

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2013**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman
DAVID PORTER.....Commissioner
CHRISTI CRADDICK.....Commissioner

GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED NOVEMBER 2013

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2012
EXTRACTION LOSS *	50,637,028	8.27	
ACID GAS H2S & CO2	9,319,435	1.52	
PLANT FUEL AND LEASE USE	31,850,989	5.20	-10.14
PRESS MAINT & REPRESS	7,376,007	1.20	15.64
TRANSMISSION LINES	470,526,529	76.87	16.40
CYCLED	111,635	.01	-99.56
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	35,833,876	5.85	7.13
VENTED OR FLARED	6,218,547	1.01	71.16
PLANT METER DIFFERENCE	220,166	.03	

TOTAL GAS PRODUCED	612,094,212		9.74
MARKETED PRODUCTION #	502,377,518		14.64

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2013

GAS FIELDS PRODUCED	6,950
GAS WELLS PRODUCED	98,434
GAS WELL GAS PRODUCED	486,088,413
EXTRACTION LOSS (LEASE)	10,255,662
FUEL SYSTEM & LEASE USE	11,972,018
GAS LIFT	149,552
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	312,843,619
PROCESSING PLANTS	150,623,702
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	243,860

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2013

OIL WELLS PRODUCED	175,493
CASINGHEAD GAS PRODUCED	126,005,799
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFTT	7,574,099 -----
TOTAL	133,579,898
FUEL SYSTEM & LEASE USE	6,042,351
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	63,075,012
PROCESSING PLANTS	59,516,467
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,946,068
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL							VENTED OR FLARED	
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	CARBON BLACK PLANTS		
01	174	3,852	43,795,034	2,716,071	813,611	13,665	0	11,447,518	28,654,520	0	0	0	149,649
02	868	2,853	29,805,735	3,896,256	697,700	4,436	0	11,808,896	13,374,377	0	0	0	24,070
03	818	3,062	21,254,808	695,207	1,612,826	15,196	0	13,835,682	5,094,309	0	0	0	1,588
04	1,321	12,155	52,521,628	731,350	2,584,967	21,112	0	37,314,277	11,835,910	0	0	0	34,012
05	217	6,161	35,847,111	19,041	450,565	1,120	0	33,590,387	1,785,936	0	0	0	62
06	555	15,840	74,706,920	479,723	1,602,454	53,582	0	50,164,700	22,405,117	0	0	0	1,344
7B	976	4,839	2,445,439	14,643	60,294	0	0	1,564,635	805,852	0	0	0	15
7C	430	13,924	13,435,968	71,184	356,288	929	0	5,851,428	7,155,219	0	0	0	920
08	472	3,730	17,137,375	197,849	194,411	1,676	0	9,560,787	7,151,443	0	0	0	31,209
8A	33	266	883,309	6,543	14,180	0	0	733,311	129,255	0	0	0	20
09	457	18,742	149,998,968	340,810	2,639,601	10,175	0	107,299,233	39,709,149	0	0	0	0
10	629	13,010	44,256,118	1,086,985	945,121	27,661	0	29,672,765	12,522,615	0	0	0	971
	6,950	98,434	486,088,413	10,255,662	11,972,018	149,552	0	312,843,619	150,623,702	0	0	0	243,860

