RRC COID: 8	3504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC				
TARIFF CODE: T	M RRC TARIFF NO: 26678				
DESCRIPTION:	Transmission Miscellaneous STATUS: A				
OPERATOR NO:					
INITIAL S					
REASONS FOR FIL					
NEW FILING: 1	RRC DOCKET NO:				
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): File July 2014 rates delayed due to administrative oversight				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34858	**CONFIDENTIAL**				
	Y				
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
Instruction Dissert intervent BHPEF_09 Gathering Fee: \$0.30 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.01 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.07 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.					
RATE ADJUSTMI	ENT PROVISIONS:				

Page 1 of 28

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC						
TARIFF CODE:	TM RRC 1	TARIFF NO:	26678			
DELIVERY POINT	ГS					
<u>ID</u> 86772	<u>TYPE</u> D	<u>UNIT</u> mcf	CURRENT CH \$.0776	EFFECTIVE DATE 07/01/2014	<u>CONFIDENTIAL</u> Y	,
DESCRIPTION	N: **CONFIDENTI	AL**				
Customer	34858	**C	ONFIDENTIAL**			
86771	D	mcf	\$.0776	07/01/2014	Y	
DESCRIPTION	N: **CONFIDENTI	AL**				
Customer	34858	**C	ONFIDENTIAL**			
86772	D	mmbtu	\$.3278	07/01/2014	Y	
DESCRIPTION	N: **CONFIDENTI	AL**				
Customer	34858	**C	ONFIDENTIAL**			
86771	D	mmbtu	\$.3278	07/01/2014	Y	
DESCRIPTION	N: **CONFIDENTI	AL**				
Customer	34858	**C	ONFIDENTIAL**			
TYPE SERVICE P	ROVIDED					
TYPE OF SERVI	ICE SERVICE DE	SCRIPTION		OTHER TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABII	LITY					
FACTS SUPPOR	TING SECTION 104.0	03(b) APPLICA	BILITY			
NOTE: (This fac	ty nor the customer had et cannot be used to supp ed pipeline.)			tions. the rate to be charged or offerred to be	charged is to an	
Competition does or	r did exist either with an	other gas utility,	another supplier of na	tural gas, or a supplier of an alternative	e form of energy.	

TARIFF CODE: TM RRC TARIFF NO: 26679 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: ORIGINAL CONTRACT DATE: 06/01/2013 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/11/2014 CONTRACT COMMENT: None REASONS FOR FILING RECOCKET NO: 01/10/10/10/10/10/10/10/10/10/10/10/10/1	RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC						
OFERATOR NO: ORIGINAL CONTRACT DATE: 0601/2013 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 10601/2013 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 10601/2013 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 10601/2014 INICIAL SERVICE DATE: 10601/2014 INICIAL SERVICE DATE: 10601/2014 REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File Oct 2013 rates delayed due to name change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34849 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT BHPEF_10 Gathering Fee: 50.01 per MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 Removed X. 07)+\$0.05, Dehydration Fee: 50.01 per Mcf. Fuel Gas: Allocated pro-rated share if reating, compression required; Water Handling Fee: \$0.01 per Mcf. Electricity Fee: If reading required, pro-rated share if lecating facility: Compression Fee: \$0.01 per Mcf. Fuel Gas: Allocated pro-rated share if lecating facility: Compression Fee: \$0.01 per Mcf. Fuel Gas: Allocated pro-rated share if lecating facility: Compression Fee: \$0.01 per Mcf. Fuel Gas: Allocated pro-rated share if lecating facility: Compression Fee: \$0.01 per Mcf. Fuel Gas: Allocated pro-rated share if lecating facility: Compression Fee: \$0.01 per Mcf. Fuel Gas: Allocated pro-rated share of electricity consume and the interest of the positive change in the CPI for all Urban Customers as published by the Bureau of Labor Statistics: Conductor Price: cashout price is ant equal to any for the about of the increased effective 02/01/2013 and annually thereafter by the positive change in the CPI for nonth cashout of the about of the cashout the increased effective 02/01/2013 and annually thereafter by the positive change in the CPI for nonth cashout of the cashout the increased effective 02/01/2013 and annually thereafter by the positive change in the CP	TARIFF CODE: T	M RRC TARIFF NO:	26679				
ORIGINAL CONTRACT DATE: 06/01/2013 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: NEW FILING: N REC DOCKET NO: CITY ORDINANCE NO: OTHER(EXPLAIN): File Oct 2013 rates delayed due to name change CUSTOMER NO CUSTOMER NAME CUSTOMER NO QUEROM CUSTOMER NAME AMENDMENTIAL** Y CURRENT RATE COMPONENT BHPEF_10 BERCENTFION BHPEF_10 Gathering Fee: \$0.15 per MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 Removed X .07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rated share if treating, compression required; Water Handling Fee: \$0.01 per Mcf, Electricity (Fee digited, pro-rate share of electricity (consumed at treating lacelity; Compression Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rated share if treating, compression required; Water Handling Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-ra	DESCRIPTION:	Transmission Miscellaneous	STAT	TUS: A			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: N RECONCENTION: OTHER(EXPLAIN): None OTHER(EXPLAIN): File Oct 2013 rates delayed due to name change CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NO CURRENT RATE COMPONENT RATE COMPONENT BHPEF_10 Gathering Fee: \$0.15 per MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 Removed X \$0.07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rate share of electricity (consumed at treating facility; Compression Fee: \$0.01 per Mcf, Electricity (Fee diguided, pro-rate share of electricity (consumed at treating facility; Compression Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rate share of electricity; Consumed at treating facility; Compression Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro	OPERATOR NO:						
Item of CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File Oct 2013 rates delayed due to name change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34849 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Ememoved X 50.7)+\$0.04; CO2% > 5.5% = (CO2 Se (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 BHPEF_10 Gathering Fee: \$0.15 per MMBu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 Removed X 0.07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rated share if treating, compression required; Water Handling Fee: \$0.01 per Mcf; Fuel Gas: Allocated pro-rated share if treating, compression required; Water Handling Fee: \$0.01 per Mcf; Fuel Gas: Allocated pro-rated share of electricity consumed at treating facility; Compression Fee: \$0.07 per Mcf plus fuel per stage of compression; Fee Adjustment: fees specifically herein will be increased effective 02/01/2013 and annually thereafter by the positive change in the CPI for more as published by the Burea of Labor Statistic; Condensate: 10% of resade value; Cashout - overdelivered imbalances cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable casho	ORIGINAL CO	DNTRACT DATE: 06/01/2013	RECEIVED DATE:	04/11/2014			
INTERVIEW DIFFE. INTERVIEW DIFFE. INTERVIEWENT: None REASONS FOR FILING NEW FILING: N NEW FILING: N RECONSTRUE OTHER(EXPLAIN): None OTHER(EXPLAIN): File Oct 2013 rates delayed due to name change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34849 *CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP DESCRIPTION BHPEF_10 Gathering Fee: 50.15 per MMBtu, Treating Fee: CO2% > 2% and < 5.5% = (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5% = (CO2 Removed X. 07)+\$0.05, Dehydration Fee: \$0.01 per Mcf, Fuel Gas: Allocated pro-rated share of lectricity consumers as the colspan="2">Nearesta share of electricity consumers as the colspan="2">Nearesta share colspan="2">CO2% colspan="2">CO2% colspan="2">CO2% colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan="2">CO2% colspan= Colspan= Colspan="2"							

