

**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
DECEMBER 2013**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**BARRY T. SMITHERMAN .....Chairman**  
**DAVID PORTER.....Commissioner**  
**CHRISTI CRADDICK.....Commissioner**

**GIL BUJANO, P.E., Director-Oil & Gas Division  
ISSUED DECEMBER 2013**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 DECEMBER 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2012
EXTRACTION LOSS * .....	11,467,841	1.88	
ACID GAS H2S & CO2 .....	402,352	.06	
PLANT FUEL AND LEASE USE ....	19,081,915	3.12	-35.01
PRESS MAINT & REPRESS .....	0	.00	.00
TRANSMISSION LINES .....	543,545,149	89.11	19.45
CYCLED .....	26,702,898	4.37	80.51
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	3,895,801	.63	-39.77
VENTED OR FLARED .....	5,183,173	.84	38.14
PLANT METER DIFFERENCE .....	-333,725	.05	
-----			
TOTAL GAS PRODUCED .....	609,945,404		8.77
MARKETED PRODUCTION # .....	562,627,064		16.96

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2013

GAS FIELDS PRODUCED .....	6,852
GAS WELLS PRODUCED .....	97,305
GAS WELL GAS PRODUCED .....	480,996,772
EXTRACTION LOSS (LEASE) .....	10,657,314
FUEL SYSTEM & LEASE USE .....	12,133,762
GAS LIFT .....	169,720
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	305,524,458
PROCESSING PLANTS .....	152,237,440
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	274,078

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2013

OIL WELLS PRODUCED .....	172,955
CASINGHEAD GAS PRODUCED .....	128,948,632
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	169,720
	-----
TOTAL .....	129,118,352
FUEL SYSTEM & LEASE USE .....	5,142,856
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	56,771,816
PROCESSING PLANTS .....	62,296,376
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	4,907,304
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
DECEMBER 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	GAS LIFT				
01	169	3,886	45,739,038	3,029,429	810,887	42,856	0	10,782,958	30,905,207	0	0	167,701
02	847	2,847	30,180,432	3,969,083	698,027	6,468	0	10,453,321	15,014,344	0	0	39,189
03	812	3,035	20,875,101	679,040	1,690,628	14,968	0	13,496,398	4,990,092	0	0	3,975
04	1,284	12,143	53,389,951	770,234	2,519,343	7,267	0	38,213,070	11,837,298	0	0	42,739
05	216	6,113	35,706,167	21,457	457,012	327	0	33,515,790	1,711,266	0	0	315
06	547	15,740	73,539,769	512,489	1,724,124	66,543	0	49,590,106	21,645,092	0	0	1,415
7B	970	4,708	2,371,770	14,526	59,198	0	0	1,504,748	793,179	0	0	119
7C	430	13,867	13,642,930	77,924	357,564	0	0	5,957,871	7,249,570	0	0	14,038
08	472	3,832	17,191,320	203,146	195,950	985	0	9,712,485	7,064,716	0	0	1,478
8A	36	266	895,673	6,933	12,095	0	0	747,816	127,351	0	0	1,194
09	438	18,010	144,421,252	346,103	2,666,090	7,639	0	102,639,570	38,760,656	0	0	1,194
10	631	12,858	43,043,369	1,026,950	942,844	22,667	0	28,910,325	12,138,669	0	0	1,914
	6,852	97,305	480,996,772	10,657,314	12,133,762	169,720	0	305,524,458	152,237,440	0	0	274,078

