	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	RRC TARIFF NO: 17925
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL C	ONTRACT DATE: 07/01/2006 RECEIVED DATE: 08/07/2014
INITIAL	SERVICE DATE: TERM OF CONTRACT DATE:
	INACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	OMMENT: None
REASONS FOR FI	JING
NEW FILING:	N RRC DOCKET NO:
CITY ORDINA	NCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Letter Agreement for reimbursement of Haslet Offload Project Eff 6/1/14. Filed untimely due to admin error.
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398	**CONFIDENTIAL**
	Y
CURRENT RATE C	OMPONENT
RATE COMP. ID	DESCRIPTION
GTH00086-B	1)Gathering:\$0.25 per MMBtu at Receipt Point. 1A)Meter # 73-10-220 Gathering Fee \$0.19/MMBtu for 3 years then revert back to\$0.25/MMBtu. 2)Compression Fee: A)Points Other than Jarvis System: Pressure (Psig)Fee (\$ per Mcf) 250-349.9\$0.10 150-249.9\$0.15 50-149.9\$0.20 B)Points on Jarvis System: 300-349.9\$0.05 150-299.9\$0.10 50-149.9\$0.20 B)Points on Jarvis System: 300-349.9\$0.05 150-299.9\$0.10 50-149.9\$0.15 Under 50\$0.15 under 50\$0.20 C)Pointsgathered through Benbrook Production Pressure (Psig)Fee (\$/Mcf) >350\$0.05 only during PCRP 250-349.9\$0.15 1st 26 mo \$0.10 after 150-249.9\$0.20 during CFP and then to \$0.15 <150

None

RRC COID: 6	5769 (COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	M RRC TAR	LIFF NO:	17925			
DELIVERY POINTS						
<u>ID</u> 61940	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2500	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL		<i>4.2500</i>	07/01/2000	1	
	26398		ONFIDENTIAL**			
Customer	20398		JNFIDEN HAL***			
61938	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C0	ONFIDENTIAL**			
61939	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C0	ONFIDENTIAL**			
61942	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C0	DNFIDENTIAL**			
61943	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C(ONFIDENTIAL**			
61944	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C(ONFIDENTIAL**			
61945	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C(DNFIDENTIAL**			
61946	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C0	ONFIDENTIAL**			
61947	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C0	DNFIDENTIAL**			
61948	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	26398	**C0	ONFIDENTIAL**			

RRC COID: 0	5769	COMPAN	Y NAME: CRO	USSTEX N T	EXAS GATHERI	NG, L.P.	
TARIFF CODE: T	M RRC TA	RIFF NO:	17925				
DELIVERY POINTS							
<u>ID</u> 61949	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CH \$.2500	HARGE I	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI		φ.2 <i>5</i> 00		07/01/2000	1	
	26398		NFIDENTIAL**				
Customer	20398		JNFIDEN HAL				
61950	D	MMBtu	\$.2500		07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	26398	**C0	ONFIDENTIAL**				
68191	D	MMBtu	\$.2500		03/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	26398	**CC	NFIDENTIAL**				
72027	D	MMBtu	\$.2500		03/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	26398	**C0	ONFIDENTIAL**				
72243	R	MMBtu	\$.2500		07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	26398	**CC	ONFIDENTIAL**				
74790	D	MMBtu	\$.2500		07/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	_**					
Customer	26398	**C0	ONFIDENTIAL**				
77584	R	MMBtu	\$.2500		04/05/2011	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	26398	**C0	ONFIDENTIAL**				
78796	R	MMBtu	\$.1900		12/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	26398	**C0	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DESC</u>	CRIPTION		OTHER TYPE	E DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation))		ng, Treating, Maintenan Component Fees	ce & Meter Fee; Expansion	Fees;

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 17925 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	5769	COMPANY	Y NAME:	CROSSTEX N TEXAS G	ATHERING, L.P.	
TARIFF CODE: TN	M RRC T	CARIFF NO:	18487			
DESCRIPTION:	Transmission Miscel	laneous		ST	ATUS: A	
OPERATOR NO:	190720					
ORIGINAL CO	NTRACT DATE:	06/01/2007		RECEIVED DATE	: 06/23/2014	
	ERVICE DATE:		,	TERM OF CONTRACT DATE:		
I	NACTIVE DATE:			AMENDMENT DATE:		
CONTRACT CON	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: N	1	RRC I	OCKET NO	:		
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Escalation	on Fees Eff 6/1/14	Ļ			
CUSTOMERS						
CUSTOMER NO	CUSTOMER NA	ME		CONFIDENTIAL?	DELIVERY POINT	
27566	**CONFIDENTIA	L**				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTIO	<u>N</u>				
	plus fuel, line l NGL Transport and Meter Fee: June 1st using	oss and unaccount ation Fee of \$0.03 \$75/Month where	ted for gas on o 30452/gal. Ship e deliveries les nstruction: Co	ee: \$0.096748/MMBtu + fuel related deliveries into the Cascade Point(spper will also receive 100% allocars s than 300/MCF Month. 10)Escala postruction of the Mitchell CDP 12) 8)NGL Net Proceeds- 90% NGI ted share of residue at tailgate of tition: All fees eligible on annual c	L Net Proceeds, less Plant. 9)Maintenance contract anniversary -
RATE ADJUSTME		U				
None						
DELIVERY POINTS						
ID	TYPE	UNIT	CURREN	T CHARGE EFFECTIV	E DATE CONFIDENTIA	L
74819	R	MMBtu	\$.4655	06/01	/2014 Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	27566	**C0	NFIDENTIAI	_**		
76611	R	MMBtu	\$.4655	06/01	/2014 Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	27566	**C0	NFIDENTIAI	_**		
YPE SERVICE PRO		CODIDTION		OTHER TWRE REGORD	PTION	
TYPE OF SERVICE		SCRIPTION		OTHER TYPE DESCRI	<u>r 110N</u>	
J	Compression					
Ι	Gathering					
М	Other(with det	ailed explanation)		Dehy, Processing, Treating	g, Maintenance & Meter Fee	

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.				
TARIFF CODE:	ТМ	RRC TARIFF NO:	18487					
TUC APPLICABI	LITY							
FACTS SUPPOR	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fa		stomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an				
Competition does of	or did exist eit	her with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.				

