	1,040,636	190,508	736,520	445,262	234,873	2,647,799
04	821,023	0	20,816	124,750	966,589	225,232	1,015,063	1,028,878	2,664	3,238,426
05	43,911	0	3,713	72,644	120,268	61,784	245,782	384,791	85,572	898,197
06	634,236	0	28,903	192,390	855,529	228,744	357,253	320,792	13,866	1,776,184
7B	21,162	826	28,116	5,105	55,209	131,687	527,785	526,369	2,872	1,243,922
7C	121,435	200	86,041	48,906	256,582	160,791	742,472	705,356	485,758	2,350,959
08	85,226	1,667	40,853	7,404	135,150	1,098,185	908,749	1,177,995	73,585	3,393,664
8A	13,326	0	61,638	568	75,532	104,620	86,982	86,449	510,022	863,605
09	175,122	0	58,913	2,557	236,592	177,463	791,740	1,182,046	18,430	2,406,271
10	296,569	0	228,468	69,263	594,300	328,038	1,831,614	960,257	369,971	4,084,180
TOTAL	3,416,026	2,693	651,152	572,059	4,641,930	2,866,255	7,765,878	7,430,633	1,798,875	24,503,571

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2008

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 232 OIL- 715 TOTAL- 947

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	118,068	23,196,145	23,314,213
DELIVERIES FROM GATH. SYSTEM	0	5,820	5,820
UNACCOUNTED FOR	-1,899	-32,541	-34,440
GAS TO PLANTS FOR PROCESSING	116,169	23,157,784	23,273,953
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,061,367
 TOTAL GAS TO PLANTS FOR PROCESSING			 27,335,320

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			677,343
ACID GAS H2S, CO2, H2O			339,002
PLANT, LEASE, & SYSTEM USE	0	2,406	2,060,008
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	20,178,608
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	221,517
TO TRANSMISSION LINES	0	0	3,656,497
VENTED OR FLARED	0	3,414	2,697
METER DIFFERENCE			199,648
 TOTAL GAS DISPOSITION	 0	 5,820	 27,335,320

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,693
GASOLINE	22,936
BUTANES - PROPANES	71,670
ETHANE	66,835
OTHER PRODUCTS	316,284
 TOTAL PLANT PRODUCTION	 480,418

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	76	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2008

PLANTS OPERATED: . 195
WELLS PRODUCED: GAS- 24,394 OIL- 45,037 TOTAL- 69,431

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	181,139,362	59,450,209	240,589,571
DELIVERIES FROM GATH. SYSTEM	8,095,688	1,287,867	9,383,555
UNACCOUNTED FOR	-2,078,813	-2,774,707	-4,853,520
GAS TO PLANTS FOR PROCESSING	170,964,861	55,387,635	226,352,496
REFINERY AND STORAGE VAPORS			651,773
OTHER SOURCES			85,801,875
TOTAL GAS TO PLANTS FOR PROCESSING			312,806,144

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			28,954,318
ACID GAS H2S, CO2, H2O			16,575,229
PLANT, LEASE, & SYSTEM USE	847,132	316,834	12,156,668
GAS LIFT	480,029	23,444	1,225,116
REPRESS & PRESS MAINT	0	133,615	8,070,707
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,887,877
TO OTHER PLANTS	639,758	375,013	7,705,891
TO TRANSMISSION LINES	6,005,970	206,912	232,529,495
VENTED OR FLARED	122,799	232,050	434,176
METER DIFFERENCE			2,104,025
TOTAL GAS DISPOSITION	8,095,688	1,287,868	312,643,502

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	651,152
GASOLINE	2,843,319
BUTANES - PROPANES	7,694,208
ETHANE	7,363,798
OTHER PRODUCTS	1,466,315

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,740,646
	LOUISIANA	208,217

TOTAL PLANT PRODUCTION

20,018,792

TOTAL
(INCLUDED IN "OTHER SOURCES"
ABOVE)

1,948,863

SULFUR PRODUCTION (LONG TONS)	15,128
CO2 PRODUCTION (MCF)	6,542,117

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2008

PLANTS OPERATED: 1,277
WELLS PRODUCED: GAS- 10,655 OIL- 6,141 TOTAL- 16,796

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	98,644,736	6,611,718	105,256,454
DELIVERIES FROM GATH. SYSTEM	7,304,863	861,742	8,166,605
UNACCOUNTED FOR	-121,130	40,586	-80,544
GAS TO PLANTS FOR PROCESSING	91,218,743	5,790,562	97,009,305
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			19,019,188
 TOTAL GAS TO PLANTS FOR PROCESSING			 116,028,493

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			480,549
ACID GAS H2S, CO2, H2O			2,272,541
PLANT, LEASE, & SYSTEM USE	227,140	20,919	2,501,325
GAS LIFT	27,821	0	3,255,030
REPRESS & PRESS MAINT	0	0	396,132
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,347,527	0	12,082,845
TO TRANSMISSION LINES	5,700,745	836,020	95,348,634
VENTED OR FLARED	1,630	4,803	1,629,908
METER DIFFERENCE			-2,003,751
 TOTAL GAS DISPOSITION	 7,304,863	 861,742	 115,963,213