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC								
TARIFF CODE:	TM	RRC TAR	IFF NO:	26679				
DELIVERY POINT	rs							
<u>ID</u>	<u>1</u>	TYPE D	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL Y	
86766		R	CSHOUT	\$3.5556		10/01/2013	Ŷ	
DESCRIPTION		IDENTIAL*						
Customer	34849		**CC	NFIDENTIAL**				
86779		R	CSHOUT	\$3.5556		10/01/2013	Y	
DESCRIPTION	: **CONFI	DENTIAL*	*					
Customer	34849		**CC	NFIDENTIAL**				
86766		R	mcf	\$.1178		10/01/2013	Y	
DESCRIPTION	: **CONFI	DENTIAL*	*					
Customer	34849		**CC	NFIDENTIAL**				
86779		R	mcf	\$.1178		10/01/2013	Y	
DESCRIPTION	: **CONFI	DENTIAL*	*					
Customer	34849		**CC	NFIDENTIAL**				
86766		R	mmbtu	\$.0204		10/01/2013	Y	
DESCRIPTION	: **CONFI	DENTIAL*	*					
Customer	34849		**CC	NFIDENTIAL**				
86779		R	mmbtu	\$.0204		10/01/2013	Y	
DESCRIPTION	: **CONFI	DENTIAL*	*					
Customer	34849		**CC	NFIDENTIAL**				
TYPE SERVICE PE	ROVIDED							
TYPE OF SERVI	CE SERVI	ICE DESCI	RIPTION		OTHER T	YPE DESCRIPTION		
Ι	Gatheri	ing						
TUC APPLICABIL	ITY							
FACTS SUPPORT	FING SECTIO	N 104.003(b) APPLICA	BILITY				
	y nor the custon t cannot be used d pipeline.)	ner had an u to support a	nfair advanta Section 104.	ge during the negoti 003(b) transaction i	ations. f the rate to be	charged or offerred to be c	charged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	8504 COMPA	NY NAME: BHP BILLITON PET (E F	F GATH)LLC
TARIFF CODE: T	M RRC TARIFF NO:	26680	
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A
OPERATOR NO:			
ORIGINAL CO	DNTRACT DATE: 06/01/2013	RECEIVED DATE:	04/08/2014
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	
Ι	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	MMENT: None		
REASONS FOR FIL	ING		
NEW FILING:	N RR	C DOCKET NO:	
CITY ORDINAL	NCE NO:		
AMENDMENT(H	EXPLAIN : None		
OTHER(H	EXPLAIN : File Aug 2013 rates de	laved due to name change	
CUSTOMERS	· · · · ·		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34852	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	OMPONENT		· · · ·
RATE COMP. ID	DESCRIPTION		
BHPEF_11	Water Handling and disposal imbalances for month cashed imbalances cashed out at price published prices for mo. as re if no longer published, anothe beginning on 1st anniversary Consumers as published in Bu	dehydration rate: \$0.35/Mcf; Fuel & LAUF: Allocated fee: \$2.00 per barrel of water allocated to Shipper's in out at price equal to applicable cashout% * by minim e equal to applicable Cashout% * by Maximum Cash ported in Platt Gas Daily under Midpoint column for er publication; fee adjustment: the gathering, water ha of Effective date and annually thereafter by the produ ureau of Labor Statistics of US Dept of Labor from pr dd never increase more than 3% per year.	nterest in the Wells; cashout - overdelivered num Cashout Price for month; undelivered out Price; cashout price is amt equal to avg of daily TN Zone 0, TETCO STX and TRANSCO Zone 1, or ndling, admin fees and other fees shall be adjusted act of the fee X % increase in CPI for all Urban
RATE ADHISTM	ENT PROVISIONS:	Jordese more dan 570 per jour.	
KATE ADJUSIM	ENT FROVISIONS:		

