

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7218 **COMPANY NAME:** DCP HINSHAW PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18690

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 195926

ORIGINAL CONTRACT DATE: 12/16/1999 **RECEIVED DATE:** 02/15/2011

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2029

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27552	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
HIN1002TSA	\$0.6387 times 91,000 MMBtu firm demand quantity each month.

RATE ADJUSTMENT PROVISIONS:

Demand Fee shall be reduced to \$0.3042 for each year following the twenty (20) year primary term that this agreement remains in effect.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64019	D	MMBtu	\$.2600	09/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27552	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7218 **COMPANY NAME:** DCP HINSHAW PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18691

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 195926

ORIGINAL CONTRACT DATE: 12/16/1999 **RECEIVED DATE:** 11/08/2013

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2029

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Update. Corrected the Current Rate Comp Comment language. The Monthly rate remains the same as previous filings.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27552	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
HIN1002TSA	Monthly Firm Demand Transportation Fee= \$ 58.121.70

RATE ADJUSTMENT PROVISIONS:

Demand Fee shall be reduced to \$0.3042 for each year following the twenty (20) year primary term that this agreement remains in effect.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64019	D	MMBtu	\$.0200	04/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27552	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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