RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26766

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Jan 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34933 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

AZUR\_18 \$0.13 per mc

\$0.13 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.17 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements, not less than \$0.04 per mcf, plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHA	RGE EFFECTIVE DATE	CONFIDENTIAL	
87086	R	mcf	\$.0000	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34933	**C	ONFIDENTIAL**			
87087	R	mcf	\$.0000	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34933	**C	ONFIDENTIAL**			

#### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
-------------------------------------	------------------------

I Gathering

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26766

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 26767

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 10/14/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Jan thru Mar 2014 rates late due to administrative oversight

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME** 

34942 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

\$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered AZUR\_17 to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression

which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26767			
DELIVERY POINTS						
<u>ID</u> 87084	TYPE R	UNIT mcf	CURRENT CHARGE \$.1352	<b>EFFECTIVE DATE</b> 01/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87085	R	mcf	\$.1352	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87082	R	mcf	\$.2341	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87083	R	mcf	\$.2341	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87084	R	mcf	\$.2341	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87085	R	mcf	\$.2341	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87082	R	mcf	\$.1181	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87083	R	mcf	\$.1181	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87084	R	mcf	\$.1181	03/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87085	R	mcf	\$.1181	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			

RRC COID: 8	6648 CC	)MPA	NY NAME: AZURE ETO	GLLC		
TARIFF CODE: TN	M RRC TARIF	F NO:	26767			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87082	R	mcf	\$.1352	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			
87083	R	mcf	\$.1352	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34942	**(	CONFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26794

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr and Jul 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34928 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur\_07 \$0.20 per mcf gathering fee for volumes received at receipt pts; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avar discharge suction pressure in psia and avar discharge pressure plus pro rate share of fuel and electrical charges

by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel and electrical charges for compression; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 2%; Co2 treating fee of \$0.07 per mcf and additional \$0.07 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; Prorate share of actual fuel charges

and lost and unaccounted for.

#### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87024 R mcf \$.0000 07/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34928 \*\*CONFIDENTIAL\*\*

87024 R mcf \$.2081 04/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34928 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26794

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26795

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPload Apr thru July 2014 rates late because of administrative oversight LLC

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34923 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Azur\_08

\$0.15 per mcf initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; Co2 treating and dehydration fee of \$0.04 per mcf plus \$0.055 per mcf for each 1% of Co2 content that gas exceeds requirements plus prorata share of fuel not to exceed 1%; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment not to exceed 4%; prorata share of actual fuel charges and lost and unaccounted for.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26795			
DELIVERY POINTS						
<u>ID</u> 87026	TYPE R	UNIT mcf	CURRENT CHARGE \$.1038	<b>EFFECTIVE DATE</b> 04/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87025	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87027	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87028	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87029	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87030	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87031	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87032	R	mcf	\$.1038	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87025	R	mcf	\$.1040	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87026	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**	CONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26795			
DELIVERY POINTS						
<u>ID</u> 87027	TYPE R	UNIT mcf	CURRENT CHARGE \$.1040	<b>EFFECTIVE DATE</b> 05/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87028	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87029	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87030	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87031	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87032	R	mcf	\$.1040	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87025	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**C	CONFIDENTIAL**			
87026	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87027	R	mcf	\$.1136	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87028	R	mcf	\$.1136	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**	CONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26795			
DELIVERY POINTS						
<u>ID</u> 87029	TYPE R	UNIT mcf	CURRENT CHARGE \$.1136	<b>EFFECTIVE DATE</b> 06/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87030	R	mcf	\$.1136	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87031	R	mcf	\$.1136	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87032	R	mcf	\$.1136	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87025	R	mcf	\$.1127	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87026	R	mcf	\$.1127	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87027	R	mcf	\$.1127	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87028	R	mcf	\$.1127	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87029	R	mcf	\$.1127	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87030	R	mcf	\$.1127	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			

RRC COID: 8	648 CO	OMPA	NY NAME: AZURE ET	G LLC		
TARIFF CODE: TN	M RRC TARIF	FF NO:	26795			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87031	R	mcf	\$.1127	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			
87032	R	mcf	\$.1127	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34923	**(	CONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26796

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload May 2014 tariff late because of administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34947 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur\_20 \$0.13 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2013, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if

gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share

of fuel and electrical charges for compression.

#### RATE ADJUSTMENT PROVISIONS:

None

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87089 R mmbtu \$.2500 05/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34947 \*\*CONFIDENTIAL\*\*

87090 R mmbtu \$.2500 05/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

### 11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26796

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 26797

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME** 

> 34934 \*\*CONFIDENTIAL\*\*

> > Y

#### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

\$0.14 per mcf gathering fee for volumes delivered to NGPL delivery pt; \$0.17 per mcf gathering fee for volumes delivered to Gulf Azur\_03 South delivery pt; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf for each 1% that the gas exceeds the CO2

requirements by more than 1%; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for; H2S treating fee of \$0.03 per mcf if the content of gas at receipt point is greater than the most stringent specs at delivery point on gathering system but <=8ppm; If H2S content of gas at receipt point is >8ppm and 20ppm, a fee in excess of 8ppm at \$0.0 per mcf is added to the

product of \$0.05 per mcf and 0.0833

#### **RATE ADJUSTMENT PROVISIONS:**

None

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26797			
DELIVERY POINTS						
<u>ID</u> 87012	<u>TYPE</u> R	unit mcf	CURRENT CHARGE \$.0809	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			
87013	R	mcf	\$.0809	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87010	R	mcf	\$.0844	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87011	R	mcf	\$.0844	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87012	R	mcf	\$.0844	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87013	R	mcf	\$.0844	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87010	R	mcf	\$.0805	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			
87011	R	mcf	\$.0805	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**C	CONFIDENTIAL**			
87010	R	mcf	\$.0809	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			
87011	R	mcf	\$.0809	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34934	**0	CONFIDENTIAL**			

