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Other(with detailed explanation)

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25546 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/23/2001 09/11/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/23/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10/01/2006 CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** Contract amendment listed fees agreed upon and applied to working interest nat. gas. from Walsh wells produced by Walsh as AMENDMENT(EXPLAIN): Operator. OTHER(EXPLAIN): Replaced individual wells with delivery points per Audit #14-131. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34146 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering - \$.1200 Mcf Compression- \$.0400 Mcf per Stage Dehy - \$.0200 Mcf Blending & Treating - Not to exceed \$.0400 Mcf BG1009/XTO\_WRW Saltwater Disposal Fee - \$.2000 per barrel of saltwater produced **RATE ADJUSTMENT PROVISIONS:** Rate escalation on 10/1/08. The rates do not escalate thereafter. DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 87962 R MMBtu \$.5060 05/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34146 Customer 87961 R MMBtu \$.5060 05/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34146 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I

Blending, Treating, Dehy

# RRC COID: 8313 COMPANY NAME: BARNETT GATHERING, LLC TARIFF CODE: TM RRC TARIFF NO: 25546 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25547 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/01/2012 **RECEIVED DATE:** 09/30/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated cash out price in rate component for June 2014. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34141 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3368 MMBtu Compression: \$0.0919 MMBtu per Stage Treating: \$0.0919 MMBtu Dehy: \$0.0286 MMBtu July 2013 B0040/LEGE001-13 Cashout Price: \$3.62 **RATE ADJUSTMENT PROVISIONS:** Adjusted annually by CPI beginning 7/1/13. DELIVERY POINTS ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 84009 R MMBtu \$.6793 04/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34141 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID:         8313         COMPANY NAME:         BARNETT GATHERING, LLC
TARIFF CODE:     TM     RRC TARIFF NO:     25548
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 051296
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2004 <b>RECEIVED DATE:</b> 08/08/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/19/2006
INACTIVE DATE: AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> year to year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rates escalated in January 2014 per contract. Updated rate component.
USTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34156 **CONFIDENTIAL**
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URRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
3G1005/PROV001-14 Gathering: \$.336 MCF Compression: \$0.1613 MCF Blending: \$.0671 MCF
RATE ADJUSTMENT PROVISIONS:
3% escalation per year effective January 1, 2005
ELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL83407RMcf\$.564404/01/2014Y
Customer 34156 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
J Compression
I Gathering
M Other(with detailed explanation) Blending
UC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline.)

RRC COID:         8313         COMPANY NAME:         BARNETT GATHERING, LLC				
TARIFF CODE:     TM     RRC TARIFF NO:     25549				
DESCRIPTION: Transmission Miscellaneous STATUS: A				
<b>OPERATOR NO:</b> 051296				
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2006 <b>RECEIVED DATE:</b> 08/08/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2006				
INACTIVE DATE: AMENDMENT DATE: 02/01/2011				
<b>CONTRACT COMMENT:</b> Renews every 3 months.				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): Range assigned wells to Legend effective 2/1/2011.				
OTHER(EXPLAIN): Rates escalated in March 2014 per contract. Updated rate component.				
CUSTOMERS				
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT				
34141 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID     DESCRIPTION				
BG1007/STR0002-14 Gathering: \$.3167 MMBtu Compression: \$.1896 MMbtu Treating/Blending & Dehy: \$.0761 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.				
RATE ADJUSTMENT PROVISIONS:				
Rates escalate 3% per year beginning 03/01/07.				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
83419         R         MMBtu         \$.6017         04/01/2014         Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34141 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION				
J Compression				
I Gathering				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

RRC COID: 8.	313 CC	OMPANY NAME:	BARNETT GATHERING	, LLC	
TARIFF CODE: TM	1 RRC TARIF	<b>FF NO:</b> 25550			
<b>DESCRIPTION:</b> 7	Fransmission Miscellaneou	15	STA	ATUS: A	
<b>OPERATOR NO:</b>	051296				
ORIGINAL CON	NTRACT DATE: 10/2	3/2001	<b>RECEIVED DATE:</b>	08/08/2014	
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	10/23/2008	
IN	ACTIVE DATE:		AMENDMENT DATE:	01/10/2013	
CONTRACT COM	IMENT: Year to Year				
REASONS FOR FILI	NG				
NEW FILING: N		RRC DOCKET NO	):		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): Barnett Gather	ing releases Harbor View	v A1 and Harbor View B1 from well	dedications set forth in gas gathe	ering agmts.
OTHER(EX	<b>(PLAIN):</b> Rates escalated	d in January 2014 per con	ntract. Updated rate component.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
34468	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	MPONENT				
RATE COMP. ID	DESCRIPTION				
BG1003/CROW001-14	Gathering - \$.25 Mcf	Compression - \$0.15 Blo	ending (CO2) - \$.0625 Mcf		
RATE ADJUSTME	NT PROVISIONS:				
Rate escalation bega	an January 1, 2004 and ani	nually thereafter based or	n the Gross Domestic Product Chain-	Type Price Index.	
DELIVERY POINTS					
<u>ID</u>	TYPE		NT CHARGE EFFECTIV		<u>-</u>
83422	R	MCF \$.4625	04/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34468	**CONFIDENTIA	L**		
83424	R	Mcf \$.4625	04/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
	34468	**CONFIDENTIA	I.**		]
Customer					
83426	R	MCF \$.4625	04/01/	2014 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34468	**CONFIDENTIA	L**		
TYPE SERVICE PROV					
TYPE OF SERVICE		PTION	OTHER TYPE DESCRIF	TION	
J	Compression		<u>OTHER ITTE DESCRIP</u>		
	*				
I	Gathering		Diandina		
М	Other(with detailed e	explanation)	Blending		

<b>RRC COID:</b>	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25550	
TUC APPLICABIL	ITY			
FACTS SUPPORT	ING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25551 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/27/2004 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 02/26/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate escalated in January 2014 per contract. Updated rate component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34145 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering \$0.2016 Mcf Compression \$ 0.1345 Mcf Blending \$0.0671 Mcf BG1011/WEST001-14 **RATE ADJUSTMENT PROVISIONS:** Rate escalated 3% annually beginning 1/01/05. DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 83427 Mcf \$.4032 04/01/2014 Y R DESCRIPTION: \*\*CONFIDENTIAL\*\* 34145 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** 

 J
 Compression

 I
 Gathering

 M
 Other(with detailed explanation)

Blending, Dehy

TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8313

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

GSD - 2 TARIFF REPORT
COMPANY NAME: BARNETT GATHERING, LLC

TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	25552
DESCRIPTION: Trans	mission Miscellaneous	STATUS: A
<b>OPERATOR NO:</b> <sup>05</sup>	1296	
ORIGINAL CONTR	ACT DATE: 02/01/2007	<b>RECEIVED DATE:</b> 09/11/2014
INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE:
INAC	TIVE DATE:	<b>AMENDMENT DATE:</b> 02/01/2007
CONTRACT COMME	NT: Year to year	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE N		
AMENDMENT(EXPL	AIN): Contract amendment lis Operator.	ted fees agreed upon and applied to working interest nat. gas. from Indian Creek wells produced by Walsh as
OTHER(EXPL		lls with delivery points per Audit #14-131
CUSTOMERS		
CUSTOMER NO CU	USTOMER NAME	CONFIDENTIAL? DELIVERY POINT
34146 **(	CONFIDENTIAL**	
		Y
CURRENT RATE COMPC	NENT	
RATE COMP. ID	DESCRIPTION	
B0034/WAL001-09A	Gathering - \$.1200 Mcf Comp	ression- \$.0400 Mcf per stage Blending/Treating & Dehy - \$.0600 Mcf
RATE ADJUSTMENT I	PROVISIONS	
	9. The rates do not escalate the	reafter
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
87995	R MMBtu	\$.4699 05/01/2014 Y
DESCRIPTION: **	CONFIDENTIAL**	
Customer 341	46 **(	CONFIDENTIAL**
TYPE SERVICE PROVIDE	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
Μ	Other(with detailed explanatio	on) Blending/Treating, Dehy
TUC APPLICABILITY		
FACTS SUPPORTING SI	ECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannot affiliated pipelin	e.)	tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
i annini unat a true and corre	ce copy of this tariff has been s	ent to the customer nivolved in this transaction.

