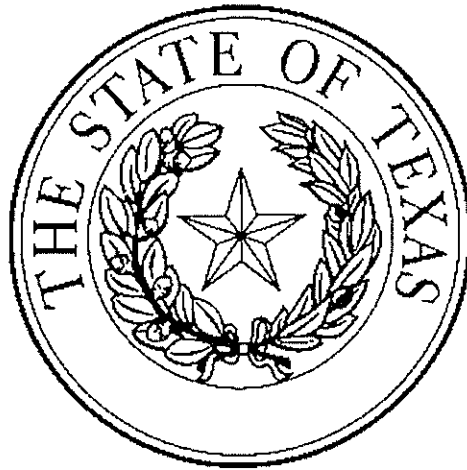


**ANNUAL SUMMARY
OF TEXAS NATURAL GAS
2011**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN..... Chairman

DAVID PORTER..... Commissioner

BUDDY GARCIA..... Commissioner

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
ISSUED JUNE 2012**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 (REPORTED IN MCF)
 YEAR 2011

MARKETED MONTH PRODUCTION	EXTRACTION LOSS	ACID GAS		PLANT FUEL & LEASE USE		PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON		UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED
		H2S & CO2							BLACK					
JANUARY	45,903,301	23,939,561	34,381,810	19,310,917	490,326,623	24,358,917	0	2,712,391	3,502,629	-664,898	643,771,251			
524,708,433														
FEBRUARY	36,934,262	21,263,734	28,471,431	15,589,152	426,863,045	22,300,103	0	364,128	3,406,067	274,692	555,466,614			
455,334,476														
MARCH	44,953,124	25,530,146	33,505,268	13,679,159	494,790,724	24,815,429	0	1,573,602	2,599,964	-1,876,967	639,571,449			
528,296,992														
APRIL	44,279,359	23,628,225	33,401,632	14,246,817	428,179,455	23,873,795	0	35,970,376	3,087,748	3,554,784	610,222,191			
461,581,087														
MAY	45,461,402	24,992,868	34,091,264	9,008,800	443,419,181	25,730,555	0	40,489,235	3,667,396	984,482	627,845,183			
477,510,445														
JUNE	41,617,054	23,701,054	30,854,622	6,432,105	412,870,099	25,877,783	0	45,330,130	3,020,360	2,182,424	591,885,631			
443,724,721														
JULY	42,835,343	13,173,869	32,788,121	9,243,774	465,746,529	27,616,221	0	10,425,120	2,902,063	-2,704,322	602,026,718			
498,534,650														
AUGUST	43,720,637	15,472,705	33,216,417	9,005,758	452,958,556	27,486,092	0	7,450,416	3,112,865	-545,192	591,878,254			
486,174,973														
SEPTEMBER	41,744,672	16,143,128	31,343,395	8,815,335	437,148,820	25,641,967	0	11,478,453	2,722,612	-6,001,929	569,036,453			
468,492,215														
OCTOBER	42,624,634	16,043,420	30,755,022	8,452,230	431,809,667	25,649,245	0	31,867,774	2,313,673	-9,622,955	579,892,710			
462,564,689														
NOVEMBER	45,146,667	15,914,639	31,357,725	8,226,841	375,920,075	27,713,381	0	53,132,891	2,553,480	-11,893,444	548,072,255			
407,277,800														
DECEMBER	49,112,745	16,401,458	32,581,469	7,665,589	380,514,558	28,423,666	0	26,361,584	2,551,910	-11,587,101	532,025,878			
413,096,027														
TOTAL	524,333,200	236,204,807	386,749,176	129,676,477	5,240,547,332	309,487,154	0	267,156,100	35,440,767	-37,900,426	7,091,694,587			
5,627,296,508														
PERCENT OF TOTAL	7.39	3.33	5.45	1.82	73.89	4.36	.00	3.76	.49	.53				

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2011

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
JANUARY	7,966	98,214	562,368,026	6,034,088	11,773,452	209,531	0	408,249,999	135,815,006	0	285,950
FEBRUARY	7,902	97,739	482,551,990	5,415,700	10,289,582	192,576	0	348,030,297	118,474,575	0	149,260
MARCH	7,951	98,298	562,600,112	6,351,487	11,647,419	190,492	0	405,772,419	138,410,983	0	227,312
APRIL	7,909	98,507	537,973,041	5,936,826	11,098,677	148,461	0	388,845,283	131,462,427	0	481,367
MAY	7,860	98,860	548,851,145	6,231,162	11,593,136	144,694	0	399,842,215	130,700,134	0	339,804
JUNE	7,829	99,012	514,716,087	5,570,064	11,018,630	141,609	0	373,749,000	123,969,714	0	267,070
JULY	7,796	98,942	520,993,400	5,834,481	11,276,148	147,757	0	378,416,121	125,110,658	0	208,235
AUGUST	7,765	97,687	510,131,894	5,675,795	11,400,382	149,311	0	372,238,573	120,448,407	0	219,426
SEPTEMBER	7,738	97,719	489,354,614	5,368,693	10,808,834	146,160	0	358,251,335	114,592,098	0	187,494
OCTOBER	7,684	97,633	497,111,609	5,525,546	10,813,136	143,465	0	359,118,968	121,332,228	0	178,266
NOVEMBER	7,537	96,998	468,641,732	5,053,825	10,784,036	155,083	0	340,702,806	111,816,394	0	129,588
DECEMBER	6,684	87,372	449,697,797	5,184,055	10,882,140	151,465	0	321,585,164	111,735,932	0	159,041
TOTAL			6,144,991,447	68,181,722	133,385,572	1,920,604	0	4,454,802,180	1,483,868,556	0	2,832,813

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2011

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
										VENTED	OR FLARED
JANUARY	152,704	81,403,225	6,709,375	88,112,600	2,404,827	1,421,955	42,766,514	40,732,169	0	787,135	
FEBRUARY	136,673	72,914,624	5,302,263	78,216,887	1,835,934	838,989	39,912,057	34,506,766	0	1,123,141	
MARCH	154,771	76,971,337	6,710,399	83,681,736	2,155,865	1,295,345	37,246,212	41,934,500	0	1,049,814	
APRIL	155,004	72,249,150	6,591,272	78,840,422	2,058,849	1,276,196	35,603,023	38,717,602	0	1,184,752	
MAY	155,518	78,994,038	6,772,473	85,766,511	2,096,505	1,296,119	38,632,161	42,665,361	0	1,076,365	
JUNE	155,623	77,169,544	5,640,051	82,809,595	2,095,415	1,357,252	37,179,297	41,250,887	0	926,744	
JULY	155,754	81,033,318	5,950,062	86,983,380	2,132,699	0	40,464,472	43,028,677	0	1,357,532	
AUGUST	156,111	81,746,360	6,465,718	88,212,078	2,267,712	0	41,177,419	43,276,908	0	1,490,039	
SEPTEMBER	155,984	79,681,839	6,530,302	86,212,141	2,227,236	0	40,370,384	41,815,651	0	1,798,870	
OCTOBER	155,963	82,781,101	6,472,832	89,253,933	2,357,129	0	41,409,754	43,922,151	0	1,564,899	
NOVEMBER	155,196	79,430,523	6,222,045	85,652,568	2,171,702	0	39,458,278	42,187,211	0	1,835,377	
DECEMBER	154,873	82,328,081	6,144,144	88,472,225	2,310,253	0	41,175,529	43,455,391	0	1,531,052	
TOTAL		946,703,140	75,510,936	1,022,214,076	26,114,126	7,485,856	475,395,100	497,493,274	0	15,725,720	

