RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 18802
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010162 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010162 in the event of a force majeure condition, fee may be reduced by am amount euqal to fee divided by number of days in month times days subject to force majeure
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
64977 D MNTHLY \$1230000.0000 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Storage Facility Use Fee
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPANY	NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO: 18	803
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 06/26/2001	RECEIVED DATE: 04/11/2014
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 07/01/2023
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC DO	OCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27836	**CONFIDENTIAL**	Y
		Y
CURRENT RATE COM		
<u>RATE COMP. ID</u> 82-010179	DESCRIPTION	term lease to pay operator a fee of 43000.00 per month. The fixed monthly fee will be reduced
	designated as a primary marketer. 1 \$43,000 per month for the first 60 m monthly fee of \$143,000 per month	\$.015 cents times the number of MMBtus (if any) purchased by operator or third party which is From the designated Date of Commercial Operations, lease shall pay operator a fixed monthly fee of nonths of primary lease term. For the remainder of the term, Lease shall pay operator a fixed the fixed monthly fee will be reduced each month by an amount equal to \$.015 times the number or designated primary marketer. Lease does have the right to purchase the facilities from August 1,
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-010179		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
64974	D MNTHLY S	\$110500.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27836 **CONI	FIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
М	Other(with detailed explanation)	RENTAL FEE
TUC APPLICABILITY		
		IITV
Neither the gas utility no		
I affirm that a true and c	orrect copy of this tariff has been sent t	o the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: K	INDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TMRRC TARIFF NO:18804	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 12/31/1997	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TE	RM OF CONTRACT DATE: 12/31/2007
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28624 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576285 Treating fee \$0.115/Mcf, plus new or increased ta: Customer sells any interests in field, treating fee \$	xes. Customer bears prorata fuel/shrink/flare/loss subject of 2.5% cap on fuel. If 0.12/Mcf for sold interests.
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576285	
DELIVERY POINTS	
<u>ID <u>TYPE</u> <u>UNIT</u> <u>CURRENT</u></u>	
64972 D MCF \$.1300	02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 28624 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M Other(with detailed explanation)	TREATING
TUC APPLICABILITY	
EACTS SUDDODTING SECTION 104 002(b) ADDI ICADH ITV	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the nego NOTE: (This fact cannot be used to support a Section 104.003(b) transaction affiliated pipeline.)	n if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to the customer	involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 18805
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/20/1981 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/20/1996
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27840 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-575776 \$0.2003 1st 15,000/day, \$0.1709 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943
RATE ADJUSTMENT PROVISIONS:
Contract 82-575776 fee to be escalated annually each July 1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the preceding 12 month period (Old Contract No 82-010208)
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
64969 D MMBTU \$.1805 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27840 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) TREATING/FUEL
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 18949
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2006 RECEIVED DATE: 10/21/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27843 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
575289 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575289 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
71616 D MNTHLY \$11500.0000 07/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27843 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Transportation Park and Loan
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7.	345 COMPA	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM	RRC TARIFF NO:	20194
DESCRIPTION: 7	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 04/01/2008	RECEIVED DATE: 04/29/2011
	CRVICE DATE:	TERM OF CONTRACT DATE: 04/01/2011
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: None	
REASONS FOR FILI	١G	
NEW FILING: N	RR	RC DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
29213	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
576355	1.5%. If interruption due to F interrupted after 2 consecutiv	Fee \$205,000. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel and loss reimbursement Force Majeure condition continues beyond 2 consecutive days, fees reduced pro-rata for quantities ve days, up to \$6,700. Customer reimburses taxes incurred by KM Tejas, and is responsible for paying ad s deferred account inventory each year.
RATE ADJUSTME	NT PROVISIONS:	
Contract 576355 If similar result.	ndex or indices cease to be publis	shed, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	<u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
64968	D MNTHI	LY \$205000.0000 03/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29213 **	*CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION	
М	Other(with detailed explanat	tion) DEFERRED ACCOUNT
TUC APPLICABILITY		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLI	ICABILITY
		antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and	correct copy of this tariff has been	n sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 22608
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2007 RECEIVED DATE: 07/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31647 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-577550 OBA imbalances due pipeline at end of month cashed out at average of prices for each day of the month posted for Gas Daily, Katy, Midpoint plus \$0.05/MMBtu. If any daily imbalances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for that day plus \$0.25/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 82-577550
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
73477 D MMBTU \$4.3050 05/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31647 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreement
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 23498
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2010 RECEIVED DATE: 01/31/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2010 INACTIVE DATE: AMENDMENT DATE: 12/01/2010
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Beta Change
OTHER(EXPLAIN): Rate Change CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
Sector Sector 32355 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION 578407 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578407 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 71616 D MNTHLY \$49375.0000 12/01/2012 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 12/01/2012 Y
Customer 32355 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 23687
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Shpr option two 5yr extensions
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32573 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-578492 Transport capacity reservation fee \$41,666 per month.
RATE ADJUSTMENT PROVISIONS:
Contract 82-578492
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77014 D MNTHLY \$56666.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32573 **CONFIDENTIAL**
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
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RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 23688
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 04/11/2014
ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2020
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32572 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-578546 Transport capacity reservation fee \$152,083 per month for years 1-5, and \$167,291 per month for remaining term of agreement.
RATE ADJUSTMENT PROVISIONS:
Contract 82-578546
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
77014 D MNTHLY \$152083.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32572 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Capacity Lease
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: K	XINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 24159	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 06/01/2011	RECEIVED DATE: 08/03/2011
	ERM OF CONTRACT DATE: 07/01/2011
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: month to month thereafter	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
31647 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
	shed out at average of prices for each day of the month posted for Gas Daily, Katy, ances greater than 30% of nominations, cashout at Gas Daily, Katy, Midpoint price for
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577551	
DELIVERY POINTS	
<u>ID <u>TYPE</u> <u>UNIT</u> <u>CURRENT</u></u>	
77697 D MMBTU \$4.5750	06/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 31647 **CONFIDENTIAL*	*
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M Other(with detailed explanation)	Imbalance cashout under Operational Balancing Agreement
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the neg NOTE: (This fact cannot be used to support a Section 104.003(b) transaction affiliated pipeline.)	on if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to the custome	r involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 24422
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/06/2011 RECEIVED DATE: 02/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27843 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579107 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.10/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and government filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579107 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
71616 D MNTHLY \$67600.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27843 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 25169
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2022
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579602 Firm Storage Reservation Fee \$1,200,000.00/month. Injection fuel retained 1.5%. Customer reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579602
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
79566 D DMDFEE \$.0600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
L Underground Storage
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
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RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 25170
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 03/01/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579612 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 579612 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
71616 D MNTHLY \$317782.5000 01/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 25701
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2012 RECEIVED DATE: 01/31/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34240 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
580238 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Transporter may charge conditioning fee for out-of- spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580238 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
71616 D MNTHLY \$550000.0000 12/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34240 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 25702
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/10/2012 RECEIVED DATE: 01/31/2013
ORIGINAL CONTRACT DATE: 05/10/2012 RECEIVED DATE: 01/31/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/10/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34239 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
580261 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580261 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
71616 D MNTHLY \$13200.0000 12/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34239 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 25721
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/15/2012 RECEIVED DATE: 01/31/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/15/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34267 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
580521 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 580521 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
71616 D MNTHLY \$382500.0000 12/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34267 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KIN	NDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TM RRC TARIFF NO: 26346	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 07/28/2013	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TER	M OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34632 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
	tion-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked sactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper
RATE ADJUSTMENT PROVISIONS:	
Contract 581021 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT C</u>	
71616 D MNTHLY \$81800.0000	02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 34632 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M Other(with detailed explanation)	Park and Loan
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negoti NOTE: (This fact cannot be used to support a Section 104.003(b) transaction i affiliated pipeline.)	f the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to the customer in	volved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18806
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1999 RECEIVED DATE: 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010022 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010022 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67755 D MMBTU \$2.4475 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29999 **CONFIDENTIAL**
67756 D MMBTU \$2.4475 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29999 **CONFIDENTIAL**
67757 D MMBTU \$2.4475 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29999 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID: 7345	COMPANY NAME: KINDE	ER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18806	
UC APPLICABILITY		
	r had an unfair advantage during the negotiation	s. rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO:	18807
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/20/1998	RECEIVED DATE: 10/22/2010
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/20/1998
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27902 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
Monthly nomination / Monthl East Texas - Houston Ship Ch	hination submitted 6 days prior to beginning of the month for specific quantities as specified by Buyer in its ly Pricing: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES- nannel/Beaumont, Texas (IF HSC) minus \$.03 Daily Index Price: Gas Daily Midpoint - East-Houston- for day of delivery minus \$.03 Fixed Price: NYMEX for applicable time period or other method which tween the parties
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577029	
DELIVERY POINTS	
<u>ID TYPE UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65138 D MMBT	U \$4.3435 08/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27902 **	CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLIC	CABILITY
Neither the gas utility nor the customer had an unfair adva NOTE: (This fact cannot be used to support a Section 1 affiliated pipeline.) I affirm that a true and correct copy of this tariff has been	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
a anni unat a true and correct copy of this tariff has been	sent to the customet involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18808	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 04/01/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2001	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27918 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010054 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010054 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65177 D MMBTU \$5.4600 02/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27918 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18809
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/23/1999 BECEIVED DATE: 02/03/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/23/1999 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27925 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010058 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010058 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
73020 D MMBTU \$4.7000 12/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27925 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18810	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 07/01/2000 RECEIVED DATE: 10/22/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27862 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010066 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.898.	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010066	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65214 D MMBTU \$4.8400 08/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27862 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
G City Gate Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18811
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1995 RECEIVED DATE: 11/05/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/1997
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27930 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010069 For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used., also a mutually agreed t fixed price for one day
RATE ADJUSTMENT PROVISIONS:
Contract 82-010069 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65116 D MMBTU \$11.7538 06/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27930 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
FUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 C	OMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TAR	FF NO: 18812
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 12/	01/1998 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 01/01/1999
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to M	onth
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27937 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010073 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010073 Mutually agreed to by t	ne parties on a deal by deal basis
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u>	UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65259 D	MMBTU \$6.6290 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL*	*
Customer 27937	**CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCR	UPTION OTHER TYPE DESCRIPTION
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
affiliated pipeline.)	fair advantage during the negotiations. Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an has been sent to the customer involved in this transaction.

TARIFF CODE: T	
	S RRC TARIFF NO: 18813
DESCRIPTION:	Transmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	DNTRACT DATE: 08/18/1998 RECEIVED DATE: 04/11/2014
INITIAL	SERVICE DATE: TERM OF CONTRACT DATE: 09/18/2020
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	MMENT: Month to Month
REASONS FOR FIL	ING
NEW FILING:	N RRC DOCKET NO:
CITY ORDINAL	NCE NO:
AMENDMENT(I	EXPLAIN): None
OTHER(H	EXPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27942	**CONFIDENTIAL**
	Y
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
	adjusted by the HSC/Katy Index Differential Payment. The commodity charge payment shall be the Midpoint Price for the Katy Hub

Contract 82-010077

RRC COID: 734	15 (COMPANY	NAME: KINDER N	IORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TAE	RIFF NO:	18813			
ELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65274	D	MMBTU	\$6.3715	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer 2	27942	**CO	NFIDENTIAL**			
TYPE OF SERVICE	SERVICE DESC Industrial Sales	RIPTION	OTHE	R TYPE DESCRIPTION		
UC APPLICABILITY						
	the customer had an u ot be used to support	unfair advantag	e during the negotiations.	o be charged or offerred to be c	harged is to an	

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RRC COID: 7345 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 18814						
DESCRIPTION: Transmission Sales	STATUS: A					
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 03/01/2002	RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2002					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO):					
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>					
29999 **CONFIDENTIAL**						
	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-576835 Not Applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-576835 Mutually agreed to by the parties on a deal by dea	l basis					

RRC COID: 7	345	COMPANY	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	18814			
DELIVERY POINTS						
<u>ID</u> 65201	<u>TYPE</u> D	<u>UNIT</u> DMDFEE	CURRENT CHARGE \$2175.6000	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA		¢2173.0000	02/01/2011	1	
	29999		NFIDENTIAL**			
Customer	23333					
65202	D	DMDFEE	\$2175.6000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65249	D	DMDFEE	\$10878.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**CO	NFIDENTIAL**			
67755	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
67756	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
67757	D	DMDFEE	\$5439.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65116	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65201	D	MMBTU	\$5.2887	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65202	D	MMBTU	\$5.2887	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			
65249	D	MMBTU	\$5.6553	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	29999	**C0	NFIDENTIAL**			

RRC COID:	7345		COMPANY	Y NAME:	KINDER M	IORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE:	TS	RRC TA	RIFF NO:	18814				
DELIVERY POINT	TS							
ID		TYPE	<u>UNIT</u>	CURREN	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65295		D	MMBTU	\$5.2520		02/01/2014	Y	
DESCRIPTION	1 <u>:</u> **CON	FIDENTIA	[**					
Customer	29999		**CC	NFIDENTIA	L**			
67755		D	MMBTU	\$5.4005		02/01/2014	Y	
DESCRIPTION	1 <u>:</u> **CON	FIDENTIA	[**					
Customer	29999		**CC	NFIDENTIA	L**			
67756		D	MMBTU	\$5.4005		02/01/2014	Y	
DESCRIPTION	1 <u>:</u> **CON	FIDENTIA	[**					
Customer	29999		**CC	NFIDENTIA	L**			
67757		D	MMBTU	\$5.4005		02/01/2014	Y	
DESCRIPTION	1 <u>:</u> **CON	FIDENTIA	[**					
Customer	29999		**CC	NFIDENTIA	L**			
TYPE SERVICE PE	ROVIDED							
TYPE OF SERVI	CE SER	VICE DES	CRIPTION		OTHE	R TYPE DESCRIPTION		
F	Sale	For Resale						
TUC APPLICABIL	ITY							
FACTS SUPPOR	FING SECTI	ON 104.003	(b) APPLICA	BILITY				
						b be charged or offerred to be c	harged is to an	
I affirm that a true a	and correct cop	py of this tar	iff has been ser	it to the custor	ner involved in t	his transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18815	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/1995 RECEIVED DATE: 02/27/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/1995	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27874 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010105 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010105 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65008 D MMBTU \$6.9000 12/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27874 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18816 **DESCRIPTION:** Transmission Sales STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2001 07/16/2010 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Month to Month **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 31259 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION No Notice Quantities (NNQ):Gas Daily Price - Midpoint, South-Corpus Christi, Agua Dulce hub as reported on the day of delivery 82-577386 (Agua Dulce Index) + \$.13 Additional Daily Quantities (ADQ): Agua Dulce Index + \$.03 Delinquency Quantities: on any day where Buyer fails to purchase total quantity of ADQ gas nominated, Buyer reimburse Seller \$.10 per MMBtu X's the total differ quantity nominated & quantity actually purchased **RATE ADJUSTMENT PROVISIONS:** Contract 82-577386 **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 65008 DMDFEE \$3528.0000 04/01/2010 D Y **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** 31259 Customer 65008 D MMBTU \$4.2212 04/01/2010 Y **DESCRIPTION:** **CONFIDENTIAL** 31259 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	: TS	RRC TARIFF NO:	18816	
TUC APPLICABI	LITY			
Neither the gas uti NOTE: (This fa	lity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the 1	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 C	OMPANY NAME	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARI	FF NO: 18817			
DESCRIPTION: T	ransmission Sales		ST	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 01/	01/2002	RECEIVED DATE	: 12/03/2012	
	ERVICE DATE:	01,2002	TERM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Mo	onth			
REASONS FOR FILIN	NG				
NEW FILING: N		RRC DOCKET	NO:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	XPLAIN): None				
OTHER(EX	CPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27880	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-577042	Channel/Beaumont, Daily East Houston Payment: positive di Daily Contract Price will net all Keep Wh to any net Keep Wh	Texas (IF HSC) + \$.03 Katy for Houston Ship of ifference Monthly Price minus Monthly Contra nole Payments with all F	et Report, MARKET CENTER SPOT Projected Requirements (Proj Rqmts) Channel (GD HSC) +\$.03 Excess vol minus the Daily Price times deficient ct Price times deficient quantity//Daily Keep Whole Credits which have occur ole Credits may only be used to offset ole Credit.	for up to 110% Proj Rqmts (Mor umes above 110% (Daily Price) (quantity, Keep Whole Credit: por y Deficiency: at the end of each 6 red over the previous 6 months ar	hthly Price) (2) Gas 3) Keep Whole sitive difference month period, seller nd invoice according
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-577042					
DELIVERY POINTS					
ID	<u>TYPE</u>	<u>UNIT</u> <u>CURF</u>	RENT CHARGE EFFECTIV	<u> CONFIDENTIA</u>	<u>L</u>
64998	D	MMBTU \$3.0022	10/01	/2012 Y	
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	27880	**CONFIDENT	IAL**		
64999	D	MMBTU \$3.0022	10/01	/2012 Y	
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	27880	**CONFIDENT	IAL**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCR	IPTION	OTHER TYPE DESCRI	PTION	
C	Industrial Sales				

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RC TARIFF NO: 18817	
UC APPLICABILITY		
	104.003(b) APPLICABILITY r had an unfair advantage during the negotiations. support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18818 **DESCRIPTION:** Transmission Sales STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/15/1997 **RECEIVED DATE:** 04/11/2014 **INITIAL SERVICE DATE:** 01/15/1991 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: Year to Year **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27908 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Monthly Price: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston 82-577027 Ship Channel/Beaumont, Texas (IF HSC) - \$.02 / / Daily No-Notice: Gas Daily Midpoint - East-Houston-Katy - Houston Ship channel the 2nd Day following day of delivery. Daily Deficiency: Daily Deficiency volume X's the positive difference, if any, between the Gas Daily Midpoint East-Houston-Katy - Houston Ship Channel published the Day during such daily deficiency and the monthly IF HSC ///With written approval, parties can mutually agree to a fixed price - can be NYMEX OR other method which may be mutually agreed to **RATE ADJUSTMENT PROVISIONS:** Contract 82-577027 DELIVERY POINTS TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID UNIT 65222 MMBTU \$5.4262 02/01/2014 Y D **DESCRIPTION:** **CONFIDENTIAL** 27908 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18819
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1999 RECEIVED DATE: 12/15/2010
ORIGINAL CONTRACT DATE: 10/01/1999 RECEIVED DATE: 12/15/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27922 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-577025 Monthly quantity: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) - \$.02 (Monthly Price) Daily No-Notice quantity: Gas Daily, Midpoint, East-Houston-Katy Ship published the 2nd day following the day of delivery (Daily Price) Daily Deficiency quantity: positive difference, if any, by subtracting the Daily Price from the Monthly Price X's deficiency MMBtu
RATE ADJUSTMENT PROVISIONS:
Contract 82-577025
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65223 D MMBTU \$3.8893 10/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27922 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18820
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010130 Monthly Nominated: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for all volumes nominated , Daily Nominated: Gas Daily Price as published for the delivery day under Midpoint, East-Houston-Katy Houston Ship Channel Excess Gas: for volumes in excess of the Monthly Nominated & Daily Nominated (if such exists), price same as Daily Nominated
RATE ADJUSTMENT PROVISIONS:
Contract 82-010130
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
74109 D MMBTU \$2.0830 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29999 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18821
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2002 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27915 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010159 each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Katy (GD KATY) plus \$.15. For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010159 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65257 D MMBTU \$8.3878 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27915 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
r armin and a rue and correct copy of any tarm has been som to the customer involved in this transaction.

	7345	COMPANY NAN	IE: KINDER MORGAN TEJA		
TARIFF CODE: T	S RRC TA	RIFF NO: 18822			
DESCRIPTION:	Transmission Sales		STA	TUS: A	
OPERATOR NO:	463338				
ORIGINAL CO	ONTRACT DATE: 0	07/01/2002	RECEIVED DATE:	11/05/2008	
INITIAL	SERVICE DATE:		TERM OF CONTRACT DATE:	07/01/2007	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CO	MMENT: Month to I	Month			
REASONS FOR FIL	ING				
NEW FILING:	N	RRC DOCKE	Г NO:		
CITY ORDINAL	NCE NO:				
AMENDMENT(H	EXPLAIN): None				
OTHER(H	XPLAIN): Rate Chang	ge			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM	IE	CONFIDENTIAL?	DELIVERY POINT	
27945	**CONFIDENTIAL*	**			
			Y		
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
32-010181					
	Houston Ship Cha Daily Price Survey Price for weekend	annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as rej published the following Monday. For an	ported for the applicable day of y contract year in which Buye	orted in the Gas Daily, of flow plus \$0.185.
	Houston Ship Cha Daily Price Surve Price for weekend annual minimum	annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as rep	Quantity Price: daily price rep ported for the applicable day of y contract year in which Buye	orted in the Gas Daily, of flow plus \$0.185.
RATE ADJUSTM	Houston Ship Cha Daily Price Surve Price for weekend annual minimum of ENT PROVISIONS:	annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as rej published the following Monday. For an	Quantity Price: daily price rep ported for the applicable day of y contract year in which Buye	orted in the Gas Daily, of flow plus \$0.185.
	Houston Ship Cha Daily Price Surve Price for weekend annual minimum of ENT PROVISIONS:	annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as rej published the following Monday. For an	Quantity Price: daily price rep ported for the applicable day of y contract year in which Buye	orted in the Gas Daily, of flow plus \$0.185.
RATE ADJUSTM Contract 82-0101	Houston Ship Cha Daily Price Surve Price for weekend annual minimum of ENT PROVISIONS:	annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as rej published the following Monday. For an	Quantity Price: daily price rep ported for the applicable day of y contract year in which Buye hity.	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01018 DELIVERY POINTS	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31	annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any any Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE	Quantity Price: daily price repported for the applicable day of y contract year in which Buye tity. E DATE CONFIDENTIL	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01013 DELIVERY POINTS ID	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 <u>TYPE</u>	unnel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall <u>UNIT</u> <u>CU</u> MMBTU \$12.06	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any any Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE	Quantity Price: daily price repported for the applicable day of y contract year in which Buye tity. E DATE CONFIDENTIL	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01013 DELIVERY POINTS ID 65295	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 <u>TYPE</u> D	unnel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall <u>UNIT</u> <u>CU</u> MMBTU \$12.06	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any bay Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2	Quantity Price: daily price repported for the applicable day of y contract year in which Buye tity. E DATE CONFIDENTIL	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01013 DELIVERY POINTS ID 65295 DESCRIPTION:	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 <u>TYPE</u> D **CONFIDENTIAI	unnel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall <u>UNIT CUI</u> MMBTU \$12.06 _**	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any say Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2 VTIAL**	Quantity Price: daily price repported for the applicable day of y contract year in which Buye lity. C DATE CONFIDENTI. 2008 Y	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01013 DELIVERY POINTS ID 65295 DESCRIPTION: Customer	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 <u>TYPE</u> D **CONFIDENTIAI 27945	Annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall <u>UNIT</u> <u>CUI</u> MMBTU \$12.06 _*** **CONFIDEN MMBTU \$12.06	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any say Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2 VTIAL**	Quantity Price: daily price repported for the applicable day of y contract year in which Buye lity. C DATE CONFIDENTI. 2008 Y	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01013 DELIVERY POINTS ID 65295 DESCRIPTION: Customer 65297	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 TYPE D **CONFIDENTIAL 27945 D	Annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall <u>UNIT</u> <u>CUI</u> MMBTU \$12.06 _*** **CONFIDEN MMBTU \$12.06	(IF HSC) plus \$0.185. Incremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any say Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2 VTIAL** 58	Quantity Price: daily price repported for the applicable day of y contract year in which Buye lity. C DATE CONFIDENTI. 2008 Y	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01018 DELIVERY POINTS ID 65295 DESCRIPTION: Customer 65297	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 <u>TYPE</u> D **CONFIDENTIAI 27945 D **CONFIDENTIAI	annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall <u>UNIT</u> <u>CUI</u> MMBTU \$12.06 _** MMBTU \$12.06 _**	(IF HSC) plus \$0.185. Încremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For anyoay Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2 VTIAL** 58 58 06/01/2	Quantity Price: daily price repported for the applicable day of y contract year in which Buyetity. C DATE C DATE C ONFIDENTL 2008 Y	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01018 DELIVERY POINTS ID 65295 DESCRIPTION: Customer 65297 DESCRIPTION: Customer	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 TYPE D **CONFIDENTIAL 27945 D **CONFIDENTIAL 27945	Annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall UNIT CU MMBTU \$12.06 _*** **CONFIDEN MMBTU \$12.06 _***	(IF HSC) plus \$0.185. Încremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any aay Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2 VTIAL** 58 58 06/01/2	Quantity Price: daily price repported for the applicable day of y contract year in which Buyetity. C DATE C DATE C ONFIDENTL 2008 Y	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01013 FELIVERY POINTS ID 65295 DESCRIPTION: Customer 65297 DESCRIPTION: Customer 65298	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 TYPE D **CONFIDENTIAL 27945 D **CONFIDENTIAL 27945 D	Annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall UNIT CU MMBTU \$12.06 _*** **CONFIDEN MMBTU \$12.06 _***	(IF HSC) plus \$0.185. Încremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any aay Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2 VTIAL** 58 06/01/2 58 06/01/2 VTIAL** 58 06/01/2	Quantity Price: daily price repported for the applicable day of y contract year in which Buyetity. C DATE C DATE C ONFIDENTL 2008 Y	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01013 FELIVERY POINTS ID 65295 DESCRIPTION: Customer 65297 DESCRIPTION: Customer 65298	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 TYPE D **CONFIDENTIAI 27945 D **CONFIDENTIAI 27945 D **CONFIDENTIAI	annel/Beaumont, Texas y, for East-Houston-Ka ls are based on the price obligation, Buyer shall <u>UNIT CUI</u> MMBTU \$12.06 _** MMBTU \$12.06 _** **CONFIDEN MMBTU \$12.06 _**	(IF HSC) plus \$0.185. Încremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any say Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2 VTIAL** 58 06/01/2 VTIAL** 58 06/01/2 VTIAL** 58 06/01/2 VTIAL**	Quantity Price: daily price repported for the applicable day of y contract year in which Buyetity. 2 DATE 2 DATE 2008 Y 2008 Y	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase
RATE ADJUSTM Contract 82-01013 FELIVERY POINTS ID 65295 DESCRIPTION: Customer 65297 DESCRIPTION: Customer 65298 DESCRIPTION: Customer	Houston Ship Cha Daily Price Survey Price for weekend annual minimum of ENT PROVISIONS: 31 <u>TYPE</u> D **CONFIDENTIAI 27945 D **CONFIDENTIAI 27945 D **CONFIDENTIAI 27945	Annel/Beaumont, Texas y, for East-Houston-Ka Is are based on the price obligation, Buyer shall <u>UNIT</u> <u>CUI</u> MMBTU \$12.06 _*** **CONFIDEN MMBTU \$12.06 _*** **CONFIDEN MMBTU \$12.06	(IF HSC) plus \$0.185. Încremental Daily (y Houston Ship Channel (Midpoint) as republished the following Monday. For any say Seller \$0.185 times the deficient quant RRENT CHARGE EFFECTIVE 58 06/01/2 VTIAL** 58 06/01/2 VTIAL** 58 06/01/2 VTIAL** 58 06/01/2 VTIAL**	Quantity Price: daily price repported for the applicable day of y contract year in which Buyetity. 2 DATE 2 DATE 2008 Y	orted in the Gas Daily, of flow plus \$0.185. r fails to purchase

RRC COID: 7345	COMPANY NAME	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18822	
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
G	City Gate Sales	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY	
I affirm that a true and corr	ect copy of this tariff has been sent to the custo	mer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18823
DESCRIPTION: Th	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 07/01/1996	RECEIVED DATE: 04/11/2014
	RVICE DATE:	TERM OF CONTRACT DATE: 05/01/2002
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28558	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-576263	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-576263	mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65268	D MMBTU	J \$6.2674 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28558 **(CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pip	eline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and c	prrect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18824
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27906 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) price payable for gas delivered to DP 34275 and DP 33656: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$.02 (Monthly Index Price), Daily excess quantities to these points shall be each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston ship Channel Midpoint for the day following the applicable date of flow minus \$.02 (Daily Index Price). Daily Deficiency Damages: if price payable for Daily Deficiency Quantities is less than the Monthly Index Price in effect Buyer to pay an amount equal to the Deficiency Quantity multiplied by the difference obtained by subtracting the Daily Index Price for the applicable day from the Monthly Index Price in effect. Seller shall credit Buyer if the Daily Index Price is less than the Monthly Index Price in effect.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010201 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65945 D MMBTU \$6.2589 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27906 **CONFIDENTIAL**
65945 D MNTHLY \$14728.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27906 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 18824	
UC APPLICABILITY		
	104.003(b) APPLICABILITY or had an unfair advantage during the negotiations. o support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18826
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2002 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27928 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010214 Mutually agreed price Deal effective 1/03 - 2/03: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) for the applicable month in which deliveries are made minus \$.025. Effective 03/03 - 12/03: HSC minus \$.02.
RATE ADJUSTMENT PROVISIONS:
Contract 82-010214 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65006 D MMBTU \$5.2842 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27928 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY NA	AME: KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS RRC T	ARIFF NO: 1882	7		
DESCRIPTION: Transmission Sales		ST	ATUS: A	
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE:	05/01/2003	RECEIVED DATE	. 03/13/2009	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	06/01/2003	
INACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMMENT: Month to	o Month			
REASONS FOR FILING				
NEW FILING: N	RRC DOCI	KET NO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Cha	inge			
CUSTOMERS				
CUSTOMER NO CUSTOMER NA	ME	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
27892 **CONFIDENTIA	L**			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION	_			
82-010236 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010236 Mutually agreed by	the parties on a deal b	y deal basis		
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u>		CURRENT CHARGE EFFECTIV		
65238 D	MMBTU \$6.	1900 12/01	/2008 Y	
DESCRIPTION: **CONFIDENTIA	AL**			
Customer 27892	**CONFII	DENTIAL**		
65283 D	MMBTU \$6.	1900 12/01	/2008 Y	
DESCRIPTION: **CONFIDENTIA	AL**			
Customer 27892	**CONFII	DENTIAL**		
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DES	SCRIPTION	OTHER TYPE DESCRI	PTION	
C Industrial Sales		<u></u>	<u> </u>	

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18827
UC APPLICABILITY		
FACTS SUPPORTING SECTIO Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	ner had an unfair advant	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18828
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/1987 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27868 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526825 Seller's WACOG plus fifteen percent of each MMBtu of gas delivered each month, provided, however, such fee shall not exceed \$.50 per MMBtu
RATE ADJUSTMENT PROVISIONS:
Contract 82-526825
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65003 D MMBTU \$5.9570 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27868 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18829
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/25/1994 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/25/1994
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27905 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526835 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-526835
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65150 D MMBTU \$5.2300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27905 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
A summary and the context copy of alls and has been sold to the customer interfered in this damage doll.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18830
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/1990 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/1991
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Day to Day
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27907 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526836 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)
RATE ADJUSTMENT PROVISIONS:
Contract 82-526836
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65295 D MMBTU \$5.2800 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27907 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
A many a set and context copy of ans and has seen some to the customer informed in this during cost.

NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NAME CUSTOMERS CUSTOMER NAME CUSTOMER NO CUSTOMER NAME V Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854	RRC COID: 7345	COMPANY	Y NAME: KINDER MORGAN TEJA	AS PIPELINE LLC		
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2002 RECEIVED DATE: 04/01/2003 INACTIVE DATE: TERM OF CONTRACT DATE: 04/01/2003 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENTEXPLAIN): Rone OTHER(EXPLAIN): Rone OTHER(EXPLAIN): Rone CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?* Y CURRENT RATE COMPONENT CONTRACT PROVISIONS: CONTRACT S2-S00854 FUSIOR MONG 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** CURRENT RATE CONFIDENTIAL** D M MBTU SS-9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	TARIFF CODE: TS	RRC TARIFF NO:	18831			
OTENTIAL SERVICE DATE: 04/01/2002 RECEIVED DATE: 04/01/2003 INACTIVE DATE: TERM OF CONTRACT DATE: 04/01/2003 INACTIVE DATE: DAVID INACTIVE DATE: 04/01/2003 INACTIVE DATE: 04/01/200 INACTIVE DATE: 04/01/200 INACTIVE DATE: 04/01/200	DESCRIPTION: Trans	mission Sales	STA	ATUS: A		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2003 NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change UNTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE ADJUSTMENT FROVISIONS: Contract 82-580854 FIRST of Month haide FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus SU.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 DI DI DUDFEE \$3780.0000 0.201/2014 Y DESCRIPTION: **CONFIDENTIAL** CONFIDENTIAL** CUSTOMER ??865 **CONFIDENTIAL** CONFIDENTIAL**	OPERATOR NO: 46	3338				
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaurion, Texas (IP HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 EELIVERY POINTS D D D D MD M	ORIGINAL CONTR	ACT DATE: 04/01/2002	RECEIVED DATE:	04/11/2014		
CONTRACT COMMENT: Month to Month REJORNS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change UNITOMER OF CONFIDENTIAL? DESCRIPTION RATE COMPONENT CONFIDENTIAL? D SSOUCH SUBJECT SU	INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE:	04/01/2003		
REASONS FOR FILING REASONS FOR FILING MEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change ZUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL ^{2*} Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 D D D D D D D D D D D D D	INACT	TIVE DATE:	AMENDMENT DATE:			
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMER NO CUSTOMER NAME CONFIDENTIAL DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract \$2-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract \$2-580854 D DMDFEE \$3780.000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL**	CONTRACT COMME	NT: Month to Month				
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?* 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-580854 D DMDFEE S0233 D D MBTU S5.9255 02/01/2014 G5233 D MMBTU \$5.9255 02/01/2014 Y	REASONS FOR FILING					
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus 50.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 DELIVERY POINTS D D D D D D D D D D D D D	NEW FILING: N	RRC D	OOCKET NO:			
OTHER(EXPLAIN): Rate Change CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL?* Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 EIVERY POINTS GENERTIAL** OESCRIPTION: **CONFIDENTIAL** OESCRIPTION: MIDT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL OESCRIPTION: **CONFIDENTIAL** OESCRIPTION: **CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 Y OESCRIPTION: **CONFIDENTIAL** OESCRIPTI	CITY ORDINANCE N	10:				
USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CONTract 82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 D D D D D D D D D D D D D D D D D D	AMENDMENT(EXPLA	AIN): None				
CUSTOMER NOCUSTOMER NAMECONFIDENTIAL?DELIVERY POINT27865**CONFIDENTIAL**YYCURRENT RATE COMPONENTRATE COMPONENTRATE COMPONENTRATE COMPONENTRATE COMPONENTRATE ADJUSTMENT PROVISIONS:Contract 82-580854First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02.RATE ADJUSTMENT PROVISIONS:Contract 82-580854TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL YOBCRIPTION:**CONFIDENTIAL**Contract 82-580854EFFECTIVE DATE CONFIDENTIAL YDECRIPTION:**CONFIDENTIAL**Contract 82-580854STYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL YDESCRIPTION:**CONFIDENTIAL**ConfidentiaL**ConfidentiaL**ConfidentiaL**ConfidentiaL**CONFIDENTIAL**CONFIDENTIAL**CONFIDENTIAL**CONFIDENTIAL**CONFIDENTIAL**	OTHER(EXPL	IN): Rate Change				
27865 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT Secret First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 DELIVERY POINTS DELIVERY POINTS DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 65233 D MBTU \$5.9255 02/01/2014 65233 D MBTU \$5.9255 02/01/2014 Y 65233 D MMBTU \$5.9255 02/01/2014 Y 0 <td col<="" td=""><td>CUSTOMERS</td><td></td><td></td><td></td><td></td></td>	<td>CUSTOMERS</td> <td></td> <td></td> <td></td> <td></td>	CUSTOMERS				
Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT SecRIPTION RATE ADJUSTMENT PROVISIONS: Contract 82-580854 SecRIPTION: CONTROL SECONFIDENTIAL DELIVERY POINTS DELIVERY POINTS DESCRIPTION: **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL**	CUSTOMER NO CU	JSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	_	
URRENT RATE COMPONENT RATE COMPONENT BESCRIPTION B2-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 ELIVERY POINTS D TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65233 D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	27865 **(CONFIDENTIAL**				
RATE COMP. ID 82-580854 DESCRIPTION First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 Image: Contract 82-580854 DELIVERY POINTS Image: Contract 82-580854 DESCRIPTION: **CONFIDENTIAL** Customer 27865 1mage: Contract 85-9255 1mage: Contract 85-9255 65233 D MMBTU \$5.9255 1mage: Contract 85-9255 1mage: Contract 85-9255 65233 D MMBTU \$5.9255 1mage: Contract 85-9255 1mage: Contract 85-9255 DESCRIPTION: **CONFIDENTIAL** Image: Contract 85-9255 1mage: Contract 85-9255			Y			
82-580854 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 DELIVERY POINTS DELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65233 D DMDFEE \$3780.0000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	CURRENT RATE COMPO	NENT				
Channel/Beaumont, Texas (IF HSC) plus \$0.02. RATE ADJUSTMENT PROVISIONS: Contract 82-580854 DELIVERY POINTS DELIVERY POINTS DD TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65233 D DMDFEE \$3780.0000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Convertion: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 02/01/2014 Y 65233 D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL**						
Contract 82-580854 DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65233 D DMDFEE \$3780.0000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 Y 65233 D MMBTU \$5.9255 02/01/2014 Y				S PRICES-East Texas - Houston Ship		
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65233 D DMDFEE \$3780.0000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 Y 65233 D MMBTU \$5.9255 02/01/2014 Y 65233 D MMBTU \$5.9255 02/01/2014 Y CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 Y 65233 D Source	RATE ADJUSTMENT H	PROVISIONS:				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65233 D DMDFEE \$3780.0000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Constidential Y 65233 D MMBTU \$5.9255 02/01/2014 Y	Contract 82-580854					
65233 D DMDFEE \$3780.0000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DELIVERY POINTS					
DESCRIPTION: **CONFIDENTIAL** Customer 27865 **CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 27865 27865 27865						
Customer 27865 **CONFIDENTIAL** 65233 D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 27865 \$27865 \$27865 \$27865			\$3780.0000 02/01/2	2014 Y		
Customer D MMBTU \$5.9255 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 270/05 **CONFIDENTIAL**	DESCRIPTION: **	CONFIDENTIAL**				
DESCRIPTION: **CONFIDENTIAL**	Customer 278	%65 **CO	NFIDENTIAL**			
	65233	D MMBTU	\$5.9255 02/01/2	2014 Y		
Customer 27865 **CONFIDENTIAL**	DESCRIPTION: **	CONFIDENTIAL**				
	Customer 278	%65 **CO	NFIDENTIAL**			
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION			ΟΤΗΕΒ ΤΥΡΕ ΝΕΘΟΙΟ	TION		
Industrial Sales Office Descent flow			STHER ITTE DESCRI			

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18831	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18832
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1993 RECEIVED DATE: 02/09/2012
INITIAL SERVICE DATE: 01/01/2004 TERM OF CONTRACT DATE: 05/31/1993
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27883 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576767 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576767 Mutually agreeable
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65113 D MMBTU \$3.1490 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27883 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18833	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 09/01/2002	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 10/01/2002
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET N	0:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27870 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-577277 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577277 Mutually agreed by the parties on a deal by deal	pasis

RRC COID: 7	345	COMPANY	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	18833			
DELIVERY POINTS						
<u>ID</u> 65063	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.3363	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			
65084	D	MMBTU	\$5.4157	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			
65149	D	MMBTU	\$5.2450	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			
65223	D	MMBTU	\$5.3605	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			
65234	D	MMBTU	\$5.2479	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			
70442	D	MMBTU	\$5.3605	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			
65063	D	MNTHLY	\$17147.1700	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**C0	NFIDENTIAL**			
65084	D	MNTHLY	\$7670.6600	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			
65223	D	MNTHLY	\$7670.6600	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			
65234	D	MNTHLY	\$9476.5100	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27870	**CO	NFIDENTIAL**			

RRC COID: 73	45	COMPANY	NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TAI	RIFF NO:	18833			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70442	D	MNTHLY	\$7670.6600	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27870	**CO	NFIDENTIAL**			
YPE SERVICE PROVI TYPE OF SERVICE	DED SERVICE DESC	RIPTION	OTHER	TYPE DESCRIPTION		
С	Industrial Sales					
UC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.003	(b) APPLICA	BILITY			
	not be used to support		e during the negotiations. 003(b) transaction if the rate to	be charged or offerred to be c	harged is to an	
I affirm that a true and co	prrect copy of this tari	ff has been sen	t to the customer involved in the	s transaction.		

Page 57 of 401

TARLEF CODE: TS RR CTARIFF NO: 18834 DENCRIPTION: Transmission Sules STATUS: A OPERATOR NO: 463338 ORIGUNAL CONTRACT DATE: 10/01/2002 RECEIVED DATE:: 10/01/2002 INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002 INACTIVE DATE:: 10/01/2002 INACTIVE DATE: TERM OF CONTRACT DATE: 10/01/2002 INACTIVE DATE:: 10/01/2002 CONTRACT COMMENT: Month b MERDMENT DATE:: 10/01/2002 INACTIVE DATE:: 10/01/2002 CONTRACT COMMENT: Month b MERDMENT IEXPLAIN; None: Intermediate Intermediate Intermediate CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT Intermediate Intermediate Intermediate 27914 **CONFIDENTIAL:** Y Y Intermediate	RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
OFERATOR NO: 463338 OFERATOR NO: 463338 ORIGNAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 12/09/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERN CUSTOMERN CUSTOMERN CUSTOMERN AME CUSTOMERN CUSTOMER	TARIFF CODE: TS	RRC TARIFF NO:	18834
OTENTION NO. ORIGINAL CONTRACT DATE: 09/01/2002 RECEIVED DATE: 12/09/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002 INACTIVE DATE: AMENDMENT DATE: 12/09/2009 INITIAL SERVICE DATE: None CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER N	DESCRIPTION: Transm	ission Sales	STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 1001/2002 NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NO CUS	OPERATOR NO: 4633	338	
INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 100/2002 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT DESCRIPTION 52-526982 Not Applicable DELIVERY POINTS DELIVERY POINTS D MINITY S2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL**	ORIGINAL CONTRA	CT DATE: 09/01/2002	RECEIVED DATE: 12/09/2009
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING Image: Construct the construction of th			
REASONS FOR FILING NEW FILING: N NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMERNO CUSTOMER NAME Y CURRENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS ID TYPE ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE Construct 82-526982 Mutually agreed by the parties on a deal by deal basis DESCRIPTION: **CONFIDENTIAL** (Lustomer 27914 **CONFIDENTIAL**	INACTI	VE DATE:	
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMER NO CUSTOMER NAME QUSTOMER NO CUSTOMER NAME 27914 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-526982 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS D MBTU \$2,2395 09/01/2009 Y D SCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL**	CONTRACT COMMEN	F: Month to Month	
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS DELIVERY POINTS D DSCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE OF SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	REASONS FOR FILING		
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	NEW FILING: N	RRC	C DOCKET NO:
OTHER(EXPLAIN): Rate Change CUSTOMER NAME CONFIDENTIAL? QUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS CONFIDENTIAL** D MMBTU \$2,2395 O9/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	CITY ORDINANCE NO):	
CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID TYPE OUTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE OF SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	AMENDMENT(EXPLA)	N): None	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27914 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMPONENT BESCRIPTION 82-526982 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS ID MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 *CONFIDENTIAL** TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION	OTHER(EXPLAI	N): Rate Change	
27914 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS d5159 D MBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 *CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE OTHER TYPE DESCRIPTION	CUSTOMERS		
Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT 82-526982 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	CUSTOMER NO CUS	TOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-526982 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65159 D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	27914 **CC	NFIDENTIAL**	
RATE COMP. ID 82-526982 DESCRIPTION Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65159 D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Effective Date Construct S TYPE SERVICE PROVIDED ERVICE DESCRIPTION OTHER TYPE DESCRIPTION			Y
82-526982 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65159 D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL**	CURRENT RATE COMPON	ENT	
RATE ADJUSTMENT PROVISIONS: Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65159 D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	RATE COMP. ID D	ESCRIPTION	
Contract 82-526982 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65159 D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION	82-526982 N	ot Applicable	
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65159 D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED ERVICE DESCRIPTION OTHER TYPE DESCRIPTION	RATE ADJUSTMENT PR	OVISIONS:	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65159 D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	Contract 82-526982 Mutu	ally agreed by the parties on	a deal by deal basis
65159 D MMBTU \$2.2395 09/01/2009 Y DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	DELIVERY POINTS	· · · · ·	
DESCRIPTION: **CONFIDENTIAL** Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED	ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
Customer 27914 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	65159	D MMBTU	J \$2.2395 09/01/2009 Y
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION	DESCRIPTION: **C	ONFIDENTIAL**	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	Customer 2791	4 **(CONFIDENTIAL**
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	TVDE SEDVICE DDOVIDE		
			OTHER TYPE DESCRIPTION
TUC APPLICABILITY	TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	FACTS SUPPORTING SEC	CTION 104.003(b) APPLIC	CABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	NOTE: (This fact cannot be affiliated pipeline.	used to support a Section 10)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18835
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 12/15/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-526991 Price payable equal to final settlement price for the Henry Hub Natural Gas Futures contract traded on the New York Mercantile Exchange (NYMEX) for the first nearby month's last day of trading
RATE ADJUSTMENT PROVISIONS:
Contract 82-526991
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65044 D MMBTU \$3.8370 10/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18836
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27929 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-527000 Mutually agreed price. Deal 11/2002 - 10/31/2007: price payable Daily Midpoint as reported in the Daily Price Survey of Gas Daily for East-Houston-Katy, Houston Ship Channel for applicable date of flow plus \$.05.
RATE ADJUSTMENT PROVISIONS:
Contract 82-527000 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65204 D MMBTU \$6.3845 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27929 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
r armin that a rate and correct copy of this tarm has been som to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18837
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-527013 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.15
RATE ADJUSTMENT PROVISIONS:
Contract 82-527013 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65098 D MMBTU \$5.3300 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	7345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: 1	S RRC TARIFF NO:	18838
DESCRIPTION:	Transmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL C	ONTRACT DATE: 10/01/1993	RECEIVED DATE: 04/11/2014
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE: 10/01/1998
1	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: Year to Year	
REASONS FOR FII	ING	
NEW FILING:	N RRC	DOCKET NO:
CITY ORDINA	NCE NO:	
AMENDMENT()	EXPLAIN): None	
OTHER()	EXPLAIN): Rate Change	
USTOMERS		
USTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27862	**CONFIDENTIAL**	
		Y
URRENT RATE C	OMPONENT	
ATE COMP. ID	DESCRIPTION	3 Month to Month: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS
2-527015	PRICES-East Texas - Houston request a quote from Seller for shall forward to Buyer a fixed y the contract shall continue. If a for which a fixed price was est circumstance Seller delivers or than the spot price then Buyer ; applicable spot price, or if the the amount by which the spot p price then Buyer shall pay Sell spot price, or if the fixed price deficiency times the amount by other party may, in addition to of such transactions provided u automatically terminate withou	Ship Channel/Beaumont, Texas \(IF HSC\) plus \$.80. At any time during the Agreement, Buyer may a fixed price as an alternative to a floating price. If the parties agree for a specified quantity of gas Seller price confirmation. If Buyer and Seller fail to agree on a fixed price then the applicable price specified in dditional volumes for additional fixed prices are agreed, then the first gas sold shall be the first quantities ablished followed by any additional quantities. If for reasons of Force Majeure or other acceptable Buyer takes less than the full quantity of gas required at a fixed price then if the fixed price is greater shall pay Seller an amount equal to the deficiency times the amount by which the fixed price exceeds the fixed price is less than the spot price, then Seller shall pay Buyer an amount equal to the deficiency times the amount by which the floor price exceeds the applicable fixed price, or if the fixed price is a floor price that is greater than the spot er an amount equal to the deficiency times the amount by which the floor price exceeds the applicable is a ceiling price that is less than the spot price then seller shall pay Buyer an amount equal to the // which the spot price exceeds the applicable ceiling price. If a triggering event occurs to either party, the all rights of cancellation, upon proper notification terminate and/or withhold any payments due in respect upon the occurrence of any triggering event all transactions and the contracts in respect thereof shall the note as if any early terminate date has been immediately declared. Triggering event shall mean the payment required or the failure to perform any covenant or obligation set forth and such failure is not

Contract 82-527015 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate

RRC COID:	7345	COMPAN	Y NAME: KINDE	ER MORGAN TEJAS PIPH	ELINE LLC	
TARIFF CODE:	TS RRC T	ARIFF NO:	18838			
DELIVERY POINT	S					
ID	TYPE	UNIT	CURRENT CHAR	EFFECTIVE DATE	CONFIDENTIAL	
65090	D	MMBTU	\$5.9800	02/01/2014	Y	
DESCRIPTION	: **CONFIDENTI	AL**				
Customer	27862	**CC	NFIDENTIAL**			
65100	D	MMBTU	\$5.9800	02/01/2014	Y	
DESCRIPTION	: **CONFIDENTI	AL**				
Customer	27862	**CC	NFIDENTIAL**			
TYPE SERVICE PR	ROVIDED					
TYPE OF SERVI	CE SERVICE DE	SCRIPTION	<u>0</u>	THER TYPE DESCRIPTION		
G	City Gate Sales	\$				
TUC APPLICABIL	ITY					
FACTS SUPPORT	FING SECTION 104.0	03(b) APPLICA	<u>BILITY</u>			
I affirm that a true a	and correct copy of this t	ariff has been ser	t to the customer involve	ed in this transaction.		

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 73	+5 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18839
DESCRIPTION: Tr	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	FRACT DATE: 12/01/2002	RECEIVED DATE: 08/03/2011
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 01/01/2003
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27855	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-527020	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-527020 1	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
<u>ID</u> 65031	D MMBT	
		0 94.5050 00/01/2011 1
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27855 **	CONFIDENTIAL**
65042	D MMBT	U \$4.3650 06/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27855 **	CONFIDENTIAL**
67239	D MMBT	U \$4.3650 06/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27855 **	CONFIDENTIAL**
TYPE SERVICE PROV	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RF	RC TARIFF NO:	18839
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 1 Neither the gas utility nor the customer NOTE: (This fact cannot be used to s affiliated pipeline.)	had an unfair advanta	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	5 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	18840	
DESCRIPTION: Tra	nsmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CONT	TRACT DATE: 04/01/2003	RECEIVED DATE: 04/11/2014	
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 05/01/2003	
INA	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: Month to Month		
REASONS FOR FILING	7		
NEW FILING: N	RRO	C DOCKET NO:	
CITY ORDINANCE	E NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Rate Change		
CUSTOMERS			
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27918 *	*CONFIDENTIAL**		
		Y	
CURRENT RATE COMI			
RATE COMP. ID	DESCRIPTION		
82-527039	Not Applicable		
RATE ADJUSTMENT	PROVISIONS:		
Contract 82-527039 M	Autually agreed by the parties on	a deal by deal basis	
DELIVERY POINTS			
ID 65177	D MMBTU		
		5 \$7.7002 02/01/2014 1	
DESCRIPTION:	**CONFIDENTIAL**		
Customer 2	**(CONFIDENTIAL**	
65227	D MMBTU	J \$5.6105 02/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer 2	7918 **(CONFIDENTIAL**	
65284	D MMBTU	J \$5.7642 02/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer 2	7918 **(CONFIDENTIAL**	
79568	D MMBTU	J \$6.8731 02/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer 2	**(CONFIDENTIAL**	

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18840
TYPE SERVICE PROVIDEI)
TYPE OF SERVICE S	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F S	Sale For Resale
TUC APPLICABILITY	
FACTS SUPPORTING SEC	CTION 104.003(b) APPLICABILITY
	customer had an unfair advantage during the negotiations. e used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an .)
I affirm that a true and correct	t copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18841
DESCRIPTION:	Transmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 05/01/2003	RECEIVED DATE: 04/11/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 05/31/2019
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM		
REASONS FOR FILL		
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX		
	KPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27928	**CONFIDENTIAL**	Y
		•
CURRENT RATE CO		
82-577036	DESCRIPTION Not Applicable	
RATE ADJUSTME		
DELIVERY POINTS	Mutually agreed by the parties on	a deal by deal basis
	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65236	D MMBTU	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27928 **	CONFIDENTIAL**
	N	L #5 1060
65237	D MMBTU	J \$5.1860 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27928 ***	CONFIDENTIAL**
65237	D MNTHL	Y \$15500.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27928 **	CONFIDENTIAL**
TYPE SERVICE PROV	/IDED	
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
C	Industrial Sales	
-		

RRC COID:	7345	COMPAN	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	1 8841
TUC APPLICABI	LITY		
Neither the gas util NOTE: (This fa	ity nor the cus		ICABILITY vantage during the negotiations. a 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7.	345 (COMPANY N	NAME: KINDER MORGAN T	EJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TAR	IFF NO: 188	842			
DESCRIPTION: 7	Fransmission Sales			STATUS: A		
OPERATOR NO:	463338					
ORIGINAL CON	NTRACT DATE: 07	//01/2003	RECEIVED DA	TE: 04/11/2	014	
	ERVICE DATE:		TERM OF CONTRACT DAT	0.610.010		
IN	ACTIVE DATE:		AMENDMENT DAT			
CONTRACT COM	IMENT: None					
REASONS FOR FILL	NG					
NEW FILING: N		RRC DO	CKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	XPLAIN): None					
OTHER(E)	KPLAIN): Rate Change	<u>;</u>				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>}</u>	CONFIDENTIAL?	DELIVE	RY POINT	
27895	**CONFIDENTIAL**	:				
			Y			
CURRENT RATE COM	MPONENT					
RATE COMP. ID	DESCRIPTION					
	for the East-Housto actual day of delive Daily Deficiency of	on-Katy, Katy pla ery plus 7 cents p ccurs, Buyer shal	ulated on a dry basis, equal to the Daily Mi ant tailgate as published by Platts in the Ga ber MMBtu plus any applicable taxes. Dail Il pay Seller, in addition to the amounts pay	s Daily issue put y Deficiency: fo yable for quantit	blished two business days or each day of the month du ies delivered, an amount e	following the
	multiplied by the D as reported in the D	aily Deficiency (Daily price Survey	by subtracting the Daily Deficiency Price Quantity. Daily Deficiency Price shall be of y for East-Houston-Katy, Houston Ship Ch	lefined as a pric annel as publish	e per MMBtu equal to the	qual to the nonth Daily Midpoint
RATE ADJUSTME	multiplied by the D as reported in the D published two busin	aily Deficiency (Daily price Survey	by subtracting the Daily Deficiency Price in Quantity. Daily Deficiency Price shall be of	lefined as a pric annel as publish	e per MMBtu equal to the	qual to the nonth Daily Midpoint
RATE ADJUSTME	multiplied by the D as reported in the D published two busin	aily Deficiency (Daily price Survey	by subtracting the Daily Deficiency Price Quantity. Daily Deficiency Price shall be of y for East-Houston-Katy, Houston Ship Ch	lefined as a pric annel as publish	e per MMBtu equal to the	qual to the nonth Daily Midpoint
Contract 82-572464	multiplied by the D as reported in the D published two busin	aily Deficiency (Daily price Survey	by subtracting the Daily Deficiency Price Quantity. Daily Deficiency Price shall be of y for East-Houston-Katy, Houston Ship Ch	lefined as a pric annel as publish	e per MMBtu equal to the	qual to the nonth Daily Midpoint
Contract 82-572464	multiplied by the D as reported in the D published two busin	aily Deficiency (Daily price Survey	by subtracting the Daily Deficiency Price Quantity. Daily Deficiency Price shall be of y for East-Houston-Katy, Houston Ship Ch ing the actual day of such Daily Deficiency	lefined as a pric annel as publish	e per MMBtu equal to the	qual to the nonth Daily Midpoint
Contract 82-572464 DELIVERY POINTS	multiplied by the D as reported in the D published two busin NT PROVISIONS:	aily Deficiency (Daily price Survey ness days followi <u>UNIT</u>	by subtracting the Daily Deficiency Price is Quantity. Daily Deficiency Price shall be or y for East-Houston-Katy, Houston Ship Ching the actual day of such Daily Deficiency CURRENT CHARGE EFFEC	defined as a pric annel as publish Quantity.	e per MMBtu equal to the aed by Platts in the Gas Da	qual to the nonth Daily Midpoint
Contract 82-572464 DELIVERY POINTS ID	multiplied by the D as reported in the D published two busin NT PROVISIONS:	Daily Deficiency (Daily price Survey ness days followi UNIT DMDFEE \$	by subtracting the Daily Deficiency Price is Quantity. Daily Deficiency Price shall be or y for East-Houston-Katy, Houston Ship Ching the actual day of such Daily Deficiency CURRENT CHARGE EFFEC	defined as a pric annel as publish Quantity.	e per MMBtu equal to the ted by Platts in the Gas Da	qual to the nonth Daily Midpoint
Contract 82-572464 DELIVERY POINTS ID 65221	multiplied by the D as reported in the D published two busin NT PROVISIONS: 4 <u>TYPE</u> D	Daily Deficiency (Daily price Survey ness days followi UNIT DMDFEE \$	by subtracting the Daily Deficiency Price is Quantity. Daily Deficiency Price shall be or y for East-Houston-Katy, Houston Ship Ching the actual day of such Daily Deficiency CURRENT CHARGE EFFEC	defined as a pric annel as publish Quantity.	e per MMBtu equal to the ted by Platts in the Gas Da	qual to the nonth Daily Midpoint
Contract 82-572464 DELIVERY POINTS ID 65221 DESCRIPTION:	multiplied by the D as reported in the D published two busin NT PROVISIONS: 4 <u>TYPE</u> D **CONFIDENTIAL*	aily Deficiency (Daily price Survey ness days followi UNIT DMDFEE \$ ** **CONF	by subtracting the Daily Deficiency Price is Quantity. Daily Deficiency Price shall be or y for East-Houston-Katy, Houston Ship Ching the actual day of such Daily Deficiency CURRENT CHARGE EFFEC 5700.0000 02	defined as a pric annel as publish Quantity.	e per MMBtu equal to the ted by Platts in the Gas Da	qual to the nonth Daily Midpoint
Contract 82-572464 DELIVERY POINTS <u>ID</u> 65221 DESCRIPTION: Customer	multiplied by the D as reported in the D published two busin NT PROVISIONS: 4 <u>TYPE</u> D **CONFIDENTIAL* 27895	Daily Deficiency (Daily price Survey Daily price Survey NUNIT DMDFEE *** *** **CONF MMBTU	by subtracting the Daily Deficiency Price is Quantity. Daily Deficiency Price shall be of y for East-Houston-Katy, Houston Ship Ch ing the actual day of such Daily Deficiency CURRENT CHARGE EFFEC 5700.0000 02 FIDENTIAL**	defined as a pric annel as publish Quantity. TIVE DATE 2/01/2014	e per MMBtu equal to the ted by Platts in the Gas Da <u>CONFIDENTIAL</u> Y	qual to the nonth Daily Midpoint
Contract 82-572464 DELIVERY POINTS ID 65221 DESCRIPTION: Customer 65221	multiplied by the D as reported in the D published two busin NT PROVISIONS: 4 <u>TYPE</u> D **CONFIDENTIAL* 27895 D	aily Deficiency (Daily price Survey ness days following UNIT DMDFEE \$ ** ** **CONF MMBTU \$	by subtracting the Daily Deficiency Price is Quantity. Daily Deficiency Price shall be of y for East-Houston-Katy, Houston Ship Ch ing the actual day of such Daily Deficiency CURRENT CHARGE EFFEC 5700.0000 02 FIDENTIAL**	defined as a pric annel as publish Quantity. TIVE DATE 2/01/2014	e per MMBtu equal to the ted by Platts in the Gas Da <u>CONFIDENTIAL</u> Y	qual to the nonth Daily Midpoint
Contract 82-572464 DELIVERY POINTS D 65221 DESCRIPTION: Customer 65221 DESCRIPTION: Customer	multiplied by the D as reported in the D published two busin NT PROVISIONS: 4	aily Deficiency (Daily price Survey ness days following UNIT DMDFEE \$ ** ** **CONF MMBTU \$	by subtracting the Daily Deficiency Price is Quantity. Daily Deficiency Price shall be or y for East-Houston-Katy, Houston Ship Ching the actual day of such Daily Deficiency CURRENT CHARGE EFFEC 5700.0000 02	defined as a pric annel as publish Quantity. TIVE DATE 2/01/2014	e per MMBtu equal to the ted by Platts in the Gas Da <u>CONFIDENTIAL</u> Y	qual to the nonth Daily Midpoint
Contract 82-572464 DELIVERY POINTS ID 65221 DESCRIPTION: 65221 Customer 65221	multiplied by the D as reported in the D published two busin NT PROVISIONS:	aily Deficiency (Daily price Survey ness days following UNIT DMDFEE \$ ** **CONF MMBTU \$ ** **CONF	by subtracting the Daily Deficiency Price is Quantity. Daily Deficiency Price shall be or y for East-Houston-Katy, Houston Ship Ching the actual day of such Daily Deficiency CURRENT CHARGE EFFEC 5700.0000 02	defined as a pric annel as publish <u>Quantity.</u> <u>CIVE DATE</u> 2/01/2014 2/01/2014	e per MMBtu equal to the ted by Platts in the Gas Da <u>CONFIDENTIAL</u> Y	qual to the nonth Daily Midpoint

RRC COID:	7345	COMPAN	Y NAME: K	INDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18842	
TUC APPLICABI	LITY			
Neither the gas uti NOTE: (This fa	lity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	age during the neg	potiations. In if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 18843
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2003 RECEIVED DATE: 11/08/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2008
INACTIVE DATE: AMENDMENT DATE: 10/01/2007
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27893 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
 82-572515 (i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.08/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities; (ii) price for any daily quantities exceeding Baseload, up to additional \$0.02/MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.08/MMBtu, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities, plus a demand fee of 1% of Monthly Index times 40,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.10/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.
RATE ADJUSTMENT PROVISIONS:
RATE ADJUSTMENT PROVISIONS: Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.
Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS
Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65127 D DMDFEE \$.0000 09/01/2012 Y
Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65127 D DMDFEE \$.0000 09/01/2012 Y DESCRIPTION: **CONFIDENTIAL** CONFIDENTIAL **
Contract 82-572515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65127 D DMDFEE \$.0000 09/01/2012 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**

RRC COID: 7345	COMPANY NAME: KINDER	MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18843	
UC APPLICABILITY		
	104.003(b) APPLICABILITY er had an unfair advantage during the negotiations. o support a Section 104.003(b) transaction if the rate	to be charged or offerred to be charged is to an

RRC COID: 734	5 COMPA	Y NAME: KINDER MORO	AN TEJAS PIPELINE	LLC
TARIFF CODE: TS	RRC TARIFF NO:	18844		
DESCRIPTION: Tra	nsmission Sales		STATUS: A	
OPERATOR NO:	463338			
ORIGINAL CONT	TRACT DATE: 06/01/2002	RECEIV	ED DATE: 04/11/2014	
	VICE DATE:	TERM OF CONTRA		
INA	CTIVE DATE:	AMENDME		
CONTRACT COMM	IENT: Month to Month			
REASONS FOR FILING	, ,			
NEW FILING: N	RRG	DOCKET NO:		
CITY ORDINANCE	E NO:			
AMENDMENT(EXP	LAIN): None			
OTHER(EXP	LAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDE	NTIAL? <u>DELIVERY PO</u>	INT
29999 *	*CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-577052	Baseload Receipt Deficiency of days (if positive) times deficie	Gas Daily, Daily Price Survey for East harge shall be \$0.15. Swing GD HSC p hey quantity or if $SP < SP + 2$ days one- iciency quantity. Fuel Charge for delive Obligation \$0.05 MMBtu	blus \$0.05; Swing Deficiency ch half positive difference (if any)	harge if Swing Price $(SP) > SP + 2$ obtained by subtracting the SP for
RATE ADJUSTMEN	PROVISIONS:			
Contract 82-572746				
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE	EFFECTIVE DATE CON	FIDENTIAL
65276	D MMBTU	\$6.6697	02/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29999 **(CONFIDENTIAL**		
TYPE SERVICE PROVI	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYP	E DESCRIPTION	
F	Sale For Resale			
TUC APPLICABILITY				
	SECTION 104.003(b) APPLIC	ABILITY		
		age during the negotiations. 4.003(b) transaction if the rate to be cha	arged or offerred to be charged i	is to an
I affirm that a true and co	rrect copy of this tariff has been :	ent to the customer involved in this trar	isaction.	