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25553 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/01/2005 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 02/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10/01/2010 CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Talon assigned well to EnerVest effective 10/1/10. OTHER(EXPLAIN): Rate escalated in January 2014 per contract. Updated rate component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34166 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1000/DENB001-14 Gathering - \$0.3392 MMBtu Compression \$0.1957 MMBtu CO2 - \$0.0651 MMBtu **RATE ADJUSTMENT PROVISIONS:** Rates will escalate 3% yearly beginning 1/1/06. DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE \$.6000 83652 **MMB**tu 04/01/2014 Y R DESCRIPTION: \*\*CONFIDENTIAL\*\* 34166 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Compression Gathering I Blending, Treating, Dehy Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 831	3 COMPAN	ANY NAME: BARNETT GATHERING, LLC				
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	25554				
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A				
OPERATOR NO:	051296					
ORIGINAL CONT	<b>TRACT DATE:</b> 11/01/2005	<b>RECEIVED DATE:</b> 09/11/2014				
INITIAL SER	VICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/01/2008				
INA	CTIVE DATE:	<b>AMENDMENT DATE:</b> 11/01/2005				
CONTRACT COMM	<b>ENT:</b> Year to Year					
REASONS FOR FILING	Ţ					
NEW FILING: N	NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE	E NO:					
AMENDMENT(EXP	LAIN): Barnett amended contra	ract to add gas lift services effective $11/1/05$ .				
OTHER(EXP	LAIN): Replaced individual we	vells with delivery points per Audit #14-131.				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
34150 *	*CONFIDENTIAL**					
		Y				
CURRENT RATE COMI	PONENT					
RATE COMP. ID	DESCRIPTION					
BG1010/XTO_ICX-13		Compression: \$0.0486 MMBtu per stage Blending/Treating & Dehy: \$0.0729 MMBtu Gas Lift Cashout: ess \$0.05 per MMBtu. Gas Lift Meter Maintenance Fee: \$300.00 per location per month.				
RATE ADJUSTMENT	PROVISIONS:					
Rates will escalate bas	ed on CPI effective 11/1/06.					

RRC COID: 8	313 C	OMPAN	Y NAME: BARNETT G	ATHERING, LLC		
TARIFF CODE: TN	A RRC TARI	FF NO:	25554			
DELIVERY POINTS						
<u>ID</u> 87974	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2491	EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		φ. <u>2</u> 171	05/01/2011	1	
	34150		ONFIDENTIAL**			
Customer	54150		JINI DEN HAL			
87975	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34150	**C0	ONFIDENTIAL**			
87976	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34150	**C0	ONFIDENTIAL**			
87977	R	MMBtu	\$.2491	05/01/2014	Y	]
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34150	**C(	ONFIDENTIAL**			
87978	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C(	ONFIDENTIAL**			
87979	R	MMBtu	\$.2491	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	•				
Customer	34150	**C0	ONFIDENTIAL**			
87980	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	34150	**C(	ONFIDENTIAL**			
87981	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**		φ.2491	05/01/2014	1	
	34150		ONFIDENTIAL**			
Customer	54150		JINI DEN HAL			
87982	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	34150	**C0	ONFIDENTIAL**			
87983	R	MMBtu	\$.2491	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	:				
Customer	34150	**C(	ONFIDENTIAL**			

RRC COID: 8	313 C	OMPAN	Y NAME: BARNETT G	ATHERING, LLC		
TARIFF CODE: TN	A RRC TARI	FF NO:	25554			
DELIVERY POINTS						
<u>ID</u> 87984	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2491	EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		φ. <u>2</u> 171	00,01,2011	•	
	34150		ONFIDENTIAL**			
Customer	5+150					
87985	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			
87986	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			
87987	R	MMBtu	\$.2491	05/01/2014	Y	]
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			
			<b>* •</b> • • • •	05/01/2014		
87988	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			
87989	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			
87990	R	MMBtu	\$.2491	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			
87991	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	к **CONFIDENTIAL**		ψ <b>. 247</b> 1	05/01/2014	ĩ	
	34150		ONFIDENTIAL**			
Customer	54150	U	JINFIDEN HAL ***			
87992	R	MMBtu	\$.2813	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			
87995	R	MMBtu	\$.4699	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			

RRC COID: 8	313 C	OMPAN	Y NAME: BARNETT G	ATHERING, LLC		
TARIFF CODE: TN	A RRC TARI	FF NO:	25554			
DELIVERY POINTS						
<u>ID</u> 87942	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2491	EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		+			
Customer	34150		ONFIDENTIAL**			
87943	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	34150	**C	ONFIDENTIAL**			
87944	R	MMBtu	\$.2491	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	34150	**C	ONFIDENTIAL**			
87945	R	MMBtu	\$.3154	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	34150	**C	ONFIDENTIAL**			
87946	R	MMBtu	\$.4678	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	34150	**C	ONFIDENTIAL**			
87947	R	MMBtu	\$.4678	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	¢				
Customer	34150	**C	ONFIDENTIAL**			
87948	R	MMBtu	\$.3220	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	34150	**C	ONFIDENTIAL**			
87949	R	MMBtu	\$.4871	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	34150	**C	ONFIDENTIAL**			
87950	R	MMBtu	\$.4871	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	34150	**C	ONFIDENTIAL**			
87951	R	MMBtu	\$.4871	05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	¢				
Customer	34150	**C	ONFIDENTIAL**			

RRC COID: 8	313 COMPA	NY NAME: BARNETT GA	THERING, LLC	
TARIFF CODE: TM	A RRC TARIFF NO:	25554		
DELIVERY POINTS				
<u>ID</u> 87952	TYPE UNIT R MMBtu		EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y
	**CONFIDENTIAL**	<b>9.4071</b>	05/01/2014	1
DESCRIPTION:				
Customer	34150 **	CONFIDENTIAL**		
87953	R MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 **	CONFIDENTIAL**		
87954	R MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 ***	CONFIDENTIAL**		
87955	R MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 ***	CONFIDENTIAL**		
87956	R MMBtu	\$.4871	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 ***	CONFIDENTIAL**		
87957	R MMBtu	\$.4871	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 ***	CONFIDENTIAL**		
87958	R MMBtu	\$.4192	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 ***	CONFIDENTIAL**		
87959	R MMBtu	\$.4678	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 ***	CONFIDENTIAL**		
87960	R MMBtu	\$.4192	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 ***	CONFIDENTIAL**		
87961	R MMBtu	\$.5060	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 ***	CONFIDENTIAL**		

RRC COID: 8	313 COMP	ANY NAME: BARNETT GA	THERING, LLC	
TARIFF CODE: TN	A RRC TARIFF NO:	25554		
DELIVERY POINTS				
<u>ID</u> 87962	TYPE UNI R MMB		EFFECTIVE DATE 05/01/2014	<u>CONFIDENTIAL</u> Y
		tu φ.5000	05/01/2014	1
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87963	R MMB	tu \$.2491	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87964	R MMB	tu \$.2491	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87965	R MMB	tu \$.2491	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87966	R MMB	tu \$.2491	05/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87967	R MMB	tu \$.2491	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87968	R MMB	tu \$.2491	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87969	R MMB	tu \$.2491	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87970	R MMB	tu \$.2491	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		
87971	R MMB	tu \$.2491	05/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34150 *	*CONFIDENTIAL**		

