COMPANY NAME: PECAN PIPELINE COMPANY 7104 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 18349 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 648675 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/01/2007 04/27/2012 **RECEIVED DATE: INITIAL SERVICE DATE:** 07/01/2017 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change to rate and update company contact. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27480 EOG Resources, Inc. Ν CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION PPC001 Shipper will pay a mutually agreed rate per MMBtu delivered, with the initial rate being 0.12 per MMBtu. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 63881 R MMbtu \$.1000 03/01/2011 Ν DESCRIPTION: JC Bell Facility Johnson County, Texas 27480 EOG Resources, Inc. Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7	/104	COMPAN	I INAIVIE:	PECAN PIPELINE COMPAN		
TARIFF CODE: TN	M RRC TA	RIFF NO:	18598			
DESCRIPTION:	Transmission Miscellar	neous		STATUS	S: A	
OPERATOR NO:	648675					
ORIGINAL CO	NTRACT DATE:			RECEIVED DATE: 0	6/14/2012	
INITIAL S	ERVICE DATE: (09/13/2007		TERM OF CONTRACT DATE:		
I	NACTIVE DATE:			AMENDMENT DATE:		
CONTRACT CON	MMENT: month to	month				
REASONS FOR FILI	ING					
NEW FILING: N	1	RRC I	DOCKET NO	:		
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Update con	mpany contact a	and Tx. Utilitio	es Code section.		
USTOMERS						
CUSTOMER NO	CUSTOMER NAM			<u>CONFIDENTIAL?</u> <u>DE</u>	LIVERY POINT	
27480	EOG Resources, Inc.			NY .		
				N		
URRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION				h	6 41
RATE COMP. ID Purefoy	Shipper will pay a	a mutually agre		MBtu for deliveries limited to 5MMcf/D t 0.27 per MMBtu.	hrough five (5) miles of	f the existing pipeline
	Shipper will pay a with the initial rat Shipper will pay a	a mutually agre te being 0.50 pe a mutually agre	er MMBtu and ed rate per MN	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t	-	•••
Purefoy	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre	er MMBtu and eed rate per MM per MMBtu an eed rate per MM	0.27 per MMBtu.	hrough five (5) miles of	f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre	er MMBtu and eed rate per MM per MMBtu an eed rate per MM	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t	hrough five (5) miles of	f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre	er MMBtu and eed rate per MM per MMBtu an eed rate per MM	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t	hrough five (5) miles of	f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre	er MMBtu and eed rate per MM per MMBtu an eed rate per MM	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t	hrough five (5) miles of	f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS ID	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS:	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p	er MMBtu and bed rate per MM per MMBtu an bed rate per MM per MMBtu and <u>cURRE</u>	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA	hrough five (5) miles of hrough five (5) miles of hrough five (5) miles of the here of the	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS <u>ID</u> 71074	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS:	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p	er MMBtu and eed rate per MM per MMBtu and eed rate per MM per MMBtu and <u>eed rate per MMBtu and</u> <u>CURREN</u> \$.7700	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu.	hrough five (5) miles of hrough five (5) miles of	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS ID	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS:	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p	er MMBtu and eed rate per MM per MMBtu and eed rate per MM per MMBtu and <u>eed rate per MMBtu and</u> <u>CURREN</u> \$.7700	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA	hrough five (5) miles of hrough five (5) miles of hrough five (5) miles of the here of the	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS <u>ID</u> 71074	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS:	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p <u>UNIT</u> MMbtu 0016, Palo Pint	er MMBtu and eed rate per MM per MMBtu and eed rate per MM per MMBtu and <u>eed rate per MMBtu and</u> <u>CURREN</u> \$.7700	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. <u>VT CHARGE</u> <u>EFFECTIVE DA</u> 02/01/2009	hrough five (5) miles of hrough five (5) miles of hrough five (5) miles of the here of the	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS ID 71074 DESCRIPTION:	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: <u>TYPE</u> R Purefoy, FW 98018	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p <u>UNIT</u> MMbtu 0016, Palo Pint	er MMBtu and eed rate per MM per MMBtu and eed rate per MM per MMBtu and <u>current</u> <u>CURREN</u> \$.7700 to County	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. <u>VT CHARGE</u> <u>EFFECTIVE DA</u> 02/01/2009	hrough five (5) miles of hrough five (5) miles of TE <u>CONFIDENT</u> N	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS <u>ID</u> 71074 DESCRIPTION: Customer 68536	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: TYPE R Purefoy, FW 98018 27480 R	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p UNIT MMbtu 0016, Palo Pint EOG	er MMBtu and eed rate per MM per MMBtu an eed rate per MM per MMBtu an <u>CURREN</u> \$.7700 to County Resources, Inc	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA 02/01/2009 c.	hrough five (5) miles of hrough five (5) miles of TE <u>CONFIDENT</u> N	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS <u>ID</u> 71074 DESCRIPTION: 68536 DESCRIPTION:	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: TYPE R Purefoy, FW 98018 27480 R Rogers King Latera	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p UNIT MMbtu 0016, Palo Pint EOG MMbtu 1	er MMBtu and bed rate per MM per MMBtu and bed rate per MM per MMBtu and county \$.7700 to County Resources, Ind \$.6700	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA 02/01/2009 c. 07/24/2008	hrough five (5) miles of hrough five (5) miles of TE <u>CONFIDENT</u> N	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS <u>ID</u> 71074 DESCRIPTION: Customer 68536	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: TYPE R Purefoy, FW 98018 27480 R	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p UNIT MMbtu 0016, Palo Pint EOG MMbtu 1	er MMBtu and eed rate per MM per MMBtu an eed rate per MM per MMBtu an <u>CURREN</u> \$.7700 to County Resources, Inc	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA 02/01/2009 c. 07/24/2008	hrough five (5) miles of hrough five (5) miles of TE <u>CONFIDENT</u> N	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS <u>ID</u> 71074 DESCRIPTION: 68536 DESCRIPTION:	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: TYPE R Purefoy, FW 98018 27480 R Rogers King Latera	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p UNIT MMbtu 0016, Palo Pint EOG MMbtu 1	er MMBtu and bed rate per MM per MMBtu and bed rate per MM per MMBtu and county \$.7700 to County Resources, Ind \$.6700	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA 02/01/2009 c. 07/24/2008	hrough five (5) miles of hrough five (5) miles of TE CONFIDENT N	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS ID 71074 DESCRIPTION: Customer 68536 DESCRIPTION: Customer	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: TYPE R Purefoy, FW 98018 27480 R Rogers King Latera 27480	a mutually agre te being 0.50 pe a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p UNIT MMbtu 0016, Palo Pint EOG MMbtu 1 EOG	er MMBtu and eed rate per MM per MMBtu and eed rate per MM per MMBtu and <u>CURREN</u> \$.7700 to County Resources, Ind \$.6700 Resources, Ind	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. <u>VT CHARGE</u> <u>EFFECTIVE DA</u> 02/01/2009 c. 07/24/2008 c.	hrough five (5) miles of hrough five (5) miles of TE CONFIDENT N	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS ID 71074 DESCRIPTION: Customer 68536 DESCRIPTION: Customer 68653	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: TYPE R Purefoy, FW 98018 27480 R Rogers King Latera 27480 R	a mutually agre te being 0.50 pc a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p <u>UNIT</u> MMbtu 0016, Palo Pint EOG MMbtu 1 EOG	er MMBtu and eed rate per MM per MMBtu and eed rate per MM per MMBtu and <u>CURREN</u> \$.7700 to County Resources, Ind \$.6700 Resources, Ind	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA 02/01/2009 c. 07/24/2008 c.	hrough five (5) miles of hrough five (5) miles of TE CONFIDENT N	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch RATE ADJUSTME None ELIVERY POINTS ID 71074 DESCRIPTION: Customer 68536 DESCRIPTION: 68653	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: TYPE R Purefoy, FW 98018 27480 R Rogers King Latera 27480 R Robertson Hill Ran 27480	a mutually agre te being 0.50 pc a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p <u>UNIT</u> MMbtu 0016, Palo Pint EOG MMbtu 1 EOG	er MMBtu and bed rate per MM per MMBtu and bed rate per MMBtu and bed rate per MMBtu and ced rate per MBtu and ced rate per MMBtu and ced	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA 02/01/2009 c. 07/24/2008 c.	hrough five (5) miles of hrough five (5) miles of TE CONFIDENT N	f the existing pipeline f the existing pipeline
Purefoy Rogers King Lateral Robertson Hill Ranch None ELIVERY POINTS ID 71074 DESCRIPTION: Customer 68536 DESCRIPTION: Customer 68653 DESCRIPTION: Customer	Shipper will pay a with the initial rat Shipper will pay a with the initial rat Shipper will pay a with the initial rat ENT PROVISIONS: TYPE R Purefoy, FW 98018 27480 R Rogers King Latera 27480 R Robertson Hill Ran 27480	a mutually agre te being 0.50 pc a mutually agre te being \$0.50 p a mutually agre te being \$0.50 p <u>UNIT</u> MMbtu 0016, Palo Pint EOG MMbtu 1 EOG	er MMBtu and bed rate per MM per MMBtu and bed rate per MMBtu and bed rate per MMBtu and ced rate per MBtu and ced rate per MMBtu and ced	0.27 per MMBtu. MBtu for deliveries limited to 5MMcf/D t d \$0.17 per MMBtu MBtu for deliveries limited to 5MMcf/D t d \$0.27 per MMBtu. NT CHARGE EFFECTIVE DA 02/01/2009 c. 07/24/2008 c.	hrough five (5) miles of hrough five (5) miles of TE CONFIDENT N N	f the existing pipeline f the existing pipeline