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
DECEMBER 2013

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	16,369	22,011,001	42,856	22,053,857	1,017,380	0	13,887,930	4,728,302	0	2,420,245
02	3,392	17,948,076	6,468	17,954,544	1,315,833	0	10,101,106	6,274,699	0	262,906
03	7,930	4,226,018	14,968	4,240,986	614,024	0	2,516,666	1,068,876	0	41,420
04	1,543	363,810	7,267	371,077	67,339	0	177,370	124,021	0	2,347
05	1,613	144,026	327	144,353	17,985	0	40,251	76,484	0	9,633
06	3,662	5,017,297	66,543	5,083,840	75,358	0	691,421	4,252,744	0	64,317
6E	4,952	148,119	0	148,119	74	0	138,121	9,862	0	62
7B	9,934	1,492,520	0	1,492,520	21,900	0	812,526	646,967	0	11,127
7C	16,400	17,356,520	0	17,356,520	450,722	0	5,634,357	10,561,015	0	710,426
08	52,813	39,292,942	985	39,293,927	814,506	0	11,818,864	25,428,460	0	1,232,097
8A	23,414	8,865,336	0	8,865,336	48,628	0	5,742,474	2,935,340	0	138,894
09	20,290	6,860,542	7,639	6,868,181	255,081	0	1,343,686	5,261,914	0	7,500
10	10,643	5,222,425	22,667	5,245,092	444,026	0	3,867,044	927,692	0	6,330
TOTAL		172,955	128,948,632	129,118,352	5,142,856	0	56,771,816	62,296,376	0	4,907,304

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**DECEMBER 2013**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRCDISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,506,771	0	0	1,218	2,507,989	0	0	0	0	2,507,989
02	3,356,643	0	0	202	3,356,845	0	0	0	0	3,356,845
03	599,519	0	0	12	599,531	0	0	0	0	599,531
04	696,141	0	0	185	696,326	0	0	0	0	696,326
05	20,007	0	0	0	20,007	0	0	0	0	20,007
06	469,872	0	0	79	469,951	0	0	0	609	470,560
7B	18,073	0	0	67	18,140	0	0	0	0	18,140
7C	71,851	0	0	14	71,865	0	0	0	0	71,865
08	172,962	0	0	0	172,962	0	0	0	0	172,962
8A	6,366	0	0	0	6,366	0	0	0	579,659	586,025
09	307,049	0	0	12	307,061	0	0	0	0	307,061
10	947,467	0	0	345	947,812	0	0	0	129	947,941
<b>TOTAL</b>	<b>9,172,721</b>	<b>0</b>	<b>0</b>	<b>2,134</b>	<b>9,174,855</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>580,397</b>	<b>9,755,252</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
DECEMBER 2013

PLANTS OPERATED: 1  
WELLS PRODUCED: GAS- 0 OIL- 463 TOTAL- 463

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	29,377,078	29,377,078
DELIVERIES FROM GATH. SYSTEM	0	1,791	1,791
UNACCOUNTED FOR	0	11,856	11,856
GAS TO PLANTS FOR PROCESSING	0	29,387,143	29,387,143
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 29,387,143

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			810,320
ACID GAS H2S, CO2, H2O			402,352
PLANT, LEASE, & SYSTEM USE	0	0	1,805,297
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	26,702,898
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	1,791	0
METER DIFFERENCE			-333,725
 TOTAL GAS DISPOSITION	 0	 1,791	 29,387,142

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	579,659
 TOTAL PLANT PRODUCTION	 579,659

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
DECEMBER 2013

PLANTS OPERATED: 3  
WELLS PRODUCED: GAS- 0 OIL- 0 TOTAL- 0

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	0	0
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	0	0	0
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 0

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			0
ACID GAS H2S, CO2, H2O			0
PLANT, LEASE, & SYSTEM USE	0	0	0
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	0	0	0
METER DIFFERENCE			0
 TOTAL GAS DISPOSITION	 0	 0	 0

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	0
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	0
 TOTAL PLANT PRODUCTION	 0

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
DECEMBER 2013

PLANTS OPERATED: 44  
WELLS PRODUCED: GAS- 1 OIL- 0 TOTAL- 1

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,368	0	2,368
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	2,368	0	2,368
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 2,368

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			207
ACID GAS H2S, CO2, H2O			0
PLANT, LEASE, & SYSTEM USE	0	0	0
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	0
TO TRANSMISSION LINES	0	0	2,161
VENTED OR FLARED	0	0	0
METER DIFFERENCE			0
 TOTAL GAS DISPOSITION	 0	 0	 2,368

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,134
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	738

