

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15005

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18403	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3335	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51472	D	MMBtu	\$.0050	01/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18403	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15006

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/1999      **RECEIVED DATE:** 07/27/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18422	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3049	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51534	D	MMBtu	\$.0050	06/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18422	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15008

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18433	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4042	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51546	D	MMBtu	\$ .0050	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 18433      **CONFIDENTIAL**					
51547	D	MMBtu	\$ .0050	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 18433      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 15008**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15009

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3174	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51653	D	MMBtu	\$.0050	10/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18478	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15011

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18547	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4011	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51938	D	MMBtu	\$.0050	11/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18547	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15014

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2004      **RECEIVED DATE:** 03/08/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 18636 to 32431

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32431	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4677	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52039	D	MMBtu	\$.0050	07/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32431	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15016

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18666	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4249	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52080	D	MMBtu	\$.0050	05/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18666	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15019

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18690	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4259	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52163	D	MMBtu	\$.0050	05/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18690	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15021

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2002      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/06/2006

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18749 to 29598

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3702	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52249	D	MMBtu	\$.0050	04/06/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29598	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15023

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18758	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4887	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52276	D	MMBtu	\$.0050	10/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18758	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15027

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2004      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 27317 to 35329

**OTHER(EXPLAIN):** Late filed due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35329	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4512	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52597	D	MMBtu	\$.0050	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35329	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15029

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18903	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5141	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52764	D	MMBtu	\$.0050	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18903	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15033

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/1998      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18449	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2942	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51576	D	MMBtu	\$.0050	08/01/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18449	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15035

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18460	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3391	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51609	D	MMBtu	\$.0050	08/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18460	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15041

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/1997      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/05/2006

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18673 to 31332

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31332	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2705	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52098	D	MMBtu	\$.0050	04/05/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31332	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15047

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/1998      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18809	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2954	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56070	D	MMBtu	\$.0050	09/01/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18809	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15048

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/1998      **RECEIVED DATE:** 07/27/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18835	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2923	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52568	D	MMBtu	\$.0050	07/01/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18835	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15049

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/1999      **RECEIVED DATE:** 07/27/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18516	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2999	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51853	D	MMBtu	\$.0050	02/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18516	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15051

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18502	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4428	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51768	D	MMBtu	\$.0050	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18502	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15064

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/03/2002      **RECEIVED DATE:** 02/18/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18689	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3936	Amendment with Rate Change effective 8/1/2012. New rate .05 per MMBtu for volumes of such gas that contains more than 2% CO2 but less than 3% total CO2. Late Charge,Rate03Blending,Taxes

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56139	D	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18689	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15069

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 10/21/2003 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18869	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3946	\$0.03 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56155	D	MMBtu	\$.0300	11/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18869	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15086

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/11/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18586	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4536	\$0.15 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56125	D	MMBtu	\$.1500	02/11/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18586	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15095

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/20/1997      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18601	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2827	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56190	R	MMbtu	\$.0500	10/20/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18601	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15096

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/1997      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18713	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2834	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56192	D	MMBtu	\$.0500	11/01/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18713	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15097

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/1998      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/23/2007

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18470 to 18904

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2891	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56196	D	MMBtu	\$.0500	04/23/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15099

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/1998      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18477	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3015	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56198	D	MMBtu	\$.0500	04/01/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18477	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15102

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/31/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18590	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3204	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56205	D	MMBtu	\$.0500	01/31/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18590	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15103

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18585	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3205	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56206	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18585 **CONFIDENTIAL**					
56207	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18585 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15103

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15105

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18895	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3217	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56227	R	MMBtu	\$.0500	02/09/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18895	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15106

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3223	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56229	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18478	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15107

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18780	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3224	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56230	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18780	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15108

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/09/2001      **RECEIVED DATE:** 05/28/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26046 to 35047. Added Del. Pts. 58711 and 58713.

**OTHER(EXPLAIN):** Added Del. Pts. 58711 and 58713. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35047	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3226	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58713	R	MMBtu	\$.0500	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35047 **CONFIDENTIAL**					
56231	R	MMBtu	\$.0700	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35047 **CONFIDENTIAL**					
58711	R	MMBtu	\$.0500	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35047 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM**      **RRC TARIFF NO: 15108****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15110

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18371	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3240	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56235	D	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18371	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15111

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18665	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3245	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56236	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18665	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15112

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18689	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3246	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56237	R	MMBtu	\$.0500	04/16/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18689	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15113

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18790	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3249	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56238	R	MMBtu	\$.0500	03/30/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18790	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15114

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3250	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56239	D	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18478	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15115

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/10/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2009

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change and renaming Delivery Point to match per Audit 09-085

**OTHER(EXPLAIN):** Re-filing to correct Co. Contact per Audit 09-085, no rate information has been changed

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30224	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3253	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58343	D	MMBtu	\$.0500	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30224	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15116

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18713	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3257	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56241	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18713	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15117

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/21/2011

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18776 to 18407

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18407	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3258	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56242	R	MMBtu	\$.0500	01/21/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18407	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15118

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/25/2008

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18513 to 26046

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26046	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3259	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56243	R	MMBtu	\$.0500	04/25/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26046	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15119

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18869	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3261	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56244	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18869	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15121

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18470	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3266	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56246	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18470	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15122

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3271	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56247	R	MMBtu	\$.0500	01/15/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18874	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15123

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2006

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18734 to 18904

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3273	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56248	R	MMBtu	\$.0500	02/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15125

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/30/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18751	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3316	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56250	R	MMBtu	\$.0500	01/30/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18751	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15126

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 05/27/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18429	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3318	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56251	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18429	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15127

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3345	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56252	D	MMBtu	\$.0500	01/09/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18478	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15128

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2001      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/23/2007

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18550 to 32457

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32457	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3363	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56253	R	MMBtu	\$.0500	06/23/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32457	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15129

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18506	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3450	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56254	D	MMBtu	\$.0500	10/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18506	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15130

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18421	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3581	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56255	R	MMBtu	\$.0500	09/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18421	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15131

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18739	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3953	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56257	R	MMBtu	\$.0500	10/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18739	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15132

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18743	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4102	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56258	R	MMBtu	\$.0500	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18743	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15133

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/17/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18560	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4162	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56259	R	MMBtu	\$.0500	02/17/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18560	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15134

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/1989      **RECEIVED DATE:** 01/27/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2004

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amended Rate

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 12-007

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18508	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1640	Compression fee of \$.06/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56261	D	MMBtu	\$.0600	06/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18508	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15135

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3818	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56264	D	MMBtu	\$.0500	10/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18874	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15136

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18701	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4385	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56265	R	MMBtu	\$.0500	09/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18701	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15138

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18397	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3916	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56269	D	Month	\$300.0000	10/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18397	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15139

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18593	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4506	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56270	D	MMBtu	\$.0300	02/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18593	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low VolMetFee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15161

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18604	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3206	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56208	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18604 **CONFIDENTIAL**					
56209	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18604 **CONFIDENTIAL**					
56210	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18604 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 15161**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15618

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/18/2010

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18501 to 32459

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32459	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4704	\$0.07 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56117	D	MMBtu	\$ .0700	08/18/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32459	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15620

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5131	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56260	R	MMBtu	\$.0500	01/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15623

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18391	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3210	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15623

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56211	D	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18391	**CONFIDENTIAL**			
56212	D	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18391	**CONFIDENTIAL**			
56213	D	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18391	**CONFIDENTIAL**			
56214	D	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18391	**CONFIDENTIAL**			
56215	D	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18391	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15738

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/1997      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/27/2007

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18855 to 31949

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2703	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TM                      RRC TARIFF NO: 15738**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52604	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56052	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56053	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56054	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56055	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56056	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56057	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56058	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56059	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56060	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31949	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15738

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56061	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56062	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56063	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56064	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31949	**CONFIDENTIAL**			
56065	D	MMBtu	\$.0050	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31949	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15741

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/14/1998      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18715	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2866	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56194	D	MMBtu	\$.0500	01/14/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18715	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15742

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/14/1997      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18371	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2870	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56195	D	MMBtu	\$.0500	08/14/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18371	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15743

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/23/1991      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/11/2009

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18594 to 32425

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32425	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1551	Base Rate: \$0.015/MMBtu for gas volume received at the receipt point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56126	D	MMBtu	\$.0150	08/11/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32425	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gathering

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15786

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/11/2008

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18456 to 32449

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32449	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4061	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56093	D	MMBtu	\$.0050	06/11/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32449	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15791

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2013

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change and updating current Delivery Points

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34447	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5176	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58532	D	MMBtu	\$0.0050	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34447	**CONFIDENTIAL**			
58878	D	MMBtu	\$0.0050	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34447	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM                      RRC TARIFF NO: 15791****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15793

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/04/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18782	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4168	\$0.03 MMBtu blending fee for all gas received at receipt point. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56149	D	MMBtu	\$.0300	03/04/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18782	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15796

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
1851	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3688	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56256	R	MMBtu	\$.0500	07/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	1851	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15797

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/05/2004

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26046 to 18900

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18900	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3808	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58708	D	MMBtu	\$.0500	08/05/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18900	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15798

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/28/2005

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18905 to 32421

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32421	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3758	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57822	D	Month	\$300.0000	09/28/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32421	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15799

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18586	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3759	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57823	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18586	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15800

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18637	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3769	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57824	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18637	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15802

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18429	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3774	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57827	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18429	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15806

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18713	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3772	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57825	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18713	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15808

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/29/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18776 to 18407

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18407	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3779	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57832	D	Month	\$300.0000	12/29/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18407	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15809

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18781	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3780	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58284	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18781	**CONFIDENTIAL**			
58432	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18781	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 15809**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15810

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18395	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3751	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58560	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18395	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15811

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18377	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3776	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57829	D	Month	\$300.0000	10/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18377	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15812

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2002      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/23/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18560 to 26889

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26889	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3756	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58556	D	Month	\$300.0000	04/23/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 26889 **CONFIDENTIAL**					
58779	D	Month	\$300.0000	04/23/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 26889 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM                      RRC TARIFF NO: 15812****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15813

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/13/2008

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18513 to 26046

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26046	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3781	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57834	D	Month	\$300.0000	05/13/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26046	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15814

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/23/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18689	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3778	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57831	D	Month	\$300.0000	12/23/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18689	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15815

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18869	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3785	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57835	D	Month	\$300.0000	05/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18869	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15817

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2004      **RECEIVED DATE:** 10/17/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58697

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58697

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32403	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4643	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58424	D	MMBtu	\$.0500	04/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32403	**CONFIDENTIAL**			
58697	D	MMBtu	\$.2500	10/15/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32403	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15817

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15818

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18817	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4878	Parking Fee: \$0.17/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1700	10/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18817	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15819

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 2 yrs. then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18460	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4937	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58532	D	MMBtu	\$ .2500	11/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18460	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 15819**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15821

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18404	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3746	\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58734	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18404	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15826

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/31/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18829	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4264	Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0500	05/31/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18829	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15827

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/05/2003      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/24/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18522 to 32439

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32439	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4265	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58472	D	MMBtu	\$1.0000	09/24/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32439	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15829

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/07/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18636 to 32431

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32431	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5071	Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.0500	10/07/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32431	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15831

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18489	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3752	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58953	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18489	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15833

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/06/2000      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2014

**CONTRACT COMMENT:** Ending 7/1/2001 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 58634. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18808	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3183	Base Rate: Fee set forth on transaction confirmation plus retention. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52143	D	MMBtu	\$.0500	06/06/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18808	**CONFIDENTIAL**			
52405	D	MMBtu	\$.0545	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18808	**CONFIDENTIAL**			
58634	D	MMBtu	\$.2000	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18808	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15833

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15834

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/10/2000      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 11/20/2000 them month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18484	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3293	Base Rate: \$0.05/MMBtu Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58316	D	MMBtu	\$.0500	11/10/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18484	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15835

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/30/2004      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/27/2007

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26256 to 31949

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4284	Base Rate: Fee set forth on transaction confirmation . Reimbursement. If customer fails to redeliver gas by expiration of the Designated Transaction Term for such gas, Customer agrees to pay a lending overrun fee equal to \$1.00/MMBtu per day for each MMBtu of such Gas that remains loaned hereunder after the expiration of the designated Transaction Term. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58420	D	MMBtu	\$1.0000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31949	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15838

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/23/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/20/2006

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18749 to 29598

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5257	Parking Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.1500	01/20/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29598	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15860

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/29/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 12/31/2005 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18405	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5336	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$1.0000	04/29/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18405	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15861

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/13/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2006

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18676 to 32437

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32437	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3120	Base Rate: \$0.07/MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.0700	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15870

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2003      **RECEIVED DATE:** 05/05/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18502	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4426	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.8675	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18502	**CONFIDENTIAL**			
58695	D	MMBtu	\$.6033	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18502	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15870

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15914

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/12/1999      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/27/2007

**CONTRACT COMMENT:** 11/201999 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18857 to 31949

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31949	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3116	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58575	D	MMBtu	\$.2500	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31949	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15915

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18361	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3743	\$300.00 per month per meter if average volume is less than 100/MMBtu per day LowVolumeMeterFee900 \$900.00/month for three meters at one Delivery Point Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58335	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18361	**CONFIDENTIAL**			
58384	D	Month	\$300.0000	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18361	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 15915

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 16246

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/1999      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18370	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3114	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51407	D	MMBtu	\$.0050	12/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18370	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 16687

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4845	Base Rate: Fee set forth on transaction confirmation. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.3000	09/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18382	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 16688

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/30/2006

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18406 to 18874

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18874	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4782	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58973	D	Month	\$300.0000	03/30/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18874	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TM                      RRC TARIFF NO: 16690**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2005                      **RECEIVED DATE:** 10/06/2011

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33129	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5411	Operationa Fee - \$1250.00 Monthly for Operating and Maintenance at the Delivery Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58970	D	Month	\$1250.0000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	33129	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 16880

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/15/2014

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 58695. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4844	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58682	D	MMBtu	\$.1156	02/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18382	**CONFIDENTIAL**			
58695	D	MMBtu	\$.1300	06/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18382	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 16880

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17272

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/22/1999      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18693	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3019	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56072	D	MMBtu	\$.0050	03/22/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18693	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17274

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/25/1999      **RECEIVED DATE:** 07/27/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18829	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3046	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56076	D	MMBtu	\$.0050	05/25/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18829	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17276

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/1999      **RECEIVED DATE:** 07/27/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is to re-instate this contract to Active status; incorrectly filed to be Deactivated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18817	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3089	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56078	D	MMBtu	\$.0050	10/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18817	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17282

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18715	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3211	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56216	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18715 **CONFIDENTIAL**					
56217	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18715 **CONFIDENTIAL**					
56218	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18715 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17282

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17283

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18601	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3222	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56228	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18601	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17284

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One Year Then Month To Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18893	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3235	Compression Fee \$.0500/MMBtu and 1% retention for those volumes delivered Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56233	R	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18893	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17286

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18821	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3415	Pooling and Transfer fee for volumes delivered. Rate: \$0.005 Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date Taxes: 100% Tax Reimbursement. Surcharge: Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. (Rate Case Expense & Pipeline Safety Fee Recovery)

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56267	D	MMBtu	\$.0500	01/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18821	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17288

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/1999      **RECEIVED DATE:** 03/19/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/14/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58964

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rates for escalations on Points 58695 and 58964

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18808	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3094	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TM                      RRC TARIFF NO: 17288**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58604	D	MMBtu	\$ .2500	10/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18808	**CONFIDENTIAL**			
58695	D	MMBtu	\$ .1800	03/14/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18808	**CONFIDENTIAL**			
58697	D	MMBtu	\$ 1.9000	07/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18808	**CONFIDENTIAL**			
58698	D	MMBtu	\$ 1.1250	09/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18808	**CONFIDENTIAL**			
58964	D	MMBtu	\$ .2000	03/14/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18808	**CONFIDENTIAL**			
61353	D	MMBtu	\$ .3900	11/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18808	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17292

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/20/2000      **RECEIVED DATE:** 01/24/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/15/2013

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58695

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rate for escalation on Point 58695.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18479	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3288	Rates will vary per monthly transaction confirmation. If Customer fails to take redelivery of any gas hereunder by the expiration date of the Designated Transaction term (except due to the fault of TXU Lone Star or force majeure) Customer will pay a parking overrun fee equal to \$1.00/MMBtu per day for each MMBtu of such gas that remains parked hereunder after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$1.0000	10/20/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18479	**CONFIDENTIAL**			
58695	D	MMBtu	\$0.300	12/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18479	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17292

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17293

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/14/2000      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/21/2003

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26233 to 18516

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18516	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3299	Base Rate: Fee set forth on transaction confirmation plus retention. An additional \$1.00/MMBtu per Day for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Various receipt points per transaction confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

Rate is subject to monthly rate and retention discounting.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58753	D	MMBtu	\$1.0000	09/21/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18516	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17294

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/27/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 4/30/02 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26031	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3545	Base Rate: \$0.10/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58467	D	MMBtu	\$.1000	02/27/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26031	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17295

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18606	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4803	\$300.00/month meter fee Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58965	D	Month	\$300.0000	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18606	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low VolMetFee

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17297

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18403	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3340	\$.05/MMBtu Compression fee and 1% fuel retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58964	D	MMBtu	\$.0500	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18403	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17298

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2004      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/23/2006

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26343 to 27317

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27317	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4514	Parking Fee: \$0.16/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1600	01/23/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27317	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17300

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/26/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/17/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18521 to 32413

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32413	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5595	Blending Fee of \$1.00 per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51902	D	MMBtu	\$1.0000	08/17/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32413	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17632

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 2-28-05 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18373	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5089	Parking Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.2500	02/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18373	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17633

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 05/11/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2010

**CONTRACT COMMENT:** Until 2-28-05 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 58634 and 67045

**OTHER(EXPLAIN):** Re-filing to correct Company Contact, Rate Component text, and the Delivery Point Rate per Audit 09-085

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18373	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5090	Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17633

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51428	D	Dollar	\$97493.8000	08/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18373	**CONFIDENTIAL**			
51428	D	Dollar	\$12320.4000	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18373	**CONFIDENTIAL**			
51428	D	Dollar	\$2595.0700	02/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18373	**CONFIDENTIAL**			
58634	D	MMBtu	\$.2500	02/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18373	**CONFIDENTIAL**			
67045	D	MMBtu	\$.2500	06/15/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18373	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17634

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 04/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2013

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 58695. Late filed due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18837	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5158	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$0.0700	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18837	**CONFIDENTIAL**			
58695	D	MMBtu	\$0.1400	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18837	**CONFIDENTIAL**			
58698	D	MMBtu	\$1.0000	02/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18837	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM                      RRC TARIFF NO: 17634****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17635

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26828	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5185	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26828	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17636

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2006      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/30/2007

**CONTRACT COMMENT:** Until 12-31-10 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18508 to 18517

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18517	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5867	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 and \$0.06/MMBtu for volumes og gas that contain more than 3% total CO2, but less than 3.5% CO2 total. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61160	D	MMBtu	\$.0600	09/30/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18517	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17637

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26038	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5430	Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.2500	06/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26038	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17638

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18470 to 18904

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5658	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58319	D	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17639

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 3-31-06 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26155	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5751	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season ( November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.0050/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61174	D	MMBtu	\$.0050	03/01/2006	N
<b>DESCRIPTION:</b> OEMI POOL METER					
<b>Customer</b>	26155	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling & Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17639

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17641

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 10-31-06 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26834	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5879	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61166	D	MMBtu	\$ .0050	10/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26834	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 17641**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17642

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26832	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5908	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61164	D	MMBtu	\$.0050	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26832	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17642

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17644

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2006      **RECEIVED DATE:** 10/06/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26824	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5842	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season ( November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58681	D	MMBtu	\$.0050	05/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26824	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17644

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17645

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 5-31-07 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18434	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5841	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51556	D	MMBtu	\$.0400	06/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18434	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17646

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/05/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18585	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5621	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58631	D	MMBtu	\$.0400	12/05/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18585	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17647

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26848	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5206	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per daylending overrun fee for each MMBtu of such gas that remains lent after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$1.0000	08/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26848	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17648

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26848	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5205	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	08/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26848	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17650

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18837	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5159	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52178	D	MMBtu	\$1.0000	02/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18837	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17652

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18686	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4638	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	04/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18686	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17686

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5707	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58594	D	MMBtu	\$.0400	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17687

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5015	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during tthe winter months, which is the opposite of their past behavior). (a) During Winter Season ( November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51443	D	MMBtu	\$0.0500	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18382	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 17687**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17688

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18686	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4639	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day lending overrun fee for each MMBtu of such gas that remains loaned after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61192	D	MMBtu	\$1.0000	04/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18686	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17710

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2006

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18619	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5640	Blending 3 Point Operator Inerts Blending Fee \$0.06/MMBtu for volumes of such gas that contains more than 4% Total Inerts, but less than 7% Total Inerts. Point Operator C02 Blending Fee \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61309	D	MMBtu	\$.1200	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18619	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17713

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18900	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5649	Amendment Effective August 1, 2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57837	D	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18900	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17714

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18584	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5652	Blending 5 Amendment 8/12/2012: \$0.05/MMBtu for CO2 greater than 2% . Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58539	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18584	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17715

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18660	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5654	Point Operator Blending \$0.12 per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58518	R	MMBtu	\$.1200	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18660	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17716

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18548	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5656	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61323	R	MMBtu	\$.0600	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18548	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17717

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5659	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61325	R	MMBtu	\$.0400	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17718

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18604	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5661	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58342	R	MMBtu	\$.0400	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18604	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17719

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 05/28/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18438 to 35050.

**OTHER(EXPLAIN):** Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35050	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5662	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58355	R	MMBtu	\$.1200	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35050	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17720

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 01/27/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Modifying the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18397	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5663	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58627	R	MMBtu	\$.1200	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18397	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17721

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18622	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5664	Blending 3 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2 greater than 2%. \$0.12/MMBtu for BTU greater than 1115. \$0.06/MMBtu for BTU greater than 1100 but less than 1115. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58751	R	MMBtu	\$ .1200	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18622	**CONFIDENTIAL**			
58751	R	MMBtu	\$ .0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18622	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17721

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17724

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 04/24/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalation on Point 61327 and corrected Rate Component. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32419	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5667	Effective 8/1/2012: \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61327	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32419	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17725

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18753	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5668	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52271	R	MMBtu	\$.0400	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18753	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17726

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18891	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5671	Amendment date August 1, 2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58675	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18891	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17727

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18742	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5672	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. ImbalanceGPL Balancing: If Shipper has a cumulative imbalance for 2 consecutive months, exceeds an Imbalance Threshold Level (ITL), determined hereunder as the greater of (5%) of the volumes delivered to Shipper's plants during such 2 consecutive month period or (40,000) MMBtu, then Transporter shall have the right to require Shipper to pay for the portion of such imbalance which is in excess of the ITL, a monetary amount equivalent to the weighted average of the Gas Daily (Houston Ship Channel) price of Gas during such 2 consecutive month period, plus (\$1.50)/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58716	R	MMBtu	\$.0600	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18742	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 17727**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17728

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18407	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5673	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58799	R	MMBtu	\$.0400	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18407	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17729

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18594	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5674	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58773	R	MMBtu	\$.1000	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18594	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17730

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18732	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5678	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58701	R	MMBtu	\$.0600	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18732	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TM                      RRC TARIFF NO: 17731**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006                      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18899	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5645	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58615	R	MMBtu	\$.1200	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18899	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17732

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 04/09/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Rate Component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32393	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5650	Blending 5 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2 greater than 2% . . Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61317	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32393	**CONFIDENTIAL**			
86813	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32393	**CONFIDENTIAL**			
86815	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32393	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17732

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17733

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/18/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Delivery Point 61319 was removed on 03/02/2012.

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Admin oversight, corrected Memo, add Del Pt 58688, removed Del Pt 61319 again

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18701	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5653	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58688	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18701 **CONFIDENTIAL**					
61321	R	MMBtu	\$.0400	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18701 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 17733**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17734

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26872	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5670	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61333	R	MMBtu	\$.0600	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26872	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17735

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/04/2009

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 18463 to 32451

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32451	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5689	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61335	R	MMBtu	\$.0600	11/04/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32451	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17736

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 05/22/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name from 26046 to 35047.

**OTHER(EXPLAIN):** Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35047	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5675	Blending 5 Amendment effective 8/12/2012: Point Operator Blending \$0.05/MMBtu CO2 greater than 2%. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58711	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35047	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17737

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 2/28/07 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26868	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5639	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61307	D	MMBtu	\$.2400	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26868	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17738

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/07/2008

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26870 to 32453

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32453	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5644	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 7% or more, total inerts, but less than 10% total inerts. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61315	R	MMBtu	\$.1200	03/07/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32453	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17884

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18639	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5683	Amendment Effective August 1, 2012: Point Operator CO2 Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 3 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61417	R	MMBtu	\$.1200	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18639	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM                      RRC TARIFF NO: 17884****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17935

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2005      **RECEIVED DATE:** 02/23/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2007

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Amended Imbalance Provisions

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18864	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5339	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season ( November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51314	D	MMBtu	\$.0050	01/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18864	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 17935

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TM      RRC TARIFF NO: 18121**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/18/2012  
**INITIAL SERVICE DATE:** 03/01/2007      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 02/17/2012  
**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Adding Delivery Points 58695 and 78912  
**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58695

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25994	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3311	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.4010	04/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25994	**CONFIDENTIAL**			
58964	D	MMBtu	\$.3800	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25994	**CONFIDENTIAL**			
78912	D	MMBtu	\$.3043	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25994	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 18121**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18122

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/03/2007

**INITIAL SERVICE DATE:** 04/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18479	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3904	Operational Fee - \$.05/MMBtu for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Ret1 Retention: plus retain 1% of gas volume transported.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62362	D	MMBtu	\$.0500	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18479	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18190

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2007      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/07/2007

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name from 27205 to 32445

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32445	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5919	Point Operator Blending \$0.6/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Blending 3 Point Operator Blending \$0.6/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending 4 Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62551	D	MMBtu	\$.1200	07/07/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32445	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18194

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2007      **RECEIVED DATE:** 05/31/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27209	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5939	Parking Fee: \$0.225/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2250	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27209	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18304

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 07/17/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27315	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5933	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63049	D	MMBtu	\$.0400	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27315	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18305

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 07/17/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27323	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6002	Point Operator Blending \$0.04 /MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63053	D	MMBtu	\$.0400	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27323	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18342

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 07/14/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27381	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5696	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1500	06/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27381	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18552

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26263	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5677	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61363	R	MMBtu	\$.1000	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26263	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18556

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2006      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/11/2008

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26874 to 18560

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18560	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5698	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61337	R	MMBtu	\$.1600	04/11/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18560	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18558

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/31/2002      **RECEIVED DATE:** 05/22/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from 18438 to 35050.

