TARIFF CODE:TTRRC TARIFF NO:19438DESCRIPTION:Transmission TransportationSTATUS:AOPERATOR NO:183246ORIGINAL CONTRACT DATE:08/01/2007RECEIVED DATE:02/26/2013	
OPERATOR NO:         183246           ORIGINAL CONTRACT DATE:         08/01/2007         RECEIVED DATE:         02/26/2013	
ORIGINAL CONTRACT DATE:         08/01/2007         RECEIVED DATE:         02/26/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Revised rates per 6-month interim agreement effective 07/01/12 through 11/30/12.	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           20502	]
28503 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID       DESCRIPTION         GP-0000030       Adjust gathering charge to \$0.2500/mmbtu. Compression charge remains same at \$0.14/mmbtu per stage. Low volume fee rem	ains the
same at \$350 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.	and the
RATE ADJUSTMENT PROVISIONS:	
Interim six-month rate adjustment	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           72130         D         mmbtu         \$.2500         07/01/2012         Y	
DESCRIPTION: **CONFIDENTIAL**	1
Customer 28503 **CONFIDENTIAL**	
71794 D mmbtu \$.2500 07/01/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 28503 **CONFIDENTIAL**	]
66384 D mmbtu \$.2500 07/01/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	_
Customer 28503 **CONFIDENTIAL**	
66385 D mmbtu \$.2500 07/01/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
	1
Customer 28503 **CONFIDENTIAL**	

RRC COID: 726	7 COMPANY NAME:	COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE: TT	<b>RRC TARIFF NO:</b> 19438	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Meter Fee.
TUC APPLICABILITY		

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 7	267 COMPAN	NY NAME: COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE: TT	RRC TARIFF NO:	19440
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	183246	
ORIGINAL CO	NTRACT DATE: 11/30/2006	<b>RECEIVED DATE:</b> 08/14/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 11/30/2016
IN	ACTIVE DATE:	<b>AMENDMENT DATE:</b> 04/18/2007
CONTRACT CON	IMENT: 10yr-yrly renewal-90/d	d cancellation
REASONS FOR FILI	NG	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E)	<b>XPLAIN</b> ): None	
OTHER(E	<b>XPLAIN):</b> Updated current charge	e to include compression fee for January 2014.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
33993	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	•
RATE COMP. ID	DESCRIPTION	
TX.04.00010.GGA		18/mmbtu; Compression fee \$.07506/mmbtu per stage. Meter Fee is \$400 per month if volume delivered 1000 MCF except for reasons of Force Majeure
RATE ADJUSTME	NT PROVISIONS:	
Annually on Ian 1a	t adjusted per CPI-U increase	

RRC COID: 7	267	COMPAN	Y NAME: CO	WTOWN	PIPELINE PARTNE	RS L.P.	
TARIFF CODE: TT	Г RRC TA	ARIFF NO:	19440				
DELIVERY POINTS							
ID	<u>TYPE</u>	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
66384	D	mmbtu	\$.4042		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	33993	**C0	ONFIDENTIAL**				
66385	D	mmbtu	\$.4792		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	33993	**C0	ONFIDENTIAL**				
71794	D	mmbtu	\$.4792		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	33993	**C(	ONFIDENTIAL**				
72130	D	mmbtu	\$.4792		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	33993	**C(	ONFIDENTIAL**				
77896	D	mmbtu	\$.4792		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	33993	**C0	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detai	led explanation	)	Meter Fee			
UC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	innot be used to suppor	1 unfair advanta rt a Section 104	ge during the negot .003(b) transaction	iations. if the rate to be	charged or offerred to be c	harged is to an	

RRC COID: 7	7267 COMPAN	ANY NAME: COWTOWN PIPELINE PARTNERS L.P.	
TARIFF CODE: T	<b>RRC TARIFF NO:</b>	20077	
DESCRIPTION:	Transmission Transportation	STATUS: A	
<b>OPERATOR NO:</b>	183246		
ORIGINAL CO	NTRACT DATE: 12/15/2006	<b>RECEIVED DATE:</b> 08/14/2014	
INITIAL S	SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 12/15/2016	
I	NACTIVE DATE:	<b>AMENDMENT DATE:</b> 10/31/2007	
CONTRACT COM	MMENT: 10yr-yrly renewal-90/d	//d cancellation	
REASONS FOR FIL	ING		
NEW FILING: N	N RRC	RC DOCKET NO:	
CITY ORDINAN	ICE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	<b>XPLAIN</b> ): Updated current charge	ge to include compression fee for January 2014.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
32345	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
TX.04.00003.GGA		mbtu per stage. 2014: Gathering fee of \$0.40418/mmbtu; Compression fee \$.07506/mmbtu per stag ume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure	e. Meter
RATE ADJUSTM	ENT PROVISIONS:		
Annualy on Jan 1s	t adjusted per CPI-U increase		

RRC COID: 7	RRC COID:       7267       COMPANY NAME:       COWTOWN PIPELINE PARTNERS L.P.						
TARIFF CODE: TT	RRC TA	RIFF NO:	20077				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u> mmbtu	CURRENT C	HARGE	EFFECTIVE DATE 01/01/2014	CONFIDENTIAL	
71794	D		\$.4781		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI						
Customer	32345	**C	ONFIDENTIAL**				
72130	D	mmbtu	\$.4781		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	32345	**C	ONFIDENTIAL**				
77896	D	mmbtu	\$.4781		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	32345	**C	ONFIDENTIAL**				
66384	D	mmbtu	\$.4781		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	32345	**C	ONFIDENTIAL**				
66385	D	mmbtu	\$.4781		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	32345	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TY	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanatior	)	Meter Fee			
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility ne NOTE: (This fact can affiliated pi	nnot be used to support	unfair advanta a Section 104	age during the negoti .003(b) transaction i	ations. f the rate to be	charged or offerred to be cl	harged is to an	

RRC COID: 7	267 CON	<b>IPANY NAME</b> :	COWTOWN PIPELINE I	PARTNERS L.P.	
TARIFF CODE: TT	<b>RRC TARIFF</b>	NO: 20079			
DESCRIPTION:	Transmission Transportation		STA	ATUS: A	
OPERATOR NO:	183246				
ORIGINAL CO	NTRACT DATE: 02/01/2	2008	<b>RECEIVED DATE:</b>	05/26/2011	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:		
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	IMENT: None				
<b>REASONS FOR FILI</b>	ING				
NEW FILING: N	1	RRC DOCKET N	0:		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	<b>XPLAIN</b> : Update rate escal	ation effective 01012	011		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
28505	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GP-0000024	gathering charge of \$0.3 receipt point drops below	3500/mmbtu. Compres w 1000 MCF except f	ssion charge \$.0650/mmbtu per stage or reasons of Force Majeure.	. Meter Fee is \$400 per month	h if volume delivered per
RATE ADJUSTME	ENT PROVISIONS:				
CPI-U					
DELIVERY POINTS					
ID			ENT CHARGE EFFECTIV		AL
72130	D m	1991 \$.3652	01/01/	2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	28505	**CONFIDENTIA	\L**		
71794	D m	1mbtu \$.3652	01/01/	/2011 Y	
		nnotu <i>\$.3032</i>	01/01/	2011 I	
DESCRIPTION:	**CONFIDENTIAL**				]
Customer	28505	**CONFIDENTIA	AL**		
66384	D m	1 \$.3652	01/01/	/2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	28505	**CONFIDENTIA	\L**		
				2011	
66385		1921 style="text-align: center; center	01/01/	2011 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	28505	**CONFIDENTIA	\L**		

RRC TARIFF NO: 20079	
)	
ERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Compression	
Sathering	
Other(with detailed explanation)	Meter Fee
E Co Ga	ERVICE DESCRIPTION ompression athering