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RCC FORM R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	74,051	38,449,648	38,523,699	69,673	34,862,306	34,931,979
DELIVERIES FROM GATH. SYSTEM (-)	25,403	9,301	34,704	30,682	13,277	43,959
UNACCOUNTED FOR GAS	2,418	998	3,416	2,752	-21,094	-18,342
GAS TO PLANTS FOR PROCESSING	51,156	38,440,319	38,491,475	41,743	34,827,935	34,869,678
REFINERY AND STORAGE VAPORS	0	0	0	0	0	0
OTHER SOURCES		3,094,676	3,094,676			2,519,172
TOTAL GAS TO PLANTS FOR PROCESSING			41,586,151			37,388,850
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,257,271			1,169,351
ACID GAS H2S, CO2, H2O	0	0	433,514	0	2,170	391,385
PLANT, LEASE, & SYSTEM USE	0	3,011	2,206,949	0	0	2,016,150
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	8,560,498	0	0	7,758,480
CYCLED	0	0	24,358,917	0	0	22,300,103
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,089,574	30,682	0	626,777
TO TRANSMISSION LINES	25,403	0	3,190,707	0	0	2,546,490
VENTED OR FLARED	0	6,290	401,408	0	11,107	550,357
METER DIFFERENCE			61,820			29,757
TOTAL GAS DISPOSITION	25,403	9,301	41,560,658	30,682	13,277	37,388,850
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	23,174			19,799		
GASOLINE	72,107			71,261		
BUTANES - PROPANES	849,769			194,430		
ETHANE	135,158			99,881		
OTHER PRODUCTS	426,881			447,749		
TOTAL PLANT PRODUCTION	1,507,089			833,120		
SULFUR PRODUCTION (LONG TONS)	604			489		
CO2 PRODUCTION (MCF)	32,197,034			31,669,771		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,704	30,552,589	30,637,293	92,531	29,479,090	29,571,621
DELIVERIES FROM GATH. SYSTEM (-)	12,268	9,984	22,252	18,156	10,334	28,490
UNACCOUNTED FOR GAS	4,650	1,348	5,998	2,601	-13,797	-11,196
GAS TO PLANTS FOR PROCESSING	77,086	30,543,953	30,621,039	76,976	29,454,497	29,531,473
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,000,871			2,816,243
TOTAL GAS TO PLANTS FOR PROCESSING			33,621,910			32,347,716
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,096,140			1,019,490
ACID GAS H2S, CO2, H2O			411,119			401,423
PLANT, LEASE, & SYSTEM USE		2,354	1,953,513		1,906	1,934,787
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	2,506,323	0	0	2,350,422
CYCLED	0	0	24,815,429	0	0	23,873,795
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	12,268	0	4,936	18,156	0	544
TO TRANSMISSION LINES	0	0	2,793,040	0	0	2,652,826
VENTED OR FLARED	0	7,630	64,153	0	8,428	61,603
METER DIFFERENCE			-22,743			53,057
TOTAL GAS DISPOSITION	12,268	9,984	33,621,910	18,156	10,334	32,347,947
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	5,574			5,314		
GASOLINE	48,766			49,957		
BUTANES - PROPANES	120,366			111,589		
ETHANE	92,917			88,149		
OTHER PRODUCTS	510,829			472,502		
TOTAL PLANT PRODUCTION	778,452			727,511		
SULFUR PRODUCTION (LONG TONS)			194			196
CO2 PRODUCTION (MCF)			26,586,840			25,516,580

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	72,897	28,418,774	28,491,671	74,653	28,553,156	28,627,809
DELIVERIES FROM GATH. SYSTEM (-)	58,467	13,854	72,321	29,334	15,406	44,740
UNACCOUNTED FOR GAS	694	1,213	1,907	1,364	-7,113	-5,749
GAS TO PLANTS FOR PROCESSING	15,124	28,406,133	28,421,257	46,683	28,530,637	28,577,320
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,808,548			2,808,894
TOTAL GAS TO PLANTS FOR PROCESSING			31,229,805			31,386,214
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H ₂ S, CO ₂ , H ₂ O			1,036,186			1,017,959
PLANT, LEASE, & SYSTEM USE			402,403			405,100
GAS LIFT	0	2,027	1,775,628	0	1,781	1,706,715
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	25,730,555	0	0	25,877,783
TO OTHER PLANTS	58,467	0	6,779	29,334	0	24,530
TO TRANSMISSION LINES	0	0	2,601,774	0	0	2,607,492
VENTED OR FLARED	0	11,827	5,480	0	13,625	2,834
METER DIFFERENCE			-329,000			-256,199
TOTAL GAS DISPOSITION	58,467	13,854	31,229,805	29,334	15,406	31,386,214
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	4,701			8,640		
BUTANES - PROPANES	26,669			31,489		
ETHANE	87,119			89,099		
OTHER PRODUCTS	86,869			85,700		
	529,465			512,288		
TOTAL PLANT PRODUCTION	734,823			727,216		
SULFUR PRODUCTION (LONG TONS)	19			0		
CO ₂ PRODUCTION (MCF)	0			25,180,085		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	55,148	28,320,441	28,385,589	67,351	28,370,365	28,437,716
DELIVERIES FROM GATH. SYSTEM (-)	3,290	12,196	15,486	5,918	8,033	13,951
UNACCOUNTED FOR GAS	819	7,403	8,222	58	29,635	29,693
GAS TO PLANTS FOR PROCESSING	62,677	28,315,648	28,378,325	61,491	28,400,540	28,462,031
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,014,473			14,995
TOTAL GAS TO PLANTS FOR PROCESSING			31,392,798			28,477,026
GAS DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS	GAS WELL GAS	CASINGHEAD	GAS
EXTRACTION LOSS			1,036,458			765,414
ACID GAS H ₂ S, CO ₂ , H ₂ O			397,869			413,039
PLANT, LEASE, & SYSTEM USE		1,788	1,722,278			1,720,170
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	25,641,967	0	0	25,649,245
TO OTHER PLANTS	3,290	0	9,426	5,918	0	5,918
TO TRANSMISSION LINES	0	0	2,755,217	0	0	250,163
VENTED OR FLARED	0	5,938	3,445	0	3,650	242
METER DIFFERENCE			-173,862			-326,972
TOTAL GAS DISPOSITION	3,290	7,726	31,392,798	5,918	3,650	28,477,219
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	4,331			871		
GASOLINE	33,212			6,685		
BUTANES - PROPANES	104,529			12,228		
ETHANE	90,370			5,785		
OTHER PRODUCTS	504,863			522,409		
TOTAL PLANT PRODUCTION	737,305			547,978		
SULFUR PRODUCTION (LONG TONS)	68			0		
CO ₂ PRODUCTION (MCF)	25,040,039			25,127,418		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,865	30,577,175	30,638,040	59,425	31,314,252	31,373,677
DELIVERIES FROM GATH. SYSTEM (-)	1,676	6,105	7,781	2,836	5,262	8,098
UNACCOUNTED FOR GAS	-97	-1,099	-1,196	1,253	-2,039	-786
GAS TO PLANTS FOR PROCESSING	59,092	30,569,972	30,629,064	57,842	31,306,952	31,364,794
REFINERY AND STORAGE VAPORS	0	0	0	0	0	0
OTHER SOURCES	0	14,972	14,972	0	16,267	16,267
TOTAL GAS TO PLANTS FOR PROCESSING	0	30,644,036	30,644,036	0	31,381,061	31,381,061
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	0	2,085	774,414	0	2,666	794,136
ACID GAS H2S, CO2, H2O	0	0	420,250	0	0	416,544
PLANT, LEASE, & SYSTEM USE	0	0	1,804,635	0	0	1,809,302
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	27,713,381	0	0	28,423,666
TO OTHER PLANTS	1,676	0	0	2,836	0	2,836
TO TRANSMISSION LINES	0	0	1,676	0	0	247,215
VENTED OR FLARED	0	4,020	239,851	0	2,596	247,87
METER DIFFERENCE	0	0	-310,368	0	0	-312,726
TOTAL GAS DISPOSITION	1,676	6,105	30,644,035	2,836	5,262	31,381,060
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	813			559		
GASOLINE	6,746			5,710		
BUTANES - PROPANES	15,425			14,214		
ETHANE	6,424			6,126		
OTHER PRODUCTS	527,503			541,098		
TOTAL PLANT PRODUCTION	556,911			567,707		
SULFUR PRODUCTION (LONG TONS)	0			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 4 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	839,478	369,810,865	370,644,343
DELIVERIES FROM GATH. SYSTEM (-)	210,544	125,539	336,083
UNACCOUNTED FOR GAS	23,079	35,227	58,306
GAS TO PLANTS FOR PROCESSING	646,103	369,727,640	370,373,743
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			26,503,648
TOTAL GAS TO PLANTS FOR PROCESSING			396,877,391
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	0	23,209	12,056,855
ACID GAS H2S, CO2, H2O	0	0	4,952,935
PLANT, LEASE, & SYSTEM USE	0	0	22,290,833
GAS LIFT	0	0	21,175,723
REPRESS & PRESS MAINT	0	0	309,487,154
CYCLED	0	0	0
UNDERGROUND STORAGE	185,141	0	1,775,128
TO OTHER PLANTS	25,403	0	25,863,642
TO TRANSMISSION LINES	0	93,477	1,092,113
VENTED OR FLARED	0		-1,841,760
METER DIFFERENCE			
TOTAL GAS DISPOSITION	210,544	116,686	396,852,623

