

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13878

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 10/01/1997 **RECEIVED DATE:** 04/20/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Fixed - Primary Term

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24603	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1601STO	Capacity \$0.1200/mmbtu; Injection charge \$0.0050/mmbtu; Withdrawal charge \$0.0050/mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24603	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13879

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 04/20/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24606	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1805STO	Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24606	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13880

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: 06/01/2002 **RECEIVED DATE:** 06/08/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update to Term of Contract. Update to Current rate comp comment.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24620	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1616STO	Storage demand of \$77,083.00/month. Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24620	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13881

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 03/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: MONTH TO MONTH

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24630	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1608STO	Capacity Demand \$0.115/MMBtu, Withdrawal demand \$0.25/MMBtu, Injection charge \$0.01/MMBtu, Withdrawal charge \$0.01/MMBtu Centana will inject up to a max. of 51,000 MMBtu/D. Centana will withdraw up to a max. of 150,000 MMBtu/d on a firm basis.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	05/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24630	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13882

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 04/20/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24637	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1804STO	Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24637	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13883

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 01/20/2004 **RECEIVED DATE:** 04/20/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1850STO	\$0.11/MMBtu capacity, \$0.01/MMBtu injection and withdrawal - Applies to all points.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	05/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24627	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13884

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 05/01/2004 **RECEIVED DATE:** 06/08/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Customer Name.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24638	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1847STO	\$0.135/MMBtu capacity, \$0.01/MMBtu injection and withdrawal - Applies to all points. Storage fees equal to lesser of (1) The max. lawful rate permitted by the Railroad Commission, FERC, or other Authority, or (2) any such lower fee agreed to by the parti

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24638	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13885

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 05/25/2005 **RECEIVED DATE:** 06/08/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updates to the Current Rate Comp. Comment.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24616	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3030STO	Storage fees equal to lesser of (1) the max. lawful rate permitted by the Railroad Commission, FERC, or other Authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period. Withdrawal Charge up to 40,000 MMBtu/day = \$0

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24616	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM RRC TARIFF NO: 13886

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 05/25/2005 **RECEIVED DATE:** 04/20/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24616	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3030STO	Withdrawal Charge up to 40,000 MMBtu/day = \$0.005/MMBtu; Injection Charge up to 5,000MMBtu/day = \$0.005/MMBtu; Storage Demand Charge 200,000 MMBtu = \$0.10 MMBtu/Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	07/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24616	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TM **RRC TARIFF NO:** 13887

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 07/01/1996 **RECEIVED DATE:** 04/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2003
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Fixed - Primary Term

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24653	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1601STO	Storage Demand Charge \$0.095/MMBtu; Deliverability Demand Charge \$0.271/MMBtu; Injection charge \$0.01/mmbtu; Withdrawal charge \$0.01/mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56875	D	MMBtu	\$.0000	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24653	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13888

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/21/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 06/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24621	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1001ALL	None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel plus \$0.05.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56874	D	MMBtu	\$6.3001	05/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24621	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13889

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/14/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 07/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24622	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1004ALL	None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel plus \$0.05.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56873	D	MMBtu	\$6.1397	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24622	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13890

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1295SAL	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel multiplier 1.07

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56877	D	MMBtu	\$4.2800	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13891

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 05/25/2006 **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24626	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1277ALL	None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56891	D	MMBtu	\$4.5704	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24626	**CONFIDENTIAL**			
56884	D	MMBtu	\$4.5704	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24626	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP**

TARIFF CODE: TS **RRC TARIFF NO: 13891**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13892

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24633	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3026SAL	Facility Charge of \$200.00 and Dehydration charge of \$0.1368.

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel multiplier \$1.2.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56879	D	MMBtu	\$4.8000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24633	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13893

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 12/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24634	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1145ALL	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel plus \$1.40.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56880	D	MMBtu	\$5.4000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24634	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13894

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24636	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1018ALL	None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56861	D	MMBtu	\$6.1188	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24636	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13895

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24600	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1298SAL	None

RATE ADJUSTMENT PROVISIONS:

Lower of (1) Inside FERC Houston Ship Channel plus 20 cents OR (2) Seller's WACOG, plus 25 cents.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56862	D	MMBtu	\$4.2000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24600	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13896

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24635	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3021SAL	Facility Charge of \$200.00.

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel multiplier 1.2.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56882	D	MMBtu	\$4.8000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24635	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP**

TARIFF CODE: TS **RRC TARIFF NO: 13897**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24601	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3023SAL	Meter fee of \$200.00 and Dehydration fee of \$ 0.06978.

