RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 22736

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 09/03/2009 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/03/2029

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: 20-year agreement

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the average gathering and CO2 fees effective September 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
31722	**CONFIDENTIAL**	
		Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-40061 The Gathering and C

The Gathering and Compression Fees are \$0.53 per MMBtu for the first 46,800 MMBtu per day, \$0.62 per MMBtu for all volumes above 46,800 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 46,800 MMBtu per day for volumes delivered to location 85589 and deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.026 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$1.0 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery location 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 3.2% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed, tiered rate

RRC COID: 7	460 CO	OMPAN	NY NAME: DFW MIDS	TREAM SERVICES L	LC	
TARIFF CODE: TN	M RRC TARII	FF NO:	22736			
DELIVERY POINTS						
<u>ID</u> 85592	TYPE D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.5300	EFFECTIVE DATE 09/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**C	CONFIDENTIAL**			
85594	D	mmbtu	\$.5300	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**C	CONFIDENTIAL**			
85593	D	mmbtu	\$.5300	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**C	CONFIDENTIAL**			
85589	D	mmbtu	\$.5300	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**C	CONFIDENTIAL**			
85590	D	mmbtu	\$.5300	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**C	CONFIDENTIAL**			
85592	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**(CONFIDENTIAL**			
85593	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**C	CONFIDENTIAL**			
85594	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**C	CONFIDENTIAL**			
85589	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**(CONFIDENTIAL**			
85590	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	31722	**C	CONFIDENTIAL**			

RRC COID: 7460 CO			MPANY NAME: DFW MIDSTREAM SERVICES LLC				
TARIFF CODE: TM	1 RRC TARII	FF NO:	22736				
DELIVERY POINTS							
<u>ID</u> 85592	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.6300	<u>EFFECTIVE DATE</u> 09/01/2014	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIAL**		4.0000	03,03,201	_		
Customer	31722	**C	CONFIDENTIAL**				
85593	D	mmbtu	\$.6300	09/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**		\$.0300	09/01/2014	1		
	31722		CONFIDENTIAL**				
Customer							
85594	D	mmbtu	\$.6300	09/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31722	**C	CONFIDENTIAL**				
85589	D	mmbtu	\$.6300	09/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31722	**C	ONFIDENTIAL**				
85590	D	mmbtu	\$.6300	09/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31722	**C	ONFIDENTIAL**				
85591	D	mmbtu	\$.1000	09/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31722	**C	ONFIDENTIAL**				
85589	D	mmbtu	\$.1340	09/01/2014	Y	-	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31722	**C	CONFIDENTIAL**				
85590	D	mmbtu	\$.5800	09/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31722	**C	CONFIDENTIAL**				
85590	D	mmbtu	\$.0260	09/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31722	**C	CONFIDENTIAL**				
85592	D	mmbtu	\$.0260	09/01/2014	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	31722	**C	CONFIDENTIAL**				

RRC COID: 7	7460	COMPAN	Y NAME: DFW MIDST	TREAM SERVICES L	LC	
TARIFF CODE: TI	M RRC TAI	RIFF NO:	22736			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
85593	D	mmbtu	\$.0260	09/01/2014	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer	31722	**C0	NFIDENTIAL**			
85594	D	mmbtu	\$.0260	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	31722	**C0	NFIDENTIAL**			
-	•					

TYPE SERVICE PROVI	YPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION							
J	Compression								
I	Gathering								
M	Other(with detailed explanation)	CO2 Treating Services							

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS 11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 22737

DESCRIPTION: Transmission Miscellaneous STATUS: A

216729 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 12/15/2008 09/24/2014 RECEIVED DATE: **INITIAL SERVICE DATE:** 04/30/2020 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: 10-year agreement

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective August 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

31733 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

The Gathering Fee is \$0.59 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.007 per MMBtu) DFW-60061

and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

460 C	OMPAN	Y NAME: DFW MIDST	TREAM SERVICES L	LC	
RRC TARI	IFF NO:	22737			
TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
D	mmbtu	\$.5900	08/01/2014	Y	
**CONFIDENTIAL*	*				
31733	**C	ONFIDENTIAL**			
D	mmbtu	\$.5900	08/01/2014	Y	
**CONFIDENTIAL*	*				
31733	**C	ONFIDENTIAL**			
D	mmbtu	\$.5900	08/01/2014	Y	
**CONFIDENTIAL*	*				
31733	**C	ONFIDENTIAL**			
D	mmbtu	\$.0070	08/01/2014	Y	
**CONFIDENTIAL*	*				
31733	**C	ONFIDENTIAL**			
D	mmbtu	\$.0070	08/01/2014	Y	
**CONFIDENTIAL*	*				
31733	**C	ONFIDENTIAL**			
	TYPE D **CONFIDENTIAL* 31733 D **CONFIDENTIAL* 31733 D **CONFIDENTIAL* 31733 D **CONFIDENTIAL* 31733	TYPE	TYPE UNIT CURRENT CHARGE D mmbtu \$.5900 **CONFIDENTIAL** D mmbtu \$.0070 **CONFIDENTIAL** D mmbtu \$.0070 **CONFIDENTIAL**	TYPE	TYPE