**OTHER(EXPLAIN):** Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35050	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4009	\$125/month odorization fee and & \$50/month moisture monitoring fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58355	D	Month	\$125.0000	10/31/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35050	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Odorization

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18559

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 01/27/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing modifies the rate component for all applicable billing steps. This filing is being made pursuant to violations noted in Audit 12-007

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26876	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5703	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61339	D	MMBtu	\$.1600	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26876	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18560

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26878	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5704	Blending 5 Amendment 8/1/2012: Point Operator Blending \$0.05/MMBtu for CO2, greater than 2%. Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61341	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26878	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18561

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2006      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5810	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58316	D	MMBtu	\$.0400	05/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18478	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18562

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/25/2006      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26882 to 32395

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32395	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5836	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61347	R	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32395	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18565

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2005      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26140	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5598	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$1.0000	11/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26140	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18567

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18850	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5725	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season ( November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October). Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61367	D	MMBtu	\$ .0050	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18850	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM**      **RRC TARIFF NO: 18567****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18569

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2005      **RECEIVED DATE:** 01/15/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Re-filing to correct the text. The rate is billed Annually not monthly as originally filed. No other information has changed since the last filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18782	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5592	Operational Fee - \$7,750.00 / Annually for those volumes delivered to Lone Star at the Receipt Point. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61361	D	Month	\$7750.0000	10/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	18782	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18570

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18437	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5513	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.N/A

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61359	D	MMBtu	\$.0050	08/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18437	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM                      RRC TARIFF NO: 18570****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18571

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18503	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4697	Base Rate: \$0.035/MMBtu blending fee for all gas received Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58708	D	MMBtu	\$0.0350	01/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18503	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18572

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:** 11/01/2006      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2013

**CONTRACT COMMENT:** Until 2-28-05 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34447	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5142	Parking Fee: \$1.62/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58698	D	MMBtu	\$1.6200	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34447	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18604

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 10/02/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27609	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5990	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64178	D	MMBtu	\$.1200	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27609	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18606

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2007      **RECEIVED DATE:** 10/02/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18590	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6036	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58515	D	MMBtu	\$.0600	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18590	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18607

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2007      **RECEIVED DATE:** 10/02/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year them month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18462	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6041	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64186	D	MMBtu	\$.0050	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18462	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 18607**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 19118

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2007      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27315	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6050	Amendment effective 08/01/2012: Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. Blending 5 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65923	D	MMBtu	\$.0500	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27315	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 19550

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2008      **RECEIVED DATE:** 03/09/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year them month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Correcting the Customer Name filed incorrectly on the initial tariff as Inc. instead of LP. Changing from Customer ID 26015 to 18478.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6124	Lending Fee: \$0.25/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58585	D	MMBtu	\$.2500	03/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18478	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20130

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2008      **RECEIVED DATE:** 05/27/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 4/30/08 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28092	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6131	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67045	D	MMBtu	\$.1300	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28092	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Liending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TM      RRC TARIFF NO: 20131**

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 05/01/2008      **RECEIVED DATE:** 07/24/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Until 5/30/08 then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18462	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6152	Lending Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	05/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18462	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20687

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/30/2009

**INITIAL SERVICE DATE:** 10/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29598	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3763	Lending Fee: \$0.15/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68651	D	MMBtu	\$.0150	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29598	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20706

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2008      **RECEIVED DATE:** 02/06/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29694	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6172	Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29694	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20707

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2008      **RECEIVED DATE:** 02/06/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29694	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6173	Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.1500	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29694	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20708

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/04/2011

**INITIAL SERVICE DATE:** 12/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/20/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33107	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6144	Parking Fee: \$0.15/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58634	D	MMBtu	\$.1500	06/20/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33107	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20709

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/04/2011

**INITIAL SERVICE DATE:** 12/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/20/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33107	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6145	Lending Fee: \$015/MMBtu. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.1500	06/20/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33107	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20710

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2008      **RECEIVED DATE:** 02/23/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/17/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58697

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58697

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18462	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6238	Parking Fee: \$0.25/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2500	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18462	**CONFIDENTIAL**			
58697	D	MMBtu	\$.0500	02/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18462	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM                      RRC TARIFF NO: 20710****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 22216

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2009      **RECEIVED DATE:** 12/09/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31336	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6251	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Blending Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 4.5%. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72304	D	MMBtu	\$.0600	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31336	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 22219

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2009      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/28/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from 31728 to 32447

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32447	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6282	Operationa Fee - \$300.00 per month per point if the point delivers an average of less than 100/MMBtu/D for a period of three months. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72306	D	Dollar	\$300.0000	04/28/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32447	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 22221

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2009      **RECEIVED DATE:** 12/09/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6301	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72310	D	MMBtu	\$.0400	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18478	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 22250

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2009      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2013

**CONTRACT COMMENT:** Until 03/31/2014

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract Term Extension and changing the Storage Reservation Fee

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6252	Primary Term through March 31, 2014 Storage Reservation Fee = \$65,000/Month Maximum Daily Injection Quantity = 12,000 MMBtu/Day Maximum Daily Withdrawal Quantity = 24,000 MMBtu/Day Maximum Storage Inventory Quantity = 1,000,000 MMBtu Primary Term through March 31, 2013 Unauthorized Overrun Fee = \$0.25 /MMBtu \$60,000 / Month Monthly Storage Reservation fee (April 2009 through March 2010). Authorized Overrun Fee = As mutually agreed to by the Parties at the time of the transaction. QUANTITIES: Maximum Daily Injection Quantity* = 6,000 MMBtu/Day Maximum Daily Withdrawal Quantity* = 12,000 MMBtu/Day Maximum Storage Inventory Quantity = 500,000 MMBtu *At a uniform flow rate throughout the Day Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58792	D	Month	\$65000.0000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18382	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23033

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2010      **RECEIVED DATE:** 07/23/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26893	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4801	\$300.00/month meter fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74492	D	Month	\$300.0000	04/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26893	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Low Volume Meter

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23034

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 07/23/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31945	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6274	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74494	D	MMBtu	\$.0400	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31945	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23035

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 07/23/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31947	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6418	Blending Fee of \$0.30per MMBtu for volumes of such gas delivered at the Receipt Point Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74496	D	MMBtu	\$.3000	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31947	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23036

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:** 06/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29596	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6376	Rates Point Operator Inerts Blending Fee \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%. Point Operator Inerts Blending Fee \$0.12/MMBtu for those volumes of gas that contains more than 7% total inerts, but less than 10%. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64022	D	MMBtu	\$.1200	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29596	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23212

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/14/2011

**INITIAL SERVICE DATE:** 09/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2011

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58695

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the current escalations

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31809	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5179	Base Rate: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2500	05/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31809	**CONFIDENTIAL**			
58697	D	MMBtu	\$.2500	02/02/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31809	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23212

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23215

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2010      **RECEIVED DATE:** 10/07/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32004	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6436	\$0.02 (two cents) per MMBtu for volumes of such gas that contains more than 4% total Inerts, but less than 5%; \$1,000 per month blending administrative fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51800	D	MMBtu	\$.0200	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32004	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23216

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2010      **RECEIVED DATE:** 10/07/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32092	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6463	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75020	D	MMBtu	\$.0050	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32092	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23216

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23217

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 10/07/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32094	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6478	Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2250	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32094	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23218

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 10/07/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32094	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6479	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.2500	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32094	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23658

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 03/09/2011

**INITIAL SERVICE DATE:** 01/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32577	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5637	Point Operator Blending \$0.06/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 7%.. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77038	D	MMBtu	\$ .1800	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32577	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 23895

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2011      **RECEIVED DATE:** 05/04/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 9/30/11 then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32827	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6495	Point Operator Blending \$0.10/MMBtu for volumes of such gas that contains more than 4% total CO2 , but less than 4.3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 3% total CO2 , but less than 4% total CO2 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77299	D	MMBtu	\$.1000	03/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32827	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 24099

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:** 06/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer name change from 32565 to 34843 eff. 2/2/2014. Updated Rate Component language eff. 4/1/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34843	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6543	Amendment Effective April 1, 2014 - March 31, 2015. Storage Reservation Fee: \$52,500.00 Amendment Effective April 1, 2012. Term extended through March 31, 2014. Storage Reservation Fee: \$70,000.00/Month. Storage RATES AND RETENTION: Transportation for Injection Per Unit Fee: \$.01/MMBtu Withdrawal and Transportation Per Unit Fee: \$.01/MMBtu Withdrawal and Transportation Per Unit Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$70,000 Month Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 24099

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52008	D	MMBtu	\$.0400	02/02/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34843	**CONFIDENTIAL**			
58532	D	MMBtu	\$.0151	02/02/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34843	**CONFIDENTIAL**			
58634	D	MMBtu	\$.0100	02/02/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34843	**CONFIDENTIAL**			
58792	D	MMBtu	\$.0100	02/02/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34843	**CONFIDENTIAL**			
79590	D	MMBtu	\$.0400	02/02/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34843	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 24405

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/19/2011      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract Term Extended

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32565	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6542	Amendment Effective April 1, 2013 - March 31, 2014. Storage RATES: Storage Reservation Fee: \$70,000/Month Unauthorized Overrun Fee: \$0.25/MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72311	D	Month	\$70000.0000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32565	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 24479

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2011      **RECEIVED DATE:** 01/13/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 9/30/14 then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative delays

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18478	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6590	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78271	D	MMBtu	\$.0400	10/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18478	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 24647

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:** 02/17/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer name change from 32565 to 34843. Updated Del. Pt. effective date.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34843	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6439	Parking Fee: Fee set forth on transaction confirmation. Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.0450	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34843	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 24648

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 03/19/2013

**INITIAL SERVICE DATE:** 02/17/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Delivery Point 58695

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32957	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6450	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58695	D	MMBtu	\$.2280	03/14/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32957	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25687

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2012      **RECEIVED DATE:** 01/15/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34225	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6710	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58718	D	MMBtu	\$.1200	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34225	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25695

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/18/2013

**INITIAL SERVICE DATE:** 01/16/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing begins with the current month Delivery Point Escalations on Point 58697

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28092	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6503	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58697	D	MMBtu	\$.1000	01/16/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28092	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25822

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2013      **RECEIVED DATE:** 03/13/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32455	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6722	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 4% total CO2

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85659	D	MMBtu	\$.0500	02/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32455	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25823

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2013      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18599	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6723	Rates Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 3% total CO2 , but less than 3.4% total CO2 Point Operator Blending \$0.07/MMBtu for volumes of such gas that contains more than 3.4% total CO2 , but less than 3.8% total CO2 Point Operator Blending \$0.09/MMBtu for volumes of such gas that contains more than 3.8% total CO2 , but less than 4% total CO2 Each of the Point Operator Blending fees above shall be increased by \$0.01in the event the gas averages more than 12 lbs of water vapor per 1,000,000 cubic feet of gas during any continuous 4-hour period during the term of the agreement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85657	D	MMBtu	\$ .0900	02/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18599	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25824

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2013      **RECEIVED DATE:** 04/17/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/15/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 85911

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 85911

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18533	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6730	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61184	D	MMBtu	\$.0500	02/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18533 **CONFIDENTIAL**					
85911	D	MMBtu	\$.0500	04/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18533 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM                      RRC TARIFF NO: 25824****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25876

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2013      **RECEIVED DATE:** 04/03/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18701	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6733	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85819	D	MMBtu	\$.1200	03/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18701	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 25877

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/03/2013

**INITIAL SERVICE DATE:** 03/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 2 years then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26870	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6659	\$0.06 (six cents) per MMBtu for volumes of gas delivered to ATMOS, at either of the Receipt Points listed below, that contain more than 4% total Inerts; but such fee shall be assessed if, and only if the weighted average Inert content of all the gas received by Atmos during the month of delivery from all the points listed below is greater than 4%.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85815	D	MMBtu	\$.0600	03/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26870	**CONFIDENTIAL**			
85817	D	MMBtu	\$.0600	03/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26870	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TM      **RRC TARIFF NO:** 25877**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26018

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2013      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26893	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6711	Point Operator Blending as follows: (a) \$0.06/MMBtu gas that contains 4% or more, total inerts, but less than 7% total inerts; (b) \$0.12/MMBtu gas that contains 7% or more, total inerts, but less than 10% total inerts; (c) \$0.06/ MMBtu for gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; (d) \$0.12/ MMBtu for gas that contains more than 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot; . Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74492	D	MMBtu	\$.1200	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26893	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26019

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:** 04/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34449	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6721	Point Operator Blending Agreement \$0.06/MMBtu for volumes of such gas that contains more than 4% total Inerts but less than 7% \$0.12/MMBtu for volumes of such gas that contains more than 7% total Inerts but less than 10% \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot \$0.12/MMBtu for volumes of such gas that contains more than 1115 Mtu per cubic foot or more, but less than 1130 Btu per cubic foot Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85988	D	MMBtu	\$.1200	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34449	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26020

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:** 04/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32004	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6725	Receipt Point CO2 Blending Agreement: Receipt Point that contains more than 2% and less than 4% total CO2: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2 \$0.07 per MMBtu for gas that contains 3% or more but less than 3.40% CO2 \$0.08 per MMBtu for gas that contains 3.40% or more but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85990	R	MMBtu	\$ .1000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32004	**CONFIDENTIAL**			
85992	R	MMBtu	\$ .1000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32004	**CONFIDENTIAL**			
85994	R	MMBtu	\$ .1000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32004	**CONFIDENTIAL**			
85996	R	MMBtu	\$ .1000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32004	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26020

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26021

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:** 04/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34451	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6727	Point Operator Blending: Receipt Point that contain more than 2% and less than 4% total CO2, as follows: \$0.05 per MMBtu for gas that contains more than 2% but less than 3% CO2; \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; \$0.08 per MMBtu for as that contains 3.40% or more, but less than 3.80% CO2 \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4% CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85998	R	MMBtu	\$.1000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34451	**CONFIDENTIAL**			
86000	R	MMBtu	\$.1000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34451	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TM                      RRC TARIFF NO: 26021****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26022

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2013      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30104	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6738	Point Operator Blending that contain more than 2% and less than 4% total CO2 as follows: (a) \$0.05/MMBtu gas that contains more than 2% but less than 3% CO2; (b) \$0.07 /MMBtu for gas that contains 3% or more but less than 3.40% co2; (c) \$0.08/ MMBtu for gas that contains 3.4% or more, but less and 3.80% CO2; (d) \$0.10/MMBtu for gas that contains 3.80% or more but less than 4% CO2.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86002	R	MMBtu	\$ .1000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30104	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26023

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:** 04/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18374	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6490	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85986	D	MMBtu	\$.0050	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18374	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26139

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/27/2013

**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34524	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6752	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86168	D	MMBtu	\$.0050	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34524	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Pooling



**RRC COID:** 6777                      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 26139

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26171

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/16/2013

**INITIAL SERVICE DATE:** 07/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2013

**CONTRACT COMMENT:** One year then month-to-month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33952	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6760	Point Operator Blending \$0.12/MMBtu for those volumes of gas that contains more than 4% total inerts, but less than 8.5% total inerts. Point Operator Blending \$0.13/MMBtu for volumes of such gas that contains 8.5% or more, total inerts, but less than 10% total inerts.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79672	R	MMBtu	\$.1200	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33952	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26491

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2013      **RECEIVED DATE:** 04/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 67045.

**OTHER(EXPLAIN):** Corrected Original Contract Date and Delivery Point 79590 Eff Date, added Delivery Point 67045. Filed late due to admin. oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18374	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6489	Lending Fee Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67045	D	MMBtu	\$.0600	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18374	**CONFIDENTIAL**			
79590	D	MMBtu	\$.0600	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18374	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Lending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TM      **RRC TARIFF NO:** 26491

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15166

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58473.

**OTHER(EXPLAIN):** Point Escalations on Point 58473. Added Del. Pt. 58473. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4547	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15166**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51283	D	MMBtu	\$.1500	08/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	**CONFIDENTIAL**			
58474	D	MMBtu	\$.0100	07/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	07/16/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	04/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0700	03/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	**CONFIDENTIAL**			
77654	D	MMBtu	\$.1500	03/14/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15166

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15167

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 67044.

**OTHER(EXPLAIN):** Point Escalations on Point 67044. Added Del. Pt. 67044. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19073	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4593	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15167**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2758	09/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			
58388	D	MMBtu	\$.2749	06/15/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			
58533	D	MMBtu	\$.5591	07/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			
58565	D	MMBtu	\$.4636	07/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			
58602	D	MMBtu	\$.2100	09/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1200	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			
67044	D	MMBtu	\$.7500	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			
68872	D	Dollar	\$8083.1400	07/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1000	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19073	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 15167****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15168

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/27/2007

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19414 to 31950

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4614	Base Rate: Fee set forth on transaction confirmation Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51262		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51263		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51264		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51265		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51266		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51267		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51268		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51269		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51270		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51271		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51272		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51273		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51274		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51275		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51276		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51277		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51278		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51279		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51280		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51281		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51282		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51283		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51284		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51285		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51286		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51287		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51288		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51289		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51290		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51291		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51292		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51293		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51294		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51295		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51296		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51297		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51298		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51299		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51300		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51301		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51302		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51303		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51304		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51305		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51306		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51220		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51221		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51222		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51223		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51224		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51225		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51226		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51227		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51228		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51229		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51230		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51231		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51232		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51233		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51234		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51235		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51236		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51237		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51238		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51239		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51240		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51241		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51242		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51243		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					
51244		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    31950                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51245		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51246		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51247		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51248		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51249		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51250		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51251		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51252		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51253		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					
51254		MMBtu	\$.3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    31950                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15168**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51255		MMBtu	\$ .3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	<b>**CONFIDENTIAL**</b>			
51256		MMBtu	\$ .3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	<b>**CONFIDENTIAL**</b>			
51257		MMBtu	\$ .3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	<b>**CONFIDENTIAL**</b>			
51258		MMBtu	\$ .3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	<b>**CONFIDENTIAL**</b>			
51259		MMBtu	\$ .3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	<b>**CONFIDENTIAL**</b>			
51260		MMBtu	\$ .3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	<b>**CONFIDENTIAL**</b>			
51261		MMBtu	\$ .3000	11/27/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31950	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 15168**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15172

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until Terminated

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19141	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4517	Base Rate: \$0.215, plus retain .50% of gas volume transported.      Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.      Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50592		MMBtu	\$.2150	02/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer      19141      **CONFIDENTIAL**					
50593		MMBtu	\$.2150	02/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer      19141      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 15172****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15626

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32392	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15626

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15626

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 15626**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>								
Rider SUR c	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" data-bbox="284 1354 730 1459"> <tr> <td>Rate CGS - Mid-Tex</td> <td>\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td>\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td>\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td>\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15626

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15626

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76748	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	32392	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15627

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19410	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15627

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15627

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15627

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15627

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15627

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51216	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19410	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15628

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19231	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15628

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15628

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15628

**CURRENT RATE COMPONENT**

RATE COMP. ID	DESCRIPTION
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15628

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15628

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50715	D	MMBtu	\$ .0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19231	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15629

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15629

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15629

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15629

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15629

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15629

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50157	D	MMBtu	\$ .0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	18988	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15631

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19319	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15631

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 15631**

**CURRENT RATE COMPONENT**

RATE COMP. ID	DESCRIPTION										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%; margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15631

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15631

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15631

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50915	D	MMBtu	\$ .0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19319	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15632

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19242	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15632

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15632

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
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Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15632

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15632

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15632

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50759	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19242	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15633

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18999	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15633

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15633

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
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Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15633

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15633

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15633

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50183	D	MMBtu	\$ .0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	18999	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15634

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18922	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15634

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15634

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15634

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15634

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p>
	<p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p>
	<p><b>Applicability</b>                  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p>
	<p><b>Monthly Calculation</b>                  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>
	<p><b>GUD 10132</b>                  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15634

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	<b>Applicability</b> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	<b>Monthly Calculation</b> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50016	D	MMBtu	\$0.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	18922	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15635

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19003	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15635

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15635

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15635

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15635

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15635

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50186	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19003	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15636

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19133	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15636

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6777	<b>COMPANY NAME:</b> ATMOS PIPELINE - TEXAS
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 15636
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**CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

## RATE PT - PIPELINE TRANSPORTATION

Applicability

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

Type of Service

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

Monthly Rate

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Usage	\$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MDQ Adjustment

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

Agreement

A transportation agreement is required.

Notice



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15636

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15636

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15636

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50578	D	MMBtu	\$ .0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19133	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15637

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19091	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15637

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15637

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15637

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15637

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15637

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50534	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19091	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15638

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19091	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15638

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15638

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15638

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15638

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15638

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50535	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19091	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15640

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19187	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15640

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15640

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: left;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td style="text-align: center;">\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td style="text-align: center;">\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td style="text-align: center;">\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td style="text-align: center;">\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td style="text-align: center;"> \$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u>                      A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15640

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15640

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15640

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50642	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19187	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15643

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19332	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15643

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15643

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                 \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 15643**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15643

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15643

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50938	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19332	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15645

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19022	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15645

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT      RRC TARIFF NO: 15645

## CURRENT RATE COMPONENT

**RATE COMP. ID****DESCRIPTION**

## RATE PT - PIPELINE TRANSPORTATION

**Applicability**

This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.

**Type of Service**

This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:

Charge	Amount
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ

Usage                                    \$ 0.0163 per MMBtu

Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.

Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.

Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.

Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.

Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailed Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

**Replacement Index**

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MDQ Adjustment**

If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.

**Agreement**

A transportation agreement is required.

**Notice**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15645

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15645

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15645

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50252	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19022	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15646

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32418	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15646

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15646

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15646

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15646

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15646

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50543	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	32418	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15649

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18971	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15649

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15649

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT**      **RRC TARIFF NO: 15649**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15649

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15649

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50141	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	18971	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15650

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19352	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15650

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate PT 10377      Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15650

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15650

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15650

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15650

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50965	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19352	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15651

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19216	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15651

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777**                      **COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 15651**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td style="text-align: center;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15651

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15651

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15651

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50684	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19216	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15652

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32410	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15652

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT                      APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation                      Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System                      EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE.                      A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT.                      A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER.                      A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION.                      The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER.                      An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY.                      The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE.                      The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER.                      A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES.                      The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER.                      A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM.                      The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY.                      Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE.                      A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6777	<b>COMPANY NAME:</b> ATMOS PIPELINE - TEXAS
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 15652
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**CURRENT RATE COMPONENT**

RATE COMP. ID	DESCRIPTION										
Rate PT 10377	<p>The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY.                      (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT.                      The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15652

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b> Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b> In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p><b>Note:</b> 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p><b>Application</b> Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p><b>Monthly Adjustment</b> Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT <b>EFFECTIVE DATE:</b> 04/18/2011</p> <p><b>Applicability</b> This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p><b>Monthly Rate</b> The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p><b>Applicability</b> This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p><b>Adjustment Mechanism</b> Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p>

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6777	<b>COMPANY NAME:</b> ATMOS PIPELINE - TEXAS
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 15652
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**CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

## Adjustment Review Process

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15652

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td>\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td>\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td>\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td>\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50358	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32410	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15653

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32232	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15653

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15653

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15653

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15653

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15653

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75383	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	32232	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15655

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32230	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15655

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15655

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15655

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15655

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15655

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75381	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	32230	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15656

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18921	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15656

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15656

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15656

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15656

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15656

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50015	D	MMBtu	\$.0163	11/01/2014	Y
<u>DESCRIPTION:</u>	**CONFIDENTIAL**				
Customer	18921	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15663

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18981	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15663

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15663

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
	<p>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</p> <p>4. The Other Revenue allocation percentages for each class derived from Schedule J;</p> <p>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</p> <p>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</p> <p>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</p> <p>8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>								
Rider SUR c	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15663

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>month period.                      RIDER TAX - TAX ADJUSTMENT                      APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation                      Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System                      EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE.                      A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT.                      A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER.                      A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION.                      The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER.                      An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY.                      The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE.                      The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER.                      A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES.                      The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER.                      A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM.                      The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY.                      Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE.                      A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15663

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
Rate PT 10377	<p><b>RECEIPT NOMINATION.</b> The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p><b>STATE AGENCY.</b> (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p><b>TRANSPORTATION AGREEMENT.</b> The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;"><b>RATE PT - PIPELINE TRANSPORTATION</b></p> <p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
	Charge	Amount											
	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)											
	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ											
	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)											
	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ											
	Usage	\$ 0.0163 per MMBtu											

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15663

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.
	Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.
	MDQ Adjustment If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.
	Agreement A transportation agreement is required.
	Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
	Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.
	Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50150	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18981	**CONFIDENTIAL**			
50151	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18981	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15665

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34560	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15665

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability</p> <p>This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15665

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><b>Applicability</b> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" data-bbox="292 1134 730 1239"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
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Rate CGS - Other (West Texas Gas)	\$25.55								
Definitions	<p style="text-align: center;"><b>DEFINITIONS</b></p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p><b>AGREEMENT FOR GAS SERVICE.</b> A written contract between Company and Customer under which Company provides Gas Service.</p> <p><b>APPLICANT.</b> A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p><b>CITY GATE CUSTOMER.</b> A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p><b>COMMISSION.</b> The Railroad Commission of Texas. <b>COMPANY.</b> Atmos Pipeline-Texas, its successors, and its assigns.</p> <p><b>CUSTOMER.</b> An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p><b>GAS DAY.</b> The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15665

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p><b>GAS SERVICE.</b> The transportation of natural gas by Company for Customer.</p> <p><b>INDUSTRIAL CUSTOMER.</b> A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p><b>MAKE-UP VOLUMES.</b> The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p><b>PT. METER.</b> A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p><b>PIPELINE SYSTEM.</b> The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p><b>POINT OF DELIVERY.</b> Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p><b>RATE SCHEDULE.</b> A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p><b>RECEIPT NOMINATION.</b> The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p><b>STATE AGENCY.</b> (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p><b>TRANSPORTATION AGREEMENT.</b> The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>												
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;"><b>RATE PT - PIPELINE TRANSPORTATION</b></p> <p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15665

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
	Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
	Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
	Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
	Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.
	<p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b>                      Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b>                      Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b>                      In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p><b>Note:</b>                      1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.                      2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.                      Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p><b>Monthly Adjustment</b>                      Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15665

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50639	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	34560	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15666

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19390	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15666

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 15666**

**CURRENT RATE COMPONENT**

RATE COMP. ID	DESCRIPTION										
	<b>RATE PT - PIPELINE TRANSPORTATION</b>										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15666

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15666

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15666

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51179	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19390	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15667

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19168	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15667

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 15667

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION										
	<b>RATE PT - PIPELINE TRANSPORTATION</b>										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15667

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15667

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15667

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50625	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19168	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15668

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19334	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15668