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 72	267 C		Y NAME: COWTOWN				
TARIFF CODE: TT	RRC TARI	FF NO:	20080				
<b>DESCRIPTION:</b> T	ransmission Transportati	on		STATUS	S: A		
<b>OPERATOR NO:</b>	183246						
ORIGINAL CON	NTRACT DATE: 09/	01/2004	RF	ECEIVED DATE: 0	8/14/2014		
INITIAL SE	ERVICE DATE:				2/31/2020		
IN	ACTIVE DATE:		AMEN	<b>DMENT DATE:</b> 1	0/01/2010		
CONTRACT COM	MENT: thereafter, au	ito annual re	enewal				
REASONS FOR FILIN	NG						
NEW FILING: N		RRC	DOCKET NO:				
CITY ORDINANO	CE NO:						
AMENDMENT(EX	<b>XPLAIN</b> ): None						
OTHER(EX	<b>(PLAIN):</b> Updated curre	ent charge to	o include compression fee for Ja	anuary 2014.			
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME		CON	FIDENTIAL? DE	LIVERY POIN	<u><u> </u></u>	
28509	**CONFIDENTIAL**						
				Y			
CURRENT RATE CON	MPONENT						
DATE COMP. TO							
RATE COMP. ID	DESCRIPTION						
<u>RATE COMP. ID</u> TX.04.00018.GGA	2014 Gathering fee of equal to 89.9 psia; th psia; \$.05548 for 263	nen \$.27738 5-414.9 psia	/mmbtu. Gas Redelivery Fee on for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or ec	115-164.9 psia; \$.16643 qual to 415 psia. Treating	for 165-214.9 ps fee of \$.0365 pe	ia; \$.11095 for 2 er mole percent	215-264.9 of CO2, if
TX.04.00018.GGA	2014 Gathering fee d equal to 89.9 psia; th psia; \$.05548 for 263 needed. Meter Fee i	nen \$.27738 5-414.9 psia	for 90-114.9 psia; \$.22191 for	115-164.9 psia; \$.16643 qual to 415 psia. Treating	for 165-214.9 ps fee of \$.0365 pe	ia; \$.11095 for 2 er mole percent	215-264.9 of CO2, if
TX.04.00018.GGA	2014 Gathering fee d equal to 89.9 psia; th psia; \$.05548 for 26 needed. Meter Fee i	nen \$.27738 5-414.9 psia s \$400 per 1	for 90-114.9 psia; \$.22191 for a and \$.00 for greater than or ed	115-164.9 psia; \$.16643 qual to 415 psia. Treating	for 165-214.9 ps fee of \$.0365 pe	ia; \$.11095 for 2 er mole percent	215-264.9 of CO2, if
TX.04.00018.GGA RATE ADJUSTME! Annualy on Jan 1st	2014 Gathering fee d equal to 89.9 psia; th psia; \$.05548 for 263 needed. Meter Fee i	nen \$.27738 5-414.9 psia s \$400 per 1	for 90-114.9 psia; \$.22191 for a and \$.00 for greater than or ed	115-164.9 psia; \$.16643 qual to 415 psia. Treating	for 165-214.9 ps fee of \$.0365 pe	ia; \$.11095 for 2 er mole percent	215-264.9 of CO2, if
TX.04.00018.GGA RATE ADJUSTME Annualy on Jan 1st and DELIVERY POINTS	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26: needed. Meter Fee i <b>NT PROVISIONS:</b> adjusted per CPI-U incres	nen \$.27738 5-414.9 psia s \$400 per 1 ase	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq nonth if volume delivered per re	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below	for 165-214.9 ps fee of \$.0365 pe 1000 Mcf, excep	ia; \$.11095 for 2 er mole percent of ot for reasons of	215-264.9 of CO2, if
TX.04.00018.GGA RATE ADJUSTME! Annualy on Jan 1st	2014 Gathering fee d equal to 89.9 psia; th psia; \$.05548 for 26 needed. Meter Fee i	nen \$.27738 5-414.9 psia s \$400 per 1	for 90-114.9 psia; \$.22191 for a and \$.00 for greater than or ed	115-164.9 psia; \$.16643 qual to 415 psia. Treating	for 165-214.9 ps fee of \$.0365 pe 1000 Mcf, excep TE <u>CONFI</u>	ia; \$.11095 for 2 er mole percent	215-264.9 of CO2, if
TX.04.00018.GGA RATE ADJUSTMEN Annualy on Jan 1st : DELIVERY POINTS ID 71794	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26: needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incre: <u>TYPE</u> D	en \$.27738 5-414.9 psia s \$400 per 1 ase <u>UNIT</u> mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq nonth if volume delivered per re <u>CURRENT CHARGE</u>	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below <u>EFFECTIVE DA</u>	for 165-214.9 ps fee of \$.0365 pe 1000 Mcf, excep TE <u>CONFI</u>	ia; \$.11095 for 2 er mole percent of the for reasons of DENTIAL	215-264.9 of CO2, if
TX.04.00018.GGA RATE ADJUSTMEN Annualy on Jan 1st : DELIVERY POINTS ID	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26; needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incres <u>TYPE</u> D **CONFIDENTIAL**	nen \$.27738 5-414.9 psia s \$400 per 1 ase <u>UNIT</u> mmbtu *	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq month if volume delivered per re <u>CURRENT CHARGE</u> \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below <u>EFFECTIVE DA</u>	for 165-214.9 ps ; fee of \$.0365 pe 1000 Mcf, excep TE <u>CONFI</u>	ia; \$.11095 for 2 er mole percent of the for reasons of DENTIAL	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEN Annualy on Jan 1st : DELIVERY POINTS ID 71794 DESCRIPTION: 72130	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26: needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incress TYPE D **CONFIDENTIAL** D	nen \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq nonth if volume delivered per re <u>CURRENT CHARGE</u>	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014	for 165-214.9 ps ; fee of \$.0365 pe 1000 Mcf, excep TE <u>CONFI</u>	ia; \$.11095 for 2 er mole percent of the for reasons of DENTIAL Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEN Annualy on Jan 1st DELIVERY POINTS ID 71794 DESCRIPTION:	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26; needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incres <u>TYPE</u> D **CONFIDENTIAL**	nen \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq month if volume delivered per re <u>CURRENT CHARGE</u> \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014	for 165-214.9 ps ; fee of \$.0365 pe 1000 Mcf, excep TE <u>CONFI</u>	ia; \$.11095 for 2 er mole percent of the for reasons of DENTIAL Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEN Annualy on Jan 1st a DELIVERY POINTS ID 71794 DESCRIPTION: 72130 DESCRIPTION: 77896	2014 Gathering fee of equal to 89.9 psia; th psia; \$.05548 for 265 needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U increa D **CONFIDENTIAL** D **CONFIDENTIAL** D	nen \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq month if volume delivered per re <u>CURRENT CHARGE</u> \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014	for 165-214.9 ps ; fee of \$.0365 pe 1000 Mcf, excep TE <u>CONFI</u>	ia; \$.11095 for 2 er mole percent of the for reasons of DENTIAL Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEN Annualy on Jan 1st : DELIVERY POINTS ID 71794 DESCRIPTION: 72130 DESCRIPTION: 77896 DESCRIPTION:	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26 needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U increa <u>TYPE</u> D **CONFIDENTIAL** D **CONFIDENTIAL** D	nen \$.27738 5-414.9 psia s \$400 per 1 ase <u>UNIT</u> mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq nonth if volume delivered per re <u>CURRENT CHARGE</u> \$.7948 \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014 01/01/2014	for 165-214.9 ps fee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of ot for reasons of DENTIAL Y Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEI Annualy on Jan 1st : DELIVERY POINTS ID 71794 DESCRIPTION: 72130 DESCRIPTION: 77896 DESCRIPTION: 66384	2014 Gathering fee of equal to 89.9 psia; th psia; \$.05548 for 265 needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U increa D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D	een \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq month if volume delivered per re <u>CURRENT CHARGE</u> \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014	for 165-214.9 ps fee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of the for reasons of DENTIAL Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEN Annualy on Jan 1st : DELIVERY POINTS ID 71794 DESCRIPTION: 72130 DESCRIPTION: 77896 DESCRIPTION: 66384 DESCRIPTION:	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26: needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incres TYPE D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL**	een \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq month if volume delivered per re CURRENT CHARGE \$.7948 \$.7948 \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014 01/01/2014	for 165-214.9 ps fee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of ot for reasons of DENTIAL Y Y Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEI Annualy on Jan 1st a DELIVERY POINTS  DESCRIPTION: 72130 DESCRIPTION: 77896 DESCRIPTION: 66384 DESCRIPTION: 66385	2014 Gathering fee of equal to 89.9 psia; th psia; \$.05548 for 26 needed. Meter Fee i MT PROVISIONS: adjusted per CPI-U incress adjusted per CPI-U incress D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D	en \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq nonth if volume delivered per re <u>CURRENT CHARGE</u> \$.7948 \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014 01/01/2014	for 165-214.9 ps fee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of ot for reasons of DENTIAL Y Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEN Annualy on Jan 1st a DELIVERY POINTS ID 71794 DESCRIPTION: 72130 DESCRIPTION: 66384 DESCRIPTION: 66385 DESCRIPTION:	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 265 needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U increa D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL**	en \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq month if volume delivered per re CURRENT CHARGE \$.7948 \$.7948 \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014 01/01/2014	for 165-214.9 ps fee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of ot for reasons of DENTIAL Y Y Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEI Annualy on Jan 1st : DELIVERY POINTS  DESCRIPTION: 72130 DESCRIPTION: 77896 DESCRIPTION: 66384 DESCRIPTION: 66385 DESCRIPTION: 17PE SERVICE PROV	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26: needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incres TYPE D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL**	een \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu * mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq- month if volume delivered per re- CURRENT CHARGE \$.7948 \$.7948 \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014 01/01/2014 01/01/2014	for 165-214.9 ps tee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of ot for reasons of DENTIAL Y Y Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEN Annualy on Jan 1st a DELIVERY POINTS ID 71794 DESCRIPTION: 72130 DESCRIPTION: 66384 DESCRIPTION: 66385 DESCRIPTION:	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 265 needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incression TYPE D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL**	een \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu * mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq- month if volume delivered per re- CURRENT CHARGE \$.7948 \$.7948 \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014 01/01/2014	for 165-214.9 ps tee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of ot for reasons of DENTIAL Y Y Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEI Annualy on Jan 1st : DELIVERY POINTS  DESCRIPTION: 72130 DESCRIPTION: 77896 DESCRIPTION: 66384 DESCRIPTION: 66385 DESCRIPTION: 17PE SERVICE PROV	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 26: needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incres TYPE D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL**	een \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu * mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq- month if volume delivered per re- CURRENT CHARGE \$.7948 \$.7948 \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014 01/01/2014 01/01/2014	for 165-214.9 ps tee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of ot for reasons of DENTIAL Y Y Y Y	215-264.9 of CO2, if
TX.04.00018.GGA  RATE ADJUSTMEN Annualy on Jan 1st a DELIVERY POINTS ID 71794 DESCRIPTION: 72130 DESCRIPTION: 66384 DESCRIPTION: 66385 DESCRIPTION: 17PPE SERVICE PROV TYPE OF SERVICE	2014 Gathering fee c equal to 89.9 psia; th psia; \$.05548 for 265 needed. Meter Fee i NT PROVISIONS: adjusted per CPI-U incression TYPE D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL** D **CONFIDENTIAL**	een \$.27738 5-414.9 psia s \$400 per r ase <u>UNIT</u> mmbtu * mmbtu * mmbtu * mmbtu * mmbtu	for 90-114.9 psia; \$.22191 for a; and \$.00 for greater than or eq- month if volume delivered per re- CURRENT CHARGE \$.7948 \$.7948 \$.7948 \$.7948	115-164.9 psia; \$.16643 jual to 415 psia. Treating eccipt point drops below EFFECTIVE DA 01/01/2014 01/01/2014 01/01/2014 01/01/2014	for 165-214.9 ps tee of \$.0365 pe 1000 Mcf, excep TE CONFI	ia; \$.11095 for 2 er mole percent of ot for reasons of DENTIAL Y Y Y Y	215-264.9 of CO2, if