TYPE SERVICE PROVIL	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	CO2 Treating Services

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 22738

DESCRIPTION: Transmission Miscellaneous STATUS: A

216729 **OPERATOR NO:**

> **ORIGINAL CONTRACT DATE:** 12/10/2009 RECEIVED DATE: 09/23/2014 INITIAL SERVICE DATE: 06/09/2020 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: 10 year 6 month agreement

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective July 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

CONFIDENTIAL? CUSTOMER NO DELIVERY POINT **CUSTOMER NAME**

31734 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-80033 The Gathering Fee is \$0.62 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.003 per MMBtu)

and any applicable taxes. Fuel retention of 2.6% is retained as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS

Customer

TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 85594 D mmbtu \$.6200 07/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

31734

85594 07/01/2014 D \$.0030 mmbtu

CONFIDENTIAL

DESCRIPTION: **CONFIDENTIAL**

31734 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Compression

Gathering

CO2 Treating Services M Other(with detailed explanation)

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 22738

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DFW MIDSTREAM SERVICES LLC 7460 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 22739

DESCRIPTION: Transmission Miscellaneous STATUS: A

216729 **OPERATOR NO:**

> **ORIGINAL CONTRACT DATE:** 05/01/2010 RECEIVED DATE: 03/27/2013 INITIAL SERVICE DATE: 02/01/2021 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: 10 year 9 month agreement

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective December 2012. Tariff was not filed timely due to an administrative oversight.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 31735 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

The Gathering Fee is \$0.64 per MMBtu for delivery location 85594 and \$0.67 per MMBtu for delivery location 85590. Additional DFW-70037 charges include charges related to CO2 processing (currently \$0.000 per MMBtu) and any applicable taxes. Fuel retention of 2.7% is

retained for location 85594 and 3.2% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

I

DELIVERY POINTS						
<u>ID</u>	<u>T</u>	YPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
85590		D	mmbtu	\$.0000	12/01/2012	Y
DESCRIPTION:	**CONFII	DENTIAL	**			
Customer	31735		**C(ONFIDENTIAL**		
85594		D	mmbtu	\$.6400	12/01/2012	Y
DESCRIPTION:	**CONFII	DENTIAL	**			
Customer	31735		**C(ONFIDENTIAL**		
85590		D	mmbtu	\$.6700	12/01/2012	Y
DESCRIPTION:	**CONFII	DENTIAL	**			
Customer	31735		**C0	ONFIDENTIAL**		

TYPE SERVICE PROVII	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	

CO2 Treating Services Other(with detailed explanation) M

Gathering

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 22739

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 23562

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 08/01/2010 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/03/2029

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: 20-year agreement

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 fees effective September 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
32462	**CONFIDENTIAL**			

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-50067 The Gathering a

The Gathering and Compression Fees are \$0.53 per MMBtu for the first 13,200 MMBtu per day, \$0.62 per MMBtu for all volumes above 13,200 MMBtu per day. An additional \$0.134 per MMBtu will be charged on 13,200 MMBtu per day for volumes delivered to location 85589 and deliveries to location 85590 are charged an additional \$0.05 per MMBtu. In addition, the Gathering Fee for delivery location 85591 is \$0.10 per MMBtu. Additional charges include charges related to CO2 processing (currently \$0.021 per MMBtu) and any applicable taxes. Field use gas volumes in excess of wellhead receipts will be charged a purchase price of Platt's Gas Daily daily price survey Midpoint for the Waha index price plus \$1.0 in effect for the day(s) such field use gas was delivered by Gatherer to Shipper. Fuel retention of 2.1% will apply to delivery location 85592, 85593 and 85594, fuel retention of 3% will apply to delivery location 85589 and fuel retention of 3.5% will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed, tiered rate

RRC COID: 7	460	COMPAN	Y NAME: DFW MIDST	TREAM SERVICES L	LC	
TARIFF CODE: TM	M RRC TAR	RIFF NO:	23562			
ELIVERY POINTS						
<u>ID</u> 85592	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.5300	<u>EFFECTIVE DATE</u> 09/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85593	D	mmbtu	\$.5300	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85594	D	mmbtu	\$.5300	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85589	D	mmbtu	\$.5300	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85590	D	mmbtu	\$.5300	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85592	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85593	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85594	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85589	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			
85590	D	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32462	**C	ONFIDENTIAL**			