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15668

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15668

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15668

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15668

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50939	D	MMBtu	\$0.163	11/01/2014	Y
<u>DESCRIPTION:</u>	**CONFIDENTIAL**				
Customer	19334	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15669

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19356	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15669

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15669

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15669

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15669

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15669

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50969	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19356	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15670

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19103	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15670

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15670

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b>                      Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15670

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15670

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15670

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50550	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19103	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15687

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 03/09/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling the Customer Name filed incorrectly on the initial tariff as 19022 under TXU and not recognized as incorrect during the filing under Atmos

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19156	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4679	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.      Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Monthly Station Fee: \$300.00/Month      Taxes: 100% Tax Reimbursement.      Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.      Load Factor Fee: \$0.20/MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50252	D	MMBtu	\$ .2900	09/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19156	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 15687****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15905

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/18/1998      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/11/2006

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change from 26306 to 32444

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32444	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
0571	Base Rate: \$0.16/MMBtu for gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58538	D	MMBtu	\$.1600	01/11/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 32444 **CONFIDENTIAL**					
58791	D	MMBtu	\$.1600	01/11/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 32444 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 15905****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15911

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/1999      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3075	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15911

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58955		MMBtu	\$.2500	10/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19461	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 15912

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/21/1999      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 20 yrs. then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18929	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3133	.Imbalance3133,Late Charge,Rate03,Taxes Rate003 Base Rate: \$0.003/MMBtu Any imbalance resulting from the totals of all receipts and deliveres in the aggregate for any given month shall be corrected by Shipper by the end of the month following the month in which the Imbalance occurred; and should Shipper fail to correct Imbalance then if cumulative imbalance is due Transporter, Transporter may require Shipper to purchase such imbalance at the weighted average of the Gas Daily (Waha) price of gas during the month in which such Imbalance occurred, plus \$1.50/MMBtu or if Imbalance is due shipper Transporter shall collect \$0.10/MMbtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58945	D	MMBtu	\$.0030	12/21/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18929	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 15912****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16019

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/1991      **RECEIVED DATE:** 02/18/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2004

**CONTRACT COMMENT:** one year and then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Admin. oversight, corrected memo, updated Del Pt #50926, added Del Pt #50931.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
0926	Late Charge,Rate375R1spec,Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate375R1spec Base Rate: \$0.375/MMBtu for Seminole Williamson meter #17186400 plus retention of 1% of gas volume transported; and \$0.25/MMBtu for the Tex-Line Burnett meter #17120111 and Seminole San Saba meter #18004500 plus retention of 1% of gas volume transported effective 1/1/2004. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50926	D	MMBtu	\$.2500	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19325	**CONFIDENTIAL**			
50928		MMBtu	\$.3750	05/01/1991	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19325	**CONFIDENTIAL**			
50931	D	MMBtu	\$.2500	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19325	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16019****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16033

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/1992      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2014

**CONTRACT COMMENT:** One contract year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalation on Pt. 58843 and updated Rate Component language.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32460	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1312	Late Charge,Rate10,Taxes Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Rate10 Base Rate: \$0.10/MMBtu The base rate of ten cents (10 cents) per MMBtu fee charged shall escalate one cent (1 cents) beginning on December 1, 1995, and annually thereafter during the term of this Agreement. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

Fee will escalate \$0.01/MMBtu on December 1,1995 and annually thereafter during the term of the agreement.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58843	D	MMBtu	\$.2900	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32460	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16038

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/1993      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/21/2010

**CONTRACT COMMENT:** one year and then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 25677 to 32412

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32412	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1440	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	06/21/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32412	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16048

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/25/2014

**INITIAL SERVICE DATE:** 01/01/1994      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2014

**CONTRACT COMMENT:** one year and then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pt. Escalation Del. Pt. 58426. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32430	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1697	Rate \$0.28 1/1/2010 to 1/1/2012. Customer Name Changed in 10/1/2008 Rate \$0.30 1/1/2012 to 1/1/2013. Rate \$0.31 1/1/2013 to 1/1/2014. Rate escalates 1 cents per MMBtu each January 1 during the term of the agreement. Rate 15R.5 Base Rate: \$0.15/MMBtu, plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

Fee will escalate \$0.01/MMBtu one year after the contract date and annually thereafter during the term of the agreement.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58426	D	MMBtu	\$.3200	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32430	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16050

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:** 03/01/1994      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** one year and then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25819	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1749	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Balancing: Transporter shall have the right to collect from Shipper an amount equal to \$0.60/MMBtu for monthly imbalance due Transporter (underdeliveries by Shipper). For monthly imbalance due Shipper (overdeliveries by Shipper) Transporter shall have the right to collect from Shipper an amount equal to \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58756	D	MMBtu	\$ .1800	03/01/1994	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25819	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16054

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:** 07/01/1995      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** one year and then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalation on Point 58760.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1810	Imbalance Industrial,Late Charge,Rate13,Taxes Rate13 Base Rate: \$0.13/MMBtu for all gas volume transported. For a cumulative imbalance due Transporter, Transporter may require Shipper to purchase such imbalance as Industrial Gas Service. For a cumulative imbalance due Shipper, Transporter shall have the right to collect ten cents (\$0.10)/MMBtu. Rate shall escalate one half cent (1/2 cents) effective July 1, 1996 and each July 1 thereafter during the term of this Agreement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

Fee will escalate \$0.005/MMBtu one year after the contract date and annually thereafter during the term of the agreement

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58760	D	MMBtu	\$.2250	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19325	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16065

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/1995      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/20/2008

**CONTRACT COMMENT:** Until 6/1/1996 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19306 to 29599

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29599	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1961	Base Rate: \$0.02/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58453	D	MMBtu	\$.0200	10/28/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29599	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16066

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/05/2011

**INITIAL SERVICE DATE:** 06/24/1995      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/28/2003

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 58683, 58533, 58602, and 67044

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1967	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16066**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	08/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$.0516	10/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$.1500	12/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$.0566	03/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$.0691	05/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$.0598	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$.0600	07/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
58533	D	MMBtu	\$.1100	07/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
58533	D	MMBtu	\$.0857	08/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			
58533	D	MMBtu	\$.0500	09/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	32438	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16066**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0509	10/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58533	D	MMBtu	\$.1500	02/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58533	D	MMBtu	\$.0640	07/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.1000	07/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.1200	08/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.0500	09/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.1500	12/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.0343	05/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.0558	06/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.0619	07/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32438                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16066

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$ .1086	08/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
58602	D	MMBtu	\$ .0500	11/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
58602	D	MMBtu	\$ .1500	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
58683	D	MMBtu	\$ .0700	01/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
67044	D	MMBtu	\$ .0702	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16068

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/1995      **RECEIVED DATE:** 10/06/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2007

**CONTRACT COMMENT:** Until 7/1/1996 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** Late filed due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19060	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1980	Base Rate: Lone Star shall receive \$0.35/MMBtu, for all volumes up to and including 100/MMBtu per day and \$0.25/MMBtu, for all volumes above 100/MMBtu per day and up to and including 500/MMBtu per day, and \$0.20/MMBtu for volumes above 500/MMBtu per day and up to and including 1,000/MMBtu per day Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58456	D	MMBtu	\$.3500	01/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19060	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16071

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/1995      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/15/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 85715

**OTHER(EXPLAIN):** Point Escalations on Point 85715. Added Del. Pt. 85715. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19386	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2028	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58296	D	MMBtu	\$.2500	08/01/1995	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19386 **CONFIDENTIAL**					
58473	D	MMBtu	\$.2500	08/01/1995	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19386 **CONFIDENTIAL**					
58533	D	MMBtu	\$.2500	08/01/1995	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19386 **CONFIDENTIAL**					
85715	D	MMBtu	\$.4000	12/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19386 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16071

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16075

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/1995      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/29/2008

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19040 to 32402

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32402	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2176	Base Rate: \$0.01/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0100	04/29/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32402	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16077

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1996      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:** 08/26/2014      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Points 62361.

**OTHER(EXPLAIN):** Pt. Escalations on Pts. 62361 and 67044 Added Del. Pts. 62361. Filed late due to Admin Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2225	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16077**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.0500	01/16/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58533	D	MMBtu	\$.1400	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.0700	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.0300	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.0600	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58602	D	MMBtu	\$.0200	09/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58672	D	MMBtu	\$.0600	01/01/1996	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58683	D	MMBtu	\$.0700	01/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58814	D	MMBtu	\$.0600	01/01/1996	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
58818	D	MMBtu	\$.0600	01/01/1996	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16077**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$0.100	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
62361	D	MMBtu	\$0.0700	01/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
62361	D	MMBtu	\$0.0900	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
64185	D	MMBtu	\$1.600	06/15/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
67044	D	MMBtu	\$0.0500	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
67044	D	MMBtu	\$0.0700	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
67044	D	MMBtu	\$1.000	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
67046	D	MMBtu	\$0.0100	04/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
86554	D	MMBtu	\$1.100	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					
86554	D	MMBtu	\$1.1500	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19366                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16077**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86554	D	MMBtu	\$ .0800	11/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
86554	D	MMBtu	\$ .0880	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
50463	D	MMBtu	\$ .3000	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
50463	D	MMBtu	\$ .0600	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
50463	D	MMBtu	\$ .1500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
50520	D	MMBtu	\$ .0500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
50520	D	MMBtu	\$ .0700	09/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .0700	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .0500	12/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			
50791	D	MMBtu	\$ .0700	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19366	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16077

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$.1000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58388	D	MMBtu	\$.0400	12/19/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58425	D	MMBtu	\$.0600	01/01/1996	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16078

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/1996      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19378	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2227	Base Rate: \$0.20/MMBtu for all gas volume transported. Retention: plus retain .05% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58723	D	MMBtu	\$.2000	04/01/1996	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19378	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16351

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2004      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalaitons on Points 50621, 58533 and 79631. Points 50621 and 58533. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4472	Base Rate: Fee set forth on transaction confirmation plus retention. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16351**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50608	D	MMBtu	\$.0500	05/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0600	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			
58416	D	MMBtu	\$.0200	07/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	12/17/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	05/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			
78553	D	MMBtu	\$.0500	12/19/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			
79631	D	MMbtu	\$.0200	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19035	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16351****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16352

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2004      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 27318 to 35328.

**OTHER(EXPLAIN):** Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35328	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4516	Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain .005% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35328      **CONFIDENTIAL**					
58533	D	MMBtu	\$.1700	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 35328      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16352

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16355

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19302	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4552	Parking Fee: \$0.05/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58880	R	MMBtu	\$.0500	03/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19302	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16356

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2004      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/15/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 50621 and 58565

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Del. Pt. Chrg Nos. 58533,78154.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4581	Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16356

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .1800	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .1800	12/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58480	D	MMBtu	\$ .3100	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .1800	12/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			
78154	D	Dollar	\$430.7400	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16357

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2004      **RECEIVED DATE:** 04/09/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2013

**CONTRACT COMMENT:** One year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Rate Component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4596	Amendment: The demand rate shall be 4 cents/MMBtu @ 100,000 MMBtu/day effective July 1, 2013 through June 30, 2014 . This agreement was amended for one contract year effective July 1, 2012 and ending June 30, 2013. The effective rate during this time will be 4 cents/MMBtu. Base Rate: \$0.04/MMBtu Ret.005 Retention: plus retain .5% of gas volume Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	MMBtu	\$.0400	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16358

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/09/2004      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 50621.

**OTHER(EXPLAIN):** Point Escalations on Point 50621. Added Del. Pt. 50621. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4610	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16358

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .1800	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58436	D	MMBtu	\$ .5400	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .0500	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .9716	05/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16359

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 10/06/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/09/2005

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** Late filed due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33133	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4617	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	05/09/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33133	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 16359**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16360

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25924	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4624	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	05/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25924	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 16360**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16361

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/14/2004      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2009

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 62361

**OTHER(EXPLAIN):** Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4641	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	05/14/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25790	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0700	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25790	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16361

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16362

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25924	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4653	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .2500	06/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25924	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16362

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16366

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/17/2004      **RECEIVED DATE:** 05/21/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/16/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 65924

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58565

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4876	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16366

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	09/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	08/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			
65924	D	MMBtu	\$.0700	07/16/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16367

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/15/2004      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/20/2008

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19306 to 29599

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29599	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4908	Base Rate: \$0.43/MMBtu, plus 1.5% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$4300	01/20/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29599	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16405

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19436	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3866	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58683	D	MMBtu	\$ .2500	08/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19436	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT**      **RRC TARIFF NO: 16405****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16454

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 10/06/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/09/2005

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** Late filed due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33133	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4040	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58861	D	MMBtu	\$ .2500	05/09/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33133	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16454****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16555

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2003      **RECEIVED DATE:** 11/16/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/15/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58565

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58565

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4312	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$ .2500	07/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18930	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .0644	11/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18930	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16555

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16560

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4364	Base Rate: \$0.105/MMBtu, plus retain .50% of gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.1050	08/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19250	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16568

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/02/2003      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/27/2007

**CONTRACT COMMENT:** One month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 25906 to 31950

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4415	\$0.14/MMBtu for 15,000 MMBtu per day delivery to any locations in the Katy area. Customer to pay for deficiencies at the contract rate if volumes are less than 15,000 MMBtu per day. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.1400	11/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31950	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16569

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/02/2003      **RECEIVED DATE:** 04/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2013

**CONTRACT COMMENT:** One month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 68872.

**OTHER(EXPLAIN):** Point Escalations on Points 68872. Added Delivery Point 68872. Filed late due to Admin Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25686	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4416	Rate14/5k Transportation rate of \$0.14/MMBtu for 5,000 MMBtu per day to any location in the Katy area. Customer to pay deficiency at the transport rate if they transport less than 5,000 MMBtu per day for the month of October, 2003. Taxes: 100% Tax Reimbursement. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16569

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25686	**CONFIDENTIAL**			
58388	D	MMBtu	\$.0800	09/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25686	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25686	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25686	**CONFIDENTIAL**			
68872	D	MMBtu	\$.0700	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25686	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16582

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 3/31/04 them month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19387	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4538	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s)during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58880	R	MMBtu	\$ .2500	03/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19387	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 16582**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16583

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 04/29/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalation on Point 58458. Corrected Rate Component language. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19062	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4686	Base Rate: \$0.12/MMBtu Escalation Rate: On January 1, 2010 and annually thereafter, the Priority transportation rates will escalate one-quarter of one cent (0.25 cents) for each MMBtu delivered. Ret. Retention: plus retain .05% of gas volume transported. Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58458	D	MMBtu	\$ .1325	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19062	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16583****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16584

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58565

**OTHER(EXPLAIN):** Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4821	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$ .2500	09/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 19059      **CONFIDENTIAL**					
58565	D	MMBtu	\$ .0750	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 19059      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16584

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16585

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2010

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 50463 and 50621

**OTHER(EXPLAIN):** Re-filing the Delivery Point Rate on 58533 for the most recent escalation. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4885	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$ .0800	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 25790      **CONFIDENTIAL**					
50621	D	MMBtu	\$ .0200	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 25790      **CONFIDENTIAL**					
58533	D	MMBtu	\$ .2100	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 25790      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16585

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16587

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2004      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Del. Pt. 50621.

**OTHER(EXPLAIN):** Point Escalations on Point 50621. Added Del. Pt. 50621. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19017	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4938	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16587**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19017	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19017	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0800	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19017	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	09/17/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19017	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0800	09/17/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19017	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0900	05/16/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19017	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0500	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19017	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16588

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25686	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5058	Base Rate: \$0.25/MMBtu to the Bryan Hicks (station#04016300) , Tunis Ratcliff #3 (station#17182100), Tunis C Fuel Compressor (station#17450500) meters and \$0.35/MMBtu to the Brazos Northwest #2 (station#17450500), plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58324	D	MMBtu	\$.2500	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25686	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16589

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2004      **RECEIVED DATE:** 11/16/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/15/2012

**CONTRACT COMMENT:** 2 months then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 67044

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Delivery Point 67044

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5079	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any Month, there is cumulative imbalance and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$.2500	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 18994      **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	11/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 18994      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 16589**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16590

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/29/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 12/31/2004

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5084	Base Rate: \$0.501/MMBtu for 12/29/2004 - \$0.30/MMBtu for 12/30-31/2004 /MMBtu for gas transported. Rates are subject to change. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.5010	12/29/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19250	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16591

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18994	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5129	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is an ending imbalance more or less than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu of imbalance over or below the 5% delivered at the Delivery Point(s). Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$1.5000	01/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18994	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



**RRC COID:** 6777                      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 16591

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16608

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/18/1994      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** one year and then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Del. Pts. 58565 and 67044.

**OTHER(EXPLAIN):** Pt Esc. on Pts 58565 and 67044. Added Del Pts 58565 and 67044. Filed late due to Admin Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1852	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16608**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .0091	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$ .0600	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$ .1500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
58416	D	MMBtu	\$ .0154	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$ .0200	11/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$ .0500	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
58436	D	MMBtu	\$ .1500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
58473	D	MMBtu	\$ .0500	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
58473	D	MMBtu	\$ .0600	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			
58533	D	MMBtu	\$ .1800	09/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	<b>**CONFIDENTIAL**</b>			

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16608**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0200	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1000	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1800	09/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0047	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0200	11/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 16608**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58602	D	MMBtu	\$.0500	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
62361	D	MMBtu	\$.2000	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
64185	D	MMBtu	\$.1400	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1500	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1200	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			
67044	0	MMBtu	\$.0500	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25644	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16608****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16609

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/19/2001      **RECEIVED DATE:** 04/18/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 62361

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 62361

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3312	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58508	D	MMBtu	\$.0500	01/19/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					
62361	D	MMBtu	\$.0200	04/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 25644 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16609****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16610

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2001      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/28/2005

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 25683 to 30227

**OTHER(EXPLAIN):** Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3456	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.1000	04/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 30227 **CONFIDENTIAL**					
62361	D	MMBtu	\$.2500	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 30227 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16610****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16611

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2001      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/08/2009

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3457	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2000	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30227	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16614

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/31/2004      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19302	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4550	Base Rate: \$0.03/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50856	D	MMBtu	\$.0300	03/31/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19302	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16614****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16618

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 04/17/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/15/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 78270

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalation on Point 78270

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19065	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5062	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, at the end of any month there is a cumulative imbalance, and if the cumulative imbalance is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50447	D	MMBtu	\$.0700	10/10/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19065 **CONFIDENTIAL**					
65684	D	MMBtu	\$.0900	06/15/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19065 **CONFIDENTIAL**					
78270	D	MMBtu	\$.0700	04/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19065 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16618

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16633

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2003      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19234	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4454	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50748	D	MMBtu	\$.2500	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19234	**CONFIDENTIAL**			
50749	D	MMBtu	\$.2500	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19234	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16633****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16634

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/07/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19193 to 32432

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32432	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5069	Base Rate: \$0.22/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .2200	10/07/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32432	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16634

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16635

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/07/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19193 to 32432

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32432	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5072	Base Rate: \$0.565/MMBtu, plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.5650	10/07/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32432	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16635****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 16636**

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/11/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5246	Base Rate: \$0.39/MMBtu Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.3900	03/11/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16637

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5274	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$ .2500	04/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19382	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16637****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16639

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/21/2005      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2013

**CONTRACT COMMENT:** Until 5/21/2005 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5379	Base Rate: \$0.065/MMBtu Retention: plus retain 1.5% of gas volume transported. Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58576	D	MMBtu	\$.0650	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34448	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 16639**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16640

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/21/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Unitl 5/21/2005 htn month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19271	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5383	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	05/21/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19271	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 16640**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16642

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19460	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16642

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16642

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p><b>Application</b> Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p><b>Type of Service</b> This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="padding-left: 20px;">Charge</td> <td style="padding-left: 40px;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b> In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	Usage	\$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
Usage	\$ 0.0276 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16642

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.                      2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate                      The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability                      This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16642

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p><b>RIDER TAX - TAX ADJUSTMENT</b> APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16642

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58354	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19460	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16645

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/13/2005      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2009

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 68872

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4608	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16645

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .0869	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .0616	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .0837	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
68872	D	Dollar	\$130820.0000	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16646

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2005      **RECEIVED DATE:** 05/22/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 78154.

**OTHER(EXPLAIN):** Filing implements Delivery Point Escalations on Point 78154. Added Del. Pt. 78154. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5087	Monthly Deficient Transport of \$4,252.52 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	Month	\$4252.5200	01/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19059	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19059	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 16646****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16674

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/23/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25698	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3617	Monthly Transport Fee: \$37,580.67 per month for transportation provided hereunder until a total of 144 monthly payments have been made. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	Month	\$7580.0000	04/23/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25698	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16681

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/20/2001      **RECEIVED DATE:** 02/18/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3358	Rate Transportation Capacity Enhancement Fee (TCE Fee) will be \$0.0668/MMBtu effective 07/01/2011 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58419	D	MMBtu	\$.0170	03/20/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16685**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2003                      **RECEIVED DATE:** 03/08/2011

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 5/1/2004 then month to month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 25665 to 19035

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4245	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58603	D	MMBtu	\$.2500	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16686

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2005      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Addind Delivery Point 58565

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18960	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5541	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.6100	09/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					
58565	D	MMBtu	\$.1100	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18960 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16686

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16719

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2003      **RECEIVED DATE:** 10/06/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Correcting the Customer ID. An incorrect division name was selected on the initial tariff filing. Late filed due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3958	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.2500	03/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19059	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16719

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16735

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/16/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** GUD 9950

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** 2009 GRIP Rates per Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

**OTHER(EXPLAIN):** Correcting the MDU and Commodity rates only per the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25671	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16735**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
Military T GRIP09 d	<p>This is a negotiated contract where the meter charges are determined by Rate CGS. The current Rate CGS is pursuant to the Final Order in GUD 9950 for GRIP 2009 Interim Rate Adjustment dated 04/20/2010. This filing incorporates the changes in MDU and Commodity Rates per the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010. No other changes were made from the rates approved in the original Final Order of GUD 9950 dated 04/20/2010.</p> <p>Effective Date: For Bills Rendered On Or After 05/01/2010 Amendments:                      GRIP 2003 Effective 03-22-2005                      GRIP 2004 Effective 12-13-2005                      GRIP 2005 Effective 07-06-2006                      GRIP 2006 Effective 09-11-2007                      GRIP 2007 Effective 04-15-2008                      GRIP 2007 without the GRIP '06 Reduction, Effective 10/11/2008                      GRIP 2008 Effective 04-28-2009                      GRIP 2009 Effective For Bills Rendered On Or After 05/01/2010                      GRIP 2009 Effective For Bills Rendered On Or After the Order Nunc Pro Tunc in GUD 9950 dated 06/09/2010</p> <p style="text-align: center;"><b>RATE: MILITARY TRANSPORTATION - PIPELINE</b></p> <p>Application</p> <p>Applicable, in the event that Atmos Pipeline - Texas, a division of Atmos Energy Corporation (Company) has entered into a Military Transportation Agreement - Pipeline, to a military base customer directly connected to Company's pipeline system (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery.</p> <p>For the purposes of this Rate Schedule:                      Military Transportation - Pipeline, Point of Delivery means the point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one Point of Delivery for billing purposes. Not applicable for service to City Gate Service customers.</p> <p>Type of Service                      Where service of the quantity and type required by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Meter</td> <td>\$200.00 per meter</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$4,156.69 per meter 1</td> </tr> <tr> <td>Total Meter Charge</td> <td>\$ 4,356.69 per meter</td> </tr> <tr> <td>Capacity</td> <td>\$1.0405 per MDU</td> </tr> <tr> <td>All MMBtu</td> <td>\$0.2182 per MMBtu</td> </tr> </table> <p>Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>MDU Determination                      MDU is the maximum daily usage of natural gas delivered in MMBtu to a Point of Delivery. MDU for the calculation of the monthly bill is the highest of: 1) Current month MDU; 2) Maximum Daily Quantity as specified in the associated Transportation Agreement - City Gate Service; or 3) Highest annual MDU occurring in the 12-month period ended with current month.</p> <p>Imbalance Fees                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtaiment Overpull Fee</p>	Charge	Amount	Meter	\$200.00 per meter	Interim Rate Adjustment (IRA)	\$4,156.69 per meter 1	Total Meter Charge	\$ 4,356.69 per meter	Capacity	\$1.0405 per MDU	All MMBtu	\$0.2182 per MMBtu
Charge	Amount												
Meter	\$200.00 per meter												
Interim Rate Adjustment (IRA)	\$4,156.69 per meter 1												
Total Meter Charge	\$ 4,356.69 per meter												
Capacity	\$1.0405 per MDU												
All MMBtu	\$0.2182 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16735

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Rate CGS Meter Charges: 2003 IRA - \$137.66; 2004 IRA - \$152.52; 2005 IRA - \$264.34; 2006 IRA - \$1,067.54; 2007 IRA - \$578.17; 2008 IRA - \$654.77 (a one-time adjustment of (\$5.00) will be made for a 12 month period ending April 2010); ; 2009 IRA \$1,301.69. The (\$5.00) adjustment applicable to GRIP '08 ended on 04/30/2010 and is being removed in this filing.</p> <p>The total GRIP charges now add to \$4,156.69 plus the \$200 basic charge equals \$4,356.69 which ties directly to the Final. Meter \$ 200.00 per meter Interim Rate Adjustment (IRA) \$ 4,156.69 per meter ----- - Total Meter Charge      \$ 4,356.69 per meter</p>
Rider RA	<p>RIDER RA - RETENTION ADJUSTMENT      Rev. 0 Date: 5/25/04      Effective Date: 05/25/04</p> <p>Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T.</p> <p>Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division System).</p>
Rider FF	<p>RIDER FF - FRANCHISE FEE ADJUSTMENT      Rev. 0 Date: 05/25/04      Effective Date: 05/25/04</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p>
Rider TAX	<p>RIDER TAX - TAX ADJUSTMENT      Rev. 0 Date: 05/25/04      Effective Date: 05/25/04</p> <p>Application Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16735

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR a	<p>Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>Filing to remove the prior reference to the rate case expense recovery rate in GUD 9517 that is no longer applicable.</p> <p>RIDER SUR - SURCHARGES</p> <p>Application Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58441	D	MMBtu	\$.2182	06/09/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25671	**CONFIDENTIAL**			
58442	D	MMBtu	\$.2182	06/09/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25671	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16861

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19400	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16861

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16861**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                      \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16861

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16861

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16861

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51195	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19400	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16864

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25143	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16864

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16864

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16864

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16864

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16864

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57665	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	25143	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16881

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Points 50621, 58533 and 58565. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18939	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4846	Base Rate: Fee set forth on transaction confirmation plus retention. If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 16881**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .1500	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$ .0617	05/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
50621	D	MMBtu	\$ .0600	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
58388	D	MMBtu	\$ .0400	02/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
58533	D	MMBtu	\$ .0530	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
58533	D	MMBtu	\$ .1500	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
58533	D	MMBtu	\$ .0600	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
58565	D	MMBtu	\$ .0600	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
58565	D	MMBtu	\$ .0700	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			
58565	D	MMBtu	\$ .1500	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18939	<b>**CONFIDENTIAL**</b>			