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	572,059
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	16,276

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	30,111

TOTAL PLANT PRODUCTION

588,335

TOTAL 30,111
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,009
CO2 PRODUCTION (MCF)	816,090

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF GATHERED	
			FLARED GAS	MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	122,286	3.42
06	GAS SOLUTIONS II LTD.	LONGVIEW	38,997	4.69
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	83,236	3.11
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,528,040	63.53
8A	OXY USA WTP LP	SALT CREEK	280,546	7.66
09	TEXSTAR MIDSTREAM OPERATING, LLC	MEDICINE MOUND GAS PLANT	10,024	26.95
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	91,679	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2008

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	2,003,906
RESIDUE	0
PIPE LINES	0

TOTAL	2,003,906
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,998,253
TRANSMISSION LINES	0
VENTED OR FLARED	5,653

TOTAL	2,003,906
NUMBER OF INJECTION WELLS	1
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Nov-08

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	4,624,630	0	4,624,630
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	3,909,881	0	3,909,881
4 CAMRICK GAS PROCESS	6,093	0	6,093
5 * FLORIDA GAS TRANS	0	0	0
6 * DUKE ENERGY FLD	181,578		181,578
7 GULF SOUTH PIPELINE CO	38,337,611	0	38,337,611
8 Centerpt Ener Miss(Woodlawn)	711,831	0	711,831
9 NAT'L GAS P/L CO OF AMER	44,274,100	4,821,948	49,096,048
10 CENTERPOINT ENER FLD SER	816,359	127,162	943,521
11 NORTHERN NAT'L GAS CO	10,386,648	247,262	10,633,910
12 *OKTEX PIPELINE COMPANY	0	160,845	160,845
13 PANHANDLE EAST P/L CO	6,789,825	0	6,789,825
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	5,705,796	0	5,705,796
16 TX EASTERN TRANS CO	27,987,329	738,677	28,726,006
17 * TX GAS TRANS CORP	7,286,252		7,286,252
18 TRANS-SABINE P/L CO	10,476		10,476
19 TRANSCONT GAS P/L CORP	24,171,829	0	24,171,829
20 TRUNKLINE GAS CO	29,738,968	0	29,738,968
21 W.TEXAS GAS, INC(Feltwater)	28,138		28,138
22 W.TEXAS GAS INC(KERRICK)	8,934	0	8,934
23 SOUTHERN STAR CENT'L GAS	2,843,066		2,843,066
24 REGENCY FIELD SERVICES LLC	6,178		6,178
25 *DCP MIDSTREAM	187,453	0	187,453
TOTAL	208,012,975	6,095,894	214,108,869
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 11%			

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Field Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FEIMAC (YATES)	GAINES	633,789	1,815	0	2,512,942	3,819,834
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	392,075	190,180	0	1,791,459	3,325,327
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	131,117	226,964	0	573,990	1,442,990
5. CENTANA INFRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	206,988	2,441,014	0	3,121,861	6,516,672
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	177,632	1,77,186	0	860,381	1,960,381
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,421,335	1,279,687	0	2,116,884	4,266,884
12. HOUSTON PIPELINE CO.	BAMMEL (G200 COCKFIELD)	HARRIS	9,267,780	792,670	0	41,546,740	107,022,897
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	753,959	343,182	0	5,589,842	8,589,842
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,733,020	2,515,372	0	6,802,270	10,502,643
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	30,877	418	0	4,052,932	4,052,932
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	233,389	850	0	3,627,460	4,627,460
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	518,105	300	0	5,189,940	6,904,940
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	240	0	394,593	1,144,593
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	146,165	638,342	0	21,784,192	27,444,192
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	22,991	158,434	158,434
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	623,503	451,920	0	3,209,373	4,278,373
24. MOSS BLUFF HUB, LLC	MOSS BLUFF HUB, LLC	LIBERTY	2,293,137	2,218,491	0	10,817,616	15,522,616
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,284,434	1,775,732	0	84,577,530	144,577,530
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	342,330	0	0	781,011	1,147,213
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	132,369	86,934	0	6,611,164	10,331,514
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	236,485	70,098	0	507,739	775,239
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,091,295	2,262	0	26,994,049	55,005,038
30. UNDERGROUND SERVICES(MARKHAM), LP	MARKHAM GAS STORAGE	MAVAGORDA	3,632,753	451,236	0	21,011,028	29,545,964
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	796,715	1,108,541	0	3,410,313	7,779,013
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	253,847	276,169	0	5,528,997	8,923,056
33. WORSHAM-SPEED GAS STORAGE, LP	WORSHAM STEED	JACK	6,023,996	1,259,183	0	19,100,157	31,975,055
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	1,563,059	747,712	0	4,804,740	9,157,179
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	29,157,922	29,978,486	0	21,517,686	27,032,623
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,133,700	746,500	0	4,929,200	4,929,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,068,061	545,968	0	1,992,222	2,585,443
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MAVAGORDA	1,847,785	0	0	1,847,785	2,149,891
TOTAL GAS STORAGE			75,127,622	48,327,452	22,991	318,673,032	549,425,618

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).