TARIFF CODE:       TT         UC APPLICABILITY	RRC TARIFF NO:	20080			
UC APPLICABILITY					
	SECTION 104.003(b) APPLICA				
	the customer had an unfair advantation the used to support a Section 104 eline.)		offerred to be charged	l is to an	

RRC COID: 7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.
ARIFF CODE:     TT     RRC TARIFF NO:     20081
ESCRIPTION: Transmission Transportation STATUS: A
<b>PPERATOR NO:</b> 183246
ORIGINAL CONTRACT DATE:         06/01/2007         RECEIVED DATE:         08/14/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2017
INACTIVE DATE: AMENDMENT DATE: 05/01/2009
CONTRACT COMMENT: 10/yr-yrly renewal-90/d cancellation
EASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
<b>OTHER(EXPLAIN):</b> Updated current charge to include compression fee for January 2014.
STOMERS
<u>JSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32345 **CONFIDENTIAL**
Y
IRRENT RATE COMPONENT
ATE COMP. ID DESCRIPTION
2014 gathering fee of \$0.40418/mmbtu. Compression fee \$0.33256 for less than or equal to 89.9 psia; \$0.27714 for 90-114.9 psia; \$0.22171 for 115-164.9 psia; \$0.16628 for 165-214.9 psia; \$0.11085 for 215-264.9 psia; \$0.05543 for 265-414.9 psia and \$0.0 for greater than or equal to 415 psia. Treating fee of \$0.0365 per mole percent of CO2 if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.
RATE ADJUSTMENT PROVISIONS:
Annually on Jan 1st adjusted per CPI-U increase

RRC COID: 72	267 CC	OMPAN	Y NAME: CO	WTOWN PIPE	LINE PARTNE	RS L.P.	
TARIFF CODE: TT	RRC TARIF	F NO:	20081				
DELIVERY POINTS							
	TYPE	<u>UNIT</u>	CURRENT C	HARGE EF	FECTIVE DATE	CONFIDENTIAL	
71794	D	mmbtu	\$.7367		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32345	**C0	ONFIDENTIAL**				
72130	D	mmbtu	\$.7367		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32345	**C0	ONFIDENTIAL**				
77896	D	mmbtu	\$.7367		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32345	**C0	ONFIDENTIAL**				
66384	D	mmbtu	\$.7367		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32345	**C0	ONFIDENTIAL**				
66385	D	mmbtu	\$.7367		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	32345	**C(	ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TYPE D	DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed ex	xplanation	)	Treating and Mete	er Fee		
TUC APPLICABILITY	7						
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pij	or the customer had an unfa not be used to support a S peline.)	air advanta ection 104	nge during the negoti .003(b) transaction i	ations. f the rate to be charge	ed or offerred to be cl	harged is to an	

RRC COID: 726	7 COMPAN	Y NAME: COWTOWN PIPELINE I	PARTNERS L.P.
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	20585	
<b>DESCRIPTION:</b> Tran	nsmission Transportation	STA	ATUS: A
<b>OPERATOR NO:</b> <sup>1</sup>	183246		
ORIGINAL CONT	<b>RACT DATE:</b> 08/01/2008	RECEIVED DATE:	08/14/2014
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE:	08/12/2018
INAC	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	<b>ENT:</b> 10/yr-mthly renewal-90	/d cancellation	
REASONS FOR FILING	Y F		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Updated current charge	to include compression fee for January 2014.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33059 **	*CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	PONENT		· ·
RATE COMP. ID	DESCRIPTION		
TX.04.00005.GGA	115-164.9 psia; \$.16628 for 16	5-214.9 psia; \$.11085 for 215-264.9 psia; \$.05543 f 5 per mole of CO2 if needed. Meter Fee is \$400 per	
RATE ADJUSTMENT	PROVISIONS:		
Annually on Jan 1st ad	ljusted per CPI-U increase		

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RRC COID: 7	267 C	OMPAN	Y NAME: CO	WTOWN	PIPELINE PARTNE	RS L.P.	
TARIFF CODE: TT	RRC TARI	FF NO:	20585				
DELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
71794	D	mmbtu	\$.7367		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	33059	**C(	ONFIDENTIAL**				
72130	D	mmbtu	\$.7367		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	33059	**C0	ONFIDENTIAL**				
77896	D	mmbtu	\$.7367		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k					
Customer	33059	**C0	ONFIDENTIAL**				
66384	D	mmbtu	\$.7367		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k					
Customer	33059	**C(	ONFIDENTIAL**				
66385	D	mmbtu	\$.7367		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k					
Customer	33059	**C	ONFIDENTIAL**				
TYPE SERVICE PRO		-		0.00000			
TYPE OF SERVICE	-	IPTION		<u>OTHER I</u>	YPE DESCRIPTION		
J	Compression						
Н	Transportation						
I	Gathering			<b></b>			
M	Other(with detailed	explanation	)	Treating an	d Meter fees		
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003(b)	) APPLICA	BILITY				
					charged or offerred to be cl	narged is to an	
I affirm that a true and	correct copy of this tariff	has been se	nt to the customer in	volved in this	transaction.		