RRC COID: 7	7460 CO	OMPAN	NY NAME: DFW MIDS	TREAM SERVICES L	LC	
TARIFF CODE: Th	M RRC TARII	FF NO:	23562			
DELIVERY POINTS						
<u>ID</u> 85592	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.6400	EFFECTIVE DATE 09/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**C	CONFIDENTIAL**			
85593	D	mmbtu	\$.6400	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**C	CONFIDENTIAL**			
85594	D	mmbtu	\$.6400	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**C	CONFIDENTIAL**			
85589	D	mmbtu	\$.6400	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**C	CONFIDENTIAL**			
85590	D	mmbtu	\$.6400	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**C	CONFIDENTIAL**			
85591	D	mmbtu	\$.1000	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**(CONFIDENTIAL**			
85589	D	mmbtu	\$.1340	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**(CONFIDENTIAL**			
85590	D	mmbtu	\$.5800	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**C	CONFIDENTIAL**			
85590	D	mmbtu	\$.0210	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**(CONFIDENTIAL**			
85592	D	mmbtu	\$.0210	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32462	**C	CONFIDENTIAL**			

RRC COID: 7	7460 C	COMPAN	Y NAME: DFW MIDST	TREAM SERVICES L	LC	
TARIFF CODE: The	M RRC TAR	IFF NO:	23562			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
85593	D	mmbtu	\$.0210	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	32462	**C0	ONFIDENTIAL**			
85594	D	mmbtu	\$.0210	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	32462	**C0	ONFIDENTIAL**			

TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
I	Gathering					
M	Other(with detailed explanation)	CO2 Treating Services				

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 25814

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 12/01/2011 **RECEIVED DATE:** 10/30/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective September 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

35136 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-20028 For delivery location 85594, the Gathering Fee is \$0.57 per MMBtu, \$0.47 per MMBtu, \$0.72 per MMBtu, or \$0.62 per MMBtu dependent upon receipt point. For delivery location 85590, the Gathering Fee is \$0.60 per MMBtu, \$0.50 per MMBtu, \$0.75 per MMBtu or \$0.65 per MMBtu dependent upon receipt point. Additional observed include a horsest related to CO2 processing (our north).

MMBtu or \$0.65 per MMBtu dependent upon receipt point. Additional charges include charges related to CO2 processing (currently \$0.038 per MMBtu) and any applicable taxes. Fuel retention of 2.6% will apply to delivery location 85594 and fuel retention of 3.1%

will apply to delivery location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC						
TARIFF CODE: TI	M RRC TARII	FF NO:	25814			
DELIVERY POINTS						
<u>ID</u> 85590	TYPE R	<u>UNIT</u> mmbtu	CURRENT CHARGE \$.6000	EFFECTIVE DATE 09/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**C	CONFIDENTIAL**			
85590	R	mmbtu	\$.5000	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**(CONFIDENTIAL**			
85589	R	mmbtu	\$.7040	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**(CONFIDENTIAL**			
85594	R	mmbtu	\$.5700	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**(CONFIDENTIAL**			
85594	R	mmbtu	\$.4700	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**C	CONFIDENTIAL**			
85589	R	mmbtu	\$.6040	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**(CONFIDENTIAL**			
85594	R	mmbtu	\$.7200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**C	CONFIDENTIAL**			
85594	R	mmbtu	\$.6200	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**C	CONFIDENTIAL**			
85590	R	mmbtu	\$.7500	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**(CONFIDENTIAL**			
85590	R	mmbtu	\$.6500	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35136	**C	CONFIDENTIAL**			

RRC COID: 7	460	COMPAN	Y NAME: DFW MID	STREAM SERVICES L	LC	
TARIFF CODE: TN	I RRC T	ΓARIFF NO:	25814			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
85589	R	mmbtu	\$.8540	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	[AL**				
Customer	35136	**C(ONFIDENTIAL**			
85589	R	mmbtu	\$.7540	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	[AL**				
Customer	35136	**C(ONFIDENTIAL**			
85594	D	mmbtu	\$.0380	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	(AL**				
Customer	35136	**C(ONFIDENTIAL**			
85590	D	mmbtu	\$.0380	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	(AL**				
Customer	35136	**C(ONFIDENTIAL**			

TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
I	Gathering					
M	Other(with detailed explanation)	CO2 Treating Services				

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 25835

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 05/01/2012 **RECEIVED DATE:** 10/30/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective September 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34281 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-100023 The Gathering Fee is \$0.57 per MMBtu for delivery location 85594 and \$0.60 per MMBtu for delivery location 85590. Additional

charges include charges related to CO2 processing (currently \$0.090 per MMBtu) and any applicable taxes. Fuel retention of 2.6% is

retained for location 85594 and 3.1% for location 85590 as an allowance for gathering, compression, and dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