RRC COID: 7	/345 (COMPANY NAM	IE: KINDER MOR	GAN TEJA	AS PIPEI	LINE LLC	
TARIFF CODE: TS	G RRC TAR	IFF NO: 18845					
DESCRIPTION:	Transmission Sales			STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: 08	3/01/2004	RECEI	VED DATE:	02/06/2	009	
INITIAL S	ERVICE DATE:		TERM OF CONTRA	ACT DATE:	10/31/20	006	
IN	NACTIVE DATE:		AMENDMI	ENT DATE:			
CONTRACT COM	MENT: Month to M	Ionth					
REASONS FOR FILI	ING						
NEW FILING: N	1	RRC DOCKE	Г NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Rate Change	2					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAMI	E	CONFIDE	NTIAL?	DELIVE	RY POINT	
27854	**CONFIDENTIAL*	k					
			Y				
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
 82-572812 (I) For up to & including 103% of Daily Nominated Quantity (DNQ), price is INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, minus \$0.02/MMBtu, plus taxes (Monthly Index); (II) For any day actual deliveries exceed 103% of DNQ (Daily No Notice Quantity or DNNQ), price for 1st 10,000 MMBtu/day is GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Houston Ship Channel (Daily Index) for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes, AND price for over 10,000 MMBtu/day of DNNQ is the greater of Daily Index for actual day of DNNQ or Daily Index for 2 business days after DNNQ, plus \$0.06/MMBtu, plus taxes; (III) For any day actual deliveries are less than 97% of DNQ (Daily Deficiency Quantity or DDQ), if GAS DAILY Midpoint, Daily Price Survey, East-Houston, Katy, Katy for 2 business days after DNNQ, plus \$0.02/MMBtu, plus taxes (Daily Deficiency Index or DDI) is less than Monthly Index, price is Monthly Index plus positive difference from subtracting DDI from Monthly Index (Keep-Whole Payment), AND if DDI is greater than Monthly Index, price is Monthly Index, price is Monthly Index pulse positive difference from subtracting Monthly Index from DDI (Keep-Whole Credit), BUT cumulative Keep-Whole Credits for a month will be applied against cumulative Keep-Whole Payments for that month and Buyer will pay positive result plus Monthly Index or receive credit for 25% of negative results; (IV) At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified quantity of gas for a particular month. 							
RATE ADJUSTME	ENT PROVISIONS:						
price for gas during			mutually agree to new inde	ex or price med	chanism wit	hin 30 days or contract termina	tes and
DELIVERY POINTS							
<u>ID</u> 65025	TYPE D	<u>UNIT</u> <u>CUI</u> MMBTU \$7.242	RRENT CHARGE	EFFECTIVE 10/01/2		<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL			10/01/2	2000	1	
Customer	27854	**CONFIDEN	JTIAL**				
65025	D	MNTHLY \$5680.	7500	10/01/2	2008	Y	
DESCRIPTION:	**CONFIDENTIAL			10,017		-	
Customer	27854	**CONFIDEN	VTIAL**				

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 18845				
TYPE SERVICE PROVID)ED				
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
С	Industrial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 18846					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 12/11/2008					
ORIGINAL CONTRACT DATE: 02/01/2001 RECEIVED DATE: 12/11/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2001					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27926 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-572821 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.50.					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-572821 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65009 D MMBTU \$9.5400 08/01/2008 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27926 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 18847					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 02/01/1994 RECEIVED DATE: 07/21/2008					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1994					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27860 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-573006 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-573006 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65097 D MMBTU \$8.7300 03/01/2008 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27860 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	18848			
DESCRIPTION: T	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 01/01/1999	RECEIVED DATE: 12/21/2007			
	RVICE DATE:	TERM OF CONTRACT DATE: 01/01/2000			
INA	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
27861	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-573035	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-573035	Mutually agreed by the parties on	a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65226	D MMBTU	J \$6.9694 11/01/2007 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27861 **(CONFIDENTIAL**			
TYPE SERVICE PROV		OTHED TYDE DESCRIPTION			
TYPE OF SERVICE	Sele For Pagele	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	CABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
	oncer copy of this tariff has been s				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 18849					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 02/01/2004 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/29/2004					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27881 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-573101 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-573101 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65086 D MMBTU \$6.8746 02/01/2014 Y					
<u>DESCRIPTION:</u> **CONFIDENTIAL**					
Customer 27881 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
E Electric Generation Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18850
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2004 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27869 **CONFIDENTIAL **
27869 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-573195Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-573195 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65157 D MMBTU \$5.2600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27869 **CONFIDENTIAL**
65295 D MMBTU \$5.2600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer27869**CONFIDENTIAL**
79955 D MMBTU \$6.2236 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 2/869 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18850	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custon NOTE: (This fact cannot be use affiliated pipeline.)	omer had an unfair advant	age during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 18851					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 03/01/2004 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27898 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-573332 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-573332 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65295 D MMBTU \$5.1800 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27898 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:	7345	COMPANY NAME:	KINDER MORGAN TEJA	S PIPELINE LLC	
TARIFF CODE: T	S RRC TA	RIFF NO: 18852			
DESCRIPTION:	Transmission Sales		STA	ГUS: А	
OPERATOR NO:	463338				
ORIGINAL CO	ONTRACT DATE: 0	9/01/2004	RECEIVED DATE:	06/18/2012	
INITIAL	SERVICE DATE:		TERM OF CONTRACT DATE:	08/31/2005	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CO	MMENT: Month to I	Month			
REASONS FOR FIL	ING				
NEW FILING:	N	RRC DOCKET N	0:		
CITY ORDINAL	NCE NO:				
AMENDMENT(H	XPLAIN): None				
OTHER(F	XPLAIN): Rate Chang	ge			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM	E	CONFIDENTIAL?	DELIVERY POINT	
31175	**CONFIDENTIAL*	*			
			Y		
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
	the day of delivery Monthly Index plu nominated swing ((v) At any time, p	y (Daily Index), plus \$0.05/ as the positive difference fro capacity above DNQ, a fee	MMBtu, plus taxes; plus (III) For any c om subtracting Daily Index from Montl equal to 1/2% of Monthly Index times price or floating price with a fixed-price	East-Houston, Katy, Katy for 2 business d day actual deliveries are less than DNQ, p hly Index times deficient quantities; plus (swing capacity times number of days in n e floor, cap, ceiling or collar as alternative	rice is IV) for nonth; and
RATE ADJUSTM	ENT PROVISIONS:				
		be published, parties to mu ler`s weighted average selli		nanism within 30 days or contract termina	tes and
DELIVERY POINTS					
<u>ID</u>	TYPE		ENT CHARGE EFFECTIVE		
65253	D	DMDFEE \$4927.500	0 04/01/2	012 Y	
DESCRIPTION:	**CONFIDENTIAL	_**			_
Customer	31175	**CONFIDENTIA	AL**		
65253	D	MMBTU \$2.1400	04/01/2	012 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	31175	**CONFIDENTIA	AL**		
TYPE SERVICE PRO	OVIDED				
TYPE OF SERVIC	E SERVICE DESC	CRIPTION	OTHER TYPE DESCRIPT	TON	
С	Industrial Sales				

RRC COID: 7345	COMPAN	Y NAME: KIN	IDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18852	
FUC APPLICABILITY			
FACTS SUPPORTING SECTIO Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	ner had an unfair advant	age during the negotia	ations. f the rate to be charged or offerred to be charged is to an

RRC COID: 734	5 COMPA	NY NAME: KIND	ER MORGAN TEJA	S PIPELIN	NE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	18853				
DESCRIPTION: Tra	nsmission Sales		STA	TUS: A		
OPERATOR NO:	463338					
ORIGINAL CONT	RACT DATE: 09/01/2004		RECEIVED DATE:	04/01/2010		
INITIAL SER		TEDM (OF CONTRACT DATE:	09/30/2004		
	CTIVE DATE:	1 EKWI (AMENDMENT DATE:	07/30/2001		
CONTRACT COMM	ENT: Month to Month					
REASONS FOR FILING	ŕ					
NEW FILING: N	RR	C DOCKET NO:				
CITY ORDINANCE	NO:					
AMENDMENT(EXP	LAIN): None					
OTHER (EXP	LAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY I	POINT	
27878 *	*CONFIDENTIAL**					
			Y			
CURRENT RATE COMI	ONENT					
RATE COMP. ID	DESCRIPTION					
82-573568	INSIDE F.E.R.C.'S GAS MAI Channel 1st publication of the of sales price for gas in excess price for gas 3%-4% CO2, 3% gas not meeting other quality s	month, plus \$0.03/MMBt of 7# water vapor, (ii) CC of sales price for gas 4%	tu, plus following fees for ga O2 blending fees of 1% of s	as not meeting of ales price for ga	quality specs: (i) dehyd as from 2%-3% CO2, 2	ration fee 1% % of sales
RATE ADJUSTMENT	PROVISIONS:					
Contract 82-573568						
DELIVERY POINTS						
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHA	RGE <u>EFFECTIVE</u>	<u>EDATE</u> C	ONFIDENTIAL	
65082	D MMBTU	\$5.5641	02/01/2	2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 2	7878 **(CONFIDENTIAL**				
TYPE SERVICE PROVI)ED					
TYPE OF SERVICE	SERVICE DESCRIPTION	(OTHER TYPE DESCRIP	ΓΙΟΝ		
F	Sale For Resale	-				
TUC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY				
	he customer had an unfair advar of be used to support a Section 10 line.)			red to be charge	ed is to an	
I affirm that a true and cor	rect copy of this tariff has been	sent to the customer invol	ved in this transaction.			

TARIFF CODE: TS RRC TARIFF NO: 18854
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/2004 RECEIVED DATE: 11/08/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2008
INACTIVE DATE: AMENDMENT DATE: 10/01/2007
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27894 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573580 (i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.12/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to third-party storage for Buyer's account; (ii) price for any daily quantities exceeding Baseload, up to additional 50,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax. RATE ADJUSTMENT PROVISIONS:
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax. RATE ADJUSTMENT PROVISIONS: Contract 82-573580 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS Image: Current CHARGE EFFECTIVE DATE ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax. RATE ADJUSTMENT PROVISIONS: Contract 82-573580 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax. RATE ADJUSTMENT PROVISIONS: Contract 82-573580 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS Image: Current CHARGE EFFECTIVE DATE ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax. RATE ADJUSTMENT PROVISIONS: Contract 82-573580 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS 1D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 65207 D MMBTU \$2.7150 09/01/2012 Y
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax. RATE ADJUSTMENT PROVISIONS:
Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax. RATE ADJUSTMENT PROVISIONS: Contract 82-573580 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65207 D MMBTU \$2.7150 09/01/2012 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18854	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO:	18855
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 12/01/2004	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 12/31/2004
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27903 **CONFIDENTIAL**	Y
	1 1
CURRENT RATE COMPONENT	
RATE COMP. IDDESCRIPTION82-573766Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573766 Mutually agreeable	
DELIVERY POINTS ID TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65140 D MMBTU	
DESCRIPTION: **CONFIDENTIAL**	
27002	CONFIDENTIAL**
Customer 2/903 ***	
65142 D MMBTU	\$5.3613 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 27903 **0	CONFIDENTIAL**
65142 D MNTHLY	Y \$125.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
27002	CONFIDENTIAL**
Customer 2/903	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F Sale For Resale	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18855	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18856
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27860 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576742 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:
RATE ADJUSTMENT PROVISIONS:
Contract 82-576742 If publication ceases to be published the parties agree to either established a new monthly price or new price index which is representative of gas sold under contract or if parties do not agree, the contract shall terminate
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65100 D MMBTU \$5.2800 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27860 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
A which that a field and contect copy of this tanti has been sent to the customer intorted in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18857
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 12/21/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573897 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)
RATE ADJUSTMENT PROVISIONS:
Contract 82-573897 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65055 D MMBTU \$6.9200 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18858
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/1996 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573899 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.06.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573899 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65192 D MMBTU \$9.1000 08/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
r armin and a rue and correct copy of any farmi has been som to the customer involved in this transaction.

RRC COID: 7345	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18859
DESCRIPTION: Tran	smission Sales	STATUS: A
OPERATOR NO: 4	63338	
ORIGINAL CONTI	RACT DATE: 06/01/2005	RECEIVED DATE: 12/23/2009
INITIAL SERV	/ICE DATE:	TERM OF CONTRACT DATE: 07/01/2005
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMMI	ENT: Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27934 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
82-573935	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 82-573935 M	utually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65241	D MMBTU	\$4.9000 10/01/2009 Y
DESCRIPTION: *	*CONFIDENTIAL**	
Customer 27	934 **(CONFIDENTIAL**
TYPE SERVICE PROVID	ED	
TYPE SERVICE PROVID TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannol affiliated pipeli	ne.)	tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	cer copy of this tariff has been s	

RRC COID: 734	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18860
DESCRIPTION: Tra	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	FRACT DATE: 03/01/2005	RECEIVED DATE: 04/11/2014
INITIAL SEI	RVICE DATE:	TERM OF CONTRACT DATE: 03/01/2008
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRO	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27941	**CONFIDENTIAL**	
		Y
CURRENT RATE COM		
RATE COMP. ID	DESCRIPTION	y Nominated Quantity, Buyer to pay price per MMBtu is first of the month Inside FERC Houston Ship
82-573967	Channel Index plus \$0.20, plu	is taxes. For gas purchased any day in excess of Daily Nominated Quantity, Buyer to pay price per MMBtu
		hannel 2 days after plus \$0.20, plus taxes. Any day in which purchases are less than Daily Nominated ficiency at difference between Gas Daily price above and Inside FERC price above, plus taxes. Any month
		ast 500 MMBtu, Buyer to pay \$500.00 maintenance service fee.
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-573967		
DELIVERY POINTS		
<u>ID</u> 64988	<u>TYPE</u> <u>UNIT</u> D MMBTU	
		0 50.4605 02/01/2014 1
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27941 **(CONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
TUC ADDI ICADII ITV		
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
Neither the gas utility por	the customer had an unfair advan	ntage during the negotiations
NOTE: (This fact cann	ot be used to support a Section 10	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipe	лис. <i>)</i>	
T 00" 1		
I affirm that a true and co	rrect copy of this tariff has been a	sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18861
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27967 A second a se
27867 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION
RATE COMP. ID DESCRIPTION 32-573980 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.13 plus tax.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573980
ELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65058 D MMBTU \$5.3100 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27867 **CONFIDENTIAL**
YPE SERVICE PROVIDED OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION G City Gate Sales City Gate Sales
UC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18862	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2005 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29636 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576775 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576775 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65043 D MMBTU \$4.4233 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29636 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	

RRC COID: 73	45 COM	PANY NAME: KIN	DER MORGAN TEJAS PIP	ELINE LLC	
TARIFF CODE: TS	RRC TARIFF N	O: 18863			
DESCRIPTION: TI	ansmission Sales		STATUS: A	1	
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 05/01/20	005	RECEIVED DATE: 04/11	1/2014	
INITIAL SE	RVICE DATE:	TERM		/2005	
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL? DELIV	ERY POINT	_
27879	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-574094	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-574094	Mutually agreed to by the par	ties on a deal by deal basis			
DELIVERY POINTS					
ID		NIT CURRENT CH		CONFIDENTIAL	
65260	D MM	IBTU \$6.1450	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27879	**CONFIDENTIAL**			
65300	D MM	IBTU \$5.5550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27879	**CONFIDENTIAL**			
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRIPTI	ON	OTHER TYPE DESCRIPTION		
C	Industrial Sales	<u> </u>			
	industrial Sales				

RRC COID:	7345	COMPAN	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18863
TUC APPLICABI	LITY		
Neither the gas utili NOTE: (This fac	ty nor the cust		ICABILITY antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
ammau	eu pipenne.)		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18864
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27909 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-578514 Not applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-578514
DELIVERY POINTS
DELIVERY POINTS <u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65173 D MMBTU \$4.9803 02/01/2014 Y
DELIVERY POINTS <u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65173 D MMBTU \$4.9803 02/01/2014 Y
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65173 D MMBTU \$4.9803 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL **
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65173 D MMBTU \$4.9803 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Employee Employee
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65173 D MMBTU \$4.9803 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Effective Date Confidential 65173 D MMBTU \$4.9803 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Confidential** Confidential** 65173 D MNTHLY \$725.2000 02/01/2014 Y
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65173 D MMBTU \$4.9803 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27909 **CONFIDENTIAL** 65173 D MNTHLY \$725.2000 02/01/2014 Y OBSCRIPTION: **CONFIDENTIAL** Customer 27909 **CONFIDENTIAL** CONFIDENTIAL** Customer 27909 **CONFIDENTIAL**
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65173 D MMBTU \$4.9803 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27909 **CONFIDENTIAL** 65173 D MNTHLY \$725.2000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 27000 **CONFIDENTIAL**

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18864	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 73	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 18865	
DESCRIPTION: Tr	Fransmission Sales STATUS: A	
OPERATOR NO:	463338	
ORIGINAL CON	NTRACT DATE: 03/01/2006 RECEIVED DATE: 12/12/2008	
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006	
INA	ACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILIN	NG	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANC	CE NO:	
AMENDMENT(EX	KPLAIN): None	
OTHER(EX	XPLAIN : Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27912	**CONFIDENTIAL**	
	Y	
CURRENT RATE COM	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-574704	Not Applicable	
RATE ADJUSTMEN	NT PROVISIONS:	
Contract 82-574704	Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65265	D MMBTU \$6.6357 09/01/2008 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27912 **CONFIDENTIAL**	
TYPE SERVICE PROV	VIDED	
TYPE OF SERVICE		
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact can affiliated pip		
I affirm that a true and co	correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 734	45 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18866
DESCRIPTION: Tr	ansmission Sales STATUS: A
OPERATOR NO:	463338
ORIGINAL CON	TRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SEI	RVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	MENT: Month to Month
REASONS FOR FILIN	G
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	E NO:
AMENDMENT(EXI	PLAIN): None
OTHER(EXI	PLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27919 >	**CONFIDENTIAL**
	Y
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
82-574849	Not Applicable
RATE ADJUSTMEN	T PROVISIONS:
Contract 82-574849 M	Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65295	D MMBTU \$5.2420 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27919 **CONFIDENTIAL**
TYPE SERVICE PROVI	IDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F	Sale For Resale
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
	the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an eline.)
I affirm that a true and co	orrect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18867	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 11/05/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27850 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-574903 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574903 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65002 D MMBTU \$11.9984 06/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer27850**CONFIDENTIAL**	
65002 D MNTHLY \$34980.0000 06/01/2008 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer 27850 **CONFIDENTIAL**	
Customer 27850 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18867	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18868	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/01/2006 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27946 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-575053 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575053 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65278 D MMBTU \$5.3872 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65225 D MNTHLY \$7000.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65278 D MNTHLY \$7000.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	
65225 D MMBTU \$5.3872 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27946 **CONFIDENTIAL**	

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO: 18868			
TYPE SERVICE PROVID	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING S	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18869
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27845 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-575186 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-575186 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65011 D MMBTU \$5.2400 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27845 **CONFIDENTIAL**
Customer 2/845 **CONFIDENTIAL**
Customer 27013 Contributinititi 65012 D MMBTU \$5.2375 02/01/2014 Y
65012 D MMBTU \$5.2375 02/01/2014 Y
65012 D MMBTU \$5.2375 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Customer 27845 **CONFIDENTIAL**
Constant 65012 D MMBTU \$5.2375 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**

RRC COID: 7345	COMPANY NAME: KINDER MORGA	N TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 18869	
TUC APPLICABILITY		
	104.003(b) APPLICABILITY er had an unfair advantage during the negotiations. o support a Section 104.003(b) transaction if the rate to be charge	d or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TSRRC TARIFF NO:18870
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27847 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576489 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576489 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65013 D DMDFEE \$906.6400 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27847 **CONFIDENTIAL**
65013 D MMBTU \$5.5571 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27847 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18870	
TUC APPLICABILITY			
FACTS SUPPORTING SECTI Neither the gas utility nor the cust NOTE: (This fact cannot be us affiliated pipeline.)	omer had an unfair advant	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18871	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27935 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576877 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576877 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65251 D DMDFEE \$6678.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27935 **CONFIDENTIAL**	
65251 D MMBTU \$5.3497 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27935 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	18871	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 18872	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27853 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-575626 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-575626 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIA</u>	<u>L</u>
65088 D MMBTU \$5.4931 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27853 **CONFIDENTIAL**	
65088 D MNTHLY \$500.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27853 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TTPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: 1	S	RRC TARIFF NO:	18872	
TUC APPLICABILI	ГҮ			
Neither the gas utility	nor the custo cannot be use	DN 104.003(b) APPLIC omer had an unfair advan d to support a Section 10	tage during the	negotiations. Inction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18873
DESCRIPTION:	Fransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 04/01/2007	RECEIVED DATE: 04/11/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 07/01/2009
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E2	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27860	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-575820	Price first of month Inside FE Index plus \$0.06/MMBtu, plus	RC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel s taxes.
RATE ADJUSTME	NT PROVISIONS:	
		d, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and ed average selling price for spot gas.

RRC COID: 7	345	COMPANY	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	18873			
DELIVERY POINTS						
<u>ID</u> 65024	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.2500	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			
65044	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			
65045	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			
65055	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			
65061	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			
65097	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**C0	NFIDENTIAL**			
65170	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			
65206	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			
65226	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			
65617	D	MMBTU	\$5.2500	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27860	**CC	NFIDENTIAL**			

RRC COID: 7	345	COMPAN	Y NAME:	KINDER M	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	18873				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	,
67760	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27860	**CC	ONFIDENTIA	L**			
68771	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27860	**CC	ONFIDENTIA	L**			
86515	D	MMBTU	\$5.2500		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	27860	**CC	ONFIDENTIA	L**			
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER	TYPE DESCRIPTION		
F	Sale For Resale	9					
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.0	03(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to supp				be charged or offerred to be cl	harged is to an	

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	18874
DESCRIPTION: Th	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 06/01/2004	RECEIVED DATE: 12/08/2011
	RVICE DATE:	TERM OF CONTRACT DATE: 06/30/2004
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27889	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-575910	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-575910	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65074	D MMBTU	J \$3.8200 10/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27889 **(CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pip	eline.)	tage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18950
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/1999 RECEIVED DATE: 12/21/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27924 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010055 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010055 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65265 D MMBTU \$6.3700 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27924 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 18951 DESCRIPTION: Transmission Sales STATUS: A
1(2000)
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 05/13/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27899 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010211 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010211 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65161 D MMBTU \$3.3700 03/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27899 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 18952
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/1998 RECEIVED DATE: 02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/21/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27861 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-527014 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$.10. Mutually agreed price. Effective 01/98 Month to Month:
RATE ADJUSTMENT PROVISIONS:
Contract 82-527014 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65108 D MMBTU \$6.9700 12/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	18953		
DESCRIPTION: Tr	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	FRACT DATE: 09/01/2004	RECEIVED DATE: 03/12/2014		
	RVICE DATE:	TERM OF CONTRACT DATE: 11/30/2004		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMM	MENT: Month to Month			
REASONS FOR FILIN	G			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
27944	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-573691	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-573691 1	Mutually agreed by the parties on	a deal by deal basis		
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65296	D MMBTU	J \$5.9000 01/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27944 **(CONFIDENTIAL**		
TYPE SERVICE PROVI				
F	Sele For Pessele	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: 1	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 19280	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2002	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: T	ERM OF CONTRACT DATE: 05/01/2002
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27911 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010156 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010156 Mutually agreed to by the parties on a deal by deal b	asis

RRC COID: 7	345	COMPAN	Y NAME: KIN	DER MORGAN TEJAS PIPE	ELINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	19280			
DELIVERY POINTS						
<u>ID</u> 64989	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURRENT CH</u> \$5.4274	ARGE EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C(ONFIDENTIAL**			
65149	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C(ONFIDENTIAL**			
65170	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C(ONFIDENTIAL**			
65215	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C0	ONFIDENTIAL**			
65230	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C(ONFIDENTIAL**			
65265	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C0	ONFIDENTIAL**			
65270	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C(ONFIDENTIAL**			
66076	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C0	ONFIDENTIAL**			
67237	D	MMBTU	\$5.4274	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27911	**C(ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	19280	
TUC APPLICABIL	ITY			
FACTS SUPPORT	FING SECTI	ON 104.003(b) APPLIC	ABILITY	
The parties are affiliated	ated.			
I affirm that a true a	and correct cop	by of this tariff has been s	ent to the custo	mer involved in this transaction.

RRC COID: 7345 COMPANY NAME: H	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 19281	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 07/01/2002	RECEIVED DATE: 03/26/2009
INITIAL SERVICE DATE: T	ERM OF CONTRACT DATE: 08/01/2002
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27911 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-010185 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-010185 Mutually agreed by the parties on a deal by deal basi	S

RRC COID: 7	345	COMPANY	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TA	ARIFF NO:	19281			
DELIVERY POINTS						
<u>ID</u> 65302	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$5.2600	EFFECTIVE DATE 01/01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
65305	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
67766	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
64989	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
65074	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
65116	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
65149	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
65161	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
65242	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			
65270	D	MMBTU	\$5.2600	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27911	**C0	NFIDENTIAL**			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 19281
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	19282		
DESCRIPTION:	Fransmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 07/01/2003	RECEIVED DATE: 04/18/2011		
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 08/01/2003		
IN	ACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	IMENT: Month to Month			
REASONS FOR FILL	NG			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(EX	XPLAIN): None			
OTHER(EX	(PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
32797	**CONFIDENTIAL**			
		Y		
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
82-572691	Not Applicable			
RATE ADJUSTME	NT PROVISIONS:			
Contract 82-572691	Mutually agreed to by the parties	on a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65302	D MMBTU	J \$4.4200 02/01/2011 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32797 **(CONFIDENTIAL**		
TYPE SERVICE PROV	/IDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY	Z			
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY		
Neither the gas utility no NOTE: (This fact can affiliated pi	or the customer had an unfair advar not be used to support a Section 1(peline.)	ntage during the negotiations.)4.003(b) transaction if the rate to be charged or offerred to be charged is to an		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	19283		
DESCRIPTION:	Transmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 04/01/2005	RECEIVED DATE: 07/09/2013		
	ERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2005		
I	NACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	IMENT: Month to Month			
REASONS FOR FILI	ING			
NEW FILING: N	RR	C DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
28324	**CONFIDENTIAL**			
		Y		
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
82-574010	Not Applicable			
RATE ADJUSTME	ENT PROVISIONS:			
Contract 82-57401	0 Mutually agreed to by the parties	on a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65249	D MMBTU	J \$4.0200 04/01/2013 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	28324 **	CONFIDENTIAL**		
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE		OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILIT	Y			
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLIC	CABILITY		
NOTE: (This fact ca affiliated p	ipeline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 19284
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28326 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574136 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574136 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
66076 D MMBTU \$6.0400 07/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28326 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
a annu una a que and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	19285
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 07/01/2005	RECEIVED DATE: 08/06/2009
INITIAL SE	CRVICE DATE:	TERM OF CONTRACT DATE: 08/01/2005
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILI	١G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27875	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-574349	Not Applicable	
RATE ADJUSTMEN	NT PROVISIONS:	
Contract 82-574349	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65008	D MMBTU	U \$3.5100 05/01/2009 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27875 **(CONFIDENTIAL**
TYPE SERVICE PROV	TDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
	•	
TUC APPLICABILITY		
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pip	beline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and c	correct copy of this tariff has been	sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 19286 DESCRIPTION: Transmission Sales STATUS: A
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 01/24/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28322 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574373 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574373 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
66076 D MMBTU \$3.4553 11/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28322 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7.	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	19287
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 08/01/2004	RECEIVED DATE: 09/17/2012
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE: 09/01/2004
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILI	١G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28323	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	APONENT	
RATE COMP. ID	DESCRIPTION	
82-575844	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-575844	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65227	D MMBTU	U \$3.0562 07/01/2012 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28323 **(CONFIDENTIAL**
TYPE SERVICE PROV	TIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY	7	
FAC15 SUPPORTIN	G SECTION 104.003(b) APPLIC	
NOTE: (This fact car affiliated pi	peline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and o	correct copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY	NAME: KINDER M	IORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE:TSR	RC TARIFF NO: 1	9288			
DESCRIPTION: Transmission S	ales		STATUS: A		
OPERATOR NO: 463338					
ORIGINAL CONTRACT DA	FE: 11/01/2007	R	ECEIVED DATE: 12/23/2	2009	
INITIAL SERVICE DAT	`Е:	TERM OF CO	NTRACT DATE: 12/01/2	2007	
INACTIVE DA	ГЕ:	AME	NDMENT DATE:		
CONTRACT COMMENT: M	onth to Month				
REASONS FOR FILING					
NEW FILING: N	RRC D	OCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): No	one				
OTHER (EXPLAIN): Ra	te Change				
CUSTOMERS					
CUSTOMER NO CUSTOME	R NAME	CON	FIDENTIAL? DELIVE	CRY POINT	
28237 **CONFIDE	NTIAL**				
			Y		
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRI					
82-575983 Not Appli	icable				
RATE ADJUSTMENT PROVISI	ONS:				
Contract 82-575983 Mutually agree	eed to by the parties on a	a deal by deal basis			
DELIVERY POINTS					
	<u>PE UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
	D DMDFEE	\$5133.6000	10/01/2009	Y	
DESCRIPTION: **CONFID	ENTIAL**				
Customer 28237	**CO]	NFIDENTIAL**			
65168	D MMBTU	\$4.1814	10/01/2009	Y	
DESCRIPTION: **CONFID	ENTIAL**				
Customer 28237	**CO]	NFIDENTIAL**			
TYPE SERVICE PROVIDED					
	E DESCRIPTION	OTHE	R TYPE DESCRIPTION		
C Industrial		<u></u>			

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 19288	
TUC APPLICABILITY		
	N 104.003(b) APPLICABILITY her had an unfair advantage during the negotiations. to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 19289	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 07/01/2006 RECEIVED DATE: 04/01/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28235 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576116 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576116 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
74106 D MMBTU \$5.1400 02/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28235 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104 003(b) APPLICABLE ITV	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	19290
DESCRIPTION: Tr	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	FRACT DATE: 07/01/1998	RECEIVED DATE: 04/11/2014
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 08/01/1998
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
OTHER(EXI	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
28238	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-576170	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-576170 I	Mutually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65944	D MMBTU	\$6.5369 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28238 **(CONFIDENTIAL**
TYPE SERVICE PROVI		OTHED TVDE DESCRIPTION
TYPE OF SERVICE	Sele Fee Description	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact canr affiliated pipe	eline.)	14.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and co	prrect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20158
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 03/12/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27949 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTION82-010206Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010206 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65072DMMBTU\$4.551101/01/2014Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27949 **CONFIDENTIAL**
65227 D MMBTU \$5.3000 01/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27949 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
E Electric Generation Sales

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 20158	
TUC APPLICABILITY		
	N 104.003(b) APPLICABILITY her had an unfair advantage during the negotiations. to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	20159
DESCRIPTION: Tr	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 09/30/2002	RECEIVED DATE: 12/15/2010
	RVICE DATE:	TERM OF CONTRACT DATE: 09/30/2002
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change - Custome	er name change - New contract number assigned
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
32262	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-577222	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-577222	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
66076	D MMBTU	J \$3.4900 10/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32262 **(CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Е	Electric Generation Sales	
TUC APPLICABILITY		
Neither the gas utility not NOTE: (This fact can affiliated pip	eline.)	ntage during the negotiations. 04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and c	orrect copy of this tariff has been	sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 20162 DESCRIPTION: Transmission Sales STATUS: A
1(2220)
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28623 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-575942 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-575942 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
66581 D MMBTU \$6.5393 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28623 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 20195
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/1993 RECEIVED DATE: 07/29/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/1993
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27904 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-010132 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-010132 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65109 D MMBTU \$4.3639 06/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27904 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RRC TARIFF NO: 20196		
DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
27886 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-010149 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-010149 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67238 D MMBTU \$10.7100 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27886 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	20197		
DESCRIPTION: Tran	nsmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CONT	RACT DATE: 10/01/2000	RECEIVED DATE: 08/22/2008		
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 11/01/2000		
INAC	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMM	ENT: Month to Month			
REASONS FOR FILING	}			
NEW FILING: Y	RRC	DOCKET NO:		
CITY ORDINANCE	NO:			
AMENDMENT(EXP	LAIN): None			
OTHER(EXP	LAIN): Company name change	from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS				
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
27916 **	*CONFIDENTIAL**	N. A.		
		Y		
CURRENT RATE COMP				
RATE COMP. ID	DESCRIPTION			
	82-526897 Contract Qty: First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.005/MMBtu (Contract Price) Excess Qty: Price as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy Houston Ship Channel (East Houston Katy, Katy plant tailgate) (GD HSC) Midpoint, as published 2 business days following day of delivery Daily Deficiency: Buyer to pay Seller positive difference obtained by subtracting Daily Deficiency Price from the Contract Price. Daily Deficiency Price is equal to GD HSC Low, as published 2 bus days following day deficiency occurs.			
RATE ADJUSTMENT	PROVISIONS:			
Contract 82-526897				
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65205	D MMBTU	\$9.5938 04/01/2008 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer 2	7916 **C	CONFIDENTIAL**		
TYPE SERVICE PROVID	DED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and cor	rect copy of this tariff has been so	ent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RRC TARIFF NO: 20198		
DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2003		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
27882 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-573319 Monthly imbalances cashed out at simple average of daily Gas Daily, Daily Price Survey, East Texas-North Louisiana, Carthage Hub Tailgate prices per MMBtu for the month.		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-573319 If index or publication cease, parties agree to new index or price methodology within 5 days. If no agreement, each party to get a price quote from 3rd party marketers in the area and average the two quotes		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65230 D MMBTU \$.0001 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27882 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RRC TARIFF NO: 20199		
DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2005		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
27852 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-574290 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-574290 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67236 D MMBTU \$10.8650 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27852 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
F Sale For Resale		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS RRC TARIFF NO: 20200		
DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 08/22/2008		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
27851 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-574417 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-574417 (was contract 82-526714) Mutually agreed by the parties on a deal by deal basis		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67236 D MMBTU \$10.8650 04/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 27851 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
G City Gate Sales		
•		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		
**		

TARIFF CODE: TS RRC TARIFF NO: 20201 DESCRIPTION: Transmission Sales STATUS: A		
OPERATOR NO: 463338		
ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 03/13/2009		
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008		
INACTIVE DATE: AMENDMENT DATE:		
CONTRACT COMMENT: Month to Month		
REASONS FOR FILING		
NEW FILING: N RRC DOCKET NO:		
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Change		
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
29210 **CONFIDENTIAL**		
Y		
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
82-575683 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 82-575683 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS		
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67241 D MMBTU \$8.0735 12/01/2008 Y		
DESCRIPTION: **CONFIDENTIAL**		
Customer 29210 **CONFIDENTIAL**		
TYPE SERVICE PROVIDED		
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION		
C Industrial Sales		
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO:	20202	
DESCRIPTION:	Transmission Sales	STATUS: A	
OPERATOR NO:	463338		
ORIGINAL CO	NTRACT DATE: 04/01/2008	RECEIVED DATE: 04/11/2014	
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 05/01/2008	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month		
REASONS FOR FILI	NG		
NEW FILING: N	RR	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): None		
OTHER(EX	(PLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
29211	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
82-576360	Not Applicable		
RATE ADJUSTME	NT PROVISIONS:		
Contract 82-576360	Mutually agreed to by the parties	on a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
67240	D MMBTU	J \$5.6643 02/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	29211 **	CONFIDENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
С	Industrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			
r annin that a true and confect copy of this tarm has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 20335			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 01/12/2011			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2003			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27864 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-010219 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-010219 Mutually agreed by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
66076 D MMBTU \$4.0000 11/01/2010 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27864 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 73	345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	20336
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 02/01/2002	RECEIVED DATE: 12/12/2008
	ERVICE DATE:	TERM OF CONTRACT DATE: 03/01/2002
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILL	NG	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	(PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27848	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	APONENT	
RATE COMP. ID	DESCRIPTION	
82-526933	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-526933	Mutually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65030	D MMBTU	\$8.4000 09/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27848 **(CONFIDENTIAL**
TYPE SERVICE PROVIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID: 7345	COMPANY	NAME: KINDER M	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 20	0384			
DESCRIPTION: Transmissio	n Sales		STATUS: A		
OPERATOR NO: 463338					
ORIGINAL CONTRACT	DATE: 05/01/2002	RE	CEIVED DATE: 04/11/2	2014	
INITIAL SERVICE D	DATE:	TERM OF CON		2002	
INACTIVE	DATE:	AMEN	DMENT DATE:		
CONTRACT COMMENT:	Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC DO	OCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN):	None				
OTHER(EXPLAIN):	Rate Change				
CUSTOMERS					
CUSTOMER NO CUSTO	MER NAME	CONE	<u>'IDENTIAL?</u> <u>DELIVE</u>	<u>RY POINT</u>	
27858 **CONFI	DENTIAL**				
			Y		
CURRENT RATE COMPONENT	Г				
	RIPTION				
82-010161 Not A	pplicable				
RATE ADJUSTMENT PROV	ISIONS:				
Contract 82-010161 Mutually	agreed to by the parties on a	deal by deal basis			
DELIVERY POINTS					
	TYPE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65002	D DMDFEE	\$24656.8000	02/01/2014	Y	
DESCRIPTION: **CONI	FIDENTIAL**				
Customer 27858	**CON	IFIDENTIAL**			
65002	D MMBTU	\$5.7081	02/01/2014	Y	
DESCRIPTION: **CONI	FIDENTIAL**				
Customer 27858	**CON	NFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERV	/ICE DESCRIPTION	OTHER	TYPE DESCRIPTION		
F Sale F	For Resale				

RRC COID:	7345	COMPAN	NAME: KINDER MORGAN TI	EJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	20384	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10		offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	20385
DESCRIPTION: Th	ansmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 09/01/2002	RECEIVED DATE: 03/17/2011
	RVICE DATE:	TERM OF CONTRACT DATE: 10/01/2002
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27897	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-010192	Not Applicable	
RATE ADJUSTMEN	T PROVISIONS:	
Contract 82-010192	Mutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
68568	D MMBTU	J \$4.0750 01/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27897 **(CONFIDENTIAL**
TYPE SERVICE PROV		OTHER TYPE DESCRIPTION
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 		
a anni that a true and correct copy of this tarm has been sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20386
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 09/14/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Mo-Mo (Byr option three 1yr extensions)
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27931 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-575438 Daily price at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel minus \$0.08/MMBtu for such day. Buyer to reimburse 3rd party transport fees incurred by Seller.
RATE ADJUSTMENT PROVISIONS:
Contract 82-575438
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65245 D MMBTU \$2.1400 06/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27931 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20387
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27888 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-573887For interruptible volumes, each days issue of Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel (GD HSC). For gas delivered on a Saturday or Sunday, the GD HSC price for the following Monday shall be used.
RATE ADJUSTMENT PROVISIONS:
Contract 82-573887 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65073 D MMBTU \$8.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27888 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
A manual date date confect copy of this data has been sold to the customer interfect in this datasaction.