<b>RRC COID:</b> 7267	COMPANY NAM	IE: COWTOWN PIPELINE P	ARTNERS L.P.
TARIFF CODE: TT	<b>RRC TARIFF NO:</b> 21198		
DESCRIPTION: Transmissio	n Transportation	STA	TUS: A
<b>OPERATOR NO:</b> 183246			
ORIGINAL CONTRACT I	DATE: 10/01/2007	<b>RECEIVED DATE:</b>	07/02/2014
INITIAL SERVICE D	ATE:	TERM OF CONTRACT DATE:	12/31/2020
INACTIVE I	DATE:	AMENDMENT DATE:	08/13/2012
CONTRACT COMMENT:	renewed yrly-90/d cancellation		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKE	Г NO:	
CITY ORDINANCE NO:			
	replaces fees section of contract		
OTHER(EXPLAIN):	Added term of contract date & condue to internal audit	nment, chg contr #, chg customer name as	of 04012013, chg rate adjust. provision, 2014 esc. lat
CUSTOMERS			
CUSTOMER NO CUSTO	MER NAME	CONFIDENTIAL?	DELIVERY POINT
28509 **CONFI	DENTIAL**		
		Y	
35042 **CONFI	DENTIAL**		
		Y	
CURRENT RATE COMPONEN	ſ		
RATE COMP. ID DESC	RIPTION		
drops Midstr covere	below 1000 MCF except for reason ream Gas Services (Access Midstre	s of Force Majeure. Third party contract b am) as Gatherer, Third party transportatio cost is \$0.30/mmbtu with \$250/mthly if le	0 per month if volume delivered per receipt point between Cowtown Pipeline Partners L.P. and Texas n cost for Quicksilvers Village Creek Acreage ss than 500/mmbtu/day is delivered. Escalation is
RATE ADJUSTMENT PROV	ISIONS:		
Annually on Jan 1st adjusted p	er CPI-U increase		
DELIVERY POINTS			
		RRENT CHARGE EFFECTIVE	
70131	D mmbtu \$.6879	01/01/2	2014 Y
DESCRIPTION: **CONF	FIDENTIAL**		
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SERV	VICE DESCRIPTION	OTHER TYPE DESCRIP	TION
I Gathe	ring		
M Other	(with detailed explanation)	Meter Fee	

RRC COID:	7267	COMPAN	Y NAME:	COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	21198	
TUC APPLICABILI	ITY			
FACTS SUPPORT	'ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         7267         COMPANY NAME:         COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE:TTRRC TARIFF NO:21930
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 183246
ORIGINAL CONTRACT DATE:         10/01/2010         RECEIVED DATE:         05/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2013
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: thereafter yrly-90/d cancellation
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Internal audit resulted 2014 esc delay, added term of contract and chg rate adjustment
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
30121 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
TX.03.00001.GGA.901       Chesapeake CDP. Gathering charge of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.539592/mmbtu when 2500-4999 mmbtu/d, or \$0.48563 when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.377772 when >/=15000 mmbtu/d; based on monthly avg volume a CDP. Electric charge actual cost. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.
RATE ADJUSTMENT PROVISIONS:
Annually on Jan 1st adjusted per CPI-U increase
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
70131 D mmbtu \$.6583 01/01/2014 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30121 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
M Other(with detailed explanation) Meter Fee
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.
r annual date and contest copy of ans tarm has been sont to the customer involved in this dansaction.

RRC COID: 7	7267 COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE: T	T RRC TARIFF NO: 22311
DESCRIPTION:	Transmission Transportation STATUS: A
<b>OPERATOR NO:</b>	183246
ORIGINAL CO	<b>DNTRACT DATE:</b> 11/01/2009 <b>RECEIVED DATE:</b> 05/15/2014
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2019
I	NACTIVE DATE: AMENDMENT DATE: 11/01/2013
CONTRACT COM	MMENT: 10yr-yrly renewal-90/d cancellation
REASONS FOR FILI	ING
NEW FILING: N	N RRC DOCKET NO:
CITY ORDINAN	ICE NO:
AMENDMENT(E	<b>EXPLAIN</b> : 11012013 amendment dedicated additional acreage
OTHER(E	<b>EXPLAIN</b> : Added term contr./removed rate adjust. provision contract does not have one/Correcting 2010 rates to include compression fee
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32345	**CONFIDENTIAL**
	Y
CURRENT RATE CO	DMPONENT
RATE COMP. ID	DESCRIPTION
TX.04.00006.GGA	Gathering fee of \$0.3543/mmbtu. Compression charge \$0.30 for less than or equal to 89.9 psia; then \$0.25 for 90-114.9 psia; \$0.20 for 115-164.9 psia; \$0.15 for 165-214.9 psia; \$0.10 for 215-264.9 psia; \$0.05 and \$0.00 for greater than or equal to 415 psia. Treating fee of \$.035 per mole percent of CO2, if needed. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 Mcf, except for reasons of Force Majeure. Previous escalations effective 1/1/2012 & 1/1/2013 should not hve been submitted for this tariff. This revision should correct pricing back to 7/1/2010
RATE ADJUSTME	ENT PROVISIONS:

RRC COID: 7	267	COMPAN	Y NAME: CO	WTOWN P	IPELINE PARTNE	LRS L.P.	
TARIFF CODE: TT	RRC TA	RIFF NO:	22311				
ELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
71794	D	mmbtu	\$.6543		07/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	32345	**C(	ONFIDENTIAL**				
72130	D	mmbtu	\$.6543		07/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**					
Customer	32345	**C(	ONFIDENTIAL**				
66384	D	mmbtu	\$.6543		07/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	32345	**C0	ONFIDENTIAL**				
66385	D	mmbtu	\$.6543		07/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	32345	**C0	ONFIDENTIAL**				
77896	D	mmbtu	\$.6543		07/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**					
Customer	32345	**C0	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detaile	ed explanation	)	Treating Fee	, Meter Fee		
UC APPLICABILIT	Y						
	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility n	or the customer had an nnot be used to support	unfair advanta	ge during the negotia	ations. f the rate to be o	charged or offerred to be c	harged is to an	

COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P. 7267 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 22497 **DESCRIPTION:** Transmission Transportation STATUS: A 183246 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2009 04/25/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/01/2011 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: thereafter mthly-30/d cancellation **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update contract term and comments, contract #, & 01012014 esc. Internal audit resulted 2014 esc delay & corrections CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 31476 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering charge of \$0.67621/mmbtu. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except TX.02.00003.GGA for reasons of Force Majeure. **RATE ADJUSTMENT PROVISIONS:** Annualy on Jan 1st adjusted per CPI-U increase **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 73018 D mmbtu \$.6762 01/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31476 \*\*CONFIDENTIAL\*\* Customer 72340 01/01/2014 Y D \$.6762 mmbtu **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 31476 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Gathering Meter Fee Μ Other(with detailed explanation)

RRC COID:	7267	COMPAN	Y NAME:	COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	22497	
TUC APPLICABIL	ITY			
FACTS SUPPORT	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P. 7267 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 22498 **DESCRIPTION:** Transmission Transportation STATUS: A 183246 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2009 04/25/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 10/01/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 09/01/2010 CONTRACT COMMENT: 3yr-auto yrly renewal-90/d cancellation **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): amendment addressed pressure issues and gathering fee change UpdateContract amend,Term/Comment,Contract#, 12014esc. CorrectContractDate, prior gathering >=301 psia. Co audit resulted **OTHER(EXPLAIN):** 2014 esc delay/corrections CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 28515 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TX.02.00002.GGA record correction of prior years gathering fee for >=301 psia: 1/2011 - \$0.20000, 1/2012 - \$0.20592, 1/2013 - \$0.20951. 1/2014 Gathering charge of 0.65830/mmbtu when <= 150 psia; then 0.59355 when 151 to 200 psia, 0.48563 when 201 to 300 psia and 0.21265 when >= 301 psia. No compression charge. Meter Fee is \$200 per month if volume delivered per receipt point drops below 500 MCF except for reasons of Force Majeure. **RATE ADJUSTMENT PROVISIONS:** Annualy on Jan 1st adjusted per CPI-U increase DELIVERY POINTS EFFECTIVE DATE CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE 73018 D mmbtu \$.6583 01/01/2014 Y \*\*CONFIDENTIAL\*\* **DESCRIPTION:** 28515 \*\*CONFIDENTIAL\*\* Customer 72340 01/01/2014 D \$ 6583 Y mmbtu **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 28515 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Gathering Meter Fee Μ Other(with detailed explanation)

