RRC COID: 8	3431 (	COMPANY	NAME: PA	NTHER PIPELINE, I	LC
TARIFF CODE: TS	5 RRC TAR	<b>IFF NO:</b> 26	941		
DESCRIPTION:	Transmission Sales			SI	ATUS: A
<b>OPERATOR NO:</b>					
ORIGINAL CO	NTRACT DATE: 02	/01/2013		RECEIVED DATE	: 07/29/2014
	SERVICE DATE:		TER	RECEIVED DATE	
I	NACTIVE DATE:			AMENDMENT DATE:	
CONTRACT CON	MMENT: None				
REASONS FOR FIL	ING				
NEW FILING: N	V	RRC DC	CKET NO:		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Monthly prid	cing changes du	e to index based	rates	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>C</u>		CONFIDENTIAL?	DELIVERY POINT
35132	**CONFIDENTIAL**	:			
				Y	
CURRENT RATE CO	MPONENT				
CURRENT RATE CO RATE COMP. ID	MPONENT <u>DESCRIPTION</u>				
	DESCRIPTION This is a contract for with the cumulative Volume is the great balance, OPERATO of the HSC Index (or following publicati Center Spot Gas Pr	e Gas Lift Purch ter volume, then DR agrees to pay defined below) on: The first isso ices under the h above for gas so	ase Volumes and the remainder a to PIPELINE a plus \$1.00. HSC ue each month of eading East Texa	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S	nulative Gas Lift Sales Volumes will be compared tracted from the greater volume. If the Gas Lift Sales Gas. I For any production month with a Net Sales Gas Sales Gas equal to one-hundred five percent (105%) determined by reference to the reported price in the L's Gas Market Report in the section entitled Market hip Channel and under the Index column. In addition PIPELINE each month a meter and measurement
<b>RATE COMP. ID</b> 2230-M	DESCRIPTION This is a contract for with the cumulative Volume is the great balance, OPERATO of the HSC Index (of following publicati Center Spot Gas Pr to the price set out	e Gas Lift Purch ter volume, then DR agrees to pay defined below) on: The first isso ices under the h above for gas so	ase Volumes and the remainder a to PIPELINE a plus \$1.00. HSC ue each month of eading East Texa	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S	btracted from the greater volume. If the Gas Lift Sales Gas. I For any production month with a Net Sales Gas Sales Gas equal to one-hundred five percent (105%) determined by reference to the reported price in the L's Gas Market Report in the section entitled Market hip Channel and under the Index column. In addition
<b>RATE COMP. ID</b> 2230-M	DESCRIPTION This is a contract for with the cumulative Volume is the great balance, OPERATO of the HSC Index ( following publicati Center Spot Gas Pr to the price set out services fee of \$700	e Gas Lift Purch ter volume, then DR agrees to pay defined below) on: The first isso ices under the h above for gas so	ase Volumes and the remainder a to PIPELINE a plus \$1.00. HSC ue each month of eading East Texa	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S	btracted from the greater volume. If the Gas Lift Sales Gas. I For any production month with a Net Sales Gas Sales Gas equal to one-hundred five percent (105%) determined by reference to the reported price in the L's Gas Market Report in the section entitled Market hip Channel and under the Index column. In addition
RATE COMP. ID 2230-M RATE ADJUSTME	DESCRIPTION This is a contract for with the cumulative Volume is the great balance, OPERATO of the HSC Index ( following publicati Center Spot Gas Pr to the price set out services fee of \$700	e Gas Lift Purch ter volume, then DR agrees to pay defined below) on: The first isso ices under the h above for gas so	ase Volumes and the remainder a to PIPELINE a plus \$1.00. HSC ue each month of eading East Texa	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S	btracted from the greater volume. If the Gas Lift Sales Gas. I For any production month with a Net Sales Gas Sales Gas equal to one-hundred five percent (105%) determined by reference to the reported price in the L's Gas Market Report in the section entitled Market hip Channel and under the Index column. In addition