GSD	-	2	TARIFF	REPOR

RRC COID: 8	6504 C	OMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TN	M RRC TARI	FF NO:	26680			
DELIVERY POINTS						
<u>ID</u> 86776	<u>TYPE</u> D	UNIT mcf	CURRENT CHARGE \$.3039	EFFECTIVE DATE 08/01/2013	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34852	**CC	ONFIDENTIAL**			
86777	D	mcf	\$.3039	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34852	**C0	ONFIDENTIAL**			
86774	D	CSHOUT	\$3.3280	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34852	**C0	ONFIDENTIAL**			
86775	D	CSHOUT	\$3.3280	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34852	**C0	ONFIDENTIAL**			
86776	D	CSHOUT	\$3.3280	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34852	**C0	ONFIDENTIAL**			
86777	D	CSHOUT	\$3.3280	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34852	**CC	DNFIDENTIAL**			
86774	D	BBL	\$2.1235	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34852	**CC	DNFIDENTIAL**			
86775	D	BBL	\$2.1235	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34852	**CC	DNFIDENTIAL**			
86774	D	mcf	\$.3039	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34852	**C0	DNFIDENTIAL**			
86775	D	mcf	\$.3039	08/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34852	**CC	DNFIDENTIAL**			

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC							
TARIFF CODE: TM	RRC TAR	IFF NO:	26680				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
86776	D	BBL	\$2.1235	08/01/2013	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	34852	**C	ONFIDENTIAL**				
86777	D	BBL	\$2.1235	08/01/2013	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	34852	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCI	RIPTION	OTHER	TYPE DESCRIPTION			
Ι	I Gathering						
TUC APPLICABILITY							
FACTS SUPPORTING	<u>5 SECTION 104.003(1</u>) APPLICA	ABILITY				
The parties are affiliated.	The parties are affiliated.						
I affirm that a true and co	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34852 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	RRC COID: 8	3504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC
OPERATOR NO: OPERATOR NO: OPERATOR NO: OPERATOR NO: ORIGINAL CONTRACT DATE: 0601/2013 RECEIVED DATE: 04/10/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: N RCC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File Sep 2013 rates delayed due to name change USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y CURRENT RATE COMPONENT KATE COMPONENT KATE COMPONENT KATE COMPONENT KATE COMPONENT KATE COMPONENT BHPEF_01 Data Content of the provide and the optimal field for the provide of the prov	TARIFF CODE: T	M RRC TARIFF NO: 26681
ORIGNAL CONTRACT DATE: 06/01/2013 RECEIVED DATE: 04/10/2014 INITIAL SERVICE DATE: ITERM OF CONTRACT DATE: ITERM OF CONTRACT DATE: INACTIVE DATE: INACTIVE DATE: ITERM OF CONTRACT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING REMEDIATE: OTHER(EXPLAIN): None OTHER(EXPLAIN): File Sep 2013 rates delayed due to name change CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER COMPONENT Xate: COMPONENT Support Set Source of Support	DESCRIPTION:	Transmission Miscellaneous STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INITIAL SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER (EXPLAIN): File Sep 2013 rates delayed due to name change CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NO SUTEN SUTENE SUTENE SUTENE SUSONPENDENTEN BBLPEF_01 Gathering Fee: S0.2541/Mcf, Treating Fee: H, CO2% > 2% < 5.5%, (CO2% removed X 50.07)+\$0.04; (CO2% > 5.5%, (CO2% removed X	OPERATOR NO:	
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None	INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: AMENDMENT DATE:
Interviewent CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File Sep 2013 rates delayed due to name change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34852 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT BHPEF_01 Gathering Fee: 10.2541/Mcf, Treating Fee: 1f, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% remove	REASONS FOR FIL	ING
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File Sep 2013 rates delayed due to name change CUSTOMERS CUSTOMER NO CUSTOMER NAME Status CONFIDENTIAL? 34852 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCIPTION BHPEF_01 Gathering Fee: 50.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$00.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.50, Volume True-Ups; multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less \$00.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out a price equal to applicable cashout% * by minimum Cashout Price is ant equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or in o longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective dat and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	NEW FILING: 1	N RRC DOCKET NO:
OTHER(EXPLAIN): File Sep 2013 rates delayed due to name change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34852 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT BHPEF_01 DESCRIPTION BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less % 0.005; \$0.07/mmblu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price; cashout price is ant equal to ayg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or in olonger published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective data and annually thereafter by the product of the fee X % in crease in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall be adjusted beginning on 1st anniversary of Effective data and 3% per year.	CITY ORDINAN	ICE NO:
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34852 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less \$00.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price is ant equal to avag of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	AMENDMENT(E	XPLAIN): None
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34852 **CONFIDENTIAL** Y Y	OTHER(E	XPLAIN): File Sep 2013 rates delayed due to name change
34852 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BHPEF_01 DESCRIPTION BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$00.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	CUSTOMERS	
Y	CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	34852	**CONFIDENTIAL**
RATE COMP. ID DESCRIPTION BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.		Y
BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	CURRENT RATE CO	MPONENT
X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	RATE COMP. ID	DESCRIPTION
RATE ADJUSTMENT PROVISIONS:	BHPEF_01	X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustent: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall
	RATE ADJUSTMI	