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25554 DELIVERY POINTS TYPE EFFECTIVE DATE CONFIDENTIAL ID UNIT CURRENT CHARGE 87972 R MMBtu \$.4678 05/01/2014 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34150 Customer 87973 R MMBtu \$.2491 05/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34150 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering Blending/Treating, Dehy, Gas Lift Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25555 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO:** ORIGINAL CONTRACT DATE: 01/23/2003 12/04/2012 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: month to month **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 17678. Update delivery point rates per July fluctuations. CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 34144 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1018/DIDO01 Blending - \$.0500 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 83420 R MMBtu \$.0500 05/01/2012 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 34144 \*\*CONFIDENTIAL\*\* Customer 83421 R MMBtu \$.0500 05/01/2012 Υ DESCRIPTION: \*\*CONFIDENTIAL\*\* 34144 \*\*CONFIDENTIAL\*\* Customer 83656 R MMBtu \$.0500 05/01/2012 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34144 \*\*CONFIDENTIAL\*\* Customer 84373 R MMBtu \$.0500 07/01/2012 Y \*\*CONFIDENTIAL\*\* DESCRIPTION: 34144 \*\*CONFIDENTIAL\*\* Customer

TARIFF CODE: TM	20000	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Blending Fees
TUC APPLICABILITY	7	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8	313 COMP	PANY NAME: BARNETT GATHERING, LLC	
TARIFF CODE: TM	A RRC TARIFF NO	<b>D:</b> 25556	
DESCRIPTION:	Transmission Miscellaneous	STATUS: A	
OPERATOR NO:	051296		
ORIGINAL CO	NTRACT DATE: 10/25/2005	<b>RECEIVED DATE:</b> 09/11/2014	
INITIAL S	<b>ERVICE DATE:</b> 11/01/2006	6 <b>TERM OF CONTRACT DATE:</b> 11/01/2016	
IN	ACTIVE DATE:	<b>AMENDMENT DATE:</b> 09/26/2011	
CONTRACT COM	<b>IMENT:</b> Year to Year		
REASONS FOR FILI	NG		
NEW FILING: N	R	RRC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	<b>XPLAIN):</b> Amendment dated 9/2	/26/11 changed contract effective date to 11/1/06. Consequently the primary term expires 11/1/16.	
OTHER(E	<b>XPLAIN):</b> Rates updated to refle	lect new electric fee. Rate component/TAR4 updated.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
34151	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO			
RATE COMP. ID	DESCRIPTION		-
BG1020/VARG001-13	If < 100 MMBtu/D produce	Compression \$0.0614 Mcf per Stage CO2 Blending & Treating, and Dehy - \$0.0614 Mcf Low Volume F ed by delivery point, fee of \$100.00 a month fee. Downstream Fees: \$0.05 MMBtu Transportation fee &U charged by downstream pipeline is charged back to customer.	
RATE ADJUSTME	ENT PROVISIONS:		
3% per year effecti	ve 10/1/07.		
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNI</u>		
83301	R MMB	Btu \$.5724 04/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34151 *	**CONFIDENTIAL**	
83730	R MMB	Btu \$.5724 04/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34151 *	**CONFIDENTIAL**	
84816	R MMB	Btu \$.5724 04/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
		**CONFIDENTIAL**	
Customer	۳ ۲۵٫۱ ۳		
TYPE SERVICE PRO	VIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	ON OTHER TYPE DESCRIPTION	
J	Compression		
Ι	Gathering		
М	Other(with detailed explana	ation) Blending, Treating, Dehy	

<b>RRC COID:</b>	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	TM	<b>RRC TARIFF NO:</b>	25556	
TUC APPLICABIL	ITY			
FACTS SUPPORT	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

**RRC COID:** 

**DESCRIPTION:** 

**OPERATOR NO:** 

TARIFF CODE: TM

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC TARIFF NO:** 25557 Transmission Miscellaneous STATUS: A 051296 **ORIGINAL CONTRACT DATE:** 11/01/2005 04/18/2014 **RECEIVED DATE:** 

**INITIAL SERVICE DATE:** 11/01/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: yr to yr

# **REASONS FOR FILING** NEW FILING: N

**RRC DOCKET NO:** 

#### **CITY ORDINANCE NO:**

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rates escalated in November 2013 per contract. Attached new rate component.

## CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34153	**CONFIDENTIAL**		
		Y	

### CURRENT RATE COMPONENT RATE COMP. ID

#### BG1023/DEV1001-13 Gathering - \$.0000 MMBtu Compression \$.15 MMBtu Blending - \$.0554 MMBtu

**RATE ADJUSTMENT PROVISIONS:** 

Rates will escalate based on CPI effective 11/1/10.

DESCRIPTION

#### DELIVERY POINTS

ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>
83874	R	MMBtu	\$.1964	11/01/2013	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**			
Customer	34153	**C0	ONFIDENTIAL**		

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Blending

#### TUC APPLICABILITY

### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25558 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2006 03/07/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 11/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 08/01/2012 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Previous customer Cohort Energy Company changed name via merger to J-W Operating Company. OTHER(EXPLAIN): Rates escalated in October per contract. Upd TAR4 Rt Component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34211 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1024/COHO001-13 Gathering - \$0.3075 MMBtu Compression \$0.0614 MMBtu Blending - \$0.0923 MMBtu **RATE ADJUSTMENT PROVISIONS:** 3% /yr effective 10/1/07 DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 83905 R **MMB**tu \$.5840 10/01/2013 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34211 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25559 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/01/2007 **RECEIVED DATE:** 09/11/2014 **INITIAL SERVICE DATE:** 05/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: month to month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Fees escalated per contract in May 2014. Rate component/TAR4 updated. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34144 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Treating & Dehy: \$0.0923 MMBtu Low Volume Fee: If < 100 MMBtu/D BG1027/WILL001-14 produced by delivery point, fee of \$100.00 a month fee. **RATE ADJUSTMENT PROVISIONS:** Rates escalate 3% per year effective 5/1/08. DELIVERY POINTS TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 83970 R MMBtu \$.6581 05/01/2014 Y **DESCRIPTION: \*\*CONFIDENTIAL\*\*** 34144 \*\*CONFIDENTIAL\*\* Customer

**TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy Other(with detailed explanation) М

TUC APPLICABILITY

ID

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25560 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2007 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 06/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 06/01/2012 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): WPX Energy Gulf Coast assigned its interests to Premier Natural Resources effective 6/1/12. OTHER(EXPLAIN): Rates escalated in February 2014 per contract. Updated rate component. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34168 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Blending/Treating: \$0.0924 MMBtu Electric: \$0.0193 MMBtu Low BG1033/ASPE001-14 Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. **RATE ADJUSTMENT PROVISIONS:** Rates will escalate 3% per year beginning 2/1/08. DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 84056 R MMBtu \$.6775 04/01/2014 Y **DESCRIPTION: \*\*CONFIDENTIAL\*\*** 34168 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy, Gas Lift Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25561 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/01/2007 **RECEIVED DATE:** 09/11/2014 **INITIAL SERVICE DATE:** 05/01/2010 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 04/01/2013 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Western Production Co. acquired DB Newark's interests effective 4/1/13. OTHER(EXPLAIN): Fees escalated per contract in May 2014. Rate component/TAR4 updated. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34145 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3075 MMBtu Compression: \$0.2583 MMBtu Treating & Dehy: \$0.0923 MMBtu Electric: \$0.0193 MMBtu Low BG1030/LLANO001-14 Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee. **RATE ADJUSTMENT PROVISIONS:** Rates escalate 3% per year beginning 5/1/08. DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 84107 R MMBtu \$.6774 05/01/2014 Y **DESCRIPTION: \*\*CONFIDENTIAL\*\*** 34145 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25562 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2007 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 03/01/2012 CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Effective 3/1/12, Encana assigned all interests to Enervest Operating, LLC. OTHER(EXPLAIN): Rates updated to reflect new electric fee. Rate component/TAR4 updated. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34166 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1034/ENCA02-13 Gathering: \$0.2847 MMBtu Compression: 0.1027 MMBtu Blending & Dehy: \$0.1252 MMBtu **RATE ADJUSTMENT PROVISIONS:** Rates will escalate based on CPI effective 10/1/08 DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 84190 R MMBtu \$.7562 04/01/2014 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 34166 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Compression Gathering

TUC APPLICABILITY

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#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Blending, Dehy

