COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC 7223 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18517

DESCRIPTION: Transmission Miscellaneous STATUS: A

195921 OPERATOR NO:

> **ORIGINAL CONTRACT DATE:** RECEIVED DATE: 08/30/2007 INITIAL SERVICE DATE: 09/17/2004 05/31/2006 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Annual

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial Filing-Name change from COID 5807

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

> 27542 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Shipper shall pay DEFS each month based on the following rates per MMBtu delivered by shipper at each redelivery point. Monthly Avg. MMBtu/D and rate >17,000\$0.10,13,001-17,000\$0.12,9,001-13,000\$0.135,5,001-9,000\$0.15,<5,000\$0.18LAG1333GAT

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** UNIT

64012 D MMBtu \$.1800 04/01/2006

DESCRIPTION: **CONFIDENTIAL**

27542 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC 7223 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18518

DESCRIPTION: Transmission Miscellaneous STATUS: A

195921 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 09/01/2004 RECEIVED DATE: 03/09/2011 INITIAL SERVICE DATE: 08/31/2007 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Annual

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

> 27549 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Shipper shall pay DEFS each month based on the following rates per MMBtu delivered by shipper at each redelivery point. Monthly Avg. MMBtu/D and rate >17,000 = \$0.10; 13,001-17,000 = \$0.12; 9,001-13,000 = \$0.135; 5,001-9,000 = \$0.15; <5,000 = \$0.18. Low LAG1340GAT

RATE ADJUSTMENT PROVISIONS:

Gas Daily-Houston Ship Channel

DELIVERY POINTS

ID **TYPE** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT

64012 D MMBtu \$.2400 12/31/2010

DESCRIPTION: **CONFIDENTIAL**

27549 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC 7223 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 18519

DESCRIPTION: Transmission Miscellaneous STATUS: A

195921 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 01/01/2005 RECEIVED DATE: 08/30/2007 INITIAL SERVICE DATE: 05/01/2006 TERM OF CONTRACT DATE:

> > **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial Filing-Name change from COID 5807

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT**

> 27545 **CONFIDENTIAL**

> > Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Shipper shall pay DEFS each month based on the following rates per MMBtu delivered by shipper at each redelivery point. Monthly Avg. MMBtu/D and rate >17,000\$0.10,13,001-17,000\$0.12,9,001-13,000\$0.135,5,001-9,000\$0.15,<5,000\$0.18LAG1346GAT

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL **TYPE** UNIT

64012 D MMBtu \$.1800 04/01/2006

DESCRIPTION: **CONFIDENTIAL**

27545 **CONFIDENTIAL** Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM RRC TARIFF NO: 18520

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: 10/28/2002 RECEIVED DATE: 02/16/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/30/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27546 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LAG1267GAT Transportation fee \$1,000/month

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

64014 D MMBtu \$.0200 08/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 27546 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM RRC TARIFF NO: 18521

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: 02/25/2003 RECEIVED DATE: 08/30/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial Filing-Name change from COID 5807

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27547 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LAG1292GAT Gathering fee of \$0.10 per MMBtu but not less than \$1,000/month.

RATE ADJUSTMENT PROVISIONS:

If gas processing becomes uneconomic & DEFS performs a processing, treating or conditioning service to satisfy downstream pipeline requirements, DEFS may charge a conditioning fee.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 64014
 D
 MMBtu
 \$.1000
 02/25/2003
 Y

D MMBtu \$.1000 02/25/2005 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 27547 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TM RRC TARIFF NO: 21920

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: 05/01/2006 RECEIVED DATE: 03/09/2011
INITIAL SERVICE DATE: 12/01/2010

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30357 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LAG1380PUR none

RATE ADJUSTMENT PROVISIONS:

Gas Daily South-Corpus Christi Index

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

64012 D MMBtu \$.2400 12/31/2010 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30357 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TS RRC TARIFF NO: 18522

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 195921

 ORIGINAL CONTRACT DATE:
 08/01/2008
 RECEIVED DATE:
 03/09/2011

 INITIAL SERVICE DATE:
 10/08/2004
 TERM OF CONTRACT DATE:
 06/01/2006

 INACTIVE DATE:
 AMENDMENT DATE:
 09/01/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Amendment to Contract & Rate Update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29700 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DTIPDCPGAT None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Tetco STX. Minus \$0.20 and 98% Gas Daily Tetco STX

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

64013 D MMBtu \$4.2900 12/31/2010 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 29700 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TS RRC TARIFF NO: 18523

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/30/2007
INITIAL SERVICE DATE: 12/17/2003 TERM OF CONTRACT DATE: 06/01/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial Filing-Name change from COID 5807

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27543 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

NSB1005ALL None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Tetco STX less \$0.02.

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

64013 D MMBtu \$6.7915 04/01/2006 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 27543 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TS RRC TARIFF NO: 18524

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 195921

 ORIGINAL CONTRACT DATE:
 RECEIVED DATE:
 02/16/2009

 INITIAL SERVICE DATE:
 06/30/2004
 TERM OF CONTRACT DATE:
 11/01/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Other-Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27548 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

NSB1112ALL None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Tetco STX

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

64013 D MMBtu \$8.0400 08/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 27548 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TS RRC TARIFF NO: 21561

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: 11/01/1996 RECEIVED DATE: 04/29/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Intiial filing, first time gas flowed under company ID 7223

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30145 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DTI1002SAL none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

70191 D MMBtu \$4.4700 03/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30145 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TS RRC TARIFF NO: 21562

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 195921

ORIGINAL CONTRACT DATE: 05/25/2000 RECEIVED DATE: 04/29/2009
INITIAL SERVICE DATE: 12/31/2011

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Initial filing, first time gas flowed under company ID 7223.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30144 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

CIP1540MIS none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

70190 D MMBtu \$4.2400 03/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30144 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RAILROAD COMMISSION OF TEXAS

11/04/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TS RRC TARIFF NO: 21922

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 195921

 ORIGINAL CONTRACT DATE:
 RECEIVED DATE:
 08/26/2009

 INITIAL SERVICE DATE:
 12/17/2003
 TERM OF CONTRACT DATE:
 06/01/2006

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30071 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

NSB1005ALL none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

64013 D MMBtu \$3.7200 02/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 30071 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7223 COMPANY NAME: DCP TEXAS INTRASTATE PL, LLC

TARIFF CODE: TT RRC TARIFF NO: 21188

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 195921

 ORIGINAL CONTRACT DATE:
 02/01/2011
 RECEIVED DATE:
 09/17/2014

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 02/01/2023

 INACTIVE DATE:
 AMENDMENT DATE:
 02/01/2013

CONTRACT COMMENT: Month-to-Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update. Rate increase due to contractual 3% annual increase. Back filing due to administrative delay.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

34673 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DTIPDCPGAT none

RATE ADJUSTMENT PROVISIONS:

Minimum fee will be escalted by 3% annually.

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 70013
 D
 MMBtu
 \$.0549
 01/01/2014
 Y

D MIMBEU 5.0349 01/01/2014 1

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 34673 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.