PLANT LIQUID HYDROCARBON PRODUCTION

CONDENSATE - CRUDE	OUT OF STATE GAS TO PLANTS
BARRELS	STATE MCF
85,216	
424,545	
1,806,002	
864,329	
6,033,953	

TOTAL PLANT PRODUCTION

9,214,045
1,694
245,173,824

SULFUR PRODUCTION (LONG TONS)

CO2 PRODUCTION (MCF)

TABLE 5
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

	JANUARY				FEBRUARY			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTAKE (MCF)								
GAS INTO GATHERING SYSTEM	214,869,917	58,997,802	273,867,719	273,867,719	181,410,099	49,053,955	230,464,054	
DELIVERIES FROM GATH. SYSTEM (-)	10,818,100	2,902,784	13,720,884	13,720,884	11,910,442	2,438,807	14,349,249	
UNACCOUNTED FOR GAS	1,360,345	3,892,515	5,252,860	5,252,860	-1,231,646	2,737,613	1,505,967	
GAS TO PLANTS FOR PROCESSING	202,727,673	55,952,965	258,680,638	258,680,638	167,497,651	46,796,893	214,294,544	
REFINERY AND STORAGE VAPORS			3,646,700	3,646,700			3,022,748	
OTHER SOURCES			84,769,372	84,769,372			61,643,374	
TOTAL GAS TO PLANTS FOR PROCESSING			347,096,710	347,096,710			278,960,666	
GAS DISPOSITION (MCF)								
EXTRACTION LOSS								
ACID GAS H2S, CO2, H2O			38,033,203	38,033,203			29,786,729	
PLANT, LEASE, & SYSTEM USE	1,426,615	587,274	21,599,920	21,599,920	1,147,585	393,713	19,798,954	
GAS LIFT	579,292	25,457	13,094,751	13,094,751	466,682	26,793	10,382,929	
REPRESS & PRESS MAINT	0	361,576	1,276,546	1,276,546	0	654,216	998,687	
CYCLED	0	0	8,690,107	8,690,107	0	0	6,224,378	
UNDERGROUND STORAGE	0	0	3,351,791	3,351,791	0	0	0	
TO OTHER PLANTS	3,771,824	1,269,552	8,274,389	8,274,389	4,730,657	702,309	1,476,596	
TO TRANSMISSION LINES	5,038,154	203,051	257,079,055	257,079,055	5,558,638	183,261	6,955,055	
VENTED OR FLARED	2,215	272,844	1,331,537	1,331,537	6,880	478,515	203,924,591	
METER DIFFERENCE			-3,201,242	-3,201,242			848,871	
TOTAL GAS DISPOSITION	10,818,100	2,719,754	349,530,057	349,530,057	11,910,442	2,438,807	1,382,823	
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	576,196							
GASOLINE	2,798,853							
BUTANES - PROPANES	8,702,632							
ETHANE	9,843,509							
OTHER PRODUCTS	2,001,656							
TOTAL PLANT PRODUCTION	23,922,846							
SULFUR PRODUCTION (LONG TONS)								
CO2 PRODUCTION (MCF)	12,751,081							
OUT OF STATE GAS TO PLANTS								
BARRELS	576,196							
STATE	2,798,853							
OKLAHOMA	8,702,632							
LOUISIANA	9,843,509							
OTHER PRODUCTS	2,001,656							
TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,916,211							
OUT OF STATE GAS TO PLANTS								
BARRELS	1,547,598							
STATE	368,613							
OKLAHOMA	1,149,653							
LOUISIANA	513,042							
OTHER PRODUCTS	1,782,992							
TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	18,246,327							
TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	1,662,695							

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	217,821,351	57,984,296	275,805,647	215,520,603	58,669,213	274,189,816
DELIVERIES FROM GANH. SYSTEM (-)	12,157,156	1,925,679	14,082,835	11,470,871	2,968,552	14,439,423
UNACCOUNTED FOR GAS	-2,097,234	3,872,407	1,775,173	1,372,883	2,150,510	3,523,393
GAS TO PLANTS FOR PROCESSING	202,479,166	54,619,087	257,098,253	204,601,311	56,415,178	261,016,489
REFINERY AND STORAGE VAPORS		3,343,744	3,343,744		3,993,984	3,993,984
OTHER SOURCES		84,436,802	84,436,802		79,601,820	79,601,820
TOTAL GAS TO PLANTS FOR PROCESSING		344,878,799	344,878,799		344,612,293	344,612,293
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H2S, CO2, H2O			36,887,242			36,835,542
PLANT, LEASE, & SYSTEM USE			23,500,143			21,984,665
GAS LIFT	1,470,058	471,461	13,213,810	1,341,460	503,959	13,171,756
REPRESS & PRESS MAINT	613,526	31,635	1,270,586	549,221	110,019	1,240,706
CYCLED	0	465,403	9,122,112	0	570,143	9,852,873
UNDERGROUND STORAGE	0	0	497,120	0	0	0
TO OTHER PLANTS	4,989,818	0	2,508,644	0	0	2,470,423
TO TRANSMISSION LINES	5,091,368	494,100	7,993,841	4,553,205	1,190,505	6,667,292
VENTED OR FLARED	6,328	155,284	257,720,937	5,021,550	139,157	252,262,626
METER DIFFERENCE		304,073	607,144	5,435	454,769	652,225
TOTAL GAS DISPOSITION	12,171,098	1,921,956	350,611,490	11,470,871	2,968,552	348,287,803
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	611,055	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	1,933,396	OKLAHOMA	1,675,774	622,830	LOUISIANA	1,810,457
BUTANES - PROPANES	8,992,917	LOUISIANA	240,705	2,548,871		
ETHANE	9,951,150			8,672,120		
OTHER PRODUCTS	2,099,864			9,667,832		
TOTAL PLANT PRODUCTION	23,588,382	TOTAL	1,916,479	23,695,379	TOTAL	1,810,457
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,174			12,681		
CO2 PRODUCTION (MCF)	13,706,950			12,248,107		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