RRC COID: 7.	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	20388
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 07/27/2005	RECEIVED DATE: 03/26/2009
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE: 08/27/2005
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILI	١G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27917	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	APONENT	
RATE COMP. ID	DESCRIPTION	
82-574301	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-574301	Mutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65302	D MMBTU	J \$4.6748 01/01/2009 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27917 **	CONFIDENTIAL**
TYPE SERVICE PROV	TIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
	7	
TUC APPLICABILITY		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact car affiliated pi	peline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and o	correct copy of this tariff has been	sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20389
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29376 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576395 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576395 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65170 D MMBTU \$4.7200 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29376 **CONFIDENTIAL**
86385 D MMBTU \$6.2465 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29376 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	20389	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 734	15 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	20390
DESCRIPTION: Tra	insmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CONT	TRACT DATE: 06/01/2008	RECEIVED DATE: 11/06/2008
INITIAL SEF	RVICE DATE:	TERM OF CONTRACT DATE: 07/01/2008
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: Month to Month	
REASONS FOR FILING	J	
NEW FILING: Y	RRG	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29377 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
82-576473	Not Applicable	
RATE ADJUSTMEN	Γ PROVISIONS:	
Contract 82-576473 N	Iutually agreed to by the parties	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65197	D MMBTU	J \$13.3400 07/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29377 **(CONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact cann affiliated pipe	line.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and co	rrect copy of this tariff has been s	sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 20391 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: OVERATOR NO: 463338 ORIGINAL CONTRACT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING New FILING: N NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OHIER(EXPLAIN): Rate Change CONFIDENTIAL? CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME V Y CURRENT RATE COMPONENT Y RATE ADJUSTMENT PROVISIONS: Y Contract 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
ORIGINAL CONTRACT DATE: 04/01/2008 RECEIVED DATE: 01/03/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: 05/01/2008 INACTIVE DATE: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER S CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008 INACTIVE DATE: CONTRACT DATE: 05/01/2008 INACTIVE DATE: CONTRACT DATE: 05/01/2008 CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING NEW FILING INTER SET CONTRACT DATE: 05/01/2008 CUTY OMMENT: Month to Month REASONS FOR FILING NEW FILING INTER SET CONFIDENTIAL CUSTOMER NO OTHER (EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMER NO CUSTOMER NO 27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008 INACTIVE DATE: CONTRACT DATE: 05/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING NEW FILING INTER SETURE SETU
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y RATE ADJUSTMENT PROVISIONS: Y Contract 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 CURTERT 842-576421 Not Applicable
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NAME Y Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change
OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT & ATE COMP. ID DESCRIPTION 82-576421 Not Applicable Y RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
L CUSTOMER S CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27924 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y EATE COMP. ID DESCRIPTION Secondary 82-576421 Not Applicable Y RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS DELIVERY POINTS Image: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
27924 **CONFIDENTIAL** Y CURRENT RATE COMPONENT <u>RATE COMP. ID</u> <u>DESCRIPTION</u> 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis
RATE COMP. ID DESCRIPTION 82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
82-576421 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
RATE ADJUSTMENT PROVISIONS: Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
Contract 82-576421 Mutually agreed to by the parties on a deal by deal basis DELIVERY POINTS
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
68568 D MMBTU \$3.4000 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27924 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 20612	
DESCRIPTION:	Fransmission Sales STATUS: A	
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 02/01/2001 RECEIVED DATE: 07/15/2011	
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 03/01/2001	
IN	ACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINAN	CE NO:	
AMENDMENT(E	KPLAIN): None	
OTHER(E2	KPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
32055	**CONFIDENTIAL**	
	Y	
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-578004	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 82-578004	Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65009	D MMBTU \$4.7700 04/01/2011 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32055 **CONFIDENTIAL**	
		_
TYPE SERVICE PRO		
TYPE OF SERVICE		
F	Sale For Resale	
TUC APPLICABILITY	Ϋ́Υ.	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact ca affiliated pi		
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20701
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/26/2009
INITIAL SERVICE DATE: 09/01/2008 TERM OF CONTRACT DATE: 10/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29394 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576735 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576735 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (777) D NUMBER 0 (701) (2000) NUMBER 0 (701) (2000) NUMBER
67776 D MMBTU \$6.5000 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29394 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20743
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27854 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576687 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576687 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65025 D DMDFEE \$7252.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27854 **CONFIDENTIAL**
65025 D MMBTU \$5.4170 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27854 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	20743	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the	negotiations. Iction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20744
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2003 RECEIVED DATE: 05/08/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27851 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574288 Price payable shall be index price listed in edition of Inside FERC's Gas Market Report published for that month and identified in the table entitled Market Center Spot-Gas Prices under the heading East Texas as the Houston Ship Channel price under the column entitled Index (HSC Index Price) plus \$.05. Price may change if parties execute a transaction confirmation that is mutually agreed to by the parties.
RATE ADJUSTMENT PROVISIONS:
Contract 82-574288 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
67236 D MMBTU \$3.6850 03/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27851 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME	E: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 20751	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 10/01/2006	RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 10/01/2007
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
27862 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-576804 Price mutually agreed on a deal by deal basis	is, plus tax.
RATE ADJUSTMENT PROVISIONS:	
Contract 82-576804 Mutually agreed to by the parties on a deal by d for a particular period of days or months.	leal basis. At any time, parties may agree to a fixed price for a specified quantitiy of gas

RRC COID: 73	345	COMPANY	Y NAME: K	INDER M	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TS	RRC T	ARIFF NO:	20751				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
65265	D	DMDFEE	\$50456.0000		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	27862	**CC	NFIDENTIAL*	*			
65265	D	MMBTU	\$5.1800		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27862	**CC	NFIDENTIAL*	*			
69957	D	MMBTU	\$5.6800		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**					
Customer	27862	**CC	NFIDENTIAL*	*			
74622	D	MMBTU	\$5.6800		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27862	**CC	NFIDENTIAL*	*			
86808	D	MMBTU	\$5.1800		02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27862	**CC	NFIDENTIAL*	*			
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER	TYPE DESCRIPTION		
G	City Gate Sales						
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.00	3(b) APPLICA	BILITY				
I affirm that a true and c	correct copy of this ta	riff has been ser	t to the customer	involved in th	is transaction.		

RRC COID: 7345	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	21054
DESCRIPTION: Transm	ission Sales	STATUS: A
OPERATOR NO: 4633	338	
ORIGINAL CONTRA	CT DATE: 08/01/2005	RECEIVED DATE: 12/03/2012
INITIAL SERVIO		TERM OF CONTRACT DATE: 09/01/2005
INACTI	VE DATE:	AMENDMENT DATE:
CONTRACT COMMEN	T: Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE NO):	
AMENDMENT(EXPLA)	N): None	
OTHER(EXPLAI	N): Rate Change	
CUSTOMERS		
CUSTOMER NO CUS	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29998 **CC	ONFIDENTIAL**	
		Y
CURRENT RATE COMPON	ENT	
RATE COMP. ID D	ESCRIPTION	
82-574337 N	ot Applicable	
RATE ADJUSTMENT PR	OVISIONS:	
Contract 82-574337 Mutu	ally agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65177	D MMBTU	U \$2.9450 10/01/2012 Y
DESCRIPTION: **C	ONFIDENTIAL**	
Customer 2999	8 **(CONFIDENTIAL**
TYPE SERVICE PROVIDED		
	ERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F S	ale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING SEC	CTION 104.003(b) APPLIC	ABILITY
affiliated pipeline.	e used to support a Section 10)	tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
- annin that a true and confect	Copy of this tariff has been s	

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	21055
DESCRIPTION: T	ransmission Sales	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 07/01/2008	RECEIVED DATE: 04/11/2014
INITIAL SE	CRVICE DATE:	TERM OF CONTRACT DATE: 08/01/2008
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILI	١G	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27945	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
82-576374	Not Applicable	
RATE ADJUSTMEN	NT PROVISIONS:	
Contract 82-576374	Mutually agreed to by the parties of	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65296	D MMBTU	U \$6.1905 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27945 **(CONFIDENTIAL**
TYPE SERVICE PROV	TIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
G	City Gate Sales	
TUC APPLICABILITY	,	
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact can affiliated pip	peline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and c	correct copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 7	345	COMPANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TA	RIFF NO: 21056			
DESCRIPTION: 7	Fransmission Sales		ST	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 1	0/31/2008	RECEIVED DATE:	09/17/2012	
	ERVICE DATE:		TERM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: None				
REASONS FOR FILI	NG				
NEW FILING: N		RRC DOCKET N):		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	XPLAIN): None				
OTHER(EX	XPLAIN): Rate Chang	ge			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM	E	CONFIDENTIAL?	DELIVERY POINT	_
29997	**CONFIDENTIAL*	*			
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
	delivery, plus \$0.2 volumes, it is deer following delivery	225 per MMBtu. For excess ned Seller has bought defic: 7, plus \$0.06 per MMBtu. M	volumes in excess of 10%, mutually ent volumes back at the lower of Ga	Daily price for the day of delivery or the day follow agreed price. If Buyer fails to take nominated s Daily price for the day of delivery or the day 13,700 for first 12 months of contract. Annual as \$0.225 per MMBtu.	ving
RATE ADJUSTME	NT PROVISIONS:				
				ned, parties to mutually agree to new index or price erage of Gas Daily price during previous month.	;
DELIVERY POINTS					
ID	TYPE	<u>UNIT</u> <u>CURRE</u>	NT CHARGE EFFECTIV		
69958	D	MMBTU \$3.0750	07/01	/2012 Y	
DESCRIPTION:	**CONFIDENTIAI	**			
Customer	29997	**CONFIDENTIA	L**		
TYPE SERVICE PROV	VIDED				
TYPE OF SERVICE	SERVICE DESC	CRIPTION	OTHER TYPE DESCRIE	PTION	
Е	Electric Generation	on Sales			
TUC APPLICABILITY	Y				
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICABILITY			
	nnot be used to support	unfair advantage during the a Section 104.003(b) transa	negotiations. ction if the rate to be charged or offe	erred to be charged is to an	
I affirm that a true and	correct copy of this tar	iff has been sent to the custo	mer involved in this transaction.		

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PI	PELINE LLC
TARIFF CODE: TS	S RRC TARIFF NO: 21282	
DESCRIPTION:	Transmission Sales STATUS:	A
OPERATOR NO:	463338	
ORIGINAL CON	NTRACT DATE: 02/01/2009 RECEIVED DATE: 04/	11/2014
		01/2009
IN	NACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	MMENT: Month to Month	
REASONS FOR FILL	ING	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINAN	ICE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(EX	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELI	VERY POINT
27892	**CONFIDENTIAL**	
	Y	
CURRENT RATE CON	MPONENT	
RATE COMP. ID	DESCRIPTION	
82-576896	Not Applicable	
RATE ADJUSTME	ENT PROVISIONS:	
Contract 82-576896	6 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DAT	E <u>CONFIDENTIAL</u>
65118	D MMBTU \$5.2525 02/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27892 **CONFIDENTIAL**	
TYPE SERVICE PROV		
TYPE OF SERVICE		
С	Industrial Sales	
TUC APPLICABILITY	Y	
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact can affiliated pi	for the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to ipeline.) correct copy of this tariff has been sent to the customer involved in this transaction.	be charged is to an
	concercopy of this tariff has been sent to the customer involved in this transaction.	

TARIFF CODE: TS RRC TARIFF NO: 21283 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 GRIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 02/01/2009 RECEIVED DATE: 03/01/2009 INACTIVE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
ORIGINAL CONTRACT DATE: 02/01/2009 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO:
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2009 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29997 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-576998 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-576998 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
69958 D MMBTU \$5.4600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29997 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

TARIFF CODE: TS RRC TARIFF NO: 21284
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 08/19/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27950 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-574990 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-574990 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70180 D DMDFEE \$750.0000 06/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27950 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 21286	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 10/27/2005 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
30128 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-574620 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-574620 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65074 D MMBTU \$5.2650 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 30128 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 21287	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	-
33891 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-580093 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-580093 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
70178 D DMDFEE \$750.0000 02/01/2014 Y	
70178 D DMDFEE \$750.0000 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL** Customer 33891 **CONFIDENTIAL**	
DESCRIPTION: **CONFIDENTIAL** Customer 33891 **CONFIDENTIAL** 70178 D MMBTU \$6.6938 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL** Customer 33891 **CONFIDENTIAL** 70178 D MMBTU \$6.6938 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** V V Customer 33891 **CONFIDENTIAL** V	
DESCRIPTION: **CONFIDENTIAL** Customer 33891 **CONFIDENTIAL** 70178 D MMBTU \$6.6938 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 22001 **CONFIDENTIAL**	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	21287	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 21288	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/2004 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27877 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-573771 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-573771 Mutually agreeable	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65301 D MMBTU \$5.4550 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27877 **CONFIDENTIAL**	
86517 D MMBTU \$7.9850 02/01/2014 Y	-
DESCRIPTION: **CONFIDENTIAL**	
Customer 27877 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	

RRC COID: 73	COMP	IPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	NO: 21288		
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Facts support as utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

TARIFF CODE: TS RRC TARIFF NO: 21415 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 04/01/2006 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 04/01/2006 RECEIVED DATE: 05/01/2006 INACTIVE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month REASONS FOR FILING New FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS				
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change				
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change				
INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN):				
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING RRC DOCKET NO: NEW FILING: N CITY ORDINANCE NO: RRC DOCKET NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change				
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change				
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change				
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change				
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
30810 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-577057 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-577057 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65238 D MMBTU \$6.2761 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 30810 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	21478		
DESCRIPTION: Tr	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	FRACT DATE: 04/01/2009	RECEIVED DATE: 12/08/2011		
	RVICE DATE:	TERM OF CONTRACT DATE: 05/01/2009		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month			
REASONS FOR FILIN	G			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX)	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
30885	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-577208	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-577208	Mutually agreed to by the parties o	n a deal by deal basis		
DELIVERY POINTS				
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67241	D MMBTU	\$4.0958 10/01/2011 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	30885 **C	CONFIDENTIAL**		
TYPE SERVICE PROV				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and co	prrect copy of this tariff has been s	ent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 21856				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 02/01/2003 RECEIVED DATE: 12/08/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27893 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-010218 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010218 Mutually agreeable				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65127 D MMBTU \$3.7800 10/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27893 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 22005				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 07/09/2013				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2008				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
31130 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-576201 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-576201 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65227 D MMBTU \$4.2600 04/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 31130 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 22460	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 11/01/2009 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2009	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31499 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION	
82-577430 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-577430 DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65083 D DMDFEE \$4351.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65168 D DMDFEE \$4351.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65083 D MMBTU \$5.4587 02/01/2014 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	
65168 D MMBTU \$7.4316 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31499 **CONFIDENTIAL**	

RRC COID: 7	345 COMPAN	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	22460		
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	22461			
DESCRIPTION: Tr	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	FRACT DATE: 08/01/2007	RECEIVED DATE: 02/03/2010			
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 09/01/2007			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: Y	RRG	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX)	PLAIN): This contract covers pu	rchase and sales. This is first month customer has purchased			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
31500	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-577475	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-577475					
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65302	D MMBTU	J \$5.0550 12/01/2009 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31500 **(CONFIDENTIAL**			
TYPE SERVICE PROV	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 22462				
DESCRIPTION:	Transmission Sales STATUS: A				
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 12/01/2009 RECEIVED DATE: 04/11/2014				
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 01/01/2010				
I	VACTIVE DATE: AMENDMENT DATE:				
CONTRACT COM	IMENT: Month to Month				
REASONS FOR FILI	NG	,			
NEW FILING: N	RRC DOCKET NO:				
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34017	**CONFIDENTIAL**				
	Y				
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-580153	Not Applicable				
RATE ADJUSTME	INT PROVISIONS:				
Contract 82-58015	3 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS					
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
73478	D MMBTU \$6.9801 02/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34017 **CONFIDENTIAL**				
		_			
TYPE SERVICE PRO					
TYPE OF SERVICE					
F	Sale For Resale				
TUC APPLICABILIT	Y				
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 22627				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 03/01/2007 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2007				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
31646 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-575918 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-575918 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
73020 D MMBTU \$5.3000 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 31646 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	22872			
DESCRIPTION: Tr	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	FRACT DATE: 04/01/2008	RECEIVED DATE: 07/26/2010			
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 05/01/2008			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EXI	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
31804	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-576576	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-5765761	Mutually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
69956	D MMBTU	\$4.4115 05/01/2010 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31804 **0	CONFIDENTIAL**			
TYPE SERVICE PROV	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
FACISSUITORIING	1 52C 1101 104.005(0) Af fLIC				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 734	45 CO	MPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIF	F NO: 22873			
DESCRIPTION: Tra	ansmission Sales		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	FRACT DATE: 03/01	/2010	RECEIVED DATE:	01/03/2012	
INITIAL SEI	RVICE DATE:		TERM OF CONTRACT DATE:	04/01/2010	
INA	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N		RRC DOCKET N	0:		
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EXI	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27859	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-577733	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-577733 N	Mutually agreed to by the	parties on a deal by dea	al basis		
DELIVERY POINTS					
<u>ID</u>	TYPE		ENT CHARGE EFFECTIV		
65082		MMBTU \$3.4514	11/01/	/2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27859	**CONFIDENTIA	AL**		
65211	D N	MMBTU \$2.9121	11/01/	/2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27859	**CONFIDENTIA	AL**		
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIP	PTION	
F	Sale For Resale				

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:	TS	RRC TARIFF NO:	22873		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					

RRC COID: 73	45 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	23032			
DESCRIPTION: Tr	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 04/01/2005	RECEIVED DATE: 03/09/2011			
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 05/01/2005			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EXI	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
31901	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-574002	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-574002					
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65302	D MMBTU	\$3.8000 12/01/2010 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31901 **C	ONFIDENTIAL**			
TYPE SERVICE PROV	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and co	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	23051			
DESCRIPTION: T	ransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 04/01/2010	RECEIVED DATE: 04/11/2014			
	RVICE DATE:	TERM OF CONTRACT DATE: 05/01/2010			
INA	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	lG				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANC	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
31975	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-577872	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-577872	Mutually agreed by the parties on	a deal by deal basis.			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
74621	D MMBTU	J \$7.5642 02/01/2014 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31975 **(CONFIDENTIAL**			
TYPE SERVICE PROV					
TYPE OF SERVICE	Sele For Bessle	OTHER TYPE DESCRIPTION			
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
a annu that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	23052			
DESCRIPTION: Tran	smission Sales	STATUS: A			
OPERATOR NO: 4	63338				
ORIGINAL CONT	RACT DATE: 05/01/2010	RECEIVED DATE: 12/15/2010			
INITIAL SER		TERM OF CONTRACT DATE: 06/01/2010			
INAC	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	ENT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXPI	LAIN): None				
OTHER(EXPI	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
31973 **	CONFIDENTIAL**				
		Y			
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
82-577942	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 82-577942 M	utually agreed by the parties on	a deal by deal basis.			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
69956	D MMBTU	\$3.3979 10/01/2010 Y			
DESCRIPTION: *	**CONFIDENTIAL**				
Customer 3	1973 **(CONFIDENTIAL**			
TYPE SERVICE PROVID					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	23166			
DESCRIPTION: Tr	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 07/01/2010	RECEIVED DATE: 12/15/2010			
	RVICE DATE:	TERM OF CONTRACT DATE: 07/01/2011			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
32056	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-578034	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-578034	Mutually agreed by the parties on a	a deal by deal basis.			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65272	D MMBTU	\$3.9500 10/01/2010 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32056 **(CONFIDENTIAL**			
TYPE SERVICE PROV		OTHER TWEE DESCRIPTION			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
a annu unat a que and correct copy of uns tarin has been sent to the customer involved in this transaction.					

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	23256			
DESCRIPTION: Tra	nsmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CONT	RACT DATE: 02/01/2003	RECEIVED DATE: 01/31/2013			
INITIAL SER		TERM OF CONTRACT DATE: 03/01/2003			
INAC	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	ENT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
32070 *:	*CONFIDENTIAL**				
		Y			
CURRENT RATE COMP	PONENT				
RATE COMP. ID	DESCRIPTION				
82-578118	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 82-578118 M	lutually agreed by the parties on	a deal by deal basis.			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65177	D MMBTU	J \$3.3500 12/01/2012 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	2070 **(CONFIDENTIAL**			
TYPE SERVICE PROVID		OTHER TYPE DESCRIPTION			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 23328					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27902 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION 02 570124 Net Applicable					
82-578134 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-578134 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65138DDMDFEE\$34104.000002/01/2014Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27902 **CONFIDENTIAL**					
65138 D MMBTU \$5.4672 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27902 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
E Electric Generation Sales					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TS	RRC TARIFF NO:	23328			
TUC APPLICABII	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the perotistions						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 23329					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
31259 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-578310 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-578310 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65072 D MMBTU \$4.7477 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 31259 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 23443	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 09/30/2010 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
32261 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-578144 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-578144 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
75536 D MMBTU \$7.3416 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32261 **CONFIDENTIAL**	
75536 D MNTHLY \$750.0000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32261 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TS	RRC TARIFF NO:	23443			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an						
affiliate	ed pipeline.)					

RRC COID: 73	645 COMPA	NY NAME: KINDER MORGAN TE.	JAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	23444				
DESCRIPTION: T	ransmission Sales	S	FATUS: A			
OPERATOR NO:	463338					
	CRVICE DATE: ACTIVE DATE:	RECEIVED DATH TERM OF CONTRACT DATE AMENDMENT DATE	:			
REASONS FOR FILIN						
NEW FILING: N CITY ORDINANC AMENDMENT(EX	CE NO:	C DOCKET NO:				
OTHER(EX	PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO 32259	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u> Y	<u>DELIVERY POINT</u>			
CURRENT RATE COM	IPONENT					
RATE COMP. ID 82-578390	DESCRIPTION Not Applicable					
RATE ADJUSTMEN	NT PROVISIONS:					
Contract 82-578390	Mutually agreed by the parties on	a deal by deal basis				
DELIVERY POINTS						
<u>ID</u> 65205 <u>DESCRIPTION:</u>	TYPE UNIT D DMDFE **CONFIDENTIAL**		<u>VE DATE CONFIDENTIAL</u> 1/2011 Y			
Customer	32259 **	CONFIDENTIAL**				
65205 DESCRIPTION:	D MMBT	J \$4.5811 06/0	1/2011 Y			
Customer	32259 **	CONFIDENTIAL**				
TYPE SERVICE PROV	TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCR	PTION			
С	Industrial Sales					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:	TS	RRC TARIFF NO:	23444		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 23445				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 11/01/1999 RECEIVED DATE: 12/15/2010				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1999				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27904 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-010114 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-010114 mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
65119 D MMBTU \$3.3300 10/01/2010 Y				
DESCRIPTION: **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7.	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO: 23491				
DESCRIPTION: 7	ransmission Sales STATUS: A				
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 05/01/2003 RECEIVED DATE: 04/11/2014				
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE: 06/01/2003				
IN	ACTIVE DATE: AMENDMENT DATE:				
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILI	NG				
NEW FILING: N	RRC DOCKET NO:				
CITY ORDINAN	CE NO:				
AMENDMENT(EX	(PLAIN): None				
OTHER(EX	CPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
32354	**CONFIDENTIAL**				
	Y				
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-578384	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-578384	Mutually agreed by the parties on a deal by deal basis				
DELIVERY POINTS					
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65158	D DMDFEE \$3626.0000 02/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32354 **CONFIDENTIAL**				
65158	D MMBTU \$6.1288 02/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32354 **CONFIDENTIAL**				
65295	D MMBTU \$5.2600 02/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32354 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
М	Other(with detailed explanation) Sales to government agency				

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	23491	
TUC APPLICABI	LITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an				
affiliate	ed pipeline.)			

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	23689		
DESCRIPTION: Tr	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	FRACT DATE: 02/10/2010	RECEIVED DATE: 04/11/2014		
	RVICE DATE:	TERM OF CONTRACT DATE: 03/01/2010		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMM	MENT: Month to Month			
REASONS FOR FILIN	G			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EXI	PLAIN): None			
OTHER(EXI	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
27886	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-577779	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-577779 1	Mutually agreed by the parties on	a deal by deal basis		
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
67238	D MMBTU	J \$4.9850 02/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27886 **(CONFIDENTIAL**		
TYPE SERVICE PROVI		OTHER TYPE DESCRIPTION		
F	Sele For Pessele	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS	RRC TARIFF NO:	23793		
DESCRIPTION: T	ransmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	TRACT DATE: 02/01/2011	RECEIVED DATE: 04/18/2011		
INITIAL SE	CRVICE DATE:	TERM OF CONTRACT DATE: 03/01/2011		
IN	ACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	MENT: None			
REASONS FOR FILI	١G			
NEW FILING: Y	RRG	C DOCKET NO:		
CITY ORDINANO	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): None			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
32798	**CONFIDENTIAL**			
		Y		
CURRENT RATE CON	IPONENT			
RATE COMP. ID	DESCRIPTION			
82-578725	One time cashout of old imbal	ances under transportation contract(s).		
RATE ADJUSTMEN	NT PROVISIONS:			
Contract 82-578725				
DELIVERY POINTS				
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65119	D MMBTU	\$4.1616 02/01/2011 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32798 **(CONFIDENTIAL**		
TYPE SERVICE PROV	IDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 23794				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 07/15/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): None				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27882 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-578739 One time cashout of old imbalances under transportation contract(s).				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-578739				
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>				
65302 D MMBTU \$4.0390 04/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27882 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 23795						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 04/29/2011						
ORIGINAL CONTRACT DATE: 03/01/2002 RECEIVED DATE: 04/29/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2002						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
27947 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-526918 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-526918						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
77258 D MMBTU \$4.6250 03/01/2011 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 27947 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 						
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RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 24123				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 12/01/2005 RECEIVED DATE: 07/15/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2006				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27876 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-574739 Operational imbalances under OBA remaining at end of month cashed out at simple average of daily Gas Daily, Daily Price Survey, Midpoint, East-Houston-Katy, Katy prices per MMBtu for the month.				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-574739				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
64978 D MMBTU \$4.1960 04/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 27876 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 24197						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 05/01/2011 RECEIVED DATE: 01/07/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2011						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
33057 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
82-578805 Not applicable						
RATE ADJUSTMENT PROVISIONS:						
Contract 82-578805 Mutually agreed to by the parties on a deal by deal basis						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65160 D MMBTU \$3.6223 11/01/2013 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 33057 **CONFIDENTIAL**						
65265 D MMBTU \$3.5500 11/01/2013 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 33057 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
Industrial Sales Industrial Sales						

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	24197	
TUC APPLICABII	LITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				

RRC COID: 7345 COMPANY NAME:	KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 24198					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 06/01/2011	RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 07/01/2011				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO	:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27855 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-578895 Not applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-578895 Mutually agreed to by the parties on a deal by deal basis					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 24198						
DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT	CURRENT CH		CONFIDENTIAL	
65007	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27855	**CC	ONFIDENTIAL**			
65015	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27855	**CC	ONFIDENTIAL**			
65042	D	MMBTU	\$5.3028	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	27855	**CC	ONFIDENTIAL**			
65238	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer	27855	**CC	ONFIDENTIAL**			
67239	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION: **CONFIDENTIAL**						
Customer	27855	**CC	ONFIDENTIAL**			
85905	D	MMBTU	\$5.2550	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	27855	**CC	ONFIDENTIAL**			
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
F Sale For Resale						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

RRC COID: 7345	COMPANY NA	AME: KINDER MORGAN TEJA	S PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO: 2425	5	
DESCRIPTION: Transmission	Sales	STA	TUS: A
OPERATOR NO: 463338			
ORIGINAL CONTRACT D	ATE: 11/01/2007	RECEIVED DATE:	07/30/2013
INITIAL SERVICE DA	ATE:	TERM OF CONTRACT DATE:	12/01/2007
INACTIVE D	ATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC DOCI	KET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): N	Jone		
OTHER(EXPLAIN): F	Rate Change		
CUSTOMERS			
CUSTOMER NO CUSTOM	IER NAME	CONFIDENTIAL?	DELIVERY POINT
33115 **CONFID	ENTIAL**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID DESCR	RIPTION		
575671 Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East- Houston-Katy, Katy, Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30\$ of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy, Midpoint index plus \$0.25 per MMBtu.			
RATE ADJUSTMENT PROVIS	SIONS:		
Contract 575671			
DELIVERY POINTS			
		CURRENT CHARGE EFFECTIVE	
77015	D MMBTU \$4.	5326 05/01/2	2013 Y
DESCRIPTION: **CONFI	DENTIAL**		
Customer 33115	**CONFII	DENTIAL**	
TYPE SERVICE PROVIDEDTYPE OF SERVICESERVI	CE DESCRIPTION	OTHER TYPE DESCRIPT	FION
	vith detailed explanation)		perational Balancing Agreement
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 24366			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 09/01/2011 RECEIVED DATE: 12/03/2013			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
33115 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
577373 Any end-of-the-month imbalance due Kinder Morgan Tejas multiplied by simple average of the daily prices from Gas Daily East- Houston-Katy, Katy, Midpoint index plus \$0.05 per MMBtu. If allocated volumes are deficient by more than 30% of nominated volumes, deficiency to be sold to Kinder Morgan Tejas at simple average of the daily prices from Gas Daily East-Houston-Katy, Katy, Midpoint index plus \$0.25 per MMBtu.			
RATE ADJUSTMENT PROVISIONS:			
Contract 577373			
DELIVERY POINTS			
<u>ID TYPE UNIT CURRENT CHARGE</u> EFFECTIVE DATE CONFIDENTIA	L		
67238 D MMBTU \$3.9800 09/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 33115 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreemen	ıt		
M Other(with detailed explanation) Imbalance cashout under Operational Balancing Agreemen			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

TARIFF CODE: TS RRC TARIFF NO: 24377 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 09/01/2011 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: 10/01/2011 INACTIVE DATE: TERM OF CONTRACT DATE: ONTRACT COMMENT: Month REASONS FOR FILING MENDMENT DATE: NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CONFIDENTIAL? CUSTOMERS CONFIDENTIAL? QUSTOMER NO CONFIDENTIAL?				
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 09/01/2011 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 33186 **CONFIDENTIAL**				
OFENTION NO. ORIGINAL CONTRACT DATE: 09/01/2011 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 33186 **CONFIDENTIAL**				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 33186 **CONFIDENTIAL**				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: RRC DOCKET NO: OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CONFIDENTIAL? DELIVERY POINT				
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING				
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CONFIDENTIAL? 33186 **CONFIDENTIAL**				
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change OTHER(EXPLAIN): Rate Change CUSTOMERS CONFIDENTIAL? 33186 **CONFIDENTIAL**				
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 33186 **CONFIDENTIAL**				
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME 33186 **CONFIDENTIAL**				
OTHER(EXPLAIN): Rate Change CUSTOMERS CONFIDENTIAL? DELIVERY POINT 33186 **CONFIDENTIAL** DELIVERY POINT				
CUSTOMERS CONFIDENTIAL? DELIVERY POINT 33186 **CONFIDENTIAL**				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 33186 **CONFIDENTIAL**				
33186 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-579084 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-579084 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
78758 D MMBTU \$5.1800 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33186 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
C Industrial Sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 24423				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 12/08/2011				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): None				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
33232 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-579132 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-579132 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65164 D MMBTU \$3.4920 10/01/2011 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33232 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 24424			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 02/18/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27911 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION Description Note the life			
82-579216 Not applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-579216 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL78320DDMDFEE\$486221.400012/01/2013Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27911 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
The parties are affiliated.			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS RRC TARIFF NO: 24494			
DESCRIPTION: Transmission Sales STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 02/01/2011 RECEIVED DATE: 01/07/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2011			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
33271 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
82-578655 Not applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 82-578655 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65304 D MMBTU \$3.6107 11/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 33271 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

TARIFF CODE: TS RRC TARIFF NO: 24495 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338				
OPERATOR NO: 463338				
OLERATOR NO.				
ORIGINAL CONTRACT DATE: 07/01/2011 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
33273 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-578906 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-578906 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
78443 D MMBTU \$6.1410 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33273 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 734	IS COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	24728		
DESCRIPTION: Tra	nsmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CONT	TRACT DATE: 11/01/2011	RECEIVED DATE: 02/18/2014		
	RVICE DATE:	TERM OF CONTRACT DATE: 12/01/2011		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COMM	IENT: None			
REASONS FOR FILING	3			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANCI	E NO:			
AMENDMENT(EXP	LAIN): None			
OTHER(EXP	LAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
34415 *	*CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-580613	Not applicable			
RATE ADJUSTMEN	RATE ADJUSTMENT PROVISIONS:			
Contract 82-579242 I	f index or indices cease to be pub	lished, Transporter may substitute new index or other methodology reasonably calculated to achieve a		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65164	D MMBTU	J \$3.8700 12/01/2013 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34415 **(CONFIDENTIAL**		
TYPE SERVICE PROVI				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F Sale For Resale				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 				
rammi una a que and concet copy of uns tarm has been sent to the customer involved in this tansaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 24978				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2011				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
33750 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-578544 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-578544 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70000 D NO NETU % 7 0.02 00.001/0014 N				
79389 D MMBTU \$5.3423 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33750 **CONFIDENTIAL**				
80432 D MMBTU \$5.7307 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33750 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
C Industrial Sales				