TARIFF CODE:TMDESCRIPTION:TrOPERATOR NO:ORIGINAL CON	RRC TARIFF NO: ransmission Miscellaneous 190720	18495 STA	ATUS: A
OPERATOR NO:		STA	ATUS: A
	190720		
ORIGINAL CON			
	TRACT DATE: 04/23/2005	RECEIVED DATE:	05/02/2013
	RVICE DATE:	TERM OF CONTRACT DATE:	
INF CONTRACT COM	ACTIVE DATE:	AMENDMENT DATE:	01/01/2013
REASONS FOR FILIN			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): Adds Point # Del Pt. H	AIC)	
OTHER(EX	PLAIN): Added Meter # 86038, e	ffective 4/26/13.Late filing due to initial Flow.	
USTOMERS			
USTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32792	**CONFIDENTIAL**		
		Y	
URRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
GTH00096-2	Azle/Silvercreek) \$0.09 Delive Point C-2 (Dean) \$0.06 Deliver (Dean A1H) \$0.06 Delivery PC CDP) \$0.06 2)No Compression average monthly operating pre- Fee (\$/Mcf) 250.0-349.9 \$0.10 10/25/06, but left off brief in en pressure registered at Delivery separately at Delivery Point E & Monthly Operating Pressure (p 0.0-149.9 \$0.20 5)Dehydration Dean A1, Dean A2, Dean B3 a 3.00% \$0.057 3.01% - 3.50% \$ 6A)Compression for Del Pts F, Average Monthly Operating Pr 7)Dehydration for Del Pt F, G Recovery=\$0.05/Mcf for all vo 10)Shipper shall bear pro rata s	, Dehydration or Fuel for Del Pts C-1 & C-2 2A)Cc sure registered at Delivery Points D & D-1. Averag 150.0-249.9 \$0.15 50.0-149.9 \$0.20 3)Dehydration ror in later update of brief) 4.)Compression for Del Points E. Fee shall be computed by multiplying SF und at any Point of Delivery established at or near D sig) Compression Fee (\$/Mcf) > 450.0 \$0.00 350.0 for Del Pt E=\$0.005/Mcf for volumes delivered at 1 and Dean B4 wells. 6)Treating for Del Pt E CO2 MC 0.072 Note: Treating fee added on Amendment dat G & H= based upon average monthly operating pre essure (psig) Compression Fee (\$/Mcf) 250.0-349.9 & H = \$0.01/Mcf. 8)Additional Fees for Delivery Pr lumes delivered at DPF until \$100,000.00 is recover	nt C-1 (Brown Browder/Smelley) \$0.06 Delivery int D-1 (Winston E-1) \$0.06 Delivery Point E rown CDP) \$0.08 Delivery Point H (McFarland North mpression for Del Pts D & D-1=based upon the Monthly Operating Pressure (psig) Compression at Del Pts D & D-1 = $$.015/MCF$ (in effect since Pt E = based upon average monthly operating inper's total monthly Mcf quantity of gas delivered lean A1H well by compression rate in table: Average -449.9 \$0.05 250.0-349.9 \$0.10 150.0-249.9 \$0.15 Delivery Point E and any point established at or near 0L % Rate ($$/Mcf$) 2.01% - 2.50% \$0042 2.51% - ted 6/5/07, but gas hasn't been out of spec. essure registered at respective Delivery Points. \$0.10 150.0-249.9 \$0.15 50.0-149.9 \$0.20 Doint F # 81-10-190 (Talon 3325 CDP): 9)Capital red by XTX (capital recovery has been completed) sion and dehydration 01/01/2013 Amendment - Adds

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 67		COMPAN	Y NAME: CRUS	STEX N TEXAS GATHERI	NG, L.P.
TARIFF CODE: TM	RRC TA	RIFF NO:	18495		
DELIVERY POINTS	TYPE	UNIT	CURRENT CHAI	RGE EFFECTIVE DATE	CONFIDENTIAL
<u>10</u> 64088	R	MMBtu	\$.1500	<u>EFFECTIVE DATE</u> 12/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
64084	R	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
64085	D	MMBtu	\$.0000	12/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
71675	D	MMBtu	\$.0900	12/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
74793	R	MMBtu	\$.1500	06/05/2007	Y
DESCRIPTION:	**CONFIDENTIAL	**			
74812	R	MMBtu	\$.1500	05/26/2010	Y
DESCRIPTION:	**CONFIDENTIAL	**			
77599	D	MMBtu	\$.0900	09/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL	**			
77600	D	MMBtu	\$.0900	09/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
78206	R	MMBtu	\$.0800	09/01/2011	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
78321	R	MMBtu	\$.1500	12/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL	_**			
79541	R	MMBtu	\$.0700	05/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL	**			
86038	R	MMBtu	\$.1500	04/26/2013	Y
DESCRIPTION:	**CONFIDENTIAL	**			
YPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESC	CRIPTION	<u>C</u>	OTHER TYPE DESCRIPTION	
J	Compression				
Ι	Gathering				
М	Other(with detaile	ed explanation) Т	reating, Dehydration, Fuel Pro-rata sh	are & Construction Reimbursement

RRC COID: 6769 COMPANY NAME; CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 18495 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
FARIFF CODE: TM RRC TARIFF NO: 18496
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 12/06/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 09/01/2012
CONTRACT COMMENT: None
EASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrected Rate & Effective date on meters 66943
USTOMERS
USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27567 **CONFIDENTIAL**
Y
URRENT RATE COMPONENT
ATE COMP. ID DESCRIPTION
TH00120-11)Gathering Fees= (Revised pursuant to Amendment dated 9-1-2012): North Crowley and South Crowley Receipt Point(s): \$0.10 per MMBtu @ PORGodley Receipt Point(s): additional Gathering Fee of \$0.02 per MMBtu for all quantities of gas delivered (from Godley, South Crowley, North Crowley). 2)Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 5% for low pressure gathering, compression and dehy for South Crowley and North Crowley and no greater than 2% for high pressure gathering and compression for Godley. 3)Compression Fees=based on average monthly operating pressure at each POR. Low Pressure PORPressure (Psig) Compression Fee: (South Crowley and North Crowley) - \$0.10 per Mcf @POR. High Pressure (Godley, South Crowley, North Crowley)=\$0.05/Mcf 4)Treating Fee= based on cumulative volumes received at PORCO2 MOL % \$/Mcf2.0%-2.5% \$0.042>2.5%- 3.0% \$0.057>3.0%-<3.5% \$0.0723.5% or greater to be negotiated-Shipper shall bear its prorated share of actual treating fuel 5)Crouch Farms 2 (79-40-177): / Per Amendment dated 06/01/2008 -Gathering fee .35/Mcf at the POR, -Fuel=Shipper shall bear its prorata share of actual fuel, no greater than 6% -Compression= same as low pressure South Crowley/North Crowley; -Treating= Same as above; -Dehy=.005/Mcf at the POR
RATE ADJUSTMENT PROVISIONS:
None

RRC COID: 6	769 CO	MPANY	NAME: CROSSTEX N	TEXAS GATHERI	NG, L.P.
TARIFF CODE: TN	A RRC TARIF	F NO: 18	3496		
DELIVERY POINTS					
<u>ID</u> 64075	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	EFFECTIVE DATE 09/01/2012	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
64076	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
64067	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
64480	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
64072	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
64481	R	MMBtu	\$.1000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
66943	R	MMBtu	\$.3500	06/01/2008	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
66946	R	MMBtu	\$.0200	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
66986	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		
66987	D	MMBtu	\$.0000	09/01/2012	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CON	FIDENTIAL**		