RRC COID:	7267	COMPAN	NY NAME:	COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE:	TT	RRC TARIFF NO:	22498	
TUC APPLICABIL	ITY			
FACTS SUPPORT	FING SECTI	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P. 7267 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 22499 **DESCRIPTION:** Transmission Transportation STATUS: A 183246 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/2009 04/25/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 12/31/2020 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10/01/2010 CONTRACT COMMENT: thereafter yrly-90/d cancellation **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update term/comment, Contract#, 2014 esc, add meter fee to type of service-other. Co audit resulted 2014 esc delay & corrections CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 28509 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering charge of \$0.59355/mcf less a potential adjustment depending on the quarterly volumes transported. Meter Fee is \$400 per TX.02.00001.GGA month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure. **RATE ADJUSTMENT PROVISIONS:** Annualy on Jan 1st adjusted per CPI-U increase DELIVERY POINTS TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 73018 D mcf \$.5936 01/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 28509 Customer 72340 01/01/2014 Y D \$.5936 mcf **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 28509 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering Meter Fee Μ Other(with detailed explanation)

RRC COID:	7267	COMPAN	Y NAME:	COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	22499	
TUC APPLICABILI	TY			
FACTS SUPPORT	'ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 7267 COMPANY NA	AME: COWTOWN PIPELINE PARTNERS L.P.
<b>TARIFF CODE:</b> TT <b>RRC TARIFF NO:</b> 2285	7
<b>DESCRIPTION:</b> Transmission Transportation	STATUS: A
<b>OPERATOR NO:</b> 183246	
ORIGINAL CONTRACT DATE: 05/05/2010	<b>RECEIVED DATE:</b> 04/25/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: mth/mth-1st sales 01012011	
REASONS FOR FILING	
NEW FILING: N RRC DOCI	KET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	nent,Cntrct#,GatherFee2012/2013&2011GatherFeeDelPt#73017.NewCntrct9/1/2013- 114Delay&Corrections
AMENDMENT(EXPLAIN): None OTHED (EXPLAIN). UpdateCntrctDate,Term/Comm	
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): UpdateCntrctDate,Term/Comm NewTariff.CoAuditResulted20	
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): UpdateCntrctDate,Term/Comm NewTariff.CoAuditResulted20 CUSTOMERS	14Delay&Corrections
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): UpdateCntrctDate,Term/Comn NewTariff.CoAuditResulted20 CUSTOMERS CUSTOMER NO CUSTOMER NAME	14Delay&Corrections
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): UpdateCntrctDate,Term/Comn NewTariff.CoAuditResulted20 CUSTOMERS CUSTOMER NO CUSTOMER NAME	14Delay&Corrections           CONFIDENTIAL?         DELIVERY POINT
AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): UpdateCntrctDate,Term/Comm         NewTariff.CoAuditResulted20         CUSTOMERS         CUSTOMER NO         CUSTOMER NO         30161         **CONFIDENTIAL**	14Delay&Corrections           CONFIDENTIAL?         DELIVERY POINT
AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN):       UpdateCntrctDate,Term/Comm         NewTariff.CoAuditResulted20         CUSTOMERS         20161       **CONFIDENTIAL**         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION	14Delay&Corrections           CONFIDENTIAL?         DELIVERY POINT
AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): UpdateCntrctDate,Term/Comm         NewTariff.CoAuditResulted20         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         30161       **CONFIDENTIAL**         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         42.5200.904       No 2014 escalation under this Tariff. J	14Delay&Corrections           CONFIDENTIAL?         DELIVERY POINT           Y         Y

RRC COID:         7267         COMPANY NAME:         COWTOWN PIPELINE PARTNERS L.P.									
TARIFF CODE: TT	RRC TARIF	F NO:	22857						
DELIVERY POINTS									
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL			
73017	D	mbtu	\$.6360		01/01/2011	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	30161	**0	CONFIDENTIAL**						
73016	D	mbtu	\$.6548		01/01/2012	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	30161	**0	CONFIDENTIAL**						
73017	D	mbtu	\$.6548		01/01/2012	Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	30161	**(	CONFIDENTIAL**						
73016	D	mbtu	\$.6662		01/01/2013	Y			
DESCRIPTION:	**CONFIDENTIAL**								
Customer	30161	**0	CONFIDENTIAL**						
73017	D	mbtu	\$.6662		01/01/2013	Y			
<b>DESCRIPTION:</b>	**CONFIDENTIAL**								
Customer	30161	**0	CONFIDENTIAL**						
TYPE SERVICE PROV	/IDED								
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION				
Ι	Gathering								
М	Other(with detailed e	xplanatio	n)	Meter Fee					
TUC APPLICABILITY	7								
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLIC	ABILITY						
Neither the gas utility no NOTE: (This fact car affiliated pij		air advant ection 10	tage during the negotia 4.003(b) transaction if	ations. f the rate to be	charged or offerred to be cl	harged is to an			

<b>RRC COID:</b> 7267	COMPAN	NY NAME: COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	23187
<b>DESCRIPTION:</b> Transmissi	on Transportation	STATUS: A
<b>OPERATOR NO:</b> 183246		
ORIGINAL CONTRACT	<b>DATE:</b> 10/01/2010	<b>RECEIVED DATE:</b> 05/08/2014
<b>INITIAL SERVICE</b>	DATE:	<b>TERM OF CONTRACT DATE:</b> 10/01/2013
INACTIVE	DATE:	AMENDMENT DATE:
CONTRACT COMMENT:	thereafter yrly-90/d can	cellation
REASONS FOR FILING		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN):	None	
OTHER(EXPLAIN):	Internal audit resulted 20	014 esc delay, added term of contract and chg rate adjustment provision.
CUSTOMERS		
CUSTOMER NO CUSTO	MER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32052 **CONF	IDENTIAL**	
		Y
CURRENT RATE COMPONEN	T	
RATE COMP. ID DESC	CRIPTION	
\$0.48 based	563/mmbtu when 5000-99	e of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or 999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF ieure
RATE ADJUSTMENT PROV	a A	
Annually on Jan 1st adjusted	per CPI-U increase	
DELIVERY POINTS		
<u>ID</u>	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
70131	D mmbtu	\$.6583 01/01/2014 Y
DESCRIPTION: **CON	FIDENTIAL**	
Customer 32052	**C	'ONFIDENTIAL**
<b>FYPE SERVICE PROVIDED</b>		
<u>TYPE OF SERVICE</u> <u>SER</u>	VICE DESCRIPTION	OTHER TYPE DESCRIPTION
I Gath	ering	
M Othe	r(with detailed explanation	n) Meter Fee
TUC APPLICABILITY		
	ON 104 002(1 \ A DDI 10)	
FACTS SUPPORTING SECTI	<u>UN 104.003(D) APPLICA</u>	ADILIT
Neither the gas utility nor the cust NOTE: (This fact cannot be uso affiliated pipeline.)		age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct cop	py of this tariff has been se	ent to the customer involved in this transaction.

RRC COID: 7	267 COMPA	NY NAME	COWTOWN PIPELINE F	PARTNERS L.P.
TARIFF CODE: TT	RRC TARIFF NO:	24203		
DESCRIPTION:	Fransmission Transportation		STA	ATUS: A
OPERATOR NO:	183246			
ORIGINAL CO	NTRACT DATE: 02/01/2011		<b>RECEIVED DATE:</b>	08/14/2014
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	02/01/2014
IN	ACTIVE DATE:		AMENDMENT DATE:	05/01/2013
CONTRACT COM	<b>IMENT:</b> 5yr-yrly renewal-90/d	cancellation		
<b>REASONS FOR FILI</b>	NG			
NEW FILING: N	RR	C DOCKET N	iO:	
CITY ORDINAN	CE NO:			
AMENDMENT(EX	<b>XPLAIN</b> ): None			
OTHER(E2	<b>KPLAIN):</b> Updated current charge	to include con	npression fee for January 2014.	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
32897	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			· · ·
RATE COMP. ID	DESCRIPTION			
TX.04.00017.GGA		\$0.14885/mm	btu. Metering fee of \$400.00/month ap	5316/mmbtu when greater than or equal to 15,000 pplies if during any given month less than 1,000 mcf is
RATE ADJUSTME	NT PROVISIONS:			
Annualy on Jan 1st	adjusted per CPI-U increase			