	MAY				JUNE			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTAKE (MCF)	231,490,967	57,254,721	288,745,688	200,223,924	48,956,482	249,180,406		
GAS INTO GATHERING SYSTEM	13,088,123	3,382,858	16,470,981	11,618,108	2,572,493	14,190,601		
DELIVERIES FROM GATH. SYSTEM (-)	318,126	3,543,869	3,861,995	1,376,074	2,597,449	3,973,523		
UNACCOUNTED FOR GAS								
GAS TO PLANTS FOR PROCESSING	218,178,258	54,288,661	272,466,919	188,751,382	45,884,658	234,636,040		
REFINERY AND STORAGE VAPORS			3,659,209			3,732,736		
OTHER SOURCES			79,597,250			74,436,784		
TOTAL GAS TO PLANTS FOR PROCESSING			355,723,378			312,805,560		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			37,553,573			34,493,479		
ACID GAS H2S, CO2, H2O			23,195,051			21,974,824		
PLANT, LEASE, & SYSTEM USE	1,437,434	446,047	13,916,879	1,230,442	288,974	11,865,503		
GAS LIFT	603,436	34,766	1,149,024	398,208	30,522	745,192		
REPRESS & PRESS MAINT	0	683,244	6,833,278	0	150,287	4,615,122		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	3,101,836	0	0	3,473,807		
TO OTHER PLANTS	5,459,106	1,258,736	7,384,098	4,485,007	1,167,471	6,743,931		
TO TRANSMISSION LINES	5,579,966	161,394	263,468,785	5,489,314	158,889	230,381,890		
VENTED OR FLARED	7,915	779,888	1,399,936	14,876	761,817	971,617		
METER DIFFERENCE			887,546			1,611,519		
TOTAL GAS DISPOSITION	13,087,857	3,366,075	358,890,006	11,617,847	2,557,960	316,876,884		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	667,304	STATE	MCF	OUT OF STATE GAS TO PLANTS	BARRELS	STATE	MCF	
GASOLINE	2,810,614	OKLAHOMA	1,427,103		595,175	OKLAHOMA	1,239,120	
BUTANES - PROPANES	9,181,855	LOUISIANA	381,152		2,668,032	LOUISIANA	484,198	
ETHANE	9,955,304				8,367,886			
OTHER PRODUCTS	2,249,147				8,784,673			
TOTAL PLANT PRODUCTION	24,864,224	TOTAL	1,808,255	TOTAL	22,164,275	TOTAL	1,723,318	
		(INCLUDED IN "OTHER SOURCES" ABOVE)		(INCLUDED IN "OTHER SOURCES" ABOVE)		(INCLUDED IN "OTHER SOURCES" ABOVE)		
SULFUR PRODUCTION (LONG TONS)	12,623				12,131			
CO2 PRODUCTION (MCF)	11,133,432				10,597,854			

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

		JULY				AUGUST				
		GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
GAS INTAKE (MCF)		217,146,798	44,095,988	261,242,786	229,054,902	46,053,264	275,108,166			
GAS INTO GATHERING SYSTEM DELIVERIES FROM GATH. SYSTEM (-)		13,986,689	2,868,129	16,854,818	15,415,206	3,086,339	18,501,545			
UNACCOUNTED FOR GAS		-1,537,996	2,751,907	1,213,911	1,727,220	2,722,117	4,449,337			
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES		200,762,863	39,856,376	240,619,239	212,895,936	43,340,385	256,236,321			
				4,094,547			4,226,461			
				79,978,158			82,080,849			
TOTAL GAS TO PLANTS FOR PROCESSING				324,691,944			342,543,631			
GAS DISPOSITION (MCF)		UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS			
EXTRACTION LOSS				34,584,199			35,821,365			
ACID GAS H2S, CO2, H2O PLANT, LEASE, & SYSTEM USE		1,294,693	312,876	11,335,250	1,321,686	334,088	13,866,497			
GAS LIFT		597,842	22,849	13,221,334	605,481	30,831	1,491,127			
REPRESS & PRESS MAINT CYCLED		0	738,247	633,930	0	940,157	7,840,540			
UNDERGROUND STORAGE TO OTHER PLANTS		0	0	8,168,520	0	0	0			
TO TRANSMISSION LINES		5,720,384	1,235,038	3,213,793	199,671	908,133	1,623,152			
VENTED OR FLARED		6,367,683	49,463	6,501,674	6,174,436	305,486	6,479,496			
METER DIFFERENCE		593	492,349	251,030,649	7,111,071	174,982	263,918,046			
				794,133	2,323	371,911	935,035			
TOTAL GAS DISPOSITION		13,981,195	2,850,822	-1,353,808	15,414,668	3,065,588	1,168,142	347,109,642		
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS						
CONDENSATE - CRUDE		BARRELS	STATE	MCF	BARRELS	STATE	MCF			
GASOLINE		611,951	OKLAHOMA	1,804,691	592,114	OKLAHOMA	1,727,188			
BUTANES - PROPANES		2,906,991	LOUISIANA	378,566	3,119,240	LOUISIANA	432,756			
ETHANE		8,504,799			9,439,644					
OTHER PRODUCTS		8,787,242			9,488,154					
		1,879,318			1,883,849					
TOTAL PLANT PRODUCTION		22,690,301		2,183,257	24,523,001		2,159,944	(INCLUDED IN "OTHER SOURCES" ABOVE)		
SULFUR PRODUCTION (LONG TONS)		12,102			11,156					
CO2 PRODUCTION (MCF)		8,074,971			10,161,514					