RRC COID: 8	648 CC	MPA	NY NAME: AZURE ET(	GLLC		
ΓARIFF CODE: TM	A RRC TARIF	F NO:	26797			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
37012	R	mcf	\$.0805	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			
37013	R	mcf	\$.0805	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			
37010	R	mcf	\$.0738	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			
37011	R	mcf	\$.0738	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			
37012	R	mcf	\$.0738	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			
37013	R	mcf	\$.0738	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34934	**(	CONFIDENTIAL**			

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26798

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Feb 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34937 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Azur\_19 \$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2013, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the

requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share

02/01/2014

of fuel and electrical charges for compression.

mcf

#### RATE ADJUSTMENT PROVISIONS:

None

ELL	VERY	POINTS	

Customer

87007

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87009 R mcf \$.0000 02/01/2014 Y

\*\*CONFIDENTIAL\*\*

\$.0000

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34937

Customer 34937 \*\*CONFIDENTIAL\*\*

87008 R mcf \$.0000 02/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34937 \*\*CONFIDENTIAL\*\*

R

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

### 11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26798

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26799

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July 2014 rates late due to administrative oversight

#### CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
34950	**CONFIDENTIAL**	
		Y

#### CURRENT RATE COMPONENT

### RATE COMP. ID DESCRIPTION

Azur\_13

\$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning May 1, 2014, all mcf fees in this agreement shall be increased by PPI-OME; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.03 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.08 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; cashout = imbalances between shipper and gatherer should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price. Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period, Index Price is NGPL TX OK Gas Daily average; H2S treating fee = \$0.03 per mcf if the content of gas at receipt point is greater than the most stringent specs at delivery point on gathering system but <=8ppm; If H2S content of gas at receipt point is >8ppm and <=20ppm, a fee in excess of 8ppm at \$0.03 per mcf is added to the product of \$0.05 per mcf and 0.0833.

#### RATE ADJUSTMENT PROVISIONS:

None

I

Gathering

RRC COID: 8	648 (	COMPAN	Y NAME: AZURI	E ETG LLC		
TARIFF CODE: TM	M RRC TAR	IFF NO:	26799			
ELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHAR		CONFIDENTIAL	
87059	R	mcf	\$.0939	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	34950	**C	ONFIDENTIAL**			
87059	R	cshout	\$4.6050	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	mcf	\$.0971	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k*				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	cshout	\$4.5180	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k » c				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	mcf	\$.0962	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	cshout	\$3.9942	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	mcf	\$.0946	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k*				
Customer	34950	**C	ONFIDENTIAL**			
87059	R	cshout	\$4.5413	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**				
Customer	34950	**C	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	0	THER TYPE DESCRIPTION		

### 11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

**TARIFF CODE:** TM RRC TARIFF NO: 26799

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26807

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34922 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Azur\_09

\$0.15 per mcf for all gas received at receipt pt and delivered to delivery pt, additional \$0.05 per mcf for all gas delivered to Gammage Jeterville DP delivery pt; initially, then \$0.20 per mcf gathering fee for volumes delivered at delivery pts when all operational; wellhead compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression not to exceed 2%; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; prorata share of actual fuel charges and lost and unaccounted for; Minimum payment = min commitment period volumetric charge minus min commitment period vol charge actually paid by shipper during commitment period; Co2 treating fee = \$0.03 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.08 per mcf for each 1% pt of co2 content that the gas exceeds the requirements.

#### RATE ADJUSTMENT PROVISIONS:

None

RI	RC COID: 80	648 CO	MPA	NY NAME: AZUR	RE ETG I	LLC	
TA	RIFF CODE: TM	RRC TARIF	F NO:	26807			
DEL	IVERY POINTS						
<u>I</u>		<u>TYPE</u> R	UNIT	CURRENT CHA	RGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y
870			mcf	\$.1112		04/01/2014	Y
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			
870	)36	R	mcf	\$.1112		04/01/2014	Y
Ī	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			
870	)37	R	mcf	\$.1112		04/01/2014	Y
j	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			
870	033	R	mcf	\$.1112		04/01/2014	Y
	DESCRIPTION:	**CONFIDENTIAL**					
[	Customer	34922	**(	CONFIDENTIAL**			
870	034	R	mcf	\$.1112		04/01/2014	Y
]	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			
870	038	R	mcf	\$.1112		04/01/2014	Y
j	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			
870	039	R	mcf	\$.1112		04/01/2014	Y
	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			
870	040	R	mcf	\$.1112		04/01/2014	Y
j	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			
870	041	R	mcf	\$.1112		04/01/2014	Y
]	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			
870	)42	R	mcf	\$.1112		04/01/2014	Y
ļ	DESCRIPTION:	**CONFIDENTIAL**					
	Customer	34922	**(	CONFIDENTIAL**			

RRC COID: 8	648 CC	MPAN	NY NAME: AZURE ETG	GLLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87043	TYPE R	unit mcf	CURRENT CHARGE \$.1112	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87044	R	mcf	\$.1112	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87045	R	mcf	\$.1112	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87046	R	mcf	\$.1112	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87033	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87034	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87035	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87036	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87037	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87038	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			

RRC COID: 80	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87039	TYPE R	UNIT mcf	CURRENT CHARGE \$.1126	<b>EFFECTIVE DATE</b> 05/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87040	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87041	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87042	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87043	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87044	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87045	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87046	R	mcf	\$.1126	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87033	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87034	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			