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFF NO: 24978	
TUC APPLICABILITY		
Neither the gas utility nor the cu	TON 104.003(b) APPLICABILITY stomer had an unfair advantage during the negotiations. sed to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	25171			
DESCRIPTION: T	ransmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 04/01/2002	RECEIVED DATE: 01/06/2014			
INITIAL SE	INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2008				
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILI	١G				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
33892	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-576517	Not applicable				
RATE ADJUSTMEN	NT PROVISIONS:				
Contract 82-576517	Mutually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
79956	D MMBTU	\$3.5100 10/01/2013 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	33892 **(CONFIDENTIAL**			
TYPE SERVICE PROV TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
r annu that a rule and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 25172				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 01/07/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
33891 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-579686 Not applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-579686 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>				
79567 D MMBTU \$4.0394 11/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 33891 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Gas lift sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 73	45 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	25173		
DESCRIPTION: Th	ansmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	TRACT DATE: 02/01/2006	RECEIVED DATE: 04/11/2014		
	RVICE DATE:	TERM OF CONTRACT DATE: 03/01/2006		
INA	CTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month			
REASONS FOR FILIN	G			
NEW FILING: N	RRC	C DOCKET NO:		
CITY ORDINANC	E NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
33893	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
82-576391	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-576391	Mutually agreed by the parties on	a deal by deal basis		
DELIVERY POINTS				
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65126	D MMBTU	\$6.4551 02/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	33893 **(CONFIDENTIAL**		
TYPE SERVICE PROV				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
С	Industrial Sales			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
I affirm that a true and c	prrect copy of this tariff has been s	sent to the customer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 25251					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 09/01/2011 RECEIVED DATE: 08/19/2013					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27904 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-579042 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-579042 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65177 D MMBTU \$3.9002 06/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27904 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 25252	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/01/2012 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
31175 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION 00 570500 Not Applicable	
82-579683 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-579683 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65253DMMBTU\$5.571902/01/2014Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31175 **CONFIDENTIAL**	
65253 D DMDFEE \$10152.8000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 31175 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
C Industrial Sales	

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	25252	
TUC APPLICABILITY			
Neither the gas utility nor the		tage during the 1	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO: 25401			
DESCRIPTION:	Fransmission Sales STATUS: A			
OPERATOR NO:	463338			
ORIGINAL CO	NTRACT DATE: 09/01/2010 RECEIVED DATE: 01/24/2013			
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010			
IN	ACTIVE DATE: AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to Month			
REASONS FOR FILI	NG			
NEW FILING: N	RRC DOCKET NO:			
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	KPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
34018	**CONFIDENTIAL**			
	Y			
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
82-578348	Not Applicable			
RATE ADJUSTME	NT PROVISIONS:			
Contract 82-57834	3 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS				
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
85295	D MMBTU \$3.3986 11/01/2012 Y			
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34018 **CONFIDENTIAL**			
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F	Sale For Resale			
TUC APPLICABILIT	Ŷ			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an			
i ammi mai a true and	contect copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	25402			
DESCRIPTION: Tra	nsmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CONT	RACT DATE: 01/01/2012	RECEIVED DATE: 04/11/2014			
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 02/01/2012			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	ENT: Month to Month				
REASONS FOR FILING	r				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
34019 *	*CONFIDENTIAL**				
		Y			
CURRENT RATE COM	ONENT				
RATE COMP. ID	DESCRIPTION				
82-579384	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 82-579384 N	lutually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
77653	D MMBTU	J \$2.9270 02/01/2014 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	4019 **(CONFIDENTIAL**			
TYPE SERVICE PROVID					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25403
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34020 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-579666 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-579666 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
80431 D DMDFEE \$30940.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34020 **CONFIDENTIAL**
80431 D MMBTU \$5.3026 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34020 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	25403	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDEI	R MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25446	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 06/01/2012	RECEIVED DATE: 04/11/2014
	CONTRACT DATE: 07/01/2012
	MENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
	CONFIDENTIAL? <u>DELIVERY POINT</u>
34049 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-580181 Price for gas purchased each day equal to Gas Daily, Midp plus \$0.50 per MMBtu, plus taxes.	oint, East-Houston-Katy Ship Channel for the day following date of delivery
RATE ADJUSTMENT PROVISIONS:	
Contract 82-580181 If any index ceases to be published, parties to mutually agree to price for gas during such 30 days to be Seller's weighted average selling price for s	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARC</u>	
80485 D MMBTU \$5.7088	02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 34049 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OT	HER TYPE DESCRIPTION
M Other(with detailed explanation) Gas	lift sales
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the ra affiliated pipeline.)	tte to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been sent to the customer involved	in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 25447
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 01/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34048 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-580244 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-580244 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65177 D MMBTU \$3.4891 11/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34048 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
r annun mat a true and context copy of this tarin has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 7	345 CO	MPANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TS	RRC TARIFI	F NO: 25476			
DESCRIPTION:	Fransmission Sales		STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CO	NTRACT DATE: 04/01	/2012	RECEIVED DATE:	04/11/2014	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	05/01/2012	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: Month to Mont	th			
REASONS FOR FILI	NG				
NEW FILING: N		RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	XPLAIN): None				
OTHER(E2	KPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27893	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
82-579548	Not Applicable				
RATE ADJUSTME	NT PROVISIONS:				
Contract 82-579548	3 Mutually agreed to by the	parties on a deal by dea	l basis		
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>		NT CHARGE EFFECTIV		L
65127		MDFEE \$.0479	02/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27893	**CONFIDENTIA	L**		
65127	D M	AMBTU \$5.2927	02/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27893	**CONFIDENTIA	L**		
65131	D M	AMBTU \$5.5857	02/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27893	**CONFIDENTIA	L**		
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE		TION	OTHER TYPE DESCRIF	TION	
F	Sale For Resale			_	
L					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	25476	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	25584			
DESCRIPTION: TI	ansmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 04/01/2012	RECEIVED DATE: 04/11/2014			
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE: 05/01/2012			
INA	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month				
REASONS FOR FILIN	G				
NEW FILING: N	RRO	C DOCKET NO:			
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
27894	**CONFIDENTIAL**				
		Y			
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
82-579552	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-579552	Mutually agreed to by the parties	on a deal by deal basis			
DELIVERY POINTS					
<u>ID</u>	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65207	D MMBTU	J \$5.2750 02/01/2014 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27894 **(CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
C	Industrial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					
a minimized and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	25585		
DESCRIPTION: Trans	mission Sales	STATUS: A		
OPERATOR NO: 46	3338			
ORIGINAL CONTR	ACT DATE: 05/01/2003	RECEIVED DATE: 12/03/2012		
INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE: 06/01/2003		
INAC	FIVE DATE:	AMENDMENT DATE:		
CONTRACT COMME	NT: Month to Month			
REASONS FOR FILING				
NEW FILING: Y	RRC	C DOCKET NO:		
CITY ORDINANCE N	NO:			
AMENDMENT(EXPL	AIN): None			
OTHER(EXPL	AIN): Company name change	from RRCOID No. 6254 to RRCOID No. 7345		
CUSTOMERS				
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>		
27849 **(CONFIDENTIAL**			
		Y		
CURRENT RATE COMPO	DNENT			
RATE COMP. ID	DESCRIPTION			
82-575485	Not Applicable			
RATE ADJUSTMENT	PROVISIONS:			
Contract 82-575485 Mu	tually agreed to by the parties of	on a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65301	D MMBTU	\$3.3165 10/01/2012 Y		
DESCRIPTION: **	CONFIDENTIAL**			
Customer 27	849 **(CONFIDENTIAL**		
	70			
TYPE SERVICE PROVIDI	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale	OTHER THE DESCRIPTION		
1 [°]				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345	5 CON	IPANY NAME: KINDE	R MORGAN TEJA	AS PIPELINE	LLC				
TARIFF CODE: TS	RRC TARIFF	NO: 25704							
DESCRIPTION: Tran	smission Sales		STA	ATUS: A					
OPERATOR NO: 4	63338								
ORIGINAL CONTI	RACT DATE: 11/01/2	012	RECEIVED DATE:	04/11/2014					
INITIAL SERV	VICE DATE:	TERM OI	CONTRACT DATE:	12/01/2012					
INAC	TIVE DATE:	А	MENDMENT DATE:						
CONTRACT COMMI	CONTRACT COMMENT: Month to Month								
REASONS FOR FILING									
NEW FILING: N		RRC DOCKET NO:							
CITY ORDINANCE	NO:								
AMENDMENT(EXPI	LAIN): None								
OTHER(EXPI	AIN): Rate Change								
CUSTOMERS									
	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY PO	INT				
27880 **	CONFIDENTIAL**								
			Y						
CURRENT RATE COMP	ONENT								
RATE COMP. ID	DESCRIPTION								
82-580401	Not Applicable								
RATE ADJUSTMENT	PROVISIONS:								
Contract 82-580401 M	utually agreed to by the p	rties on a deal by deal basis							
DELIVERY POINTS									
<u>ID</u>		NIT <u>CURRENT CHAR</u>			FIDENTIAL				
64998		DFEE \$5600.0000	02/01/	2014	Y				
DESCRIPTION: *	**CONFIDENTIAL**								
Customer 27	7880	**CONFIDENTIAL**							
64999	D DN	DFEE \$5600.0000	02/01/	2014	Y				
	CONFIDENTIAL								
		CONFIDENTIAL							
Customer 27	7880								
64998	D M	ABTU \$5.2150	02/01/	2014	Y				
DESCRIPTION: *	**CONFIDENTIAL**								
Customer 27	7880	**CONFIDENTIAL**							
64999	D M	ABTU \$5.2150	02/01/	2014	Y				
DESCRIPTION: *	**CONFIDENTIAL**								
Customer 27	7880	**CONFIDENTIAL**							

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS RRC TARIFF NO: 25704						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 25722					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 02/01/2004 RECEIVED DATE: 07/09/2013					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2004					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27848 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-574604 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-574604 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65227 D MMBTU \$4.2000 04/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27848 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TS RRC TARIFF NO: 25787					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 01/01/2013 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2013					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
34311 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
82-580547 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 82-580547 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 6005.6 D <t< td=""></t<>					
69956 D DMDFEE \$13804.4500 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34311 **CONFIDENTIAL**					
69956 D MMBTU \$8.1928 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34311 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
E Electric Generation Sales					

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS	RRC TARIFF NO:	25787	
TUC APPLICABILITY			
FACTS SUPPORTING SECT Neither the gas utility nor the cu NOTE: (This fact cannot be a affiliated pipeline.)	stomer had an unfair advan	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 25788				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 01/01/2013 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2014 INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34312 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-580591 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-580591 Mutually agreed to by the parties on a deal by deal basis. If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
85632 D MMBTU \$7.1003 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34312 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
M Other(with detailed explanation) Gas lift sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

TARIFF CODE: TS RRC TARIFF NO: 25957 DESCRIPTION: Transmission Sales STATUS: A OPERATOR NO: 463338 GRIGINAL CONTRACT DATE: 05/13/2013 INTAL ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 05/13/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008 INACTIVE DATE: AMENDMENT DATE: 04/01/2008 CONTRACT COMMENT: None None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change Y Y UNTOMERS Y Y Y URRENT RATE COMPONENT Y Y Y URRENT RATE COMPONENT Y Y Y Contract 82-576315 Not Applicable Y Y RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Contract 82-576315 CONFIDENTIAL Contract 82-576315 Mot Applicable ELIVERY POINTS CONFIDENTIAL Y					
OPERATOR NO: 403338 ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 05/01/2008 INACTIVE DATE: 04/01/2008 INACTIVE DATE:					
ORIGINAL CONTRACT DATE: 03/01/2008 RECEIVED DATE: 05/13/2013 INITIAL SERVICE DATE: 03/01/2008 INACTIVE DATE: TERM OF CONTRACT DATE: 04/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34416 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008 INACTIVE DATE: AMENDMENT DATE: 04/01/2008 CONTRACT COMMENT: None CONTRACT COMMENT: None CONTRACT COMMENT: None CITY ORDINANCE NO: CITY ORDINANCE NO					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None CONTRACT COMMENT: None CITY ORDINANCE NO: CITY ORDINANC					
CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL** Y UURRENT RATE COMPONENT AATE COMPONENT AATE COMPONENT AATE COMPONENT COntract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34416 **CONFIDENTIAL** Y CURRENT RATE COMPONENT EXATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change TUSTOMERS TUSTOMERS TUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34416 **CONFIDENTIAL** Y TURRENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change USTOMERS USTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL? DELIVERY POINT</u> 34416 **CONFIDENTIAL** Y URRENT RATE COMPONENT EATE COMPONENT EATE COMPONENT RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change TUSTOMERS USTOMER NO USTOMER NAME CONFIDENTIAL? DELIVERY POINT 34416 **CONFIDENTIAL** Y URRENT RATE COMPONENT ELIVERY POINTS RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
OTHER(EXPLAIN): Rate Change USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34416 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT 2.576315 Delivery POINTS Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
CUSTOMERS CUSTOMER NAME CONFIDENTIAL? 34416 **CONFIDENTIAL** 34416 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT EXATE COMP. ID DESCRIPTION 12-576315 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34416 **CONFIDENTIAL** Y Y VURRENT RATE COMPONENT CURRENT RATE COMPONENT ATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
34416 **CONFIDENTIAL** Y Y					
Y Y <td< td=""></td<>					
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION b2-576315 Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
RATE COMP. ID b2-576315 DESCRIPTION Not Applicable RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
RATE ADJUSTMENT PROVISIONS: Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
Contract 82-576315 Mutually agreed to by the parties on a deal by deal basis ELIVERY POINTS					
ELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65308 D MMBTU \$3.4600 03/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34416 **CONFIDENTIAL**					
86076 D MMBTU \$3.9500 03/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34416 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	25957	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 734	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	26095			
DESCRIPTION: Tra	nsmission Sales	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CONT	TRACT DATE: 01/01/2010	RECEIVED DATE: 04/11/2014			
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 02/01/2010			
INA	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	IENT: Month to Month				
REASONS FOR FILING	3				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE	E NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
34495 *	*CONFIDENTIAL**				
		Y			
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-578792	Not Applicable				
RATE ADJUSTMENT	F PROVISIONS:				
Contract 82-578792 N	futually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
77653	D MMBTU	\$5.5550 02/01/2014 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	\$4495 **(CONFIDENTIAL**			
TYPE SERVICE PROVI					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
С	Industrial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 26096				
DESCRIPTION: Transmission Sales STATUS: A]			
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 03/01/2013 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2013				
INACTIVE DATE: AMENDMENT DATE;				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34496 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-580794 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-580794 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
86075 D MMBTU \$6.1800 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34496 **CONFIDENTIAL**				
	—			
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
C Industrial Sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
ARIFF CODE: TS RRC TARIFF NO: 26162
ESCRIPTION: Transmission Sales STATUS: A
PPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/07/1991 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
EASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
STOMERS
JSTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34523 **CONFIDENTIAL**
Y
RRENT RATE COMPONENT
TE COMP. ID DESCRIPTION
-580802 Gas sales price cost of gas purchased specifically for sale to each of Buyer's facilities plus \$0.66 per MMBtu, plus reimbursement of third-party transportation fee incurred by Seller to deliver the gas to Buyer at each facility.
RATE ADJUSTMENT PROVISIONS:
Contract 82-580802

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TS	S RRC TA	ARIFF NO:	26162			
DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
86161	D		\$3159.8300	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34523	**CC	NFIDENTIAL**			
86163	D	DMDFEE	\$502.5200	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34523	**C0	NFIDENTIAL**			
86166	D	DMDFEE	\$20794.2600	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34523	**CC	NFIDENTIAL**			
86158	D	MMBTU	\$6.2400	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34523	**CC	NFIDENTIAL**			
86161	D	MMBTU	\$6.2400	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34523	**CC	NFIDENTIAL**			
86163	D	MMBTU	\$6.2400	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	34523	**CC	NFIDENTIAL**			
86165	D	MMBTU	\$6.8400	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	34523	**CC	NFIDENTIAL**			
86166	D	MMBTU	\$6.2400	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	\L**				
Customer	34523	**C0	NFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	SCRIPTION	OTHE	R TYPE DESCRIPTION		

Other(with detailed explanation)

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Sale to government consumer

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: 7	ГS	RRC TARIFF NO:	26162	
TUC APPLICABILI	ТҮ			
Neither the gas utility NOTE: (This fact of	nor the custo	ON 104.003(b) APPLIC omer had an unfair advan d to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 26390				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 08/01/2013 RECEIVED DATE: 12/03/2013				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2013				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: Y RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): None				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34710 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-581178 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-581178 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
65021 D MMBTU \$3.5900 09/01/2013 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34710 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
C Industrial Sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345	5 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TS	RRC TARIFF NO:	26398			
DESCRIPTION: Tran	smission Sales	STATUS: A			
OPERATOR NO: 4	63338				
ORIGINAL CONT	RACT DATE: 06/26/2013	RECEIVED DATE: 04/11/2014			
INITIAL SERV	/ICE DATE:	TERM OF CONTRACT DATE: 08/01/2013			
INAC	TIVE DATE:	AMENDMENT DATE:			
CONTRACT COMMI	ENT: Month to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXPL	AIN): None				
OTHER(EXPL	AIN): Rate Change				
CUSTOMERS					
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
34711 **	CONFIDENTIAL**				
		Υ			
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
82-580990	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 82-580990 M	itually agreed to by the parties of	on a deal by deal basis			
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
86516	D MMBTU	U \$5.5200 02/01/2014 Y			
DESCRIPTION: *	*CONFIDENTIAL**				
Customer 34	711 **(CONFIDENTIAL**			
TYPE SERVICE PROVID					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
С	Industrial Sales				
TUC APPLICABILITY					
FACTS SUPPORTING S	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
NOTE: (This fact cannot affiliated pipeli	ne.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an			
I affirm that a true and corr	ect copy of this tariff has been s	sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TS RRC TARIFF NO: 26449				
DESCRIPTION: Transmission Sales STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 09/01/2013 RECEIVED DATE: 04/11/2014				
INITIAL SERVICE DATE: 06/01/2013 TERM OF CONTRACT DATE: 06/01/2013				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
34740 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
82-581216 Not Applicable				
RATE ADJUSTMENT PROVISIONS:				
Contract 82-581216 Mutually agreed to by the parties on a deal by deal basis				
DELIVERY POINTS				
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>				
86575 D MMBTU \$7.0374 02/01/2014 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 34740 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
M Other(with detailed explanation) Gas lift sales				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 73	45 C(OMPANY NAM	E: KINDER MORGAN TH	CJAS PIPELINE LLC	
TARIFF CODE: TS	RRC TARI	FF NO: 26547			
DESCRIPTION: Tr	ansmission Sales			STATUS: A	
OPERATOR NO:	463338				
ORIGINAL CON	FRACT DATE: 12/0	01/2002	RECEIVED DAT	TE: 04/11/2014	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DAT		
INA	CTIVE DATE:		AMENDMENT DAT		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N		RRC DOCKE	NO:		
CITY ORDINANC	E NO:				
AMENDMENT(EXI	PLAIN): None				
OTHER(EXI	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27872	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	PONENT				
RATE COMP. ID	DESCRIPTION				
82-577016	Not Applicable				
RATE ADJUSTMEN	T PROVISIONS:				
Contract 82-577016	Mutually agreed to by th	e parties on a deal by	deal basis		
DELIVERY POINTS					
	TYPE			TIVE DATE CONFIDENTIA	<u>AL</u>
65139		MMBTU \$5.180	0 02/	/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27872	**CONFIDEN	TIAL**		
86731	D	MMBTU \$9.295	1 02/	/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27872	**CONFIDEN	TIAL**		
86808	D	MMBTU \$5.506	8 02/	/01/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
	27872	**CONFIDEN	TIAL**		
Customer	2,572				
TYPE SERVICE PROV	DED				
TYPE OF SERVICE	SERVICE DESCR	IPTION	OTHER TYPE DESCI	RIPTION	
F	Sale For Resale				

RRC COID:	7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	26547	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advam sed to support a Section 10	tage during the ne	egotiations. tion if the rate to be charged or offerred to be charged is to an
ammau	ed pipeline.)			

RRC COID: 73	45 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE: TS	RRC TARIFF NO:	26651		
DESCRIPTION: T	ransmission Sales	STATUS: A		
OPERATOR NO:	463338			
ORIGINAL CON	TRACT DATE: 06/01/2005	RECEIVED DATE: 04/11/2014		
INITIAL SE	RVICE DATE: 01/01/2014	TERM OF CONTRACT DATE: 02/01/2014		
INA	ACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	MENT: Month to Month			
REASONS FOR FILIN	IG			
NEW FILING: N	RRG	C DOCKET NO:		
CITY ORDINANO	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>		
34865	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	IPONENT			
RATE COMP. ID	DESCRIPTION			
82-581412	Not Applicable			
RATE ADJUSTMEN	T PROVISIONS:			
Contract 82-581412	Mutually agreed to by the parties	on a deal by deal basis		
DELIVERY POINTS				
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL		
65164	D MMBTU	5.3300 02/01/2014 Y		
DESCRIPTION:	**CONFIDENTIAL**			
Customer	34865 **(CONFIDENTIAL**		
TYPE SERVICE PROV	IDED			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION		
F	Sale For Resale			
TUC APPLICABILITY				
FACISSUPPORTIN	G SECTION 104.003(b) APPLIC			
NOTE: (This fact can affiliated pip	eline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TS RRC TARIFF NO: 26652	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 01/01/2014 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2014	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
34866 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-581424 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-581424 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
87064 D MMBTU \$6.6360 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34866 **CONFIDENTIAL**	
87064 D MNTHLY \$8397.9500 02/01/2014 Y	-
DESCRIPTION: **CONFIDENTIAL**	
Customer 34866 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	-
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	26652	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the r	negotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:TSRRC TARIFF NO:26701	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 05/01/2013 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: 06/01/2013	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Facilities installation delayed start of service.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
35003 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
82-581461 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 82-581461 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
87063 D DMDFEE \$16945.2000 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 35003 **CONFIDENTIAL**	
87063 D MMBTU \$5.5611 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 35003 **CONFIDENTIAL**	
Customer 35003 **CONFIDENTIAL** TYPE SERVICE PROVIDED	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	26701	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the r	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TS RRC TARIFF NO: 26702
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 11/01/2012 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Either party may purchase or sell. This is first month pipeline sold gas.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
35004 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-581562 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 82-581562 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 70757 D NUMETH #4.0774 NUMETH NUM
78756 D MMBTU \$4.8664 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35004 **CONFIDENTIAL**
87065 D MMBTU \$5.1800 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 35004 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TS	RRC TARIFF NO:	26702	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18875
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2000 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521522 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521522 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65477 D MMBTU \$.2000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28001 **CONFIDENTIAL**
67244 D MMBTU \$.1000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation

RRC COID:	7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18875	
TUC APPLICABII	ЛТҮ			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC omer had an unfair advant ed to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an
affiliate	ed pipeline.)			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18876
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2000 RECEIVED DATE: 11/08/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521526 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521526 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65456 D MMBTU \$.1000 09/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27999 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
rammi that a true and confect copy of this tarm has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18877
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1998 RECEIVED DATE: 02/09/2012
ORIGINAL CONTRACT DATE: 06/01/1998 RECEIVED DATE: 02/09/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28050 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521565 Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement 25% of \$25,000 to operate condensate handling facilities
RATE ADJUSTMENT PROVISIONS:
Contracts 521565 and 573472
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65474 D TRTING \$.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28050 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
a minimunat a une and contect copy of unis tarm has been sent to the customer involved in unis transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18878
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1998 RECEIVED DATE: 02/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28051 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521566 Fixed rates for interruptible transportation service for each MMBtu gas measure at the Point of Measurement. 75% of \$25,000 to operate condensate handling facilities
RATE ADJUSTMENT PROVISIONS:
Contracts 521566 and 573471
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65474 D TRTING \$.0000 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28051 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18879
DESCRIPTION: Trans	mission Transportation	STATUS: A
OPERATOR NO: 46	3338	
ORIGINAL CONTR	ACT DATE: 08/01/1994	RECEIVED DATE: 11/15/2011
INITIAL SERV	ICE DATE:	TERM OF CONTRACT DATE: 09/01/2004
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMME	NT: Month to Month	
REASONS FOR FILING		
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCE N	NO:	
AMENDMENT(EXPL	AIN): None	
OTHER(EXPL	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27977 **(CONFIDENTIAL**	
		Y
CURRENT RATE COMPO	DNENT	
RATE COMP. ID	DESCRIPTION	
521624	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 521624		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65385	D MMBTU	\$.0400 09/01/2011 Y
DESCRIPTION: **	CONFIDENTIAL**	
Customer 279	977 **(CONFIDENTIAL**
TYPE SERVICE PROVIDI	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
	-	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact cannot affiliated pipelir	le.)	tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
i annin mat a true and corre	ce copy of this tariff has been s	to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 18880	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338 ORIGINAL CONTRACT DATE: 05/20/1981 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/20/1996 INACTIVE DATE: INACTIVE DATE: TERM OF CONTRACT DATE: 05/20/1996 INACTIVE DATE: CONTRACT COMMENT: Year to Year REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27978 **CONFIDENTIAL** Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION 521631 \$0.2003 1st 15,000/day, \$0.1709 Next 5,000/day, \$0.1296 Next 10,000/day, additional volumes: \$0.0943	
RATE ADJUSTMENT PROVISIONS:	
Contract 521631 fee to be escalated annually each July 1st on a compounded basis, at a rate equal to one-half of the percentage increase in the CPI for the preceding 12 month period	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65440DMMBTU\$.090002/01/2014YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL****CONFIDENTIAL**	
Customer 27978 **CONFIDENTIAL**	
65471 D MMBTU \$.0500 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27978 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED <u>TYPE OF SERVICE</u> SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO: 18880	
TUC APPLICABILITY		
Neither the gas utility nor the cust	DN 104.003(b) APPLICABILITY mer had an unfair advantage during the negotiations. d to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18881
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/14/1990 RECEIVED DATE: 01/06/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/14/1991
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27981 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521677 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521677 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
86519 D MMBTU \$.0500 10/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27981 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COI	MPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF	NO: 18882		
DESCRIPTION: T	ransmission Transportation		STA	ATUS: A
OPERATOR NO:	463338			
ORIGINAL CON	TRACT DATE: 03/01/	2002	RECEIVED DATE:	04/29/2011
INITIAL SE	ERVICE DATE:	r	FERM OF CONTRACT DATE:	04/01/2002
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: Month to Month	n		
REASONS FOR FILIN	NG			
NEW FILING: N		RRC DOCKET NO:	:	
CITY ORDINANO	CE NO:			
AMENDMENT(EX	(PLAIN): None			
OTHER(EX	(PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
30000	**CONFIDENTIAL**			
			Y	
CURRENT RATE CON	MPONENT			
RATE COMP. ID	DESCRIPTION			
	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Mon located from the First o than the TETWCLSF a month, a fee equal to th	ge Facility (TETWCLSF I to the greater of \$.02 o ath in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T te great of \$.02 or the po) a fee equal to \$.01. For each MM r the positive difference, if any, obt red that is applicable to the pipeline trice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained b	ystem of Texas Eastern Transmission Corp near the Btu of gas received at receipt point other than lained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day.
RATE COMP. ID	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Mon located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such	ge Facility (TETWCLSF I to the greater of \$.02 o ath in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T te great of \$.02 or the po) a fee equal to \$.01. For each MM r the positive difference, if any, obt red that is applicable to the pipeline trice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained b	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTME	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Mon located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such	ge Facility (TETWCLSF d to the greater of \$.02 o th in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T ie great of \$.02 or the po Gas is received for trans) a fee equal to \$.01. For each MM r the positive difference, if any, obt red that is applicable to the pipeline trice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained b	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTME	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Mon located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such NT PROVISIONS:	ge Facility (TETWCLSF I to the greater of \$.02 o th in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T e great of \$.02 or the po Gas is received for trans) a fee equal to \$.01. For each MM r the positive difference, if any, obt red that is applicable to the pipeline trice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained b portation from the Daily Ship Char	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 Mi DELIVERY POINTS ID	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Mor located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such NT PROVISIONS: utually agreed by the parties <u>TYPE</u>	ge Facility (TETWCLSF d to the greater of \$.02 o th in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T ie great of \$.02 or the po Gas is received for trans on a deal by deal basis UNIT CURREN) a fee equal to \$.01. For each MM r the positive difference, if any, obta red that is applicable to the pipeline rice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained by portation from the Daily Ship Char TCHARGE EFFECTIVE	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 Mr DELIVERY POINTS ID 65479	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Mon located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such NT PROVISIONS: atually agreed by the parties TYPE D M	ge Facility (TETWCLSF I to the greater of \$.02 o th in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T e great of \$.02 or the po Gas is received for trans) a fee equal to \$.01. For each MM r the positive difference, if any, obt red that is applicable to the pipeline trice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained b portation from the Daily Ship Char	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 Mi DELIVERY POINTS ID	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Mor located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such NT PROVISIONS: utually agreed by the parties <u>TYPE</u>	ge Facility (TETWCLSF d to the greater of \$.02 o th in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T ie great of \$.02 or the po Gas is received for trans on a deal by deal basis UNIT CURREN) a fee equal to \$.01. For each MM r the positive difference, if any, obta red that is applicable to the pipeline rice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained by portation from the Daily Ship Char TCHARGE EFFECTIVE	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 Mr DELIVERY POINTS ID 65479	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Mon located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such NT PROVISIONS: atually agreed by the parties TYPE D M	ge Facility (TETWCLSF d to the greater of \$.02 o th in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T ie great of \$.02 or the po Gas is received for trans on a deal by deal basis UNIT CURREN	a fee equal to \$.01. For each MM r the positive difference, if any, obtended that is applicable to the pipeline rice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained by portation from the Daily Ship Char TCHARGE EFFECTIV 03/01/	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 Mr DELIVERY POINTS ID 65479 DESCRIPTION:	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Morn located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such NT PROVISIONS: utually agreed by the parties <u>TYPE</u> D M **CONFIDENTIAL**	ge Facility (TETWCLSF I to the greater of \$.02 o tht in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T ie great of \$.02 or the po Gas is received for trans on a deal by deal basis UNIT CURREN IMBTU \$.0400	a fee equal to \$.01. For each MM r the positive difference, if any, obtended that is applicable to the pipeline rice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained by portation from the Daily Ship Char TCHARGE EFFECTIV 03/01/	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price zone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for such day. E DATE CONFIDENTIAL
RATE COMP. ID 523078 RATE ADJUSTME Contract 523078 Mi DELIVERY POINTS ID 65479 DESCRIPTION: Customer	DESCRIPTION For each MMBtu gas re West Clear Lake Storag TETWCLSF a fee equa determined for the Morn located from the First o than the TETWCLSF a month, a fee equal to th the Day on which such NT PROVISIONS: utually agreed by the parties <u>TYPE</u> D M **CONFIDENTIAL**	ge Facility (TETWCLSF l to the greater of \$.02 o th in which gas is receiv f Month Ship Channel P nd the Kinder Morgan T te great of \$.02 or the po Gas is received for trans on a deal by deal basis UNIT CURREN IMBTU \$.0400 **CONFIDENTIAL	a fee equal to \$.01. For each MM r the positive difference, if any, obtended that is applicable to the pipeline rice for such month. For each MM ejas Pipeline, Kinder Morgan Ship sitive difference, if any, obtained by portation from the Daily Ship Char TCHARGE EFFECTIV 03/01/	Btu of gas received at receipt point other than tained by subtracting the Monthly Zone Price izone in which the relevant system point of receipt is Btu of gas received at System points of receipt other Channel upstream interconnect on any day during a y subtracting the Daily Zone Price as published for nnel Gas Price published for such day. E DATE CONFIDENTIAL 2011 Y

RRC COID: 7345	COMPAN	Y NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18882	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	mer had an unfair advant	age during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18883
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 08/18/1998 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: 09/18/2000 TERM OF CONTRACT DATE: 09/18/2020
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27997 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
527092 Fixed rates w escalation every fifth year. Shipper also agrees to pay Transporter a reservation fee of \$1645 per day X's the number of days in the relevant Month. If Shipper elects alternative tie-ins reservation fee shall increase based on the tie-in. May require fee for out of spec gas.
RATE ADJUSTMENT PROVISIONS:
Contract 527092 fees escalate \$.005 every fifth year. Reservation fee shall escalate at a rate of 3% per annum on each anniversary
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65338 D MNTHLY \$65666.7600 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27997 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18884
DESCRIPTION: T	ransmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 11/01/1996	RECEIVED DATE: 04/11/2014
INITIAL SE	ERVICE DATE:	TERM OF CONTRACT DATE: 11/01/2006
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	1G	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	(PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34661	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
527214	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 527214		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65382	D MNTHLY	Y \$853.8600 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34661 **(CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Н	Transportation	
TUC APPLICABILITY		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	ABILITY
Neither the gas utility no NOTE: (This fact can affiliated pij	or the customer had an unfair advan not be used to support a Section 10 peline.)	
I ammi that a true and c	onect copy of this tariff has been s	to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 18885	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 08/01/2001 RECEIVED DATE: 09/29/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2001	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27994 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
527642 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 527642	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65324 D MMBTU \$.1000 05/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27994 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 18886	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 03/01/2003 RECEIVED DATE: 08/03/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	1
27956 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
529475 For all gas delivered for account of Shipper at any delivery point Shipper shall pay Transporter a commodity rate calculated by multiplying .75% X's the index price quoted for the Market Center Spot-Gas Prices East Texas, Houston Ship Channel published in th first publication each month of Inside FERC's Gas Market Report During each month during the term of the agreement, Shipper shall pay Transporter a demand charge calculated by multiplying \$.085 X's 35,000 MMBtu X's days in the month.	e
RATE ADJUSTMENT PROVISIONS:	
Contract 529475	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65358 D MMBTU \$.0269 06/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27956 **CONFIDENTIAL**	
65461 D MNTHLY \$280500.0000 06/01/2011 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27956 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	

H Transportation

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18886	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