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

	SEPTEMBER				OCTOBER			
GAS INTAKE (MCF)								
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL		
GAS INTO GATHERING SYSTEM	216,956,048	41,602,218	258,558,266	234,172,954	39,294,824	273,467,778		
DELIVERIES FROM GATH. SYSTEM (-)	14,574,616	3,028,244	17,602,860	14,659,268	1,883,498	16,542,766		
UNACCOUNTED FOR GAS	254,605	-390,590	-135,985	-885,999	-4,893,139	-5,759,138		
GAS TO PLANTS FOR PROCESSING	200,591,833	35,869,388	236,461,221	216,366,328	33,022,527	249,388,855		
REFINERY AND STORAGE VAPORS			3,875,039			3,249,089		
OTHER SOURCES			77,893,519			68,042,444		
TOTAL GAS TO PLANTS FOR PROCESSING			318,229,779			320,680,388		
GAS DISPOSITION (MCF)								
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
EXTRACTION LOSS			32,921,801			34,406,389		
ACID GAS H2S, CO2, H2O			14,705,132			14,491,446		
PLANT, LEASE, & SYSTEM USE	1,304,456	419,248	12,164,943	1,158,031	274,599	11,972,523		
GAS LIFT	636,837	263,255	1,164,572	646,265	29,360	1,289,272		
REPRESS & PRESS MAINT	0	640,665	7,844,100	0	382,519	7,727,233		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	1,082,260	0	0	0		
TO OTHER PLANTS	5,863,636	1,361,029	3,903,667	7,075,808	1,062,707	6,903,749		
TO TRANSMISSION LINES	6,772,829	157,921	252,620,447	5,777,260	49,323	248,203,223		
VENTED OR FLARED	877	181,404	508,792	1,903	84,990	449,819		
METER DIFFERENCE			-4,191,228			-4,273,116		
TOTAL GAS DISPOSITION	14,578,635	3,023,522	322,724,486	14,659,267	1,883,498	321,170,538		
PLANT LIQUID HYDROCARBON PRODUCTION								
	BARRELS	STATE	MCF	BARRELS	STATE	MCF		
CONDENSATE - CRUDE	624,560	OKLAHOMA	1,649,509	678,889	OKLAHOMA	1,659,289		
GASOLINE	2,663,897	LOUISIANA	384,964	2,748,352	LOUISIANA	278,766		
BUTANES - PROPANES	8,268,410			9,107,133				
ETHANE	8,571,025			9,497,299				
OTHER PRODUCTS	2,631,127			1,885,910				
TOTAL PLANT PRODUCTION	22,759,019	TOTAL	2,034,473	23,917,583	TOTAL	1,938,055		
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)			
SULFUR PRODUCTION (LONG TONS)	13,401			2,489				
CO2 PRODUCTION (MCF)	10,574,064			11,012,677				

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

	NOVEMBER				DECEMBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTAKE (MCF)								
GAS INTO GATHERING SYSTEM	216,179,796	39,823,301	256,003,097	232,298,122	46,087,943	278,386,065		
DELIVERIES FROM GATH. SYSTEM (-)	16,247,242	2,823,555	19,070,797	16,688,004	2,846,841	19,534,845		
UNACCOUNTED FOR GAS	425,921	-4,934,965	-4,509,044	2,985,699	-4,182,721	-1,197,022		
GAS TO PLANTS FOR PROCESSING	199,637,028	35,416,151	235,053,179	210,140,162	39,870,314	250,010,476		
REFINERY AND STORAGE VAPORS		4,078,612	4,078,612			4,097,034		
OTHER SOURCES		83,929,978	83,929,978			82,955,328		
TOTAL GAS TO PLANTS FOR PROCESSING			323,061,769			337,062,838		
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			35,950,392			39,286,114		
ACID GAS H2S, CO2, H2O			14,544,068			15,031,567		
PLANT, LEASE, & SYSTEM USE	1,430,952	465,794	12,180,959	1,426,091	357,709	13,374,765		
GAS LIFT	614,925	21,747	1,275,103	657,756	38,818	814,872		
REPRESS & PRESS MAINT	0	586,779	7,328,405	0	957,989	6,386,410		
CYCLED	0	0	0	0	0	0		
UNDERGROUND STORAGE	0	0	1,510,456	0	0	1,771,340		
TO OTHER PLANTS	4,344,407	1,461,813	4,111,232	4,541,485	1,193,946	4,326,994		
TO TRANSMISSION LINES	9,850,375	125,654	254,752,863	10,063,985	149,072	265,706,392		
VENTED OR FLARED	1,715	163,529	395,363	3,777	145,347	642,741		
METER DIFFERENCE			-10,001,635			-11,365,196		
TOTAL GAS DISPOSITION	16,242,374	2,825,316	322,047,206	16,693,094	2,842,881	335,975,999		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	686,249	STATE	MCF	BARRELS	STATE	MCF		
GASOLINE	2,644,802	OKLAHOMA	1,602,516	747,814	OKLAHOMA	1,486,713		
BUTANES - PROPANES	8,788,960	LOUISIANA	231,107	2,633,793	LOUISIANA	343,889		
ETHANE	9,419,398			9,945,892				
OTHER PRODUCTS	2,734,779			10,440,739				
TOTAL PLANT PRODUCTION	24,274,188	TOTAL	1,833,623	26,038,866	TOTAL	1,830,602		
SULFUR PRODUCTION (LONG TONS)		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)			
CO2 PRODUCTION (MCF)	10,510,982			11,684				
				10,682,559				

TABLE 5 - CONCLUDED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)		TOTAL FOR THE YEAR		TOTAL	
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD			
DELIVERIES FROM GATH. SYSTEM (-)	2,607,145,481	587,874,007	3,195,019,488		
UNACCOUNTED FOR GAS	162,633,825	32,727,779	195,361,604		
	4,087,998	9,866,972	13,954,970		
GAS TO PLANTS FOR PROCESSING	2,424,629,591	541,332,583	2,965,962,174		
REFINERY AND STORAGE VAPORS			45,019,903		
OTHER SOURCES			939,365,678		
TOTAL GAS TO PLANTS FOR PROCESSING			3,950,347,755		
GAS DISPOSITION (MCF)					
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS		
ACID GAS H2S, CO2, H2O			426,560,028		
PLANT, LEASE, & SYSTEM USE	15,989,503	4,855,742	216,427,262		
GAS LIFT	6,969,471	666,052	152,426,649		
REPRESS & PRESS MAINT	0	7,133,225	13,049,617		
CYCLED	0	0	90,633,078		
UNDERGROUND STORAGE	199,671	908,133	497,120		
TO OTHER PLANTS	61,709,773	12,702,692	25,584,098		
TO TRANSMISSION LINES	77,722,193	1,707,451	76,245,418		
VENTED OR FLARED	54,837	4,491,436	3,001,069,504		
METER DIFFERENCE			9,537,213		
			-28,896,589		
TOTAL GAS DISPOSITION	162,645,448	32,464,731	3,983,133,398		
PLANT LIQUID HYDROCARBON PRODUCTION					
CONDENSATE - CRUDE	BARRELS	STATE	MCF		
GASOLINE	7,474,996	OKLAHOMA	16,969,154		
BUTANES - PROPANES	31,564,028	LOUISIANA	5,848,215		
ETHANE	104,522,179				
OTHER PRODUCTS	111,771,683				
	25,351,505				
TOTAL PLANT PRODUCTION	280,684,391	TOTAL	22,817,369		
SULFUR PRODUCTION (LONG TONS)					
CO2 PRODUCTION (MCF)	118,660				
	133,616,721				