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25563 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/01/2010 **RECEIVED DATE:** 12/04/2012 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: year to year **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 24120. CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 34164 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1051 Gathering: .10 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE TYPE 84244 R **MMB**tu \$.1000 05/01/2012 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 34164 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION T Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 83	313 Co		BARNETT GATHERING		
TARIFF CODE: TM	1 RRC TARI	<b>FF NO:</b> 25564			
<b>DESCRIPTION:</b> T	Transmission Miscellaneo	us	ST	ATUS: A	
<b>OPERATOR NO:</b>	051296				
ORIGINAL CON	NTRACT DATE: 03/	01/2008	<b>RECEIVED DATE:</b>	: 08/08/2014	
INITIAL SF	ERVICE DATE:		TERM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: Year to Year				
REASONS FOR FILIN	NG				
NEW FILING: N		RRC DOCKET N	0:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	(PLAIN): None				
OTHER(EX	<b>(PLAIN):</b> Rates updated	to reflect new electric fe	ee. Rate component/TAR4 updated.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
34157	**CONFIDENTIAL**				
			Y		
			-		
CURRENT RATE COM	MPONENT		-		
CURRENT RATE COM RATE COMP. ID	MPONENT DESCRIPTION		-		
	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBt	MMBtu Compression: \$. u/D produced by delivery cashout: Barnett's WASF	0473 MMBtu per Stage Blending: \$.0 7 point, fee of \$100.00 a month fee.	0.476 MMBtu Dehy: \$0.02 Downstream Fees: Fees an	231 MMBtu Low Volume d FL&U charged back to
RATE COMP. ID	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBtr customer. Gas Lift C	u/D produced by delivery	0473 MMBtu per Stage Blending: \$.0 7 point, fee of \$100.00 a month fee.	0.476 MMBtu Dehy: \$0.02 Downstream Fees: Fees an	231 MMBtu Low Volume d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBtr customer. Gas Lift C	u/D produced by delivery ashout: Barnett's WASF	0473 MMBtu per Stage Blending: \$.0 7 point, fee of \$100.00 a month fee.	0.476 MMBtu Dehy: \$0.02 Downstream Fees: Fees an	231 MMBtu Low Volume d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBtr customer. Gas Lift C NT PROVISIONS:	u/D produced by delivery ashout: Barnett's WASF	0473 MMBtu per Stage Blending: \$.0 7 point, fee of \$100.00 a month fee.	0.476 MMBtu Dehy: \$0.02 Downstream Fees: Fees an	231 MMBtu Low Volume d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBtr customer. Gas Lift C NT PROVISIONS:	u/D produced by delivery ashout: Barnett's WASF /1/08. <u>UNIT</u> <u>CURRE</u>	0473 MMBtu per Stage Blending: \$.0 7 point, fee of \$100.00 a month fee.	Downstream Fees: Fees an	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11.	u/D produced by delivery ashout: Barnett's WASF /1/08.	0473 MMBtu per Stage Blending: \$.0 y point, fee of \$100.00 a month fee. P plus \$0.40 per MMBtu.	Downstream Fees: Fees an       /E DATE       CONFIDEN	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBtr customer. Gas Lift C NT PROVISIONS: based on CPI effective 11, <u>TYPE</u>	u/D produced by delivery Cashout: Barnett's WASF /1/08. UNIT CURRE MMBtu \$.4262	0473 MMBtu per Stage Blending: \$.0 / point, fee of \$100.00 a month fee. Plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV	Downstream Fees: Fees an           ZE DATE         CONFIDEN	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11. <u>TYPE</u> R	u/D produced by delivery Cashout: Barnett's WASF /1/08. UNIT CURRE MMBtu \$.4262	0473 MMBtu per Stage Blending: \$.0 y point, fee of \$100.00 a month fee. P plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/	Downstream Fees: Fees an           ZE DATE         CONFIDEN	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268 DESCRIPTION:	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11. <u>TYPE</u> R **CONFIDENTIAL**	u/D produced by delivery Cashout: Barnett's WASF /1/08. UNIT CURRI MMBtu \$.4262	0473 MMBtu per Stage Blending: \$.0 7 point, fee of \$100.00 a month fee. 9 plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/	Downstream Fees: Fees an           ZE DATE         CONFIDEN           /2014         Y	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268 DESCRIPTION: Customer 84308	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11, <u>TYPE</u> R **CONFIDENTIAL** 34157	u/D produced by delivery Cashout: Barnett's WASF /1/08. UNIT CURRI MMBtu \$.4262 * **CONFIDENTL/ MMBtu \$.4262	0473 MMBtu per Stage Blending: \$.0 y point, fee of \$100.00 a month fee. Plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/ AL**	Downstream Fees: Fees an           ZE DATE         CONFIDEN           /2014         Y	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268 DESCRIPTION: Customer 84308	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11. Dased on CPI effective 11. CARCENTIONS R **CONFIDENTIAL** R **CONFIDENTIAL**	u/D produced by delivery ashout: Barnett's WASE /1/08. <u>UNIT</u> <u>CURRE</u> MMBtu \$.4262 * **CONFIDENTL/ MMBtu \$.4262 *	0473 MMBtu per Stage Blending: \$.0 / point, fee of \$100.00 a month fee. P plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/ AL** 04/01/	Downstream Fees: Fees an           ZE DATE         CONFIDEN           /2014         Y	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268 DESCRIPTION: Customer 84308	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11. CARCENTION R **CONFIDENTIAL** 34157	u/D produced by delivery Cashout: Barnett's WASF /1/08. UNIT CURRI MMBtu \$.4262 * **CONFIDENTL/ MMBtu \$.4262	0473 MMBtu per Stage Blending: \$.0 / point, fee of \$100.00 a month fee. P plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/ AL** 04/01/	Downstream Fees: Fees an           ZE DATE         CONFIDEN           /2014         Y	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268 DESCRIPTION: Customer 84308	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11, <u>TYPE</u> R **CONFIDENTIAL** 34157 R **CONFIDENTIAL** 34157	u/D produced by delivery ashout: Barnett's WASE /1/08. <u>UNIT</u> <u>CURRE</u> MMBtu \$.4262 * **CONFIDENTL/ MMBtu \$.4262 *	0473 MMBtu per Stage Blending: \$.0 / point, fee of \$100.00 a month fee. P plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/ AL** 04/01/	Downstream Fees: Fees an           ZE DATE         CONFIDEN           /2014         Y	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268 DESCRIPTION: Customer 84308 DESCRIPTION: Customer	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11. CONFIDENTIAL** 34157 R **CONFIDENTIAL** 34157	u/D produced by delivery ashout: Barnett's WASE /1/08. <u>UNIT</u> <u>CURRE</u> MMBtu \$.4262 * **CONFIDENTL/ MMBtu \$.4262 * **CONFIDENTL/	0473 MMBtu per Stage Blending: \$.0 / point, fee of \$100.00 a month fee. P plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/ AL** 04/01/	Downstream Fees: Fees an           YE DATE         CONFIDEN           /2014         Y	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268 DESCRIPTION: Customer 84308 DESCRIPTION: Customer	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11. Dased on CPI effective 11. R **CONFIDENTIAL** 34157 R **CONFIDENTIAL** 34157	u/D produced by delivery ashout: Barnett's WASE /1/08. <u>UNIT</u> <u>CURRE</u> MMBtu \$.4262 * **CONFIDENTL/ MMBtu \$.4262 * **CONFIDENTL/	0473 MMBtu per Stage Blending: \$.0 / point, fee of \$100.00 a month fee. P plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/ AL** 04/01/ AL**	Downstream Fees: Fees an           YE DATE         CONFIDEN           /2014         Y	d FL&U charged back to
RATE COMP. ID BG1035/BURN001-13 RATE ADJUSTMEN Rates will escalate b DELIVERY POINTS ID 84268 DESCRIPTION: Customer 84308 DESCRIPTION: Customer	DESCRIPTION Gathering: \$0.2419 M Fee: If < 100 MMBti customer. Gas Lift C NT PROVISIONS: based on CPI effective 11, Dased on CPI effective 11, CH PROVISIONS: Dased on CPI effective 11, CH PROVISIONS: CH PROVISIONS	u/D produced by delivery ashout: Barnett's WASE /1/08. <u>UNIT</u> <u>CURRE</u> MMBtu \$.4262 * **CONFIDENTL/ MMBtu \$.4262 * **CONFIDENTL/	0473 MMBtu per Stage Blending: \$.0 / point, fee of \$100.00 a month fee. P plus \$0.40 per MMBtu. ENT CHARGE EFFECTIV 04/01/ AL** 04/01/ AL**	Downstream Fees: Fees an           YE DATE         CONFIDEN           /2014         Y	d FL&U charged back to