RATE COMP. ID 2230-M RATE ADJUSTMI None DELIVERY POINTS ID	DESCRIPTION This is a contract for with the cumulativy Volume is the great balance, OPERATO of the HSC Index ( following publicati Center Spot Gas Pr to the price set out services fee of \$700 ENT PROVISIONS:	e Gas Lift Purch ter volume, then DR agrees to pay defined below) j on: The first iss icces under the h above for gas sc ).	ase Volumes and the remainder a y to PIPELINE a plus \$1.00. HSC is each month of eading East Texa ild or purchased, CURRENT C	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S PRODUCER agrees to pay to CHARGE EFFECTIV	VE DATE       CONFIDENTIAL
RATE COMP. ID 2230-M RATE ADJUSTMI None DELIVERY POINTS	DESCRIPTION This is a contract for with the cumulative Volume is the great balance, OPERATC of the HSC Index (of following publicati Center Spot Gas Pr to the price set out services fee of \$700	e Gas Lift Purch ter volume, then DR agrees to pay defined below) j on: The first iss icces under the h above for gas sc ).	ase Volumes and the remainder a to PIPELINE a olus \$1.00. HSG ae each month of eading East Texa ld or purchased,	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S PRODUCER agrees to pay to CHARGE EFFECTIV	btracted from the greater volume. If the Gas Lift Sales Gas. I For any production month with a Net Sales Gas Sales Gas equal to one-hundred five percent (105%) determined by reference to the reported price in the L's Gas Market Report in the section entitled Market hip Channel and under the Index column. In addition PIPELINE each month a meter and measurement
RATE COMP. ID 2230-M RATE ADJUSTMI None DELIVERY POINTS ID	DESCRIPTION This is a contract for with the cumulativy Volume is the great balance, OPERATO of the HSC Index ( following publicati Center Spot Gas Pr to the price set out services fee of \$700 ENT PROVISIONS:	e Gas Lift Purch ter volume, then DR agrees to pay defined below) j on: The first issi ices under the h above for gas sc D. <u>UNIT</u> MMBtu	ase Volumes and the remainder a y to PIPELINE a plus \$1.00. HSC is each month of eading East Texa ild or purchased, CURRENT C	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S PRODUCER agrees to pay to CHARGE EFFECTIV	VE DATE       CONFIDENTIAL
RATE COMP. ID 2230-M RATE ADJUSTMI None DELIVERY POINTS ID 87353	DESCRIPTION This is a contract for with the cumulative Volume is the great balance, OPERATO of the HSC Index (r following publicati Center Spot Gas Pr to the price set out services fee of \$700 ENT PROVISIONS: TYPE D	e Gas Lift Purch ter volume, then DR agrees to pay defined below) j on: The first isss icces under the h above for gas sc ). <u>UNIT</u> MMBtu **	ase Volumes and the remainder a y to PIPELINE a plus \$1.00. HSC is each month of eading East Texa ild or purchased, CURRENT C	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S PRODUCER agrees to pay to CHARGE EFFECTIV	VE DATE       CONFIDENTIAL
RATE COMP. ID 2230-M RATE ADJUSTMI None DELIVERY POINTS ID 87353 DESCRIPTION:	DESCRIPTION This is a contract for with the cumulativy Volume is the great balance, OPERATO of the HSC Index ( following publicati Center Spot Gas Pr to the price set out services fee of \$700 ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL*	e Gas Lift Purch ter volume, then DR agrees to pay defined below) j on: The first isss icces under the h above for gas sc ). <u>UNIT</u> MMBtu **	ase Volumes and the remainder a t to PIPELINE a olus \$1.00. HSC are each month of eading East Texa ild or purchased, <u>CURRENT C</u> \$5.6620	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S PRODUCER agrees to pay to CHARGE EFFECTIV	VE DATE       CONFIDENTIAL
RATE COMP. ID 2230-M RATE ADJUSTMI None DELIVERY POINTS ID 87353 DESCRIPTION: Customer	DESCRIPTION This is a contract for with the cumulative Volume is the great balance, OPERATO of the HSC Index ( following publicati Center Spot Gas Pr to the price set out services fee of \$700 ENT PROVISIONS: TYPE D **CONFIDENTIAL* 35132	e Gas Lift Purch ter volume, then DR agrees to pay defined below) j on: The first iss icces under the h above for gas sc ). <u>UNIT</u> MMBtu ** **CON	ase Volumes and the remainder a t to PIPELINE a olus \$1.00. HSC are each month of eading East Texa ild or purchased, <u>CURRENT C</u> \$5.6620	d the lesser volume will be sub mount is defined as Net Sales price per each MMBtu of Net C Index is defined as the price f the periodical Inside F.E.R.C as for the line titled Houston S PRODUCER agrees to pay to CHARGE EFFECTIV	/E DATE       CONFIDENTIAL         //2014       Y