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16881

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58602	D	MMBtu	\$.0200	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18939	**CONFIDENTIAL**			
58861	D	MMBtu	\$.2500	09/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18939	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18939	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16889

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5334	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58543	D	MMBtu	\$.2500	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19059	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16951

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/28/1999      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18938	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16951

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	RIDER RA - RETENTION ADJUSTMENT
	APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011
	Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.
	Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.
Definitions	DEFINITIONS
	APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011
	AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.
	APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.
	CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.
	COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.
	CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.
	GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.
	GAS SERVICE. The transportation of natural gas by Company for Customer.
	INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.
	MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate
	PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.
	PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.
	POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.
	RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.
	RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.
	STATE AGENCY.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16951

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
Rate CGS 10377	<p>(A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate CGS MID-TEX is applicable to the Atmos Mid-Tex Division only pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE CGS - MID-TEX</p> <p><u>Application</u> Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer) connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p><u>Type of Service</u> This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Capacity Charge related to Mid-Tex Working Gas</td> <td>\$ 0.8134 per MMBtu of MDQ</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 7.7114 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0276 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Rider WGIS: Plus an amount per MMBtu in accordance with Rider WGIS as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailment Overpull Fee</u> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Capacity Charge related to Mid-Tex Working Gas	\$ 0.8134 per MMBtu of MDQ	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 7.7114 per MMBtu of MDQ	Usage	\$ 0.0276 per MMBtu
Charge	Amount														
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)														
Capacity Charge related to Mid-Tex Working Gas	\$ 0.8134 per MMBtu of MDQ														
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 7.7114 per MMBtu of MDQ														
Usage	\$ 0.0276 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16951

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider REV 10295	<p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p>
	<p>Applicability</p> <p>This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p>
	<p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p>
	<p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p>
	<p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16951

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
	<p>8. Proposed tariffs showing the proposed adjusted rates.</p> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>								
Rider SUR c	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p><b>RIDER TAX - TAX ADJUSTMENT</b> APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16951

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider WGIS	<p>impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>Rider WGIS is applicable to Rate CGS - Mid-Tex only pursuant to the Final Order in GUD 10000 dated 04/18/2011. The rate is established in the Final Order as \$0.8134 per Mcf. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider WGIS - WORKING GAS REGULATORY ASSET SURCHARGE</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex.</p> <p>Monthly Rate The monthly rate to be added to Customer's bill will be equal to the sum of 1) one-twelfth of the balance of the regulatory asset established in response to the Commission's Final Order in GUD Docket No. 9869 on the date that the rates approved in GUD Docket No. 10000 are implemented, plus 2) the accrued interest on the unrecovered balance. Interest on the unrecovered balance shall be calculated beginning on the date that the rates approved in GUD Docket No. 10000 are implemented at the rate approved by the Commission in GUD Docket No. 10000.</p> <p>This surcharge shall only be effective for the 12-month period following the date that the rates approved in GUD Docket No. 10000 are implemented.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50055	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16952

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19418	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16952

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16952

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16952

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16952

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 16952

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57878	D	MMBtu	\$.0163	11/01/2014	N
<b>DESCRIPTION:</b> UNIMIN CORP ( 77061900)					
Customer	19418	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17012

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2005      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19280	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17012

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17012

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17012

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17012

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17012

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50842	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19280	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17018

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19402	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17018

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17018

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17018

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17018

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17018

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58845	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19402	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17020

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19371	**CONFIDENTIAL**	Y	

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17020

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT**      **RRC TARIFF NO: 17020**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17020

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17020

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17020

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51025	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19371	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17023

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19085	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17023

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777                      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 17023

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17023

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17023

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17023

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50527	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19085	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17024

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19415	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17024

**CURRENT RATE COMPONENT**

RATE COMP. ID	DESCRIPTION										
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p>										
	<p>RATE PT - PIPELINE TRANSPORTATION</p>										
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p>										
	<p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p>										
	<p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p>										
	<table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										
	<p>Usage      \$ 0.0163 per MMBtu</p>										
	<p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p>										
	<p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p>										
	<p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p>										
	<p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p>										
	<p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p>										
	<p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p>										
	<p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p>										
	<p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>										
	<p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p>										
	<p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p>										
	<p><b>Agreement</b></p>										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17024

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p>
<p>Definitions</p>	<p style="text-align: center;"><b>DEFINITIONS</b></p> <p><b>APPLICABLE TO:</b> Entire System <b>EFFECTIVE DATE:</b> 04/18/2011</p> <p><b>AGREEMENT FOR GAS SERVICE.</b> A written contract between Company and Customer under which Company provides Gas Service.</p> <p><b>APPLICANT.</b> A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p><b>CITY GATE CUSTOMER.</b> A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p><b>COMMISSION.</b> The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p><b>CUSTOMER.</b> An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p><b>GAS DAY.</b> The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p><b>GAS SERVICE.</b> The transportation of natural gas by Company for Customer.</p> <p><b>INDUSTRIAL CUSTOMER.</b> A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p><b>MAKE-UP VOLUMES.</b> The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p><b>PT. METER.</b> A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p><b>PIPELINE SYSTEM.</b> The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p><b>POINT OF DELIVERY.</b> Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p><b>RATE SCHEDULE.</b> A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p><b>RECEIPT NOMINATION.</b> The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17024

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p><b>STATE AGENCY.</b>                      (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p><b>TRANSPORTATION AGREEMENT.</b>                      The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.                      Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment                      Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability                      This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism                      Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17024

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17024

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
52694	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19415	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17025

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19162	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17025

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17025

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17025

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17025

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17025

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50614	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19162	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17027

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19403	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17027

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17027

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                      \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17027

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17027

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17027

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51201	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19403	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17028

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19285	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17028

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17028

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 40%; text-align: center;">Charge</td> <td style="width: 60%; text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17028

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17028

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17028

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50846	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19285	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17337

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/13/1998      **RECEIVED DATE:** 02/18/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2009

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 50621 and 58565

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Points 50621 and 58565

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18960	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2932	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17337

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0200	02/14/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18960	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0600	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18960	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0200	02/14/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18960	**CONFIDENTIAL**			
58576	D	MMBtu	\$.0250	07/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18960	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17338

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/1998      **RECEIVED DATE:** 04/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 58533. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18926	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2957	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17338

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0800	06/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18926	**CONFIDENTIAL**			
50621	D	MMBtu	\$.0800	01/16/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18926	**CONFIDENTIAL**			
58425	D	MMBtu	\$.3500	09/01/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18926	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0900	12/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18926	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18926	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0800	11/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18926	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17346

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/21/1999      **RECEIVED DATE:** 07/14/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2009

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 50621 and 58565

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19250	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3035	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17346

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	06/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19250	**CONFIDENTIAL**			
58531	D	MMBtu	\$.2500	04/21/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19250	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19250	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17347

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/1999      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19325	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3048	Base Rate: \$0.25/MMBtu, plus 1% retention for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58758	D	MMBtu	\$.2500	04/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19325	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17352

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/16/1999      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19364	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3067	Base Rate: \$0.35/MMBtu, plus 2% retention for all gas volume transported subject to monthly rate and retention discounting. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58811	D	MMBtu	\$.3500	10/16/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19364	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17355

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/1999      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/04/2009

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19018 to 32452

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32452	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3101	Base Rate: \$0.005/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58505	D	MMBtu	\$.0050	11/04/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32452	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17358

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/1999      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2006

**CONTRACT COMMENT:** Until 1/1/2000 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19233 to 32438

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rate for the escalation. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3119	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$1.6600	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17370

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2000      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19426	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3184	Operationa Fee - \$125.00 per month operating fee. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58492	D	Month	\$125.0000	07/01/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19426	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17371

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2000      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Points 87213.

**OTHER(EXPLAIN):** Delivery Point Escalations on Pt. 87213. Added Del. Pts. 87213.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3232	AMENDMENT: Effective October 1, 2013 and month to month thereafter, Rates per terms of Monthly Discounted Transportation Deals. Rate01 Base Rate: \$0.01/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.0700	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30227	**CONFIDENTIAL**			
87213	D	MMBtu	\$.0700	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30227	**CONFIDENTIAL**			
87213	D	MMBtu	\$.1000	07/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30227	**CONFIDENTIAL**			
87213	D	MMBtu	\$.0500	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30227	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6777	<b>COMPANY NAME:</b> ATMOS PIPELINE - TEXAS
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 17371
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17372

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2002      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/28/2005

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 25683 to 30227

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3237	Base Rate: \$0.10/MMBtu, plus retain 1% of gas volume transported. BalancingCumul Cumulative Balancing - Shipper must maintain a monthly balance of the gas transported hereunder. At the end of each month, Shipper will pay Transporter \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such Month. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of gas received at the Receipt Point(s) during the term of the Transportation Agreement, less Retention Volume, and the cumulative volumes of gas delivered at the Delivery Point(s) Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58838	D	MMBtu	\$.0100	04/28/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30227	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17372

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17375

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2000      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Del. Pt. 58565.

**OTHER(EXPLAIN):** Point Escalations on Point 58565. Added Del. Pt. 58565.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19073	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3280	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 17375**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50447	D	MMBtu	\$ .1100	09/21/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
50621	D	MMBtu	\$ .0500	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
50621	D	MMBtu	\$ .0517	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
50621	D	MMBtu	\$ .0600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58388	D	MMBtu	\$ .0700	04/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58436	D	MMBtu	\$ .0800	01/16/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58473	D	MMBtu	\$ .0700	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58533	D	MMBtu	\$ .0700	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58533	D	MMBtu	\$ .0600	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58565	D	MMBtu	\$ .0600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58565	D	MMBtu	\$ .1200	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58565	D	MMBtu	\$ .0700	09/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58565	D	MMBtu	\$ .0757	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58565	D	MMBtu	\$ .0603	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58602	D	MMBtu	\$ .0500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
58672	D	MMBtu	\$ .0500	02/17/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
62361	D	MMBtu	\$ .1100	01/14/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
62361	D	MMBtu	\$ .2000	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 17375**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$.0821	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
62361	D	MMBtu	\$.1000	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
62361	D	MMBtu	\$.0480	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
67044	D	MMBtu	\$.0700	09/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
77645	D	MMBtu	\$.1100	05/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
79631	D	MMBtu	\$.2000	01/16/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17376

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2000      **RECEIVED DATE:** 05/11/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 67046

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19146	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3283	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17376

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58667	D	MMBtu	\$.2500	11/01/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19146	**CONFIDENTIAL**			
58683	D	MMBtu	\$.0400	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19146	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0400	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19146	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17377

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/03/2001      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 50791 and 58565.

**OTHER(EXPLAIN):** Point Escalations on Points 50791 and 58565. Added Del. Pt. 50791 and 58565. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3303	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 17377**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$ .0600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
58565	D	MMBtu	\$ .1500	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
58565	D	MMBtu	\$ .0500	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
58576	D	MMBtu	\$ .0250	02/26/2004	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
58638	D	MMBtu	\$ .0250	02/26/2004	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
58639	D	MMBtu	\$ .0250	02/26/2004	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
58683	D	MMBtu	\$ .0700	01/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
58814	D	MMBtu	\$ .0250	02/26/2004	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
61356	D	MMBtu	\$ .0250	02/26/2004	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			
62361	D	Month	\$ .0960	03/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 17377**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64185	D	MMBtu	\$.2000	03/14/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	**CONFIDENTIAL**			
50791	D	MMBtu	\$.0700	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0700	02/14/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	11/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0250	02/26/2004	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0773	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1091	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19059	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17377****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17378

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/02/2001      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/28/2005

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19445 to 19460

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19460	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3313	Base Rate: \$0.2500/MMBtu for gas delivered to meter numbers 20-0109-00 and 18-3000-02, and \$0.3500/MMBtu for gas delivered to meter number 18-3000-01. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58371	D	MMBtu	\$.2500	10/28/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19460 **CONFIDENTIAL**					
58567	D	MMBtu	\$.2500	10/28/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19460 **CONFIDENTIAL**					
58568	D	MMBtu	\$.2500	10/28/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19460 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17378****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17380

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/18/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 5/21/2001 thne month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19227	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3362	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0250	05/18/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17381

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19383	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3387	Base Rate: \$0.19/MMBtu. Monthly Imbalance Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered hereunder at the Delivery Point(s) for such month Hourly Imbalance Shipper will pay Transporter: (i) when the volume of gas delivered at the Delivery Point(s) is greater than the confirmed, nominated volume of gas at the Receipt Point(s). (A) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour is greater than 110% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-Up Volumes, during such hour, and (B) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-up of Volumes, during such hour, and (ii) when the volume of gas delivered at the Delivery Point(s) is less than the confirmed, nominated volume at the Receipt Point(s), (A) \$0.25 for each MMBtu of difference between 90% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour, and (B) an additional \$0.25 for each MMBtu of difference between 75% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-Up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour. Operational Flow Order Periods Shipper will pay Transporter during Operational Flow Order Periods: (i) when the volume of gas delivered at the Delivery Point(s) is greater than the confirmed, nominated volume of gas at the Receipt Point(s), \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% of the confirmed, nominated volume at the Receipt Point(s) exclusive of Retention Volumes and Make-Up Volumes, during such hour, and (ii) when the volume of gas delivered at the Delivery Point(s) is less than the confirmed, nominated volume at the Receipt Point(s) \$0.50 for each MMBtu of difference between 90% of the confirmed, nominated volume at the Receipt Point(s), exclusive of the Retention Volume and the Make-up Volume, during each hour and the volume of gas delivered at the Delivery Point(s) during such hour. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58836	D	MMBtu	\$,1900	11/01/2002	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17381****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17382

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25805	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3389	Base Rate: \$0.01/MMBtu and rate is subject to monthly rate and retention discounting. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0100	11/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17383

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2001      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 58474 and 67044

**OTHER(EXPLAIN):** Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32440	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3390	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0100	09/24/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 32440 **CONFIDENTIAL**					
58474	D	MMBtu	\$.0700	12/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 32440 **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	12/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 32440 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17383****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17408

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/10/2001      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19012	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3431	Base Rate: \$0.05/MMBtu Ret.5 Retention: plus retain .50% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58844	D	MMBtu	\$.0500	10/10/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19012	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17409

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/10/2001      **RECEIVED DATE:** 05/21/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/15/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 50621

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Points 50621 and 85713

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19012	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3432	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17409

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1000	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19012	**CONFIDENTIAL**			
58388	D	MMBtu	\$.1800	02/14/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19012	**CONFIDENTIAL**			
85713	D	MMBtu	\$.1500	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19012	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17494

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2002      **RECEIVED DATE:** 05/21/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/26/2005

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 25588 to 19455

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58280

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19455	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3657	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17494

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58280	D	MMBtu	\$1468.4100	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19455	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17510

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/1999      **RECEIVED DATE:** 04/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 62361. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19243	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3131	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing at \$0.250/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0250	04/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19243	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0500	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19243	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17510****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 17511**

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 01/15/2000      **RECEIVED DATE:** 03/08/2011  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Correcting Customer Name originally filed incorrectly during the transition from TXU to Atmos from 19017 to 19461

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3141	Parking Fee: \$0.225/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58694	D	MMBtu	\$.2250	01/15/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19461	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17512

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/23/2004      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 58480.

**OTHER(EXPLAIN):** Point Escalations on Point 58480. Added Del. Pt. 58480. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25698	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3615	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17512

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58480	D	MMBtu	\$.0650	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25698	**CONFIDENTIAL**			
58480	D	MMBtu	\$.0500	07/12/0013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25698	**CONFIDENTIAL**			
58480	D	MMBtu	\$.0700	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25698	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17513

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/1999      **RECEIVED DATE:** 02/23/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/09/2005

**CONTRACT COMMENT:** 5 yrs. then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 25644 to 19461

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19461	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3052	\$125.00/month odorization fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58382	D	Month	\$125.0000	03/09/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19461	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17516

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/13/2008

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change 19361 to 32394

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32394	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3825	Base Rate: \$0.05/MMBtu Retention: plus retain 1% of gas volume transported. \$300.00 per month per meter if average volume is less than 100/MMBtu per day Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58961	D	MMBtu	\$.0500	05/13/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32394	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17517

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5207	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 17518**

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26339	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5248	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	04/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17519

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/15/2005      **RECEIVED DATE:** 08/08/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2011

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 67046

**OTHER(EXPLAIN):** Filing the current Delivery Point escalations. Correcting Rate Component to Escalation based rate. Late file due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32450	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5315	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58390	D	MMBtu	\$.0500	06/04/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32450	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0500	06/04/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32450	**CONFIDENTIAL**			
67046	D	MMBtu	\$.0500	03/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32450	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17519

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17520

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2009

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58602

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19374	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5317	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17520

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	11/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1200	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1200	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			
58602	D	MMBtu	\$.1200	10/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19374	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17521

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2005      **RECEIVED DATE:** 01/27/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amended Rates

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 12-007

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32408	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5358	OPTION 1 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 438,000 MMBtu/yr Transportation Rate: \$0.29/MMbtu Monthly Fee: \$0/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) OPTION 2 Maximum Daily Quantity 20,000 MMBtu/day Annual Minimum Quantity 0 MMBtu/yr Transportation Rate: \$0.34/MMbtu Monthly Fee: \$200/Month Annual Fee: \$0/Year Retention Volumes: 1% of the quantities of Gas received at the Receipt Point(s) Imbalance Shipper must maintain a monthly balance of the gas transported hereunder. Cumulative Imbalance means the absolute value of the difference between the cumulative volumes of Gas received at the Receipt Point(s), exclusive of the Retention Volumes. If a Monthly Imbalance exists that is greater than 5% of the volume of gas delivered at the Delivery Point(s) for such month then Shipper will pay Transporter \$0.25 for each MMBtu of cummulative imbalance. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58854	D	MMBtu	\$.3400	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32408	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17521

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17522

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2005      **RECEIVED DATE:** 10/06/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2006

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** Late filed due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25665	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5596	Base Rate: \$0.29/MMBtu plus retention of 1% of gas volume transported. Retention: plus retain .005% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58352	D	MMBtu	\$.2200	07/01/2006	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17522****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17659

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point No. 67044.

**OTHER(EXPLAIN):** Point Escalations on Point 67044. Added Delivery Point No. 67044. Filed late due to Admin Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5256	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17659

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1400	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0700	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0956	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			
77722	D	MMBtu	\$.4000	09/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17660

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** Until 2-28-05 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Points 50621, 58533 and 58565.

**OTHER(EXPLAIN):** Pt. Escalations on Pts. 50621, 58533 and 58565. Added Del. Pts. 50621, 58533 and 58565.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5177	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 17660**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .0600	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .1500	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .2010	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .1166	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .0700	07/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .0800	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
64185	D	MMBtu	\$ .1600	05/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
65684	D	MMBtu	\$ .1500	11/15/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .2000	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .0500	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 17660**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$ .1600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .2017	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .1500	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .1200	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .0800	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .2000	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .1500	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .2000	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .1001	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .2019	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 17660**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$ .1000	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .0500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58602	D	MMBtu	\$ .1200	12/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
62361	D	MMBtu	\$ .0800	04/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
67046	D	MMBtu	\$ .1500	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
67046	D	MMBtu	\$ .1595	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
78270	D	MMBtu	\$ .0500	11/15/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			
78645	D	MMBtu	\$ .2000	02/17/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	31810	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17660

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17661

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2006      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 5-31-07 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19217	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5812	Base Rate: \$0.40/MMBtu Retention: plus retain 1.5% of gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58647	D	MMBtu	\$.4000	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19217	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17662

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2006      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2009

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 50621

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5133	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .7100	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .7100	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17662

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17664

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2006      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** Until 2-28-06 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 62361.

**OTHER(EXPLAIN):** P.t Escalations on Pt. 62361. Added Del. Pts. 62361.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5710	<p>Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received at the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 17664**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .3825	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .2100	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58576	D	MMBtu	\$ .2100	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58576	D	MMBtu	\$ .1700	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$ .3000	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$ .1000	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$ .0800	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58436	D	MMBtu	\$ .2000	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
58683	D	MMBtu	\$ .7648	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
62361	D	MMBtu	\$ .0500	07/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17664

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68872	D	US DoI	\$103262.0000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1040	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			
86554	D	MMBtu	\$.1500	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19366	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17665

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 06/01/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Re-filing to correct Company Contact, Rate Component text, and the Delivery Point Rate per Audit 09-085

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19121	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5690	Base Rate: Fee set forth on transaction confirmation plus retention. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61181	D	MMBtu	\$.4000	05/18/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19121	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17667

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2006      **RECEIVED DATE:** 05/22/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updated Delivery Point rates for Points 58416 and 61171. Revised Rate Component language.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5844	Amendment #4 dated May 1, 2014 Rate: 18.5 cents/MMBtu Fuel retention: .5% Primary Term: 04/30/2016 Original Rate \$0.15 Rate as of 1/5/2009 \$0.17 Rate as of 11/1/2011 \$0.12 Rate12 Base Rate: \$0.12/MMBtu for gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58416	D	MMBtu	\$.1850	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26839	**CONFIDENTIAL**			
61171	D	MMBtu	\$.1850	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26839	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17667****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17670

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/27/2007

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26845 to 32406

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32406	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5529	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61183	D	MMBtu	\$ .2500	09/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32406	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17670****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17671

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/27/2007

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 26845 to 32406

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32406	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5527	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61183	D	MMBtu	\$,2000	09/27/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32406	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17671****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17673

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2006      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Re-filing the Delivery Point Rate for the most recent escalation. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5356	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .1500	12/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26847	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17673

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17690

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32442	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58669	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	32442	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17691

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19215	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17691

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17691

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17691

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17691

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17691

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50683	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19215	**CONFIDENTIAL**			
58642	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19215	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17693

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19049	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17693

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777 **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT **RRC TARIFF NO:** 17693

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b>                      Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p>Notice</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17693

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17693

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17693

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50357	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19049	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17694

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2006      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25904	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17694

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT                      APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation                      Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>
Definitions	<p style="text-align: center;">DEFINITIONS</p> <p>APPLICABLE TO: Entire System                      EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE.                      A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT.                      A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER.                      A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION.                      The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER.                      An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY.                      The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE.                      The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER.                      A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES.                      The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER.                      A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM.                      The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY.                      Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE.                      A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 17694**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
Rate PT 10377	<p>The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY.                      (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT.                      The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;">RATE PT - PIPELINE TRANSPORTATION</p> <p>Applicability                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>Monthly Rate                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                      \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p>Imbalance Fees                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailement Overpull Fee                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17694

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b> Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b> In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p><b>Note:</b> 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p><b>Application</b> Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p><b>Monthly Adjustment</b> Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT <b>EFFECTIVE DATE:</b> 04/18/2011</p> <p><b>Applicability</b> This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p><b>Monthly Rate</b> The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider REV 10295	<p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p><b>Applicability</b> This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p><b>Adjustment Mechanism</b> Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p>

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6777	<b>COMPANY NAME:</b> ATMOS PIPELINE - TEXAS
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 17694
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**CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.

Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.

**Adjustment Review Process**

No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:

1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;
2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;
3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);
4. The Other Revenue allocation percentages for each class derived from Schedule J;
5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;
6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);
7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and
8. Proposed tariffs showing the proposed adjusted rates.

Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:

1. request a copy of the complete filing and the address for making such a request;
2. file a reply and the address for filing a reply; and
3. request a hearing and the address for making such a request.

If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.

The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.

Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.

The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.

This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.

RIDER SUR - SURCHARGES



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17694

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td>\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td>\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td>\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td>\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58857	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25904	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17773

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2006      **RECEIVED DATE:** 08/12/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2011

**CONTRACT COMMENT:** Five years

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract terms amended to a Thru System Priority. No other information has changed since the last filing

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5516	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.2500	07/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26338	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17773

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17774

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2006      **RECEIVED DATE:** 02/28/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/24/2007

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change from 19425 to 27210

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27210	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5254	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58576	D	MMBtu	\$ .1200	03/24/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	27210	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17774

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17885

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/22/2014

**INITIAL SERVICE DATE:** 04/01/2006      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing implements Delivery Point Escalations on Point 68872. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19394	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5145	Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17885

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	Dollar	\$9523.6800	03/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19394	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2133	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19394	**CONFIDENTIAL**			
58565	D	MMBtu	\$.7000	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19394	**CONFIDENTIAL**			
68872	D	MMBtu	\$.1000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19394	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17886

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Changing the preparing contacting information only, no other information has be altered since the last active tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19243	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5258	Base Rate: \$0.41/MMBtu Priority Rates Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$,4100	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19243	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17886

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17936

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2007      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19380	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17936

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17936

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17936

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17936

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17936

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51143	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19380	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17937

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2007      **RECEIVED DATE:** 01/13/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2012

**CONTRACT COMMENT:** 3 years then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract Rates Changed

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18962	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5893	Transportation Service For Delivery To Johnson Co, Huckaby and Gordon Base Rate on Receipts Retention Volumes Zone 1 Receipt Points \$0.1775 1.5% Zone 2 Receipt Points \$0.1675 1.5% Zone 3 Receipt Points & Pools to Miller & Storage \$0.1200 1.5% Zone 1 Receipt Points to Johnson Co. \$0.1200 0.75% Zone 4, 5, 6, 7 Receipt Points \$0.1200 1.0% Zone 8 Receipt Points \$0.0800 1.0% Annual Minimum Transportation Fee \$0.1250 Monthly Meter Fee: \$900 per month Storage Service Storage Reservation Payment: \$65,000 per month Second Tier Storage Fee =\$0.25 \$/MMBtu OFO Storage Overrun Fee: \$0.50 /MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$ .1775	01/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18962	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 17937****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17938

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2007      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26560	CITY OF RISING STAR	N	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17938

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 17938

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE CGS - OTHER										
	<p><b>Application</b> Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p><b>Type of Service</b> This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <tr> <td style="text-align: center;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> </table> <p>Usage \$ 0.0276 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b> In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17938

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.                      2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate                      The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability                      This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17938

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><b>Applicability</b> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p><b>RIDER TAX - TAX ADJUSTMENT</b> APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p><b>Applicability</b> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><b>Monthly Calculation</b> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 17938

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59282	D	MMBtu	\$.0276	11/01/2014	N
<b>DESCRIPTION:</b> CITY OF RISING STAR (15000500)					
<b>Customer</b>	26560	CITY OF RISING STAR			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18127

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/03/2007

**INITIAL SERVICE DATE:** 04/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26873	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4244	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$,1400	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26873	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT**      **RRC TARIFF NO: 18127****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18128

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/03/2007

**INITIAL SERVICE DATE:** 04/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19059	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3630	Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$.0700	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19059	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18201

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2007      **RECEIVED DATE:** 01/27/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** This filing includes an Amended Rate not recognized in the prior filing of 18201 with the same Amendment Date

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 12-007

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27208	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5953	Base Rate: \$0.18/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70101	D	MMBtu	\$.1800	12/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27208	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 18201****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18202

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2007      **RECEIVED DATE:** 05/31/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27210	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5966	Lending Fee: \$0.25/MMBtu. Taxes: 100% Tax Reimbursement. Late Charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.2500	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27210	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18203

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2007      **RECEIVED DATE:** 05/01/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract Term extended and rates amended

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25688	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5956	Shipper will pay to Transporter for the services rendered hereunder an amount equal to the Base Transport Fee for the applicable Receipt Areas as follows: RESERVATION FEE Reservation Fee Reservation Fee: Shipper shall pay Transporter a Reservation Fee of \$75,000.00 for each Month this Agreement is in effect. RECEIPT AREAS, FEES Receipt Area Transportation Fee* WAHA \$0.26 per MMBtu Mid-Pipe \$0.23 per MMBtu Katy \$0.13 per MMBtu INCENTIVE FEES FOR QUANTITIES IN EXCESS OF MAQ Receipt Area Transportation Fee* WAHA \$0.24 per MMBtu Mid-X \$0.19 per MMBtu Katy \$0.10 per MMBtu Shipper's Minimum Annual Quantity (Shipper's Minimum Annual Quantity or MAQ), excluding the Retention Quantity. (b) Shipper's Minimum Annual Quantity shall be a total of 5,000,000 MMBtu for the contract year beginning April 1, 2012 and for each year thereafter during the Term. (c) Notwithstanding Section 1.7 (b) Shipper shall have the option prior to October 1, 2014 to elect to reduce Shipper's Minimum Annual Quantity during the fourth (4th) contract year by 1,000,000 MMBtu, and prior to October 1, 2015 to elect to reduce Shipper's Minimum Annual Quantity during the fifth (5th) contract year by another 1,000,000 MMBtu, and such a reduction, if any will remain in effect Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

The Base Transport Fees and the Incentive Transportation Fees will escalate by \$0.005 per MMBtu on each anniversary of the Effective Date after April 31, 2012.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58469	D	Month	\$75000.0000	04/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 25688 **CONFIDENTIAL**					
58470	D	Month	\$75000.0000	04/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 25688 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18203

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18307

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2007      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer name change from 27318 to 35328.

