

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 26760

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 04/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Operator filing for preparer ID.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35032	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00246	1)Gathering: \$0.6215/MMBtu x gathered volume 2)Gathered Volume: the sum of Shipper's volume of Committed Gas (in MMBtu) delivered at each Delivery Point less (i) Shipper's compression fuel, (ii) Shipper's pro-rata share of fuel on Gatherer's Pipeline System, (iii) loss and accounted for gas on Gatherer's Pipeline System (including gains or losses), and (iv) gas used by Shipper for gas lift operations on associated Wells. 3)Fee Escalation: Beginning January 1, 2015 and each January 1st thereafter, Gathering Fees automatically adjusted by the % increase or decrease of the CPI published in US Department of Labor (Bureau of Labor Statistics), calculated for the 12 Mos. Immediately preceding the date of escalation - fee will never be decreased below its initial amount. 4)Electricity: Shipper shall reimburse Processor with its pro rata volumetric share of electrical power costs relative to all sources of gas into Processor's Pipeline System or at the Plant. 5)Gas Lift: \$200 per Lease Delivery Point provided by Processor. Processor to own operate and maintain the Facilities. 6)Meter Tech Services: \$300 each time that a Gas Lift Facility or Portable Facility is disconnected, relocated and connected to another Lease Delivery Point.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.6215	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35032 **CONFIDENTIAL**					
87129	D	MMBtu	\$.6215	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35032 **CONFIDENTIAL**					
87130	D	MMBtu	\$.6215	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 35032 **CONFIDENTIAL**					

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26760

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Gas Lift; Meter Tech Services; Electricity

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 26852

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 06/30/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correcting Tariff TUC Requirement to Affiliated. Filed Untimely Due To Untimely Receipt

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35072	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00249	1) Gathering: \$0.6215/MMBtu (sat) x gathered volume (@ Delivery Point(s)). 2) Fee Escalation: Beginning January 1, 2015 and each January 1st thereafter, Gathering Fees automatically adjusted by the % increase or decrease of the CPI published in US Department of Labor (Bureau of Labor Statistics), calculated for the 12 Mos. Immediately preceding the date of escalation - fee will never be decreased below its initial amount. 3) Electricity: Shipper shall reimburse Processor with its pro rata volumetric share of electrical power costs relative to all sources of gas into Processor's Pipeline System or at the Plant.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			
87129	D	MMBtu	\$.6215	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			
87130	D	MMBtu	\$.0000	03/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Electricity

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 26852

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.