	7345 CC	DMPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: T	T RRC TARIF	F NO: 18887			
DESCRIPTION:	Transmission Transportatio	n	STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CO	ONTRACT DATE: 06/01	1/2003	RECEIVED DATE:	04/11/2014	
	SERVICE DATE:		TERM OF CONTRACT DATE:	06/01/2004	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CO	MMENT: Month to Mon	ıth			
REASONS FOR FIL	ING				
NEW FILING:	N	RRC DOCKET NO);		
CITY ORDINAL	NCE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	EXPLAIN : Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
28002	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
570370			he 27,500 MMBtu times number of d		
	Channel (HSC Index)	, plus taxes, and in Zone	de FERC Gas Market Report, Market IV = 0.25% HSC Index, plus taxes.	Daily Imbalance Cashout - if Shipp	er owes, GAS
	DAILY Daily Price S	urvey, Daily Midpoint, H	East-Houston-Katy, Houston Ship Ch urvey, Daily Midpoint, East-Houston	annel 2 business days after, plus taxe	es, AND if
RATE ADHISTM	ENT PROVISIONS:				
Contract 570370					
DELIVERY POINTS					
	ТҮРЕ	UNIT CURRE	NT CHARGE EFFECTIVI	E DATE CONFIDENTIAL	
65413		MMBTU \$.0130	02/01/2		
DESCRIPTION:	**CONFIDENTIAL**				
Carteman	28002	**CONFIDENTIA	 I **		
Customer	20002	CONTIDENTIA	.ш		
65441	D 1	MMBTU \$.0407	02/01/2	2014 Y	
65441 DESCRIPTION:	D 1	MMBTU \$.0407	02/01/	2014 Y	
DESCRIPTION:		MMBTU \$.0407 **CONFIDENTIA		2014 Y	
DESCRIPTION:	**CONFIDENTIAL** 28002	**CONFIDENTIA	L**		
DESCRIPTION:	**CONFIDENTIAL** 28002				
DESCRIPTION:	**CONFIDENTIAL** 28002	**CONFIDENTIA	L**		
DESCRIPTION: Customer 65455	**CONFIDENTIAL** 28002 D	**CONFIDENTIA	L** 02/01/		
DESCRIPTION: Customer 65455 DESCRIPTION:	**CONFIDENTIAL** 28002 D I **CONFIDENTIAL** 28002	**CONFIDENTIA MMBTU \$.0130	L** 02/01/		
DESCRIPTION: Customer 65455 DESCRIPTION: Customer	**CONFIDENTIAL** 28002 D I **CONFIDENTIAL** 28002 VIDED	**CONFIDENTIA MMBTU \$.0130 **CONFIDENTIA	L** 02/01/	2014 Y	

TARIFF CODE: TT RRC TARIFF NO: 18887 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	NAME: KINDER MORGAN TEJAS PIPELINE LLC	7345 COMPA	RRC COID:
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.	3887	RRC TARIFF NO:	TARIFF CODE:
Neither the gas utility nor the customer had an unfair advantage during the negotiations.		ILITY	TUC APPLICABIL
affiliated pipeline.)	during the negotiations.	ility nor the customer had an unfair advan fact cannot be used to support a Section 10	Neither the gas utilit NOTE: (This fact

RRC COID: 73	COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18888
DESCRIPTION: T	ransmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CON	TRACT DATE: 05/01/1993	RECEIVED DATE: 03/08/2012
INITIAL SE	CRVICE DATE:	TERM OF CONTRACT DATE: 06/01/2003
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	NG	
NEW FILING: N	RRG	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27971	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	IPONENT	
RATE COMP. ID	DESCRIPTION	
573470	Not Applicable	
RATE ADJUSTMEN	NT PROVISIONS:	
Contract 573470 (Pr	eviously 524688) Mutually agreed	on a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65456	D MMBTU	J \$.0700 01/01/2012 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27971 **(CONFIDENTIAL**
TYPE SERVICE PROV		OTHER TYPE DESCRIPTION
H	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
п	Transportation	
TUC APPLICABILITY	·	
FACTS SUPPORTING	G SECTION 104.003(b) APPLIC	CABILITY
NOTE: (This fact can affiliated pip	beline.)	atage during the negotiations.)4.003(b) transaction if the rate to be charged or offerred to be charged is to an sent to the customer involved in this transaction.
	offeet copy of this tariff has been s	sont to the customet involved in uns dansaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18889
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2001 RECEIVED DATE: 11/15/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27971 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574428 Gathering fee \$0.06/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 574428
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (5220) D NUETH 0 0000 00001/0011 V
65320 D MMBTU \$.0600 09/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27971 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18890
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1993 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34823 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574429 Gathering fee \$0.04512/MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 574429 Commencing 7/1/1999, fee adjusted annually by percentage of increase in CPI-U for preceding 12 months.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65325 D MMBTU \$.0543 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34823 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18891
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 11/29/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27998 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574695 Monthly Transport Demand Fee \$1,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$70,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.
RATE ADJUSTMENT PROVISIONS:
Contract 574695 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65369 D MNTHLY \$70000.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27998 **CONFIDENTIAL**
65461 D MNTHLY \$55800.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27998 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation

RRC COID: 7345	COMPAN	IY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18891	
TUC APPLICABILITY			
FACTS SUPPORTING SECTIO Neither the gas utility nor the custor NOTE: (This fact cannot be used affiliated pipeline.)	ner had an unfair advant	age during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	RRC TARIFF NO: 18892
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	NTRACT DATE: 04/01/2006 RECEIVED DATE: 04/18/2011
	ERVICE DATE: TERM OF CONTRACT DATE: 04/01/2008
	ACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	IMENT: None
REASONS FOR FILL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	KPLAIN): None
OTHER(E	KPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27974	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
574841	Monthly Transport Demand Fee for April and May 2006 \$6,000 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Transport Demand Fee for remainder of contract term \$8,100 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$150,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, which imbalance occurred.
RATE ADJUSTME	NT PROVISIONS:
Contract 574841 I similar result.	index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
<u>ID</u> 65461	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDDMDFEE\$1.500002/01/2011Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27974 **CONFIDENTIAL**
TYPE SERVICE PRO	/IDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation

RRC COID: 7345	COMPAN	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18892
UC APPLICABILITY		
FACTS SUPPORTING SECTION Neither the gas utility nor the custom NOTE: (This fact cannot be used affiliated pipeline.)	ner had an unfair advanta	

RRC COID: 7	7345	COMPAN	Y NAME: KINI	DER MORGAN TEJA	S PIPEL	INE LLC	
TARIFF CODE: T	Г RRC ТА	RIFF NO:	18893				
DESCRIPTION:	Transmission Transpor	tation		STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: (04/01/2006		RECEIVED DATE:	11/29/20	07	
INITIAL S	SERVICE DATE:		TERM	OF CONTRACT DATE:	04/01/200	08	
I	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CON	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING:	ŕ	RRC I	DOCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): None						
	XPLAIN): Company	name change fr	om RRCOID No. 625	4 to RRCOID No. 7345			
CUSTOMERS							
27955	CUSTOMER NAM			<u>CONFIDENTIAL?</u>	DELIVER	Y POINT	
21955	**CONFIDENTIAL	**		Y			
				1			
CURRENT RATE CO							
<u>RATE COMP. ID</u> 574877	DESCRIPTION Monthly Transpo	rt Demand Fee	\$16,000 x days of mo	nth, plus fuel ranging from 0	% to 0.75% (depending on receipt point). Shipper
	reimburses taxes.	Transporter m	ay charge conditionin	g fee for out-of-spec gas. Im nces greater than 40,000 MM	balance Fees	= For daily imbalanced fro	om 20,001-
	Survey Houston S	Ship Channel fo	r the day on which im	balance occurred; for cumula	ative daily in	balances greater than 80,0	00 MMBtu a
	the total of above	imbalance fees	for the month. Imbal	e remains above 80,000 MM lances cashed out each month	n. For imbala	nces due Transporter, Ship	per pays
				vey Houston Ship Channel for days of month plus \$0.25.	r month plus	\$0.25, or (ii) average of G.	AS DAILY
RATE ADJUSTMI	ENT PROVISIONS:						
Contract 574877 If similar result.	f index or indices cease	to be published	, Transporter may sub	ostitute new index or other me	ethodology re	easonably calculated to ach	ieve a
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHA			CONFIDENTIAL	
65411	D	CSHOUT	\$6.9047	10/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIAI	L**					
Customer	27955	**CC	NFIDENTIAL**				
65449	D	MNTHLY	\$50000.0000	10/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIAI	L**					
Customer	27955	**CC	NFIDENTIAL**				
65461	D	MNTHLY	\$496000.0000	10/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIAI	[**					
Customer	27955	**CC	NFIDENTIAL**				

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 18893
TYPE SERVICE PROVI)ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
	the customer had an unfair advantage during the negotiations. of be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)
I affirm that a true and co	rect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18894
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 11/29/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27959 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574880 Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price
Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.
RATE ADJUSTMENT PROVISIONS:
Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65369 D MNTHLY \$348000.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
65461 D MNTHLY \$148800.0000 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18894	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

	345 (COMPANY NA	ME: KINDER MORGAN	TEJAS PII	PELINE LLC	
TARIFF CODE: TT	RRC TAR	RIFF NO: 18895	· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION:	Fransmission Transporta	ation		STATUS:	А	
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 03	3/01/2006	RECEIVED I	ATE • 11/2	29/2007	
	ERVICE DATE:		TERM OF CONTRACT D		01/2014	
IN	ACTIVE DATE:		AMENDMENT D			
CONTRACT COM	IMENT: Year to Year	ar				
REASONS FOR FILL	NG					
NEW FILING: Y		RRC DOCH	ET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	XPLAIN): None					
OTHER(E2	XPLAIN : Company na	ame change from Rl	RCOID No. 6254 to RRCOID No. 73	45		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAMI	E	CONFIDENTIA	<u>L? DELI</u>	VERY POINT	
27958	**CONFIDENTIAL*	*				
			Y			
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
575091	October, Novembe	er, December, Januar	\$0.195 x 225,000 MMBtu x number y, February and March \$0.34 x 775, al retention ranging fro 0% to 1% de	000 MMBtu x r	number of days in month. De	ferred Account
	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA	est of GAS DAILY I	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C	th. For imbala ouston Ship Ch orter greater that	nces due Transporter up to 59 nannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa	% of receipts, Iub for the ys 105% of
RATE ADJUSTME	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalanc	est of GAS DAILY 1 on which imbalance AILY Daily Price Su	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C	th. For imbala ouston Ship Ch orter greater that	nces due Transporter up to 59 nannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa	% of receipts, Iub for the ys 105% of
	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalanc	est of GAS DAILY I n which imbalance AILY Daily Price Su e occurred. Shipper	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C	th. For imbala ouston Ship Ch orter greater tha 'hannel, Katy o	nces due Transporter up to 59 nannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa	% of receipts, Iub for the ys 105% of
	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalanc	est of GAS DAILY I n which imbalance AILY Daily Price Su e occurred. Shipper	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H Decurred. For imbalances due Transp rvey per MMBtu for Houston Ship C reimburses taxes.	th. For imbala ouston Ship Ch orter greater tha 'hannel, Katy o	nces due Transporter up to 59 nannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa	% of receipts, Iub for the ys 105% of
Contract 575091 If	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalanc	est of GAS DAILY I on which imbalance AILY Daily Price Su ee occurred. Shipper ished, parties to mut	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H Decurred. For imbalances due Transp irvey per MMBtu for Houston Ship C reimburses taxes.	th. For imbala ouston Ship Ch orter greater tha 'hannel, Katy o	inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig	% of receipts, Iub for the ys 105% of
Contract 575091 If DELIVERY POINTS	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalanc NT PROVISIONS: index ceases to be publi	est of GAS DAILY I on which imbalance AILY Daily Price Su ee occurred. Shipper ished, parties to mut	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C reimburses taxes. ually agree to new index or price med CURRENT CHARGE	th. For imbala ouston Ship Ch orter greater tha channel, Katy o	inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig	% of receipts, Iub for the ys 105% of
Contract 575091 If DELIVERY POINTS ID	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalance NT PROVISIONS: index ceases to be publi	est of GAS DAILY I on which imbalance AILY Daily Price Su ee occurred. Shipper ished, parties to mut <u>UNIT</u> <u>C</u> MNTHLY \$56	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C reimburses taxes. ually agree to new index or price med CURRENT CHARGE	th. For imbala ouston Ship Ch orter greater tha 'hannel, Katy o chanism.	Inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig <u>E</u> <u>CONFIDENTIAL</u>	% of receipts, Iub for the ys 105% of
Contract 575091 If DELIVERY POINTS ID 65369	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalance NT PROVISIONS: index ceases to be public <u>TYPE</u> D	est of GAS DAILY I on which imbalance of AILY Daily Price Su ee occurred. Shipper ished, parties to mut <u>UNIT</u> C MNTHLY \$56	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C reimburses taxes. ually agree to new index or price med CURRENT CHARGE	th. For imbala ouston Ship Ch orter greater tha 'hannel, Katy o chanism.	Inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig <u>E</u> <u>CONFIDENTIAL</u>	% of receipts, Iub for the ys 105% of
Contract 575091 If DELIVERY POINTS ID 65369 DESCRIPTION:	conditioning fee fo Shipper pays highe higher of the day o highest of GAS D/ on which imbalance NT PROVISIONS: index ceases to be publi <u>TYPE</u> D **CONFIDENTIAL	est of GAS DAILY I on which imbalance AILY Daily Price Su ise occurred. Shipper ished, parties to mut <u>UNIT</u> MNTHLY \$56 ** **CONFIE	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C reimburses taxes.	th. For imbala ouston Ship Ch orter greater tha 'hannel, Katy o chanism.	Inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig <u>E</u> <u>CONFIDENTIAL</u>	% of receipts, Iub for the ys 105% of
Contract 575091 If DELIVERY POINTS ID 65369 DESCRIPTION: Customer	conditioning fee fo Shipper pays highe higher of the day o highest of GAS D/ on which imbalance NT PROVISIONS: index ceases to be public <u>TYPE</u> D **CONFIDENTIAL 27958	est of GAS DAILY I on which imbalance of AILY Daily Price Su the occurred. Shipper ished, parties to mut <u>UNIT</u> <u>C</u> MNTHLY \$56 ** **CONFIE MNTHLY \$33	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp irvey per MMBtu for Houston Ship C reimburses taxes. ually agree to new index or price med URRENT CHARGE EFFE 00000.0000 ENTIAL**	th. For imbala ouston Ship Ch orter greater tha channel, Katy o chanism. CTIVE DATI 10/01/2007	Inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig E <u>CONFIDENTIAL</u> Y	% of receipts, Iub for the ys 105% of
Contract 575091 If DELIVERY POINTS ID 65369 DESCRIPTION: Customer 65461	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalance NT PROVISIONS: index ceases to be publi <u>TYPE</u> D **CONFIDENTIAL 27958 D	est of GAS DAILY I n which imbalance ALY Daily Price Su ise occurred. Shipper ished, parties to mut <u>UNIT</u> <u>C</u> MNTHLY \$56 ** **CONFIE MNTHLY \$33 **	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp irvey per MMBtu for Houston Ship C reimburses taxes. ually agree to new index or price med URRENT CHARGE EFFE 00000.0000 ENTIAL**	th. For imbala ouston Ship Ch orter greater tha channel, Katy o chanism. CTIVE DATI 10/01/2007	Inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig E <u>CONFIDENTIAL</u> Y	% of receipts, Iub for the ys 105% of
Contract 575091 If DELIVERY POINTS ID 65369 DESCRIPTION: Customer 65461 DESCRIPTION:	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalance NT PROVISIONS: index ceases to be publi <u>TYPE</u> D **CONFIDENTIAL 27958 D **CONFIDENTIAL	est of GAS DAILY I n which imbalance ALY Daily Price Su ise occurred. Shipper ished, parties to mut <u>UNIT</u> <u>C</u> MNTHLY \$56 ** **CONFIE MNTHLY \$33 **	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C reimburses taxes. ually agree to new index or price med URRENT CHARGE EFFE 00000.0000 ENTIAL**	th. For imbala ouston Ship Ch orter greater tha channel, Katy o chanism. CTIVE DATI 10/01/2007	Inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig E <u>CONFIDENTIAL</u> Y	% of receipts, Iub for the ys 105% of
Contract 575091 If DELIVERY POINTS ID 65369 DESCRIPTION: Customer 65461 DESCRIPTION: Customer	conditioning fee fo Shipper pays highe higher of the day o highest of GAS DA on which imbalance NT PROVISIONS: index ceases to be publi TYPE D **CONFIDENTIAL 27958 D **CONFIDENTIAL 27958	est of GAS DAILY I n which imbalance of ALY Daily Price Sur- tive occurred. Shipper ished, parties to mut- <u>UNIT</u> <u>C</u> MNTHLY \$56 ** **CONFIE MNTHLY \$33 **	aily imbalances cashed out each mor Daily Price Survey per MMBtu for H occurred. For imbalances due Transp urvey per MMBtu for Houston Ship C reimburses taxes. ually agree to new index or price med URRENT CHARGE EFFE 00000.0000 ENTIAL**	th. For imbala ouston Ship Ch orter greater tha 'hannel, Katy o chanism. CTIVE DATI 10/01/2007 10/01/2007	Inces due Transporter up to 59 hannel, Katy or Agua Dulce H an 5% of receipts, Shipper pa or Agua Dulce Hub for the hig E <u>CONFIDENTIAL</u> Y	% of receipts, Iub for the ys 105% of

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18895	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID: 7	345	COMPANY	(NAME: KINDI	ER MORGAN TEJA	S PIPE	LINE LLC	
TARIFF CODE: TT	RRC TA	RIFF NO:	18896				
DESCRIPTION:	Fransmission Transpor	tation		STA	TUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	NTRACT DATE: (03/04/2005		RECEIVED DATE:	11/09/2	2010	
INITIAL S	ERVICE DATE:		TERM O	F CONTRACT DATE:	08/31/2	.010	
IN	ACTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to	Month					
REASONS FOR FILL	NG						
NEW FILING: N		RRC I	OCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	XPLAIN): None						
OTHER(E)	XPLAIN): Rate Chan	ge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>IE</u>		CONFIDENTIAL?	DELIVE	RY POINT	
27998	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
575501						eferred Account Demand Ch sporter may charge condition	
	out-of-spec gas. I	mbalances cash	ed out each month. For	imbalances due Transporte	r up to 5%	of receipts, Shipper pays hi	ghest of GAS
	imbalance occurr	ed or 2 business	days after. For imbalar	ices due Transporter greate	r than 5% o	for the higher of the day on vorthe receipts, Shipper pays 110	0% of highest
	of GAS DAILY I imbalance occurr	Daily Price Surv ed or 2 business	ey per MMBtu for Hou days after. Shipper rein	ston Ship Channel, Katy or nburses taxes.	Agua Dule	ce Hub for the higher of the	day on which
RATE ADJUSTME	NT PROVISIONS:						
Contract 575501 If similar result.	index or indices cease	to be published	, Transporter may subst	itute new index or other mo	ethodology	reasonably calculated to ac	hieve a
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHAI	RGE <u>EFFECTIVE</u>	E DATE	CONFIDENTIAL	
66465	D	MMBTU	\$.1500	09/01/2	2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27998	**C0	NFIDENTIAL**				
65369	D	MNTHLY	\$115000.0000	09/01/2	2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
	27002	**C0	NFIDENTIAL**				
Customer	27998						
Customer 65461	27998 D	MNTHLY	\$243333.0000	09/01/2	2010	Y	
			\$243333.0000	09/01/2	2010	Y	
65461	D	[**	\$243333.0000 NFIDENTIAL**	09/01/2	2010	Y	

RRC COID: 734	45 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT	RRC TARIFF NO: 18896					
TYPE SERVICE PROVI	DED					
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
н	Transportation					
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
	the customer had an unfair advantage during the negotiations. ot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)					
I affirm that a true and co	rrect copy of this tariff has been sent to the customer involved in this transaction.					

Page 301 of 401

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18897
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2007 RECEIVED DATE: 11/29/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27968 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
575772 Transport rate \$0.06/MMBtu. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after, plus taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575772 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65372 D MMBTU \$.0600 10/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27968 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE L	LC
TARIFF CODE: T	TT RRC TARIFF NO: 18898	
DESCRIPTION:	Transmission Transportation STATUS: A	
OPERATOR NO:	463338	
ORIGINAL CO	ONTRACT DATE: 06/01/2007 RECEIVED DATE: 11/29/2007	
INITIAL	SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2007	
1	INACTIVE DATE: AMENDMENT DATE:	
CONTRACT CO	OMMENT: until terminated	
REASONS FOR FIL	LING	
NEW FILING:	Y RRC DOCKET NO:	
CITY ORDINA	NCE NO:	
AMENDMENT(I	EXPLAIN): None	
OTHER(I	EXPLAIN: Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POIN	<u>T</u>
27975	**CONFIDENTIAL**	
	Ŷ	
CURRENT RATE CO	OMPONENT	
RATE COMP. ID	DESCRIPTION	
575806	Transport rate \$0.10/MMBtu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month I Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbal If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Surv Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. conditioning fee for out-of-spec gas. Shipper reimburses taxes.	lances cashed out each month. yey for Houston Ship Channel,
RATE ADJUSTM	IENT PROVISIONS:	
Contract 575806 I substitute new inc	Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be publish dex or other methodology reasonably calculated to achieve a similar result.	ed, Transporter may
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFI	IDENTIAL
65431	D MMBTU \$.1460 10/01/2007	Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27975 **CONFIDENTIAL**	
TYPE SERVICE PRO	OVIDED	
TYPE OF SERVICE		
H	Transportation	
	•	
TUC APPLICABILI	1 Y	
FACTS SUPPORTI	ING SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact c	r nor the customer had an unfair advantage during the negotiations. cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to pipeline.)	o an
I affirm that a true an	ad correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7	7345	COMPAN	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: T	Г RRC TA	RIFF NO:	18899			
DESCRIPTION:	Transmission Transport	tation		STATUS: A		
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: (06/15/2007	RE	CEIVED DATE: 11/29/2	2007	
INITIAL S	SERVICE DATE:		TERM OF CON	07/01/		
I	NACTIVE DATE:		AMENI	OMENT DATE:		
CONTRACT COM	MMENT: None					
REASONS FOR FILI	ING					
NEW FILING: Y	č	RRC	DOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Company	name change fr	om RRCOID No. 6254 to RRCO	DID No. 7345		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	IE	CONF	IDENTIAL? <u>DELIVE</u>	CRY POINT	
27959	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
	number of days in = first of month In Index times fuel r \$0.50/MMBtu or imbalances cashed	a month, and af nside FERC's C eimbursement market compet d out each mor on Ship Channo	th, for October 2007 until pipelin ter expansion complete = \$1210 Jas Market Report, MARKET C percentage ranging from 0% to (itive rate proposed by Transport th. If Shipper owes Transporter el, Katy or Agua Dulce Hub for	0 times number of days in mo ENTER SPOT-GAS PRICES 0.5 % (depending on point of er. Transporter may charge c , daily cashout price per MM	onth. Monthly fuel reimburs S-East Texas/Houston Ship (receipt). Imbalance charge onditioning fee for out-of-sp Btu is highest of GAS DAII	ement charge Channel greater of ec gas. Daily LY Daily Price
RATE ADJUSTME	ENT PROVISIONS:					
	f any index ceases to be w index or price mechan		ties to mutually agree to new ind	ex or price mechanism withi	n 30 days. Otherwise Transp	oorter may
DELIVERY POINTS						
<u>ID</u> 65479	<u>TYPE</u> D	<u>UNIT</u> MMPTU	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL Y	
65478		MMBTU	\$.0307	10/01/2007	Ŷ	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27959	**C0	ONFIDENTIAL**			
65338	D	MNTHLY	\$141360.0000	10/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAI	**				
Customer	27959	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		CRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					
	£					

RRC COID: 7345	COMPANY NA	AME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 18899	9
TUC APPLICABILITY		
FACTS SUPPORTING SECTIO Neither the gas utility nor the custor NOTE: (This fact cannot be used affiliated pipeline.)	ner had an unfair advantage du	

RRC COID:	7345	COMPANY NAME	KINDER MORGAN	N TEJAS PIPELINE LLC
TARIFF CODE: T	T RRC T	ARIFF NO: 18900		
DESCRIPTION:	Transmission Transpo	ortation		STATUS: A
OPERATOR NO:	463338			
ORIGINAL CO	ONTRACT DATE:	08/01/2007	RECEIVED I	DATE: 11/29/2007
INITIAL	SERVICE DATE:		TERM OF CONTRACT D	DATE: 09/01/2007
I	NACTIVE DATE:		AMENDMENT D	DATE:
CONTRACT CO	MMENT: until ter	minated		
REASONS FOR FIL	ING			
NEW FILING:	Y	RRC DOCKET N	NO:	
CITY ORDINAN	NCE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Company	y name change from RRCOI	D No. 6254 to RRCOID No. 73	345
CUSTOMERS				
CUSTOMER NO	CUSTOMER NA	ME	CONFIDENTIA	AL? DELIVERY POINT
27979	**CONFIDENTIA	L**		
			Y	
CURRENT RATE CO	OMPONENT			
RATE COMP. ID	DESCRIPTIO			
575956	received at mutt spec gas. Daily DAILY Daily P	ally agreed fuel percentage imbalances cashed out each	times mutually agreed transpor month. If Shipper owes Transp p Channel, Katy or Agua Dulce	Il basis. Fuel reimbursement charge per MMBtu of gas rt rate. Transporter may charge conditioning fee for out-of- porter, daily cashout price per MMBtu is highest of GAS e Hub for the higher of the day on which imbalance occurred
RATE ADJUSTM	ENT PROVISIONS:			
Contract 575956 T be published, Trar	Fransportation rates an	d fuel reimbursement percer	tages mutually agreed to by the	e parties on a deal by deal basis. If index or indices cease to achieve a similar result.
DELIVERY POINTS				
ID	<u>TYPE</u>	<u>UNIT</u> <u>CURR</u>	ENT CHARGE EFF	ECTIVE DATE CONFIDENTIAL
65336	D	MMBTU \$.2000		10/01/2007 Y
DESCRIPTION:	**CONFIDENTIA	AL**		
Customer	27979	**CONFIDENT	IAL**	
TYPE CEDVICE DDC	WIDED			
TYPE SERVICE PRO		SCRIPTION	OTHER TYPE DE	ESCRIPTION
H	Transportation		011111111111	
TUC APPLICABILIT	Ŷ			
FACTS SUPPORTE	NG SECTION 104.00	03(b) APPLICABILITY		
	annot be used to suppo	in unfair advantage during th ort a Section 104.003(b) trans		d or offerred to be charged is to an
I affirm that a true and	l correct copy of this t	ariff has been sent to the cus	tomer involved in this transacti	ion.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18954
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2001 RECEIVED DATE: 10/22/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27986 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521507 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521507 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65408 D MMBTU \$.1000 08/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27986 **CONFIDENTIAL**
TYPE SERVICE PROVIDED Type of service description other type description
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 18955	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 10/01/1995 RECEIVED DATE: 01/31/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1997	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27988 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
521597 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 521597 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
85580 D MMBTU \$.1500 12/01/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27988 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345 COMPAN	Y NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:TTRRC TARIFF NO:	18956
DESCRIPTION: Transmission Transportation	STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 01/24/2006	RECEIVED DATE: 07/21/2011
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 02/24/2006
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month-to-Month	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30000 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
Daily imbalances due Transport	nutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. ter cashed out each month at the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, e higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:	
	y agreedable on deal by deal basis. If index or indices used to calculate imbalance cashout price cease r other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65465 D MMBTU	\$.0800 05/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 30000 **C	ONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICA	ABILITY
Neither the gas utility nor the customer had an unfair advanta NOTE: (This fact cannot be used to support a Section 104 affiliated pipeline.)	age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this tariff has been se	ent to the customer involved in this transaction.

RRC COID: 734	15	COMPAN	Y NAME:	KINDER MOR	GAN TEJA	AS PIPE	LINE LLC	
TARIFF CODE: TT	RRC TA	ARIFF NO:	18957					
DESCRIPTION: Tra	insmission Transpor	rtation			STA	ATUS: A		
OPERATOR NO:	463338							
ORIGINAL CONT	TRACT DATE:	04/01/2006		RECEI	VED DATE:	07/21/2	2008	
INITIAL SEF	RVICE DATE:			TERM OF CONTRA	ACT DATE:	04/01/2	2008	
INA	CTIVE DATE:			AMENDM	ENT DATE:			
CONTRACT COMM	IENT: None							
REASONS FOR FILIN	Ĵ							
NEW FILING: N		RRC	DOCKET NO):				
CITY ORDINANCI	E NO:							
AMENDMENT(EXP	LAIN): None							
OTHER(EXP	LAIN): Rate Char	nge						
CUSTOMERS								
	CUSTOMER NAM	ME		CONFIDE	ENTIAL?	DELIVE	<u>RY POINT</u>]
27998 *	*CONFIDENTIAL	**						
				Y				
CURRENT RATE COM	PONENT							
RATE COMP. ID	DESCRIPTION	-						
574695	Quantities Reser- out-of-spec gas. GAS DAILY Da For imbalances d	vation Fee \$70, Imbalances cas ily Price Surve lue Transporter	000 plus additi shed out each n y per MMBtu f greater than 59	ional 1.5% fuel. Shipp nonth. For imbalances for Houston Ship Char	per reimburses due Transport nnel, Katy or A pays 105% of	taxes. Tran ter up to 5% Agua Dulce highest of	ing on receipt point). M nsporter may charge con, o of receipts, Shipper pay Hub for month which in GAS DAILY Daily Price occurred.	ditioning fee for s highest of balance occurred.
RATE ADJUSTMEN	Γ PROVISIONS:							
Contract 574695 If in similar result.	dex or indices cease	e to be publishe	d, Transporter	may substitute new in	dex or other m	ethodology	reasonably calculated to	achieve a
DELIVERY POINTS								
<u>ID</u>	TYPE	<u>UNIT</u> MNTHLY		NT CHARGE	EFFECTIVI		CONFIDENTIAL	
65369	D		\$70000.000	UU	03/01/2	2008	Y	
DESCRIPTION:	**CONFIDENTIA	.L**						
Customer	27998	**C0	ONFIDENTIA	L**				
65461	D	MNTHLY	\$55800.000	0	03/01/	2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**						
Customer	27998	**C0	ONFIDENTIA	L**				
TYPE SERVICE PROVI	DED							
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TY	PE DESCRIP	TION		
Н	Transportation							

RRC COID: 7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	18957	
UC APPLICABILITY			
FACTS SUPPORTING SECTIO Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	ner had an unfair advant	age during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:	7345 C	OMPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: T	T RRC TARI	FF NO: 18958		
DESCRIPTION:	Transmission Transportati	on	STA	TUS: A
OPERATOR NO:	463338			
ORIGINAL CO	ONTRACT DATE: 04/0	01/2006	RECEIVED DATE:	07/21/2008
INITIAL	SERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2008
I	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CO	MMENT: None			
REASONS FOR FIL	ING			
NEW FILING:	N	RRC DOCKET N	0:	
CITY ORDINAL	NCE NO:			
AMENDMENT(H	XPLAIN): None			
OTHER(H	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
27955	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO RATE COMP. ID	OMPONENT			
574877	reimburses taxes. Tr 40,00 MMBtu a fee of Survey Houston Ship fee of \$0.30/MMBtu the total of above im greater of (i) average	ansporter may charge co of \$0.12/MMBtu; for dai o Channel for the day on per day that cumulative balance fees for the mon of GAS DAILY Daily I	nditioning fee for out-of-spec gas. Im ly imbalances greater than 40,000 MM which imbalance occurred; for cumula imbalance remains above 80,000 MM th. Imbalances cashed out each month	% to 0.75% (depending on receipt point). Shipper balance Fees = For daily imbalanced from 20,001- IBtu a fee of 10% of GAS DAILY Daily Price ative daily imbalances greater than 80,000 MMBtu a Btu; monthly balancing fee the greater of \$50,000 c h. For imbalances due Transporter, Shipper pays r month plus \$0.25, or (ii) average of GAS DAILY
RATE ADJUSTM	ENT PROVISIONS:			
Contract 574877 I similar result.	f index or indices cease to	be published, Transporte	r may substitute new index or other me	ethodology reasonably calculated to achieve a
DELIVERY POINTS				
<u>ID</u> 65411	<u>TYPE</u> D	UNIT CURRI CSHOUT \$9.2660	ENT CHARGE EFFECTIVE 03/01/2	
DESCRIPTION:	**CONFIDENTIAL**		05/01/2	1
Customer	27955	**CONFIDENTL	4L**	
65449	D	MNTHLY \$50000.00	000 03/01/2	2008 Y
DESCRIPTION:	**CONFIDENTIAL**	:		
Customer	27955	**CONFIDENTL	AL**	
65461	D	MNTHLY \$496000.0	0000 03/01/2	2008 Y
DESCRIPTION:	**CONFIDENTIAL**	•		

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TT	RRC TARIFF NO: 18958			
TYPE SERVICE PROVID)ED			
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
Н	Transportation			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
	he customer had an unfair advantage during the negotiations. of be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)			
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 18959
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27959 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574880 Monthly Transport Demand Fee \$4,800 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$348,000. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after.
RATE ADJUSTMENT PROVISIONS:
Contract 574880 If index or indices cease to be published, Transporter and Shipper will mutually agree to substitute a new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65369 D MNTHLY \$241250.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
65461 D MNTHLY \$134400.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27959 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	18959	
TUC APPLICABI	LITY			
Neither the gas uti NOTE: (This fa	lity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID:	7345 COMH	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	T RRC TARIFF NO	: 18960
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	ONTRACT DATE: 03/01/200	5 RECEIVED DATE: 04/11/2014
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2014
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: Year to Year	
REASONS FOR FIL	ING	
NEW FILING:	N F	RC DOCKET NO:
CITY ORDINAL	NCE NO:	
AMENDMENT(F	XPLAIN): None	
OTHER(F	EXPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27958	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	OMPONENT	
RATE COMP. ID	DESCRIPTION	
575091	October, November, Decer monthly reservation fee \$1 conditioning fee for out-of- Shipper pays highest of GA higher of the day on which highest of GAS DAILY Da	rvation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for hber, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account 600,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge spec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, S DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of ily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day add. Shipper reimburses taxes.
RATE ADJUSTM	ENT PROVISIONS:	
Contract 575091 I	f index ceases to be published, pa	rties to mutually agree to new index or price mechanism.
DELIVERY POINTS	· · ·	
<u>ID</u>	<u>TYPE</u> <u>UN</u>	
65369	D MNTI	ILY \$560000.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27958	**CONFIDENTIAL**
65461	D MNTI	ILY \$3217536.0000 02/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27958	**CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE		N OTHER TYPE DESCRIPTION
Н	Transportation	

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO: 18960	
TUC APPLICABILITY		
Neither the gas utility nor the cust	DN 104.003(b) APPLICABILITY omer had an unfair advantage during the negotiations. d to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 18962	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 12/15/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: until terminated	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28236 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
575806 Transport rate \$0.10/MMBtu, or other mutually agreed rate, plus fuel charge of 0.75% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Daily imbalances cashed out each month If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge	
conditioning fee for out-of-spec gas. Shipper reimburses taxes.	
RATE ADJUSTMENT PROVISIONS: Contract 575806 Parties may mutually agree to a different transport rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65389 D MMBTU \$.1000 10/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28236 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18963 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/15/2007 04/11/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 07/01/2014 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL? DELIVERY POINT** CUSTOMER NAME 27959 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Monthly transportation reservation charge for July 2007 = \$3562.50 times number of days in month, for August and September 2007 = 575812 \$4560 X number of days in month, for October 2007 until pipeline expansion complete (expected 3rd quarter 2008) = \$5600 times number of days in month, and after expansion complete = \$12100 times number of days in month. Monthly fuel reimbursement charge = first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index times fuel reimbursement percentage ranging from 0% to 0.5 % (depending on point of receipt). Imbalance charge greater of \$0.50/MMBtu or market competitive rate proposed by Transporter. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes. **RATE ADJUSTMENT PROVISIONS:**

Contract 575812 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.