RRC COID: 6	6769	69 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TN	M RRC TA	ARIFF NO:	18496					
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CH		CONFIDENTIAL			
70253	D	MMBtu	\$.0000	09/01/2012	Y			
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**							
Customer	27567	**CC	ONFIDENTIAL**					
71674	R	MMBtu	\$.0200	09/01/2012	Y			
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**							
Customer	27567	**CC	ONFIDENTIAL**					
72028	R	MMBtu	\$.1000	09/01/2012	Y			
DESCRIPTION:	**CONFIDENTIA	AL**						
Customer	27567	**CC	ONFIDENTIAL**					
72029	R	MMBtu	\$.1000	09/01/2012	Y			
DESCRIPTION:	**CONFIDENTIA	AL**						
Customer	27567	**CC	ONFIDENTIAL**					
74889	R	MMBtu	\$.1000	09/01/2012	Y			
DESCRIPTION:	**CONFIDENTIA	AL**						
Customer	27567	**CC	ONFIDENTIAL**					
75040	D	MMBtu	\$.0000	09/01/2012	Y			
DESCRIPTION:	**CONFIDENTIA	AL**						
Customer	27567	**CC	ONFIDENTIAL**					
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	<u>SERVICE DES</u>	SCRIPTION		OTHER TYPE DESCRIPTION				
J	Compression							
Ι	Gathering							
М	Other(with deta	iled explanation))	Commodity, Treating and Fuel				

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 CC	MPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	•	
TARIFF CODE: TM	1 RRC TARIF	F NO: 18497				
DESCRIPTION: 7	Fransmission Miscellaneou	s	STA	ATUS: A		
OPERATOR NO:	190720					
ORIGINAL CON	NTRACT DATE: 04/0	1/2007	RECEIVED DATE:	09/11/2007		
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2012		
IN	ACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COM	IMENT: 5 Years/ Year	to Year Thereafter				
REASONS FOR FILL						
NEW FILING: Y		RRC DOCKET NO):			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	(PLAIN): None					
	(PLAIN): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT	<u>[</u>]	
27567	**CONFIDENTIAL**		V			
			Y			
CURRENT RATE CON						
RATE COMP. ID GTH00118	DESCRIPTION 1)Gathering: \$0.155/N	AMRTu of DOD				
	2)Compression Fee: C Allocable portion not	Over 450@\$0.00/350-44 to exceed 5%.	9.9@\$0.05/150-349.9@\$0.10/0.0-14 0%-2.50%@\$0.042/>2.50%-<3.00%0		-	
	of Fuel)	-		⊆ 40.02 // 2.00 /0-<3.J		
	4)Maintenance & Met	er Fee: \$75.00 for volum	nes less than 100/MCF per Month.			
	5)Fuel: Gas Lost and	Unaccountalbe.				
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u> 64068	<u>TYPE</u> D	<u>UNIT</u> <u>CURRE</u> \$.0000	NT CHARGE EFFECTIVE 04/01/2		<u>DENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27567	**CONFIDENTIA	L**			
64069	R	\$.0000	04/01/2	2007	Y	-
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27567	**CONFIDENTIA	L**			
64076	D	\$.0000	04/01/2	2007	Y	_
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27567	**CONFIDENTIA	L**			

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	18497	
TYPE SERVICE PR	OVIDED			
TYPE OF SERVIC	CE SERVI	ICE DESCRIPTION		OTHER TYPE DESCRIPTION
J	Compre	ession		
Ι	Gatheri	ng		
М	Other(v	with detailed explanation	on)	Treating, Maintenance & Meter, Fuel and Electrical Power Alloacation

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 CO	MPANY NAME:	CROSSTEX N T	TEXAS GA	ATHERIN	NG, L.P.		
TARIFF CODE: TN	M RRC TARIFF	' NO: 18498						
DESCRIPTION:	Transmission Miscellaneous			STA	ATUS: A			
OPERATOR NO:	190720							
ORIGINAL CO	NTRACT DATE: 12/01/	2006	RECEIV	ED DATE:	09/11/20	007		
INITIAL S	ERVICE DATE:		TERM OF CONTRA	CT DATE:	01/01/20	007		
I	NACTIVE DATE:		AMENDME	NT DATE:				
CONTRACT CON	IMENT: 1 Month/ Mont	h to Month Thereafter						
REASONS FOR FILI	ING							
NEW FILING: Y	7	RRC DOCKET NO	D:					
CITY ORDINAN	ICE NO:							
AMENDMENT(E	XPLAIN): None							
	XPLAIN): None							
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME		CONFIDE	NTIAL?	DELIVER	RY POINT		
27567	**CONFIDENTIAL**							
			Y					
CURRENT RATE CO	MPONENT							
RATE COMP. ID GTH00110	DESCRIPTION 1)Gathering: Per MMB 8000@\$0.20/Greater th 2)Compression Fee: Ov portion)	nan 8000@\$0.15 (Plus	Fuel and Gas Lost))-349.9@\$0.10/150-349			-4000@\$0.25/4001 Electrical Power Ch		I
	• ·	ountable gas ate						
	3)Fuel-Gas lost, unaccountable gas etc. 4)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005							
	5)Dehydration: \$0.005/	MCF all volumes of S	hipper's gas at POR.					
	6)Maintenance & Mete	r Fee: \$75.00 for volur	mes less than 100/MCF	per Month.				
RATE ADJUSTME	ENT PROVISIONS:							
None								
DELIVERY POINTS						CONTRACTO	-	
<u>ID</u> 64066	<u>TYPE</u> D	<u>UNIT</u> <u>CURRE</u> \$.0000	<u>ENT CHARGE</u>	EFFECTIVI 12/01/		<u>CONFIDENTIA</u> Y	<u>.L</u>	
DESCRIPTION:	**CONFIDENTIAL**							
Customer	27567	**CONFIDENTIA	\L**					
64067	R	\$.0000		12/01/	2006	Y		
DESCRIPTION:	**CONFIDENTIAL**							
Customer	27567	**CONFIDENTIA	AL**					