<b>RRC COID:</b>	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25564	
TUC APPLICABILI	ITY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 831	3 COMPANY	Y NAME: BARNETT GATHERING, LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b> 25	25565
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	051296	
ORIGINAL CONT	<b>TRACT DATE:</b> 03/01/2008	<b>RECEIVED DATE:</b> 08/08/2014
INITIAL SER	<b>RVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b> 09/01/2008
INA	CTIVE DATE:	<b>AMENDMENT DATE:</b> 10/01/2012
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILING	ž	
NEW FILING: N	RRC DO	DOCKET NO:
CITY ORDINANCE	E NO:	
AMENDMENT(EXP	LAIN): Rimrock assigned interests	ts to Bluestone effective 10/1/12.
OTHER(EXP	LAIN): Rates escalated in February	ry 2014 per contract. Updated rate component.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
34313 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COMI	PONENT	
RATE COMP. ID	DESCRIPTION	
BG1036/RIMR001-14		npression: \$0.3225 MMBtu Blending/Treating/Dehy: \$0.1075 MMBtu Low Volume Fee: If < 100 point, fee of \$100.00 a month fee.
RATE ADJUSTMEN	· · · ·	
Rates escalate 3% ann DELIVERY POINTS	ually effective 2/1/09.	
	<u>TYPE UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
84306	R MMBtu	\$.7644 04/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	4313 **CON	DNFIDENTIAL**
Customer		
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	) Treating/Blending, Dehy
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICAB	BILITY
		ge during the negotiations. .003(b) transaction if the rate to be charged or offerred to be charged is to an

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25566 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2007 **RECEIVED DATE:** 08/08/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: yr to yr thereafter **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rates escalated in April 2014 per contract. Updated rate component CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34158 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering : \$0.3075 MMBtu Compression: \$0.2583 MMBtu Blending: \$0.0923 MMBtu Electric: \$0.0193 MMBtu BG1037/DEV2001-14 **RATE ADJUSTMENT PROVISIONS:** 3% per year effective 4/1/08 DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 84458 R **MMB**tu \$.6774 04/01/2014 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 34158 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25567 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/01/2007 **RECEIVED DATE:** 12/04/2012 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: yr to yr thereafter **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 21048. CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 34158 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG-1038 No Rates charged **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 83802 R **MMB**tu \$.0000 12/01/2011 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 34158 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

<b>RRC COID:</b> 8313	COMPANY NAME: BARNETT GATHERING, LLC				
TARIFF CODE: TM	RRC TARIFF NO: 25568				
<b>DESCRIPTION:</b> Transr	mission Miscellaneous STATUS: A				
<b>OPERATOR NO:</b> 051	1296				
ORIGINAL CONTRA	ACT DATE: 02/01/2008 RECEIVED DATE: 12/04/2012				
INITIAL SERVI	ICE DATE: TERM OF CONTRACT DATE:				
INACT	TIVE DATE: AMENDMENT DATE:				
CONTRACT COMMEN	NT: yr to yr thereafter				
REASONS FOR FILING					
NEW FILING: Y	RRC DOCKET NO:				
CITY ORDINANCE N	iO:				
AMENDMENT(EXPLA	AIN): None				
OTHER(EXPLA	<b>AIN):</b> New contract. Updated delivery point rate per July fluctuations.				
CUSTOMERS					
	JSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
34142 **C	CONFIDENTIAL**				
	Y				
CURRENT RATE COMPO	NENT				
_	DESCRIPTION				
BG1039 0	Gathering .10				
RATE ADJUSTMENT P	PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 84459	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           R         MMBtu         \$.1000         07/01/2012         Y				
	CONFIDENTIAL**				
Customer 3414	42 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED					
	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
J	Compression				
I	Gathering				
Μ	Other(with detailed explanation) Blending				
TUC APPLICABILITY					
FACTS SUPPORTING SE	ECTION 104.003(b) APPLICABILITY				
	e customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an e.)				

RRC COID: 83	313 COMPANY NAME: BARNETT GATHERING, LLC
TARIFF CODE: TM	RRC TARIFF NO: 25569
<b>DESCRIPTION:</b> T	ransmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b>	051296
ORIGINAL CON	<b>TRACT DATE:</b> 03/01/2009 <b>RECEIVED DATE:</b> 09/30/2014
INITIAL SE	CRVICE DATE: TERM OF CONTRACT DATE: 02/28/2012
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: Year to Year
<b>REASONS FOR FILIN</b>	łG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	JE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): Rates escalated per contract June 2014. Updated TAR4/Rate Component.
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34166	**CONFIDENTIAL**
	Y
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
BG1042/DENB002-14	Gathering: \$0.3581 MMBtu Compression: \$0.1075 MMBtu per Stage Dehy: \$0.0299 MMBtu Treating: \$0.0955 MMBtu Electric: \$0.0382 MMBtu Treating fee only charged when gas does not conform to quality specifications outlined in contract.
RATE ADJUSTMEN	VT PROVISIONS:
Rates will increase b	by 3% annually beginning 6/1/09.
DELIVERY POINTS	
<u>ID</u>	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
84499	R MMBtu \$.7487 06/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	34166 **CONFIDENTIAL**
TYPE SERVICE PROV	IDED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
J	Compression
I	Gathering
М	Other(with detailed explanation) Blending, Dehy, Gas Lift
TUC APPLICABILITY	
	G SECTION 104.003(b) APPLICABILITY
Neither the gas utility no	r the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and c	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 8313	COMPANY	Y NAME: BARNETT GATHERING,	LLC
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	25570	
DESCRIPTION: Transm	nission Miscellaneous	STA	TUS: A
<b>OPERATOR NO:</b> 051	296		
ORIGINAL CONTRA	<b>ACT DATE:</b> 11/01/2009	RECEIVED DATE:	09/30/2014
INITIAL SERVI	CE DATE:	TERM OF CONTRACT DATE:	11/01/2012
INACT	IVE DATE:	AMENDMENT DATE:	02/18/2011
CONTRACT COMMEN	<b>NT:</b> mo to mo thereafter		
REASONS FOR FILING			
NEW FILING: N	RRCL	DOCKET NO:	
CITY ORDINANCE N	0:		
AMENDMENT(EXPLA	<b>IN</b> ): Empire added two new we	ells effective 2/18/2011.	
OTHER(EXPLA	<b>IN):</b> Updated cash out price in	rate component for June 2014.	
CUSTOMERS			
CUSTOMER NO CU	STOMER NAME	CONFIDENTIAL?	DELIVERY POINT
34162 **C	ONFIDENTIAL**		
		Y	
CURRENT RATE COMPO	NENT		
RATE COMP. ID	DESCRIPTION		
1	Gathering: \$ 3411 MMBtu Comr	pression: \$.0853 MMBtu per stage Dehy: \$.0212 M	IMBtu CO2: \$.0533 November 2013 Cashout Price:
	63.51		
	63.51		

RRC COID:       8313       COMPANY NAME:       BARNETT GATHERING, LLC							
TARIFF CODE: TN	A RRC TAR	IFF NO:	25570				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE EI	FFECTIVE DATE	CONFIDENTIAL	
83405	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k 34					
Customer	34162	**C	ONFIDENTIAL**				
84557	R	MMBtu	\$.6908		04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**					
Customer	34162	**C	ONFIDENTIAL**				
84633	R	MMBtu	\$.6908		04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**					
Customer	34162	**C	ONFIDENTIAL**				
84772	R	MMBtu	\$.6908		04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**					
Customer	34162	**C	ONFIDENTIAL**				
84786	R	MMBtu	\$.6908		04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**					
Customer	34162	**C	ONFIDENTIAL**				
84881	R	MMBtu	\$.6908		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	34162	**C	ONFIDENTIAL**				
84925	R	MMBtu	\$.6908		04/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	**					
Customer	34162	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCI	RIPTION		OTHER TYPE	DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detailed	explanation	n)	Dehy			