RRC COID:	8648 CC	MPA	NY NAME: AZURE ET	G LLC		
TARIFF CODE:	ΓM RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87035	TYPE R	UNIT mcf	CURRENT CHARGE \$.1144	<u>EFFECTIVE DATE</u> 06/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87036	R	mcf	\$.1144	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87037	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87038	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87039	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87040	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87041	R	mcf	\$.1144	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87042	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87043	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87044	R	mcf	\$.1144	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26807			
DELIVERY POINTS						
<u>ID</u> 87045	TYPE R	UNIT mcf	CURRENT CHARGE \$.1144	<b>EFFECTIVE DATE</b> 06/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87046	R	mcf	\$.1144	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87033	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87034	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87035	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87036	R	mcf	\$.1163	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87037	R	mcf	\$.1163	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87038	R	mcf	\$.1163	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**(	CONFIDENTIAL**			
87039	R	mcf	\$.1163	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			
87040	R	mcf	\$.1163	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34922	**C	CONFIDENTIAL**			

RRC COID: 8	648 CC	MPA	NY NAME: AZURE ET	G LLC	
TARIFF CODE: TN	RRC TARIF	F NO:	26807		
ELIVERY POINTS					
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
87041	R	mcf	\$.1163	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34922	**(	CONFIDENTIAL**		
87042	R	mcf	\$.1163	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34922	**(	CONFIDENTIAL**		
87043	R	mcf	\$.1163	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34922	**(	CONFIDENTIAL**		
37044	R	mcf	\$.1163	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34922	**(	CONFIDENTIAL**		
87045	R	mcf	\$.1163	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34922	**(	CONFIDENTIAL**		
87046	R	mcf	\$.1163	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34922	**(	CONFIDENTIAL**		

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26808

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34924 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Azur\_10

\$0.20 per mcf for all gas received at receipt pt Joaquin, \$0.15 per mcf for all gas received at Henderson, Meter 50001, \$0.25 per mcf for gas received at: Nelson, Nacogdoches #3, Nacogdoches #4, Nacogdoches #5; if shipper deliveries total 40 Bcf at the following receipt pts: Joaquin and Henderson, rate is reduced by \$0.02 per mcf; if shipper deliveries total 40 Bcf at the following receipt pts: Nelson, Nacogdoches #3, Nacogdoches #4 or Nacogdoches #5, rate is reduced by \$0.10 per mcf; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel for compression; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC								
TARIFF CODE: TN	A RRC TARIF	F NO:	26808					
DELIVERY POINTS								
<u>ID</u> 87049	<u>TYPE</u> R	<u>UNIT</u> mcf	<u>CURRENT CHARGE</u> \$.1274	<u><b>EFFECTIVE DATE</b></u> 04/01/2014	<u>CONFIDENTIAL</u> Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	CONFIDENTIAL**					
87050	R	mcf	\$.1274	04/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	CONFIDENTIAL**					
87051	R	mcf	\$.1274	04/01/2014	Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**							
Customer	34924	**C	CONFIDENTIAL**					
87052	R	mcf	\$.1274	04/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	CONFIDENTIAL**					
87047	R	mcf	\$.0000	05/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	CONFIDENTIAL**					
87048	R	mcf	\$.0000	05/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	CONFIDENTIAL**					
87047	R	mcf	\$.1274	04/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	CONFIDENTIAL**					
87048	R	mcf	\$.1274	04/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	ONFIDENTIAL**					
87049	R	mcf	\$.0000	05/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	ONFIDENTIAL**					
87050	R	mcf	\$.0000	05/01/2014	Y			
DESCRIPTION:	**CONFIDENTIAL**							
Customer	34924	**C	ONFIDENTIAL**					

RRC COID: 8	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26808			
DELIVERY POINTS						
<u>ID</u> 87051	TYPE R	UNIT mcf	CURRENT CHARGE \$.0000	<b>EFFECTIVE DATE</b> 05/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87052	R	mcf	\$.0000	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87047	R	mcf	\$.1283	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87048	R	mcf	\$.1283	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87049	R	mcf	\$.1283	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87050	R	mcf	\$.1283	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87051	R	mcf	\$.1283	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87052	R	mcf	\$.1283	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87047	R	mcf	\$.1382	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			
87048	R	mcf	\$.1382	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**C	CONFIDENTIAL**			

RRC COID: 8	648 CO	MPANY NAME	AZURE ETG I	LLC		
TARIFF CODE: TN	M RRC TARIFI	F <b>NO</b> : 26808				
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u> <u>CURR</u>	ENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87049	R	mcf \$.1382		07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34924	**CONFIDENTI	AL**			
87050	R	mcf \$.1382		07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34924	**CONFIDENTI	AL**			
87051	R	mcf \$.1382		07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34924	**CONFIDENTI	AL**			
87052	R	mcf \$.1382		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34924	**CONFIDENTI	AL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	

## TUC APPLICABILITY

## $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

## RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26809

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34921 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Azur\_05 \$0.23 per mcf gathering fee for volumes received at Shelbyville receipt pt; \$0.18 per mcf gathering fee for volumes received at all other receipt pts; \$0.18 per mcf for volume deficiency related to volumetric commitment; \$0.08 per mcf per theoretical stage of compression which determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel

for compression plus prorata share of actual fuel not to exceed 2%; fee adjustment = beginning Jan 1, 2011, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment

not to exceed 5% in a year; Prorate share of actual fuel charges and lost and unaccounted for.

#### RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 80	648 CO	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26809			
DELIVERY POINTS						
<u>ID</u> 87014	TYPE R	UNIT mcf	CURRENT CHARGE \$.0968	<u>EFFECTIVE DATE</u> 04/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87016	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87017	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87018	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87019	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87020	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87021	R	mcf	\$.0968	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87014	R	mcf	\$.0799	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0799	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**C	CONFIDENTIAL**			

RRC COID:	8648	COMPA	ANY NAME:	AZURE ET	G LLC		
TARIFF CODE	: TM R	RC TARIFF NO:	26809				
DELIVERY POI							
<u>ID</u> 87016	<u>TY</u>	PE UNIT		ENT CHARGE	<u>EFFECTIVE DATE</u> 05/01/2014	CONFIDENTIAL Y	<u>L</u>
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87017		R mcf	\$.0799		05/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87018		R mcf	\$.0799		05/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87019	]	R mcf	\$.0799		05/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87020		R mcf	\$.0799		05/01/2014	Y	
DESCRIPTIO	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87021	j	R mcf	\$.0799		05/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87014		R mcf	\$.0761		06/01/2014	Y	
DESCRIPTION	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87015		R mcf	\$.0761		06/01/2014	Y	
DESCRIPTIO	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87016	j	R mcf	\$.0761		06/01/2014	Y	
DESCRIPTIO	N: **CONFIDE	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			
87017	]	R mcf	\$.0761		06/01/2014	Y	
DESCRIPTIO	N: **CONFIDI	ENTIAL**					
Customer	34921	*	*CONFIDENTIA	AL**			

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC									
TARIFF CODE: TM	RRC TARIF	F NO:	26809						
DELIVERY POINTS									
<u>ID</u> 87018	TYPE R	unit mcf	CURRENT CHARGE \$.0761	<u>EFFECTIVE DATE</u> 06/01/2014	<u>CONFIDENTIAL</u> Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87019	R	mcf	\$.0761	06/01/2014	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87020	R	mcf	\$.0761	06/01/2014	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87021	R	mcf	\$.0761	06/01/2014	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87014	R	mcf	\$.0723	07/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87015	R	mcf	\$.0723	07/01/2014	Y				
DESCRIPTION:	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87016	R	mcf	\$.0723	07/01/2014	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87017	R	mcf	\$.0723	07/01/2014	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87018	R	mcf	\$.0723	07/01/2014	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						
87019	R	mcf	\$.0723	07/01/2014	Y				
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	34921	**C	ONFIDENTIAL**						

RRC COID: 8	648 CC	)MPA	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26809			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87020	R	mcf	\$.0723	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34921	**(	CONFIDENTIAL**			
87021	R	mcf	\$.0723	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34921	**(	CONFIDENTIAL**			

# TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:

## RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26810

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

8648

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Mar thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 34931 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

\$0.16 per mcf gathering, treating and dehy for all gas received at south zone delivery pts (NGPL, Gulf South, HPL and TGP); \$0.19 per Azur\_11 mcf gathering, treating and dehy fee on gas > the first 15,000 mcf per day for delivery to north zone delivery pts; additional \$0.035 per mcf on gas received at Jude lateral receipt pt. Deficiency payment = \$0.10 per mcf for deficiency in volumetric commitment; fee adjustment = beginning Jan 1, 2014, all mcf fees in this agreement shall be increased by 2%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements; cashout = imbalances between shipper and gatherer at NGPL-TXOK-Nacogdoches County, TX delivery point should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt =

100% of daily imbalance quantity multiplied by the Index Price and 2) under deliveries equal to 100% of the daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price.

**RATE ADJUSTMENT PROVISIONS:** 

RRC COID:	8648	COMPAN	NY NAME: AZURE ET	G LLC		
TARIFF CODE:	TM RRC TAR	IFF NO:	26810			
ELIVERY POINT						
<u>ID</u> 87055	TYPE R	UNIT mcf	CURRENT CHARGE \$.1124	<u>EFFECTIVE DATE</u> 03/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87053	R	cshout	\$4.4736	03/01/2014	Y	
DESCRIPTION	: **CONFIDENTIAL*	**				
Customer	34931	**C	CONFIDENTIAL**			
87054	R	cshout	\$4.4736	03/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87055	R	cshout	\$4.4736	03/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87053	R	mcf	\$.1256	04/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87054	R	mcf	\$.1256	04/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87055	R	mcf	\$.1256	04/01/2014	Y	
DESCRIPTION	: **CONFIDENTIAL*	**				
Customer	34931	**C	CONFIDENTIAL**			
87053	R	cshout	\$4.5413	04/01/2014	Y	
DESCRIPTION	**CONFIDENTIAL	**				
Customer	34931	**C	CONFIDENTIAL**			
87054	R	cshout	\$4.5413	04/01/2014	Y	
DESCRIPTION	: **CONFIDENTIAL*	**				
Customer	34931	**C	CONFIDENTIAL**			
87055	R	cshout	\$4.5413	04/01/2014	Y	
DESCRIPTION	: **CONFIDENTIAL*	**				
Customer	34931	**C	CONFIDENTIAL**			

RRC COID: 8	648 C(	OMPAN	NY NAME: AZURE ET	G LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	26810			
DELIVERY POINTS						
<u>ID</u> 87053	<u>TYPE</u> R	UNIT mcf	CURRENT CHARGE \$.1316	<u>EFFECTIVE DATE</u> 05/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87054	R	mcf	\$.1316	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87053	R	mcf	\$.1124	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87054	R	mcf	\$.1124	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**C	CONFIDENTIAL**			
87055	R	mcf	\$.1316	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**C	CONFIDENTIAL**			
87053	R	cshout	\$4.4605	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**C	CONFIDENTIAL**			
87054	R	cshout	\$4.4605	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**0	CONFIDENTIAL**			
87055	R	cshout	\$4.4605	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**0	CONFIDENTIAL**			
87053	R	mcf	\$.7859	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87054	R	mcf	\$.7859	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**C	CONFIDENTIAL**			

