RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7372 COMPANY NAME: KINDER MORGAN NORTH TEXAS PL LLC						
TARIFF CODE: TS RRC TARIFF NO: 26453						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463312						
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 02/18/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
28005 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
87-574144 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 87-574144 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65481 D MMBTU \$3.8050 12/01/2013 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 28005 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 						
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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: KINDER MORGAN NORTH TEXAS PL LLC 7372 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18901 **DESCRIPTION:** Transmission Transportation STATUS: A 463312 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 08/17/2001 04/11/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 11/15/2002 05/01/2033 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Until Terminated **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 28007 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TRANSPORTATION CHARGES = \$0.106/MMBtu, plus taxes, plus any IMBALANCE CHARGES as follows: 529083 For any imbalance for any day (long or short) remaining after 72-hour makeup period for such day: from 0 MMBtu to 45.000 MMBtu = \$0.00/MMBtu: from 45,001 MMBtu to 60,000 MMBtu = \$0.10/MMBtu; from 60,001 MMBtu to 75,000 MMBtu = \$0.15/MMBtu; from 75,001 MMBtu to 100,000 MMBtu = \$1.00/MMBtu; greater than 100,000 MMBtu = the greater of \$10.00 or 6 times the Gas Daily midpoint price for NGPL TexOk (West) per MMBtu. **RATE ADJUSTMENT PROVISIONS:** Effective from 2/1/03 until Reservation Charge Date (assumed to be 5/1/03 unless Shipper declares a different date between 2/1/03 and 8/1/03), TRANSPORTATION CHARGE = \$0.106 per MMBtu (subject to daily minimum charge of \$20,140) plus taxes and plus any IMBALANCE CHARGES. Effective from Reservation Charge Date for remainder of contract, TRANSPORTATION CHARGE = a reservation charge of \$1,050,000 per month, plus taxes and plus any IMBALANCE CHARGES. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65484 D MNTHLY \$1050000.0000 02/01/2014 Y **DESCRIPTION:** **CONFIDENTIAL** 28007 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Η Transportation

RRC COID:	7372	COMPAN	NY NAME:	KINDER MORGAN NORTH TEXAS PL LLC	
TARIFF CODE:	TT	RRC TARIFF NO:	18901		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.