**OTHER(EXPLAIN):** Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35328	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5971	Base Rate: \$0.17/MMBtu for gas volume transported. Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1700	07/12/0014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35328	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18308

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2007      **RECEIVED DATE:** 01/10/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/15/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58436

**OTHER(EXPLAIN):** No other information has changed since the last filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5976	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1000	11/15/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27320	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	05/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27320	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27320	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18308

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18310

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2007      **RECEIVED DATE:** 04/25/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2013

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5983	Base Rate: \$0.20/MMBtu for all gas volume transported. Retention: plus retain 1% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Priority Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$ .2000	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34448	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18310

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18344

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 67044.

**OTHER(EXPLAIN):** Point Escalations on Point 50791. Added Del Pt. 67044. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5557	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 18344**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	08/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
50791	0	MMBtu	\$.0700	09/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
50791	0	MMBtu	\$.0900	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
50791	D	MMBtu	\$.0700	05/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
58473	D	MMBtu	\$.0700	05/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
58533	D	MMBtu	\$.0500	08/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
58565	D	MMBtu	\$.1500	05/16/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
58672	D	MMBtu	\$.0700	06/01/2011	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
58683	D	MMBtu	\$.0700	01/16/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					
67044	D	MMBtu	\$.0700	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27382                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18344

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0900	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27382	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0100	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27382	**CONFIDENTIAL**			
67044	D	MMBtu	\$.1000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27382	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18473

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2007      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25733	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18473

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18473

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18473

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18473

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18473

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50594	D	MMBtu	\$0.163	11/01/2014	Y
<u>DESCRIPTION:</u>	**CONFIDENTIAL**				
Customer	25733	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18474

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/23/2014

**INITIAL SERVICE DATE:** 08/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 50621. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5144	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18474

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0700	10/15/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	11/15/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
77722	D	MMBtu	\$.4000	02/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18573

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/1998      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58879.

**OTHER(EXPLAIN):** Point Escalations on Point 58879. Added Del. Pt. 58879. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26825	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2927	Base Rate: Fee set forth on transaction confirmation plus retention. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$0.0500	02/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 26825      **CONFIDENTIAL**					
58879	D	MMBtu	\$0.0100	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 26825      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18573

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18575

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 03/21/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/14/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 58602 and 78154

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Points 50621, 58565, 58602, and 78154

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3902	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18575

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0700	10/17/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0600	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0600	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18576

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2003      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18914	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4270	Base Rate: Fee set forth on transaction confirmation plus retention. Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58531	D	MMBtu	\$.2500	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18914	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 18576****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18577

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2003      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 6/30/2003 then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18929	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4294	Base Rate: Fee set forth on transaction confirmation plus retention at \$0.25/MMBtu. Various delivery points - when several delivery points are needed Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.2500	06/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18929	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18579

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Re-filing the Delivery Point Rate for the most recent escalation. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5747	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$,3000	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26338	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT**      **RRC TARIFF NO: 18579****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18580

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2006      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19156	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5768	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61344	D	MMBtu	\$.0050	04/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19156	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 18580****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18581

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 10/17/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/27/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5490	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .3800	05/07/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 18581****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18582

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2014

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 78154.

**OTHER(EXPLAIN):** Point Escalations on Point 78154. Added Del. Pt. 78154. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18939	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5286	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .4276	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 18939      **CONFIDENTIAL**					
78154	D	MMBtu	\$ .2000	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 18939      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777                      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 18582

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18584

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:** 07/01/2006      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5597	Lending Fee: \$0.10/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.1000	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25790	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18585

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2006      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 4-30-16 then year to year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26881	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5793	Base Rate: \$0.02/MMBtu \$0.02 multiplied by NSL's reserved capacity of 225,000/MMBtu/D Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. NSL Late Fee Interest on Late Payment will accrue on the amount at an interest rate equal to the Bank Prime Loan Rate announced by the Federal Reserve, plus three (3%) and will change simultaneously with each announced change in the Bank Prime Loan Rate Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61346	D	MMBtu	\$.0200	06/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26881	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 18585****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18588

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2004      **RECEIVED DATE:** 09/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling due to inadvertent removal of the filing by the RRC

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4460	Base Rate: \$0.10/MMBtu, plus retain .5% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58507	D	MMBtu	\$.1000	06/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18609

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 03/19/2013

**INITIAL SERVICE DATE:** 07/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/14/2013

**CONTRACT COMMENT:** One year them month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 62361

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 62361

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5147	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18609

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	05/16/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	04/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	05/16/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
62361	D	MMBtu	\$.0500	03/14/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
68872	D	Dollar	\$2601.0000	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			
78154	D	Dollar	\$55.0000	05/16/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18610

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2007      **RECEIVED DATE:** 10/02/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27612	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5700	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64181	D	MMBtu	\$.1200	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27612	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18611

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2007      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 78917. Fled late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19019	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6024	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 18611**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64185	D	MMBtu	\$.0500	04/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19019	**CONFIDENTIAL**			
65924	D	MMBtu	\$.0900	01/16/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19019	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0900	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19019	**CONFIDENTIAL**			
78917	D	MMBtu	\$.2000	04/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	19019	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18669

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:** 09/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** Until 2/28/2005 and then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 67044.

**OTHER(EXPLAIN):** Point Escalation on Point 67044. Added Del. Pt. 67044. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5138	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777**                      **COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 18669**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56049	D	MMBtu	\$ .0900	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34448	<b>**CONFIDENTIAL**</b>			
58533	D	MMBtu	\$ .0200	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34448	<b>**CONFIDENTIAL**</b>			
58879	D	MMBtu	\$ .0100	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34448	<b>**CONFIDENTIAL**</b>			
67044	D	MMBtu	\$ .0507	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34448	<b>**CONFIDENTIAL**</b>			
67044	D	MMBtu	\$ .0520	07/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34448	<b>**CONFIDENTIAL**</b>			
67044	D	MMBtu	\$ .0700	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34448	<b>**CONFIDENTIAL**</b>			
77645	D	MMBtu	\$ .1500	04/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	34448	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18670

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:** 10/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2010

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 50621 and 58533

**OTHER(EXPLAIN):** Re-filing the Delivery Point Rate for 58565 at the most recent escalation. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5191	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	04/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26338	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	04/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26338	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	04/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26338	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18670

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18737

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/21/2007

**INITIAL SERVICE DATE:** 11/01/2007      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5980	Base Rate: \$0.025/MMBtu Ret1 Retention: plus retain 1% of gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58564	D	MMBtu	\$.2500	11/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27320	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18738

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2007      **RECEIVED DATE:** 11/21/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19019	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6044	Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$,5890	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19019	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18738

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18935

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2007      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2013

**CONTRACT COMMENT:** Until 12-31-07 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34448	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6074	Rate12 Base Rate: changed from \$0.09/MMBtu to \$0.12/MMBtu effective 2/1/2013. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	R	MMBtu	\$.1200	02/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34448	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 18935****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18936

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2007      **RECEIVED DATE:** 12/18/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 12-31-07 then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28093	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6084	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65686	D	MMBtu	\$.0050	12/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28093	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18936

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19312

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 10/17/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/27/2012

**CONTRACT COMMENT:** One Month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name change

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5471	<p>Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Imbalance Provisions Minimum Imbalance Level - Any cumulative imbalance of 2,000/MMBtu for less will not be charged an imbalance fee and will apply during the Winter Season and Non-Winter Season. (Poolers with monthly deliveries of less than 40,000/MMBtu will benefit from this provision). Seasonal Imbalance Fees Adjustments - (The positive imbalance does not pose a financial risk and this format will encourage Poolers to be a little long during the winter months, which is the opposite of their past behavior). (a) During Winter Season ( November - March) any cumulative imbalance due Pooler (positive imbalance) will be charged \$0.50/MMBtu for any cumulative imbalance greater than 10% and any cumulative imbalance due Atmos (negative imbalance) will continue to be charged the standard tolerances. (b) The standard tolerances and fees will be charged for all imbalances during Non-Winter Season (April - October).</p> <p>Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61358	D	MMBtu	\$ .0050	05/07/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19312

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19346

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 03/26/2008

**INITIAL SERVICE DATE:** 03/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27320	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5978	Base Rate: \$0.24/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.2400	03/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27320	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19368

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2008      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** Until 01/01/2009 then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19015	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19368

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19368

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p><b>Application</b> Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p><b>Type of Service</b> This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: left;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b> In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	Usage	\$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
Usage	\$ 0.0276 per MMBtu												



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19368

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.                      2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p>
Rider REV 10295	<p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate                      The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability                      This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19368

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p><b>RIDER TAX - TAX ADJUSTMENT</b> APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19368

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 19368**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56164	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56165	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56166	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56167	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56168	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56169	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56172	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56173	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56174	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					
56175	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    19015                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 19368**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56178	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			
56179	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			
56180	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			
56184	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			
65928	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			
65930	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			
65932	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			
65934	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			
65936	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19015	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19368

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20132

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:** 06/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/15/2014

**CONTRACT COMMENT:** One month then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 67044. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5898	PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 20132**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50477	D	MMBtu	\$ .0700	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
58436	D	MMBtu	\$ .0500	08/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
58473	D	MMBtu	\$ .0500	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
58473	D	MMBtu	\$ .0700	12/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .0574	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .0985	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .1500	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
62361	D	Month	\$ .1500	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
67044	D	MMBtu	\$ .0700	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
67044	D	MMBtu	\$ .0600	06/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20132

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0650	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
77645	D	MMBtu	\$.0400	03/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20133

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/23/2014

**INITIAL SERVICE DATE:** 05/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2013

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Points 58533 and 58565. Late filed due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28093	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6082	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20133

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0700	10/15/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28093	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28093	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	05/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28093	**CONFIDENTIAL**			
58602	D	MMBtu	\$.0500	02/17/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28093	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	05/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28093	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20134

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 07/24/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19057	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6134	Base Rate: \$0.25/MMBtu, plus .50% retention for all gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58886	D	MMBtu	\$.2500	06/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19057	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20134

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20210

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/28/2008

**INITIAL SERVICE DATE:** 06/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19057	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6064	Base Rate: \$0.30/MMBtu Retention: plus retain 1.5% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67300	D	MMBtu	\$3000	06/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19057	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 20210****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20212

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 08/28/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6135	Base Rate: \$0.10/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50504	D	MMBtu	\$.1000	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19074	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20212

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20213

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 08/28/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6137	Base Rate: \$0.15/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50504	D	MMBtu	\$.1500	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19074	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20213

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20416

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2008      **RECEIVED DATE:** 02/18/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/21/2012

**CONTRACT COMMENT:** Until 12/31/2013

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Rate should have been changed on 05/21/2012 to \$.1650.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34452	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6118	Transaction Confirmation (08/01/2011 through 12/31/2013) Delivery Point Name: NSL Receipt Station Delivery Point Number: NSL REC Delivery Point Name: APT - Ft. Worth Basin Delivery Point Number: 17803900 Retention: Retain 1/4% of gas volume transported to Chesapeake-Lewisville, retain 1% of gas volume transported to Williams-Flower Mound and Williams-Bartonville which includes retention for APT # 6370. Shipper may transport up to an additional 10,000 MMBtu per day by providing Transporter notice by the 15th day of the preceding month of gas flow. The rate to be charged for such excess quantity will be \$0.18 plus 1/4% for fuel retention. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	R	MMBtu	\$.1650	05/21/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34452	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 20416****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20417

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2008      **RECEIVED DATE:** 01/24/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** DEACTIVATE - Contract Terminated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19058	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6125	Base Rate: \$0.15/MMBtu for gas volume transported. Retention: plus retain .25% of gas volume transported. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	R	MMBtu	\$.1500	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19058	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20417

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20418

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2008      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Updated Rate Component language and Delivery Point 61354.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34452	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6178	Priority Reservation Fee: \$0.14/MMBtu effective January 1, 2014 through January 31, 2016 Commodity charge: \$0.05/MMBtu effective January 1, 2014 through January 31, 2016 Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1400	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34452	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 20418****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20419

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 12/02/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29345	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6188	Base Rate: \$0.07/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.0700	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29345	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20688

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2008      **RECEIVED DATE:** 01/30/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6194	Base Rate: \$0.01/MMBtu Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1000	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29595	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 20688****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20689

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:** 11/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19019	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6048	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50250	D	MMBtu	\$,4600	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19019 **CONFIDENTIAL**					
58565	D	MMBtu	\$,4600	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19019 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20689

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20690

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/16/2012

**INITIAL SERVICE DATE:** 11/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/17/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 78553

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Delivery Point 78553

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6154	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20690

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$.0100	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29595	**CONFIDENTIAL**			
58436	D	MMBtu	\$.0660	07/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29595	**CONFIDENTIAL**			
58879	D	MMBtu	\$.0100	03/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29595	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29595	**CONFIDENTIAL**			
78553	D	MMBtu	\$.1500	11/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29595	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20714

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2008      **RECEIVED DATE:** 07/14/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 50621

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the current escalations

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28093	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6090	Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section311 Interruptible Gas Transportation Service Agreement Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$1.650	05/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 28093      **CONFIDENTIAL**					
68872	D	Dollar	\$34655.6000	03/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 28093      **CONFIDENTIAL**					

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6777	<b>COMPANY NAME:</b> ATMOS PIPELINE - TEXAS
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 20714
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20715

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:** 09/01/2008      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 51189

**OTHER(EXPLAIN):** Late File due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19421	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5124	Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
51189	D	MMBtu	\$0.0500	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19421	**CONFIDENTIAL**			
68872	D	MMBtu	\$1.0000	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19421	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20715

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20717

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2008      **RECEIVED DATE:** 10/04/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/20/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33108	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6142	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. PipeToPipe Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20717

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.1800	06/20/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33108	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20718

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 10/04/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/20/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33108	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6147	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68874	D	MMBtu	\$.1800	06/20/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33108	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20718

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20738

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2008      **RECEIVED DATE:** 06/28/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** GUD 9950

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** 2009 GRIP Rates

**OTHER(EXPLAIN):** Name Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34526	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20738

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT                      APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p>						
	<p>Applicability                      This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>						
	<p>Monthly Calculation                      Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>						
6138CT GRIP09	<p>This is a negotiated contract where the meter charges are determined by Rate PT. The current Rate PT is pursuant to the Final Order in GUD 9950 for GRIP 2009 Interim Rate Adjustment dated 04/20/2010. Effective Date: For Bills Rendered On Or After 05/01/2010</p>						
	<p>Application                      Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery.</p>						
	<p>Not applicable for service to City Gate Service customers.</p>						
	<p>Type of Service                      Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p>						
	<p>Monthly Rate                      Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the meter charge and riders listed below, customer will be deemed to receive service under Rate PT):</p>						
	<p>Charge Amount</p> <table border="0"> <tr> <td>1. Meter (i) Meter</td> <td>\$200.00</td> </tr> <tr> <td>(ii) Interim Rate Adjustment (IRA)</td> <td>\$ 5,924.34 per meter 1</td> </tr> <tr> <td>Total Amount</td> <td>\$ 6,124.34 per meter</td> </tr> </table>	1. Meter (i) Meter	\$200.00	(ii) Interim Rate Adjustment (IRA)	\$ 5,924.34 per meter 1	Total Amount	\$ 6,124.34 per meter
1. Meter (i) Meter	\$200.00						
(ii) Interim Rate Adjustment (IRA)	\$ 5,924.34 per meter 1						
Total Amount	\$ 6,124.34 per meter						
	<p>2. MMBtu</p> <ul style="list-style-type: none"> <li>(i) Gas delivered to Company at System Pooling Stations receipt points \$.1671 per MMBtu</li> <li>(ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points \$.10 per MMBtu</li> </ul>						
	<p>Interim Rate Adjustment:                      The meter charge will be adjusted annually in an amount approved by a Regulatory Authority with jurisdiction in accordance with section 104.301 of the Texas Utilities Code. For the purposes of such adjustments, Customer will be deemed to receive service under Rate PT.</p>						
	<p>Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be 1/4%.</p>						
	<p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.</p>						
	<p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p>						
	<p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p>						
	<p>Imbalance Fees                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p>						
	<p>Monthly Imbalance Fees                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p>						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20738

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p><b>Curtailment Overpull Fee</b> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b> Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT - Competitive Transportation, Customer must have the type of meter required by Company. Company will be responsible for all costs associated with the initial acquisition and installation of the meter.</p> <p><b>Competitive Affidavit</b> Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p> <p>1] 2003 IRA - \$223.83; 2004 IRA - \$210.32; 2005 IRA - \$371.16; 2006 IRA - \$1,461.46; 2007 IRA - \$749.31; 2008 IRA - \$993.07 (a one-time adjustment of (\$7.58) will be made for a 12 month period ending April 2010); 2009 iRA - \$1,915.19 The (\$7.58) adjustment applicable to GRIP '08 ended on 04/30/2010 and is being removed in this filing.</p> <p>The total GRIP charges now add to \$5,924.34 plus the \$200 basic charge equals \$6,124.34 which ties directly to the Final Order.</p>
Rider FF	<p><b>RIDER FF - FRANCHISE FEE ADJUSTMENT</b> Rev. 0 Date: 05/25/04      Effective Date: 05/25/04</p> <p><b>Application</b> Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p><b>Monthly Adjustment</b> Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p>
Rider SUR b	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT <b>EFFECTIVE DATE:</b> 04/18/2011</p> <p><b>Applicability</b> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20738

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68650	D	MMBtu	\$.1671	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34526	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20964

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 01/24/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Unitl 12/31/2013

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** DEACTIVATE - Contract Terminated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19100	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6199	Base Rate: \$0.18/MMBtu plus retention of 1% for all gas volume transported. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50549	D	MMBtu	\$.1800	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19100	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20965

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2009      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20965

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20965

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20965

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20965

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20965

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69402	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	26847	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21170

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 02/18/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected memo and Delivery Point Charge.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29695	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6209	1/1/2009 - 1/1/2012: Tranport Fee: \$0.25/MMBtu; Daily Pack/Draft: \$0.25/MMBtu; Monthly Meter Maintenance Fee: \$500/Month; OFO Fee: \$0.50/MMBtu. Rate increase to \$.30 effective 1/1/2012; 3 year term extension. Rate30R1 Base Rate: \$0.30/MMBtu, plus 1% retention for all gas volume transported. Daily Pack & Draft Fee: 25 cents/MMBtu. Monthly Meter Maintenance Fee: \$500/Month. OFO Fee: 50 cents/MMBtu. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58608	D	MMBtu	\$ .3000	01/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29695	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 21170****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21171

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/14/2011

**INITIAL SERVICE DATE:** 03/01/2009      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 67044

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the current escalations

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6227	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21171

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.5000	11/04/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	04/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			
68872	D	Dollar	\$4252.7500	08/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21174

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2009      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25851	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21174

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21174

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
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Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21174

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21174

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21174

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50918	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	25851	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21177

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2009      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21177

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Definitions	DEFINITIONS
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Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21177

**CURRENT RATE COMPONENT**

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	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td style="text-align: center;">\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td style="text-align: center;">\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td style="text-align: center;">\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td style="text-align: center;">\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td style="text-align: center;"> \$ 0.0163 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21177

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21177

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21177

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70103	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	26847	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21184

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2009      **RECEIVED DATE:** 05/21/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/15/2013

**CONTRACT COMMENT:** Until 03/31/2014

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 62361

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 62361

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18939	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6253	Base Rate: \$0.01/MMBtu for Transportation Injection and Withdrawal. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	MMBtu	\$.0100	04/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18939	**CONFIDENTIAL**			
62361	D	Month	\$.0100	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18939	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21184

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22224

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2009      **RECEIVED DATE:** 12/09/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31329	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6353	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72301	D	MMBtu	\$0.0050	11/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31329	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 22224**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 22227**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 05/27/2011

**INITIAL SERVICE DATE:** 08/01/2009                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Incorrect Rate Component reported initially. Changing to an Escalation Transaction based rate. Late file due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31333	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4527	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2500	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	31333	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22229

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2009      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 58696.

**OTHER(EXPLAIN):** Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6001	Parking Fee: \$0.25/MMBtu. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.2100	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			
58696	D	MMBtu	\$.1700	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22229

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22230

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2009      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Points 58473 and 67044.

**OTHER(EXPLAIN):** Point Escalations on Points 58473 and 67044. Added Del. Pts. 58473 and 67044. Filed late du to Admin. Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5998	<p>Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22230

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58473	D	MMBtu	\$.0500	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0500	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0500	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22231

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2009      **RECEIVED DATE:** 05/22/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Points 68872 and 78154.

**OTHER(EXPLAIN):** Filing implements Delivery Point Escalations on Points 68872 and 78154. Added Del. Pts. 68872 and 78154. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29178	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5996	<p>Rates Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Balancing Fees Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (i) \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes (an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of retention volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point that is in excess of or falls below, 5% of the quantity of gas received at the Receipt Point(s), exclusive of Retention Volumes. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22231

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			
68872	D	Dollar	\$114885.0000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			
78154	D	MMBtu	\$.1000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29178	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22232

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2009      **RECEIVED DATE:** 04/29/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalation on Point 72303. Corrected Rate Component language. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31335	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6246	Base Rate: \$0.28/MMBtu Effective 1/1/2012 rate shall escalate one cent (1 cents) and each January 1 thereafter through 2014; rate is 31 cents 1/2015 to 12/31/2018; rate is 32 cents 1/12019 to 3/31/2024. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72303	D	MMBtu	\$.3000	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31335	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22234

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2009      **RECEIVED DATE:** 12/09/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28093	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6276	Base Rate: \$0.065/MMBtu Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72303	D	MMBtu	\$.6500	04/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28093	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22235

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2009      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18987	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22235

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777                      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 22235

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><u>Applicability</u>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u>                      A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22235

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22235

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22235

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50155	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18987	**CONFIDENTIAL**			
50156	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18987	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22236

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2009      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19152	**CONFIDENTIAL**	Y	

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22236

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22236

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                      \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22236

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22236

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22236

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50604	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19152	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22241

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2009      **RECEIVED DATE:** 12/16/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Refiling to correct the Rate Component ID number

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19048	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6296	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following metering and MMBtu charges to the amounts and quantities due under the riders listed below (for the purpose of the riders listed below, customer will be deemed to receive service under Rate PT): Charge Amount Meter \$250.00 per meter (i) Gas delivered to Company at System Pooling Stations receipt points \$.16 per MMBtu (ii) Gas delivered to Company at Line S-2 Non-Pooling Stations receipt points \$.10 per MMBtu Retention Adjustment: Plus 1% of the gas received into Atmos Pipeline-Texas system at System Pooling Stations receipt points. The Retention Adjustment for gas received into Atmos Pipeline-Texas at Line S-2 Non-Pooling Stations will be one-fourth%. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT # Competitive Transportation (Eastman Chemical Company), Customer must have the type of meter required by Company. Customer must pay company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22241

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58447	D	MMBtu	\$.1600	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19048	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22242

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2009      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19149	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50602	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19149	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22243

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2009      **RECEIVED DATE:** 07/14/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 68872

**OTHER(EXPLAIN):** Filing implements the Delivery Point Rates for the current escalations. No other information has changed since the last filing.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19366	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6326	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$,1000	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					
68872	D	MMBtu	\$,2100	06/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 19366 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22243

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22246

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:** 11/01/2009      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 58565.