RRC COID: 8	6648 C(	OMPAN	NY NAME: AZURE ET	G LLC		
TARIFF CODE: TN	M RRC TARII	FF NO:	26810			
DELIVERY POINTS						
<u>ID</u> 87055	<u>TYPE</u> R	UNIT mcf	CURRENT CHARGE \$.7859	<u>EFFECTIVE DATE</u> 06/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87053	R	cshout	\$4.5180	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87054	R	cshout	\$4.5180	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87055	R	cshout	\$4.5180	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87053	R	mcf	\$.1278	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87054	R	mcf	\$.1278	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87055	R	mcf	\$.1278	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87053	R	cshout	\$3.9942	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87054	R	cshout	\$3.9942	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			
87055	R	cshout	\$3.9942	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34931	**(	CONFIDENTIAL**			

# RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 **RRC COID:** 

TARIFF CODE: TM RRC TARIFF NO: 26810

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

## TUC APPLICABILITY

## $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26811

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Feb and Jun 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34946 \*\*CONFIDENTIAL\*\*

Y

## CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur\_04 \$0.15 per mcf gathering fee for volumes received at receipt pt; Co2 treating fee of \$0.07 per mcf and additional \$0.07 per mcf for each 1% that the gas exceeds the CO2 requirements by more than 1%; \$0.08 per mcf per theoretical stage of compression which is

determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression plus prorata share of actual fuel for each 1% content that gas exceeds the CO2 requirement; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field

Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	648 CC	MPA	NY NAME: AZURE ETG	LLC		
TARIFF CODE: TN	A RRC TARIF	F NO:	26811			
ELIVERY POINTS						
<u>ID</u> 87009	TYPE R	UNIT mcf	CURRENT CHARGE \$.0000	EFFECTIVE DATE 02/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(	CONFIDENTIAL**			
87007	R	mcf	\$.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(	CONFIDENTIAL**			
87008	R	mcf	\$.0000	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34946	**(	CONFIDENTIAL**			
87007	R	mcf	\$.0918	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34946	**(	CONFIDENTIAL**			
87008	R	mcf	\$.0918	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(	CONFIDENTIAL**			
87009	R	mcf	\$.0918	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34946	**(	CONFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26812

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

#### REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): UPload Apr thru Jul 2014 late because of administrative oversight

## CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
35010	**CONFIDENTIAL**			
		Y		

#### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Azur\_12

\$0.09 per mcf gathering all gas to any delivery pt in Nacagdoches Cty; \$0.12 per mcf gathering to any delivery pt in Panola Cty, TX; \$0.12 per mcf to all delivery pts in Sabine County, TX; \$0.15 per mcf to all delivery pts in Louisiana; fee adjustment = beginning Jan 1, 2013, all mcf fees in this agreement shall be increased by CPI not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; cashout = imbalances between shipper and gatherer at NGPL-TXOK-Nacogdoches County, TX delivery point should be cashed out each month as follows: 1) overdeliveries will be cashed out daily in amt = 100% of daily imbalance quantity multiplied by the Index Price. if there are over deliveries in excess of 10%, the excess quantities will be cashed out at 98% of index price and under deliveries at 102% of Index Price. Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period.

### RATE ADJUSTMENT PROVISIONS:

I

Gathering

D	RRC COID: 8	648 C(	OMPANY	NAME: AZUI	RE ETG LLO	2		
### S7058 R mcf \$.0813 05/01/2014 Y    DESCRIPTION:	TARIFF CODE: TM	A RRC TARII	<b>FF NO:</b> 2	6812				
PROSECULTION:   STORY   PROSECULTION:   PRO	ELIVERY POINTS							
DESCRIPTION:					ARGE E			
Customer   35010				\$.0813		05/01/2014	Y	
87058 R cshout \$4.6050 05/01/2014 Y    DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer   35010	87058	R	cshout	\$4.6050		05/01/2014	Y	
87058 R mcf \$.0644 06/01/2014 Y    DESCRIPTION:	<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
DESCRIPTION:         ***CONFIDENTIAL**           Customer         35010         ***CONFIDENTIAL**           87058         R         cshout         \$4.5180         06/01/2014         Y           DESCRIPTION:         ***CONFIDENTIAL***         ***CONFIDENTIAL***           87058         R         mcf         \$.0956         07/01/2014         Y           DESCRIPTION:         ***CONFIDENTIAL***         **CONFIDENTIAL***           87058         R         cshout         \$3.9942         07/01/2014         Y           DESCRIPTION:         ***CONFIDENTIAL***           87058         R         mcf         \$.0810         04/01/2014         Y           DESCRIPTION:         ***CONFIDENTIAL**         **CONFIDENTIAL**           87058         R         cshout         \$4.7019         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Rose	87058	R	mcf	\$.0644		06/01/2014	Y	
R	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION:         **CONFIDENTIAL**           Customer         35010         **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**           BESCRIPTION:         **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**           Customer         35010         **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**           **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer         35010         **CONFIDENTIAL**           87058         R         mcf         \$.0956         07/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           87058         R         cshout         \$3.9942         07/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           87058         R         mcf         \$.0810         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           87058         R         cshout         \$4.7019         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	87058	R	cshout	\$4.5180		06/01/2014	Y	<del></del>
87058 R mcf \$.0956 07/01/2014 Y    DESCRIPTION:	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION:         **CONFIDENTIAL**           Customer         35010         **CONFIDENTIAL**           PDESCRIPTION:         **CONFIDENTIAL**           Customer         35010         **CONFIDENTIAL**           87058         R         mcf         \$.0810         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           87058         R         cshout         \$4.7019         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer   35010	87058	R	mcf	\$.0956		07/01/2014	Y	
87058 R cshout \$3.9942 07/01/2014 Y  DESCRIPTION: **CONFIDENTIAL**    Customer   35010   **CONFIDENTIAL**    Page	<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
DESCRIPTION:         **CONFIDENTIAL**           Customer         35010         **CONFIDENTIAL**           87058         R         mcf         \$.0810         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**         **CONFIDENTIAL**           87058         R         cshout         \$4.7019         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer         35010         **CONFIDENTIAL**           87058         R         mcf         \$.0810         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**           87058         R         cshout         \$4.7019         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	87058	R	cshout	\$3.9942		07/01/2014	Y	
87058 R mcf \$.0810 04/01/2014 Y  DESCRIPTION: **CONFIDENTIAL**  Customer 35010 **CONFIDENTIAL**  87058 R cshout \$4.7019 04/01/2014 Y  DESCRIPTION: **CONFIDENTIAL**	<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
DESCRIPTION:         **CONFIDENTIAL**           Customer         35010         **CONFIDENTIAL**           87058         R         cshout         \$4.7019         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
Customer         35010         **CONFIDENTIAL**           87058         R cshout         \$4.7019         04/01/2014         Y           DESCRIPTION:         **CONFIDENTIAL**	87058	R	mcf	\$.0810		04/01/2014	Y	
87058 R cshout \$4.7019 04/01/2014 Y  DESCRIPTION: **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
DESCRIPTION: **CONFIDENTIAL**	Customer	35010	**CON	NFIDENTIAL**				
	87058	R	cshout	\$4.7019		04/01/2014	Y	
Customer 35010 **CONFIDENTIAL**	DESCRIPTION:	**CONFIDENTIAL**						
	Customer	35010	**CON	NFIDENTIAL**				
TYPE SERVICE PROVIDED	YPE SERVICE PRO	VIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE	DESCRIPTION		