<b>RRC COID:</b>	8431	COMPA	NY NAME:	PANTHER PIPELINE, LLC
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	26941	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist eith	er with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8431 COM	PANY NAME: PANTHER PIPELINE, LLC
TARIFF CODE:         TS         RRC TARIFF NO	<b>D:</b> 26960
<b>DESCRIPTION:</b> Transmission Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 07/29/2014
<b>INITIAL SERVICE DATE:</b> 01/01/202	13 TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Monthly Pricing ch	anges due to index based rates
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35127 **CONFIDENTIAL**	
	Y

RRC COID:	8431		COMPAN	Y NAME:	PANTHER	PIPELINE, LLC		
TARIFF CODE:	TS	RRC TA	RIFF NO:	26960				
URRENT RATE	COMP	ONENT						
ATE COMP. ID		DESCRIPTION						
2226-M		is pooled by the T pays Seller under	exas Municipa the contract ter	I Gas Corpor rms below bu	ation II (MuniGas t pays only for act	). Seller is actually paid by ual gas deliveries. Any cos	Seller - however the gas delivered he the Dealer designated by MuniGas. is of nomnation differentials or admi e MuniGas payment (designated cor	MuniGas inistrative
		wishes to purchas at the Delivery mo Market Report, pu	e in the next for eter by Seller, a ublished in the the subheading	llowing mon and purchased month of pro East Texas,	th. (Monthly Firm and received by a duction, under the	Gas). The Contract Sales F Buyer at the aforementione schedule entitled Market C	onth the amount of firm baseload ga rice for Monthly Firm Gas delivered d Delivery Meter will be Inside FER enter Spot-Gas Prices dated the first r the column heading Index plus the	and sold C's Gas day of
		purchase in the ne published in the n	ext following month of produce	onth. (Excess ction, under the	s Gas).The Contra he schedule entitle	ct Sales Price for Excess G d Daily Price Survey for ea	nount of Excess Volume gas it expenses will be the daily Platt's Gas Daily ch flow date, under the subheading it plus the cost of service for each m	prices East-
		STAND-BY GAS: The Contract Sales Price for Stand-By Gas (defined below) will be the daily Platt's Gas Daily prices published in the month of production, under the schedule entitled Daily Price Survey for each flow date of the Delivery Month, under the subheading East-Houston-Katy, on the line titled Houston Ship Channel, under the column heading Midpoint plus the cost of service plus \$0.07 for each monthly period. The Cost of Service shall be forty-five cents (45 cents) per MMBtu for gas delivered through the Primary and Secondary Seller Supply Sources and for stand-by supplies delivered through any supply source owned or controlled by Seller. For emergency gas supplies delivered through an additional supply source not owned or controlled by Seller the price per MMBtu delivered shall be the total amount invoiced to Seller for such gas deliveries plus two cents (Cost + \$0.02).						
		SPECIAL CONDITIONS: Notwithstanding the above, the following conditions apply to the purchases of Monthly Firm Gas and Excess Gas; Monthly Firm Gas - Volumes will be elected and scheduled for delivery on a pro rata daily basis for the month. Buyer will have the right to schedule and take delivery of +/- 20% of the pro rata daily volume on any given day; provided, however, that Buyer will be required to take delivery of the nominated Monthly Firm Gas volume by the end of the month. Daily volumes in excess of 120% of the pro rata daily volume will be deemed to be Excess Gas volumes (up to the pro rata daily excess volume nominated). Volumes above the Excess Gas volume will be deemed to be Stand-By Gas. Daily volumes less than 80% of the pro rata daily volume will be deemed Daily Deficiency Gas. Any remaining Monthly Firm Gas obligation at the end of the month of flow will be deemed to be Monthly Deficiency Gas.						
		Buyer takes less the obligation, to char for the applicable shall be charged of Monthly Firm Gar	han 80% of the rge a Deficienc days in which only on the diff s. Seller agrees er) by its suppl	pro rata dail y Fee equal to the delivery v erence betwee that it will of ier. In additio	y volume on any c o the difference be was less than 80% en the actual deliv nly charge the Def on to all other cost	ay during the month of del tween the Excess Gas price of the pro rata daily volum ered daily volume of Month iciency Fee to Buyer when	irm Gas during the month of deliver ivery, Seller has the Option, but not and the Monthly Firm Gas price pe e of Monthly Firm Gas. The Deficie hy Firm Gas and the pro rata daily v Seller is charged a Deficiency Fee ( entitled to charge \$0.025 cents per N	the er MMBtu ncy Fee volume of defined
RATE ADJUST	MENT	PROVISIONS:						
See additional f	fees desc	ribed in the Rate C	Components					
ELIVERY POINT	ГS							
ID		TYPE	UNIT	CURRE	NT CHARGE	EFFECTIVE DATI	CONFIDENTIAL	
87350		D	MMBtu	\$4.9379		06/01/2014	Y	
DESCRIPTION	<u>N:</u> *	*CONFIDENTIAI	_**					