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 18498 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering Treating, Dehydration, Maintenance & Meter, Fuel and Electrical Power Μ Other(with detailed explanation) Alloacation TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6769 COMPANY	Y NAME: CROSSTEX N TEXAS GA	ATHERING, L.P.		
TARIFF CODE: T	M RRC TARIFF NO:	18500			
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A		
OPERATOR NO:	190720				
ORIGINAL CO	DNTRACT DATE: 11/01/2005	RECEIVED DATE:	01/22/2014		
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:			
Ι	NACTIVE DATE:	AMENDMENT DATE:			
CONTRACT CO	MMENT: None				
REASONS FOR FIL	ING				
NEW FILING:	N RRC I	DOCKET NO:			
CITY ORDINAN	NCE NO:				
AMENDMENT(F	XPLAIN): None				
OTHER(E	EXPLAIN): Escalation Fees Effective	01/1/2014			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT		
32501	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00187-3 1) Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.066285 250.0-349.9 \$0.132569 150.0-249.9 \$0.198853 allocable portion of Electrical Power Charges related to compression 2) Gathering Margin)= \$0.397707/MMBtu. If sum of all gas received at all POR exceeds 7,500 Mcf/day for 6 consecutive months, Gathering Margin will be lowered to \$0.331422/MMBtu and will become new Gathering Margin. 3)Gas Processing=\$0.106055/MMBtu Additional Processing Fee=\$0.352450/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s) allocable portion of fuel and Electrical Power Charges related to processing 4) Escalate compression, gathering, processing each 1 year anniversary January 1st # (PPI) 5) Products Settlement Value=95% 6)Maintenance and Meter Fee=\$75/month if total volume of gas delivered at all POR is less than 300 Mcf during month. \$75 fee cannot exceed proceeds due Seller.					
RATE ADJUSTM	ENT PROVISIONS:	· · · · · · · · · · · · · · · · · · ·			

None

RRC COID: 6	769	COMPAN	Y NAME: CR	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	I RRC T	ARIFF NO:	18500				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
64082	R	MMBtu	\$.3977		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	32501	**C0	ONFIDENTIAL**				
64083	R	MMBtu	\$.3977		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	32501	**C0	ONFIDENTIAL**				
64080	R	MMBtu	\$.3977		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	32501	**C0	ONFIDENTIAL**				
64081	R	MMBtu	\$.3977		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	32501	**C0	ONFIDENTIAL**				
FYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TY	TPE DESCRIPTION		
J	Compression						
Ι	Gathering						

Processing, Maintenance & Meter, Fuel Allocation; Rate change

TUC APPLICABILITY

М

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6		NY NAME: CROSSTEX		,	
DESCRIPTION:	Transmission Miscellaneous		STATUS	: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 12/01/2006	RI	CCEIVED DATE: 09	9/11/2007	
	ERVICE DATE:		(IRICI DITL.	1/01/2007	
	ACTIVE DATE:		DMENT DATE:		
	IMENT: 1 Month/ Month to Mo	onth Thereafter			
REASONS FOR FILI	NG				
NEW FILING: Y	RRC	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E)	XPLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CON	FIDENTIAL? <u>DEI</u>	LIVERY POINT	
26398	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00107	Gathering: \$0.25 per MMBTu	a at Receipt Point.			
	150-249.9	er than Jarvis System: Pressure (Pr \$0.15 50-149.9 \$0.10 50-149.9	sig) Fee (\$p \$0.20 Points on Jarvis \$0.15 Under 50	er Mcf) 250-349.9 System: 300-349.9 \$0.20	\$0.10 \$0.05
	Dehydration Fee: Jarvcis Sys Point of Receipt.	stem Only - Shipper shall pay to C	Satherer a dehydration fee	e of \$0.0075 per Mcf for ga	s delivered a each
	Gas Processing Fee: \$0.08 MI Dehydration and Processing of	MBTu. Pro-rata share of Fuel and f gas.	Electrical Power Associa	ated with Gathering, Comp	ression,
	Treating Fee: CO2 MOL%	Cents MCF 0.0%-2.0% 6.9 5.01%-6.0%	0.0 2.01%-3.5% 9.0 6.01%-6.5%	3.4 3.51%-4.0% 10.0 6.51%-7.0%	4.7 4.01%- 10.9 7.01%-

RRC COID: 67	769 CO	OMPANY NAME: C	ROSSTEX N TEXAS GATH	ERING, L.P.		
TARIFF CODE: TM	RRC TARI	FF NO: 18501				
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u> <u>CURRENT</u>				
64092	R	\$.0000	12/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**	k			
64093	R	\$.0000	12/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**	8			
64094	R	\$.0000	12/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**	k			
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCR	IPTION	OTHER TYPE DESCRIPTION	1		
J	Compression					
Ι	Gathering					
K	Exchange					
М	Other(with detailed e	explanation)	Treating and Pro-rata share of Fue	el & Electrical Power		
TUC APPLICABILITY						
FACTS SUPPORTING	G SECTION 104.003(b)	APPLICABILITY				
	not be used to support a S	air advantage during the neg Section 104.003(b) transactio	otiations. n if the rate to be charged or offerred to	b be charged is to an		
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.								
TARIFF CODE: TM RRC TARIFF NO: 18502								
DESCRIPTION: Transmission Miscellaneous STATUS: A								
OPERATOR NO: ¹⁹⁰⁷²⁰								
ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 09/11/2007								
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2007								
INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: 1 Month / Month to Month Thereafter								
REASONS FOR FILING								
NEW FILING: Y RRC DOCKET NO:								
CITY ORDINANCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): None								
CUSTOMERS								
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT								
26398 **CONFIDENTIAL**								
Y								
CURRENT RATE COMPONENT								
RATE COMP. ID DESCRIPTION								
GTH00086-4 Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.								
RATE ADJUSTMENT PROVISIONS:								
None								
DELIVERY POINTS								
<u>ID TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>								
64094 R MMBTu \$.2500 02/01/2007 Y								
DESCRIPTION: **CONFIDENTIAL**								
Customer 26398 **CONFIDENTIAL**								
TYPE SERVICE PROVIDED								
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION								
I Gathering								
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.								
TARIFF CODE: TM RRC TARIFF NO: 18503								
DESCRIPTION: Transmission Miscellaneous STATUS: A								
OPERATOR NO: 190720								
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 09/11/2007								
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2007								
INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: 1 Month / Month to Month Thereafter								
REASONS FOR FILING								
NEW FILING: Y RRC DOCKET NO:								
CITY ORDINANCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): None								
CUSTOMERS								
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT								
26398 **CONFIDENTIAL**								
Y								
CURRENT RATE COMPONENT								
RATE COMP. ID DESCRIPTION								
GTH00086-3 Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.								
RATE ADJUSTMENT PROVISIONS:								
None								
DELIVERY POINTS								
<u>ID</u> <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>								
64093 R MMBTu \$.2500 01/01/2007 Y								
DESCRIPTION: **CONFIDENTIAL**								
Customer 26398 **CONFIDENTIAL**								
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION								
I Gathering								
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TM RRC TARIFF NO: 18504						
DESCRIPTION: Transmission Miscellaneous STATUS: A						
OPERATOR NO: ¹⁹⁰⁷²⁰						
ORIGINAL CONTRACT DATE: 10/16/2006 RECEIVED DATE: 09/11/2007						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2006						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter						
REASONS FOR FILING						
NEW FILING: Y RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): None						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
26398 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
GTH00086-2 Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.						
RATE ADJUSTMENT PROVISIONS:						
None						
DELIVERY POINTS						
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>						
64092 R MMBTu \$.2500 10/16/2006 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 26398 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
I Gathering						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.								
TARIFF CODE: TM RRC TARIFF NO: 18505								
DESCRIPTION: Transmission Miscellaneous STATUS: A								
OPERATOR NO: 190720								
ORIGINAL CONTRACT DATE: 10/19/2006 RECEIVED DATE: 09/11/2007								
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2006								
INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter								
REASONS FOR FILING								
NEW FILING: Y RRC DOCKET NO:								
CITY ORDINANCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): None								
CUSTOMERS								
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT								
26398 **CONFIDENTIAL**								
Y								
CURRENT RATE COMPONENT								
RATE COMP. ID DESCRIPTION								
GTH00086-1 Shipper agrees to pay Gatherer a gathering fee of \$0.05 per MMBTu.								
RATE ADJUSTMENT PROVISIONS:								
None								
DELIVERY POINTS								
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL								
64091 R MMBTu \$.0500 10/19/2006 Y								
<u>DESCRIPTION:</u> **CONFIDENTIAL**								
Customer 26398 **CONFIDENTIAL**								
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION								
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION								
I Gathering								
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID:	6769	COMPAN	Y NAME: CROSSTE	X N TEXAS GA	THERING, L.	P.	
TARIFF CODE: T	M RRC TA	RIFF NO:	18506				
DESCRIPTION:	Transmission Miscellan	eous		STA	TUS: A		
OPERATOR NO:	190720						
ORIGINAL CO	DNTRACT DATE: 1	0/16/2006	R	ECEIVED DATE:	04/05/2013		
	SERVICE DATE:			NTRACT DATE:	01/03/2013		
I	NACTIVE DATE:			NDMENT DATE:			
CONTRACT CO	MMENT: None						
REASONS FOR FIL	ING						
NEW FILING:	N	RRC	DOCKET NO:				
CITY ORDINAL	NCE NO:						
AMENDMENT(H	EXPLAIN): None						
OTHER(F	EXPLAIN): Removed n	neter ID# 6409	95 effective 3/19/13.				
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>E</u>	<u>CON</u>	IFIDENTIAL?	DELIVERY POIN	<u>T</u>	
32792	**CONFIDENTIAL*	**					
				Y			
CURRENT RATE CO	OMPONENT						I
RATE COMP. ID	DESCRIPTION						
	449.9@\$0.05/250 >3.1->4.0 0-5000@\$0.30/50 less than 300/MCI	.0-349.9@\$0. \$0.057 >4 01-10000@\$0 F per Month 7	pansion Line. 3)Compression: 10/150.0-249.9@\$0.15 4)Treat .0->5.0 \$0.072 5)F 0.25/10001-15000@\$0.20/Great)Fuel: Allocated for Processing dration and Processing.	ting Fee: CO2 MOL% Processing: Per MMB ater than 15001@\$0.1	5 Cents MCF Tu/D - .5 6)Maintenance &	2.0-3.0 Meter Fee \$75.00	
RATE ADHISTM	ENT PROVISIONS:	reading, Denje	and the trocessing.				
None DELIVERY POINTS							
	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE	DATE <u>CO</u> NF	IDENTIAL	
78751	D	MMBtu		05/26/2		Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	32792	**C(ONFIDENTIAL**				
78752	D	MMBtu	\$.0300	05/26/2	.007	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	32792	**C(ONFIDENTIAL**				
78753	D	MMBtu	\$.0300	05/26/2	.007	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
	32792	**Ը(ONFIDENTIAL**				
Customer	52172						