RRC COID:

8504

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TN	M RRC TA	RIFF NO:	26681			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86769	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			
86770	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**CC	DNFIDENTIAL**			
86771	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			
86782	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	DNFIDENTIAL**			
86768	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			
86769	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			
86782	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			
86768	D	mcf	\$.3755	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			
86770	D	CSHOUT	\$3.4650	09/01/2013	Y	-
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	DNFIDENTIAL**			
86771	D	CSHOUT	\$3.4650	09/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34852	**C0	ONFIDENTIAL**			

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC						
TARIFF CODE: TM RRC TARIFF NO: 26681						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
I Gathering						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affiliated.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 8	3504 CO	OMPANY NAM	IE: BHP BILLIT	CON PET (E F GATH)LLC	
TARIFF CODE: T	M RRC TARIE	F F NO: 26682				
DESCRIPTION:	Transmission Miscellaneou	18		STATUS: A		
OPERATOR NO:						
ORIGINAL CO	NTRACT DATE: 06/0	01/2013	RE	CEIVED DATE: 10/07/2	2014	
INITIAL S	SERVICE DATE:		TERM OF CON	TRACT DATE:		
I	NACTIVE DATE:		AMENI	DMENT DATE:		
CONTRACT CON	MMENT: None					
REASONS FOR FIL						
NEW FILING: ^N		RRC DOCKE	Г NO:			
CITY ORDINAN						
AMENDMENT(E						
.	XPLAIN): File July 2014	Rates delayed due to	o administrative oversig	ght		
CUSTOMERS	CHETOMED NAME		CONE	IDENTIAL 2 DEL 1975	DV DOINT	
CUSTOMER NO 34853	CUSTOMER NAME **CONFIDENTIAL**		CONF	<u>IDENTIAL?</u> <u>DELIVE</u>	<u>RY POINT</u>	
	CONTIDENTIAL			Y		
CURRENT RATE CO	MDONIENT					
RATE COMP. ID	DESCRIPTION					
BHPEF_02	Gathering Fee: \$0.10	MMBtu, Fuel Gas:	Allocated; cashout perc	entage for over-delivery: 100	0% <=5%, 110% >5% and <	=10%, 115%
	>10% and <=15%, 12 85% >10% and <=15	20% >15% and <=20 5%, 80% >15% and <	0%, 125% >20%; casho <=20%, 75% >20%	ut provision for under-delive	ry: 100% <=5%, 90% >5%	and <=10%,
RATE ADJUSTMI	ENT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE		RRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86764	D	mcf \$.0738		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34853	**CONFIDEN	JTIAL**			
86779	D	mcf \$.0738		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34853	**CONFIDEN	JTIAL**			
86764	D	mmbtu \$.1054		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
DESCRIPTION: Customer	**CONFIDENTIAL** 34853	**CONFIDEN	VTIAL**			
				07/01/2014	Y	
Customer 86779	34853 D	**CONFIDEM mmbtu \$.1054		07/01/2014	Y	
Customer	34853	**CONFIDEM mmbtu \$.1054		07/01/2014	Y	