TOTAL PLANT PRODUCTION 2,872

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 DECEMBER 2013

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12**

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	8,145,518	0	8,145,518
2 CAMRICK GAS PROCESS	3,266	0	3,266
3 Centerpt Ener Miss(Woodlawn)	0	0	0
4 COLORADO INTER GAS CO	0	0	0
5 DCP MIDSTREAM	946,500	0	946,500
6 ENABLE MIDSTREAM PARTNERS LP	110,536	11,204	121,740
7 GULF SOUTH PIPELINE CO	17,056,315	0	17,056,315
8 GULF STATES TRANS. LLC.	1,266,812	0	1,266,812
9 MIDCONTINENT EXPRESS P/L LLC	22,241,764	12,772,214	35,013,978
10 NAT'L GAS P/L CO OF AMER	12957857	38,027,905	50,985,762
11 NORTHERN NAT'L GAS CO	12,792,108	790,655	13,582,763
12 PANHANDLE EAST P/L CO	5,577,829	0	5,577,829
13 REGENCY FIELD SERVICES LLC	5,504	0	5,504
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENNESSEE GAS P/L CO	2,185,677	0	2,185,677
16 TRANSCONT GAS P/L CO LLC	13,139,295	0	13,139,295
17 TRUNKLINE GAS CO	31,016,295	0	31,016,295
18 TX EASTERN TRANS CO	0	0	0
19 W.TEXAS GAS INC(KERRICK)	32,573	0	32,573
<b>TOTAL</b>	<b>127,477,849</b>	<b>51,601,978</b>	<b>179,079,827</b>
<b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 11% FROM THE SAME MONTH LAST YR</b>			

TABLE 13  
GAS STORAGE OPERATIONS  
DECEMBER 2013

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	102	132,179	0	2,550,363	3,857,255
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	545,488	1,086,810	0	1,248,314	2,782,182
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	RAZORIA	22	361,202	0	878,149	1,762,955
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,709,790	1,038,286	0	10,804,560	17,226,681
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,629	0	0	2,164,475	2,164,475
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	RAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	RAZORIA	114,987	108,539	0	1,069,133	2,169,133
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	6,852,799	12,515,047
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	0	2,467,915	0	56,134,196	121,610,353
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,590,021	2,417,000	0	80,000	637,000
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	4,593,424	7,593,424
14. AMOS PIPELINE-TEXAS	BETHEL (LOUJANNE SALT)	ANDERSON	152,325	876,214	0	8,604,816	12,700,100
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	531,578	861,996	0	3,676,780	3,676,780
16. AMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	197,260	528,572	0	2,932,820	3,932,820
17. AMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	167,758	425,569	0	0	0
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	4,702,968	6,417,968
19. AMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	171,715	526,576	0	1,027,004	1,777,004
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	17,371,376	23,031,376
21. AMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,019,872	1,477,070	0	2,470,586	5,179,997
22. AMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,431,129	3,500,129
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	38,219	368,571	0	17,581,306	24,589,368
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,882,786	2,995,540	0	92,192,622	152,192,622
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	252,747	3,951,408	0	1,867,838	2,964,040
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	RAZORIA	63,724	68	0	6,862,342	10,582,692
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	624,311	448,213	0	341,911	609,411
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	144,679	97,688	0	67,718,251	106,730,138
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,501,646	5,495,795	0	15,812,024	28,008,546
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	374,295	4,097,940	0	1,548,041	3,451,641
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,389,337	832,529	0	5,138,732	8,532,791
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	273,434	543,732	0	18,644,732	30,345,543
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,040,781	2,600,487	0	0	0
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	10,637,533	17,196,911
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,826,633	1,933,509	0	21,876,392	28,318,014
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	14,310,890	14,561,496	0	6,124,600	6,124,600
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	586,400	916,600	0	807,792	1,913,799
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	25,269	943,947	0	0	0
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	18,901,954	35,539,075
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	308,400	0	0	11,291,928	17,807,484
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	545,880	939,184	0	8,235,019	12,128,646
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	RAZORIA	0	0	0	0	0
TOTAL GAS STORAGE			37,395,978	53,034,635	0	436,004,411	720,863,650

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (IF PRESENT) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).