RRC COID: 676	9 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 18506	
FYPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Processing, Dehy, Treating, Maintenance & Meter Fees, Fuel allocated for processing and Electrical associated with treataing, Dehy and Processing
FUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 18507 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 190720 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2007 09/21/2011 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2017 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10 Years/ YTY Thereafter CONTRACT COMMENT: **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation of Fees effective 9/1/2011 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 30149 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 1)Compression Fee= Average Monthly Operating Pressure (psig) Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 GTH00123 \$0.056680 250.0-349.9 \$0.113360 150.0-249.9 \$0.170040 0.0-149.9 \$0.226720 2)Gathering Fee=\$0.396760/MMBtu 3)-Treating Fee= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf Non-Conforming Gas) 2.0%-2.5% \$0.047611 > 2.5%-<3.0% \$0.064615 > 3.0% -<3.5% \$0.081619 4)Dehydration=\$0.005668/Mcf 5)Maintenance & Meter Fee: if total volume of gas delivered at any POR is less than 300 Mcf/month, charge \$75/month/low volume meter. 6)Dehydration: \$0.005455/MCF 7)All fees escalate each 1 yr. anniversary effective date. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 68572 MMBtu \$.3967 09/01/2011 Y R **DESCRIPTION:** **CONFIDENTIAL** 30149 **CONFIDENTIAL** Customer 64066 D MMBtu \$.3967 09/01/2011 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 30149 Customer 64098 D MMBTu \$.3967 09/01/2011 Y **DESCRIPTION:** **CONFIDENTIAL** 30149 **CONFIDENTIAL** Customer