COMPANY NAME: BHP BILLITON PET (E F GATH)LLC 8504 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 26682 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8	8504 CC	OMPANY NAME:	BHP BILLITON PET (E F	GATH)LLC	
TARIFF CODE: T	M RRC TARIF	F NO: 26683			
DESCRIPTION:	Transmission Miscellaneou	IS	STA	TUS: A	
OPERATOR NO:					
ORIGINAL CO	NTRACT DATE: 06/0	1/2013	RECEIVED DATE:	10/07/2014	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:		
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	MMENT: None				
REASONS FOR FILL	ING				
NEW FILING: N	1	RRC DOCKET NO):		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
	XPLAIN): File July 2014	rates delayed due to adm	inistrative oversight		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT]
34856	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
BHPEF_04	Removed X .07)+\$0.0 Allocated, Compressi >5% and <=10%, 115	05, Dehydration Fee: \$0. on Fee: .07 Per Mcf + fu 5% >10% and <=15%, 12	CO2% > 2% and $< 5.5% = (CO2%$ rer D1 per Mcf, Fuel Gas: Allocated, Wat el per stage of compression; cashout p 0% > 15% and $<=20%$, $125% > 20%$; 0% > 15% and $<=20%$, $75% > 20%$	ter Handling Fee: \$0.01 per Mcf, percentage for over-delivery: 100 cashout provision for under-deliv	Electricity Fee: % <=5%, 110%
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE		NT CHARGE EFFECTIVE		
86771	D	mmbtu \$.1967	07/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34856	**CONFIDENTIA	L**		
86772	D	mmbtu \$.1967	07/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34856	**CONFIDENTIA	L**		
86771	D	mcf \$.0481	07/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34856	**CONFIDENTIA	L**		
86772	D	mcf \$.0481	07/01/2	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34856	**CONFIDENTIA	L**		

RRC COID: 8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE:TM**RRC TARIFF NO:**26683

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION

OTHER TYPE DESCRIPTION

Gathering

TUC APPLICABILITY

Ι

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	8504 COMPA	NY NAME: BHP B	ILLIION PEI (E.	F GATH)LLU	
TARIFF CODE: T	TM RRC TARIFF NO:	26686			
DESCRIPTION:	Transmission Miscellaneous		ST	ATUS: A	
OPERATOR NO:					
ORIGINAL CO	ONTRACT DATE: 09/01/2013		RECEIVED DATE:	10/07/2014	
INITIAL	SERVICE DATE:	TERM O	F CONTRACT DATE:		
J	NACTIVE DATE:	A	MENDMENT DATE:		
CONTRACT CO	MMENT: None				
REASONS FOR FIL	LING				
NEW FILING:	N RR	C DOCKET NO:			
CITY ORDINA	NCE NO:				
AMENDMENT(I	EXPLAIN): None				
OTHER(I	EXPLAIN): File July 2014 rates del	ayed due to administrative	oversight		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	_
	CUSTOMER NAME **CONFIDENTIAL**		<u>CONFIDENTIAL?</u>	DELIVERY POINT	
CUSTOMER NO			CONFIDENTIAL?	<u>DELIVERY POINT</u>]
<u>CUSTOMER NO</u> 34996	**CONFIDENTIAL**			DELIVERY POINT	
CUSTOMER NO	**CONFIDENTIAL**			DELIVERY POINT	

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION ad . 2 PORT

GSD	-	2	TARIFF	REPORT

RRC COID: 8	504 CC	OMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TN	A RRC TARIF	F NO:	26686			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776	D	mcf	\$.3795	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			
86777	D	mcf	\$.3795	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			
86774	D	CSHOUT	\$3.9700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			
86775	D (CSHOUT	\$3.9700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			
86776	D	CSHOUT	\$3.9700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			
86777	D	CSHOUT	\$3.9700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	ONFIDENTIAL**			
86774	D	BBL	\$2.1688	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			
86775	D	BBL	\$2.1688	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			
86776	D	BBL	\$2.1688	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			
86777	D	BBL	\$2.1688	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34996	**CC	DNFIDENTIAL**			