DELIVERY POINTS						
<u>ID</u>	TYPI	E <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
85594	D	mmbtu	\$.0900	09/01/2014	Y	
DESCRIPTION:	**CONFIDEN	VTIAL**				
Customer	34281	**C(ONFIDENTIAL**			
85594	D	mmbtu	\$.5700	09/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	34281 **CONFIDENTIAL**					
85590	D	mmbtu	\$.6000	09/01/2014	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**				
Customer	34281	**C	ONFIDENTIAL**			

TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
J	Compression						
I	Gathering						
M	Other(with detailed explanation)	CO2 Treating Services					

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 25835

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

GFTR0049

RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 25840

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 08/09/2012 **RECEIVED DATE:** 10/30/2014

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the CO2 processing fee effective September 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34281 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-300019 The Gathering Fee is \$0.694 per MMBtu for all delivery locations. There is also a \$0.05 fee charged for deliveries to location 85590.

Additional charges include charges related to CO2 processing (currently \$0.018 per MMBtu) and any applicable taxes. Fuel retention of 3% is retained for locations 85589, 85592, 85593, 85594 and 3.5% for location 85590 as an allowance for gathering, compression, and

dehydration of gas.

RATE ADJUSTMENT PROVISIONS:

Fixed rate

RRC COID: 7				DSTREAM SERVICES I		
TARIFF CODE: THE DELIVERY POINTS	M RRC TA	RIFF NO:	25840			
ID	TYPE	UNIT	CURRENT CHARG	E EFFECTIVE DATE	CONFIDENTIAL	
85594	D	mmbtu	\$.7070	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	34281	**C	ONFIDENTIAL**			
85592	D	mmbtu	\$.7070	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34281	**C	ONFIDENTIAL**			
85593	D	mmbtu	\$.7070	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34281	**C	ONFIDENTIAL**			
85590	D	mmbtu	\$.7070	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34281	**C	ONFIDENTIAL**			
85589	D	mmbtu	\$.7070	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34281	**C	ONFIDENTIAL**			
85590	D	mmbtu	\$.0500	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	34281	**C	ONFIDENTIAL**			
85590	D	mmbtu	\$.0180	09/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	34281	**C	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE		CRIPTION	OTH	HER TYPE DESCRIPTION		
J	Compression					

YPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
I	Gathering					
M	Other(with detailed explanation)	CO2 Treating Services				

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TM RRC TARIFF NO: 25840

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS RRC TARIFF NO: 23409

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 04/01/2013 RECEIVED DATE: 10/30/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the pricing effective September 2014. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

34329 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-90039 For each MMBtu of the IFERC Volumes delivered by Seller to Buyer at the delivery points each month, the contract price of each MMBtu shall be 100% of the Market Center Spot-Gas Prices, West Texas, Waha Index as published in the first Platt's publication of

the month in Inside FERC's Gas Market Report less \$0.03 per MMBtu. For each MMBtu of the GD Volumes and the swing gas delivered by Seller to Buyer at the delivery points each day, the contract price shall be 100% of the Midpoint price set forth in Platt's Gas Daily in the table entitled Daily price survey (\$/MMBtu) under West Texas - Waha Gas Daily Price as reported on the Gas Day for the Day of delivery less \$0.035 per MMBtu for the applicable day of delivery. If there is no price or range of prices published for the

Day of delivery, then the Waha Gas Daily Midpoint shall be mutually agreed to by the parties.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85640 D mmbtu \$3.8070 09/01/2014 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34329 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS RRC TARIFF NO: 23409

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS RRC TARIFF NO: 25828

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 04/19/2013 **RECEIVED DATE:** 05/13/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the pricing effective April 2013. Filing delayed due to the timing of the invoicing cycle.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34328 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-10038 April 19, 2013 thorugh April 22, 2013 the Contract Price for Firm Gas shall be the Spot-Gas Prices, West Texas, Waha Index as

published in Platt's Gas Daily report less \$0.050 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

85639 D mmbtu \$4.1580 04/19/2013 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34328 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7460 COMPANY NAME: DFW MIDSTREAM SERVICES LLC

TARIFF CODE: TS RRC TARIFF NO: 25841

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 216729

ORIGINAL CONTRACT DATE: 01/16/2013 **RECEIVED DATE:** 03/29/2013

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update the pricing effective January 2013. Tariff was not filed timely due to an administrative oversight.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

34330 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DFW-400003 The Contract Price shall be the Market Center Spot-Gas Prices, West Texas, Waha Index less \$.03 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 85641
 D
 mmbtu
 \$3.3870
 01/16/2013
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 34330 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.