**OTHER(EXPLAIN):** Point Escalations on Point 58565. Added Del. Pt. 58565.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5551	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22246

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$ .0500	06/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			
58436	D	MMBtu	\$ .1500	11/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			
58473	D	MMBtu	\$ .0700	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .1500	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .0600	07/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			
58672	D	MMBtu	\$ .0500	06/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			
67044	D	MMBtu	\$ .0700	11/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22247

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:** 11/01/2009      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 68872. Filed late due to Admin Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6229	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58436	D	MMBtu	\$.6900	11/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					
68872	D	MMBtu	\$.0800	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 31341 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22247

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22269

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2009      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34670	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22269

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22269

**CURRENT RATE COMPONENT**

RATE COMP. ID	DESCRIPTION										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22269

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22269

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22269

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72299	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34670	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22270

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2009      **RECEIVED DATE:** 12/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19149	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5603	COMPETITIVE TRANSPORTATION Application Applicable, in the event that Company has entered into a Transportation Agreement - Distribution, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge - Amount Meter \$200.00 per meter per month All MMBtu for 4 years and month to month thereafter \$ 0.455 per MMBtu Total transportation fee for both Pipeline & Dist.) Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Retention Adjustment: 2% (applied to gas received into Atmos System). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50602	D	MMBtu	\$.4550	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19149	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT**      **RRC TARIFF NO: 22270****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22271

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2009      **RECEIVED DATE:** 07/15/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Reinstating this contract incorrectly filed for Deactivation on 8/11/2010

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19313	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5815	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate T.): Charge/Amount Meter \$150.00 per meter per month All MMBtu \$ 0.51 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22271

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50887	D	MMBtu	\$.5100	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19313	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22273

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2009      **RECEIVED DATE:** 12/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31427	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5029	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72344	D	MMBtu	\$,2583	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	31427	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6777	<b>COMPANY NAME:</b> ATMOS PIPELINE - TEXAS
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 22273
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22274

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2009      **RECEIVED DATE:** 12/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31429	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5097	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72346	D	MMBtu	\$,2583	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	31429	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22274

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22275

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2009      **RECEIVED DATE:** 12/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25877	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5154	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Pipeline-Texas Division System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Customer Charge per Meter \$ 425.00 per month First 0 MMBtu to 1,500 MMBtu \$ 0.2583 per MMBtu Next 3,500 MMBtu \$ 0.1884 per MMBtu All MMBtu over 5,000 MMBtu \$ 0.0404 per MMBtu Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72342	D	MMBtu	\$,2583	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	25877	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22275

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22309

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2009      **RECEIVED DATE:** 06/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 50621, 58533, 58565, and 68872

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the escalations. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32438	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6346	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22309

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	05/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0650	05/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0650	05/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
58576	D	MMBtu	\$.1050	11/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			
68872	D	MMBtu	\$.27900	11/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32438	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22310

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2009      **RECEIVED DATE:** 12/31/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31438	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6337	Point Operator Blending \$0.04 (four cents) per MMBtu for volumes of such gas that contains more than 2% total CO2, but less than 3% total CO2. \$0.06 (six cents) per MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot; \$0.12 (twelve cents) per MMBtu for volumes of such gas that contains 1115 Btu per cubic foot or more, but less than 1130 Btu per cubic foot; Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73004	D	MMBtu	\$.0400	08/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31438	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22310

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22314

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/22/2014

**INITIAL SERVICE DATE:** 05/01/2009      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 67044.

**OTHER(EXPLAIN):** Filing implements Delivery Point Escalations on Point 67044. Added Del. Pt. 67044. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5912	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22314

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$1.7000	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
67044	D	MMBtu	\$.5000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
68872	D	Dollar	\$19013.0000	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22315

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:** 05/01/2009      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 12/15/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 58696.

**OTHER(EXPLAIN):** Point Escalations on Point 58696. Added Del. Pt. 58696. Filed late due to Admin Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5916	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Customer agrees to pay a \$1.00/MMBtu per day parking overrun fee for each MMBtu of such gas that remains parked after the expiration of the Designated Transaction Term. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58694	D	MMBtu	\$.1400	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
58696	D	MMBtu	\$.1000	12/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
58696	D	MMBtu	\$.2000	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 22315**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 22316**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 10/17/2012  
**INITIAL SERVICE DATE:** 05/01/2009                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 02/27/2012  
**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Customer Name Change  
**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6019	Lending Fee: \$1.27/MMBtu. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$1.2700	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22323

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/08/2010

**INITIAL SERVICE DATE:** 05/01/2009      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30105	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6235	Base Rate: Fee set forth on transaction confirmation plus retention. Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.3800	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30105	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 22323****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22449

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2009      **RECEIVED DATE:** 01/29/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6340	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
73197	D	MMBtu	\$.0600	12/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26847	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22889

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2010      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pt. Escalations on Pt. 68872. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6377	<p>Rates: Shipper will pay a Priority Reservation Fee equal to the Priority Daily Quantity times the applicable Rate for the number of days in such time period (Daily Qty X Rate X # of Day's). Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22889

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1200	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$.1200	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1200	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1600	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			
68872	D	MMBtu	\$.2200	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			
78154	D	Dollar	\$10158.1000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22934

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/02/2010

**INITIAL SERVICE DATE:** 04/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31882	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
4766	\$300.00/month meter fee Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74334	D	Month	\$300.0000	04/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31882	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22935

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/17/2012

**INITIAL SERVICE DATE:** 04/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/27/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6018	Base Rate: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$ .7139	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
61354	D	MMBtu	\$ .4500	06/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22936

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2010      **RECEIVED DATE:** 06/02/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19035	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6384	Point Operator Blending \$0.04/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74336	D	MMBtu	\$.0400	03/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19035	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 22937

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 08/12/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2011

**CONTRACT COMMENT:** 5 years after Startup of assoc comprsr.

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract terms amended to a Thru System Priority. No other information has changed since the last filing

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19394	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6391	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.2500	07/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19394	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 22937**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23037

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 08/08/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Re-filing for the most recent escalation

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25065	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6360	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers. Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT): Charge / Amount All MMBtu \$0.28 per MMBtu; provided that the rate per MMBtu will escalate by \$0.02 each contract year beginning on June 1, 2011 Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System. Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable. Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX. Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month. Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey. Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Agreement A transportation agreement is required. Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) U S Silica Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter. Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>

**RATE ADJUSTMENT PROVISIONS:**

\$0.28 per MMBtu; provided that the rate per MMBtu will escalate by \$0.02 each contract year beginning on June 1, 2011

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23037

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56185	D	MMBtu	\$.3000	06/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25065	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23038

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2010      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Rate Change

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26847	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6379	Rate15 Base Rate: 23.5 cents/MMBtu for gas volume transported effective 1/1/2013. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70097	D	MMBtu	\$.2350	01/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26847	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23038

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23039

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2013

**CONTRACT COMMENT:** 3 years then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26841	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6420	Amendment Eff 6/1/2013 Base rate increased from 30 cents/MMBtu to 35 cents/MMBtu. Base Transportation Rate = \$0.35 MMBtu Annual Minimum Obligation 250,000 / MMBtu Base Rate Base Transportation Rate = \$0.30 MMBtu Incentive TransportationRate (After Annual Incentive Qty is delivered) = \$0.23 MMBtu Daily Pack & Draft Fee = \$0.25 MMBtu OFO Fee = \$0.50 MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58890	D	MMBtu	\$.3500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26841	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23039

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23040

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2015

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2014

**CONTRACT COMMENT:** Two years then two years

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Extending the contract term and escalating the rate

**OTHER(EXPLAIN):** Updated Rate Component language. Filed late due to administrative oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6421	Amendment June 1, 2014 Amended base transportation rate = \$0.10/MMBtu delivered Demand Charge = \$62,000.00 / month Base Rate Base Transportation Fee = \$0.26 MMBtu Transport Fee after Annual Minimum Quantity is Transported = \$0.15 MMBtu Hourly Draft Fee = \$0.25 MMBtu Daily Pack & Draft Fee = \$0.20 MMBtu OFO Fee = \$0.50 MMBtu Escalation: If base contract is extended the transport rate will increase to .27/MMBtu beginning June 1, 2012. Balancing Fee At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. Notwithstanding anything to the contrary in this Sections 7(viii) the fee described in this Section 7(viii) will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74499	D	MMBtu	\$,1000	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31950	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 23040**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23041

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2015

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2014

**CONTRACT COMMENT:** Two years then two years

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Extending the contract term and escalating the rate

**OTHER(EXPLAIN):** Escalation per contract. Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31950	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6422	Amendment June 1, 2014 Base Transportation Fee = \$0.10 / MMBtu delivered      Demand Charge = \$3,833.00 / month Base Rate Base Transportation Fee:      \$0.26/MMBtu      Transportation Fee after the Annual Minimum Quantity is transported: \$0.15/MMBtu*      Hourly Draft Fee:      \$0/25/MMBtu Daily Pack and Draft Fee      \$0.20/MMBtu OFO Fee \$0.50/MMBtu      Escalation: If base contract is extended the transport rate will increase to .27/MMBtu beginning June 1, 2012. Monthly Imbalance Fee      At the end of each Month, Shipper will pay Transporter \$0.25 for each MMBtu of the Cumulative Imbalance accrued by the end of such Month. The fee will not be applicable if the Cumulative Imbalance accrued by the end of such Month exceeds the quantity of Gas delivered to Shipper during the Month by less than (10%). Further, Shipper agrees that such ten percent (10%) tolerance will not be used to increase the level of service provided by Transporter. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74501	D	MMBtu	\$,1000	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31950	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23041

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23044

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18935	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23044

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23044

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23044

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23044

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23044

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50047	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23075

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2010      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/05/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19116	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6419	Rate Base Rate: \$0.22MMBtu effective 04/05/2012 Rate21 Base Rate: \$0.21/MMBtu Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Annual Minimum Obligation of 500,000/MMBtu each year

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58369	D	MMBtu	\$.2200	04/05/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19116	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23222

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2010      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 58473.

**OTHER(EXPLAIN):** Point Escalations on Point 58473. Added Del. Pt. 58473. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25688	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6096	Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge: An additional 1.5% interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Balancing: (a) Shipper must ensure that the quantities of gas delivered at the Delivery Point(s) during each hour are within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes. In addition to the Base Rate, Shipper will pay Transporter: (I) \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes; and (ii) an additional \$0.25 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 125% or less than 75% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (b) If Transporter notifies Shipper with respect to a particular hour that gas quantities delivered at the Delivery Point(s) must be within 10% of the confirmed nominated quantities for such hour at the Receipt Point(s), exclusive of the Retention Volumes ( an Operational Balancing Order), then in addition to the Base Rate and the charges set forth in Section 5(a)(1), Shipper will pay Transporter \$0.50 for each MMBtu delivered hereunder at the Delivery Point(s) during each hour that is greater than 110% or less than 90% of the confirmed nominated Receipt Point(s) quantities for such hour, less the Retention Volumes. (c) If, during any Month, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point(s) and the quantity of gas received by Transporter from Shipper at the Receipt Point(s), exclusive of the Retention Volumes, and if the numerical difference is more than 5% of the quantity of gas delivered at the Delivery Point(s) during such Month, Shipper will pay Transporter \$0.25 for each MMBtu delivered at the Delivery Point(s) that is in excess of or falls below, 5% of the quantity of gas received that the Receipt point(s), exclusive of the Retention Volumes. Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 23222**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25688	**CONFIDENTIAL**			
58473	D	MMBtu	\$.0600	06/15/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25688	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25688	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	10/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25688	**CONFIDENTIAL**			
62361	D	MMBtu	\$.1500	07/01/2010	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25688	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	25688	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23223

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2010      **RECEIVED DATE:** 11/26/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Customer Name Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34703	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6364	Base Rate: \$0.20/MMBtu for all gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.2000	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34703	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 23223****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23224

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2010      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 77647

**OTHER(EXPLAIN):** Point Escalations on Point 77647. Added Del. Pt. 77647. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31337	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6407	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1500	08/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31337	**CONFIDENTIAL**			
77647	D	MMBtu	\$.1500	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31337	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23224

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23227

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2010      **RECEIVED DATE:** 10/07/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18913	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 23227**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>															
6443	<p><b>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</b></p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="width: 30%;">Amount</td> <td></td> </tr> <tr> <td>Meter</td> <td>\$300.00 per meter</td> <td></td> </tr> <tr> <td>Total Meter Charge</td> <td>\$300.00 per meter</td> <td></td> </tr> <tr> <td>First 12 MMBtu per Billing MDU</td> <td>\$0.1739 per MMBtu</td> <td></td> </tr> <tr> <td>All Additional MMBtu</td> <td>\$0.1579 per MMBtu</td> <td></td> </tr> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive) Acme Brick Company, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>	Charge	Amount		Meter	\$300.00 per meter		Total Meter Charge	\$300.00 per meter		First 12 MMBtu per Billing MDU	\$0.1739 per MMBtu		All Additional MMBtu	\$0.1579 per MMBtu	
Charge	Amount															
Meter	\$300.00 per meter															
Total Meter Charge	\$300.00 per meter															
First 12 MMBtu per Billing MDU	\$0.1739 per MMBtu															
All Additional MMBtu	\$0.1579 per MMBtu															

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23227

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50007	D	MMBtu	\$.1739	08/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18913	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23228

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2010      **RECEIVED DATE:** 10/07/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32093	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6464	Base Rate: \$0.15/MMBtu for gas volume transported. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 5% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58468	D	MMBtu	\$.1500	09/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32093	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23228

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23230

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2010      **RECEIVED DATE:** 10/07/2010

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32095	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6476	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1600	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32095	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23230

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23237

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/20/2012

**INITIAL SERVICE DATE:** 08/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/17/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 67044 and 78154

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58565

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5914	Rates Base Rate: Fee set forth on transaction confirmation. Taxes Buyer will pay all subsequent taxes and any other subsequent sums assessed on the gas or its production or transportation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0600	08/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0550	10/17/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			
78154	D	MMBtu	\$.0800	05/16/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 23237****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23338

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2010      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2010

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 50621, 58565, and 68872

**OTHER(EXPLAIN):** Re-filing the Delivery Point Rate for 58533 at the most recent escalation. Late filed due to Administrative Oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25790	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6468	<p>Priority Reservation Fee The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by an amounts billed for such time period under NGPA Section 311 Interruptible Gas Transportation Service Agreement Priority Monthly Rates plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23338

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2100	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25790	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2100	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25790	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2100	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25790	**CONFIDENTIAL**			
68872	D	MMBtu	\$.2100	10/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25790	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23415

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2010      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18988	**CONFIDENTIAL**	Y	



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23415

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23415

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23415

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23415

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23415

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50158	D	MMBtu	\$ .0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	18988	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23654

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:** 12/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Del. Pt. 62361.

**OTHER(EXPLAIN):** Pt. Escalation on Del. Pt. 62361. Added Del. Pt. 62361. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34842	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6437	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23654

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .1000	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34842	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .0500	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34842	**CONFIDENTIAL**			
58565	D	MMBtu	\$ .1000	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34842	**CONFIDENTIAL**			
58576	D	MMBtu	\$ .0850	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34842	**CONFIDENTIAL**			
58879	D	MMBtu	\$ .0100	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34842	**CONFIDENTIAL**			
62361	D	MMbtu	\$ .0100	06/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34842	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23668

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2011      **RECEIVED DATE:** 03/15/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18941	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6483	Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. The first 5,000,000 MMBtu delivered annually the Base rate will be as set forth on the Transaction Confirmation. Excess of 5,000,000 MMBtu delivered annually the Incentive rate will be as set forth on the Transaction Confirmation. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 10% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50063	D	MMBTU	\$ .1500	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18941 **CONFIDENTIAL**					
50066	D	MMBTU	\$ .1500	01/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 18941 **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777                      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 23668

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23896

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2011      **RECEIVED DATE:** 05/01/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract Term extended and rates amended

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6535	Primary Term through March 31, 2013 Storage Reservation Fee = \$77,500/Month Maximum Daily Injection Quantity = 12,000 MMBtu/Day Maximum Daily Withdrawal Quantity = 24,000 MMBtu/Day Maximum Storage Inventory Quantity = 1,000,000 MMBtu Unauthorized Overrun Fee: \$0.25 /MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	Month	\$80000.0000	04/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23897

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2011      **RECEIVED DATE:** 05/21/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Term extended until March 31, 2013

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 58793

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6536	<p>RATES AND RETENTION: Storage Reservation Fee: \$ 80,000 Month Transportation for Injection Per Unit</p> <p>Fee: \$.01MMBtu Withdrawal and Transportation Per Unit Fee: \$.01/MMBtu Withdrawal and Transportation Per Unit</p> <p>Fee: As Negotiated (Delivery Points other than the Katy Area) (Katy Area Delivery Points) Retention</p> <p>Volumes: 1.5% of the quantities of Gas received at the Receipt Point(s) Unauthorized Overrun Fee:</p> <p>\$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu Header and Compression Fees:</p> <p>As shown in APT's Posted Zone Rates and Retentions where applicable Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee: As mutually agreed to by the Parties at the time of the transaction</p> <p>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58793	D	Month	\$.0100	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 23897**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 23898

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2011      **RECEIVED DATE:** 05/03/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32830	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6526	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77302	D	MMBtu	\$.0050	03/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32830	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 23898****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24100

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2011      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 72312.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6546	RATES (EFFECTIVE APRIL 1, 2013 TILL MARCH 31, 2014): Storage Reservation Fee: \$ 32,500/Month (April 2013 - March 2014) Unauthorized Overrun Fee: \$ 0.25 / MMBtu Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	Month	\$ .0100	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32958	**CONFIDENTIAL**			
72312	D	Month	\$17500.0000	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32958	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24100****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24101

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2011      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Updated Rate Component language.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6547	<p>RATES AND RETENTION (Effective 04/01/2013 to 03/31/2014): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu                      Withdrawal and Transportation Per Unit Fee: As Negotiated      Withdrawal and Transportation Per Unit Fee: As Negotiated                      (Delivery Points other than the Katy Area)      (Katy Area Delivery Points) Retention Volumes:                      1.5% of the quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$ 32,500/Month                      (April 2013 - March 2014) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee:                      \$0.50/MMBtu Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable                      Authorized Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee:                      No additional fee subject to APT's approval of hourly profile storage withdrawals RATES AND RETENTION                      (Effective 04/01/2014 to 03/31/2015): Transportation for Injection Per Unit Fee: \$ 0.01MMBtu Withdrawal and Transportation                      Per Unit Fee: As Negotiated      Withdrawal and Transportation Per Unit Fee: As Negotiated      (Delivery Points other than the                      Katy Area)      (Katy Area Delivery Points) Retention Volumes: 1.5% of the                      quantities of Gas received at the Receipt Point(s) Storage Reservation Fee: \$ 17,500/Month (April 2014 - March                      2015) Unauthorized Overrun Fee: \$0.25/MMBtu Operational Flow Order Fee: \$0.50/MMBtu                      Header and Compression Fees: As shown in APT's Posted Zone Rates and Retentions where applicable Authorized                      Overrun Fee: As mutually agreed to by the Parties at the time of the transaction Hourly Profile Fee:                      No additional fee subject to APT's approval of hourly profile storage withdrawals Late charge: an additional one and one                      half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing                      date. Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24101

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	Month	\$.0100	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32958	**CONFIDENTIAL**			
58793	D	Month	\$.0100	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32958	**CONFIDENTIAL**			
62361	D	Month	\$.0100	05/15/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32958	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24102

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2011      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34562	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24102

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24102

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><u>Applicability</u>                      This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u>                      This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u>                      Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u>                      Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u>                      A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24102

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24102

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24102

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77633	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34562	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24104

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2011      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32964	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24104

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT      RRC TARIFF NO: 24104**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24104

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24104

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24104

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77637	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32964	**CONFIDENTIAL**			
77639	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32964	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24143

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/26/2011

**INITIAL SERVICE DATE:** 06/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 08/01/2011

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 58533

**OTHER(EXPLAIN):** Filing also implements the Delivery Point Rates for the current escalations

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6411	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$ .1860	08/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 32956 **CONFIDENTIAL**					
58565	D	MMBtu	\$ .2010	08/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 32956 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24143

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24144

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/08/2011

**INITIAL SERVICE DATE:** 06/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This customer's contract terms are for Priority Monthly Rates plus Retention

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6414	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0800	07/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32956	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24144****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24145

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2011      **RECEIVED DATE:** 06/20/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 68872.

**OTHER(EXPLAIN):** Point Escalations on Point 68872. Added Del. Pt. 68872. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6563	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24145

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50463	D	MMBtu	\$ .1869	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			
50621	D	MMBtu	\$ .2500	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			
58533	D	MMBtu	\$ .2000	06/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			
68872	D	MMBtu	\$ 2.8500	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24168

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2011      **RECEIVED DATE:** 08/18/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative delay while the contract terms were being finalized.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25880	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24168

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6325	<p>This is a Competitive Negotiated Rate Effective Date: 05/01/2011</p> <p style="text-align: center;">RATE CT - COMPETITIVE TRANSPORTATION</p> <p><b>Application</b> Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline (Competitive), to a customer directly connected to Company's Pipeline System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.</p> <p><b>Type of Service</b> Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's bill will be calculated by adding the following meter and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT.):</p> <p><b>Charge Amount</b> Customer Charge \$7,500.00 each month effective as of the Commencement Date</p> <p><b>Transport Fee</b> \$0.17 per MMBtu delivered at the Delivery Point for the first Contract Year and 1/2 cents / MMBtu escalator on the second Contract Year and Year to Year thereafter through the contract term.</p> <p><b>Transport Fee</b> \$0.11 per MMBtu delivered at the Delivery Point for the first Contract Year with a 1/2 cents / MMBtu escalator on the second Contract Year and Year to Year thereafter through the contract term. For any volume transported in excess of the Minimum Annual Quantity that is received from Katy Area Receipt Points</p> <p><b>Retention Adjustment:</b> 1% for all system receipt points other than Katy Area Receipt Points. For Katy Area Receipt Points retention is 1/2%. Minimum Annual Quantity: 3,000,000 MMBtus each Contract Year.</p> <p><b>Franchise Fee Adjustment:</b> Plus an amount for franchise fees calculated in accordance with Rider FF.</p> <p><b>Tax Adjustment:</b> Full reimbursement as applicable.</p> <p><b>Surcharges:</b> Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b> A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b> In order to receive this Rate Schedule, customer must have the type of meter required by Company. If, in Company's reasonable judgment, adequate electronic measurement facilities are not already located at the Delivery Point, Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Competitive Affidavit</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24168

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted service pursuant to Texas Utilities Code Section 104.003(b).                      Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.                      Effective Date: For Bills Rendered On Or After 04/18/2011</p>
	<p>Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p>
	<p>Monthly Adjustment                      Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p>
	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
	<p>Monthly Rate                      The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider SUR b	<p>RIDER SUR - SURCHARGES</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p>
	<p>Monthly Calculation                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT                      APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability                      This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p>
	<p>Monthly Calculation                      Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24168

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57594	D	MMBtu	\$.1700	05/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25880	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24178

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2011      **RECEIVED DATE:** 08/26/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19119	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24178

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
6571	<p>This is a Competitive Negotiated Rate Effective Date: 08/01/2011 which the date of the contract</p> <p style="text-align: center;"><b>RATE CT - PIPELINE TRANSPORTATION (COMPETITIVE)</b></p> <p><b>Application</b> Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible service to end use customers. Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to 110% of the total Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month. The rider(s) listed below will be applicable to Customer regardless of the applicability provisions contained in the riders. (For the purpose of the Rider listed below, customer will be deemed to receive service under Atmos Pipeline PT Tariff.)</p> <table border="0"> <thead> <tr> <th>CHARGE</th> <th>AMOUNT</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$2.5367 per MMBTU of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$0.0000 per MMBTU of MDQ</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$2.5367 per MMBTU of MDQ (Footnote 1)</td> </tr> <tr> <td>Usage</td> <td>\$0.0150 per MMBTU of MMBtu</td> </tr> </tbody> </table> <p>Retention Adjustment: Plus 1% of gas received into Atmos Pipeline-Texas System.</p> <p>Rider Tax: Plus an amount for tax calculated in accordance with Rider TAX</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b> Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service. Special Conditions In order to receive service under Rate CT Pipeline Transportation (Competitive), Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p><b>Competitive Affidavit</b> Customer hereby warrants to Company that Customer qualifies for a discount to the otherwise applicable transportation rate pursuant to Company's Rate CT-Competitive Transportation Service. Customer has provided true and correct copies of any supporting information required by Company that Customer qualifies for discounted services pursuant to Texas Utilities Code Section 104.003(b).</p>	CHARGE	AMOUNT	Capacity	\$2.5367 per MMBTU of MDQ	Interim Rate Adjustment (IRA)	\$0.0000 per MMBTU of MDQ	Total Capacity Charge	\$2.5367 per MMBTU of MDQ (Footnote 1)	Usage	\$0.0150 per MMBTU of MMBtu
CHARGE	AMOUNT										
Capacity	\$2.5367 per MMBTU of MDQ										
Interim Rate Adjustment (IRA)	\$0.0000 per MMBTU of MDQ										
Total Capacity Charge	\$2.5367 per MMBTU of MDQ (Footnote 1)										
Usage	\$0.0150 per MMBTU of MMBtu										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24178

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>FOOTNOTE 1: This footnote will be used to document the annual IRA adjustment.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT   EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50564	D	MMBtu	\$.0150	08/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19119	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24179

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2011      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33023	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24179

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24179

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24179

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24179

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24179

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72346	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	33023	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24212

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 09/16/2011

**INITIAL SERVICE DATE:** 05/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5553	Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$ .2000	05/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Parking

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24238

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2011      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25877	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24238

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24238

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24238

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24238

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24238

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72342	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	25877	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24242

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2011      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31427	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24242

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72344	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	31427	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24395

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:** 11/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3670	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78170	D	MMBtu	\$ .0050	11/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24395****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24396

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:** 11/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33194	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6300	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78176	D	MMBtu	\$ .0050	11/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33194	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24396****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24398

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2011      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32956	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6410	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78178	D	MMBtu	\$.0050	02/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32956	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24398****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24399

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2010      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32566	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6442	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78180	D	MMBtu	\$.0050	08/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32566	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT**      **RRC TARIFF NO: 24399****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24400

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2010      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6452	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78182	D	MMBtu	\$.0050	08/01/2010	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32958	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24400****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24401

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2011      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6514	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78184	D	MMBtu	\$.0050	02/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33196	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 24401**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24404

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/14/2011      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33200	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6532	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78190	D	MMBtu	\$.0050	03/14/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33200	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT**      **RRC TARIFF NO: 24404****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24406

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2011      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33202	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6580	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Cumulative Imbalance Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78192	D	MMBtu	\$.0050	09/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33202	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777**      **COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT**      **RRC TARIFF NO: 24406****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24408

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/28/2011      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6584	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78194	D	MMBtu	\$.0050	09/28/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27382	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24408

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24409

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/28/2011      **RECEIVED DATE:** 10/17/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/15/2012

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 67044

**OTHER(EXPLAIN):** this filing also implements the current month Delivery Point Escalations on Point 67044

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6586	Lending Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61185	D	MMBtu	\$.0500	09/28/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					
67044	D	MMBtu	\$.1000	10/15/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27382 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Lending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 24409**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24410

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 05/21/2012

**INITIAL SERVICE DATE:** 11/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/16/2012

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Point 78154

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Points 78154

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6587	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0500	11/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27382	**CONFIDENTIAL**			
78154	D	Dollar	\$424.0000	05/16/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27382	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24410

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24411

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2011      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Memo and all Delivery Points.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19036	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6591	Rates per Transaction Confirmation Demand Rate: \$0.08/MMBtu Commodity Rate: \$0.03/MMBtu Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24411

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0300	10/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19036	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0300	10/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19036	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0300	10/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19036	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24412

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2011      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Primary Term ending 10/31/2014

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26839	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6602	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated November 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .1200	11/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 26839 **CONFIDENTIAL**					
58533	D	MMBtu	\$ .1200	11/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 26839 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24412

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24413

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/28/2011      **RECEIVED DATE:** 11/17/2011

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33204	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6604	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78196	D	MMBtu	\$.0050	10/28/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33204	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24413****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24481

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/18/2012

**INITIAL SERVICE DATE:** 12/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30105	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6231	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24481

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMbtu	\$.3300	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30105	**CONFIDENTIAL**			
62361	D	MMbtu	\$.3300	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30105	**CONFIDENTIAL**			
65684	D	MMbtu	\$.1800	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30105	**CONFIDENTIAL**			
78270	D	MMbtu	\$.3300	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30105	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24482

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/13/2012

**INITIAL SERVICE DATE:** 12/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31341	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5555	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78594	D	MMBtu	\$ .0050	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31341	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24482

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24483

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/13/2012

**INITIAL SERVICE DATE:** 12/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6055	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78596	D	MMBtu	\$.0050	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24483****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24484

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 01/16/2012

**INITIAL SERVICE DATE:** 12/01/2011      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33289	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5982	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78174	D	MMBtu	\$.0050	12/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33289	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24597

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:** 01/16/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Points 67044.