RRC COID: 85	504 (COMPAN	Y NAME: BHP BILLI	FON PET (E F GATH))LLC	
TARIFF CODE: TM	I RRC TAF	RIFF NO:	26686			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86774	D	mcf	\$.3795	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C	ONFIDENTIAL**			
86775	D	mcf	\$.3795	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34996	**C	ONFIDENTIAL**			
TYPE SERVICE PROV	/IDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTHER	TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABILITY						
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affiliated	The parties are affiliated.					
I affirm that a true and o	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34996 **CONFIDENTIAL** Y Y V CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	RRC COID:	8504 COMPANY NAME: BHP BILLITON PET (E F GATH)LLC				
OPERATOR NO: OPERATOR NO: ORIGINAL CONTRACT DATE: 11/01/2013 RECEIVED DATE: 10/07/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34996 **CONFIDENTIAL** Y CURRENT RATE COMPONENT KATE COMPONENT KATE COMPONENT KATE COMPONENT BHPEF_01 Gathering Fee: 50.2541/Mcf. Treating Fee: If. CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)	TARIFF CODE: T	M RRC TARIFF NO: 26687				
ORIGINAL CONTRACT DATE: 11/01/2013 RECEIVED DATE: 10/07/2014. INITIAL SERVICE DATE: INACTIVE DATE: INACTIVE DATE: INACTIVE DATE: INACTIVE DATE: INACTIVE DATE: INACTIVE DATE: INACTIVE DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING: CITY ORDINANCE NO: CITY ORDINANCE NO: OTHERCEVPLAIN: File July 2014 rates delayed due to administrative oversight CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER CONFIDENTIAL** Y CURRENT RATE COMFONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT Y CURRENT RATE COMPONENT Y Y Y CURRENT RATE COMPONENT SUSSITION BHPEF_01 SUSSITI/MCF, Treating Fee: I, CO2% > 2% < 5.5%, (CO2% removed X	DESCRIPTION:	Transmission Miscellaneous STATUS: A				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INITIAL SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER (EXPLAIN): File July 2014 rates delayed due to administrative oversight CUSTOMER NO CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y SUZENTION BHPEF_01 Gathering Fee: S0.2541/Mef, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; (CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, S0.07]+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.04; (CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, S0.07]+\$0.05, S0.07]+\$0.06; (CO2% removed X \$0.07)+\$0.06; (CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.06; (CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.04; (CO	OPERATOR NO:					
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO; AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 34996 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$00000 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BLo of vodensate produced*15.00, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less \$0.05, \$0.07, mnbut compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price is ant tequal to ay of daily published prices for mo. as reported in Plat Gas Daily under Midopint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product	INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: AMENDMENT DATE:				
Interpretation Interpretation Interpretation Interpretation Interpretation Interpretation Interpretation Interpretation Interpretation OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34996 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, S0.07/*80.05; S	REASONS FOR FIL	ING				
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight CUSTOMERS CUSTOMER NO CUSTOMER NAME Status CONFIDENTIAL? 34996 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCIPTION BHPEF_01 Gathering Fee: 50.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.53, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less \$00.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out a price equal to applicable cashout% * by minimum Cashout Price is ant equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or in o longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than these in contract Exhib	NEW FILING: 1	N RRC DOCKET NO:				
OTHER(EXPLAIN): File July 2014 rates delayed due to administrative oversight CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34996 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT BHPEF_01 DESCRIPTION BHPEF_01 DESCRIPTION Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less \$60.05; \$0.07/mmblu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price; cashout price is ant equal to ay of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or in olonger published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 13 anniversary of Effective data and annually thereafter by the product of the fee X % in crease in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall be adjusted beginning on 13 anniversary of Effective data and 3% per year.	CITY ORDINAN	NCE NO:				
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34996 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMPONENT BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of Water produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less \$0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price is ant equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the feex % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	AMENDMENT(E	EXPLAIN): None				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34996 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMPONENT BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.80, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less \$0.05; \$0.07/mmbu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the feex % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	OTHER(E	EXPLAIN: File July 2014 rates delayed due to administrative oversight				
34996 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BATE COMP. ID DESCRIPTION BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less \$60.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	CUSTOMERS					
Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05; Fuel & LAUF: Allocated, Admin Fee: \$0000 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for mont, cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable cashout% * by Maximum Cashout Price; cashout price is ant equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.80, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable cashout% by Maximum Cashout Price; cashout price is ant equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	34996	**CONFIDENTIAL**				
RATE COMP. ID DESCRIPTION BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.		Y				
BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	CURRENT RATE CO	DMPONENT				
X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of water produced*\$1.83, Condensate Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.	RATE COMP. ID	DESCRIPTION				
DATE ADDISTMENT DO AVISIONS.	BHPEF_01 Gathering Fee: \$0.2541/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% > 5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$500.00 per month, Water Handling Fee: Monthly pro-rata share of Shipper's BBL of Condensate produced*\$1.50, Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05; \$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable cashout% * by Maximum Cashout Price; cashout price is ant equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publicatior; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. such fees shall					
	RATE ADJUSTM	ENT PROVISIONS:				

RRC COID: 8	504 CO	MPAN	NY NAME: BHF	P BILLITO	N PET (E F GATH))LLC	
TARIFF CODE: TM	A RRC TARIF	F NO:	26687				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
86769	D	mcf	\$.0153		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34996	**0	CONFIDENTIAL**				
86770	D	mcf	\$.0153		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34996	**0	CONFIDENTIAL**				
86771	D	mcf	\$.0153		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34996	**0	CONFIDENTIAL**				
86782	D	mcf	\$.0153		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34996	**0	CONFIDENTIAL**				
86768	D	mcf	\$.0153		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34996	**0	CONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	TPE DESCRIPTION		
Ι	Gathering						

TUC APPLICABILITY

The parties are affiliated.