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2013

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,651	20,395,422	897,696	21,293,118	1,011,324	0	12,871,073	4,992,521	0	2,418,200
02	3,327	17,386,296	1,118,329	18,504,625	2,631,736	0	11,777,619	3,899,210	0	196,060
03	8,235	4,377,877	74,438	4,452,315	608,476	0	2,717,471	1,103,593	0	22,775
04	1,571	397,138	123,974	521,112	67,194	0	318,629	131,116	0	4,173
05	1,665	203,794	1,082,469	1,286,263	7,703	0	1,179,385	88,199	0	10,976
06	3,676	4,809,632	3,213,337	8,022,969	74,705	0	3,847,752	4,024,793	0	75,719
6E	4,940	149,904	0	149,904	76	0	139,340	10,400	0	88
7B	10,075	1,481,454	91,091	1,572,545	23,862	0	922,823	614,383	0	11,477
7C	16,553	17,047,971	28,755	17,076,726	420,197	0	5,420,627	10,572,126	0	663,776
08	53,176	38,537,245	154,411	38,691,656	677,084	0	11,753,774	24,872,293	0	1,388,505
8A	23,337	8,503,830	0	8,503,830	48,248	0	5,445,230	2,870,905	0	139,447
09	20,703	7,101,261	10,175	7,111,436	249,547	0	1,457,683	5,394,968	0	9,238
10	10,584	5,613,975	779,424	6,393,399	222,199	0	5,223,606	941,960	0	5,634
TOTAL	175,493	126,005,799	7,574,099	133,579,898	6,042,351	0	63,075,012	59,516,467	0	4,946,068

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2013

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,247,162	0	3,275	21,609	2,272,046	2,358	16,949	9,460	10,448	2,311,261
02	3,289,182	0	46,305	33,782	3,369,269	446,410	2,582,360	3,178,534	1,472,541	11,049,114
03	637,844	0	83,334	21,336	742,514	288,501	1,539,397	1,374,275	776,661	4,721,348
04	666,540	0	15,191	51,569	733,300	202,917	982,232	1,028,410	13,950	2,960,809
05	17,274	0	4,085	10,887	32,246	50,923	136,429	150,556	48,923	419,077
06	441,435	0	27,072	142,686	611,193	182,688	391,829	434,850	7,197	1,627,757
7B	19,037	0	5,228	5,833	30,098	92,339	414,006	590,858	43,096	1,170,397
7C	65,291	0	27,601	38,808	131,700	72,106	545,821	517,888	33,814	1,301,329
08	167,577	0	68,899	5,668	242,144	264,325	1,477,041	1,491,731	121,767	3,597,008
8A	6,067	0	0	23	6,090	0	0	0	177,701	183,791
09	315,970	0	38,377	3,412	357,759	150,088	650,899	1,093,825	348,069	2,600,640
10	997,096	0	112,010	59,425	1,168,531	203,103	1,168,614	422,786	48,806	3,011,840
TOTAL	8,870,475	0	431,377	395,038	9,696,890	1,955,758	9,905,577	10,293,173	3,102,973	34,954,371

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2013

PLANTS OPERATED: 3
WELLS PRODUCED: GAS- 28 OIL- 111 TOTAL- 139

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,496	225,877	228,373
DELIVERIES FROM GATH. SYSTEM	0	4,200	4,200
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	2,496	221,677	224,173
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 224,173

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			10,648
ACID GAS H2S, CO2, H2O			0
PLANT, LEASE, & SYSTEM USE	0	3,962	1,887
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	111,635
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	91,222
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	238	0
METER DIFFERENCE			8,781
 TOTAL GAS DISPOSITION	 0	 4,200	 224,173

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	0		
GASOLINE	1,223		
BUTANES - PROPANES	3,497		
ETHANE	857		
OTHER PRODUCTS	3,140		
 TOTAL PLANT PRODUCTION	 8,717		

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2013

PLANTS OPERATED: 176
WELLS PRODUCED: GAS- 19,085 OIL- 14,830 TOTAL- 33,915

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	175,425,247	32,200,430	207,625,677
DELIVERIES FROM GATH. SYSTEM	17,583,631	259,528	17,843,159
UNACCOUNTED FOR	-1,212,039	66,467	-1,145,572
GAS TO PLANTS FOR PROCESSING	161,070,379	32,145,607	193,215,986
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			88,149,525
TOTAL GAS TO PLANTS FOR PROCESSING			281,365,511