RRC COID: 7104 COMPANY NAME: PECAN PIPELINE COMPANY

TARIFF CODE:TM**RRC TARIFF NO:**18598

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	7104 COMPAN	NY NAME: PECAN PIPELINE COM	PANY			
TARIFF CODE: T	M RRC TARIFF NO:	21477				
DESCRIPTION:	Transmission Miscellaneous	ST	ATUS: A			
OPERATOR NO:	648675					
ORIGINAL CO	DNTRACT DATE: 01/01/2009	RECEIVED DATE:	06/06/2012			
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:	12/31/2023			
Γ	NACTIVE DATE:	AMENDMENT DATE:				
CONTRACT CO	MMENT: Thereafter year to year.					
REASONS FOR FIL	ING					
NEW FILING:	N RRC	DOCKET NO:				
CITY ORDINAN	NCE NO:					
AMENDMENT(F	XPLAIN): None					
OTHER(E	EXPLAIN): Change of effective date	e of delivery point nos. 71170 and 79331.				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT			
27480	EOG Resources, Inc.					
		Ν				
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION					
1	(1) Gathering fee: \$0.12 per MMBtu of gas received at each point for gathering. (2) Processing fee: \$0.56 per MMBtu of gas received at each point for processing. (3) Treating fee: \$0.07 per mol percent above two percent by volume for treatment of carbon dioxide. (4) Compression fee: \$0.06 per MMBtu per each stage of compression. Producer will provide its pro rata share of fuel required for operating such compressor(s). Producer's pro rata share of such fuel shall equal the product of the total fuel utilized by the compressor(s) multiplied by the fraction, the numerator of which is the gas metered at each of the Producer's receipt point upstream and the denominator of which is the total sum of all gas metered into the Gathering System upstream of the compressor(s), and in such event, the Producer shall bear its pro rata share of the cost of such fuel purchase(s) based on the pro rata share of fuel used by Processor. (5) CPIU Adjustment: Effective April 1, 2010, and on each escalation date, the gathering fee, processing fee, treating fee, and compression fee will increase by a percentage equal to the CPIU adjustment.					
RATE ADJUSTMI	ENT PROVISIONS:					

Subject to annual CPIU adjustment.