Customer 35127

Page 4 of 13

\*\*CONFIDENTIAL\*\*

RRC COID: 843	COMPANY NAME: PANTHER PIPELINE, LLC						
TARIFF CODE: TS	RRC TARIFF NO: 26960						
TYPE SERVICE PROVI	DED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
G	City Gate Sales						
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did ex	xist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and con	rrect copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 8431 COMPA	NY NAME: PANTHER PIPELINE, LLC
TARIFF CODE:TSRRC TARIFF NO:	26961
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE:	<b>RECEIVED DATE:</b> 07/29/2014
<b>INITIAL SERVICE DATE:</b> 01/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRO	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Monthly pricing change	es due to index based rates
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35129 **CONFIDENTIAL**	
	Y

TARIFF CODE:	TS RRC TARIFF NO: 26961						
URRENT RATE (	COMPONENT						
ATE COMP. ID	DESCRIPTION						
2226-M-r	NOTE: Following are the pricing terms of the Base Sales Contract - however the gas delivered hereunder is pooled by the Texas Municipal Gas Corporation II (MuniGas) and Seller is actually paid by the Dealer designated by MuniGas. MuniGas pays Seller under the contract terms below but pays only for actual gas deliveries. Any costs of nomnation differentials or administrative fees described below are paid by Buyer under the Base Contract (2226-M) and not by the MuniGas Dealer. This tariff is for Seller's charges to the MuniGas Dealer. A separate tariff is in place for the Buyer under the Base Contract designated 2226-M.						
	FIRM BASELOAD VOLUMES: Buyer shall nominate to Seller by the 24th day of each month the amount of firm baseload gas it wishes to purchase in the next following month. (Monthly Firm Gas). The Contract Sales Price for Monthly Firm Gas delivered and sold at the Delivery meter by Seller, and purchased and received by Buyer at the aforementioned Delivery Meter will be Inside FERC's Gas Market Report, published in the month of production, under the schedule entitled Market Center Spot-Gas Prices dated the first day of the month, under the subheading East Texas, on the line titled Houston Ship Channel, under the column heading Index plus the cost of service for each monthly period.						
	EXCESS VOLUMES: Buyer shall nominate to Seller by the 24th day of each month the amount of Excess Volume gas it expects to purchase in the next following month. (Excess Gas). The Contract Sales Price for Excess Gas will be the daily Platt's Gas Daily prices published in the month of production, under the schedule entitled Daily Price Survey for each flow date, under the subheading East-Houston-Katy, on the line titled Houston Ship Channel, under the column heading Midpoint plus the cost of service for each monthly period.						
	STAND-BY GAS: The Contract Sales Price for Stand-By Gas (defined below) will be the daily Platt's Gas Daily prices published in the month of production, under the schedule entitled Daily Price Survey for each flow date of the Delivery Month, under the subheading East-Houston-Katy, on the line titled Houston Ship Channel, under the column heading Midpoint plus the cost of service plus \$0.07 for each monthly period. The Cost of Service shall be forty-five cents (45 cents) per MMBtu for gas delivered through the Primary and Secondary Seller Supply Sources and for stand-by supplies delivered through any supply source owned or controlled by Seller. For emergency gas supplies delivered through an additional supply source not owned or controlled by Seller the price per MMBtu delivered shall be the total amount invoiced to Seller for such gas deliveries plus two cents (Cost + \$0.02).						
	SPECIAL CONDITIONS: Notwithstanding the above, the following conditions apply to the purchases of Monthly Firm Gas and Ex Gas; Monthly Firm Gas - Volumes will be elected and scheduled for delivery on a pro rata daily basis for the month. Buyer will hav the right to schedule and take delivery of +/- 20% of the pro rata daily volume on any given day; provided, however, that Buyer will required to take delivery of the nominated Monthly Firm Gas volume by the end of the month. Daily volumes in excess of 120% of pro rata daily volume will be deemed to be Excess Gas volumes (up to the pro rata daily excess volume nominated). Volumes above Excess Gas volume will be deemed to be Stand-By Gas. Daily volumes less than 80% of the pro rata daily volume will be deemed Daily Deficiency Gas. Any remaining Monthly Firm Gas obligation at the end of the month of flow will be deemed to be Monthly Deficiency Gas.						
	Excess Gas - Volumes will be nominated and scheduled for delivery on a pro rata daily basis for the month. Volumes above the pro rata daily Excess Gas volumes will be considered to be Stand-By Gas. There will be no penalty for deliveries less than the pro rata daily volume of Excess Gas. Stand-By Gas - Volumes will be nominated and scheduled with a 24 hour notice where no Monthly Firm Gas and/or Excess Gas nomination has previously been nominated. Volumes in excess of previously nominated Monthly Firm Gas and/or Excess Gas volumes will be deemed Stand-By Gas.						
	Deficiency Gas - In the event that Buyer does not take delivery of its nominated Monthly Firm Gas during the month of delivery or Buyer takes less than 80% of the pro rata daily volume on any day during the month of delivery, Seller has the Option, but not the obligation, to charge a Deficiency Fee equal to the difference between the Excess Gas price and the Monthly Firm Gas price per MMBtu for the applicable days in which the delivery was less than 80% of the pro rata daily volume of Monthly Firm Gas. The Deficiency Fee shall be charged only on the difference between the actual delivered daily volume of Monthly Firm Gas and the pro rata daily volume of Monthly Firm Gas. Seller agrees that it will only charge the Deficiency Fee to Buyer when Seller is charged a Deficiency Fee (defined in the same manner) by its supplier.						
RATE ADJUST	AENT PROVISIONS:						
None							
	a						
DELIVERY POINT							
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
87350	D	MMBtu	\$4.9379	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	35129	**C0	ONFIDENTIAL**			