RRC COID: 676	9 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.				
TARIFF CODE:TMTYPE SERVICE PROVID	RRC TARIFF NO: 18507					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
J	Compression					
I	Gathering					
М	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fees				
TUC APPLICABILITY						
FACTS SUPPORTING	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPAN	Y NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO:	18508
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: ¹⁹⁰⁷²⁰	
ORIGINAL CONTRACT DATE: 09/07/2006	RECEIVED DATE: 10/08/2013
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Escalation of fees eff 10/	(1/2013
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32068 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
& Enterprise-Cleburne only 3)- over 450.0 \$0.000000 350.0-44 compression 4)Processing Fee= Value=95% of net proceeds 6)N	ABtu at the Point of Receipt 2)Residue Redelivery Fee: \$.050400/MMBtu at Pt of Delivery for ETC 42 Compression Fee= Average Monthly Operating Pressue (psig) at Each POR Compression Fee (\$/Mcf) 9.9 \$0.062990 250.0-349.9 \$0.125980 150.0-249.9 \$0.188969 Electrical Power Charges related to \$0.100784/MMBtu fuel and Electrical Power Charges related to processing 5)Products Settlement Aaintenance and Meter Fee=if volumes at all POR are less than 300 Mcf/month, charge \$75/month. iversary effective date October 1st # (PPI)
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 6	769	COMPAN	Y NAME: CR	OSSTEX N T	EXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC	TARIFF NO:	18508				
ELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
72027	D	MMBtu	\$.0000		10/01/2013	Y	
DESCRIPTION:	**CONFIDENT	'IAL**					
Customer	32068	**C	ONFIDENTIAL**				
86262	R	MMBtu	\$.3149		10/01/2013	Y	
DESCRIPTION:	**CONFIDENT	'IAL**					
Customer	32068	**C	ONFIDENTIAL**				
86368	D	MMBtu	\$.0000		10/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	32068	**C	ONFIDENTIAL**				
86369	D	MMBtu	\$.0000		10/01/2013	Y	
DESCRIPTION:	**CONFIDENT	'IAL**					
Customer	32068	**C	ONFIDENTIAL**				
64066	D	MMBtu	\$.0000		10/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	32068	**C	ONFIDENTIAL**				
68191	D	MMBtu	\$.0000		10/01/2013	Y	
DESCRIPTION:	**CONFIDENT	'IAL**					
Customer	32068	**C	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE D	ESCRIPTION		OTHER TYP	E DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with de	tailed explanation)	Maintenance &	x Meter Fees, Processing	, Fuel for Processing	
UC APPLICABILIT	Y						
FACTS SUPPORTIN	G SECTION 104.	003(b) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 18509 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 01/22/2014 INTIAL SERVICE DATE: 11/01/2006 RECEIVED DATE: 01/22/2014 CONTRACT COMMENT: None CONTRACT COMMENT: None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP DNE RATE COMP DNE SUSTOSSOMMBRU at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) afd party transport, fuel 4) Compression = Compression # Non Javis System POR Average Monthly Operating Pressure (pag) at Each POR Compression = Compression # Non Javis	RRC COID: 6	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: ¹⁹⁰⁷²⁰ ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 01/22/2014 INITIAL SERVICE DATE: 11/01/2006 RECEIVED DATE: 01/22/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2006 RECEIVED DATE: 01/02/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/02/2014 INITIAL SERVICE DATE: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y CURRENT RATE COMPONENT APP SUBJECT SUBJE		
OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 01/22/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMER CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT AFF COMPONENT RATE RATE RATE RATE RATE RATE RATE RATE	TARIFF CODE: T	M RRC TARIFF NO: 18509
ORIGINAL CONTRACT DATE: 11/01/2006 RECEIVED DATE: 01/22/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: INACTIVE DATE: INACTIVE DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME V CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551 Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise CHeburne onj: 3.37 daptri transport, fiel 4) Compression = Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (S/Mcf) 20.0.349.9 \$0.17527 50.0.149.9 \$0.1752913 Under 50.0.230551 Electrical Power Charges related to compression 5) Treating Fees. CO2 (MOL: %) Concentration in Seller's Gas at POR Compression Fee (S/Mcf of Non-Conforming Gas) 2.0%-2.3% S0.034583 2:2%-2.3% S0.044510 7:20:40410 17:20:13 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees. CO2 (MOL: %) Concentration in	DESCRIPTION:	Transmission Miscellaneous STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: INACTIVE DATE: TRAN OF CONTRACT DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT ATE ATE COMPONENT ATE ATE COMPONENT ATE ATE COMPONENT ATE ATE COMPONENT ATE ATE COMPON	OPERATOR NO:	190720
INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT RATE RATE RATE RAT	ORIGINAL CO	NTRACT DATE: 11/01/2006 RECEIVED DATE: 01/22/2014
Initial control Difference CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N NEW FILING: N NEW FILING: N AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT COURRENT DI DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression = Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$Mcf 250.0349.9 \$0.117639 150.0-249.9 \$0.17638 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$Mcf 250.0.349.9 \$0.117639 150.0-249.9 \$0.17638 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$Mcf 250.00-149.9 \$0.15275 50.0-149.9 \$0.15275 50.0-149.9 \$0.17638 150.0-249.9 \$0.17638 50.0-149.9 \$0.235277 Compression - Jarvis System POR	INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE:
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression = Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 20.0-349.9 \$0.17639 50.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 300.0-349.9 \$0.030551 Electrical Power Charges related to compression 5. S0.057638 150.0-299.9 \$0.115275 50.0-149.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5. S0.037638 150.0-299.9 \$0.15275 50.0-149.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5. S0.0357638 150.0-299.9 \$0.15275 50.0-149.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5. Treating Feees= CO2 (MOL %) C	I	NACTIVE DATE: AMENDMENT DATE:
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None	CONTRACT CON	MMENT: None
Intervention CUTY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression = Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 25.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.232577 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 30.0-349.9 \$0.057638 150.0-249.9 \$0.176458 50.0-149.9 \$0.232577 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 30.0-349.9 \$0.057638 150.0-249.9 \$0.176458 50.0-149.9 \$0.235577 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 70.0-249.9 \$0.176458 50.0-349.9 \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated via threating 8)	REASONS FOR FIL	ING
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT I) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression = Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.17639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.17639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5% <3.0% \$0.046110 >3.0% <3.5% \$0.057638 0.0ept/atation Fee=\$0.005764/Mcf 7) fuel associated with treating 8)	NEW FILING: ^N	N RRC DOCKET NO:
OTHER(EXPLAIN): Escalation Fees Effective 01/01/2014. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT GTH00105-1 DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.1172913 Under 50.0 \$0.0320551 Electrical Power Charges related to compression 5) \$0.0346583 5.2.5% -<3.0% \$0.04110 > 3.0% -<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8)	CITY ORDINAN	JCE NO:
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT BESCRIPTION Of the state of the sta	AMENDMENT(E	XPLAIN): None
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27574 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5%-<3.0% \$0.046110 >3.0%-<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8)	OTHER(E	XPLAIN): Escalation Fees Effective 01/01/2014.
27574 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.232577 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5%-<3.0% \$0.046110 >3.0%-<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8)	CUSTOMERS	
Y RATE COMP. ID GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.176458 50.0-149.9 \$0.23277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR compression Fee (\$/Mcf) 30.0-349.9 \$0.057638 150.0-299.9 \$0.115275 50.0-149.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5% -<3.0% \$0.046110 >3.0% -<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8)	CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5%-<3.0% \$0.046110 >3.0%-<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8)	27574	**CONFIDENTIAL**
RATE COMP. ID DESCRIPTION GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5% -<3.0% \$0.046110 >3.0%-<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8)		Y
GTH00105-1 1) Gathering Margin=\$0.230551Mcf 2) Residue Redelivery Fee = \$.050350/MMBtu at Pt of Delivery for ETC 42 and Enterprise Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 300.0-349.9 \$0.057638 150.0-299.9 \$0.115275 50.0-149.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5% -<3.0% \$0.046110 >3.0%-<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8)	CURRENT RATE CC	IMPONENT
Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 300.0-349.9 \$0.057638 150.0-299.9 \$0.115275 50.0-149.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5% -<3.0% \$0.046110 >3.0% -<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8)	RATE COMP. ID	DESCRIPTION
Processing=\$0.092220/MMBfu at each POR. Allocate to Seller fuel associated with processing. Cascade Processing Fee=\$0.302100/MMBfu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Crosstex internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=90% 9) Maintenance and Meter Fee=if volumes equal less than 250 Mcf/month, XTX shall charge \$75/month 10) Escalate= Compression, Gathering Margin, Treating Fees, Processing on 2nd anniversary (12/12/06) & each anniversary thereafter # (PPI # January)	GTH00105-1	Cleburne only. 3) 3rd party transport, fuel 4) Compression= Compression # Non Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 250.0-349.9 \$0.117639 150.0-249.9 \$0.176458 50.0-149.9 \$0.235277 Compression - Jarvis System POR Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) 300.0-349.9 \$0.057638 150.0-299.9 \$0.115275 50.0-149.9 \$0.172913 Under 50.0 \$0.230551 Electrical Power Charges related to compression 5) Treating Fees= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) 2.0%-2.5% \$0.034583 >2.5% -<3.0% \$0.046110 >3.0% -<3.5% \$0.057638 6) Dehydration Fee=\$0.005764/Mcf 7) fuel associated with treating 8) Processing=\$0.092220/MMBtu at each POR. Allocate to Seller fuel associated with processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unact'd for gas on deliveries into the Cascade Point(s). Crosstex internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=90% 9) Maintenance and Meter Fee=if volumes equal less than 250 Mcf/month, XTX shall charge \$75/month 10) Escalate= Compression, Gathering Margin, Treating Fees, Processing on 2nd anniversary (12/12/06) & each anniversary thereafter # (PPI #
RATE ADJUSTMENT PROVISIONS:	RATE ADJUSTMI	ENT PROVISIONS:
None	None	