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,916,733
ACID GAS H2S, CO2, H2O			8,842,153
PLANT, LEASE, & SYSTEM USE	633,845	100,831	9,224,364
GAS LIFT	950,111	2,789	1,377,133
REPRESS & PRESS MAINT	0	0	7,340,934
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	875,675
TO OTHER PLANTS	1,547,525	12,215	5,873,503
TO TRANSMISSION LINES	14,445,652	14,481	210,597,625
VENTED OR FLARED	6,498	129,212	603,579
METER DIFFERENCE			1,481,443
TOTAL GAS DISPOSITION	17,583,631	259,528	281,133,142

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	431,377	OKLAHOMA	20,354
GASOLINE	1,954,535	NEW MEXICO	632,598
BUTANES - PROPANES	9,901,957		
ETHANE	10,292,316		
OTHER PRODUCTS	1,136,971		
TOTAL PLANT PRODUCTION	23,717,156	TOTAL	652,952
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,501		
CO2 PRODUCTION (MCF)	7,246,118		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2013

PLANTS OPERATED: 1,230
WELLS PRODUCED: GAS- 13,072 OIL- 7,051 TOTAL- 20,123

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	36,264,403	21,692,466	57,956,869
DELIVERIES FROM GATH. SYSTEM	3,710,485	345,688	4,056,173
UNACCOUNTED FOR	30,626	-107,361	-76,735
GAS TO PLANTS FOR PROCESSING	32,844,248	19,563,473	52,407,721
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,388,955
 TOTAL GAS TO PLANTS FOR PROCESSING			 64,796,676

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			5,453,985
ACID GAS H ₂ S, CO ₂ , H ₂ O			477,282
PLANT, LEASE, & SYSTEM USE	159,831	185,046	3,526,854
GAS LIFT	77,564	27,826	5,164,924
REPRESS & PRESS MAINT	0	0	35,073
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	350,844	1,725	14,730,382
TO TRANSMISSION LINES	3,117,782	41,650	54,778,001
VENTED OR FLARED	132	93,081	195,879
METER DIFFERENCE			-1,270,058
 TOTAL GAS DISPOSITION	 3,706,153	 349,328	 83,092,322

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	395,038	OKLAHOMA	12,992
GASOLINE	0		
BUTANES - PROPANES	123		
ETHANE	0		
OTHER PRODUCTS	1,962,862		
 TOTAL PLANT PRODUCTION	 2,358,023	 TOTAL	 12,992
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	0		
CO ₂ PRODUCTION (MCF)	0		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2013

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	126,677	4.17
06	GAS SOLUTIONS II LTD.	LONGVIEW	39,409	11.25
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	19,799	5.61
08	REGENCY FIELD SERVICES LLC	KEYSTONE	107,285	6.39
08	DCP MIDSTREAM, LP	SPRABERRY	78,680	2.57
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	77,063	2.14
08	APACHE CORPORATION	DEADWOOD INLET FACILITY	91,772	4.72
08	BHP BILLITON PET(TXLA OP) CO	PECOS GAS PLANT	12,968	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	SAMSON UNIV 6 COMPRESSOR STATION	10,342	22.52
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	49,883	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2013

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,047,803	0	8,047,803
2	CAMRICK GAS PROCESS	3,974	0	3,974
3	Centerpt Ener Miss(Woodlawn)	0	0	0
4	COLORADO INTER GAS CO	0	0	0
5	DCP MIDSTREAM	874,218	0	874,218
6	ENABLE MIDSTREAM PARTNERS LP	109,840	10,088	119,928
7	GULF SOUTH PIPELINE CO	17,602,052	0	17,602,052
8	GULF STATES TRANS.LLC	1,324,519	0	1,324,519
9	MIDCONTINENT EXPRESS P/L LLC	21,454,694	15,374,876	36,829,570
10	NAT'L GAS P/L CO OF AMER	12886565	33,823,510	46,710,075
11	NORTHERN NAT'L GAS CO	12,543,471	1,067,775	13,611,246
12	PANHANDLE EAST P/L CO	6,755,141	0	6,755,141
13	REGENCY FIELD SERVICES LLC	5,866	0	5,866
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	2,986,986	0	2,986,986
16	TRANSCONT GAS P/L CO	10,006,765	0	10,006,765
17	TRUNKLINE GAS CO	31,015,169	0	31,015,169
18	TX EASTERN TRANS CO	0	0	0
19	W.TEXAS GAS INC(KERRICK)	25,961	0	25,961
	TOTAL	125,643,024	50,276,249	175,919,273
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 12% FROM THE SAME MONTH LAST YR</p>				

**TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2013**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	423,566	3,532	0	2,682,440	3,989,332
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,285,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	508,107	231,441	0	1,789,636	3,323,504
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	57,949	94,945	0	1,239,329	2,124,135
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,310,904	126,708	0	10,133,056	15,877,571
6. CITY OF BRADY	JANELEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,538	0	0	2,158,846	2,158,846
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	89,033	142,633	0	1,062,685	2,162,685
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,380,125	784,497	0	9,320,714	14,982,962
12. HOUSTON PIPELINE CO.	RAMEL (6200 COCKFIELD)	HARRIS	1,438,334	1,753,560	0	55,961,175	121,437,332
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	137,457	629	0	5,317,313	8,317,313
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,891,077	86,017	0	8,935,234	13,030,518
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	115,370	282	0	4,008,041	4,008,041
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	184,949	0	0	3,190,515	4,190,515
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	131,957	0	0	5,057,829	6,772,829
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	1,027,004	1,777,004
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,875,357	23	0	17,828,574	23,488,574
22. LOWER COLORADO RIVER AUTHORITY	TRI-CITIES (RODESSA LIME)	HENDERSON	555,652	0	0	2,470,586	5,179,997
23. MOSS BLUFF HUB PARTNERS, L.P.	HILBIG STORAGE UNIT	BASTROP	500,378	60,483	0	2,763,363	3,832,363
24. NATURAL GAS P/L CO. OF AMERICA	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,560,495	2,578,409	0	15,694,060	22,702,122
25. CHEVRON PHILLIPS CHEM CO LP	NORTH LANSING (RODESSA YOUNG)	HARRISON	99,667	1,248,642	0	95,891,283	155,891,283
26. PB ENERGY STORAGE SERVICES, INC.	CLEMENS SALT DOME LEASE	BRAZORIA	641,051	6,445	0	1,811,292	2,887,384
27. DEVON GAS SERVICES, LP	SABINE GAS STORAGE FACILITY	JEFFERSON	31,503	500,797	0	6,686,244	10,406,594
28. KINDER MORGAN TEJAS PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	9,280,175	1,416	0	294,920	562,420
29. ENERGY TRANSFER FUEL, LP	CLEAR LAKE, W. FIELD	HARRIS	5,505,453	772,227	0	70,712,400	109,724,287
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,169,175	265,648	0	19,535,669	31,732,191
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	641,692	885,433	0	991,233	4,065,233
32. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,635,687	1,044,673	0	5,409,030	8,803,089
33. ENTERPRISE PRODUCTS OPERATING	POTTSVILLE	JACK	2,082,817	0	0	19,204,437	31,197,768
34. ENSTOR KATY STORAGE & TRANS.	WILSON STORAGE FACILITY	WHARTON	6,543,989	1,197,508	0	10,744,408	17,303,786
35. CHEVRON KEYSTONE GAS STORAGE LLC	KATY HUB & STORAGE	FORT BEND	1,187,700	5,303,352	0	22,127,539	28,569,161
36. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	664,153	438,424	0	1,726,470	2,832,477
37. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	LIBERTY	1,262,150	0	0	0	0
38. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	MATAGORDA	2,020,651	662,946	0	18,593,554	35,230,675
39. FREEPORT LNG DEVELOPMENT LP	FING STORAGE	JEFFERSON	0	0	0	11,640,353	18,155,909
40. TOTAL GAS STORAGE		BRAZORIA	54,435,514	19,007,460	0	451,607,553	737,231,996

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).