RRC COID: 7	267 (	COMPAN	Y NAME: CO	WTOWN I	PIPELINE PARTNE	RS L.P.	
TARIFF CODE: TT	RRC TAR	IFF NO:	24203				
DELIVERY POINTS							
<u>ID</u> 71794	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT C \$.2233	HARGE	EFFECTIVE DATE 01/01/2014	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*					-	
Customer	32897	**C	ONFIDENTIAL**				
72130	D	mmbtu	\$.2233		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32897	**C	ONFIDENTIAL**				
77896	D	mmbtu	\$.2233		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	32897	**C	ONFIDENTIAL**				
66384	D	mmbtu	\$.2233		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32897	**C	ONFIDENTIAL**				
66385	D	mmbtu	\$.2233		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*					
Customer	32897	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed	l explanation	n)	Meter Fee			
TUC APPLICABILITY	Y						
	IG SECTION 104.003(1						
Neither the gas utility no NOTE: (This fact ca affiliated pi		nfair advant Section 104	age during the negoti 4.003(b) transaction i	ations. f the rate to be	charged or offerred to be cl	harged is to an	

RRC COID: 726	7 COMPAN	Y NAME: COWTOWN PIPELINE I	PARTNERS L.P.
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	24218	
<b>DESCRIPTION:</b> Tran	smission Transportation	ST	ATUS: A
<b>OPERATOR NO:</b> <sup>1</sup>	83246		
ORIGINAL CONT	<b>RACT DATE:</b> 05/12/2011	RECEIVED DATE:	05/15/2014
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE:	05/12/2016
INAC	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: 5yrs-yrly renewal-90/d c	cancellation	
<b>REASONS FOR FILING</b>			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXPI	AIN): Removed compression of	ff of type of service. Internal audit resulted 2014 es	sc delay & corrections
CUSTOMERS			
CUSTOMER NO (	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33032 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
TX.04.00013.GGA		arge on per well basis (currently 6 wells): One wel yells=\$0.68047/mmbtu, five wells \$0.62731/mmbtu	l=\$0.94628/mmbtu, two wells=\$0.89312/mmbtu, three a, six wells=\$0.57415/mmbtu, seven
RATE ADJUSTMENT	PROVISIONS:		

RRC COID: 7	267	COMPAN	Y NAME: COV	WTOWN PIPELIN	NE PARTNE	ERS L.P.
TARIFF CODE: TT	RRC TAI	RIFF NO:	24218			
ELIVERY POINTS						
<u>ID</u> 66385	TYPE D	<u>UNIT</u> mmbtu	CURRENT CH \$.8792		CTIVE DATE 01/01/2013	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL		φ.0 <i>1)</i> 2	0	170172013	1
Customer	33032	**C	ONFIDENTIAL**			
66384	D	mmbtu	\$.5742	0	01/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	33032	**C0	ONFIDENTIAL**			
66385	D	mmbtu	\$.5742	0	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL	.**				
Customer	33032	**C0	ONFIDENTIAL**			
71794	D	mmbtu	\$.5742	0	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	33032	**C0	ONFIDENTIAL**			
72130	D	mmbtu	\$.5742	0	01/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	33032	**C0	ONFIDENTIAL**			
66385	D	mmbtu	\$.8400	0	05/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	33032	**C0	ONFIDENTIAL**			
66385	D	mmbtu	\$.8649	0	01/01/2012	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**				
Customer	33032	**C0	ONFIDENTIAL**			
77896	D	mmbtu	\$.5742	0	01/01/2014	Y
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	33032	**C(	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TYPE DESC	CRIPTION	
Ι	Gathering					

<b>RRC COID:</b>	7267	COMPAN	NY NAME: (	COWTOWN PIPELINE I	ARTNERS L.P.	
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	24218			
TUC APPLICABIL	ITY					
FACTS SUPPORT	FING SECTI	ON 104.003(b) APPLIC	ABILITY			
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		otiations. n if the rate to be charged or offe	rred to be charged is to a	1

<b>RRC COID:</b> 7	7267 COMPA	NY NAME: COWTOWN PIPELINE PARTNERS L.P.	
TARIFF CODE: T	Г RRC TARIFF NO:	25613	
DESCRIPTION:	Transmission Transportation	STATUS: A	
<b>OPERATOR NO:</b>	183246		
ORIGINAL CO	<b>NTRACT DATE:</b> 07/01/2012	<b>RECEIVED DATE:</b> 08/14/2014	
INITIAL S	SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 06/30/2032	
I	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CON	MMENT: 20yr term; 90/d cancel	llation	
REASONS FOR FIL	ING		
NEW FILING: N	N RRG	C DOCKET NO:	
CITY ORDINAN	ICE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	<b>XPLAIN):</b> Updated current charge	e to include compression fee for January 2014.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
28515	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
TX.04.00022.GGA	Effective 01-01-2014 Gatherin \$.07105/mmbtu per stage-curr	ing charge of \$0.25375/mmbtu, reduced by \$0.07 if pressure drops below 180 psia. Compression ch rently 2 stages	arge
RATE ADJUSTMI	ENT PROVISIONS:		
Annually on Jan 1	st effective 1/1/2014 adjusted per CF	PI-U % increase or decrease	

RRC COID: 72	67 C(	OMPAN	Y NAME: CO	WTOWN F	PIPELINE PARTNE	RS L.P.	
TARIFF CODE: TT	RRC TARIF	FF NO:	25613				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
72130	D	mmbtu	\$.3248		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28515	**C	ONFIDENTIAL**				
71794	D	mmbtu	\$.3248		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	28515	**C	ONFIDENTIAL**				
77896	D	mmbtu	\$.3248		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	28515	**C	ONFIDENTIAL**				
66384	D	mmbtu	\$.3248		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	28515	**C	ONFIDENTIAL**				
66385	D	mmbtu	\$.3248		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28515	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed e	explanation	n)	Compression	n		
TUC APPLICABILITY							
FACTS SUPPORTING	SECTION 104.003(b)	APPLIC	ABILITY				
Neither the gas utility nor NOTE: (This fact canr affiliated pipe	not be used to support a S	air advant fection 104	age during the negotia 4.003(b) transaction in	ations. f the rate to be	charged or offerred to be cl	harged is to an	

RRC COID:         7267         COMPANY NAME:         COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE:     TT     RRC TARIFF NO:     25707
DESCRIPTION: Transmission Transportation STATUS: A
<b>OPERATOR NO:</b> 183246
ORIGINAL CONTRACT DATE:         10/26/2012         RECEIVED DATE:         05/07/2014
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/25/2032
INACTIVE DATE: AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> 20/yr-renew mthly-60/d cancellation
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHED (EXDLAIN). Update Contract #, 2012 rate & current 2014 Esc rate. Internal audit resulted 2014 esc delay & corrections to rate adjust. provision
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
34242 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
TX.03.00004.GGA Gathering fee of \$0.30225/mmbtu for first 30,000,000 MMBtu; then fee to drop to \$0.2015/MMBtu. Meter Fee is \$400 per month if less than 400/mcf is delivered, except for Reasons of Force Majeure.
RATE ADJUSTMENT PROVISIONS:
Escalation is an increase annually starting 01-01-2014 and each January 1st thereafter during the term. Each escalation is to reflect 1/2 of the percentage increase, if any, in the cPI-U for the most recent 12 mth period
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
70131         D         mmbtu         \$.3000         10/26/2012         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     34242     **CONFIDENTIAL**
70131         D         mmbtu         \$.3023         01/01/2014         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34242 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
I Gathering
M Other(with detailed explanation) Meter Fee

RRC COID:	7267	COMPAN	NY NAME:	COWTOWN PIPELINE PARTNERS L.P.				
TARIFF CODE:	TT	<b>RRC TARIFF NO:</b>	25707					
TUC APPLICABIL	ITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an				

**RRC COID:** 

7267

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT **RRC TARIFF NO:** 26176 **DESCRIPTION:** Transmission Transportation STATUS: A 183246 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/18/2013 **RECEIVED DATE: INITIAL SERVICE DATE:** 07/01/2012 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): New customer and new tariff. Filing after review of tariff provisions applicability. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 34093 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Compression sliding scale fee of \$0.20/mmbtu when <50 psia, \$0.15/mmbtu between 50-149.9 psia, \$0.10/mmbtu between 150-299.9 42.1909.931 psia, \$0.05/mmbtu between 300-399.9 psia, and \$0.00 when > 400 psia. A low volume fee in effect if <300 mcf/d is delivered. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 66386 D mmbtu \$.0000 07/01/2012 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 34093 Customer 71794 07/01/2012 D \$.0000 Y mmbtu **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34093 \*\*CONFIDENTIAL\*\* Customer 66384 D mmbtu \$.0000 07/01/2012 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34093 \*\*CONFIDENTIAL\*\* Customer 66385 D mmbtu \$.0000 07/01/2012 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 34093 \*\*CONFIDENTIAL\*\* Customer

#### COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P. 7267 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26176 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7	267 COMPA	NY NAME: COWTOWN PIPELINE PARTNERS L.P.
TARIFF CODE: TT	RRC TARIFF NO:	26177
DESCRIPTION:	Fransmission Transportation	STATUS: A
<b>OPERATOR NO:</b>	183246	
ORIGINAL CO	NTRACT DATE:	<b>RECEIVED DATE:</b> 08/14/2014
INITIAL S	ERVICE DATE: 07/01/2012	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
<b>REASONS FOR FILI</b>	NG	
NEW FILING: N	RRO	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	<b>KPLAIN</b> ): None	
		e to include compression fee for January 2014.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
34094	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
42.1909.901		of \$0.20/mcf when <50 psia, \$0.15/mcf between 50-149.9 psia, \$0.10/mcf between 150-299.9 psia, psia, and \$0.00/mcf when >400 psia. A gas lift fee of \$200/month in effect.
RATE ADJUSTME	NT PROVISIONS:	
None		

RRC COID: 72	267 CO	MPA	NY NAME: COV	WTOWN F	IPELINE PARTNE	RS L.P.	
TARIFF CODE: TT	RRC TARIF	F NO:	26177				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
71794	D	mcf	\$.2000		07/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34094	**(	CONFIDENTIAL**				
72130	D	mcf	\$.2000		07/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34094	**(	CONFIDENTIAL**				
77896	D	mcf	\$.2000		07/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34094	**(	CONFIDENTIAL**				
66384	D	mcf	\$.2000		07/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34094	**(	CONFIDENTIAL**				
66385	D	mcf	\$.2000		07/01/2012	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**						
Customer	34094	**(	CONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
TUC APPLICABILITY							

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	7267 COMPA	NY NAME: COWTOWN PIPELINE P	ARTNERS L.P.						
TARIFF CODE: T	Г RRC TARIFF NO:	26340							
DESCRIPTION: Transmission Transportation STATUS: A									
<b>OPERATOR NO:</b>	183246								
ORIGINAL CO	<b>NTRACT DATE:</b> 08/01/2013	<b>RECEIVED DATE:</b>	08/14/2014						
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:	07/31/2018						
Γ	NACTIVE DATE:	AMENDMENT DATE:							
CONTRACT CO	<b>MMENT:</b> 5yr-yrly renewal-60/d	cancellation							
<b>REASONS FOR FIL</b>	ING								
NEW FILING: N RRC DOCKET NO:									
CITY ORDINAN	NCE NO:								
AMENDMENT(E	XPLAIN): None								
OTHER(E	XPLAIN): Updated current charge	to include compression fee for January 2014.							
CUSTOMERS									
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT						
30121	**CONFIDENTIAL**								
		Y							
CURRENT RATE CO	OMPONENT								
RATE COMP. ID	DESCRIPTION								
TX.04.00029.GGA       Descent from         Gathering fee of \$0.2030/mmbtu. Compression fee for two stages \$0.15225/mmbtu. Meter Fee is \$400.00 per month if volume delivered per receipt point drops below 500 Mcf, except for reasons of Force Majeure.									
RATE ADJUSTMI	ENT PROVISIONS:								
Effective 1/2014 a	nd annually thereafter, all fees will in	ncrease by % increase in CPI-U, capped at 3%							

RRC COID:         7267         COMPANY NAME:         COWTOWN PIPELINE PARTNERS L.P.							
TARIFF CODE: TT	RRC TARI	FF NO:	26340				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
71794	D	mmbtu	\$.3553		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	k					
Customer	30121	**C	ONFIDENTIAL**				
72130	D	mmbtu	\$.3553		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	k					
Customer	30121	**C	ONFIDENTIAL**				
77896	D	mmbtu	\$.3553		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**	k					
Customer	30121	**C	ONFIDENTIAL**				
66384	D	mmbtu	\$.3553		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k					
Customer	30121	**C	ONFIDENTIAL**				
66385	D	mmbtu	\$.3553		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k					
Customer	30121	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCR	<b>IPTION</b>		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed	explanation	n)	Meter Fee			
TUC APPLICABILITY	7						
FACTS SUPPORTING	G SECTION 104.003(b)	) APPLICA	ABILITY				
Neither the gas utility no NOTE: (This fact can affiliated pip	not be used to support a	fair advanta Section 104	age during the negoti 1.003(b) transaction i	ations. f the rate to be	charged or offerred to be cl	harged is to an	

RRC COID: 72	67 COMPAN	NY NAME:	COWTOWN PIPELINE P	ARTNERS L.P.					
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	26341							
<b>DESCRIPTION:</b> T	ransmission Transportation		STA	TUS: A					
OPERATOR NO:	183246								
ORIGINAL CON	<b>TRACT DATE:</b> 08/01/2013		<b>RECEIVED DATE:</b>	05/15/2014					
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:	07/31/2018					
INA	ACTIVE DATE:		AMENDMENT DATE:						
CONTRACT COM	MENT: 5yr-yrly renewal-60/d c	cancellation							
REASONS FOR FILIN	IG								
NEW FILING: N	NEW FILING: N RRC DOCKET NO:								
CITY ORDINANC	E NO:								
AMENDMENT(EX	PLAIN): None								
OTHER(EX	Undata Tarm/aammant/	contract#/01012	2014 esc. C3 includes compression. 1	Internal audit was conducted resulting in delay of 2014					
CUSTOMERS									
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT					
32052	**CONFIDENTIAL**								
			Y						
CURRENT RATE COM	IPONENT								
RATE COMP. ID	DESCRIPTION								
TX.04.00030.GGA	Gathering fee of \$0.2030/mmb	tu. Compressior	n fee is \$0.076125/mmbtu per stage (	currently two stages).					
RATE ADJUSTMEN	T PROVISIONS:								

Effective 1/2014 and annually thereafter, all fees will increase by % increase in CPI-U, capped at 3%

RRC COID: 7	7267 C	OMPAN	Y NAME: CO	WTOWN	PIPELINE PARTNE	RS L.P.	
TARIFF CODE: T	<b>RRC TARI</b>	FF NO:	26341				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
71794	D	mmbtu	\$.3553		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	32052	**C	ONFIDENTIAL**				
72130	D	mmbtu	\$.3553		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k					
Customer	32052	**C	ONFIDENTIAL**				
77896	D	mmbtu	\$.3553		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	ŧ					
Customer	32052	**C	ONFIDENTIAL**				
66384	D	mmbtu	\$.3553		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k					
Customer	32052	**C	ONFIDENTIAL**				
66385	D	mmbtu	\$.3553		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	k					
Customer	32052	**C	ONFIDENTIAL**				
<b>TYPE SERVICE PRO</b>	VIDED						
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b	) APPLIC	ABILITY				
					charged or offerred to be cl	harged is to an	

RRC COID: 726	67 COMPAN	NY NAME: COWTOWN PIPELINE	PARTNERS L.P.					
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	26919						
DESCRIPTION: Transmission Transportation STATUS: A								
<b>OPERATOR NO:</b>	183246							
ORIGINAL CONT	<b>TRACT DATE:</b> 10/01/2010	RECEIVED DATE:	05/07/2014					
INITIAL SER	<b>RVICE DATE:</b>	TERM OF CONTRACT DATE:	10/01/2025					
INA	CTIVE DATE:	AMENDMENT DATE:						
<b>CONTRACT COMMENT:</b> thereafter yrly-90/d cancellation								
REASONS FOR FILING	<b>j</b>							
NEW FILING: Y	RRC	DOCKET NO:						
CITY ORDINANCE	E NO:							
AMENDMENT(EXP	LAIN): None							
OTHER(EXP	LAIN): Internal audit discovered	d new tariff required since it is a separate contract fi	rom tariff 23187					
CUSTOMERS		<u> </u>						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT					
32052 *	*CONFIDENTIAL**							
		Y						
CURRENT RATE COMI	PONENT		•					
RATE COMP. ID	DESCRIPTION							
TX.03.00002.GGA.904       McCulley CDP. Gathering fee of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or \$0.48563/mmbtu when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; based on monthly avg volume at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.								
RATE ADJUSTMENT	RATE ADJUSTMENT PROVISIONS:							
Annually on Jan 1st adjusted per CPI-U increase								