**OTHER(EXPLAIN):** Pt. Escalations on Pts. 67044. Added Del. Pt. 67044.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6444	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 24597**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50791	D	MMBtu	\$ .0700	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58473	D	MMBtu	\$ .0500	05/15/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58565	D	MMBtu	\$ .1500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58602	D	MMBtu	\$ .0200	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58879	D	MMBtu	\$ .0100	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58879	D	MMBtu	\$ .1500	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
62361	D	MMbtu	\$ .0700	03/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
67044	D	0MMBtu	\$ .0500	06/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
67044	D	0MMBtu	\$ .0600	05/01/2013	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
67044	D	MMBtu	\$ .0700	01/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24597

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	0MMBtu	\$.0651	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32958	**CONFIDENTIAL**			
67046	D	MMbtu	\$.0700	01/16/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32958	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24598

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2012      **RECEIVED DATE:** 02/02/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33331	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6612	Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78738	D	MMBtu	\$.0050	01/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33331	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24598****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24599

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2012      **RECEIVED DATE:** 02/02/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26871	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6617	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract which provides for all volumes received in Zone 5 to incur a \$0.25 fee and volumes received at all other non-Zone 5 points will incur a \$0.20 fee. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78645	D	MMBtu	\$,2000	02/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26871	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24599****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24600

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2012      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 01/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer name change from 33333 to 35117. Updated Del. Pt. No. 77722 eff. date.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6594	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77722	D	MMBtu	\$.4000	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35117	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24600

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24792

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2012      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19313	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24792

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24792

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24792

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24792

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50887	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24793

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/17/2014

**INITIAL SERVICE DATE:** 03/14/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 02/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Adding Delivery Points 58565 and 62361.

**OTHER(EXPLAIN):** Point Escalations on Points 50621, 58565. Added Del. Pts. 58565 and 62361. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32958	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6446	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 24793**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .2500	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58533	D	MMBtu	\$ .0500	03/14/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58565	D	MMBtu	\$ .1750	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58565	D	MMBtu	\$ .0772	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
58602	D	MMBtu	\$ .0500	03/14/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
62361	D	MMbtu	\$ .2000	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
62361	D	MMbtu	\$ .1200	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
67044	D	MMBtu	\$ .0600	08/14/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					
78154	D	MMBtu	\$ .2165	02/01/2014	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    32958                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24793

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24794

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/17/2012

**INITIAL SERVICE DATE:** 03/14/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19019	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6574	Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot. Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79301	D	MMBtu	\$.1200	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19019	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24795

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/17/2012

**INITIAL SERVICE DATE:** 03/14/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19384	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6615	Point Operator Blending \$0.15/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1150 Btu per cubic foot.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79303	D	MMBtu	\$.1500	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19384	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 24796**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 04/17/2012  
**INITIAL SERVICE DATE:** 03/14/2012                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33688	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6626	Point Operator Blending \$0.03/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 2.5% total CO2 Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 2.5% total CO2 , but less than 3% total CO2

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79305	D	MMBtu	\$.0600	03/14/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33688	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24797

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2012      **RECEIVED DATE:** 04/17/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29595	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6627	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78553	D	MMBtu	\$.1100	03/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29595	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24797****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24813

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:** 04/17/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalation on Point 87322.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32404	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6127	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58879	D	MMBtu	\$.0800	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32404	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0800	10/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32404	**CONFIDENTIAL**			
87322	D	MMBtu	\$.0851	07/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32404	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24813

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24842

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:** 04/17/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24842

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24842

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24842

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24842

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24842

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70099	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	30109	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24845

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:** 04/17/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33732	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24845

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p>
	<p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p>
	<p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p>
	<p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p>
	<p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p>
	<p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p>
	<p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>
	<p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p>
	<p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p>
	<p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p>
	<p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p>
	<p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p>
	<p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p>
	<p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p>
	<p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>
	<p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p>
	<p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	<p>Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24845

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.                      2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate                      The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability                      This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24845

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR b	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;">RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24845

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79369	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33732	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 24999

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/17/2012

**INITIAL SERVICE DATE:** 05/16/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Customer Name Change filed incorrectly on initial filing. Late filed due to administrative oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34090	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6653	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68872	D	MMBtu	\$.0800	06/15/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34090	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 24999****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25101

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/20/2012

**INITIAL SERVICE DATE:** 05/16/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing implements the current month Delivery Point Escalations on Point 79520

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33874	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6646	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79520	D	MMBtu	\$.1500	07/16/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33874	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25101

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25226

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 07/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2014

**CONTRACT COMMENT:** 3 years then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pt. Escalation Del. Pt. 79671. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33132	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6613	CONSIDERATION: As a consideration for ATMOS' willingness to endeavor to accept gas from NGG at the Receipt Point on a priority basis, NGG agrees to pay ATMOS, each Billing Month a fee (hereinafter, the Monthly Priority Fee). The Monthly Priority Fee will be payable each Billing Month and invoiced whether any volume of gas is received at the Receipt Point or not. Beginning Date Ending Date Term Priority Volume # Per day Monthly Priority Fee June 1, 2012 May 31, 2013 12 months 4,600 \$7,820.00 June 1, 2013 May 31, 2014 12 months 4,100 \$6,970.00 June 1, 2014 May 31, 2015 12 months 3,600 \$6,120.00

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79671	R	Month	\$6120.0000	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33132	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25227

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2012      **RECEIVED DATE:** 04/29/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 3 years then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalation on Point 79673. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33953	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6621	As a consideration for ATMOS' willingness, subject to the General Terms attached hereto, to accept gas from Customer at the Receipt Point on a priority basis, Customer agrees to pay ATMOS, each Billing Month a fee (hereinafter, the Priority Fee). The Priority Fee will be payable each Billing Month and invoiced whether any volume of gas is received at the Receipt Point or not. The Priority Fee will be equal to the sum of the Daily Priority Fees for each day of the Billing Month during the term of this Agreement. Each Daily Priority Fee will equal the product of the Rate per MMBtu for the applicable period and the Priority Volume for that day. All of which is described below: June 1, 2012 - Aug 31, 2012 @ 27 cents for 3,500 Daily Priority Volume Sep 1, 2012 - Feb 28, 2013 @ 29 cents for 2,000 Daily Priority Volume Mar 1, 2013 - Aug 31, 2013 @ 29 cents for 4,500 Daily Priority Volume Sep 1, 2013 - Feb 28, 2014 @ 28 cents for 7,500 Daily Priority Volume Mar 1, 2014 - May 31, 2015 @ 28 cents for 10,000 Daily Priority Volume However: (a) Customer shall have the right (option) during, each of the four periods described in the Table to increase the daily Priority Volume for such period once each calendar month, upon at least 15 days prior written notice to ATMOS. Upon such an increase in the Priority Volume, the then existing Rate per MMBtu and Daily Priority Fee will be revised to equal the Rate per MMBtu and Daily Priority Fee corresponding to such an increased Priority Volume as set forth in the Table. (b) Customer shall also have a one-time right to fix the Priority Volume for the full remaining term of the Agreement at the then current Priority Volume, upon at least thirty (30) days prior written notice to ATMOS. In the event Customer exercises such one-time right (option), the right (option) described in (a) shall terminate and no longer have any force or effect; and the Daily Priority Fee will become \$0.27/MMBtu times the Priority Volume so established for the remaining term of the Agreement. (c) Notwithstanding (a) and/or (b), in no event may the Priority Volume be increased to more than 10,000 MMBtu per day or be less than 3,500 MMBtu per day. (d) Further, no increased Priority Volume described in (a) or (b) will be effective until the beginning of the next calendar month after the applicable notice to ATMOS.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79673	R	MMBtu	\$ .2800	03/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25227

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25228

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2012      **RECEIVED DATE:** 07/12/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 7 years then year to year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19176	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6648	The Priority Fee will be equal to the sum of the Daily Priority Fees for each day of the Billing Month during the term of the agreement. Each Daily Priority Fee will equal the product of the Rate per MMBtu (twenty-five cents) for the applicable period and the Priority Volume for that day. Customer shall have an option to increase the Priority Volume above 600 MMBtu/day, but to no greater than 1,500 MMBtu/day three times during the first thirty-six months of the Primary Term. Customer shall also have the option to decrease the Priority Volume to less than 1,500 MMBtu/day, but not to less than 400 MMBtu/day four times during the last forty-eight months of the Primary Term. If necessary, Atmos retains the right to reduce or curtail the Priority Volume, if and as long as the Priority Volume is 1,500 MMBtu/day, for a period of no longer than ten days annually.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79675	R	MMBtu	\$.2500	05/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19176	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 25228**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25229

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 04/09/2014

**INITIAL SERVICE DATE:** 06/15/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Delivery Point Charge and Rate Component.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30105	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6650	Priority LT Demand plus Retention Rates: Commodity Rate of \$0.10/MMBtu and Priority Reservation Fee of \$0.18/MMBtu. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	Month	\$ .1000	06/15/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30105	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25229

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25353

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:** 07/18/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Delivery Point 67044.

**OTHER(EXPLAIN):** Point Escalations on Point 67044. Added Del. Pt. 67044.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33196	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6506	Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0800	01/16/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33196	**CONFIDENTIAL**			
67044	D	MMBtu	\$.0700	04/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33196	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 25353****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25354

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2012      **RECEIVED DATE:** 07/25/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2014

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/30/2014

**CONTRACT COMMENT:** One year; Extended to June 30, 2015.

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Extending contract to June 30, 2015.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19057	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6631	<p>Rates:</p> <p>(a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).</p> <p>(b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period.</p> <p>The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated January 1, 2011 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers.</p> <p>Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.</p> <p>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25354

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62361	D	MMBtu	\$.1200	07/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19057	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25355

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/30/2012

**INITIAL SERVICE DATE:** 07/18/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Until 5/31/2015

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6662	<p>Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s).</p> <p>(b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated June 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder.</p> <p>An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.</p> <p>Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.</p> <p>Taxes: 100% Tax Reimbursement.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 25355**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61354	D	MMBtu	\$.1800	07/18/2012	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	18930	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25357

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2012      **RECEIVED DATE:** 08/30/2012

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34004	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6672	Point Operator Blending \$0.12/MMBtu for volumes of such gas that contains 1115 Btu per cubic foot, but less than 1130 Btu per cubic foot. Point Operator Blending \$0.06/MMBtu for volumes of such gas that contains more than 1100 Btu per cubic foot, but less than 1115 Btu per cubic foot.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80369	D	MMBtu	\$.1200	08/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34004	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25457

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2012      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25457

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25457

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25457

**CURRENT RATE COMPONENT**

RATE COMP. ID	DESCRIPTION
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25457

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p>
	<p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p>
	<p><b>Applicability</b>                  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p>
	<p><b>Monthly Calculation</b>                  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>
	<p><b>GUD 10132</b>                  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25457

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80623	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	30109	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25458

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/16/2012

**INITIAL SERVICE DATE:** 09/01/2012      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32566	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6693	Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable compression fees, as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated the Transaction Confirmation(s) plus (ii) applicable taxes, if any. In the event any deficiency in Shipper's Priority Daily Quantity obligation accrues solely as the result of an interruption of Priority volumes by Transporter under this Agreement, the amount by which the volumes Shipper tenders for transportation under this Agreement are so interrupted, will, for the purpose of determining whether Shipper has transported the Priority Daily Quantity, be added to the volume of gas actually transported; provided, however, in order to receive such credit, said interruption must occur through no fault of Shipper or its agents, designees, or suppliers. It is understood and agreed by the parties that the rates provided for herein have been reached through arms length negotiations and that neither party had an unfair advantage during the negotiations thereof. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25458

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.0500	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32566	**CONFIDENTIAL**			
58533	D	MMBtu	\$.0500	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32566	**CONFIDENTIAL**			
58565	D	MMBtu	\$.0500	09/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32566	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25508

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2012      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25508

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25508

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25508

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25508

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80683	D	MMBtu	\$0.163	11/01/2014	Y
<u>DESCRIPTION:</u>	**CONFIDENTIAL**				
Customer	34109	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25688

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2012      **RECEIVED DATE:** 01/15/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 3 years then year to year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6699	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Demand rate of .10 per MMBtu Commodity rate of .02 per MMBtu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	D	MMBtu	\$.1200	12/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26338	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 25688****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25689

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2012      **RECEIVED DATE:** 01/15/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 3 years then year to year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6701	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated December 1, 2012 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Priority Reservation Rate: 10 MMBtu Commodity Rate: .02 MMBtu Excess Rate: .15 MMBtu Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65684	D	MMBtu	\$ .1000	12/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 25689**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25690

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2012      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29693	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25690

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63052	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	29693	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25711

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 01/31/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 3 years

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25894	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6713	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated June 1, 2013 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1200	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25894	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 25711****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25712

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2013      **RECEIVED DATE:** 01/31/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33132	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6724	As a consideration for ATMOS' accepting gas from COMPANY that does not meet ATMOS' pipeline quality specifications (as set out in the General Terms) and to blend such gas with other gas in its pipeline system during any billing month, COMPANY agrees to pay ATMOS a blending fee for volume of gas delivered to ATMOS at the Receipt Point that contains more than 2% and less than 4% total CO2, as follows: (a) \$0.05 per MMBtu for gas that contains more than 2%, but less than 3% CO2; (b) \$0.07 per MMBtu for gas that contains 3% or more, but less than 3.40% CO2; (c) \$0.08 per MMBtu for gas that contains 3.40% or more, but less than 3.80% CO2; and (d) \$0.10 per MMBtu for gas that contains 3.80% or more, but less than 4%. In determining the blending fee for any given month, ATMOS will use the highest average monthly CO2 level for the most current three months.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79671	D	MMBtu	\$.0700	02/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	33132	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Blending

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 25712**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25713

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2012      **RECEIVED DATE:** 02/10/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This filing is being made pursuant to violations noted in Audit 14-032. Administrative oversight, corrected Tier 1 & Tier 2 rates.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30227	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6695	Shipper will pay a Base Rate as set forth on the Transaction Confirmation based upon the quantity of gas received at the Receipt Point(s) plus retention. Incentive Tier 1 and Tier 2 Incentive Rates per Transaction Confirmation. Annual Minimum Quantity 10,000,000 MMBtu. Base Rates: Zone 1: \$0.145; Zone 2: \$0.135; Zone 3,4,6 & pools: \$0.11; Zone 5: \$0.13; Zone 7: \$0.15; Zone 8: \$0.085. For the purposes of calculation of the appropriate transportation rate, the AMQ and the Daily Pack Fees and Hourly Drft Fees the quantities of Gas delivered and received under this Agreement and contract #2969 (NGPA311 Interruptible Gas Transportation Service Agreement) will be aggregated as appropriate. Tier 1 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0.10; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Tier 2 Rates: \$0.135; Zone 2: \$0.125; Zone 3,4,6 & pools: \$0.095; Zone 5: \$0.12; Zone 7: \$0.095; Zone 8: \$0.075. Imbalance-Monthly Shipper must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. If a Monthly Imbalance exists, and Shipper's deliveries to Transporter at the Receipt Point(s) during such month are in excess of, or deficient by, more than 5% of the transportation quantities delivered by Transporter to Shipper at the Delivery Point during said month, then Shipper will pay Transporter \$0.25 for each MMBtu delivered hereunder at the Delivery Point that is in excess of, or falls below, 10% of the quantity of gas received hereunder at the Receipt Point(s), exclusive of the Retention Volumes. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78643	D	MMBtu	\$ .1500	11/01/2012	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30227	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25713

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25825

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2013      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34337	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25825

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25825

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25825

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25825

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25825

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85654	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34337	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25826

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2013      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25595	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25826

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25826

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25826

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25826

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85656	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	25595	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25878

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2013      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2014

**CONTRACT COMMENT:** Primary Term of 5 Contract years

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer name change from 34385 to 35120 and updated Del. Pt. effective date.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35120	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6707	Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.1600	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35120	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 25878**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25879

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2013      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19283	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25879

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25879

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25879

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132 The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25879

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)         \$30.25
	Rate CGS - Other (West Texas Gas)     \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50845	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	19283	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25880

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2013      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34387	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25880

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25880

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>														
	RATE PT - PIPELINE TRANSPORTATION														
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> </td> <td></td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 		Usage	\$ 0.0163 per MMBtu
Charge	Amount														
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)														
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ														
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)														
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ														
Usage	\$ 0.0163 per MMBtu														

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25880

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
Rider RA a	<p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider REV 10295	<p style="text-align: center;"><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;"><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25880

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

Rider SUR c

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25880

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85822	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34387	**CONFIDENTIAL**			
85824	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34387	**CONFIDENTIAL**			
85826	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34387	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25881

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/2013      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34389	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25881

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25881

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><u>Applicability</u> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><u>Type of Service</u> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><u>Monthly Rate</u> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><u>Imbalance Fees</u> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><u>Monthly Imbalance Fees</u> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><u>Curtailement Overpull Fee</u> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><u>Replacement Index</u> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><u>MDQ Adjustment</u> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><u>Agreement</u> A transportation agreement is required.</p> <p><u>Notice</u></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25881

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25881

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>  This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>  Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>  The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 25881

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85828	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34389	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26024

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2013      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34454	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26024

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26024

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p><b>Application</b> Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p><b>Type of Service</b> This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="padding-left: 20px;">Charge</td> <td style="padding-left: 40px;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b> In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	Usage	\$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
Usage	\$ 0.0276 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26024

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.                      2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate                      The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability                      This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26024

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR b	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability</p> <p>This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p>
Rider TAX a	<p><b>RIDER TAX - TAX ADJUSTMENT</b> APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26024

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86005	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34454	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26141

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2013      **RECEIVED DATE:** 06/27/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26338	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6704	Priority LT Demand plus Retention Rates: (a) Shipper shall pay Transporter for services rendered hereunder during any time period an amount equal to the sum of (i) the Priority Reservation Fee for such time period and (ii) an amount equal to the quantity of gas delivered during such time period in excess of the Priority Daily Quantity times the rate per MMBtu and any applicable compression fees, as set forth on the Transaction Confirmation(s). (b) The Priority Reservation Fee for any time period shall be equal to (i) the Priority Daily Quantity for such time period times (ii) the rate per MMBtu plus any applicable compression fees, all as set for the on the Transaction Confirmation(s) times (iii) the number of days in such time period. The Priority Reservation Fee for any time period shall be reduced by any amounts billed for such time period under the NGPA Section311 Interruptible Gas Transportation Service Agreement dated October 1, 2010 between Shipper and Transporter. The Priority Reservation Fee for any time period shall also be reduced by an amount equal to the rate per MMBtu plus any applicable compression fees, as set forth on the Transaction Confirmation(s) times the quantity of gas not delivered by Transporter to Shipper during such time period due to Transporter's force majeure, interruption or curtailment which occurs through no fault of Shipper or its agents, designees or suppliers. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .1200	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26338	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26141

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26172

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/22/2013

**INITIAL SERVICE DATE:** 06/02/2013      **TERM OF CONTRACT DATE:** 07/01/2013

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34525	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GS-08C	Pipeline Sales Daily Volume: 20,000 MMBtu/day. Monthly Volume: 600,000 MMBtu/month. Price: \$3.48/decatherm. Taxes Taxes: 100% Tax Reimbursement. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$3.4800	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34525	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26173

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/22/2013

**INITIAL SERVICE DATE:** 06/11/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-month then 30 day's notice

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26885	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GS-12D	RATE: 300,000 Dths month @3.44/MMBtu

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86233	D	MMBtu	\$3.4400	06/11/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26885	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26272

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/30/2013

**INITIAL SERVICE DATE:** 06/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-month then 30 day's notice

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34619	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6757	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2 Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 20 days of the monthly billing date.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85715	R	MMBtu	\$.0500	06/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34619	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26273

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 08/30/2013

**INITIAL SERVICE DATE:** 08/01/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-month then 30 day's notice

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6742	Priority Capacity and Transportation Agreement Rates: (a) Shipper shall pay Transporter for services rendered for the quantities of gas transported from the Receipt Points and Delivery Points as set forth on the Transaction Confirmation(s) a rate equal to 17 cents per MMBtu from Receipt Points 1, 2, 3, and 4 and a rate equal to 15 cents per MMBtu from Receipt Point 5. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 10% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50504	D	MMBtu	\$ .1700	08/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19074	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 26273**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26322

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2013      **RECEIVED DATE:** 10/16/2013

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** ONE YEAR THEN MONTH TO MONTH

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32456	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6758	Point Operator Blending \$0.05/MMBtu for volumes of such gas that contains more than 2% total CO2 , but less than 3% total CO2

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86401	R	MMBtu	\$.0500	07/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	32456	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26351

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2002      **RECEIVED DATE:** 04/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 09/01/2013

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Point Escalations on Point 86463. Late filed due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19102	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3655	TransactionFee Base Rate: Fee set forth on transaction confirmation plus retention. Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86463	D	MMBtu	\$.0350	09/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19102	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26374

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:** 11/02/2013      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Added Del. Pt. 58533.

**OTHER(EXPLAIN):** Pt. Escalation on Del. Pt. 58533. Added Del. Pt. 58533.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6773	Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58533	D	MMBtu	\$.0600	07/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34700	**CONFIDENTIAL**			
58565	D	MMBtu	\$.1500	11/02/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34700	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26374****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26492

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2013      **RECEIVED DATE:** 01/24/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** 10/01/2013-9/18/2013, ext. 2 or 1 yr per

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34736	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6666	Rate Text - IT Rates plus Retention Rates: Intrastate Transportation Rates and Retention are set forth on the Transaction Confirmation attached to the contract. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Rate Adjustment Provisions - N/A

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86554	D	MMBtu	\$.1650	12/01/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34736	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 26492**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26493

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/18/2013      **RECEIVED DATE:** 01/24/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25756	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6763	As consideration for the right to nominate and deliver up to 1,500 MMBtu/day of gas to Atmos at the Receipt Point, subject to the other terms of this Agreement, LFI agrees to pay Atmos each calendar month, or part thereof, a sum of money (in dollars) equal to thirty (30) cents (\$0.30) per MMBtu multiplied by the number of MMBtu of gas actually received by Atmos from LFI under this Agreement (the Monthly Payment), in addition to the fees charged for other services under the terms of other written agreements. As additional consideration, LFI agrees to have Atmos receive under this Agreement and transport under the terms and conditions of a separate, written transportation agreement all gas produced from all depths of the acreage within the 695.0 Acre Lehnertz-Faulkner, Inc. Kelly Gas Unit No. 1, in Henderson County, Texas, which is described in Exhibit B.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86556	R	MMBtu	\$ .3000	11/18/2013	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25756	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26493****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26622

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/16/2013      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34783	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26622

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26622

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                    \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26622

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p>
	<p>Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p>
Rider RA a	<p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p>
	<p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p>Rider REV - REVENUE ADJUSTMENT</p>
	<p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p>
	<p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p>
	<p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p>
	<p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p>
	<p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26622

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider SUR c	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26622

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86463	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	34783	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26627

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2014      **RECEIVED DATE:** 03/13/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2014

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6779	Priority LT Demand plus Retention Rates: Shipper shall pay Transporter for services rendered hereunder, with regard to gas delivered at the Point(s) of Delivery, at the rate(s) per MMBtu, plus any applicable fees (i.e. compression, header), as set forth on the Transaction Confirmation(s). If Shipper should transport less than the Priority Daily Quantity, (PDQ) as set forth in the Transaction Confirmation(s), then Transporter will bill Shipper for the deficient quantities an amount equal to (i) the product obtained by multiplying the deficient volume by the rate as stated in the Transaction Confirmation(s) plus (ii) applicable taxes, if any. If shipper transports gas to Secondary Delivery Point - Nextera EG Receipt Sta. # NEXTERA EG then Shipper will be charged at a rate of 12 cents/MMBtu. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.1700	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34700	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 26627**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26628

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2014      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Removed Other designation in the Type of Service Provided section

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19255	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26628

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6777 COMPANY NAME: ATMOS PIPELINE - TEXAS

TARIFF CODE: TT RRC TARIFF NO: 26628

CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="padding-right: 20px;">Charge</td> <td style="text-align: center;">Amount</td> </tr> <tr> <td>Capacity</td> <td style="text-align: center;">\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td style="text-align: center;">\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td style="text-align: center;">\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td style="text-align: center;">\$ 3.8656 per MMBtu of MDQ</td> </tr> </table> <p>Usage <span style="float: right;">\$ 0.0163 per MMBtu</span></p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26628

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26628

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26628

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86756	D	MMBtu	\$ .0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	19255	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26629

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2014      **RECEIVED DATE:** 03/13/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25644	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6765	Priority Rates plus Retention Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$ .1800	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25644	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26629****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26630

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/13/2014      **RECEIVED DATE:** 03/13/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34700	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6782	Pooling Rate: \$0.0050 Pooling and Transfer fee for volumes delivered. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler must maintain a monthly balance of the gas transported hereunder. A Monthly Imbalance will exist hereunder when, during any month of the term hereof, there is a numerical difference between the quantity of gas delivered by ATMOS to Pooler at the Pool Delivery Point and the quantity of gas received by ATMOS from Pooler (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes. Any such Monthly Imbalance must be corrected as soon as possible, but no later than the end of the month immediately following the month in which it occurs. At the end of each month, Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86780	D	MMBtu	\$.0050	01/13/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34700	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26630****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26688

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2007      **RECEIVED DATE:** 07/17/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/15/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pt. Escalation Del. Pt. 67044. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31331	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6054	Late Charge Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67044	D	MMBtu	\$.4100	06/15/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31331	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26693