TABLE 6
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	81,855,821	9,172,607	91,028,428	66,091,866	7,154,987	73,246,853
DELIVERIES FROM GATH. SYSTEM (-)	9,939,423	1,676,403	11,615,826	8,175,595	1,422,320	9,597,915
UNACCOUNTED FOR GAS	-17,917	-502,942	-520,859	330,793	-587,536	-256,743
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	72,544,246	8,496,394	81,040,640	58,321,531	5,449,183	63,770,714
			0			0
			15,618,125			10,733,065
TOTAL GAS TO PLANTS FOR PROCESSING			96,658,765			74,503,779
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			578,739			562,482
ACID GAS H2S, CO2, H2O			1,906,127			1,073,395
PLANT, LEASE, & SYSTEM USE	187,484	28,652	2,668,795	84,102	22,208	2,297,058
GAS LIFT	38,031	0	4,580,518	2	0	3,617,523
REPRESS & PRESS MAINT	0	0	277,146	0	0	139,378
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,237,589	1,617,415	24,827,916	2,089,833	1,570,471	19,629,179
TO TRANSMISSION LINES	7,406,576	0	61,067,699	6,172,228	0	47,981,063
VENTED OR FLARED	2,438	14,873	397,574	9,956	10,173	191,518
METER DIFFERENCE			2,474,524			-1,137,888
TOTAL GAS DISPOSITION	9,872,118	1,660,940	98,779,038	8,356,121	1,602,852	74,353,708
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	622,691			555,563		17,629
GASOLINE	2,794		21,185	155		
BUTANES - PROPANES	8,510			573		
ETHANE	1,550			173		
OTHER PRODUCTS	80,170			116,062		
TOTAL PLANT PRODUCTION	715,715		21,185	672,526		17,629
			(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	18,410			1,659		
CO2 PRODUCTION (MCF)	345,930			179,952		

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	76,134,287	8,762,373	84,896,660	77,518,188	9,198,884	86,717,072
DELIVERIES FROM GATH. SYSTEM (-)	9,196,001	1,681,276	10,877,277	9,239,882	1,953,913	11,193,795
UNACCOUNTED FOR GAS	173,939	-691,955	-518,016	649,247	-405,689	243,558
GAS TO PLANTS FOR PROCESSING	57,244,269	6,387,848	73,632,117	68,970,409	6,995,531	75,965,940
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			15,325,837			13,590,859
TOTAL GAS TO PLANTS FOR PROCESSING			88,957,954			89,556,799
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			618,255			487,501
ACID GAS H2S, CO2, H2O			1,618,884			1,242,137
PLANT, LEASE, & SYSTEM USE		230	2,416,909	192,362	19,164	3,078,712
GAS LIFT	174,649	0	4,566,897	32,361	0	4,510,504
REPRESS & PRESS MAINT	37,263	0	299,321	0	0	202,502
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,661,327	1,937,073	22,162,780	2,419,979	1,924,125	23,911,779
TO TRANSMISSION LINES	6,783,160	986	56,106,814	6,588,455	854	55,571,991
VENTED OR FLARED	16,889	10	307,266	6,725	9,770	217,355
METER DIFFERENCE			855,865			352,032
TOTAL GAS DISPOSITION	9,673,288	1,938,299	88,952,991	9,239,882	1,953,913	89,574,513
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	670,205	STATE	21,931	663,780	STATE	19,422
GASOLINE	1,157	OKLAHOMA		1,186	OKLAHOMA	
BUTANES - PROPANES	2,786			2,333		
ETHANE	508			340		
OTHER PRODUCTS	78,465			75,869		
TOTAL PLANT PRODUCTION	753,121	TOTAL	21,931	743,508	TOTAL	19,422
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,988			1,800		
CO2 PRODUCTION (MCF)	473,914			233,794		

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	79,745,842	8,992,772	88,738,614	75,289,834	8,573,446	83,863,280
DELIVERIES FROM GATH. SYSTEM (-)	9,550,419	1,402,667	10,953,086	9,989,151	1,822,735	11,811,886
UNACCOUNTED FOR GAS	342,697	-739,167	-396,470	-141,242	24,507	-116,735
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	70,646,980	6,853,222	77,500,202	65,351,956	7,106,299	72,458,255
			0			0
			14,017,112			9,248,344
TOTAL GAS TO PLANTS FOR PROCESSING			91,517,314			81,706,599
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H2S, CO2, H2O			640,481			535,552
PLANT, LEASE, & SYSTEM USE		7,757	1,395,414		9,356	1,321,130
GAS LIFT	202,652	0	2,613,199	206,310	0	2,431,496
REPRESS & PRESS MAINT	35,366	0	4,805,187	31,716	0	4,292,804
CYCLED	0	0	196,478	0	0	312,926
UNDERGROUND STORAGE	0	0	0	0	0	2,889
TO OTHER PLANTS	2,113,969	0	24,144,439	2,370,221	2,046,660	22,829,605
TO TRANSMISSION LINES	7,427,929	796	57,240,292	7,582,642	869	48,933,493
VENTED OR FLARED	16,730	0	27,132	31,668	185	26,442
METER DIFFERENCE			425,936			827,104
TOTAL GAS DISPOSITION	9,796,646	1,648,895	91,488,558	10,222,557	2,057,070	81,513,441
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
CONDENSATE - CRUDE	688,128		20,574	785,529		19,567
GASOLINE	553			1,170		
BUTANES - PROPANES	17,095			749		
ETHANE	44			112		
OTHER PRODUCTS	104,547			114,704		
TOTAL PLANT PRODUCTION	810,367		20,574	902,264		19,567
			(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)				1,831		
CO2 PRODUCTION (MCF)	2,175			0		

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

	JULY				AUGUST			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	75,900,130	7,909,421	83,809,551	83,809,551	65,423,370	9,438,949	74,862,319	74,862,319
DELIVERIES FROM GATH. SYSTEM (-)	10,370,926	1,745,669	12,116,595	12,116,595	10,658,317	1,735,738	12,394,055	12,394,055
UNACCOUNTED FOR GAS	-43,470	-421,571	-465,041	-465,041	-322,106	445,509	123,403	123,403
GAS TO PLANTS FOR PROCESSING	65,295,014	5,721,341	71,016,355	71,016,355	54,426,687	7,201,429	61,628,116	61,628,116
REFINERY AND STORAGE VAPORS			0	0			0	0
OTHER SOURCES			13,624,549	13,624,549			13,028,654	13,028,654
TOTAL GAS TO PLANTS FOR PROCESSING			84,640,904	84,640,904			74,656,770	74,656,770
GAS DISPOSITION (MCF)								
EXTRACTION LOSS		UNPROCESSED CASINGHEAD	RESIDUE GAS	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	RESIDUE GAS
ACID GAS H2S, CO2, H2O			1,314,020	1,314,020			1,236,084	1,236,084
PLANT, LEASE, & SYSTEM USE	153,790	12,028	1,406,862	1,406,862			777,931	777,931
GAS LIFT	30	0	2,546,404	2,546,404	226,950	9,524	1,983,600	1,983,600
REPRESS & PRESS MAINT	0	0	4,547,654	4,547,654	34,416	0	4,454,552	4,454,552
CYCLED	0	0	337,007	337,007	0	0	225,061	225,061
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0
TO OTHER PLANTS	2,261,783	1,979,073	25,804,871	25,804,871	2,361,524	1,955,996	25,108,969	25,108,969
TO TRANSMISSION LINES	8,196,120	970	49,825,483	49,825,483	8,272,113	886	42,468,615	42,468,615
VENTED OR FLARED	2,178	6,338	28,511	28,511	1,037	4,856	79,758	79,758
METER DIFFERENCE			-1,190,293	-1,190,293			-1,619,031	-1,619,031
TOTAL GAS DISPOSITION	10,613,901	1,998,409	84,620,519	84,620,519	10,896,040	1,980,350	74,715,539	74,715,539
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	819,283	STATE OKLAHOMA	MCF	MCF	BARRELS	STATE OKLAHOMA	MCF	MCF
GASOLINE	1,200		20,324	20,324	712,441		18,800	18,800
BUTANES - PROPANES	467		1,634	1,634	951			
ETHANE	64		149	149	149			
OTHER PRODUCTS	117,911		120,606	120,606				
TOTAL PLANT PRODUCTION	938,925	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	20,324	20,324	835,781	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	18,800	18,800
SULFUR PRODUCTION (LONG TONS)	1,905		98	98				
CO2 PRODUCTION (MCF)	0		0	0				