RRC COID: 843	COMPANY NAME: PANTHER PIPELINE, LLC						
TARIFF CODE: TS	RRC TARIFF NO: 26961						
TYPE SERVICE PROVI	DED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
G	City Gate Sales						
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did ex	xist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and con	rrect copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 84	31 COMPANY NAME: PANTHER PIPELINE, LLC
TARIFF CODE: TS	RRC TARIFF NO: 26962
DESCRIPTION: Tr	ansmission Sales STATUS: A
OPERATOR NO:	
ORIGINAL CON	<b>TRACT DATE: RECEIVED DATE:</b> 07/29/2014
INITIAL SE	<b>RVICE DATE:</b> 01/01/2013 <b>TERM OF CONTRACT DATE:</b>
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	IENT: None
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXI	PLAIN): None
OTHER(EXI	PLAIN): Monthly pricing changes due to index based rates
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
35130	**CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
2222-BZ	Nominations for each production month shall be made to establish the Contract Quantity for such month. As long as Seller's total deliveries to Buyer for any production month are one-hundred nine percent (109%) or less of the Contract Quantity for such month,
	then Buyer shall pay Seller for all deliveries of gas for that production month at a price per MMBtu equal to the HSC First of Month
	Index minus \$0.005. HSC First of Month Index is defined as the price determined by reference to the reported price in the first issue each month of the periodical Inside F.E.R.C.'s Gas Market Report in the section entitled Market Center Spot Gas Prices under the
	heading East Texas for the line titled Houston Ship Channel and under the Index column. For volumes of gas delivered by Seller in any production month which are in excess of one-hundred nine percent (109%) of the Contract Quantity, Buyer shall pay Seller a price per
	MMBtu equal to the Gas Daily Houston Ship Channel Index minus \$0.005.
RATE ADJUSTMEN	T PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
87351	D MMBtu \$4.4350 06/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	35130 **CONFIDENTIAL**
TYPE SERVICE PROVI	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C	Industrial Sales
	industral Salvs