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel multiplier 1.2.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56867	D	MMBtu	\$4.8000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24601	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13898

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 10/20/2005 **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24613	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1005ALL	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel plus \$0.01.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56868	D	MMBtu	\$4.0100	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24613	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 13899

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24604	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3025SAL	Facility Charge of \$200.00 and Dehy Charge of 0.1165.

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel times 1.2.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56869	D	MMBtu	\$4.8000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24604	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13900

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24605	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1002ALL	None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel plus \$0.03.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56864	D	MMBtu	\$4.5607	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24605	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13901

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 11/29/2001 **TERM OF CONTRACT DATE:** 12/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24623	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1131ALL	None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56909	D	MMBtu	\$4.9473	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24623	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13902

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24609	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1025ALL	None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel Absolute High multiplier 1.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56863	D	MMBtu	\$5.9961	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24609	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13903

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 10/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24610	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1025ALL	None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel plus \$0.01

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56903	D	MMBtu	\$7.8753	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24610	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13904

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 02/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Annual

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24612	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1293SAL	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel plus \$0.01

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56866	D	MMBtu	\$4.0100	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24612	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13905

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24614	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1160ALL	None

RATE ADJUSTMENT PROVISIONS:

Combination of Inside FERC Houston Ship Channel plus \$0.02 and Gas Daily Daily Houston Ship Channel.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56910	D	MMBtu	\$4.0614	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24614	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13906

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/29/2006

INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 08/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24615	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3020SAL	Facility Charge of \$200.00.

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel multiplier \$1.15.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56870	D	MMBtu	\$6.5435	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24615	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13907

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 10/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24617	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1067ALL	None

RATE ADJUSTMENT PROVISIONS:

Gas Daily Daily Houston Ship Channel +\$0.04

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56878	D	MMBtu	\$6.1400	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24617	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13908

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24619	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3024SAL	Facility Charge of \$200.00, Dehydration fee of \$0.024493.

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel multiplier \$1.2.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56881	D	MMBtu	\$4.8000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24619	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13909

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 11/01/2004 **RECEIVED DATE:** 04/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24651	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1050ALL	None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56861	D	MMBtu	\$5.9000	11/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24651	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13910

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 04/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24652	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1270SAL	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel times 1.1.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56945	D	MMBtu	\$6.7992	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24652	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS RRC TARIFF NO: 13911

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 12/10/2004 **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24720	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3028SAL	Facility Charge of \$200.00 and Dehydration rate of \$0.0.0625.

RATE ADJUSTMENT PROVISIONS:

Combination of Inside FERC Houston Ship Channel multiplier 1.2 and Inside FERC Houston Ship Channel plus \$0.10.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56904	D	MMBtu	\$4.1000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24720 **CONFIDENTIAL**					
56907	D	MMBtu	\$4.8000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24720 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP**

TARIFF CODE: TS **RRC TARIFF NO: 13911**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13912

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/14/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 08/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24618	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1037ALL	None

RATE ADJUSTMENT PROVISIONS:

Combination Inside FERC Houston Ship Channel plus \$0.06 and Gas Daily Daily Houston Ship Channel plus \$0.06.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56904	D	MMBtu	\$7.0604	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24618	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13913

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 04/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24650	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1026ALL	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel minus 0.01.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56946	D	MMBtu	\$6.2000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24650	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13914

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 09/15/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24649	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1006ALL	None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56909	D	MMBtu	\$6.9300	08/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24649	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 13915

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 11/01/1996 **RECEIVED DATE:** 04/24/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24652	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1270SAL	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel times 1.1.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56945	D	MMBtu	\$6.7992	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24652	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 16164

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/19/2006
INITIAL SERVICE DATE: 11/19/2004 **TERM OF CONTRACT DATE:** 07/01/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First Time Gas Flow Under this Contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26332	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1058ALL	None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58918	D	MMBtu	\$7.0684	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26332	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TS **RRC TARIFF NO:** 17431

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 06/29/2006 **TERM OF CONTRACT DATE:** 11/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26682	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
NSB1191ALL	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel plus \$0.03.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56873	D	MMBtu	\$4.0300	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26682	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13916

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2006

INITIAL SERVICE DATE: 10/01/1997 **TERM OF CONTRACT DATE:** 11/30/2005

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2005

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24602	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1431TSA	Transport fee equal to the lesser of (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56887	D	MMBtu	\$.0400	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24602	**CONFIDENTIAL**			
56892	D	MMBtu	\$.1500	03/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24602	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13916

