

RRC COID: 7468 **COMPANY NAME:** CPR PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 20361

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 120783
ORIGINAL CONTRACT DATE: 10/01/1991 **RECEIVED DATE:** 06/24/2011
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2001
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To report current rate and effective date
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29359	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPR001	\$3.372/MMBtu plus Inside FERC's Gas Market Report, Houston Ship Channel, Beaumont, TX price for large packages minus \$1.52/MMBtu, plus all applicable taxes

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67707	D	MMBtu	\$6.0340	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29359 **CONFIDENTIAL**					
67708	D	MMBtu	\$6.0340	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29359 **CONFIDENTIAL**					
67709	D	MMBtu	\$6.0340	05/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29359 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

RRC COID: 7468 COMPANY NAME: CPR PIPELINE LLC**TARIFF CODE: TS RRC TARIFF NO: 20361****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7468 **COMPANY NAME:** CPR PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 21838

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 120783

ORIGINAL CONTRACT DATE: 10/01/1991 **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2001

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31085	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPR003	The price to be paid by Buyer to Seller for each MMBtu of gas delivered hereunder during any calendar month shall be the Houston Ship Channel Index (large packages only) for such month as published in the first issue each month of Inside FERC's Gas Market Report plus \$0.38 (thirty-eight cents). In the event of either a termination of the publication of Inside FERC's Gas Market Report or its applicable index posting during the term hereof, Buyer and Seller hereby agree to promptly select a mutually acceptable replacement publication or gas price index for the purpose of determining the monthly price hereunder, plus applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71664	D	MMBtu	\$5.0100	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31085	**CONFIDENTIAL**			
71664	D	MMBtu	\$4.3700	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31085	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

RRC COID: 7468 COMPANY NAME: CPR PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 21838

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7468 **COMPANY NAME:** CPR PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24134

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 120783
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: 06/27/2011 **TERM OF CONTRACT DATE:** 08/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10062
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29359	**CONFIDENTIAL**	Y	
29360	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPR008	The price payable by each Transportation/City Gate customer for all sales each month shall be \$1.5425 per MMBtu plus CPR's weighted average cost of gas per MMBtu.
CPR006	The company shall recover approved rate case expenses through a surcharge in the amount of \$0.3021 per MMBtu on each customer's bill. The surcharge will be collected on a per MMBtu basis from customers on each monthly bill.
CPR005	The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.
CPR007	The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state, and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7468 **COMPANY NAME: CPR PIPELINE LLC**

TARIFF CODE: TS **RRC TARIFF NO: 24134**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67709	D	MMBtu	\$5.4320	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29359	**CONFIDENTIAL**			
Customer	29360	**CONFIDENTIAL**			
67710	D	MMBtu	\$5.4320	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29359	**CONFIDENTIAL**			
Customer	29360	**CONFIDENTIAL**			
67707	D	MMBtu	\$5.4320	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29359	**CONFIDENTIAL**			
Customer	29360	**CONFIDENTIAL**			
67708	D	MMBtu	\$5.4320	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29359	**CONFIDENTIAL**			
Customer	29360	**CONFIDENTIAL**			
67707	D	MMBtu	\$6.1720	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29359	**CONFIDENTIAL**			
Customer	29360	**CONFIDENTIAL**			
67708	D	MMBtu	\$6.1720	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29359	**CONFIDENTIAL**			
Customer	29360	**CONFIDENTIAL**			
67709	D	MMBtu	\$6.1720	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29359	**CONFIDENTIAL**			
Customer	29360	**CONFIDENTIAL**			
67710	D	MMBtu	\$6.1720	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29359	**CONFIDENTIAL**			

RRC COID: 7468 **COMPANY NAME: CPR PIPELINE LLC**

TARIFF CODE: TS **RRC TARIFF NO: 24134**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
DESCRIPTION:					
Customer	29360		**CONFIDENTIAL**		

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 2 TARIFF REPORT

RRC COID: 7468 **COMPANY NAME:** CPR PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24762

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 120783
ORIGINAL CONTRACT DATE: 05/01/2011 **RECEIVED DATE:** 10/09/2014
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33660	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPR009a	Houston Ship Channel Index for such month as published in the first issue each month of Inside FERC's Gas Market Report in the section entitled Market Center Spot Gas Prices under the heading East Texas and under the subheading Houston Ship Channel plus one dollar and seventy-five cents (\$1.75). In the event of either a termination of such publication or its applicable index posting during the term hereof, Buyer and Seller hereby agree to promptly select a mutually acceptable replacement publication or gas price index for the purpose of determining the monthly price hereunder.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79125	D	MMBtu	\$6.2800	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33660	**CONFIDENTIAL**			
79125	D	MMBtu	\$5.5400	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33660	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7468 **COMPANY NAME:** CPR PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 24762

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7468 **COMPANY NAME:** CPR PIPELINE LLC

TARIFF CODE: TS **RRC TARIFF NO:** 25715

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 120783

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 10/09/2014

INITIAL SERVICE DATE: 01/30/2013 **TERM OF CONTRACT DATE:** 06/30/2019

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate & correct Jan rate. Tariff was not timely filed due to rate calculation information timing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34268	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CPR010	<p>Monthly average of the daily Midpoint posted price in Platts Gas Daily publication underneath the heading of Daily Price Survey (\$MMBtu), South-Corpus Christi, Texas Eastern, STX for the month of delivery, plus \$4.00 per MMBtu.</p> <p>In addition, CPR's natural gas supplier, is being charged by its transporter, for its proportionate share of any of the pipeline's FLAUF - Fuel, Loss and Unaccounted for Gas Volumes on transporters' Pipeline system. As a result, supplier will assess any FLUAF on a pro-rata share to such delivery point. Any FLAUF charged to CPR from supplier will be added to the cost of gas on a monthly basis. In the event of either a termination of such publication or its applicable index posting during the term hereof, Buyer and Seller hereby agree to promptly select a mutually acceptable replacement publication or gas price index for the purpose of determining the daily price and equal to the daily price charged by. Furthermore, customer agrees to pay a minimum annual transportation charge equal to a volume of 62,500 MMBtu's times the Rate. In the event customer is forced to pay for unused transportation in any one year, customer shall receive a credit on future transportation cost in any future year assuming it has exceeded its annual minimum volume requirements. Once customer has purchased volumes in excess of 312,500 MMBtu's or a period of five years from the date of first deliveries under this Contract whichever is sooner, the Rate will be reduced to \$2.875 per MMBtu plus the Cost of Gas as defined above. Additionally, the minimum annual transportation requirements shall be waived. In the event additional natural gas customers are served by the CPR pipeline in the area, these non customer volumes will go towards satisfying the annual and total customer volumes requirements.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85583	D	MMBtu	\$8.0000	07/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34268	**CONFIDENTIAL**			
85583	D	MMBtu	\$7.8530	08/01/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34268	**CONFIDENTIAL**			

RRC COID: 7468 COMPANY NAME: CPR PIPELINE LLC

TARIFF CODE: TS RRC TARIFF NO: 25715

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.