## 11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26812

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26813

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35009 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Azur\_15 \$0.15 per mcf gathering all gas received from any receipt pts; fee adjustment = beginning January 1, 2014, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 3% in a year; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.07 per mcf if gas at receipt pt does not meet quality requirements, plus \$0.07 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which

is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; Additional standard gas sampling fee, if requested = \$250.

pius pro rata snare oi tuei and electrical charges for compression; Additional standard gas sampling fee, il requested = \$250

### RATE ADJUSTMENT PROVISIONS:

I

Gathering

RRC COID: 8	648 CO	MPAN	NY NAME: AZUF	RE ETG LLC			
TARIFF CODE: TM	M RRC TARIF	F NO:	26813				
ELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHA	RGE EFF	FECTIVE DATE	CONFIDENTIAL	
87046	R	mcf	\$.0917		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35009	**C	CONFIDENTIAL**				
87088	R	mcf	\$.0917		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35009	**(	CONFIDENTIAL**				
87046	R	mcf	\$.0875		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35009	**(	CONFIDENTIAL**				
87088	R	mcf	\$.0875		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35009	**(	CONFIDENTIAL**				
87046	R	mcf	\$.0000		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35009	**(	CONFIDENTIAL**				
87088	R	mcf	\$.0000		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35009	**(	CONFIDENTIAL**				
87046	R	mcf	\$.1054		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35009	**C	CONFIDENTIAL**				
87088	R	mcf	\$.1054		04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	35009	**(	CONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE D	ESCRIPTION		

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26813

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26814

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/21/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34930 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Azur\_02

\$0.15 per mcf gathering fee for volumes delivered to the South Zone Delivery Pts and \$0.25 per mcf for volumes to the North Zone Delivery Pts; if volumes equal 4,000,000mcf the North Zone Delivery Pt will be reduced by \$0.05 per mcf; if volumes fall below commitment volume of 600,000 mcf, shipper pays amount equal to commitment volume less volumes actually delivered times volumetric charge for South Zone Delivery Pt; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression; Co2 treating fee of \$0.04 per mcf and additional \$0.04 per mcf for each 1/2% that the gas exceeds the CO2 requirements by more than 1/2%; fee adjustment = beginning Jan 1, 2015, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

## RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS						
<u>ID</u>	<b>TYPE</b>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87005	R	mcf	\$.1594	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34930	**C	ONFIDENTIAL**			
87006	R	mcf	\$.1594	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34930	**C	ONFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26814

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26816

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

**CUSTOMER NO CONFIDENTIAL?** DELIVERY POINT **CUSTOMER NAME** 

34949 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur\_14 seller agrees to sell and deliver and buyer agrees to receive and purchase the contract quantity for a particular transaction, on a firm or

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	648 CC	MPAN	NY NAME: AZURE ETO	G LLC		
TARIFF CODE: TM	RRC TARIF	F NO:	26816			
DELIVERY POINTS						
<u>ID</u> 87015	TYPE R	UNIT mcf	CURRENT CHARGE \$.0737	<b>EFFECTIVE DATE</b> 04/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34949	**(	CONFIDENTIAL**			
87073	R	mcf	\$.0737	04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34949	**(	CONFIDENTIAL**			
87016	R	mcf	\$.0737	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87073	R	mcf	\$.0736	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87016	R	mcf	\$.0736	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0736	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87073	R	mcf	\$.0734	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**(	CONFIDENTIAL**			
87016	R	mcf	\$.0734	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			
87015	R	mcf	\$.0734	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**(	CONFIDENTIAL**			
87073	R	mcf	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**C	CONFIDENTIAL**			

RRC COID: 8	648 CO	OMPANY	NAME: AZURE ETG	LLC		
TARIFF CODE: TN	A RRC TARIE	FF NO:	26816			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87016	R	mcf	\$.0000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34949	**CO	NFIDENTIAL**			
87015	R	mcf	\$.0000	07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34949	**CO	NFIDENTIAL**			

## TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

## TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26817

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/17/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 Tariff filing late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34920 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

Azur\_06 \$0.20 per mcf gathering fee for volumes received at receipt pts; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure plus pro rata share of fuel for compression not to exceed 2%; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and Equipment; Co2 treating fee of \$0.06 per mcf and additional \$0.08 per mcf

for each 1% that the gas exceeds the CO2 requirements by more than 1%; Prorate share of actual fuel charges and lost and unaccounted

for.