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13917

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 04/20/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24607	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1806TSA	Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56883	D	MMBtu	\$.0037	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24607 **CONFIDENTIAL**					
56888	D	MMBtu	\$.0037	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24607 **CONFIDENTIAL**					
56894	D	MMBtu	\$.0037	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24607 **CONFIDENTIAL**					
56895	D	MMBtu	\$.0037	10/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 24607 **CONFIDENTIAL**					

RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 13917

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13918

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2006

INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 04/30/2005

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24628	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1851TSA	none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56886	D	MMBtu	\$.0100	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24628	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13919

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: 07/01/2003 **RECEIVED DATE:** 04/20/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/30/2004

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24629	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1775TSA	Maximum permissible rate as determined in accordance with the Commission's regulations, or an adjustment therefrom, or as established by any other governmental authority having jurisdiction. Any fee which may be agreed upon by CIPCO and Shipper in writing, so long as the fee is less than the rate set forth in Section 3.1, for any period mutually agreed upon.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56883	D	MMBtu	\$.0050	07/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24629	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13920

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 05/18/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Customer Name Change.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24631	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1452TSA	Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57003	D	MMBtu	\$.0100	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24631	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13921

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 05/01/1999 **RECEIVED DATE:** 05/17/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24631	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1453TSA	Transport fee equal to lesser of (1) the max. lawful rate permitted by the FERC, or other authority , or (2) any such lower fee agreed to by the parties in writing for any agreed to period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57003	D	MMBtu	\$.1500	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24631	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13922

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/25/2006

INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 06/30/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Delivery Point Update.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24640	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1466TSA	Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56876	D	MMBtu	\$.1300	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24640	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13923

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: 09/20/2004 **RECEIVED DATE:** 06/08/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/19/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Update to Current Rate Comp. Comment.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24611	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3004TSA	Transport fee equal to Max. Rate approved by FERC or any lower negotiated fee agreed to by the parties provided the negotiated rate may be less than FERC minimum rate.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56902	D	MMBtu	\$.0750	04/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24611	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13924

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 05/01/2005 **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Delivery Point update.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24639	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1848TSA	none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56876	D	MMBtu	\$.0100	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24639	**CONFIDENTIAL**			
56887	D	MMBtu	\$.0100	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24639	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 13924

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13925

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2006

INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 03/31/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24639	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1849TSA	none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56885	D	MMBtu	\$.0100	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24639	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13926

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2006
INITIAL SERVICE DATE: 09/11/2003 **TERM OF CONTRACT DATE:** 12/30/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1783TSA	none

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56905	D	MMBtu	\$.0500	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24624	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13927

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/20/2006
INITIAL SERVICE DATE: 01/01/2005 **TERM OF CONTRACT DATE:** 09/29/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in Company Name from Centana Intrastate Pipeline, LLC.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24608	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1464TSA	Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56865	D	MMBtu	\$.0750	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24608	**CONFIDENTIAL**			
56872	D	MMBtu	\$.0688	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24608	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP**

TARIFF CODE: TT **RRC TARIFF NO: 13927**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6970 COMPANY NAME: CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT RRC TARIFF NO: 13928

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 06/15/1998 **RECEIVED DATE:** 04/21/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/15/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24750	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1639TSA	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel times \$0.5%.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56955	D	MMBtu	\$.0600	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24750	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 13929

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 141015

ORIGINAL CONTRACT DATE: 03/01/2000 **RECEIVED DATE:** 04/21/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/30/2003

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): First time gas flowing under contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24645	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1470TSA	None

RATE ADJUSTMENT PROVISIONS:

Inside FERC Houston Ship Channel times 0.5%.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56900	D	MMBtu	\$.0500	01/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24645	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 14489

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: 09/01/2000 **RECEIVED DATE:** 05/04/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/30/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time gas flowing under contract.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24782	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP1472TSA	None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57004	D	MMBtu	\$.0500	02/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24782	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6970 **COMPANY NAME:** CENTANA INTRASTATE PIPELINE, LP

TARIFF CODE: TT **RRC TARIFF NO:** 17604

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 141015
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/27/2006
INITIAL SERVICE DATE: 03/11/2005 **TERM OF CONTRACT DATE:** 09/19/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First time contract used for year.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24611	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
CIP3004TSA	Transport fee equal to the lessor of (1) the max. lawful rate permitted by the FERC or other authority, or (2) any such lower fee agreed to by the parties in writing for any agreed to period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56902	D	MMBtu	\$.0750	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24611	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.