

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26053

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 03/01/2014

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Yr to Yr

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34431	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CO-003S	GDD Midpoint S-CC Texas Eastern STX, Plus \$1.20 per MMBtu, times 1.035, Plus \$250 monthly service fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85912	D	MMBtu	\$5.2390	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34431	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26054

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 03/31/2013

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Yr to Yr

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34432	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CO-020S	GDD Midpoint S-CC Texas Eastern STX, plus \$1.20 per MMBtu, divided by 0.965

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85913	D	MMBtu	\$5.2430	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34432	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26055

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 04/30/2017

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 2 Yr

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34433	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CO-021S	GDD Midpoint S-CC Texas Eastern STX, plus \$1.25 per MMBtu, times 1.035, plus \$250 monthly service fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85914	D	MMBtu	\$5.2840	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34433	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26056

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 01/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mo to Mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34434	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CO-010S	GDD Midpoint S-CC Texas Eastern STX, plus \$1.45 per MMBtu, times 1.035, plus \$250 monthly service fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85915	D	MMBtu	\$5.4910	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34434	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Commercial

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26057

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 04/01/2011

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mo to Mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34435	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CO-014S	GDD Midpoint S-CC Texas Eastern STX, plus \$1.20 per MMBtu, times 1.035, plus \$250 monthly service fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85917	D	MMBtu	\$5.2320	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34435	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Commercial

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8439 COMPANY NAME: PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS RRC TARIFF NO: 26058

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014
INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 01/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Mo to Mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correcting Current Rate Component

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34436	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GM-006	GDD Midpoint S-CC Texas Eastern STX, plus \$2.05 per MMBtu, times 1.035

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85920	D	MMBtu	\$6.1120	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34436 **CONFIDENTIAL**					
85918	D	MMBtu	\$6.1120	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34436 **CONFIDENTIAL**					
85919	D	MMBtu	\$6.1120	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34436 **CONFIDENTIAL**					
85926	D	MMBtu	\$6.1120	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34436 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 COMPANY NAME: PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS RRC TARIFF NO: 26058

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26059

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 01/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mo to Mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34438	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GM-005S	GDD Midpoint S-CC Texas Eastern STX, plus \$1.25 per MMBtu, times 1.035

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85928	D	MMBtu	\$5.2710	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34438	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26060

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/24/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 01/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mo to Mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34439	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GM-008S	GDD Midpoint S-CC Texas Eastern STX, plus \$1.20 per MMBtu, times 1.035, plus \$250 monthly service fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85929	D	MMBtu	\$.0000	06/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34439	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Commercial

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26061

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 01/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mo to Mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34440	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GM-007S	GDD Midpoint S-CC Texas Eastern STX, plus \$1.00 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85930	D	MMBtu	\$4.8548	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Commercial

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8439 **COMPANY NAME:** PETROLEUM FUELS MIDSTREAM HOLDING LLC

TARIFF CODE: TS **RRC TARIFF NO:** 26067

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/20/2014

INITIAL SERVICE DATE: 01/16/2013 **TERM OF CONTRACT DATE:** 05/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Mo to Mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34437	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CO-011S	142% of monthly average of GDD Midpoint S-cc Texas Eastern STX, plus \$500 monthly service fee

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85927	D	MMBtu	\$5.4740	09/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34437	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Commercial

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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