RRC COID: 6	769 CC	OMPANY NAME	CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TARIF	F NO: 18509				
DELIVERY POINTS						
<u>ID</u> 64110	TYPE R	UNITCURRMcf\$.2306	ENT CHARGE	EFFECTIVE DATE 01/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
64066	D	Mcf \$.2306		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
64109	R	Mcf \$.2306		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
64111	R	Mcf \$.2306		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
68191	D	Mcf \$.2306		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
70235	R	Mcf \$.2306		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
72027	D	MMBtu \$.0504		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
72232	D	Mcf \$.2306		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
86368	D	MMBtu \$.0504		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			
86369	D	MMBtu \$.0504		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTI	AL**			

RRC COID: 676	9 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 18509	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for Compression & Treating.
FUC ADDI ICADII ITV		
TUC APPLICABILITY		
EA CES SUBBODEDIC	SECTION 104 002(L) ADDI ICA DII ITV	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 CO	MPANY NAME:	CROSSTEX N TEXAS	GATHERI	NG, L.P.	
TARIFF CODE: TM	1 RRC TARIFF	NO: 18510				
DESCRIPTION:	Transmission Miscellaneous		S	TATUS: A		
OPERATOR NO:	190720					
ORIGINAL CON	NTRACT DATE: 01/01/	2007	RECEIVED DAT	E: 09/12/2	2007	
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATI	E: 01/01/2	.008	
IN	ACTIVE DATE:		AMENDMENT DATE	E:		
CONTRACT COM	IMENT: 1 Year/ Year to	Year Thereafter				
REASONS FOR FILL	NG					
NEW FILING: Y		RRC DOCKET NO):			
CITY ORDINAN	CE NO:					
AMENDMENT(E)	(PLAIN): None					
OTHER(EX	XPLAIN): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVE	RY POINT	
27574	**CONFIDENTIAL**		V			
			Y			
CURRENT RATE CO						
RATE COMP. ID	DESCRIPTION	NE.				
GTH00112	1)Gathering: \$0.35/MC			05/050 0 0 0		
	2)Compression: Pressu	re (Psig) per MCF - Ov	rer 450.0@\$0.00/350.0-449.9@\$0	.05/250.0-349	.9@\$0.10/150.0-249.9@\$0.15)
	3)Treating Fee: CO2 (M	MOL%) per MCF - 2.0	0%-2.50%@\$0.042/>2.50%-<3.00)%@\$0.057/>:	3.00%-<3.50%@\$0.072	
	4)Fuel & Electrical Pow	wer-Associated with Co	ompression, Treating and Dehydrat	ion.		
	5)Dehydration: \$0.005/	MCF				
					6)Maintenance & M	eter Fee:
	\$75.00 for volumes less	s than 300/MCF per M	onth.			
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS	ТҮРЕ	UNIT CURRE	NT CHARGE EFFECT	IVE DATE	CONFIDENTIAL	
<u>ID</u> 61938	D	<u>5.0000</u>		01/2007	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
	27574	**CONFIDENTIA	I **			
Customer						
64106	R	\$.0000	01/0	01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTIA	L**			

PE SERVICE PROVII	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	Compression	
	Gathering	
И	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fees, Fuel & Electrical related to Compression, Treating & Dehy.

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TN	
	Transmission Miscellaneous STATUS: A
	190720
OPERATOR NO:	
	NTRACT DATE: 12/01/2006 RECEIVED DATE: 05/31/2012
	ERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: AMENDMENT DATE: 06/01/2012
CONTRACT CON	
REASONS FOR FILL	
NEW FILING: N	
CITY ORDINAN	CE NO:
	XPLAIN): Assigned from Customer ID# 33381
OTHER(E	XPLAIN): Eff 06/01/2012
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32501	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00102-2	1)Gathering Margin: \$0.40/MCF first 3 years - \$0.35/MCF for duration of term. 2)2nd Gathering Fee: \$0.15/MCF in addition to current Gathering Fee plus North Johnson Godley System fuel and line loss for all gas received from North Johnson Crouch System for subsequent delivery through North Johnson Godley System and delivered to Godley Meter on ETC's 42 pipeline. 3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15. 4)Penalty Language: For each calendar week Gatherer has line in service before In-service date, Shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/Mcf in addition to \$0.40/Mcf Gathering Fee. For each calendar week Gatherer fails to have line place past In-Service Date, Gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/Mcf. Such amount shall be deducted from \$0.40/Mcf Gathering Fee. (4/1/10-\$0.05 penalty on Crouch Farms to stop with April production.) 5)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50% <3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005. 6)Fuel - Allocable portion associated with Compression and Treating. 7)Fuel Loss and Unaccounted for Gas: May not exceed 6% of Shipper's volumes measured at POR not to include any processing fuel if applicable. 8)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.
RATE ADJUSTME	
Name	

None

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TN	A RRC TAR	RIFF NO:	18511			
DELIVERY POINTS						
<u>ID</u> 64102	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.4000	EFFECTIVE DATE 12/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL		. +000	12/01/2000	1	
Customer	32501	**C0	ONFIDENTIAL**			
64103	R	MMBtu	\$.4000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C0	ONFIDENTIAL**			
64104	R	MMBtu	\$.4000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C	ONFIDENTIAL**			
64105	D	MMBtu	\$.4000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C(ONFIDENTIAL**			
65946	D	MMBtu	\$.4000	07/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C0	ONFIDENTIAL**			
66943	R	MMBtu	\$.4000	06/12/2007	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C0	ONFIDENTIAL**			
66944	D	MMBtu	\$.4000	06/12/2007	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C(ONFIDENTIAL**			
66946	R	MMBtu	\$.4000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C0	ONFIDENTIAL**			
66986	D	MMBtu	\$.4000	06/30/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C0	ONFIDENTIAL**			
66987	D	MMBtu	\$.4000	06/30/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**C0	ONFIDENTIAL**			