<b>RRC COID:</b>	8431	COMPA	NY NAME:	PANTHER PIPELINE, LLC
TARIFF CODE:	TS	RRC TARIFF NO:	26962	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan ised to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist eit	her with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8	431 0	COMPANY	NAME: PANTHER P	IPELINE, LLO	r 			
TARIFF CODE: TT	RRC TAR	<b>IFF NO:</b> 269	943					
DESCRIPTION: Transmission Transportation STATUS: A								
OPERATOR NO:								
INITIAL S	NTRACT DATE: ERVICE DATE: 04 ACTIVE DATE:	/01/2014	TERM OF CON	EIVED DATE: 'RACT DATE: MENT DATE:	07/29/2014			
CONTRACT COM	IMENT: None							
REASONS FOR FILI	NG							
NEW FILING: N		RRC DO	CKET NO:					
CITY ORDINAN	CE NO:							
AMENDMENT(EX	<b>(PLAIN):</b> None							
OTHER(E	<b>(PLAIN):</b> Monthly price	ing changes due	to volumetric based rates					
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	2	CONFI	DENTIAL? <u>D</u>	DELIVERY POINT	<u>[</u>		
35131	**CONFIDENTIAL**			Y				
CURRENT RATE CO	MPONENT							
RATE COMP. ID	DESCRIPTION							
5201-300	such daily average, VOLUME TIER G. 10,000 MMBtu \$0. each tier are cumula MMBtu per day wil above 15,000 per da This increase shall a	the total fee to b ATHERING FE 13 Volumes fror ative. For examp Il receives the se ay will receive th remain in effect	act term, the daily average pro- e paid by SHIPPER to GATI E per MMBtu FOR THE TIEJ n 10,001 MMBtu to 15,000 M le, the first 5,000 MMBtu per cond tier's pricing, volumes fi ne fourth tier's pricing. Starting through year six (6). The gath easurement point upstream of	IERER shall be detect The first 5,000 M MBtu \$0.11 Volum day receives the first om 10,001per day w g with year four (4), ering fees in the abo	ermined as follows: IMBtu \$0.23 Volum es Greater than 15,0 st tier's pricing, the v vill receive the third each of the above ti ve table will apply t	DAILY AVERAGE hes from 5,001 MMBtu to 000 MMBtu \$0.06 The fees volumes from 5,001 to 10,00 tier's pricing and volumes hered rates shall escalate \$.01 to all actual volumes measur	00 15.	
RATE ADJUSTME	NT PROVISIONS:							
None								
DELIVERY POINTS								
<u>ID</u> 87354	<u>TYPE</u> R	UNIT MMBtu \$	CURRENT CHARGE	EFFECTIVE I 06/01/20		DENTIAL Y		
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*						
Customer	35131	**CONF	FIDENTIAL**					
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	SERVICE DESCI	RIPTION	OTHER 7	YPE DESCRIPTI	ON			
I	Gathering							

Gathering

<b>RRC COID:</b>	8431	COMPA	NY NAME:	PANTHER PIPELINE, LLC
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	26943	
TUC APPLICABIL	ITY.			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does or	did exist eith	er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         8431         COMPANY NAME:         PANTHER PIPELINE, LLC					
TARIFF CODE:     TT     RRC TARIFF NO:     26944					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO:					
ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/29/2014					
INITIAL SERVICE DATE: 01/01/2013 TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Monthly pricing changes due to volumetric based rates					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
35128 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
<b>RATE COMP. ID DESCRIPTION</b> For Name and reduction: CATHEDING FEE: The following schedule applies: If the Daily Average Volume is a production month is					
5201-204 For New gas production: GATHERING FEE: The following schedule applies: If the Daily Average Volume in a production month is greater than 1,000 MMBtu per Day then the gathering fee is \$0.11 per MMBtu If the Daily Average Volume in a production month is					
less than 1,000 MMBtu per Day and more than 499 MMBtu per day, then the gathering fee is \$0.16 per MMBtu plus \$225.00. If the					
Daily Average Volume in a production month is less than 500 MMBtu per Day then the gathering fee is \$0.20 per MMBtu plus \$450.00. For pre-existing east system gas production: The gathering fee shall be \$0.27 per MMBtu plus \$450 per month. For pre-existing west					
system gas production: The gathering fee shall be \$0.13 per MMBtu plus \$450 per month.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL87352RMMBtu\$.296806/01/2014Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 35128 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an					
affiliated pipeline.)					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					