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	68,349,935	9,976,260	78,325,295	65,358,930	7,956,998	73,315,928
DELIVERIES FROM GATH. SYSTEM (-)	11,263,952	1,788,257	13,052,109	9,635,489	1,781,741	11,417,230
UNACCOUNTED FOR GAS	-416,190	-521,517	-937,707	88,328	200,449	288,777
GAS TO PLANTS FOR PROCESSING	56,808,720	7,662,482	64,471,202	56,711,815	6,375,422	63,087,237
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			14,017,294			9,799,514
TOTAL GAS TO PLANTS FOR PROCESSING			78,488,496			72,886,751
GAS DISPOSITION (MCF)						
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	CASINGHEAD	RESIDUE GAS
ACID GAS H2S, CO2, H2O			2,417,720			1,927,285
PLANT, LEASE, & SYSTEM USE	239,656	46,662	1,040,127	194,761	5,858	1,138,935
GAS LIFT	28,629	0	2,408,294	1,203	0	2,258,615
REPRESS & PRESS MAINT	0	0	4,290,849	0	0	4,363,267
CYCLED	0	0	330,570	0	0	342,478
UNDERGROUND STORAGE	0	0	3,016	0	0	2,460
TO OTHER PLANTS	2,065,632	2,000,128	25,203,579	1,519,482	1,785,465	25,475,841
TO TRANSMISSION LINES	9,100,031	0	45,214,340	6,889,261	0	43,377,985
VENTED OR FLARED	5,323	4,538	25,931	5,515	19	24,370
METER DIFFERENCE			-1,636,839			-5,022,867
TOTAL GAS DISPOSITION	11,439,271	2,051,328	79,297,587	8,610,222	1,791,342	73,888,569
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
GASOLINE	836,084		18,355	1,076,777		21,369
BUTANES - PROPANES	8,950			2,083		
ETHANE	74,658			39,133		
OTHER PRODUCTS	38,066			803		
	79,111			93,707		
TOTAL PLANT PRODUCTION	1,036,869		18,355	1,212,503		21,369
SULFUR PRODUCTION (LONG TONS)			(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)
CO2 PRODUCTION (MCF)	2,088			1,567		
	0			0		

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2011
 (DATA SOURCE: RRC FORM R-3)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO TAKE (MCF)						
GAS INTO GATHERING SYSTEM	68,607,869	7,699,561	76,307,430	61,728,993	8,879,541	70,608,534
DELIVERIES FROM GATH. SYSTEM (-)	11,891,335	1,668,823	13,560,158	7,645,974	2,049,942	9,695,916
UNACCOUNTED FOR GAS	44,307	370,690	414,997	-106,319	587,636	481,317
GAS TO PLANTS FOR PROCESSING	56,962,221	6,353,216	63,315,437	53,770,894	7,417,235	61,188,129
REFINERY AND STORAGE VAPORS			0			1,932
OTHER SOURCES			14,690,781			15,927,550
TOTAL GAS TO PLANTS FOR PROCESSING			78,006,218			77,117,611
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			3,368,036			3,848,440
ACID GAS H2S, CO2, H2O			950,321			953,347
PLANT, LEASE, & SYSTEM USE	230,297	50,569	2,236,696	78,314	49,404	2,290,825
GAS LIFT	0	0	4,155,187	217	0	4,481,016
REPRESS & PRESS MAINT	0	0	311,657	0	0	321,190
CYCLED	0	0	2,351	0	0	2,460
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,781,013	1,615,112	24,556,281	1,746,704	1,993,580	22,159,534
TO TRANSMISSION LINES	9,828,989	845	44,136,375	5,784,466	304	42,916,920
VENTED OR FLARED	3,761	2,297	17,634	6,354	6,654	54,261
METER DIFFERENCE			-1,581,441			90,821
TOTAL GAS DISPOSITION	11,844,060	1,668,823	78,153,097	7,616,055	2,049,942	77,118,814
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	1,220,553	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	2,647	OKLAHOMA	20,118	1,337,328	OKLAHOMA	21,196
BUTANES - PROPANES	45,778			2,340		
ETHANE	3,799			18,368		
OTHER PRODUCTS	85,257			2,681		
				75,785		
TOTAL PLANT PRODUCTION	1,358,034	TOTAL	20,118	1,436,502	TOTAL	21,196
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)				2,177		
CO2 PRODUCTION (MCF)				0		

TABLE 6 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2011
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)		TOTAL FOR THE YEAR		TOTAL
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD		965,719,964
DELIVERIES FROM GATH. SYSTEM (-)	862,004,165	103,715,799		138,285,848
UNACCOUNTED FOR GAS	117,556,364	20,729,484		-1,659,519
	582,067	-2,241,586		
GAS TO PLANTS FOR PROCESSING	747,054,742	82,019,602		829,074,344
REFINERY AND STORAGE VAPORS				1,932
OTHER SOURCES				159,621,684
TOTAL GAS TO PLANTS FOR PROCESSING				988,697,960
GAS DISPOSITION (MCF)				
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	
ACID GAS H2S, CO2, H2O				17,534,595
PLANT. LEASE, & SYSTEM USE	2,171,327	261,412		14,824,610
GAS LIFT	239,234	0		29,230,803
REPRESS & PRESS MAINT	0	0		52,665,958
CYCLED	0	0		3,295,714
UNDERGROUND STORAGE	0	0		13,176
TO OTHER PLANTS	25,629,056	9,088		0
TO TRANSMISSION LINES	90,031,970	22,065,440		285,814,773
VENTED OR FLARED	108,574	6,510		594,841,070
METER DIFFERENCE		59,713		1,397,752
TOTAL GAS DISPOSITION	118,180,161	22,402,163		-7,162,077
PLANT LIQUID HYDROCARBON PRODUCTION				
CONDENSATE - CRUDE	BARRELS	OUT OF STATE GAS TO PLANTS	MCF	
GASOLINE	9,988,362	OKLAHOMA	240,470	
BUTANES - PROPANES	25,869	STATE		
ETHANE	211,401			
OTHER PRODUCTS	48,289			
	1,142,194			
TOTAL PLANT PRODUCTION	11,416,115	TOTAL	240,470	
SULFUR PRODUCTION (LONG TONS)				
CO2 PRODUCTION (MCF)	37,744			
	1,233,590			

TABLE 7
 HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
 YEAR 2011
 (BARRELS MONTHLY)