RRC COID: 7	345	COMPAN	Y NAME: KINDER MO	ORGAN TEJAS PIPE	LINE LLC	
TARIFF CODE: TT	RRC T	ARIFF NO:	18963			
DELIVERY POINTS						
<u>ID</u> 65364	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CHARGE \$.0254	EFFECTIVE DATE 02/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	DNFIDENTIAL**			
67244	D	MMBTU	\$.0208	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	DNFIDENTIAL**			
74967	D	MMBTU	\$.0252	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	DNFIDENTIAL**			
77692	D	MMBTU	\$.0259	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	DNFIDENTIAL**			
77693	D	MMBTU	\$.0254	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	NFIDENTIAL**			
77694	D	MMBTU	\$.0259	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	NFIDENTIAL**			
77695	D	MMBTU	\$.0259	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	DNFIDENTIAL**			
77875	D	MMBTU	\$.0259	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	DNFIDENTIAL**			
86077	D	MMBTU	\$.0254	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	DNFIDENTIAL**			
65338	D	MNTHLY	\$338800.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	27959	**CC	NFIDENTIAL**			

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 18963
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY
	e customer had an unfair advantage during the negotiations. be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ne.)
I affirm that a true and corre	ect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 73	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 18964
DESCRIPTION: 7	Transmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL COM	NTRACT DATE: 08/01/2007 RECEIVED DATE: 04/29/2011
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE: 09/01/2007
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: until terminated
REASONS FOR FILL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	(PLAIN): None
OTHER(EX	KPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27979	**CONFIDENTIAL**
	Y
CURRENT RATE CON	MPONENT
RATE COMP. ID	DESCRIPTION
575956	Transportation rates and fuel percentages mutually agreed on a deal by deal basis. Fuel reimbursement charge per MMBtu of gas received at mutually agreed fuel percentage times mutually agreed transport rate. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTME	NT PROVISIONS:
	ansportation rates and fuel reimbursement percentages mutually agreed to by the parties on a deal by deal basis. If index or indices cease to porter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65336	D MMBTU \$.0700 03/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27979 **CONFIDENTIAL**
TYPE SERVICE PROV	
TYPE OF SERVICE	
H	Transportation
	*
TUC APPLICABILITY	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 19291
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/09/2004 RECEIVED DATE: 02/27/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Activity prior to October 2007 was actually under old RRCID No. 7345, but was inadvertently overlooked
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28327 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
573377 Transport Demand Fee \$230,333/month + Deferred Quantities Reservation Fee \$120,000/month + fuel from 0.0% to 0.5% (depending on receipt points) + tax reimbursement + for 1st 5 years, facilities reimbursement \$140,000/month.
RATE ADJUSTMENT PROVISIONS:
Contract 573377
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65461 D MNTHLY \$.0000 01/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28327 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 19292
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2006 RECEIVED DATE: 10/28/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27974 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
574894 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 574894 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65456 D MMBTU \$.0256 08/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27974 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 19293
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 05/08/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27990 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
575623 Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575623 Rate mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65327 D MMBTU \$.0500 03/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27990 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 19429
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 04/01/1999 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27962 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521552 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521552 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65327 D MMBTU \$.1000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27962 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TT RRC TARIFF NO: 19430			
DESCRIPTION: Transmission Transportation STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 05/01/2002 RECEIVED DATE: 01/03/2012			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27962 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
525115 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 525115 Mutually agreed by the parties on a deal by deal basis.			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65458 D MMBTU \$.0300 11/01/2011 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27962 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
H Transportation			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 19431
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2003 RECEIVED DATE: 02/18/2014
INITIAL SERVICE DATE: 03/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28003 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
572439 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 572439 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65408 D MMBTU \$.0918 12/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
DESCRIPTION: **CONFIDENTIAL** Customer 28003 **CONFIDENTIAL**
Customer 28003 **CONFIDENTIAL**
Customer 28003 **CONFIDENTIAL** 67244 D MMBTU \$.0500 12/01/2013 Y
Customer 28003 **CONFIDENTIAL** 67244 D MMBTU \$.0500 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL** 20002 **CONFIDENTIAL**
Customer 28003 **CONFIDENTIAL** 67244 D MMBTU \$.0500 12/01/2013 Y DESCRIPTION: **CONFIDENTIAL**

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	19431	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cust	ION 104.003(b) APPLIC comer had an unfair advand ed to support a Section 10	tage during the 1	negotiations. ction if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 20160
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/1998 RECEIVED DATE: 12/12/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27954 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521568 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521568 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67758 D MMBTU \$.1500 09/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27954 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 20161
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2003 RECEIVED DATE: 01/06/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27986 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
529171\$0.25 per MMBtu received at the receipt point for parking services. Future rates may be mutually agreed between the parties.
RATE ADJUSTMENT PROVISIONS:
Contract 529171 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65444 D MMBTU \$.2500 10/01/2013 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27986 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) BANKING
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TT RRC TARIFF NO: 20203			
DESCRIPTION: Transmission Transportation STATUS: A			
OPERATOR NO: 463338			
ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 01/07/2014			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2006			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
27976 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
574774 Transportation rates mutually agreed by the parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas upto \$0.25/MMBtu. Shipper reimburses taxes.			
RATE ADJUSTMENT PROVISIONS:			
Contract 574774 Transportation rates mutually agreed by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
86523 D MMBTU \$.0500 11/01/2013 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 27976 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
H Transportation			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC 7345 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 20204 **DESCRIPTION:** Transmission Transportation STATUS: A 463338 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2008 08/03/2011 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2011 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27955 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Monthly Demand Fee 225,000 MMBtu X number of days in month X \$0.085, plus in-kind reinbursement of Fuel and 576163 Loss from 0.0% to 0.75% depending on receipt point. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalance Fee for +/- 20.001-40.000 MMBtu at \$0.12/MMBtu. Daily Excess Imbalance Fee for over +/- 40.000 MMBtu at 10% Gas Daily Houston Ship Channel price for day imbalance incurred. Cumulative Daily Imbalance Fee for over +/-80,000 MMBtu at \$0.30/MMBtu. Monthly Balancing Fee greater of \$70,000 or aggregate of Daily and Cumulative Daily Imbalance Fees (not including Daily Excess Imbalance Fee). For imbalances remaining at end of month, Transporter to purchase amounts owed Shipper at lesser of average Gas Daily Houston Ship Channel price for month less \$0.25 or average Gas Daily Houston Ship Channel price for last 5 days of month less \$0.25, and Shipper to purchase amounts owed Transporter at greater of average Gas Daily Houston Ship Channel price for month plus \$0.25 or average Gas Daily Houston Ship Channel price for last 5 days of month plus \$0.25. If interruption due to Force Majeure condition continues beyond 2 consecutive days, fees reduced by \$0.085/MMBtu for quantities interrupted after 2 consecutive days. Shipper reimburses taxes and any regulatory fees **RATE ADJUSTMENT PROVISIONS:**

Contract 576163 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

RRC COID:	7345	COMPAN	Y NAME: KIN	NDER MOR	GAN TEJAS PIPE	LINE LLC	
TARIFF CODE: T	T RR	C TARIFF NO:	20204				
DELIVERY POINTS							
<u>ID</u> 65411	<u>TYP</u> D	E <u>UNIT</u> CSHOUT	CURRENT C \$4.7905	HARGE	EFFECTIVE DATE 06/01/2011	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	27955	**C0	ONFIDENTIAL**				
65461	D	DMDFEE	\$2.5500		06/01/2011	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	27955	**C0	ONFIDENTIAL**				
65367	D	MNTHLY	\$15115.5000		06/01/2011	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	27955	**C0	ONFIDENTIAL**				
65449	D	MNTHLY	\$70000.0000		06/01/2011	Y	
DESCRIPTION:	**CONFIDEN	JTIAL**					
Customer	27955	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	OVIDED						
TYPE OF SERVICE	E SERVICE	DESCRIPTION		OTHER TY	PE DESCRIPTION		
Н	Transportat	ion					
TUC APPLICABILIT	ГҮ						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and	d correct copy of th	nis tariff has been ser	nt to the customer in	nvolved in this t	ansaction.		

RRC COID: 7	7345 COMP	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	Г RRC TARIFF NO	: 20205
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 04/01/200	RECEIVED DATE: 04/29/2011
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2011
l II	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CON	MMENT: None	
REASONS FOR FIL	ING	
NEW FILING: ^N	A F	RC DOCKET NO:
CITY ORDINAN	ICE NO:	
AMENDMENT(E	XPLAIN): None	
L	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
28003	**CONFIDENTIAL**	
		Y
CURRENT RATE CO		
RATE COMP. ID	DESCRIPTION	mand Fee 25,000 MMBtu times number of days in month times \$0.085, plus fuel reimbursement charge of
576312	between 0.0% to 1.5% dep	anding on receipt point at first of the month INSIDE FERC Houston Ship Channel price /MMBtu.
	Transporter may charge con receipts and deliveries. Over	nditioning fee for out-of-spec gas. Monthly Deferred Account Fee \$200,000 for balancing transportation rrun fee greater of \$0.50/MMBtu or mutually agreed rate. Daily imbalances in excess of deferred account
	limits cashed out each mon	th. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price hannel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days
	after. Shipper reimburses ta	xes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account
	inventory each year.	
	ENT PROVISIONS:	
Contract 576312 It similar result.	f index or indices cease to be pub	ished, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS		
ID	<u>TYPE</u> UN	
65461	D DMD	FEE \$.2709 03/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28003	**CONFIDENTIAL**
67245	D MME	TU \$.0283 03/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
	28003	**CONFIDENTIAL **
Customer		
65369	D MNTI	ILY \$20000.0000 03/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28003	**CONFIDENTIAL**

RRC COID: 73	45 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 20205
TYPE SERVICE PROV	IDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY
	r the customer had an unfair advantage during the negotiations. not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an beline.)
I affirm that a true and c	orrect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 20206
DESCRIPTION: Transmission	Transportation STATUS: A
OPERATOR NO: 463338	
ORIGINAL CONTRACT D	TE: 04/01/2008 RECEIVED DATE: 05/13/2013
INITIAL SERVICE D	
INACTIVE D	ATE: AMENDMENT DATE:
CONTRACT COMMENT:	None
REASONS FOR FILING	
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN):	ione
OTHER(EXPLAIN):	ate Change
CUSTOMERS	
CUSTOMER NO CUSTOM	ER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
31648 **CONFII	ENTIAL**
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESC	IPTION
\$0.05, charge Transp receipt: limits c Survey after. S	rtation Monthly Demand Fee for April 1, 2008 thru September 31, 2008 is 20,000 MMBtu times number of days in month times nd for October 1, 2008 thru March 31, 2013 is 40,000 MMBtu times number of days in month times \$0.05. Fuel reimbursement of between 0.0% to 1.5% depending on receipt point at first of the month INSIDE FERC Houston Ship Channel price /MMBtu. rter may charge conditioning fee for out-of-spec gas. Monthly Deferred Account Fee \$200,000 for balancing transportation and deliveries. Overrun fee greater of \$0.50/MMBtu or mutually agreed rate. Daily imbalances in excess of deferred account shed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days ipper reimburses taxes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account y each year.
RATE ADJUSTMENT PROVI	IONS:
Contract 576350 If index or ind similar result.	ces cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
	YPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65369	D MNTHLY \$580000.0000 03/01/2013 Y
DESCRIPTION: **CONF	DENTIAL**
Customer 31648	**CONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERV	CE DESCRIPTION OTHER TYPE DESCRIPTION
H Transp	rtation

RRC COID: 73	345 COMPA	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:): 20206
TUC APPLICABILITY	7	
Neither the gas utility no		

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 20337					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 06/01/2003 RECEIVED DATE: 01/06/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2003					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27967 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
570409 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 570409 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65348 D MMBTU \$.0500 10/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27967 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 20392
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2008 RECEIVED DATE: 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2009
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29378 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
576592 Interruptible intrastate transportation fee of \$0.10 per MMBtu or other mutually agreeable rate. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 576592 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65324 D MMBTU \$.0675 03/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29378 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION H Transportation
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 20393
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 08/03/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28000 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel,
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Shipper reimburses taxes.
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper reimburses taxes. RATE ADJUSTMENT PROVISIONS:
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper reimburses taxes. RATE ADJUSTMENT FROVISIONS: Contract 576402 If any index ceases to be published, parties to mutually agree to new index or price mechanism. DELIVERY POINTS ID IYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper reimburses taxes. RATE ADJUSTMENT PROVISIONS: Contract 576402 If any index ceases to be published, parties to mutually agree to new index or price mechanism. DELIVERY POINTS 65461 D UNIT CURRENT CHARGE EFFECTIVE DATE 65461 D MNTHLY \$31530.0000 06/01/2011 Y
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper reimburses taxes. RATE ADJUSTMENT FROVISIONS: Contract 576402 If any index ceases to be published, parties to mutually agree to new index or price mechanism. DELIVERY POINTS ID IYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper reimburses taxes. RATE ADJUSTMENT PROVISIONS: Contract 576402 If any index ceases to be published, parties to mutually agree to new index or price mechanism. DELIVERY POINTS 65461 D MNTHLY \$31530.0000 06/01/2011 Y
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays loßAS of ILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays loßAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper reimburses taxes. RATE ADJUSTMENT PROVISIONS: E Contract 576402 If any index ceases to be published, parties to mutually agree to new index or price mechanism. E D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65461 D MNTHLY \$31530.0000 06/01/2011 Y DESCRIPTION: **CONFIDENTIAL** ECONFIDENTIAL** EVENTIONE
RATE COMP. ID DESCRIPTION 576402 Transportation Reservation Fee \$769,962 per month for January, February and December, \$554,372 per month for March and November, \$215,589 permonth for April and October, \$32,530 per month for May, July and August, \$31,530 for June and September. Fuel reimbursement from 0.0% to 1.5% (depending on receipt and/or delivery points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MIBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Monthly Imbalances due Transporter up to 5% of receipts cashed out at, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month of imbalance. Shipper reimburses taxes. RATE ADJUSTMENT PROVISIONS: Contract 576402 If any index ceases to be published, parties to mutually agree to new index or price mechanism. DELIVERY POINTS ID IYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65461 D MNTHLY \$31530.0000 06/01/2011 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	20393	
TUC APPLICABIL	JTY			
FACTS SUPPOR	<u>FING SECTI</u>	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY NAME	KINDER MORGAN TEJ	AS FIFELINE LLU
TARIFF CODE: TT	RRC TARIFF NO: 20394		
DESCRIPTION: Transmissi	on Transportation	ST	ATUS: A
OPERATOR NO: 463338			
ORIGINAL CONTRACT	DATE: 05/01/2008	RECEIVED DATE:	05/08/2009
INITIAL SERVICE		TERM OF CONTRACT DATE:	05/01/2009
INACTIVE	DATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET	NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN):	None		
OTHER(EXPLAIN):	Rate Change		
CUSTOMERS			
CUSTOMER NO CUSTO	DMER NAME	CONFIDENTIAL?	DELIVERY POINT
29379 **CONF	IDENTIAL**		
		Y	
CURRENT RATE COMPONEN	T		
RATE COMP. ID DES	CRIPTION		
deter Trans GAS	mined from time to time. Transporter n sporter may charge conditioning fee for	hay charge conditioning fee for out-of- out-of-spec gas. If Shipper owes Trar n Ship Channel, Katy or Agua Dulce	, fees and fuel reimbursement mutually agreeable as -spec gas. Daily imbalances cashed out each month. nsporter, daily cashout price per MMBtu is highest of Hub for the higher of the day on which imbalance
RATE ADJUSTMENT PROV	VISIONS:		
	reed by the parties on a deal by deal ba y calculated to achieve a similar result.	sis. If index or indices cease to be pub	lished, Transporter may substitute new index or
DELIVERY POINTS			
<u>ID</u>		ENT CHARGE EFFECTIV	
67244	D MMBTU \$.0263	03/01	/2009 Y
DESCRIPTION: **CON	IFIDENTIAL**		
Customer 29379	**CONFIDENT	IAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SER	VICE DESCRIPTION	OTHER TYPE DESCRI	PTION
H Tran	sportation		
TUC APPLICABILITY			
FACTS SUPPORTING SECTI	ON 104.003(b) APPLICABILITY		
	omer had an unfair advantage during th ed to support a Section 104.003(b) tran		erred to be charged is to an
I affirm that a true and correct co	py of this tariff has been sent to the cus	tomer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 20395	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 01/01/1992 RECEIVED DATE: 11/05/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/1992	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27985 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
521672 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 521672 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
66079 D MMBTU \$.1583 08/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27985 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction. 	
r annun mat a true and concet copy of this tarm has been sent to the customer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 20433
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/2000 RECEIVED DATE: 11/15/2011
ORIGINAL CONTRACT DATE: 02/01/2000 RECEIVED DATE: 11/15/2011 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27954 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521524 Intrastate transportation. Receipt and Delivery Points, type of service, fees and fuel reimbursement mutually agreeable as determined from time to time. Shipper reimburses only new or increased taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 521524 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65470 D MMBTU \$.1000 09/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27954 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT RRC TARIFF NO: 20750				
DESCRIPTION: Transmission Transportation STATUS: A				
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 04/01/2010				
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2013				
INACTIVE DATE: AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month				
REASONS FOR FILING				
NEW FILING: N RRC DOCKET NO:				
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Change				
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
29690 **CONFIDENTIAL**				
Y				
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTION				
575423 Transport rate \$0.07/MMBtu until total 350,000 MMBtu delivered at receipt points, then \$0.05/MMBtu. Blending fee of \$0.02/MMBtu for each mol percent of CO2 above 3%. Transporter may charge conditioning fee for other out-of-spec gas, up to \$0.10/MMBtu. Daily imbalances cashed out at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel for day on which imbalance occurred. Shipper reimburses taxes.				
RATE ADJUSTMENT PROVISIONS:				
Contract 575423 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.				
DELIVERY POINTS				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL				
68870 D MMBTU \$.0500 02/01/2010 Y				
DESCRIPTION: **CONFIDENTIAL**				
Customer 29690 **CONFIDENTIAL**				
TYPE SERVICE PROVIDED				
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION				
H Transportation				
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID: 7345	COMPANY NAME	KINDER MORGAN TEJA	S PIPELINE LLC	
TARIFF CODE:TTRRC	TARIFF NO: 21053			
DESCRIPTION: Transmission Transp	portation	STA	TUS: A	
OPERATOR NO: 463338				
ORIGINAL CONTRACT DATE:	08/01/2004	RECEIVED DATE:	04/18/2011	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	09/01/2004	
INACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMMENT: Month	to Month			
REASONS FOR FILING				
NEW FILING: N	RRC DOCKET N	IO:		
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Rate Ch	lange			
CUSTOMERS				
CUSTOMER NO CUSTOMER NA	AME	CONFIDENTIAL?	DELIVERY POINT	
27987 **CONFIDENTIA	AL**			
		Y		
CURRENT RATE COMPONENT				
RATE COMP. ID DESCRIPTIO	 DN			
If Shipper owe	es Transporter, daily cashout p	rice per MMBtu is highest of GAS DAI	bec gas. Daily imbalances cashed out each month. ILY Daily Price Survey for Houston Ship Channel, 2 business days after. Shipper reimburses taxes.	,
RATE ADJUSTMENT PROVISIONS	:			
Contract 573490 Parties may mutually index or other methodology reasonably			be published, Transporter may substitute new	
DELIVERY POINTS				
<u>ID</u> <u>TYPE</u>	UNIT CURR	ENT CHARGE EFFECTIVE	DATE CONFIDENTIAL	
69959 D	MMBTU \$.3500	02/01/2	011 Y	
DESCRIPTION: **CONFIDENT	IAL**			
Customer 27987	**CONFIDENTI	AL**		
TYPE SERVICE PROVIDED				
	ESCRIPTION	OTHER TYPE DESCRIPT	TION	
H Transportation				
	-			
TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.	003(b) APPLICABILITY			
Neither the gas utility nor the customer had NOTE: (This fact cannot be used to supp affiliated pipeline.)			red to be charged is to an	
I affirm that a true and correct copy of this	tariff has been sent to the cust	tomer involved in this transaction.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 21285
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 02/01/1994 RECEIVED DATE: 05/01/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/1994
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27955 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521633 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 521633 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65476 D MMBTU \$.0500 02/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27955 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
r annun mat a u de and concet copy of uns tarm has been sent to the customer myorved in uns transaction.

RRC COID: 7	7345 CO	MPANY NAME:	KINDER MORGAN T	EJAS PIPE	LINE LLC	
TARIFF CODE: T	RRC TARIF	F NO: 22063				
DESCRIPTION:	Transmission Transportation	1		STATUS: A		
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 08/01	/2009	RECEIVED DA	TE: 12/09/	2009	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DA	TE: 10/01/2	2009	
I	NACTIVE DATE:		AMENDMENT DA	ГЕ:		
CONTRACT CON	IMENT: None					
REASONS FOR FILI	ING					
NEW FILING: N	1	RRC DOCKET NO):			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVE	ERY POINT	
27987	**CONFIDENTIAL**					
			Y			
CURRENT RATE CO	MPONENT					
577297 Firm Transport demand fee \$600 times number of days in month, plus commodity fee \$0.20/MMBtu for daily volumes up to 20,000 MMBtu/day and \$0.25/MMBtu for daily volumes over 20,000 MMBtu/day. Transport to sell Shipper daily flow volumes in excess of 125% of daily nominated volume at 105% of GAS DAILY Daily Price Survey per MMBtu for East-Houston-Katy, Houston Ship Channel (Gas Daily Price) for the applicable day of flow. Transporter to sell Shipper cumulative daily imbalances due Transporter in excess of 40,000 MMBtu at greater of 105% of Gas Daily Price or 105% or the average Gas Daily Price for the month. Transporter to sell Shipper any remaining imbalance due Transporter at the end of month at 105% of the average Gas Daily Price for the month. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTME	ENT PROVISIONS:					
Contract 577297 If may substitute new	index or indices cease to be index or other methodolog	published, parties to no y reasonably calculated	egotiate a new index or price me to achieve a similar result.	chanism. If no a	agreement within 30 days, T	ransporter
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>			TIVE DATE	CONFIDENTIAL	
69959 DESCRIPTION:	D N **CONFIDENTIAL**	AMBTU \$.2001	0	9/01/2009	Y	
Customer	27987	**CONFIDENTIA	L**			
65461	D M	INTHLY \$18000.00	00 09	9/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27987	**CONFIDENTIA	L**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESC	CRIPTION		
Н	Transportation					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	22063	
TUC APPLICABIL	JTY			
FACTS SUPPOR	FING SECTI	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 22308
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2006 RECEIVED DATE: 01/12/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Shpr option two 5yr extensions
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31359 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
82-575165 Transport capacity reservation fee \$41,666 per month.
RATE ADJUSTMENT PROVISIONS:
Contract 82-575165
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65461 D MNTHLY \$41666.0000 11/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31359 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 22455
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	NTRACT DATE: 11/01/2009 RECEIVED DATE: 07/16/2010
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 11/01/2012
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	(PLAIN): None
OTHER(E	KPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27962	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
577334	Interruptible Transportation Service. Fee for baseload nominated receipt volumes range from \$0.085 plus 1% of first of the month INSIDE FERC Houston Ship Channel Index per MMBtu to \$0.05/MMBtu, depending on point of delivery. Fee for excess receipt volumes range from \$0.085 plus 1% of GAS DAILY Houston Ship Channel index per MMBtu for the date of excess volume to \$0.05/MMBtu, depending on point of delivery. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas, if average monthly CO2 content exceeds 2%, Shipper to pay blending fee for all gas at Receipt point ranging from \$0.02 to \$0.04.Mcf, depending on content up to 4%. If gas exceeds 4% CO2, Transporter option to charge fee determined using commercially reasonable methodoly or not accept the gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTME	NT PROVISIONS:
Contract 577334 If similar result.	index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
<u>ID</u> 65375	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMBTU \$.0771 04/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27962 **CONFIDENTIAL**
TYPE SERVICE PRO	/IDED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	22455	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 22609
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 01/01/2003 RECEIVED DATE: 07/16/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27961 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
529316 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 529316 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65441 D MMBTU \$.0400 04/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27961 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345	COMPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 22874		
DESCRIPTION: Transmission	Transportation	STA	TUS: A
OPERATOR NO: 463338			
ORIGINAL CONTRACT DA	ATE: 02/01/2006	RECEIVED DATE:	03/09/2011
INITIAL SERVICE DA	TE:	TERM OF CONTRACT DATE:	03/01/2006
INACTIVE DA		AMENDMENT DATE:	
CONTRACT COMMENT:	None		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET NO):	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): N	one		
OTHER(EXPLAIN): R	ate Change		
USTOMERS			
CUSTOMER NO CUSTOM	ER NAME	CONFIDENTIAL?	DELIVERY POINT
31803 **CONFID	ENTIAL**		
		Y	
URRENT RATE COMPONENT			
ATE COMP. ID DESCR	IPTION		
gas. Dai Daily Pr	ly imbalances cashed out each month.	If Shipper owes Transporter, daily c Katy or Agua Dulce Hub for the hig	sporter may charge conditioning fee for out-of-spec ashout price per MMBtu is highest of GAS DAILY her of the day on which imbalance occurred or 2
RATE ADJUSTMENT PROVIS	IONS:		
	agreed to by the parties on a deal by d onably calculated to achieve a similar i		be published, Transporter may substitute new
ELIVERY POINTS			
<u>ID</u> <u>T</u>	<u>YPE <u>UNIT</u> <u>CURRE</u></u>	NT CHARGE <u>EFFECTIVE</u>	E DATE <u>CONFIDENTIAL</u>
74223	D MMBTU \$.1000	12/01/2	2010 Y
DESCRIPTION: **CONFIL	DENTIAL**		
Customer 31803	**CONFIDENTIA	L**	
PE SERVICE PROVIDED			
	CE DESCRIPTION	OTHER TYPE DESCRIP	TION
H Transpo			
UC APPLICABILITY			
FACTS SUPPORTING SECTION	1104.003(D) APPLICABILITY		
	er had an unfair advantage during the n to support a Section 104.003(b) transact		red to be charged is to an
affirm that a true and correct copy	of this tariff has been sent to the custor	mer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23053
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2010 INACTIVE DATE: AMENDMENT DATE;
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
31974 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
577920 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price
Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 577920 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65411 D CSHOUT \$2.7061 08/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 31974 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 7345	COM	PANY NAME:	KINDER MORGAN TEJ	AS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF N	O: 23167			
DESCRIPTION: Transmi	ssion Transportation		ST	ATUS: A	
OPERATOR NO: 4633	38				
ORIGINAL CONTRAC	CT DATE: 07/01/20	10	RECEIVED DATE:	05/13/2013	
INITIAL SERVIC	E DATE:		TERM OF CONTRACT DATE:	04/01/2013	
INACTIV	VE DATE:		AMENDMENT DATE:		
CONTRACT COMMENT	[: None				
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANCE NO	:				
AMENDMENT(EXPLAI	N): None				
OTHER(EXPLAI	N): Rate Change				
CUSTOMERS					
CUSTOMER NO CUS	TOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27962 **CO	NFIDENTIAL**				
			Y		
CURRENT RATE COMPON	ENT				
RATE COMP. ID DI	ESCRIPTION				
M pe ga foi co at	MBtu transported are ca rcent ranging from 0% s is delivered. Addition r out-of-spec gas. Imbal nditions at the time. An	alculated by multiply to 0.25% depending of al 1.5% fuel retainage ance charge of \$0.50, y gas remaining in D he highest of GAS D	Deferred Account Demand Charge 1 ng first of the month Inside FERC- on the pipeline zone inro which the e for volumes delivered into Deferre /MMBtu or such greater rate propose eferred Account 30 days after contra AILY Daily Price Survey for Houst ses taxes.	East Texas/Houston Ship C gas is received and the pipe ed Account. Transporter ma sed by Transporter based or act termination, Shipper to	Channel index times a eline zone from which the ay charge conditioning fee n competitive market purchase remainin balance
RATE ADJUSTMENT PR		**			
Contract 577964 If index of similar result.	or indices cease to be pu	blished, Transporter	may substitute new index or other n	nethodology reasonably cal	culated to achieve a
DELIVERY POINTS					
ID			NT CHARGE EFFECTIV		<u>TIAL</u>
65369	D DMI	DFEE \$.1000	03/01/	/2013 Y	
DESCRIPTION: **C	ONFIDENTIAL**				
Customer 27962	2	**CONFIDENTIA	_**		
65458	D MM	BTU \$.0384	03/01/	/2013 Y	
DESCRIPTION: **C	ONFIDENTIAL**				
Customer 27962	2	**CONFIDENTIA			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SI	ERVICE DESCRIPTI	ON	OTHER TYPE DESCRIP	PTION	
Н Ті	ransportation				

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	23167	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	7345	COMPANY NAM	E: KINDER MORGAN	N TEJAS PIPE	LINE LLC	
TARIFF CODE:	TT RRC	FARIFF NO: 23168				
DESCRIPTION:	Transmission Transp	ortation		STATUS: A		
OPERATOR NO	463338					
ORIGINAL C	CONTRACT DATE:	07/01/2010	RECEIVED	DATE: 08/03/2	2011	
INITIAI	SERVICE DATE:		TERM OF CONTRACT	·		
	INACTIVE DATE:		AMENDMENT	DATE:		
CONTRACT C	OMMENT: Month	to Month				
REASONS FOR FI	LING					
NEW FILING:	Ν	RRC DOCKET	NO:			
CITY ORDINA	ANCE NO:					
AMENDMENT	(EXPLAIN): None					
OTHER	(EXPLAIN): Rate Ch	ange				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NA	AME	CONFIDENTI	AL? DELIVE	RY POINT	
28000	**CONFIDENTIA	AL**				
			Y			
CURRENT RATE (
RATE COMP. ID	DESCRIPTIO					
577998					6,550 per month for March and August and September. Shipper	
	0.5% of quanti	ty received for fuel retainag	eTransporter may charge condi-	tioning fee for out-of	f-spec gas. Daily imbalances cas	shed out
					ily Price Survey for Houston Sh Deferred Account 30 days after	
	termination, SI	hipper to purchase remainin	balance at 95% of the average or the month following terminati	of the highest of GAS	S DAILY Daily Price Survey fo	r Houston
RATE ADJUST	MENT PROVISIONS	· · ·		FF		
			tually agree to new index or prid	ce mechanism.		
DELIVERY POINT	*	, p, p				
ID	<u>TYPE</u>	<u>UNIT</u> <u>CUR</u>	RENT CHARGE EFF	FECTIVE DATE	CONFIDENTIAL	
65461	D	DMDFEE \$12600	.0000	06/01/2011	Y	
DESCRIPTION	: **CONFIDENT	IAL**				
Customer	28000	**CONFIDEN	TIAL**			
TYPE SERVICE PR						
TYPE OF SERVIO		ESCRIPTION	OTHER TYPE D	ESCRIPTION		
Н	Transportation	l				
TUC APPLICABIL	ITY					
FACTS SUPPORT	TING SECTION 104.0	003(b) APPLICABILITY				
		an unfair advantage during port a Section 104 003(b) tra	the negotiations. insaction if the rate to be charge	ed or offerred to be cl	harged is to an	
	l pipeline.)				<u>-</u>	
I affirm that a true a	nd correct copy of this	tariff has been sent to the c	ustomer involved in this transac	tion.		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23330
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/1999 RECEIVED DATE: 11/09/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: until terminated
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This is the first time Shipper has nominated under this contract since Kinder Morgan acquired it.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27981 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521547 Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing
fees.
RATE ADJUSTMENT PROVISIONS:
Contract 521547 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
ID ITTE ONTI CORRENT CHARGE EFFECTIVE DATE CONTIDENTIAL 65477 D MMBTU \$.0500 09/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 2/981 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23446
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/01/2004 RECEIVED DATE: 12/15/2010
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27999 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
573497 Transport fee \$0.35/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 573497 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65361 D MMBTU \$.0500 10/01/2010 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27999 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 CC	OMPANY NAME:	KINDER MORGAN TEJA	S PIPELINE LLC
TARIFF CODE: TT	RRC TARIF	FF NO: 23447		
DESCRIPTION: 7	ransmission Transportation	on	STA	TUS: A
OPERATOR NO:	463338			
ORIGINAL CON	TRACT DATE: 07/0	1/2010	RECEIVED DATE:	12/15/2010
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2013
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: Mo-Mo (Shpr	option 2-yr extension)		
REASONS FOR FILL	NG			
NEW FILING: Y		RRC DOCKET NO):	
CITY ORDINAN	CE NO:			
AMENDMENT(EX	(PLAIN): None			
OTHER(EX	(PLAIN): First month sh	ipper has nominated serv	ice.	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
32260	**CONFIDENTIAL**			
			Y	
CURRENT RATE COM	MPONENT			
RATE COMP. ID	DESCRIPTION			
578023	pipeline zone from w MMBtu transported a percent ranging from gas is delivered. Add for out-of-spec gas. In conditions at the time at 95% of the average	hich the gas is delivered. re calculated by multiply 0% to 0.75% depending itional 1.5% fuel retainag mbalance charge of \$0.10 . Any gas remaining in E	Deferred Account Demand Charge \$ ring first of the month Inside FERC-E on the pipeline zone inro which the g e for volumes delivered into Deferred //MMBtu or such greater rate propose Deferred Account 30 days after contra- DAILY Daily Price Survey for Housto	ne zone into which the gas is received and the 360,000 per month. Fuel reimbursement charges per ast Texas/Houston Ship Channel index times a as is received and the pipeline zone from which the I Account. Transporter may charge conditioning fee d by Transporter based on competitive market ct termination, Shipper to purchase remainin balance n Ship Channel, Katy or Agua Dulce Hub for the
RATE ADJUSTME	NT PROVISIONS:			
Contract 578023 If similar result.	index or indices cease to b	e published, Transporter	may substitute new index or other me	thodology reasonably calculated to achieve a
DELIVERY POINTS				
ID	TYPE		NT CHARGE EFFECTIVE	
75535	D	MMBTU \$.0790	10/01/2	2010 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32260	**CONFIDENTIA	L**	
TYPE SERVICE PROV	IDED			
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIP	<u>FION</u>
Н	Transportation			