<b>RRC COID:</b>	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25570	
TUC APPLICABILI	TY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 8	313 COMPANY NAME: BARNETT GATHERING, LLC					
TARIFF CODE: T	1 RRC TARIFF NO: 25571					
DESCRIPTION:	Transmission Miscellaneous STATUS: A					
OPERATOR NO:	051296					
ORIGINAL CO	NTRACT DATE:         11/01/2009         RECEIVED DATE:         09/30/2014					
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:					
l I	ACTIVE DATE: AMENDMENT DATE:					
CONTRACT CON	IMENT: Life of Lease					
REASONS FOR FIL	NG					
NEW FILING: N RRC DOCKET NO:						
CITY ORDINAN	CITY ORDINANCE NO:					
AMENDMENT(E	KPLAIN): None					
OTHER(E	<b>KPLAIN):</b> Updated cash out price in rate component for June 2014.					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
34163	**CONFIDENTIAL**					
	Y					
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
BG1044/FINL001-13	Gathering - \$.2248 Compression \$.0476/stage Blending - \$.0713 November 2013 Cashout Price: \$3.51					
RATE ADJUSTME	NT PROVISIONS:					

RRC COID: 8	313 COMPA	NY NAME: BARNETT GA	THERING, LLC	
TARIFF CODE: TM	A RRC TARIFF NO:	25571		
DELIVERY POINTS				
<u>ID</u> 83363	<u>TYPE</u> <u>UNI1</u> R MMBt		EFFECTIVE DATE 04/01/2014	<u>CONFIDENTIAL</u> Y
		u 9.4382	04/01/2014	1
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		
83364	R MMBt	u \$.4582	04/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34163 *:	*CONFIDENTIAL**		
84653	R MMBt	u \$.4582	04/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		
84697	R MMBt	u \$.4582	04/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		
84910	R MMBt	u \$.4582	04/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		
85883	R MMBt	u \$.4582	04/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		
85885	R MMBt	u \$.4582	04/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		
85887	R MMBt	u \$.4582	04/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		
85889	R MMBt	u \$.4582	04/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		
85891	R MMBt	u \$.4582	04/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34163 **	*CONFIDENTIAL**		

BARNETT GATHERING, LLC								
RRC TARIFF NO: 25571								
YPE SERVICE PROVIDED								
SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION								
Compression								
Gathering								
Other(with detailed explanation) Blending								
TUC APPLICABILITY								
SECTION 104.003(b) APPLICABILITY								

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25572 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/14/2010 **RECEIVED DATE:** 09/30/2014 **INITIAL SERVICE DATE:** 04/14/2013 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 08/01/2011 CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Amendment dated 8/1/11 changed contract term to 3 years. Consequently the primary term expires 4/14/13. OTHER(EXPLAIN): Updated cash out price in rate component for June 2014. **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34164 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering, Compression, Blending/Treating, Dehy: \$0.6000 MMBtu System Imbalance Cashout: Based on the percentage of the BG1045/PERE001 imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Monthly cashout price noted in GSD2 Other Description. **RATE ADJUSTMENT PROVISIONS:** Rates adjusted annually based on CPI beginning on 4/14/11 DELIVERY POINTS UNIT ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 84735 04/01/2010 R MMBtu \$.6000 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34164 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** J Compression I Gathering Blending/Treating, Dehy Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25573 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/2009 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/01/2009 10/01/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: year to year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rates updated to reflect new electric fee. Rate component/TAR4 updated. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34165 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3602 MMBtu Compression: \$0.09 MMBtu per Stage Dehy: \$0.0225 MMBtu Gas Lift Maintenance Fee: \$300.00 per BG1046/ONEI001-13 month. Gas Lift Cashout: Based on 1st of the month Inside FERC posting for WAHA. **RATE ADJUSTMENT PROVISIONS:** Rates adjust 3% per year beginning 12/1/10. DELIVERY POINTS ID TYPE EFFECTIVE DATE CONFIDENTIAL UNIT CURRENT CHARGE 84815 R MMBtu \$.6909 04/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34165 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE J Compression I Gathering Blending, Dehy, Gas Lift Other(with detailed explanation) М TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25574 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/01/2012 09/30/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated cash out price in rate component for June 2014. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 34141 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3368 MMBtu Compression: \$0.0919 MMBtu per Stage Dehy: \$0.0286 MMBtu Treating: \$0.0919 MMBtu Treating fee B0041/LEGE002-13 only charged when gas does not conform to quality specifications outlined in contract. July 2013 Cashout Price: \$3.62 **RATE ADJUSTMENT PROVISIONS:** Adjusted annually by CPI beginning 7/1/13. DELIVERY POINTS ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 84371 R MMBtu \$.7523 04/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34141 \*\*CONFIDENTIAL\*\* Customer 84889 04/01/2014 R MMBtu \$.7523 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34141 \*\*CONFIDENTIAL\*\* Customer 84902 R MMBtu \$.7523 04/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34141 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** J Compression I Gathering Treating, Dehy Other(with detailed explanation) Μ

<b>RRC COID:</b>	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25574	
TUC APPLICABILI	TY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan d to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 831	3 COMPAN	NY NAME: BARNETT GATHERING	G, LLC		
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	25575			
<b>DESCRIPTION:</b> Tra	nsmission Miscellaneous	ST	ATUS: A		
OPERATOR NO:	051296				
ORIGINAL CONT	<b>TRACT DATE:</b> 03/01/2011	RECEIVED DATE	: 09/11/2014		
INITIAL SER	<b>RVICE DATE:</b>	TERM OF CONTRACT DATE:	02/28/2016		
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	<b>IENT:</b> Year to Year				
REASONS FOR FILING	3				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Updated delivery point	rates for May 2014 per Audit #14-131. Updated TA	AR4.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
34152 *	*CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
B0026/CHES002-14 Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0193 Mcf Actual downstream pipeline fees and FL&U are charged back to customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300.					
RATE ADJUSTMENT	F PROVISIONS:				
Rates escalate beginni	ng 3/1/12 based on the PPI.				

<b>RRC COID:</b>	RRC COID:     8313     COMPANY NAME:     BARNETT GATHERING, LLC						
TARIFF CODE:	TM I	RRC TARIFF NO:	25575				
DELIVERY POINT							
ID	<u>T</u>	<u>YPE UNI</u>		CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
83302		R MMB	u \$.6995		05/01/2014	Y	
DESCRIPTION	I: **CONFIL	DENTIAL**					
Customer	34152	*	*CONFIDENTIAL**				
83820		R MMB	u \$.6995		05/01/2014	Y	
DESCRIPTION	I: **CONFIL	DENTIAL**					
Customer	34152	*	*CONFIDENTIAL**				
84667		R MMB	u \$.6995		05/01/2014	Y	
DESCRIPTION	t: **CONFIL	DENTIAL**					
Customer	34152	*	*CONFIDENTIAL**				
84733		R MMB	u \$.6995		05/01/2014	Y	
DESCRIPTION	: **CONFIL	DENTIAL**					
Customer	34152	*	*CONFIDENTIAL**				
84911		R MMB	u \$.6995		04/01/2014	Y	
DESCRIPTION	I: **CONFIL	DENTIAL**					
Customer	34152	*	CONFIDENTIAL**				
TYPE SERVICE PI	ROVIDED						
TYPE OF SERVI	<u>CE</u> <u>SERVI</u>	CE DESCRIPTION	<u>I</u>	OTHER	TYPE DESCRIPTION		
J	Compres	ssion					
Ι	Gatherin	ıg					
М	Other(w	ith detailed explana	ion)	Dehy, G	as Lift, Treating		
TUC APPLICABIL	ITY						
FACTS SUPPOR	TING SECTION	[ 104.003(b) APPL]	CABILITY				
NOTE: (This fac	Weither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

RRC COID: 83	13 COMPAN	NY NAME: BARNETT GATHERING	G, LLC		
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	25576			
<b>DESCRIPTION:</b> Tra	ansmission Miscellaneous	SI	CATUS: A		
OPERATOR NO:	051296				
ORIGINAL CONT	<b>TRACT DATE:</b> 03/01/2011	RECEIVED DATE	: 09/11/2014		
INITIAL SEI	RVICE DATE:	TERM OF CONTRACT DATE:	03/31/2011		
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	<b>IENT:</b> Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXI	PLAIN): None				
OTHER(EXE	PLAIN): Updated delivery point	rates for May 2014 per Audit #14-131. Updated TA	AR4.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
34152 *	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
B0026/CHES003-14	B0026/CHES003-14 Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0193 Mcf Actual downstream pipeline fees and FL&U are charged back to customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300.				
RATE ADJUSTMEN	T PROVISIONS:				
Rates escalate beginn	ing 3/1/12 based on the PPI.				