### RATE ADJUSTMENT PROVISIONS:

I

Gathering

RRC COID: 8	648 CO	MPAN	NY NAME: AZUR	EE ETG LLC			
TARIFF CODE: TM	RRC TARIF	F NO:	26817				
ELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CHA		TIVE DATE	CONFIDENTIAL	
87022	R	mcf	\$.2126	0	4/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34920	**C	CONFIDENTIAL**				
87022	R	mcf	\$.5240	0	5/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34920	**(	CONFIDENTIAL**				
87023	R	mcf	\$.5240	0	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34920	**(	CONFIDENTIAL**				
87023	R	mcf	\$.2126	0	4/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34920	**(	CONFIDENTIAL**				
87022	R	mcf	\$.4526	0	6/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34920	**C	CONFIDENTIAL**				
87023	R	mcf	\$.4526	0	6/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34920	**(	CONFIDENTIAL**				
87022	R	mcf	\$.0000	0	7/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34920	**(	CONFIDENTIAL**				
87023	R	mcf	\$.0000	0	7/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34920	**C	CONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION	9	OTHER TYPE DES	CRIPTION		

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26817

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26818

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/14/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Jan thru Mar 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34944 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

## RATE COMP. ID DESCRIPTION

AZUR\_17 \$0.15 per mcf gathering all gas at receipt points and delivered to NGPL delivery point, \$0.25 per mcf on gas at receipt points delivered to Gulf South 42 and CenterPoint 42 delivery points; fee adjustment = beginning Jan 1, 2012, all mcf fees in this agreement shall be increased by PPI-OME not to exceed 2.5%; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06

per mef if gas at receipt pt does not meet quality requirements, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel for compression; mainline compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt

pt, plus pro rata share of fuel and electrical charges for compression.

## RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	648 CC	MPA	NY NAME: AZURE ETO	GLLC		
TARIFF CODE: TM	A RRC TARIF	F NO:	26818			
DELIVERY POINTS						
<u>ID</u> 87076	<u>TYPE</u> R	unit mcf	CURRENT CHARGE \$.1885	<u>EFFECTIVE DATE</u> 01/01/2014	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87077	R	mcf	\$.1885	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87074	R	mcf	\$.1885	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87075	R	mcf	\$.1885	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87078	R	mcf	\$.1885	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87079	R	mcf	\$.1885	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87080	R	mcf	\$.1885	01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87074	R	mcf	\$.1916	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87075	R	mcf	\$.1916	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
87076	R	mcf	\$.1916	02/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34944	**(	CONFIDENTIAL**			
_						

RRC	COID: 86	648 CO	MPA	NY NAME: AZ	URE ETG	LLC		
TARI	FF CODE: TM	RRC TARIF	F NO:	26818				
DELIVI	ERY POINTS							
<u>ID</u>		TYPE	UNIT	CURRENT (	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87077		R	mcf	\$.1916		02/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
C	ustomer	34944	**(	CONFIDENTIAL**				
87078		R	mcf	\$.1916		02/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
Cı	ustomer	34944	**(	CONFIDENTIAL**				
87079		R	mcf	\$.1916		02/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
Cı	ustomer	34944	**(	CONFIDENTIAL**				
87080		R	mcf	\$.1916		02/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
Cı	ustomer	34944	**(	CONFIDENTIAL**				
87074		R	mcf	\$.1347		03/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
Cı	ustomer	34944	**(	CONFIDENTIAL**				
87075		R	mcf	\$.1347		03/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
Cı	ustomer	34944	**(	CONFIDENTIAL**				
87076		R	mcf	\$.1347		03/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
	ustomer	34944	**(	CONFIDENTIAL**				
87077		R	mcf	\$.1347		03/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
Cı	ustomer	34944	**(	CONFIDENTIAL**				
87078		R	mcf	\$.1347		03/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
Cı	ustomer	34944	**(	CONFIDENTIAL**				
87079		R	mcf	\$.1347		03/01/2014	Y	
DES	SCRIPTION:	**CONFIDENTIAL**						
	ustomer	34944	**(	CONFIDENTIAL**				

## 11/04/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

8648 COMPANY NAME: AZURE ETG LLC RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26818

DELIVERY POINTS

TYPE ID UNIT **CURRENT CHARGE** EFFECTIVE DATE CONFIDENTIAL

87080 R mcf \$.1347 03/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 34944 Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

### TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26823

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/15/2013 RECEIVED DATE: 10/21/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr 2014 rates late due to administrative oversight

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34927 \*\*CONFIDENTIAL\*\*

Y

#### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur\_01 \$0.20 per mcf gathering fee at receipt point; \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf for

on avg discharge suction pressure in psia and avg discharge pressure; Co2 treating fee of \$0.06 per mcf and additional \$0.06 per mcf fee each 1% that the gas exceeds the CO2 requirements by more than 1%; fee adjustment = beginning Jan 1, 2015, all mcf fees in this agreement shall be increased to reflect any increases in the PPI-OME, the Producer Price Index for Oil Field Machinery and

Equipment; Prorate share of actual fuel charges and lost and unaccounted for.

### RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87004 R MinVol \$372.1100 04/01/2014 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 34927 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26824

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/16/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru July 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34925 \*\*CONFIDENTIAL\*\*

Y

### CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur\_21 \$0.30 per mcf gathering all gas received from any receipt pts, fee reduced by \$0.10 per mcf for gas received in excess of 15 Bcf; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if CO2 content for receipt point gas is within 1% of applicable CO2 requirement of downstream pipeline, plus \$0.06 per mcf for each 1% pt of co2 content that the gas

within 1% of applicable CO2 requirement of downstream pipeline, plus \$0.06 per mcf for each 1% pt of co2 content that the gas exceeds the requirements plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression; fee adjustment = 1% per year at Jan 1st.