TARIFF CODE: TT RRC TUC APPLICABILITY	TARIFF NO: 23447	
TUC APPLICABILITY		
1		
FACTS SUPPORTING SECTION 104. Neither the gas utility nor the customer had NOTE: (This fact cannot be used to sup affiliated pipeline.)	l an unfair advantage during the n	egotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23448
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 10/01/2010 RECEIVED DATE: 05/04/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Unless terminated, extends to 4/1/13
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27998 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes.
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes. RATE ADJUSTMENT PROVISIONS: Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other DELIVERY POINTS
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes. RATE ADJUSTMENT PROVISIONS: Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes. RATE ADJUSTMENT PROVISIONS: Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other DELIVERY POINTS
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes. RATE ADJUSTMENT PROVISIONS: Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 65369 D DMDFEE \$120000.0000 03/01/2012 Y
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balance with Deferred Account, but Overrun charge of \$0.25/MMBtu for volumes in excess of the maximum Deferred Account receipt and delivery quantities. Any gas remaining in Deferred Accounts of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes. RATE ADJUSTMENT PROVISIONS: Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65369 D DMDFEE \$120000.0000 03/01/2012 Y DESCRIPTION: **CONFIDENTIAL**
578324 Monthly Firm Transport Demand Charge \$6,750 times number of days in month. Monthly Deferred Account Reservation Charge \$120,000. Fuel retention percentage ranging from 0% to 1.0% of receipt volumes depending on the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and delivered and the pipeline zone inro which the gas is received. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and delivered and delivery quantities. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase remainin balance at 95% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes, but not Gas Utility Taxes. RATE ADJUSTMENT PROVISIONS: Contract 578324 If index or indices cease to be published, Transporter may substitute new index or other DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65369 D DMDFEE \$120000.0000 03/01/2012 Y #CONFIDENTIAL** Customer 27998 **CONFIDENTIAL**

RRC COID: 73	45 COMPA	ANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	: 23448
FUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ICABILITY
		antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23690
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 05/01/2001 RECEIVED DATE: 02/09/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32571 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
521548 Transportation and fuel retention rates mutually agreed on a deal by deal basis, plus Shipper to reimburse taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 521548 Mutually agreed by the parties on a deal by deal basis.
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
77016 D MMBTU \$.2500 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32571 **CONFIDENTIAL**
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION TYPE OF SERVICE SERVICE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 23691	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 12/01/2010 RECEIVED DATE: 03/09/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2011	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
32574 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
578516 Transport rate and fuel reimbursement charge mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on	
which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.	
RATE ADJUSTMENT PROVISIONS:	
Contract 578516 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
65407 D MMBTU \$.0500 12/01/2010 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 32574 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
FUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7	/345	COMPANY	Y NAME: KINDER M	ORGAN TEJAS PII	PELINE LLC	
TARIFF CODE: TT	RRC TA	RIFF NO:	23698			
DESCRIPTION:	Transmission Transpor	tation		STATUS:	A	
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE:	2/30/2010	RE	CEIVED DATE: 04/1	11/2014	
INITIAL S	ERVICE DATE:		TERM OF COM	TRACT DATE: 01/0	01/2015	
I	NACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT COM	MMENT: None					
REASONS FOR FILI	ING					
NEW FILING: N	1	RRC I	DOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
<u> </u>	XPLAIN): Rate Chan	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM		CON	<u>FIDENTIAL?</u> <u>DELI</u>	VERY POINT	
32580	**CONFIDENTIAL	**		X.		
				Y		
CURRENT RATE CO RATE COMP. ID	MPONENT DESCRIPTION					
578554	\$90000. Fuel reto received. Additio out-of-spec gas. T excess of the max after contract term Survey for Housto	ention percentag nal 1.5% fuel re ransport receip imum Deferred nination, Shipp on Ship Channe	tion Fee \$3000 times number of ge ranging from 0% to 0.5% of tainage for volumes delivered ts and deliveries balance with I Account daily receipt, invento r to purchase remainin balance I, Katy or Agua Dulce Hub for eimburses taxes and governme	receipt volumes depending into Deferred Account. Tra Deferred Account, but Over ry or delivery limits. Any g at 95% of the average of t the month following termi	g on the pipeline zone inro wh insporter may charge condition rrun charge of \$0.50/MMBtu gas remaining in Deferred Ac he highest of GAS DAILY D	tich the gas is ning fee for for volumes in count 30 days aily Price
RATE ADJUSTME	•					
Contract 578554						
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
65369	D	DMDFEE	\$90000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	_**				
Customer	32580	**C0	NFIDENTIAL**			
65461	D	DMDFEE	\$84000.0000	02/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	**				
Customer	32580	**C0	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					

RRC COID: 7345	COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO: 23698	
TUC APPLICABILITY		
Neither the gas utility nor the c	FION 104.003(b) APPLICABILITY stomer had an unfair advantage during the negotiations. used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23796
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 06/07/2010 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2021
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32800 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578013 Initial Firm Transportation Monthly Demand Fee for the primary term is \$37,400, subject to adjustments. Commodity Fee \$0.06/MMBtu. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times 0.2%. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578013 If during primary term Transporter enters transport agreement with third party at the same receipt point, Demand Fee reduced by an amount equal to the product of (a) the difference between 0.06 /MMBtu and the transport fee charged the third party , but no more than 0.015 /MMBtu, times (b) the quantity transported for the third party. Demand Fee designed to recover Transporter's cost of facilities installation during primary term. If Shipper elects to prepay Transporter for any or all of the facilities installation costs, the Demand Fee to be adjusted by formula of `Then-current Demand Fee x [1 - (prepayment amount / $1,737,215$ - {Demand Fee paid to date x Yearly Factor}]], provided Demand Fee shall not be less than $3,000$ per month. Yearly Factor for Year 1 = 0.198, Year 2 = 0.208, Year 3 = 0.218, Year 4 = 0.228, Year 5 = 0.238, Year 6 = 0.248, Year 7 = 0.258, Year 8 = 0.268, Year 9 = 0.278, Year 10 = 0.288. Shipper may elect to convert Commodity Fee to additional Demand Fee during first 5 years of primary term. In second 5 years of primary term, Shipper targing the match third party offers to Transporter for firm capacity service. If Shipper exercises this right, then Demand Fee and Commodity Fee will be revised to match third party offers. If Shipper does not exercise this right, the Shipper's MDQ will be reduced by the MDQ of third party agreement, and Demand Fee will be reduced proportionately by Shipper's MDQ reduction and Commodity Fee will remain $0.06/MMBtu$. If any index or indices relied on in this agreement cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL (5)(1) D DMDEFE \$27,000,0000 \$20,001,0014 Y
65461 D DMDFEE \$37400.0000 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32800 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	23796	
TUC APPLICABIL	JITY			
FACTS SUPPOR'	TING SECT	ION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		tomer had an unfair advan ted to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23797
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 09/01/2010 RECEIVED DATE: 09/14/2012
RECEIVED DATE.
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2010 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32799 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578313 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578313 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65428 D MMBTU \$.1500 06/01/2012 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32799 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 23888
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 03/01/2003 RECEIVED DATE: 04/29/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name change from RRCOID No. 6254 to RRCOID No. 7345
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27956 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
570053 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 570053 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65336 D MMBTU \$.0038 03/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27956 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
i annun mat a true and contect copy of this tarin has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT	RRC TARIFF NO: 24199	
DESCRIPTION:	Transmission Transportation STATUS: A	
OPERATOR NO:	463338	
ORIGINAL CO	NTRACT DATE: 07/01/2011 RECEIVED DATE: 07/30/2013	
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 06/01/2013	
IN	ACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINAN	CE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(E)	XPLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28000	**CONFIDENTIAL**	
	Y	
CURRENT RATE CO		
RATE COMP. ID	DESCRIPTION	
578845	Transportation Reservation Fee \$1063300 per month for January and December, \$960400 for February, \$458800 for Marc for April, \$55800 per month for May, July and August, \$54000 per month for June and September, \$96100 for October, ar for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily may Shipper reimburses taxes.	nd \$444000 g fee for out-
RATE ADJUSTME	ENT PROVISIONS:	
Contract 578845 If similar result.	index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to acl	hieve a
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65461	D DMDFEE \$55800.0000 05/01/2013 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	28000 **CONFIDENTIAL**	
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
Н	Transportation	
TUC APPLICABILITY	Y	
FAC15 SUPPORTIN	G SECTION 104.003(b) APPLICABILITY	
	or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ipeline.)	
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7	7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: T	Г RRC TARIFF NO: 24200
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	463338
ORIGINAL CO	NTRACT DATE: 07/01/2011 RECEIVED DATE: 07/30/2013
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2013
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	MMENT: Month to Month
REASONS FOR FIL	ING
NEW FILING: N	N RRC DOCKET NO:
CITY ORDINAN	ICE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28000	**CONFIDENTIAL**
	Y
CURRENT RATE CO	
RATE COMP. ID	DESCRIPTION
578847	Transportation Reservation Fee \$246450 per month for January and December, \$222600 for February, \$156550 for March, \$49500 for for April, \$13020 per month for May, July and August, \$12600 per month for June and September, \$51150 for October, and \$151500 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for out- of-spec gas. Imbalance charge greater of \$0.25/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes.
RATE ADJUSTME	ENT PROVISIONS:
	f index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65461	D DMDFEE \$13020.0000 05/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	28000 **CONFIDENTIAL**
TYPE SERVICE PRO	VIDED
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u> OTHER TYPE DESCRIPTION
н	Transportation
TUC APPLICABILIT	Y
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICABILITY
	nor the customer had an unfair advantage during the negotiations. annot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an pipeline.)
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	345 COMPA	NY NAME: KINDER MORGAN TEJ	AS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO:	24201	
DESCRIPTION:	Transmission Transportation	ST	ATUS: A
OPERATOR NO:	463338		
ORIGINAL CO	NTRACT DATE: 07/01/2011	RECEIVED DATE:	: 04/11/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	07/01/2021
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: None		
REASONS FOR FILL	NG		
NEW FILING: N	RR	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	(PLAIN): None		
OTHER(E)	XPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
27956	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
578864	\$840000. Fuel reimbursemen Texas/Houston Ship Channel Additional 1.5% fuel retainag spec gas. Transport receipts a of the maximum Deferred Ac contract termination, Shipper	count daily receipt, inventory or delivery limits. Any to purchase remainin balance at 95% of the average	nultiplying first of the month Inside FERC-East pending on the point at which the gas is received. Fransporter may charge conditioning fee for out-of- werrun charge of \$0.25/MMBtu for volumes in excess
RATE ADJUSTME	NT PROVISIONS:		
Contract 578864 If similar result.	index or indices cease to be publish	hed, Transporter may substitute new index or other n	nethodology reasonably calculated to achieve a
DELIVERY POINTS			
ID	TYPE UNIT	CURRENT CHARGE EFFECTIV	
65358	D MMBTU	J \$.0404 02/01	/2014 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27956 **	CONFIDENTIAL**	
TYPE SERVICE PROV	/IDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRI	PTION
Н	Transportation		

LINE LLC
harged is to an

	7345	COMPAN	Y NAME: KINDE	K MOKGAN IEJA	AS PIPEL	INE LLC	
TARIFF CODE: T	Г RRC TA	ARIFF NO:	24202				
DESCRIPTION:	Transmission Transpor	rtation		STA	ATUS: A		
OPERATOR NO:	463338						
ORIGINAL CO	ONTRACT DATE:	07/01/2011		RECEIVED DATE:	04/11/20	14	
INITIAL	SERVICE DATE:		TERM O	F CONTRACT DATE:	04/01/20		
I	NACTIVE DATE:		A	MENDMENT DATE:			
CONTRACT CO	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING:	N	RRC I	DOCKET NO:				
CITY ORDINAL	NCE NO:						
AMENDMENT(H	XPLAIN): None						
OTHER(I	XPLAIN): Rate Chan	nge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	ME		CONFIDENTIAL?	DELIVER	Y POINT]
27955	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION	I					
	\$0.12/MMBtu, at 24000 MMBtu \$ imbalances owed	nd over 12000 M 0.30/MMBtu. F I Transporter pu ly Houston Ship	AMBtu 10% of Gas Dail ee for monthly imbalance rchase by Shipper at great Channel price for the last	y Houston Ship Channel p es greater of \$24000/mon tter of monthly average G at 5 days of month plus \$0	price. Fee for th or the aggr as Daily Hou	imbalances of 6000-1200 r cumulative daily imbalar regate total of daily fees al iston Ship Channel prices rter may charge condition	nces over bove. Monthly
		ompper renneu	ses taxes and governmen	tal filing fees.			plus \$0.25, or ing fee for
RATE ADJUSTM	ENT PROVISIONS:		ses taxes and governmen	tal filing fees.			plus \$0.25, or ing fee for
					ethodology r	easonably calculated to ac	ing fee for
Contract 578873 I similar result.					ethodology r	easonably calculated to a	ing fee for
Contract 578873 I similar result. DELIVERY POINTS ID	f index or indices cease <u>TYPE</u>	to be published	l, Transporter may substi CURRENT CHAR	tute new index or other m GE <u>EFFECTIV</u>	E DATE	CONFIDENTIAL	ing fee for
Contract 578873 I similar result. DELIVERY POINTS	f index or indices cease	to be published	l, Transporter may substi CURRENT CHAR	tute new index or other m	E DATE	-	ing fee for
Contract 578873 I similar result. DELIVERY POINTS ID	f index or indices cease <u>TYPE</u>	to be published UNIT DMDFEE	l, Transporter may substi CURRENT CHAR	tute new index or other m GE <u>EFFECTIV</u>	E DATE	CONFIDENTIAL	ing fee for
Contract 578873 I similar result. DELIVERY POINTS ID 65461	f index or indices cease <u>TYPE</u> D	to be published <u>UNIT</u> DMDFEE L**	l, Transporter may substi CURRENT CHAR	tute new index or other m GE <u>EFFECTIV</u>	E DATE	CONFIDENTIAL	ing fee for
Contract 578873 I similar result. DELIVERY POINTS ID 65461 DESCRIPTION:	f index or indices cease <u>TYPE</u> D **CONFIDENTIA	to be published <u>UNIT</u> DMDFEE L**	l, Transporter may substi <u>CURRENT CHAR</u> \$30590.0000 DNFIDENTIAL**	tute new index or other m GE <u>EFFECTIV</u>	E DATE 2014	CONFIDENTIAL	ing fee for
Contract 578873 I similar result. DELIVERY POINTS ID 65461 DESCRIPTION: Customer	f index or indices cease <u>TYPE</u> D **CONFIDENTIA 27955	e to be published <u>UNIT</u> DMDFEE L** **CC MNTHLY	l, Transporter may substi <u>CURRENT CHAR</u> \$30590.0000 DNFIDENTIAL**	tute new index or other m <u>GE</u> <u>EFFECTIV</u> 02/01/	E DATE 2014	<u>CONFIDENTIAL</u> Y	ing fee for
Contract 578873 I similar result. DELIVERY POINTS ID 65461 DESCRIPTION: Customer 65367	f index or indices cease <u>TYPE</u> D **CONFIDENTIA 27955 D	to be published UNIT DMDFEE L** **CC MNTHLY L**	l, Transporter may substi <u>CURRENT CHAR</u> \$30590.0000 DNFIDENTIAL**	tute new index or other m <u>GE</u> <u>EFFECTIV</u> 02/01/	E DATE 2014	<u>CONFIDENTIAL</u> Y	ing fee for
Contract 578873 I similar result. DELIVERY POINTS ID 65461 DESCRIPTION: 65367 DESCRIPTION:	f index or indices cease <u>TYPE</u> D **CONFIDENTIA 27955 D **CONFIDENTIA	e to be published UNIT DMDFEE L** **CC MNTHLY L** **CC	I, Transporter may substi CURRENT CHAR \$30590.0000 DNFIDENTIAL** \$36163.0200	tute new index or other m <u>GE</u> <u>EFFECTIV</u> 02/01/	E DATE 2014 2014	<u>CONFIDENTIAL</u> Y	ing fee for
Contract 578873 I similar result. DELIVERY POINTS ID 65461 DESCRIPTION: 65367 DESCRIPTION: Customer	f index or indices cease <u>TYPE</u> D **CONFIDENTIA 27955 D **CONFIDENTIA 27955	e to be published UNIT DMDFEE L** **CC MNTHLY L** **CC MNTHLY	I, Transporter may substi CURRENT CHAR \$30590.0000 DNFIDENTIAL** \$36163.0200 DNFIDENTIAL**	tute new index or other m <u>GE EFFECTIV</u> 02/01/ 02/01/	E DATE 2014 2014	Y Y	ing fee for

RRC COID: 7345	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT	RRC TARIFF NO: 24202
TYPE SERVICE PROVID	IED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
Н	Transportation
TUC APPLICABILITY	
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY
	he customer had an unfair advantage during the negotiations. It be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ine.)
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 24256
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
RECEIVED DATE. 10(0)/DOI
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2011 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33114 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
578936 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 578936 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65395 D MMBTU \$.1050 08/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33114 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 24496
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2012 INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First month shipper has nominated service
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
33272 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579194 Interruptible Transportation fee and fuel reimbursement charge mutually agreed to from time to time. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579194 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65458 D MMBTU \$.0300 11/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 33272 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE: TT RRC TARIFF NO: 24590	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 463338	
ORIGINAL CONTRACT DATE: 12/01/2011 RECEIVED DATE: 04/11/2014	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2012	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27954 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
579266Transportation fee per MMBtu \$0.11 plus 0.25% of Inside FERC Houston Ship Channel index.	
RATE ADJUSTMENT PROVISIONS:	
Contract 579266	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
78757 D MMBTU \$.1230 02/01/2014 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27954 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 24591
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2011 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: 12/01/2011 TERM OF CONTRACT DATE: 12/01/2016
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28050 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579284 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579284
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
78759 D MMBTU \$.0950 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28050 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
I affirm that a use and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE: TT RRC TARIFF NO: 24592
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 463338
ORIGINAL CONTRACT DATE: 12/01/2011 RECEIVED DATE: 04/11/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2014
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28051 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
579285 Transportation fee \$0.095 per MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.
RATE ADJUSTMENT PROVISIONS:
Contract 579285
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
78759 D MMBTU \$.0950 02/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 28051 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 24651					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 11/10/2011 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: 01/01/2012 TERM OF CONTRACT DATE: 01/01/2014					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Shpr option one yr extension					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
28003 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
579230 Monthly Firm Transport Reservation Fee \$4200 times number of days in month. Monthly Deferred Account Reservation Charge \$420000. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is redelivered. Transporter may charge conditioning fee for out-of-spec gas. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.10/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Any negative gas balance remaining in Deferred Account 30 days after contract termination to be purchased by Shipper at 105% of the average of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month following termination. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 579230 - On January 1, 2012 and on January 1, 2014, Shipper may reduce the contractual maximum daily quantity for that year. Such reduction will cause a reduction in the Monthly Firm Transport Reservation Fee to no less than \$3700 times number of days in month and the Monthly Deferred Account Reservation Charge to no less than \$370000. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL65369DDMDFEE\$37000.000002/01/2014Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 28003 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC
TARIFF CODE:	TT	RRC TARIFF NO:	24651	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the n	negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 73	345 COMPA	NY NAME: KINDER MORGAN TEJAS PIPELINE LLC			
TARIFF CODE: TT	RRC TARIFF NO:	25174			
DESCRIPTION: T	ransmission Transportation	STATUS: A			
OPERATOR NO:	463338				
ORIGINAL CON	TRACT DATE: 03/29/2012	RECEIVED DATE: 04/11/2014			
INITIAL SE	ERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2020			
IN	ACTIVE DATE:	AMENDMENT DATE:			
CONTRACT COM	MENT: None				
REASONS FOR FILI	١G				
NEW FILING: N	RRG	C DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	(PLAIN): None				
OTHER(EX	(PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
31648	**CONFIDENTIAL**				
		Y			
CURRENT RATE CON	APONENT				
RATE COMP. ID DESCRIPTION 579585 Firm Transportation commodity fee ranging from \$0.03 to \$0.05 per MMBtu depending on point at which gas is received. Monthly Deferred Account Reservation Charge \$0.045 per MMBtu of maximum quantity of Deferred Account balance reserved. Fuel reimbursement charges per MMBtu transported are calculated by multiplying first of the month Inside FERC-East Texas/Houston Ship Channel index times a percent ranging from 0% to 0.5% depending on the point at which the gas is received. Additional 1.5% fuel retainage on all volumes credited to Deferred Account. Transport receipts and deliveries balanced with Deferred Account, but Overrun charge equal to the greater of (i) \$0.50/MMBtu or (ii) a rate proposed by Transporter as representative of competitive market conditions at that time, for volumes in excess of the maximum Deferred Account daily receipt, inventory or delivery limits. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes incurred by Transporter, and is responsible for paying ad valorem taxes on Shipper's deferred account inventory each year.					
RATE ADJUSTME	NT PROVISIONS:				
Contract 579585 If i similar result.	index or indices cease to be publish	ed, Transporter may substitute new index or other methodology reasonably calculated to achieve a			
DELIVERY POINTS					
<u>ID</u>	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
65369	D DMDFE	E \$.0450 02/01/2014 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	31648 **(CONFIDENTIAL**			
TYPE SERVICE PROV	TIDED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
Н	Transportation				

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TT	RRC TARIFF NO:	25174			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an		

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TT RRC TARIFF NO: 25175						
DESCRIPTION: Transmission Transportation STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 04/01/2012 RECEIVED DATE: 10/29/2013						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
33894 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
579689 Transport fee \$0.10/MMBtu, or other mutually agreed rate. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMENT PROVISIONS:						
Contract 579689 Parties may mutually agree to rate other than contract rate. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65324 D BLNDNG \$.0350 08/01/2013 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 33894 **CONFIDENTIAL**						
65324 D MMBTU \$.1000 08/01/2013 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 33894 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
H Transportation						

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC		
TARIFF CODE:	TT	RRC TARIFF NO:	25175			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 25789					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 05/01/2008 RECEIVED DATE: 04/16/2013					
INITIAL SERVICE DATE: District Date: 05/01/2009					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
34310 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
576446 Transport rate mutually agreed to by parties on a deal by deal basis. Transporter may charge conditioning fee for out-of-spec gas. Dai imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Pri Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes and governmental filing fees.	ice				
RATE ADJUSTMENT PROVISIONS:					
Contract 576446 Mutually agreed to by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65336 D MMBTU \$.0800 02/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34310 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TT RRC TARIFF NO: 25790						
DESCRIPTION: Transmission Transportation STATUS: A						
OPERATOR NO: 463338						
ORIGINAL CONTRACT DATE: 11/08/2012 RECEIVED DATE: 04/11/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2017 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
30000 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION 580534 Transport fee \$0.025 per MMBtu for first 5,000,000 MMBtu received in contract year (November 1 - October 31) and \$0.02 per MMBtu for excess quantities in contract year. Transporter may charge conditioning fee for out-of-spec gas. Daily Imbalances due Transporter cashed out at 105% of GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel on the day imbalance incurred. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMENT PROVISIONS: Contract 580534 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 85633 D MMBTU \$.0250 02/01/2014 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**						
Customer 30000 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
H Transportation						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7	7345 COMPA	NY NAME: KINDER MORGAN TEJA	AS PIPELINE LLC			
TARIFF CODE: T	RRC TARIFF NO:	25958				
DESCRIPTION:	Transmission Transportation	STA	ATUS: A			
OPERATOR NO:	463338					
ORIGINAL CO	NTRACT DATE: 07/01/2011	RECEIVED DATE:	04/11/2014			
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	04/01/2014			
I	NACTIVE DATE:	AMENDMENT DATE:				
CONTRACT CON	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: N	RR RR	C DOCKET NO:				
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT			
34417	**CONFIDENTIAL**					
		Y				
CURRENT RATE CO	MPONENT		· · · · · ·			
RATE COMP. ID	DESCRIPTION					
578876	Monthly Firm Transport Reservation Fee \$15532.50 times number of days in month. Fuel reimbursement percentage ranging from 0% to 0.75% of receipt volumes depending on the pipeline zone into which the gas is received. Fees for daily imbalances of 14000-28000 MMBtu \$0.12/MMBtu, and over 28000 MMBtu 10% of Gas Daily Houston Ship Channel price. Fee for cumulative daily imbalances over 56000 MMBtu \$0.30/MMBtu. Fee for monthly imbalances greater of \$56000/month or the aggregate total of daily fees above. Monthly imbalances owed Transporter purchase by Shipper at greater of monthly average Gas Daily Houston Ship Channel price plus \$0.25, or average Gas Daily Houston Ship Channel price for the last 5 days of month plus \$0.25. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:						
Contract 578876 If	index or indices cease to be publis	hed Transporter may substitute new index or other m	ethodology reasonably calculated to achieve a			

Contract 578876 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC							
TARIFF CODE: TT	RRC T A	ARIFF NO:	25958				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CHARG		CONFIDENTIAL		
65449	D	MNTHLY	\$56000.0000	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	.L**					
Customer	34417	**C0	NFIDENTIAL**				
65411	D	CSHOUT	\$6.3205	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34417	**C0	NFIDENTIAL**				
65461	D	DMDFEE	\$434910.0000	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34417	**CO	NFIDENTIAL**				
65367	D	MNTHLY	\$8756.7400	02/01/2014	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	34417	**CO	NFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTH	HER TYPE DESCRIPTION			
Н	Transportation						
TUC APPLICABILITY	Y						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 734	5 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC						
TARIFF CODE: TT	RRC TARIFF NO: 26244						
DESCRIPTION: Tra	nsmission Transportation STATUS: A						
OPERATOR NO:	463338						
ORIGINAL CONT	TRACT DATE: 06/01/2013 RECEIVED DATE: 04/11/2014						
	Received Date: 06/01/2014 Received Date: 06/01/2016						
INA	CTIVE DATE: AMENDMENT DATE:						
CONTRACT COMM	IENT: Month to Month						
REASONS FOR FILIN	3						
NEW FILING: N	RRC DOCKET NO:						
CITY ORDINANC	E NO:						
AMENDMENT(EXF	LAIN): None						
OTHER(EXE	LAIN): Rate Change						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
28000 *	*CONFIDENTIAL**						
	Y						
CURRENT RATE COM	PONENT						
RATE COMP. ID	DESCRIPTION						
580847	580847 Transportation Reservation Fee \$1109025 per month for January and December, \$1001700 for February, \$481275 for March, \$101250 for for April, \$62775 per month for May, July and August, \$60750 per month for June and September, \$104625 for October, and \$465750 for November. Fuel reimbursement from 0.0% to 1.0% (depending on receipt points). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.						
RATE ADJUSTMEN	Γ PROVISIONS:						
Contract 580847							
DELIVERY POINTS							
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65461	D DMDFEE \$1001700.0000 02/01/2014 Y						
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28000 **CONFIDENTIAL**						
TYPE SERVICE PROVI							
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
Н	Transportation						
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							
	neer copy of any tarm has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 26245					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 06/01/2013 RECEIVED DATE: 04/11/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2016					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
28000 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
580849 Transportation Reservation Fee \$252495 per month for January and December, \$228060 for February, \$164145 for March, \$51975 for for April, \$13950 per month for May, July and August, \$13500 per month for June and September, \$53708 for October, and \$158850 for November. Fuel reimbursement from 0.0% to 0.5% (depending on receipt points). Transporter may charge conditioning fee for out-					
of-spec gas. Imbalance charge greater of \$0.50/MMBtu or mutually agreed rate for volumes exceeding hourly or daily max limits. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 580849					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65461 D DMDFEE \$228060.0000 02/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 28000 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
*					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7.	345 COMPANY NAME: K	INDER MORGAN TEJAS PIPELINE LLC				
TARIFF CODE: TT	RRC TARIFF NO: 26246					
DESCRIPTION: 7	ransmission Transportation	STATUS: A				
OPERATOR NO:	463338					
ORIGINAL CON	NTRACT DATE: 06/01/2013	RECEIVED DATE: 04/11/2014				
INITIAL SI	ERVICE DATE: TI	ERM OF CONTRACT DATE: 01/01/2015				
IN	ACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COM	IMENT: None					
REASONS FOR FILIE	NG					
NEW FILING: N	RRC DOCKET NO:					
CITY ORDINAN	CE NO:					
AMENDMENT(EX	XPLAIN : None					
OTHER(EX	(PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
27986	**CONFIDENTIAL**					
		Y				
CURRENT RATE CON	MPONENT					
RATE COMP. ID	DESCRIPTION					
580880		n fee greater of \$0.50/MMBtu or mutually agreed rate. Fuel reimbursement 1.5%. ng fees, and is responsible for paying ad valorem taxes on Customer's deferred account				
RATE ADJUSTME	NT PROVISIONS:					
Contract 580880						
DELIVERY POINTS						
ID	TYPE UNIT CURRENT	CHARGE EFFECTIVE DATE CONFIDENTIAL				
65369	D DMDFEE \$.1150	02/01/2014 Y				
DESCRIPTION:	**CONFIDENTIAL**					
Customer	Customer 27986 **CONFIDENTIAL**					
TYPE SERVICE PROV	/IDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
М	Other(with detailed explanation)	Deferred Account				
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 26345					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 06/12/2012 RECEIVED DATE: 10/21/2013					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2013					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Shipper has other transportation options. First month shipper has nominated under this agreement.					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
27986 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
580158 Interruptible transportation fee and fuel charge percent mutually agreeable from time to time. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 580158 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
86384 D MMBTU \$.0250 07/01/2013 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 27986 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7345 COMPANY NAME: KINDER MORGAN TEJAS PIPELINE LLC					
TARIFF CODE: TT RRC TARIFF NO: 26548					
DESCRIPTION: Transmission Transportation STATUS: A					
OPERATOR NO: 463338					
ORIGINAL CONTRACT DATE: 07/01/2012 RECEIVED DATE: 03/12/2014					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2014					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
34822 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
580143 Firm transportation monthly reservation fee \$1350.00 times number of days in month, plus \$0.10 per MMBtu of receipt volume. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is 105% of GAS DAILY Daily Price Survey for Houston Ship Channel for the day on which imbalance occurred. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes and governmental filing fees.					
RATE ADJUSTMENT PROVISIONS:					
Contract 580143 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
65333 D MMBTU \$.0250 01/01/2014 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 34822 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
H Transportation					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 734	5 C(OMPANY NAME:	KINDER MORGAN TEJA	AS PIPELINE LLC	
TARIFF CODE: TT	RRC TARI	FF NO: 26653			
DESCRIPTION: Tra	nsmission Transportation	on	STA	ATUS: A	
OPERATOR NO:	463338				
ORIGINAL CONT	RACT DATE: 01/0	01/2014	RECEIVED DATE:	04/11/2014	
INITIAL SER	VICE DATE:		TERM OF CONTRACT DATE:	01/01/2025	
INAG	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	ENT: None				
REASONS FOR FILING	r				
NEW FILING: N		RRC DOCKET NO	D:		
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
34867 **	*CONFIDENTIAL**				
			Y		
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
579099				ement fee equal to 0.5% of receipt quantity times East Texas - Houston Ship Channel/Beaumont,	
	Texas for the month	of receipt. Imbalances at	end of month cashed out. If Shipper	r owes Transporter, daily cashout price per MMBtu i	s
	the average GAS DA day of the month. Sh	ILY Daily Price Survey : hipper reimburses taxes a	for Houston-Katy, Houston Ship Cha nd governmental filing fees.	unnel Index (HSC Midpoin Average) published each	
RATE ADJUSTMENT	PROVISIONS:				
Contract 579099 If ind similar result.	lex or indices cease to b	e published, Transporter	may substitute new index or other m	nethodology reasonably calculated to achieve a	
DELIVERY POINTS					
ID	TYPE	UNIT CURRE	NT CHARGE EFFECTIV	E DATE <u>CONFIDENTIAL</u>	
86809	D	MMBTU \$.0809	02/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	4867	**CONFIDENTIA	L**		
86810	D	MMBTU \$.0809	02/01/	2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 3	4867	**CONFIDENTIA	\L**		
86811	D	MMBTU \$.0809	02/01/	2014 Y	
	-		02,01,		
	**CONFIDENTIAL **				
DESCRIPTION:	**CONFIDENTIAL**		T **		
DESCRIPTION:	**CONFIDENTIAL**	**CONFIDENTIA	\L**		
DESCRIPTION:	4867		L**		
DESCRIPTION: Customer 3	4867	**CONFIDENTIA	L** OTHER TYPE DESCRIP	PTION	

RRC COID:	7345	COMPAN	NY NAME:	KINDER MORGAN TEJAS PIPELINE LLC	
TARIFF CODE:	TT	RRC TARIFF NO:	26653		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affiliated.					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					