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/25/2004      **RECEIVED DATE:** 04/11/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34839	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26693

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
6771	<p>This is a Competitive Negotiated Rate Effective Date: 01/01/2014 which is the date of the contract</p> <p style="text-align: center;">RATE CT - PIPELINE TRANSPORTATION (NEGOTIATED)</p> <p>Application</p> <p>Applicable, in the event that Company has entered into a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p>Type of Service Where service of the quantity and type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following meter, capacity, and MMBtu charges to the amounts and quantities due under the riders listed below (For the purposes of the riders listed below, Customer will be deemed to receive service under Rate PT):</p> <table border="0" data-bbox="292 829 755 898"> <thead> <tr> <th>CHARGE</th> <th>AMOUNT</th> </tr> </thead> <tbody> <tr> <td>ALL MMBtu</td> <td>\$ 1.29 per MMBtu</td> </tr> <tr> <td>Customer Charge</td> <td>\$35.00 per month</td> </tr> </tbody> </table> <p>Retention Adjustment: 1% of the gas received into the Atmos Pipeline - Texas System.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF, if applicable.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p>Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate CT Pipeline Transportation (Negotiated) - 06771-00, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Rider FF      RIDER FF - FRANCHISE FEE ADJUSTMENT    Rev. 0 Date: 05/25/04    Effective Date: 05/25/04</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon</p>	CHARGE	AMOUNT	ALL MMBtu	\$ 1.29 per MMBtu	Customer Charge	\$35.00 per month
CHARGE	AMOUNT						
ALL MMBtu	\$ 1.29 per MMBtu						
Customer Charge	\$35.00 per month						



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26693

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
	<p>Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment                      Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p>								
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate                      The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p>								
Rider SUR c	<p>RIDER SUR - SURCHARGES</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 06/13/2013</p> <p>Applicability                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p>Monthly Calculation                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p>GUD 10132                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0"> <tr> <td>Rate CGS - Mid-Tex</td> <td>\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td>\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td>\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td>\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p>RIDER TAX - TAX ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p>Monthly Calculation                      Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>								

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26693

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86755	D	MMBtu	\$1.2900	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34839	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26705

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/2014      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35011	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26705

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><b>Applicability</b> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table border="0" style="width: 100%;"> <tr> <td>Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p><b>RIDER TAX - TAX ADJUSTMENT</b> APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p><b>Applicability</b> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><b>Monthly Calculation</b> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>								
Definitions	<p style="text-align: center;"><b>DEFINITIONS</b></p> <p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p><b>AGREEMENT FOR GAS SERVICE.</b> A written contract between Company and Customer under which Company provides Gas Service.</p> <p><b>APPLICANT.</b> A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p><b>CITY GATE CUSTOMER.</b> A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p><b>COMMISSION.</b> The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p><b>CUSTOMER.</b> An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p><b>GAS DAY.</b> The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 26705**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p><b>GAS SERVICE.</b> The transportation of natural gas by Company for Customer.</p> <p><b>INDUSTRIAL CUSTOMER.</b> A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p><b>MAKE-UP VOLUMES.</b> The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p><b>PT. METER.</b> A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p><b>PIPELINE SYSTEM.</b> The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p><b>POINT OF DELIVERY.</b> Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p><b>RATE SCHEDULE.</b> A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p><b>RECEIPT NOMINATION.</b> The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p><b>STATE AGENCY.</b> (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p><b>TRANSPORTATION AGREEMENT.</b> The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>												
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;"><b>RATE PT - PIPELINE TRANSPORTATION</b></p> <p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td>Usage</td> <td>\$ 0.0163 per MMBtu</td> </tr> </tbody> </table>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	Usage	\$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
Usage	\$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26705

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.
	Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.
	Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.
	Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.
	Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.
	<p><b>Imbalance Fees</b>                      All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b>                      Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b>                      Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b>                      In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b>                      If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b>                      A transportation agreement is required.</p> <p><b>Notice</b>                      Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b>                      In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p><b>Note:</b>                      1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.                      2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p>
Rider MF	<p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.                      Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p><b>Monthly Adjustment</b>                      Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p><b>RIDER RA - RETENTION ADJUSTMENT</b></p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26705

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p>
	<p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p>
	<p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p>
	<p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p>
	<p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p>
	<p>Adjustment Review Process</p>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p>
	<ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol>
	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26705

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>1. request a copy of the complete filing and the address for making such a request;</p> <p>2. file a reply and the address for filing a reply; and</p> <p>3. request a hearing and the address for making such a request.</p> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87094	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35011	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26844

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2014      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30109	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS**

**TARIFF CODE: TT                      RRC TARIFF NO: 26844**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
Rate PT 10377	<p>Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014</p> <p style="text-align: center;"><b>RATE PT - PIPELINE TRANSPORTATION</b></p> <p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                      \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26844

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p>
<p>Definitions</p>	<p style="text-align: center;"><b>DEFINITIONS</b></p> <p><b>APPLICABLE TO:</b> Entire System <b>EFFECTIVE DATE:</b> 04/18/2011</p> <p><b>AGREEMENT FOR GAS SERVICE.</b> A written contract between Company and Customer under which Company provides Gas Service.</p> <p><b>APPLICANT.</b> A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p><b>CITY GATE CUSTOMER.</b> A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p><b>COMMISSION.</b> The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p><b>CUSTOMER.</b> An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p><b>GAS DAY.</b> The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p><b>GAS SERVICE.</b> The transportation of natural gas by Company for Customer.</p> <p><b>INDUSTRIAL CUSTOMER.</b> A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p><b>MAKE-UP VOLUMES.</b> The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p><b>PT. METER.</b> A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p><b>PIPELINE SYSTEM.</b> The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p><b>POINT OF DELIVERY.</b> Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p><b>RATE SCHEDULE.</b> A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p><b>RECEIPT NOMINATION.</b> The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26844

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p><b>STATE AGENCY.</b>                      (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p><b>TRANSPORTATION AGREEMENT.</b>                      The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011.                      Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;"><b>Rider MF - MUNICIPAL FEE ADJUSTMENT</b></p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment                      Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p><b>RIDER RA - RETENTION ADJUSTMENT</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p><b>Rider REV - REVENUE ADJUSTMENT</b></p> <p>Applicability                      This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism                      Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26844

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission's decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission's decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
Rider SUR c	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26844

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75379	D	MMBtu	\$0.163	11/01/2014	Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	30109	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26845

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2014      **RECEIVED DATE:** 05/30/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19165	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6817	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50621	D	MMBtu	\$.2000	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19165	**CONFIDENTIAL**			
58533	D	MMBtu	\$.2000	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19165	**CONFIDENTIAL**			
58565	D	MMBtu	\$.2000	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19165	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26845****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26898

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/01/2005      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19421	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5337	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58683	D	MMBtu	\$.0500	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19421	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26898****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26899

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2008      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35111	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6159	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
72303	D	MMBtu	\$.1400	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35111	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26899****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26900

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2011      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27382	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6517	Rates: Priority Daily Quantity for such time period times (x) rate per MMBtu as set for the on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58565	D	MMBtu	\$.0800	02/01/2011	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	27382	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26900****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26901

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2014      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34842	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6789	Rates: Priority Daily Quantity times(x) rate per MMBtu as set forth on the Transaction Confirmation(s) times (x) the number of days in such time period. Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
50612	D	MMBtu	\$.1000	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34842	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 26901**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26902

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/05/2014      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18930	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6791	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$ .7500	02/05/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18930	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 26902**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26903

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 06/26/2014

**INITIAL SERVICE DATE:** 05/01/2014      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19074	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6796	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87334	D	MMBtu	\$.0800	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19074	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26903****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26904

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/01/2014

**INITIAL SERVICE DATE:** 08/01/2010      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract - Refile to correct Rate Component language.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34842	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6441	Rate: Customer shall pay a Lending Fee equal to the Daily Quantity Delivered times the Negotiated Rate for the number of days in designated time period (Daily Quantity x Negotiated Rate x # of Day's). Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86170	D	MMBtu	\$.0600	02/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34842	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26989

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/25/2014

**INITIAL SERVICE DATE:** 07/01/2014      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34619	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6829	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month.  Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
85715	D	MMBtu	\$.4000	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34619	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS**TARIFF CODE:** TT      **RRC TARIFF NO:** 26989**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26990

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/25/2014

**INITIAL SERVICE DATE:** 01/01/2014      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35141	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6635	Imbalance: Shipper must maintain a monthly balance of the gas transported hereunder. An Imbalance will exist hereunder, during any designated time period during the term hereof, there is a numerical difference between the quantity of gas delivered by Transporter to Shipper at the Delivery Point and the quantity of gas received by Transporter from Shipper (or its designee) at the Receipt Point(s), exclusive of the Retention Volumes and Make-up Volumes. At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87360	D	MMBtu	\$.0100	01/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35141	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26990****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26991

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/25/2014

**INITIAL SERVICE DATE:** 07/01/2014      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35144	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6823	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87362	D	MMBtu	\$.0050	07/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35144	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6777                      COMPANY NAME: ATMOS PIPELINE - TEXAS****TARIFF CODE: TT                      RRC TARIFF NO: 26991****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26996

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 07/25/2014

**INITIAL SERVICE DATE:** 05/13/2014      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35147	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6819	Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement. Monthly Imbalance - Pooler will pay ATMOS \$0.25 for each MMBtu of Cumulative Imbalance that is greater than 5% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month and Pooler will pay ATMOS the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for each MMBtu of Cumulative Imbalance that is greater than 10% of the quantity of Gas delivered hereunder at the Pool Delivery Point for such month.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87364	D	MMBtu	\$.0050	05/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35147	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 26996

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27002

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2014      **RECEIVED DATE:** 10/16/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 11/01/2014

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Implementing Rider Rev Rates pursuant to the Final Order in GUD 10377 dated 10/14/2014.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32994	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27002

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27002

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	RATE PT - PIPELINE TRANSPORTATION										
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> </tbody> </table> <p>Usage                                      \$ 0.0163 per MMBtu</p> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ
Charge	Amount										
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)										
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ										
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)										
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ										



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27002

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p>
Rider RA a	<p>RIDER RA - RETENTION ADJUSTMENT</p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p>
Rider REV 10295	<p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27002

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27002

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77699	D	MMBtu	\$.0163	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	32994	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27162

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2014      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:** 10338, 10295,10293,10240,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35297	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27162

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate PT 10377	Rate PT - PIPELINE TRANSPORTATION rate is applicable to the Entire System pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27162

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE PT - PIPELINE TRANSPORTATION												
	<p><b>Applicability</b> This rate schedule is applicable to service by the Company under a Transportation Agreement - Pipeline, to a customer directly connected to the Atmos Pipeline-Texas System for the transportation of all natural gas supplied by Customer or Customer's agent for delivery to Customer at one Point of Delivery. Not applicable for service to City Gate Service customers.</p> <p><b>Type of Service</b> This service provides interruptible transportation service to end use customers. Where service of the quantity and type desired by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Capacity</td> <td>\$ 2.3061 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.0965 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 1.4630 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 3.8656 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0163 per MMBtu</td> </tr> </tbody> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider MF: Plus an amount for municipal fees calculated in accordance with Rider MF.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailement Overpull Fee</b> Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>MDQ Adjustment</b> If a Customer's daily usage on any day exceeds the Customer's MDQ as set forth in the applicable Transportation Agreement by 10% or more, the Customer's MDQ shall be increased to equal such daily usage. The effective date of such increase in the MDQ shall be the first day of the calendar month that begins following the day on which the Customer's daily usage exceeded the Customer's MDQ.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p><b>Notice</b></p>	Charge	Amount	Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ	 Usage	 \$ 0.0163 per MMBtu
Charge	Amount												
Capacity	\$ 2.3061 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.0965 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 1.4630 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 3.8656 per MMBtu of MDQ												
 Usage	 \$ 0.0163 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27162

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider MF	<p>Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate PT, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note: 1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV. 2 2010 IRA - \$0.2454, 2011 IRA - \$0.2513, 2012 IRA - \$0.3731, 2013 IRA - \$0.5932.</p> <p>Rider MF is applicable to the Entire System pursuant to the Final Order in GUD 10000 dated 04/18/2011. Effective Date: For Bills Rendered On Or After 04/18/2011</p> <p style="text-align: center;">Rider MF - MUNICIPAL FEE ADJUSTMENT</p>
Rider RA a	<p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of municipal fees.</p> <p>From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal fees by Company.</p> <p style="text-align: center;">RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 04/18/2011</p> <p>Applicability This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000. Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27162

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year`s filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol> <p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p>
<p>Rider SUR c</p>	<p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p><b>APPLICABLE TO:</b> Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT  <b>EFFECTIVE DATE:</b> 06/13/2013</p> <p><b>Applicability</b>                      This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><b>Monthly Calculation</b>                      Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><b>GUD 10132</b>                      The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27162

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	12-month period:
	Rate CGS - Mid-Tex                      \$329,390.87
	Rate CGS - Other (CoServ)              \$12,037.33
	Rate CGS - Other (Rising Star)        \$30.25
	Rate CGS - Other (West Texas Gas)    \$25.55
	A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.
Rider TAX a	RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011
	Applicability This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.
	Monthly Calculation Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88010	D	MMBtu	\$0.163	09/01/2014	Y
<u>DESCRIPTION:</u>	**CONFIDENTIAL**				
Customer	35297	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27163

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:** 04/14/2014      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract. Filed late due to activity not starting until July 2014 and Admin Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31810	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6810	Imbalance: At the end of each month, Shipper will pay Transporter \$0.25/MMBtu of Cumulative Imbalance that is greater than 5% of the volume of gas delivered at the Delivery point for such month. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58672	D	MMBtu	\$.1800	04/14/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31810	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27164

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/23/2014

**INITIAL SERVICE DATE:** 09/01/2014      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Ten years then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:** 10377,10338, 10295,10293,102

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35340	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27164

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Definitions	DEFINITIONS
	<p>APPLICABLE TO: Entire System EFFECTIVE DATE: 04/18/2011</p> <p>AGREEMENT FOR GAS SERVICE. A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or gas-burning equipment or determined the piping and gas-burning equipment to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS - Mid-Tex or Rate CGS - Other.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. Atmos Pipeline-Texas, its successors, and its assigns.</p> <p>CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency whose gas is being transported by Company.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS SERVICE. The transportation of natural gas by Company for Customer.</p> <p>INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.</p> <p>MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS - Mid-Tex, Rate CGS - Other, or Rate</p> <p>PT. METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.</p> <p>PIPELINE SYSTEM. The Atmos Pipeline-Texas pipeline transmission system in the state of Texas including storage facilities. The Pipeline System is upstream from city gates and receives gas from various supply sources for delivery to city gates and end use customers.</p> <p>POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.</p> <p>RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.</p> <p>RECEIPT NOMINATION. The daily quantity of gas requested by a Customer to be delivered into the Pipeline System by the Customer as specified in the associated Transportation Agreement between the Customer and Atmos Pipeline-Texas.</p> <p>STATE AGENCY. (A) a department, commission, board, office, or other agency that: (i) is in the executive branch of state government; (ii) has authority that is not limited to a geographical portion of the state; and (iii) was created by the Texas Constitution or a statute of this state; (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or (C) a river authority created under the Texas Constitution or a statute of this state.</p> <p>TRANSPORTATION AGREEMENT. The contract with a customer for transportation service on the Pipeline System. The contract will specify the rate for transportation service and the retention percentage.</p>
Rate CGS 10377 Oth	Rate CGS - Other is applicable to CoServ, West Texas Gas, the City of Rising Star, the City of Navasota, Mitchell County Utility Co, Terra Gas Supply, and Other City Gate Service Customers, except Mid-Tex, pursuant to the Final Order in GUD 10377 dated 10/14/2014. Effective Date: 11/01/2014

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27164

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	RATE CGS - OTHER												
	<p><b>Application</b> Applicable, in the event that Company has entered into a Transportation Agreement for City Gate Service to a Local Distribution Company (Customer), other than Mid-Tex, connected to the Atmos Pipeline -Texas System for the transportation of all natural gas supplied by Customer to a Point or Points of Delivery.</p> <p><b>Type of Service</b> This service provides firm transportation and storage service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p><b>Monthly Rate</b> Customer's monthly bill will be calculated by adding the Monthly Customer and Usage charges to the amounts and quantities due under the Riders listed below. The Monthly Customer Charge each month will be equal to the Capacity Charge, as adjusted, multiplied by the Customer's Maximum Daily Quantity (MDQ) as set forth in the Transportation Agreement between Customer and Company. Total Usage Charges each month will be equal to the Usage Charge multiplied by the volume of gas delivered to Customer by Company during such month:</p> <table border="0" style="margin-left: 40px;"> <tr> <td style="text-align: right;">Charge</td> <td style="text-align: left;">Amount</td> </tr> <tr> <td>Capacity</td> <td>\$ 3.6263 per MMBtu of MDQ (Note 1)</td> </tr> <tr> <td>Annual Rider REV Adjustment</td> <td>\$ 0.1782 per MMBtu of MDQ</td> </tr> <tr> <td>Interim Rate Adjustment (IRA)</td> <td>\$ 3.0935 per MMBtu of MDQ (Note 2)</td> </tr> <tr> <td>Total Capacity Charge</td> <td>\$ 6.8980 per MMBtu of MDQ</td> </tr> <tr> <td> Usage</td> <td> \$ 0.0276 per MMBtu</td> </tr> </table> <p>Rider RA: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Rider TAX: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Rider SUR: Plus an amount for surcharges calculated in accordance with Rider SUR.</p> <p>Rider REV: Plus an amount per MMBtu in accordance with Rider REV as an adjustment to the Capacity Charge per MMBtu of MDQ.</p> <p><b>Imbalance Fees</b> All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p><b>Monthly Imbalance Fees</b> Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.</p> <p><b>Curtailment Overpull Fee</b> Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.</p> <p><b>Replacement Index</b> In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p><b>Agreement</b> A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for service provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p><b>Special Conditions</b> In order to receive service under Rate CGS, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p> <p>Note:</p>	Charge	Amount	Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)	Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ	Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)	Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ	 Usage	 \$ 0.0276 per MMBtu
Charge	Amount												
Capacity	\$ 3.6263 per MMBtu of MDQ (Note 1)												
Annual Rider REV Adjustment	\$ 0.1782 per MMBtu of MDQ												
Interim Rate Adjustment (IRA)	\$ 3.0935 per MMBtu of MDQ (Note 2)												
Total Capacity Charge	\$ 6.8980 per MMBtu of MDQ												
 Usage	 \$ 0.0276 per MMBtu												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27164

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider RA a	<p>1 The Capacity Charge per MMBtu will be adjusted annually as calculated pursuant to Rider REV.                      2 2010 IRA - \$0.4036, 2011 IRA - \$0.4691, 2012 IRA - \$0.8507, 2013 IRA - \$1.3701.</p> <p>RIDER RA - RETENTION ADJUSTMENT</p>
Rider REV 10295	<p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT                      EFFECTIVE DATE: 04/18/2011</p> <p>Applicability                      This Rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT.</p> <p>Monthly Rate                      The retention percentage for Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT is 1.00% of the volume of gas received into Atmos Pipeline -Texas' system for the account of a Customer.</p> <p>Rider REV is applicable to the Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT pursuant to the Final Order in GUD 10000 dated 04/18/2011. Rider REV GUD 10000 is renewed as modified and extended under GUD10295 dated 12/18/2013. Effective Date: For Bills Rendered On Or After 12/18/2013</p> <p style="text-align: center;">Rider REV - REVENUE ADJUSTMENT</p> <p>Applicability                      This Rider will apply to Rate CGS - Mid-Tex, Rider CGS - Other and Rate PT.</p> <p>Adjustment Mechanism</p> <p>Effective each November 1, rate schedules subject to this Rider will be adjusted based on the change in 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year from 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000.</p> <p>Seventy-five percent of the difference between 1) the level of Other Revenue for the twelve-month period from July 1 of the prior year through June 30 of the current year less revenue related taxes and 2) the level of Other Revenue credited to the total cost of service in GUD Docket No. 10000 less revenue related taxes shall be allocated to the Rate CGS class and the Rate PT class in the same proportion as the Other Revenue was allocated to each class in GUD Docket No. 10000, as determined from the dollar amounts for Other Revenue Credit On Schedule J to the Final Order in GUD 10000, Columns (d) and (e), Line 6 for each class, respectively, as compared to the Total System Other Revenue Credit on Schedule J, Column (c), Line 6. The allocated portion of the difference in Other Revenue for each class shall be divided by the then current MDQ for such class, and that result shall be divided by 12 to calculate a monthly amount. The resulting amount shall be added to or subtracted from the capacity charge for each class.</p> <p>Such adjusted capacity charge will then be adjusted for any Interim Rate Adjustments approved by the Commission after the issuance of the Final Order in GUD Docket No. 10000.</p> <p>Adjustment Review Process</p> <p>No later than August 15th of each year, Atmos Pipeline - Texas shall file with the Commission an Other Revenue Adjustment Report showing the following:</p> <ol style="list-style-type: none"> <li>1. 1. The actual Other Revenue billed by Atmos Pipeline - Texas during the twelve-month period from July 1 of the prior year through June 30 of the current year by FERC Account;</li> <li>2. A listing of the customers in the Other Revenue class by coded reference showing monthly volumes and monthly revenues for each customer;</li> <li>3. The then current contractual MDQ and the MDQ in the prior year's filing for each customer in each class (CGS and PT);</li> <li>4. The Other Revenue allocation percentages for each class derived from Schedule J;</li> <li>5. The calculations described in the Adjustment Mechanism Section of this Rider REV and supporting schedules;</li> <li>6. A confidential cross reference listing of the Customer codes and names (for Railroad Commission Staff only);</li> <li>7. A statement on whether or not the proposed adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas' annual per books revenue for the twelve-month period ending on June 30 of the current year; and</li> <li>8. Proposed tariffs showing the proposed adjusted rates.</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27164

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Rider SUR c	<p>Atmos Pipeline - Texas shall provide notice to all directly affected customers by bill insert or direct mail on the same date as the date of the filing of the Other Revenue Adjustment Report. The notice shall provide the customers with the proposed adjustment and contact information on where the customer can inspect a copy of the filing. If the requested adjustment would generate additional revenue of more than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, the notice shall contain a statement that within 20 days of the date of the filing the customer has a right to:</p> <ol style="list-style-type: none"> <li>1. request a copy of the complete filing and the address for making such a request;</li> <li>2. file a reply and the address for filing a reply; and</li> <li>3. request a hearing and the address for making such a request.</li> </ol> <p>If a hearing is requested, the Hearings Division of the Commission shall conduct the hearing, which shall be limited in scope to the sole issue of the reasonableness of any increase greater than 2 one-half% of Atmos Pipeline - Texas` annual per books revenue for the twelve-month period ending on June 30 of the current year, on an expedited basis in order to permit the Commission to approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year.</p> <p>The Commission shall have the opportunity to review the Other Revenue Adjustment Report and may submit discovery requests until the 40th day following the filing date of the Other Revenue Adjustment Report. Directly affected customers may also submit discovery requests until that date. The Commission shall approve, adjust or deny the proposed Other Revenue Adjustment on or before November 1 of the current year. Atmos Pipeline - Texas shall have the right to appeal the commission`s decision by filing a Motion for Rehearing with the Commission within 20 days following the issuance of the Commission`s decision.</p> <p>Atmos Pipeline - Texas shall promptly reimburse the Commission for the cost of reviewing each Other Revenue Adjustment Report upon the invoicing of such cost.</p> <p>The Other Revenue Adjustment, as adjusted by the Commission, shall be implemented on November 1 of the current year and shall remain in effect until revised on the following November 1st.</p> <p>This Rider REV will expire with the effective date of rates in the next statement of intent filing by Atmos Pipeline - Texas.</p> <p style="text-align: center;"><b>RIDER SUR - SURCHARGES</b></p> <p>APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT EFFECTIVE DATE: 06/13/2013</p> <p><u>Applicability</u> This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement.</p> <p><u>Monthly Calculation</u> Surcharges will be calculated in accordance with the applicable statute, order, rule, contract, or agreement.</p> <p><u>GUD 10132</u> The following surcharges as authorized in GUD 10132 shall be recovered from the Rate CGS - Mid-Tex and Rate CGS - Other customers by adding the amounts designated below to their otherwise applicable total customer charge for each month in an appropriate 12-month period:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate CGS - Mid-Tex</td> <td style="text-align: right;">\$329,390.87</td> </tr> <tr> <td>Rate CGS - Other (CoServ)</td> <td style="text-align: right;">\$12,037.33</td> </tr> <tr> <td>Rate CGS - Other (Rising Star)</td> <td style="text-align: right;">\$30.25</td> </tr> <tr> <td>Rate CGS - Other (West Texas Gas)</td> <td style="text-align: right;">\$25.55</td> </tr> </table> <p>A surcharge as authorized in GUD 10132 shall be recovered from the Rate PT customers by adding an amount equal to each customer's MDQ times \$0.0745 per MMBtu of MDQ to their otherwise applicable total customer charge for each month in an appropriate 12-month period.</p>	Rate CGS - Mid-Tex	\$329,390.87	Rate CGS - Other (CoServ)	\$12,037.33	Rate CGS - Other (Rising Star)	\$30.25	Rate CGS - Other (West Texas Gas)	\$25.55
Rate CGS - Mid-Tex	\$329,390.87								
Rate CGS - Other (CoServ)	\$12,037.33								
Rate CGS - Other (Rising Star)	\$30.25								
Rate CGS - Other (West Texas Gas)	\$25.55								
Rider TAX a	<p><b>RIDER TAX - TAX ADJUSTMENT</b> APPLICABLE TO: Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT    EFFECTIVE DATE: 04/18/2011</p> <p><u>Applicability</u> This rider is applicable to Customers taking service under Rate CGS - Mid-Tex, Rate CGS - Other and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only.</p> <p><u>Monthly Calculation</u> Each monthly bill shall be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any</p>								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27164

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88050	D	MMBtu	\$.0276	11/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35340	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6777      **COMPANY NAME:** ATMOS PIPELINE - TEXAS

**TARIFF CODE:** TT      **RRC TARIFF NO:** 27167

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**      **RECEIVED DATE:** 10/29/2014

**INITIAL SERVICE DATE:** 08/01/2014      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** One year then month to month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Contract. Filed late due to Administrative Oversight.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35356	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6838	ParkingFee Parking Fee: Fee set forth on transaction confirmation Various receipt points as set forth on transaction confirmation. Late charge: an additional one and one half percent (1.5%) interest shall accrue on all unpaid amounts if customer fails to make payments within 10 days of the monthly billing date. Taxes: 100% Tax Reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58696	D	MMBtu	\$.0600	09/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35356	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	PARKING

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.