RRC COID: 8313	RRC COID:     8313     COMPANY NAME:     BARNETT GATHERING, LLC						
TARIFF CODE: TM	RRC TAF	RIFF NO:	25576				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
83299	R	MMBtu	\$.7003		04/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					
Customer 341	52	**C(	ONFIDENTIAL**				
86087	R	MMBtu	\$.7003		05/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					_
Customer 341	52	**C(	ONFIDENTIAL**				
84732	R	MMBtu	\$.7003		04/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					
Customer 341	52	**C(	ONFIDENTIAL**				
84903	R	MMBtu	\$.7003		05/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					
Customer 341	52	**C0	ONFIDENTIAL**				
84904	R	MMBtu	\$.7003		05/01/2014	Y	
DESCRIPTION: **	CONFIDENTIAL	**					
Customer 341	52	**C(	ONFIDENTIAL**				
TYPE SERVICE PROVIDE	CD						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYP	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detaile	d explanation	)	Dehy, Gas Lif	t, Treating		
TUC APPLICABILITY							
FACTS SUPPORTING SE	ECTION 104.003(	b) APPLICA	BILITY				
Neither the gas utility nor the NOTE: (This fact cannot l affiliated pipelin	be used to support	infair advanta a Section 104	ge during the negoti .003(b) transaction i	ations. f the rate to be cl	narged or offerred to be c	harged is to an	

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25577 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2011 09/11/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 02/28/2016 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Updated delivery point rates for May 2014 per Audit #14-131. Updated TAR4. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 34152 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering, Compression & Dehy: \$0.6806 Mcf Electric: \$0.0382 Mcf Actual downstream pipeline fees and FL&U are charged back to B0026/CHES004-14 customer. System Imbalance Cashout: Based on the percentage of the imbalance multiplied by 1st of the month posting in Inside FERC under the heading WAHA. Gas Lift Cashout: Based on Gas Daily's Price Survey Midpoint for the Permian Basin, WAHA Index Price. Gas Lift Monthly Meter Maintenance Fee: \$300. Fuel: 3% of monthly volume. **RATE ADJUSTMENT PROVISIONS:** Rates escalate beginning 3/1/12 based on the PPI. **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 83675 MMBtu 05/01/2014 R \$ 7240 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34152 Customer 85227 R MMBtu \$.7240 05/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34152 \*\*CONFIDENTIAL\*\* Customer 86089 R MMBtu \$.7240 05/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34152 \*\*CONFIDENTIAL\*\* Customer

RRC COID: 83	13 COMPANY NAME: BAI	RNETT GATHERING, LLC						
TARIFF CODE: TM	<b>RRC TARIFF NO:</b> 25577							
YPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
J	Compression							
Ι	Gathering							
М	Other(with detailed explanation)	Dehy, Gas Lift, Treating						
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility not	Neither the gas utility nor the customer had an unfair advantage during the negotiations.							

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID:         8313         COMPANY NAME:         BARNETT GATHERING, LLC						
TARIFF CODE: TM	<b>RRC TARIFF NO:</b>	25578				
DESCRIPTION: Transi	nission Miscellaneous	STA	TUS: A			
<b>OPERATOR NO:</b> 05	1296					
ORIGINAL CONTRA	ACT DATE: 03/01/2009	<b>RECEIVED DATE:</b>	09/30/2014			
INITIAL SERVI	ICE DATE:	TERM OF CONTRACT DATE:	03/01/2012			
INACT	IVE DATE:	AMENDMENT DATE:	11/01/2011			
CONTRACT COMMEN	NT: Month to Month					
<b>REASONS FOR FILING</b>						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE N	CITY ORDINANCE NO:					
AMENDMENT(EXPLA	IN): Encana assigned wells to	o Enervest effective 11/1/11.				
OTHER(EXPLA	IN): Updated cash out price in	n rate component for June 2014.				
CUSTOMERS						
CUSTOMER NO CU	STOMER NAME	CONFIDENTIAL?	DELIVERY POINT			
34166 **C	ONFIDENTIAL**					
		Y				
CURRENT RATE COMPO	NENT					
	DESCRIPTION					
RATE COMP. ID	B0032/ENCA001-14 Gathering: \$0.3786 MMBtu Compression \$0.2757 MMBtu Blending/Treating/Dehy: \$0.1136 MMBtu April 2014 Cashout Price: \$4.47167					
B0032/ENCA001-14		ompression \$0.2757 MMBtu Blending/Treating/Deh	y: \$0.1136 MMBtu April 2014 Cashout Price:			
B0032/ENCA001-14	\$4.47167	ompression \$0.2757 MMBtu Blending/Treating/Dehy	y: \$0.1136 MMBtu April 2014 Cashout Price:			

RRC COID: 8	3313	COMPAN	Y NAME: BARNETT G	ATHERING, LLC		
TARIFF CODE: TN	M RRC T	ARIFF NO:	25578			
DELIVERY POINTS						
<u>ID</u> 83410	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.7679	EFFECTIVE DATE 04/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**C0	NFIDENTIAL**			
83411	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**C0	NFIDENTIAL**			
83412	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**C0	NFIDENTIAL**			
83413	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**C0	DNFIDENTIAL**			
83414	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**C0	NFIDENTIAL**			
83415	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**CC	ONFIDENTIAL**			
83416	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**C0	DNFIDENTIAL**			
83417	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**	DNFIDENTIAL**			
83418	R	MMBtu	\$.7679	04/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	34166	**C0	NFIDENTIAL**			

RRC COID: 83	13 COMPANY NAME: BA	RNETT GATHERING, LLC					
TARIFF CODE: TM	<b>RRC TARIFF NO:</b> 25578						
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
J	Compression						
Ι	Gathering						
М	Other(with detailed explanation)	Treating/Blending, Dehy					
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility por	the customer had an unfair advantage during the nego	istions					

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Μ

Other(with detailed explanation)

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25579 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2010 09/30/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 12/31/2010 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 01/01/2012 CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Carrizo assigned interests to ARP Barnett, LLC. OTHER(EXPLAIN): Updated cash out price in rate component for June 2014. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 34212 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering: \$0.3474 MMBtu Compression: \$ 0.2604 MMBtu Blending/Dehy: \$0.0759 MMBtu Electric: \$0.0193 MMBtu April 2014 B0025/CARR002-14 Cashout Price: \$4.28 **RATE ADJUSTMENT PROVISIONS:** Annual price adjustment based on CPI beginning 1/1/11. **DELIVERY POINTS** ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 84696 R MMBtu \$.7030 04/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34212 \*\*CONFIDENTIAL\*\* Customer 84770 04/01/2014 Y R MMBtu \$.7030 **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34212 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** J Compression I Gathering

Blending/Treating, Dehy

<b>RRC COID:</b>	8313	COMPAN	NY NAME:	BARNETT GATHERING, LLC		
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	25579			
TUC APPLICABILI	TY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an		

RRC COID: 8313 COMPANY NAME: BARNETT GATHERIN	G, LLC					
TARIFF CODE:     TM     RRC TARIFF NO:     25580						
DESCRIPTION: Transmission Miscellaneous S	TATUS: A					
OPERATOR NO: 051296						
ORIGINAL CONTRACT DATE: 06/14/2010 RECEIVED DAT	E: 09/30/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE	E: 06/13/2015					
INACTIVE DATE: AMENDMENT DATE	2: 02/01/2011					
CONTRACT COMMENT: Year to Year						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): Range assigned wells to Legend effective 2/1/11.						
OTHER(EXPLAIN): Rates escalated per contract in June 2014. Rate component/TAR4 update	1.					
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?	DELIVERY POINT					
34141 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
BG0030/RANG004-14 Gathering: \$0.3939 MMBtu Compression: \$0.3042 MMBtu Treating/Dehy: \$.1181 MMBtu Electric: \$0.0193 MMBtu						
RATE ADJUSTMENT PROVISIONS:						
3% escalation per year beginning 6/1/11.						