RRC COID:       7267       COMPANY NAME:       COWTOWN PIPELINE PARTNERS L.P.							
TARIFF CODE: TT	<b>RRC T</b> A	<b>RIFF NO:</b>	26919				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70131	D	mmbtu	\$.6375		01/01/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	32052	**C(	ONFIDENTIAL**				
70131	D	mmbtu	\$.6486		01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	32052	**C0	ONFIDENTIAL**				
70131	D	mmbtu	\$.6100		10/01/2010	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	32052	**C0	ONFIDENTIAL**				
70131	D	mmbtu	\$.6192		01/01/2011	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	32052	**C(	ONFIDENTIAL**				
70131	D	mmbtu	\$.6583		01/01/2014	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	32052	**C0	ONFIDENTIAL**				
<b>FYPE SERVICE PRO</b>	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
Ι	Gathering						
М	Other(with detai	led explanation	)	Meter Fee			
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to suppor				charged or offerred to be cl	narged is to an	

RRC COID: 726	67 COMPAN	NY NAME: COWTOWN PIPELINE	PARTNERS L.P.					
TARIFF CODE: TT	<b>RRC TARIFF NO:</b>	26920						
DESCRIPTION: Transmission Transportation STATUS: A								
OPERATOR NO:	183246							
ORIGINAL CONT	<b>TRACT DATE:</b> 10/01/2010	RECEIVED DATE:	: 05/08/2014					
INITIAL SER	<b>RVICE DATE:</b>	TERM OF CONTRACT DATE:	10/01/2025					
INA	CTIVE DATE:	AMENDMENT DATE:						
CONTRACT COMM	<b>IENT:</b> thereafter yrly-90/d can	ncellation						
REASONS FOR FILING	3							
NEW FILING: Y	RRC	C DOCKET NO:						
CITY ORDINANCE	E NO:							
AMENDMENT(EXP	LAIN): None							
OTHER(EXP	LAIN): Internal audit discovered	d new tariff required since it is a separate contract fi	rom tariff 21930					
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT					
30121 *	*CONFIDENTIAL**							
		Y						
CURRENT RATE COMI	PONENT							
RATE COMP. ID	DESCRIPTION							
TX.03.00002.GGA.903 McCulley CDP. Gathering fee of \$0.65830/mmbtu when 0-2499 mmbtu/d, then \$0.53959/mmbtu when 2500-4999 mmbtu/d, or \$0.48563/mmbtu when 5000-9999 mmbtu/d, or \$0.43167 when 10000-14999 mmbtu/d, or \$0.37772/mmbtu when >=15000 mmbtu/d; based on monthly avg volume at CDP. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons of Force Majeure.								
RATE ADJUSTMENT	RATE ADJUSTMENT PROVISIONS:							
Annually on Jan 1st adjusted per CPI-U increase								

RRC COID:       7267       COMPANY NAME:       COWTOWN PIPELINE PARTNERS L.P.							
TARIFF CODE: TT	RRC TA	RIFF NO:	26920				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70131	D	mmbtu	\$.6375		01/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	30121	**C(	ONFIDENTIAL**				
70131	D	mmbtu	\$.6486		01/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	30121	**C(	ONFIDENTIAL**				
70131	D	mmbtu	\$.6583		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	_**					
Customer	30121	**C(	ONFIDENTIAL**				
70131	D	mmbtu	\$.6100		10/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	30121	**C(	ONFIDENTIAL**				
70131	D	mmbtu	\$.6192		01/01/2011	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAI	_**					
Customer	30121	**C(	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
Ι	Gathering						
М	Other(with detail	ed explanation	)	Meter Fee			
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	IG SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to support				charged or offerred to be cl	narged is to an	

COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P. 7267 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26921 **DESCRIPTION:** Transmission Transportation STATUS: A 183246 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/15/2014 05/20/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** 03/15/2017 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: 3/yr term;yrly renewal-90/d cancellation **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Filed late due administrative oversight CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 28503 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering fee is \$0.3500. Meter Fee is \$400 per month if volume delivered per receipt point drops below 1000 MCF except for reasons TX.02.00005.GGA of Force Majeure. **RATE ADJUSTMENT PROVISIONS:** CPI-U increase Escalation begins Jan 1st following effective date and annually thereafter. DELIVERY POINTS TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 73018 D mcf \$.3500 01/01/2014 Υ **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 28503 Customer 72340 01/01/2014 Y D \$.3500 mcf **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 28503 \*\*CONFIDENTIAL\*\* Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** I Gathering Meter Fee Μ Other(with detailed explanation)

RRC COID:	7267	COMPAN	NY NAME:	COWTOWN PIPELINE PARTNERS L.P.				
TARIFF CODE:	TT	RRC TARIFF NO:	26921					
TUC APPLICABIL	ITY							
FACTS SUPPOR	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fact		tomer had an unfair advan sed to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an				

<b>RRC COID:</b> 7267	COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.						
TARIFF CODE:TTRRC TA	RIFF NO: 26922						
<b>DESCRIPTION:</b> Transmission Transport	ation STATUS: A						
<b>OPERATOR NO:</b> 183246							
ORIGINAL CONTRACT DATE: 0	B3/01/2014         RECEIVED DATE:         05/20/2014						
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 03/01/2017						
INACTIVE DATE:	AMENDMENT DATE:						
CONTRACT COMMENT: 3/yr-yrly r	enewal-60/d cancellation						
REASONS FOR FILING							
NEW FILING: Y RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Filed late d	lue administrative oversight						
CUSTOMERS							
CUSTOMER NO CUSTOMER NAM	<u>E</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>						
30161 **CONFIDENTIAL*	**						
	Y						
CURRENT RATE COMPONENT							
RATE COMP. ID         DESCRIPTION							
TX.04.00032.GGA2014: No Gathering fee; Compression fee \$.075/mmbtu per stage (currently 2 states).							
RATE ADJUSTMENT PROVISIONS:							

RRC COID:	7267	COMPAN	YNAME: CO	WTOWN F	PIPELINE PARTNE	RS L.P.	
TARIFF CODE: T	Г RRC TAF	RIFF NO:	26922				
ELIVERY POINTS							
ID	<u>TYPE</u>	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	<b>CONFIDENTIAL</b>	
71794	D	mmbtu	\$.1500		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30161	**C	ONFIDENTIAL**				
66384	D	mmbtu	\$.1500		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30161	**C	ONFIDENTIAL**				
66385	D	mmbtu	\$.1500		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30161	**C	ONFIDENTIAL**				
72130	D	mmbtu	\$.1500		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30161	**C	ONFIDENTIAL**				
77896	D	mmbtu	\$.1500		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30161	**C	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DESC</u>	RIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
UC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(	b) APPLICA	BILITY				
laithan tha ana utiliter	or the sustemar had an a	unfain adve+	aa durina tha nt	intions			

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

**RRC COID:** 

7267

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P.

TARIFF CODE: TT	RRC TARI	FF NO:	26923			
DESCRIPTION:	Transmission Transportation	on		STATUS: A		
<b>OPERATOR NO:</b>	183246					
ORIGINAL CO	NTRACT DATE: 09/0	01/2013	RE	CEIVED DATE: 05/07/2	2014	
INITIAL S	ERVICE DATE:		TERM OF CON			
IN	NACTIVE DATE:			DMENT DATE:		
CONTRACT CON	<b>IMENT:</b> 1/yr term;yrly	renewal-	-60/d cancellation			
REASONS FOR FILI	NG					
NEW FILING: Y	7	RRG	C DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Replaces #228	857 eff 9/2	1/13. Internal audit resulted 2014 e	sc delay & corrections		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONF	IDENTIAL? DELIVE	RY POINT	
30161	**CONFIDENTIAL**					
				Y		
CURRENT RATE CO	MPONENT					1
RATE COMP. ID	DESCRIPTION					
TX.02.00004.GGA			) & 2014 gathering fee is \$0.68005 t for reasons of Force Majeure.	5. Meter Fee is \$200 per mont	h if volume delivered per re	ceipt point
	•		t for reasons of t orce majeure.			
RATE ADJUSTME						
Annually on Jan 1s	t adjusted per CPI-U incre	ase				
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
72340	D	mcf	\$.6801	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30161	**(	CONFIDENTIAL**			
73018	D	mcf	\$.6801	01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30161	**(	CONFIDENTIAL**			
72340	D	mcf	\$.6700	09/01/2013	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**					
Customer	30161	**(	CONFIDENTIAL**			
73018	D	mcf	\$.6700	09/01/2013	Y	]
DESCRIPTION:	**CONFIDENTIAL**					
Customer	30161	**(	CONFIDENTIAL**			
Uustomer	20101					

#### COMPANY NAME: COWTOWN PIPELINE PARTNERS L.P. 7267 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 26923 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering Meter Fee Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)