RRC COID: 850	4 COMPAN	NY NAME: BHP BILLITON PET (E	E F GATH)LLC	
TARIFF CODE: TM	RRC TARIFF NO:	26694		
DESCRIPTION: Tran	smission Miscellaneous	S	TATUS: A	
OPERATOR NO:				
CONTRACT COMM	VICE DATE: CTIVE DATE: ENT: None	RECEIVED DATI TERM OF CONTRACT DATE AMENDMENT DATE	2:	
REASONS FOR FILING	·			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANCE	NO:			
AMENDMENT(EXPI	LAIN): None			
OTHER(EXPI	LAIN): File Jul 2014 rates delay	red in filing because of administrative oversight		
CUSTOMERS				
<u>CUSTOMER NO</u>	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34851 **	CONFIDENTIAL**			
		Y		
CURRENT RATE COMP	ONENT			
RATE COMP. ID	DESCRIPTION			
BHPEF_06 Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.				
RATE ADJUSTMENT	PROVISIONS:			

Page 20 of 28

RRC COID: 8	504 (COMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE: TN	A RRC TAR	IFF NO:	26694			
DELIVERY POINTS						
<u>ID</u> 86776	<u>түре</u> D	UNIT mcf	CURRENT CHARGE \$.5000	EFFECTIVE DATE 07/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34851	**C(DNFIDENTIAL**			
86777	D	mcf	\$.5000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34851	**C(DNFIDENTIAL**			
86774	D	mcf	\$.5000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k 34				
Customer	34851	**C(DNFIDENTIAL**			
86775	D	mcf	\$.5000	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34851	**C(ONFIDENTIAL**			
86774	D	CSHOUT	\$3.5730	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34851	**C(ONFIDENTIAL**			
86775	D	CSHOUT	\$3.5730	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k 34				
Customer	34851	**C(DNFIDENTIAL**			
86776	D	CSHOUT	\$3.5730	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34851	**C(DNFIDENTIAL**			
86777	D	CSHOUT	\$3.5730	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k 3k				
Customer	34851	**C(ONFIDENTIAL**			
86774	D	BBL	\$2.3700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34851	**C(ONFIDENTIAL**			
86775	D	BBL	\$2.3700	07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	34851	**C(DNFIDENTIAL**			

RRC COID:	8504		COMPAN	Y NAME: BHP BILLIT	ON PET (E F GATH)	LLC	
TARIFF CODE:	TM	RRC TA	RIFF NO:	26694			
DELIVERY POINT	ſS						
ID		TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776		D	BBL	\$2.3700	07/01/2014	Y	
DESCRIPTION	<u>i:</u> **CON	NFIDENTIAI	_**				
Customer	34851		**C(ONFIDENTIAL**			
86777		D	BBL	\$2.3700	07/01/2014	Y	
DESCRIPTION	<u>1:</u> **CON	NFIDENTIAI	_**				
Customer	34851		**C0	ONFIDENTIAL**			
TYPE SERVICE P	ROVIDED						
TYPE OF SERVI	<u>CE</u> <u>SER</u>	RVICE DESC	CRIPTION	OTHER 7	YPE DESCRIPTION		
Ι	Gath	nering					
TUC APPLICABILITY							
TUC APPLICABII	JTY						
TUC APPLICABII		ION 104.003	(b) APPLICA	BILITY			
FACTS SUPPOR Neither the gas utili NOTE: (This fac	TING SECT	tomer had an	unfair advanta	BILITY ge during the negotiations. .003(b) transaction if the rate to b	e charged or offerred to be cl	harged is to an	
FACTS SUPPOR Neither the gas utili NOTE: (This fac affiliate	TING SECT ty nor the cust t cannot be us d pipeline.)	tomer had an sed to support	unfair advanta a Section 104	ge during the negotiations.	C		

RRC COID: 8	S504 COMPAN	Y NAME: BHP BILLITON PET (E I	F GATH)LLC	
TARIFF CODE: T	M RRC TARIFF NO:	27072		
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A	
OPERATOR NO:				
INITIAL S II CONTRACT CON		RECEIVED DATE: TERM OF CONTRACT DATE: AMENDMENT DATE:	10/02/2014	
REASONS FOR FIL	ING			
NEW FILING:	RRC I	DOCKET NO:		
CITY ORDINAN	ICE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): File initial rates delayed in	n filing because of administrative oversight		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
34851	**CONFIDENTIAL**			
		Y		
CURRENT RATE CO	MPONENT		1	
RATE COMP. ID	DESCRIPTION			
BHPEF_06 Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.				
RATE ADJUSTMI	ENT PROVISIONS:			

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RRC COID:

8504

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TN	M RRC TAI	RIFF NO:	27072			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86774	D	mcf	\$.3716	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	DNFIDENTIAL**			
86776	D	mcf	\$.3716	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	DNFIDENTIAL**			
86775	D	mcf	\$.3716	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	ONFIDENTIAL**			
86777	D	mcf	\$.3716	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	DNFIDENTIAL**			
86774	D	CSHOUT	\$4.4840	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	ONFIDENTIAL**			
86775	D	CSHOUT	\$4.4840	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	DNFIDENTIAL**			
86776	D	CSHOUT	\$4.4840	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	ONFIDENTIAL**			
86777	D	CSHOUT	\$4.4840	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	DNFIDENTIAL**			
86774	D	BBL	\$2.1235	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**C0	DNFIDENTIAL**			
86775	D	BBL	\$2.1235	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34851	**CC	ONFIDENTIAL**			
L						