RRC COID:       8313       COMPANY NAME:       BARNETT GATHERING, LLC							
TARIFF CODE: T	M RRC T	ARIFF NO:	25580				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
83408	R	MMBtu	\$.8116		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34141	**C(	ONFIDENTIAL**				
83409	R	MMBtu	\$.8116		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34141	**C0	ONFIDENTIAL**				
84771	R	MMBtu	\$.8116		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34141	**C(	ONFIDENTIAL**				
84905	R	MMBtu	\$.8116		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34141	**C0	ONFIDENTIAL**				
84906	R	MMBtu	\$.8116		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	34141	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVICI	E SERVICE DES	SCRIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with deta	iled explanation	)	Treating, Deh	у		
TUC APPLICABILIT	Y						
FACTS SUPPORTI	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25581 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/14/2010 **RECEIVED DATE:** 12/04/2012 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: year to year **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Need new Tariff under Co. ID 8313. Transfer from Co. ID# 6874 Tariff 23932 CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 34164 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION BG1048/PERE002 Gathering: .0000 MMBtu Compression: .0000 MMBtu Treating: .0000 MMBtu **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE TYPE \$.0000 85228 R **MMB**tu 06/01/2010 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34164 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Compression Gathering I Blending Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8313 COMPANY NAM	E: BARNETT GATHERING, LLC					
TARIFF CODE:TMRRC TARIFF NO:25582						
<b>DESCRIPTION:</b> Transmission Miscellaneous	STATUS: A					
OPERATOR NO: 051296						
ORIGINAL CONTRACT DATE: 08/01/2009	<b>RECEIVED DATE:</b> 09/11/2014					
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/01/2014					
INACTIVE DATE:	<b>AMENDMENT DATE:</b> 02/01/2011					
CONTRACT COMMENT: Year to Year						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET	NO:					
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): Range assigned wells to Legend eff	ective 2/1/11.					
OTHER(EXPLAIN): Fees escalated per contract in May 2	2014. Rate component/TAR4 updated.					
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
34141 **CONFIDENTIAL**						
	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
BG1049/RANG003-14 Gathering: \$0.4057 MMBtu Compression: \$0.3132 MMBtu Treating & Dehy: \$0.1216 MMBtu Electric: \$0.0193 MMBtu Low Volume Fee: If < 100 MMBtu/D produced by delivery point, fee of \$100.00 a month fee.						
RATE ADJUSTMENT PROVISIONS:						
Rates increase annually by 3% effective 5/1/2010.						

RRC COID:	8313	COMPAN	YNAME BA	RNETT GAT	THERING, LLC		
TARIFF CODE: T	M RRC TA	RIFF NO:	25582				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT C	HARGE	EFFECTIVE DATE 05/01/2014	CONFIDENTIAL	
83300	R	MMBtu	\$.8598		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C0	ONFIDENTIAL**				
84666	R	MMBtu	\$.8598		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C(	ONFIDENTIAL**				
84715	R	MMBtu	\$.8598		05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34141	**C0	ONFIDENTIAL**				
84716	R	MMBtu	\$.8598		05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	34141	**C(	ONFIDENTIAL**				
84734	R	MMBtu	\$.8598		05/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	34141	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVICE	E SERVICE DES	CRIPTION		OTHER TYP	PE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detail	ed explanation	)	Blending, Del	у		
TUC APPLICABILIT	Y						
FACTS SUPPORTI	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 27033 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2013 08/08/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 35166 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION B0042/DONH001-14 Gathering: \$0.3605 MMBtu Compression: \$ 0.2781 MMBtu Blending/Dehy: \$0.1082 MMBtu **RATE ADJUSTMENT PROVISIONS:** Rates will escalate 3% yearly beginning 1/1/06. DELIVERY POINTS CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE TYPE \$.7468 87400 R MMBtu 04/01/2014 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 35166 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Compression Gathering I Blending, Treating, Dehy Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: BARNETT GATHERING, LLC 8313 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 27045 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 051296 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2013 **RECEIVED DATE:** 09/11/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 35166 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION B0042/DONH001-14 Gathering: \$0.3605 MMBtu Compression: \$ 0.2781 MMBtu Blending/Dehy: \$0.1082 MMBtu **RATE ADJUSTMENT PROVISIONS:** Rates will escalate 3% yearly beginning 1/1/06. DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE \$.7468 87400 R MMBtu 04/01/2014 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 35166 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Compression Gathering I Blending, Treating, Dehy Other(with detailed explanation) Μ TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID:         8313         COMPANY NAME:         BARNETT GATHERING, LLC	
TARIFF CODE:     TS     RRC TARIFF NO:     25583	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 051296	
ORIGINAL CONTRACT DATE:         01/01/2005         RECEIVED DATE:         09/30/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: NAESB - month to month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Updated sales price for June 2014.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
34149 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
BG2000 Barnett will sell at the Weighted Average Sales Price (WASP) less applicable fuel and gathering charges	
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 8	313 COMPA	NY NAME: BARNETT GA	ATHERING, LLC	
TARIFF CODE: TS	RRC TARIFF NO:	25583		
DELIVERY POINTS				
<u>ID</u> 83658	<u>TYPE</u> <u>UNIT</u> D MMBtu		EFFECTIVE DATE 06/01/2014	CONFIDENTIAL Y
		↓J.070 <del>4</del>	00/01/2014	I
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34149 **	CONFIDENTIAL**		
83657	D MMBtu	\$3.8704	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34149 **	CONFIDENTIAL**		
83659	D MMBtu	\$.3870	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34149 ***	CONFIDENTIAL**		
83660	D MMBtu	\$.3870	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34149 **	CONFIDENTIAL**		
83661	D MMBtu	\$.3870	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34149 ***	CONFIDENTIAL**		
83662	D MMBtu	\$.3870	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34149 ***	CONFIDENTIAL**		
83663	D MMBtu	\$.3870	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34149 **	CONFIDENTIAL**		
83664	D MMBtu	\$.3870	06/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	34149 ***	CONFIDENTIAL**		
83665	D MMBtu	\$.3870	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34149 ***	CONFIDENTIAL**		
83666	D MMBtu	\$.3870	06/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34149 **	CONFIDENTIAL**		

RRC COID:       8313       COMPANY NAME:       BARNETT GATHERING, LLC						
TARIFF CODE: TS	S RRC T.	ARIFF NO:	25583			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH	ARGE EFFECTIVE DATE	CONFIDENTIAL	
83676	D	MMBtu	\$.3870	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34149	**C0	ONFIDENTIAL**			
83677	D	MMBtu	\$.3870	06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34149	**C0	ONFIDENTIAL**			
83678	D	MMBtu	\$.3870	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	<b>\</b> L**				
Customer	34149	**C0	ONFIDENTIAL**			
83679	D	MMBtu	\$.3870	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	34149	**C0	ONFIDENTIAL**			
83729	D	MMBtu	\$.3870	06/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	4L**				
Customer	34149	**C(	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale	:				
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.00	)3(b) APPLICA	BILITY			
The parties are affiliated	d.					