RATE ADJUSTMENT PROVISIONS:

DELIVERY POINTS					
<u>ID</u>	<b>TYPE</b>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
87207	R	mcf	\$.4116	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34925	**C(	ONFIDENTIAL**		
87207	R	mcf	\$.4481	07/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34925	**C(	ONFIDENTIAL**		
87207	R	mcf	\$.3909	04/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34925	**C(	ONFIDENTIAL**		
87207	R	mcf	\$.3834	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34925	**C(	ONFIDENTIAL**		

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

11/04/2014

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 **RRC COID:** 

TARIFF CODE: TM RRC TARIFF NO: 26824

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

## TUC APPLICABILITY

## $\underline{FACTS}\,\underline{SUPPORTING}\,\underline{SECTION}\,104.003(b)\,\underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 26825

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr, Jun and Jul 2014 rates late due to administrative oversight

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO **CUSTOMER NAME** DELIVERY POINT

> 34945 \*\*CONFIDENTIAL\*\*

> > Y

### CURRENT RATE COMPONENT

#### RATE COMP. ID DESCRIPTION

\$0.20 per mcf gathering all gas received from any receipt pts; fee adjustment = effective on each Jan 1st, all mcf fees in this agreement Azur\_16 shall be increased by CPI, not to exceed 4% for first 5 escalations beginning with 2012 and not to exceed 2% for the following

escalations; prorata share of actual fuel charges and lost and unaccounted for; Co2 treating fee = \$0.06 per mcf if gas at receipt pt does not meet quality requirements, not to be less than \$0.04 per mcf plus prorata share of fuel; compression fee = \$0.08 per mcf per theoretical stage of compression which is determined by formula based on avg discharge suction pressure in psia and avg discharge pressure on all gas received at receipt pt, plus pro rata share of fuel and electrical charges for compression.

### **RATE ADJUSTMENT PROVISIONS:**

None

DELIVERY POINTS					
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL

mcf

87081 R mcf \$.1007 06/01/2014 Y

\*\*CONFIDENTIAL\*\*

\$.1050

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 87081 07/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34945

R

\*\*CONFIDENTIAL\*\* 34945 Customer

87081 R mcf \$.1009 04/01/2014

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

34945 \*\*CONFIDENTIAL\*\* Customer

### TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Gathering

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26825

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### 11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TM RRC TARIFF NO: 26826

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 10/21/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr 2014 rates late due to administrative oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34932 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur\_22 \$0.25 per MMBtu for the gathering and redelivery of gas delivered by Shipper to receipt point; shipper bears, in kind, to Gatherer

shipper's share of any Lost and Unaccounted for Gas.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87208 D mmbtu \$.2500 04/01/2014 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 34932 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

26829

**OPERATOR NO:** 

**ORIGINAL CONTRACT DATE:** 11/15/2013 **RECEIVED DATE:** 05/27/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Terminated with 30 days written notice

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Tariff filing late because of name change and contract changes from TPF II East Texas Gathering to Azure ETG LLC

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35038 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Azur\_24 North American Energy Standards Board, Base Contract for Sale and Purchase of Natural Gas; Rate adjustment per transaction based on

Gas Daily Midpoint applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day. Rates are

reported as a monthly average price of transactions in that month.

RATE ADJUSTMENT PROVISIONS:

None

DELIV	/FRV	POIN	TC

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 87260
 D
 mmbtu
 \$3.4170
 11/15/2013
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35038 \*\*CONFIDENTIAL\*\*

87261 D mmbtu \$3.4170 11/15/2013 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 35038 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TS RRC TARIFF NO: 26829

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

# RAILROAD COMMISSION OF TEXAS

11/04/2014 GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: AZURE ETG LLC 8648 RRC COID:

TARIFF CODE: TS RRC TARIFF NO: 26830

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 

ORIGINAL CONTRACT DATE: 11/15/2013 10/16/2014 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

**CONTRACT COMMENT:** Terminated with 30 days written notice

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Upload Apr thru Jul 2014 rates late due to administrative oversight

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME** 

35036 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

North American Energy Standards Board, Base Contract for Sale and Purchase of Natural Gas; Rate adjustment per transaction based on Azur\_24

Gas Daily Midpoint applicable to the geographic location closest in proximity to the Delivery Point(s) for the relevant Day. Rates are

reported as a monthly average price of transactions in that month.

RATE ADJUSTMENT PROVISIONS:

F

Sale For Resale

RRC COID: 80	648 CO	OMPAN	Y NAME: AZUR	RE ETG LL	C		
TARIFF CODE: TS	RRC TARII	FF NO:	26830				
ELIVERY POINTS <u>ID</u>	TYPE	UNIT	CURRENT CHA	RGE E	FFECTIVE DATE	CONFIDENTIAL	
87260	D	mmbtu	\$4.4605		05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87261	D	mmbtu	\$4.4605		05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	35036	**C	CONFIDENTIAL**				
87260	D	mmbtu	\$4.5180		06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	35036	**C	CONFIDENTIAL**				
87261	D	mmbtu	\$4.5180		06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87260	D	mmbtu	\$3.9583		07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	35036	**C	CONFIDENTIAL**				
87261	D	mmbtu	\$3.9583		07/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	35036	**C	CONFIDENTIAL**				
87260	D	mmbtu	\$4.5360		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35036	**C	ONFIDENTIAL**				
87261	D	mmbtu	\$4.5360		04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	35036	**C	CONFIDENTIAL**				
YPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION	<u>(</u>	OTHER TYPE	DESCRIPTION		

RRC COID: 8648 COMPANY NAME: AZURE ETG LLC

TARIFF CODE: TS RRC TARIFF NO: 26830

TUC APPLICABILITY

## FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.