RRC COID:	8504		COMPAN	Y NAME: BHP BILI	LITON PET (E F GATH)	OLLC	
TARIFF CODE:	ТМ	RRC TA	RIFF NO:	27072			
DELIVERY POINT	rs						
ID		TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776		D	BBL	\$2.1235	04/01/2014	Y	
DESCRIPTION	<u>1:</u> **CO1	NFIDENTIA	L**				
Customer	34851		**C	ONFIDENTIAL**			
86777		D	BBL	\$2.1235	04/01/2014	Y	
DESCRIPTION	<u>1:</u> **COI	NFIDENTIA	L**				
Customer	34851		**C	ONFIDENTIAL**			
TYPE SERVICE P	ROVIDED						
TYPE OF SERVI	ICE SEF	RVICE DES	CRIPTION	OTH	ER TYPE DESCRIPTION		
Ι	Gatl	nering					
TUC APPLICABII	JITY						
FACTS SUPPOR	TING SECT	ION 104.003	3(b) APPLICA	ABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							
Competition does or	r did exist eith	ner with anot	her gas utility,	another supplier of natural ga	s, or a supplier of an alternative f	form of energy.	

RRC COID:	8504 COMPA	NY NAME: BHP BILLITON PET (E F	GATH)LLC			
TARIFF CODE: T	M RRC TARIFF NO:	27104				
DESCRIPTION:	Transmission Miscellaneous	STA	TUS: A			
OPERATOR NO:						
ORIGINAL CO	DNTRACT DATE: 04/01/2014	RECEIVED DATE:	10/29/2014			
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:				
I	NACTIVE DATE:	AMENDMENT DATE:				
CONTRACT CO	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING:]	N RRC	C DOCKET NO:				
CITY ORDINAN	NCE NO:					
AMENDMENT(E	EXPLAIN): None					
OTHER(E	EXPLAIN): File June 2014 rates del	layed in filing because of administrative oversight				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT			
35140	**CONFIDENTIAL**					
		Y				
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION					
BHPEF_06	Gathering, Compression and Dehydration Rate: \$0.35 per Mcf, Fuel and LAUF: Allocated, Administrative Fee: \$500.00 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.00 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.					
RATE ADHISTM	ENT PROVISIONS:					
KATE ADJUSIM	ENT LINO VISIONS:					

RRC COID:

8504

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BHP BILLITON PET (E F GATH)LLC

TARIFF CODE: TN	A RRC TAR	IFF NO:	27104			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776	D	mcf	\$.3795	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**C0	ONFIDENTIAL**			
86777	D	mcf	\$.3795	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**C0	ONFIDENTIAL**			
86774	D	CSHOUT	\$4.4790	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**C0	DNFIDENTIAL**			
86774	D	mcf	\$.3795	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**C0	DNFIDENTIAL**			
86775	D	mcf	\$.3795	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**C0	ONFIDENTIAL**			
86775	D	CSHOUT	\$4.4790	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**CC	DNFIDENTIAL**			
86776	D	CSHOUT	\$4.4790	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**C0	DNFIDENTIAL**			
86777	D	CSHOUT	\$4.4790	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**C0	DNFIDENTIAL**			
86774	D	BBL	\$2.1688	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**CC	DNFIDENTIAL**			
86775	D	BBL	\$2.1688	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35140	**C0	ONFIDENTIAL**			
<u> </u>						

RRC COID:	8504		COMPAN	Y NAME: BHP BILLIT	FON PET (E F GATH)	LLC	
TARIFF CODE:	ТМ	RRC TAI	RIFF NO:	27104			
DELIVERY POIN	ГS						
ID		TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86776		D	BBL	\$2.1688	06/01/2014	Y	
DESCRIPTION	<u>N:</u> **CON	NFIDENTIAL	**				
Customer	35140		**C(ONFIDENTIAL**			
86777		D	BBL	\$2.1688	06/01/2014	Y	
DESCRIPTION	<u>N:</u> **CON	NFIDENTIAL	.**				
Customer	35140		**C0	ONFIDENTIAL**			
TYPE SERVICE P	ROVIDED						
TYPE OF SERV	ICE SEF	RVICE DESC	RIPTION	OTHER	TYPE DESCRIPTION		
I	Gath	hering					
TUC APPLICABII	LITY						
TUC APPLICABII		ION 104.003	(b) APPLICA	BILITY			
FACTS SUPPOR Neither the gas utili NOTE: (This fac	TING SECT	tomer had an	unfair advanta	BILITY ge during the negotiations. .003(b) transaction if the rate to	be charged or offerred to be cl	harged is to an	
FACTS SUPPOR Neither the gas utili NOTE: (This fac affiliate	TING SECT ty nor the cuss et cannot be us ed pipeline.)	tomer had an sed to support	unfair advanta a Section 104	ge during the negotiations.		-	