MONTH	CONDENSATE										TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS	
JANUARY	5,479,179	23,174	576,196	622,691	6,701,240	2,873,754	9,560,911	9,980,217	2,508,707	31,624,829	
FEBRUARY	4,823,430	19,799	460,859	555,563	5,859,651	2,158,603	6,744,934	7,465,412	2,346,803	24,575,403	
MARCH	5,609,714	5,574	611,055	670,205	6,896,548	1,983,319	9,116,069	44,575	2,689,158	20,729,669	
APRIL	5,322,163	5,314	622,830	663,780	6,614,087	2,600,014	8,786,042	9,756,321	2,732,097	30,488,561	
MAY	5,504,229	4,701	667,304	688,128	6,864,362	2,837,836	9,286,069	42,217	2,883,159	21,913,643	
JUNE	4,923,012	8,640	595,175	785,529	6,312,356	2,700,691	8,457,734	8,870,485	2,375,501	28,716,767	
JULY	5,064,736	6,281	611,951	819,283	6,502,251	2,944,647	8,611,585	8,878,062	2,546,385	29,482,930	
AUGUST	4,775,404	5,159	592,114	712,441	6,085,118	3,156,361	9,541,510	9,564,497	2,493,665	30,841,151	
SEPTEMBER	4,498,317	4,331	624,560	836,084	5,963,292	2,706,059	8,447,597	8,699,461	3,215,101	29,031,510	
OCTOBER	4,686,360	871	678,889	1,076,777	6,442,897	2,757,120	9,158,494	9,503,887	2,502,026	30,364,424	
NOVEMBER	4,284,116	813	686,249	1,220,553	6,191,731	2,654,195	8,850,163	9,429,621	3,347,539	30,473,249	
DECEMBER	3,888,626	559	747,814	1,337,328	5,974,327	2,641,843	9,978,474	449,546	2,887,511	21,931,701	
TOTAL	58,859,286	85,216	7,474,996	9,988,362	76,407,860	32,014,442	106,539,582	82,684,301	32,527,652	330,173,837	

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8
 PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
 YEAR 2011

DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER
NUMBER OF PLANTS	1	1	1	1	1	1	1	0	0	0	0
INTAKE: KIND OF GAS (MCF)											
GAS WELL GAS	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS	1,421,955	838,989	1,295,345	1,276,196	1,296,119	1,357,252	0	0	0	0	0
RESIDUE	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES	0	0	0	0	0	0	0	0	0	0	0
TOTAL	1,421,955	838,989	1,295,345	1,276,196	1,296,119	1,357,252	0	0	0	0	0
DISPOSITION OF GAS: (MCF)											
PLANT/LEASE SYSTEM FUEL	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	1,421,590	812,700	1,286,000	1,270,877	1,293,800	1,353,770	0	0	0	0	0
TRANSMISSION LINES	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED	365	26,289	9,345	5,319	2,319	3,482	0	0	0	0	0
TOTAL	1,421,955	838,989	1,295,345	1,276,196	1,296,119	1,357,252	0	0	0	0	0
NUMBER OF INJECTION WELLS	174	174	174	174	174	174	0	0	0	0	0

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2010
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	9,525,731	7,203,104	9,072,199	0	7,763,341	7,686,134	8,215,152	7,826,788	8,302,274	9,464,062	0	0	75,059,785
COLORADO INTER GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF STATES TRANS COP.	4,792,698	4,226,732	4,299,431	4,939,530	4,737,533	4,656,138	4,248,252	4,129,770	3,443,234	3,048,266	3,120,752	2,518,555	48,071,801
CAMRICK GAS PROCESS CO, L.L.C.	4,386	3,794	4,764	4,851	4,562	3,100	0	5,168	4,594	0	0	4,048	42,335
FLORIDA GAS TRANS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
DUKE ENERGY FLD.SER	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF SOUTH P/L CO	32,107,904	21,424,716	24,521,027	15,838,676	26,805,580	17,830,248	13,606,878	12,769,491	13,427,508	21,437,757	26,423,407	24,037,765	219,320,957
CENTERPOINT ENER MISS RIVER TRANS CORP.	626,926	524,761	643,963	701,578	732,333	657,487	687,071	648,465	587,596	324,892	193,922	224,130	6,655,026
NATL GAS P/L OF AMER	32,569,800	25,007,247	28,301,247	28,284,655	34,907,651	31,915,655	27,405,430	27,419,675	29,278,428	30,205,116	0	23,625,329	318,820,233
CENTERPOINT ENER FLD SERV	42,463	107,619	85,174	115,706	96,044	125,447	115,238	194,923	206,588	93,447	155,850	89,808	1,439,303
NORTHERN NATL GAS CO	12,983,556	11,763,751	10,925,427	10,805,091	8,083,366	6,250,200	7,626,324	7,902,685	8,339,184	15,392,633	14,134,952	10,605,070	124,725,239
OKTEX PIPELINE COMPANY	0	0	0	0	0	0	0	0	0	0	0	0	0
PANHANDLE EASTERN P/L CO	5,951,624	5,359,743	6,140,695	6,113,239	5,593,259	5,416,866	7,389,636	6,915,389	7,109,730	7,309,477	8,160,519	7,724,657	79,463,824
SOUTHERN NATL GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
TENN GAS P/L CO	7,144,623	6,835,253	8,649,100	8,786,360	8,046,580	9,114,578	9,177,357	9,475,158	9,002,056	8,277,613	5,040,940	0	89,651,618
TEXAS EASTERN TRANS	5,960,513	2,243,612	5,566,331	4,939,041	4,140,543	3,560,503	2,965,666	1,112,413	1,183,344	0	0	5,338,200	37,069,166
TEXAS GAS TRANS CORP	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANS-SABINE P/L CO	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSCONTIN GAS P/L CORP	20,937,935	13,786,519	15,954,003	13,476,297	15,860,107	14,241,411	12,467,187	14,698,521	18,733,266	17,007,263	14,174,305	15,109,107	186,441,941
TRUNKLINE GAS CO	30,996,562	31,004,976	31,004,601	31,002,519	31,000,009	31,007,455	31,004,927	31,011,476	31,009,762	30,994,461	30,995,007	31,000,003	372,028,700
WEST TEXAS INC	0	0	0	0	0	0	37,814	45,604	0	28,284	0	0	139,476
WESTERN GAS INTERSTATE	13,635	14,319	204,746	0	37,330	30,815	0	0	0	27,674	0	27,831	328,576
SOUTHERN STAR CENTRL GAS	3,928,204	2,763,974	2,969,282	2,872,292	2,453,508	3,656,793	3,709,660	3,694,572	0	0	0	0	26,069,775
REGENCY FIELD SVCS LLC	5,185	4,768	4,799	4,238	5,109	4,995	5,223	5,165	3,971	0	0	0	3,824
DCP MIDSTREAM	187,841	186,496	179,949	205,774	218,462	198,660	226,864	216,714	165,418	197,654	244,444	221,293	2,244,125
MIDCONTINENT EXPRESS P/L LLC	18,614,502	23,394,285	23,372,021	21,447,836	23,372,021	21,883,357	23,238,831	23,113,387	23,092,784	23,447,946	0	22,829,713	224,414,662
TOTAL	167,710,386	151,189,985	171,950,023	149,541,783	173,760,230	158,332,490	152,110,707	151,185,354	153,907,441	167,127,961	101,397,254	143,388,345	1,841,601,959

NOTE: Percent change of TX produced gas exported from previous year: 23.8% decrease
Data Source: T-6 Form, Gas exported from Texas

