COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC 7985 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 23581

DESCRIPTION: Transmission Miscellaneous STATUS: A

746055 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 02/01/2008 RECEIVED DATE: 02/15/2011 INITIAL SERVICE DATE: 12/31/2012 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 32373 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1263GAT Low Volume Fee of \$350.00 per month for each meter. Gathering Compression Fee: 0-2000/MMBtu/D =\$0.12; 2001>/MMBtu/D =

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** UNIT

76887 D MMBtu \$.1200 01/01/2008

DESCRIPTION: **CONFIDENTIAL**

32373 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TM RRC TARIFF NO: 23582

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 10/16/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update to comply with Audit No. 12-119

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32379 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1262PRO none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

76886 D MMBtu \$.2300 12/31/2011 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32379 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TM RRC TARIFF NO: 23583

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 746055

 ORIGINAL CONTRACT DATE:
 08/01/2008
 RECEIVED DATE:
 02/15/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/01/2012

 INACTIVE DATE:
 AMENDMENT DATE:
 09/01/2009

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32368 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1316PRO NONE

RATE ADJUSTMENT PROVISIONS:

Gas Daily; gathering & handling fee of \$0.11 per delivery point MMBtu less than 1%

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

76880 D MMBtu \$.1100 09/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32368 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TM RRC TARIFF NO: 23584

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 746055

 ORIGINAL CONTRACT DATE:
 03/01/2009
 RECEIVED DATE:
 02/15/2011

 INITIAL SERVICE DATE:
 03/01/2009
 TERM OF CONTRACT DATE:
 12/01/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

, , , , ,

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32378 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1320GAT None

RATE ADJUSTMENT PROVISIONS:

Follow industry accepted practice

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

76880 D MMBtu \$.9800 08/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32378 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TS RRC TARIFF NO: 23585

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 05/01/2006 RECEIVED DATE: 02/23/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32369 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1264SAL Average of Gas Daily TETCO/STX

RATE ADJUSTMENT PROVISIONS:

Gas Daily Midpoint

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

76885 D MMBtu \$4.7200 03/01/2010 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32369 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TS RRC TARIFF NO: 23586

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 07/01/2000 RECEIVED DATE: 02/24/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: MONTH TO MONTH

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32371 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1149TSA None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Midpoint

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

76888 D MMBtu \$3.2800 11/01/2010 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32371 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TT RRC TARIFF NO: 23587

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 746055

 ORIGINAL CONTRACT DATE:
 10/01/2004
 RECEIVED DATE:
 02/15/2011

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Evergreen Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32376 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1275TSA If Shipper tenders to transporter at any single receipt point less than an average daily quantity of 100 MMBTU during any calendar

month, shipper shall pay transporter a meter operation charge of \$375.00 for each low volume receipt point for that month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

76879 D MMBtu \$.0500 10/01/2004 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32376 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TT RRC TARIFF NO: 23588

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 03/01/2005 RECEIVED DATE: 02/15/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32367 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1274TSA Transport fee of \$0.05/MMBtu, minimum fee of \$8,000/Mo. no matter if there are delivers or not. Low volume fee less than an average

daily quantity of 100 MMBtu during any calendar month. Shipper shall pay transporter a meter operation charge of \$375.00

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

76882 D MMBtu \$.0000 03/01/2005 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32367 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TT RRC TARIFF NO: 23589

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 02/15/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32370 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1283PRO Low Volume Fee of \$350.00 per month per meter. Gathering Fee of \$0.08 MMBtu

RATE ADJUSTMENT PROVISIONS:

Oil Price Information Service

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

76889 D MMBtu \$1.0000 11/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 32370 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TT RRC TARIFF NO: 23590

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 746055

 ORIGINAL CONTRACT DATE:
 RECEIVED DATE:
 02/15/2011

 INITIAL SERVICE DATE:
 02/01/2008
 TERM OF CONTRACT DATE:
 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

32374 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1311PRO NONE

RATE ADJUSTMENT PROVISIONS:

Cash Out Index

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

76884 D MMBtu \$.1100 06/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32374 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TT RRC TARIFF NO: 23591

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 07/01/2000 RECEIVED DATE: 02/15/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Request for Tariff ID

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32372 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1149TSA none

RATE ADJUSTMENT PROVISIONS:

None **DELIVERY POINTS**

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

76881 D MMBtu \$.0200 03/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32372 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TT RRC TARIFF NO: 23592

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 06/01/2008 RECEIVED DATE: 03/24/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

32375 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1314PRO none

RATE ADJUSTMENT PROVISIONS:

Gas Daily Midpoint

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

76883 D MMBtu \$.1000 12/31/2010 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32375 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TT RRC TARIFF NO: 23593

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 03/24/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2012

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

32377 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJG1312PRO none

RATE ADJUSTMENT PROVISIONS:

Gas Market Report

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

76881 D MMBtu \$.0400 12/31/2010 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 32377 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7985 COMPANY NAME: SAN JACINTO GAS TRANSMISSION, LLC

TARIFF CODE: TT RRC TARIFF NO: 25080

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 746055

ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 09/17/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/30/2021

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update due to contractual 3% annual increase as of January 1, 2014. Back filing due to administrative delay.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34689 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

SJGDCPGAT none

RATE ADJUSTMENT PROVISIONS:

Minimum fee will be escalted by 3% annually.

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

76882 D MMBtu \$.1311 01/01/2014 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34689 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.