RRC COID:	7104	COMPAN	Y NAME:	PECAN PIP	ELINE COMPANY		
TARIFF CODE:	TM RRC	TARIFF NO:	21477				
DELIVERY POIN	TS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>		ENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
79329	D	MMBtu	\$.3128		12/01/2009	Ν	
DESCRIPTION	N: Roth Station, Me	eter No. FW90280	0014, Montag	ue County			
Customer	27480	EOC	B Resources, I	nc.			
79330	D	MMBtu	\$.4281		04/01/2010	Ν	
DESCRIPTION	N: St. Jo Compress	or Station, Meter	No. FW90280	0019, Montague Co	unty		
Customer	27480	EOC	B Resources, I	nc.			
79331	D	MMBtu	\$.3615		11/01/2011	Ν	
DESCRIPTION	N: St. Jo Copano In	nlet, Meter No. FV	V90280026, N	Montague County			
Customer	27480	EOC	B Resources, I	nc.			
79332	D	MMBtu	\$.1251		01/01/2012	Ν	
DESCRIPTION	N: J L Davis Interco	onnect, Meter No.	. FW9028002	7, Montague Count	у		
Customer	27480	EOC	B Resources, I	nc.			
71170	R	MMBtu	\$.4553		01/01/2009	Ν	
DESCRIPTION	N: Henderson Statio	on, Meter No. FW	79028000 3, N	Iontague County			
Customer	27480	EOC	B Resources, I	nc.			
79328	D	MMBtu	\$.3976		12/01/2010	Ν	
DESCRIPTION	N: Bowie East Stati	ion, Meter No. FV	V90280022, N	Iontague County			
Customer	27480	EOC	B Resources, I	nc.			
TYPE SERVICE P	PROVIDED						
TYPE OF SERV	ICE SERVICE D	ESCRIPTION		OTHER	TYPE DESCRIPTION		
J	Compression						
Ι	Gathering						
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
The parties are affiliated.							
Competition does o	or did exist either with a	nother gas utility,	another suppl	ier of natural gas, o	or a supplier of an alternative	form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 7	104 COMPANY NAME: PECAN PIPELINE COMPANY				
TARIFF CODE: TN	A RRC TARIFF NO: 26369				
DESCRIPTION:	Transmission Miscellaneous STATUS: A				
OPERATOR NO:	648675				
INITIAL S	NTRACT DATE: RECEIVED DATE: 11/07/2013 ERVICE DATE: 10/06/2013 TERM OF CONTRACT DATE: 09/30/2028 VACTIVE DATE: AMENDMENT DATE: MENT:				
REASONS FOR FILI					
NEW FILING: Y					
CITY ORDINAN AMENDMENT(E OTHER(E					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27480	EOG Resources, Inc. N				
URRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
Gathering Fee-001	The fee is \$0.35 per MCF. Services include gathering and measurement, compression, condensate removal, stabilization and sales, and dehydration for fuel gas. Producers/shippers will share equally in the fuel gas volume and utilities consumed to transport gas. Producers/shippers will share equally in the actual loss and unaccounted for gas incurred on the system. The condensate captured will be marketed, but the proceeds from the sale will be shared equally among Producers.				
Fuel-001	Producer will provide its pro rata share of fuel required for operation such compressor(s). Producer's pro rata share of such fuel shall equal the product of the total fuel utilized by the compressor(s) multiplied by the fraction, the numerator of which is the gas metered at each of the Producer's receipt point upstream and the denominator of which is the total sum of all gas metered into the gathering system upstream of the compressor(s). Processor may at its sole discretion decide to purchase natural gas from a third party to be used as fuel to operate such compressor(s), and in such event, the Producer shall bear its pro rata share of the cost of such fuel purchase(s) based on the pro rata share of fuel used by Processor.				
LAUG-001	Lost and Unaccounted For Gas is the difference between the volume of gas purchased and gas delivered. Allowable Lost and Unaccounted For Gas is the actual volume of LAUG or 5% (five percent) of gas purchases, whichever is less, but not less than zero.				
RATE ADJUSTME	NT PROVISIONS:				
None					

RRC COID: 7104 COMPANY NAME: PECAN PIPELINE COMPANY								
TARIFF CODE: TM RRC TARIFF NO: 26369								
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHA					
86470	R	MCF	\$.3500	10/06/2013	Ν			
DESCRIPTION:	Phillips State 56 #3	01H, Reeves C	County					
Customer	27480	EOC	B Resources, Inc.					
86471	R	MCF	\$.3500	10/06/2013	Ν			
DESCRIPTION:	Harrison Ranch 56	#1001H, Reev	es County					
Customer	27480	EOC	3 Resources, Inc.					
86468	D	MCF	\$.3500	10/06/2013	Ν			
DESCRIPTION:	Pecan Zena Station	, Reeves Coun	ty					
Customer	27480	EOC	B Resources, Inc.					
86469	R	MCF	\$.3500	10/06/2013	Ν			
DESCRIPTION:	Apache State 57 #1	10H, Reeves C	County					
Customer	27480	EOC	3 Resources, Inc.					
86472	R	MCF	\$.3500	10/06/2013	Ν			
DESCRIPTION:	Harrison Ranch 56	#1002H, Reev	es County					
Customer	27480	EOC	3 Resources, Inc.					
TYPE SERVICE PRO	TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION	<u>N</u>			
J	Compression							
I	Gathering							
М	Other(with detai	led explanatior	n)	Condensate removal, stabilization	n and sales. Dehydration for fuel gas	i .		
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
The parties are affiliated	d.							

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.