RRC COID: 6	769	COMPAN	Y NAME:	CROSSTE	K N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	A RRC TA	RIFF NO:	18511				
DELIVERY POINTS							
<u>ID</u> 66988	<u>TYPE</u> D	<u>UNIT</u> MMBtu	<u>CURRE</u> \$.4000	NT CHARGE	EFFECTIVE DATE 06/12/2007	CONFIDENTIAL Y]
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	32501	**C0	ONFIDENTIA	L**			
61938	D	MMBtu	\$.4000		12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIA	[**					_
Customer	32501	**C0	ONFIDENTIA	L**			
64101	R	MMBtu	\$.4000		12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	32501	**C(ONFIDENTIA	L**			
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHE	R TYPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation)	Treating Treating	, Maintenance & Meter Fees, F	Fuel related to Compression &	
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did	exist either with anoth	ner gas utility,	another suppli	er of natural gas,	or a supplier of an alternative f	orm of energy.	
I affirm that a true and	correct copy of this tar	iff has been se	nt to the custo	mer involved in t	his transaction.		

RRC COID: 6	769 COMPANY	NAME: CROSSTEX N TEXAS G	ATHERING, L.P.	
TARIFF CODE: TM	RRC TARIFF NO:	18613		
DESCRIPTION: 7	ransmission Miscellaneous	ST	ATUS: A	
OPERATOR NO:	190720			
ORIGINAL CON INITIAL SI	NTRACT DATE: 03/01/2006 ERVICE DATE:	RECEIVED DATE: TERM OF CONTRACT DATE:	03/24/2010 03/01/2016	
IN	ACTIVE DATE:	AMENDMENT DATE:	04/01/2009	
CONTRACT COM	MENT: 10 Years/ Year to Year The	nereafter		
REASONS FOR FILI	١G			
NEW FILING: N	RRC D	OCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(EX	(PLAIN): Add receipt point			
OTHER(EX	(PLAIN): None			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
27586	**CONFIDENTIAL**			
		Y		
CURRENT RATE COM	APONENT			
RATE COMP. ID	DESCRIPTION			
GTH00085-1	TH00085-11) Gathering Fee: a) Three and one-half cents (\$0.035) MMBTu - Jarvis Plant Tailgate, at the Receipt Point(s) described in Exhibit B of Contract. (No Compression, Treating or Dehy at this point) b) Nine cents (\$0.09) MMBTu - Silver Creek/Azle Plant Tailgate, at the Receipt Point(s) described in Exhibit B of Contract. (No Compression, Treating or Dehy at this point) c) Thirty-five cents (\$0.35) MMBTu - Crosstex Systems - Isbell Gathering System, Jarvis Gathering System, North Johnson Gathering System, South Johnson Gathering System and Goforth Gathering System. d) Six cents (\$0.06) MMBTu - For all gas received from Meter No. 78-0025-24 and delivered to Meter No. 70-0014-24 or 70-0015-24 on Crosstex North Texas Pipeline, L.P., Tarrant County, Texas. (No Compression, Treating or Dehy at this point) 2) Compression/Fuel Fee: Twenty cents (\$0.20) MCF for gas received at each receipt point and pro-rata share of fuel attributable to the compression. 3) Treating Fee: If volumes of gas delivered contain carbon dioxide in excess of two percent (2%) fees as follows: a) CO2 Treating Fees: Co2 MOL %Fee (\$ per MCF) 0.0000%0.0000% 0.000 > 2.0001% - 2.4999%0.06 0.06 			
RATE ADJUSTME	NT PROVISIONS:			

None

RRC COID: 67	69	COMPAN	Y NAME: CROSST	EX N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	RRC TA	RIFF NO:	18613			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARG		CONFIDENTIAL	
64470	R	MMBTu	\$.0900	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
64472	R	MMBTu	\$.0900	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
64471	R	MMBTu	\$.0900	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
68199	R	MMBTu	\$.0350	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
74010	R	MMBTu	\$.3500	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
74011	R	MMBTu	\$.3500	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
74012	R	MMBTu	\$.3500	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
74013	R	MMBTu	\$.3500	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
74014	R	MMBTu	\$.3500	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
74060	R	MMBTu	\$.0600	04/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTH	HER TYPE DESCRIPTION		
J	Compression					
I	Gathering					
М	Other(with detail	ed explanation) Trea	ting, Dehydration, H20 Removal a	nd Pro-rata fuel for each.	
FUC APPLICABILITY						_
		a				
FACTS SUPPORTING	5 SECTION 104.003	(D) APPLICA	BILTTY			

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	69 (COMPANY NA	ME: CROSSTEX	N TEXAS GATH	ERING, L.P.	
TARIFF CODE: TM	RRC TAR	IFF NO: 19123	3			
DESCRIPTION: Tr	ansmission Miscellane	ous		STATUS:	: A	
OPERATOR NO:	190720					
ORIGINAL CON	FRACT DATE: 09	/01/2007	RE	CEIVED DATE: 12	2/09/2013	
INITIAL SE	RVICE DATE:			TRACT DATE:		
INA	CTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT COM	MENT: None					
REASONS FOR FILIN	G					
NEW FILING: N		RRC DOCH	KET NO:			
CITY ORDINANC	E NO:					
AMENDMENT(EXI	PLAIN): None					
OTHER(EX)	PLAIN): Escalation F	ees Effective 12/1/	13			
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u> </u>	CONE	TIDENTIAL? DEL	IVERY POINT	
27567	**CONFIDENTIAL**	¢				
				Y		
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
GTH00133-2	349.9 \$0.120094 1	50.0-249.9 \$0.1801	42 0.0-149.9 \$0.240189 3	Treating Fee: CO2 (MO	0 \$0.000000 350.0-449.9 \$0 L%) per MCF 2.0%-2.5% ce and Meter Fee: \$100 for	\$0.050440
	300 Mcf/Month at 6)Escalation -All fe	each POR.	5)Dehydrat		for all volumes of Shipper's	
RATE ADJUSTMEN			versary date.			
None						
DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT C	CURRENT CHARGE	EFFECTIVE DAT	<u>re</u> <u>confidential</u>	
65942	D	MMBtu \$.42	203	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	27567	**CONFIE	DENTIAL**			
65943	R	MMBtu \$.42	203	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27567	**CONFIE	DENTIAL**			
TYPE SERVICE PROV	IDED					
TYPE SERVICE PROV	IDED SERVICE DESC	RIPTION	OTHER	TYPE DESCRIPTION	<u>[</u>	
		<u>RIPTION</u>	OTHER	TYPE DESCRIPTION	I	
TYPE OF SERVICE	SERVICE DESC	<u>RIPTION</u>	OTHER	TYPE DESCRIPTION	<u>.</u>	

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.		
TARIFF CODE:	TM	RRC TARIFF NO:	19123			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID:	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.			
TARIFF CODE: T	M RRC TARIFF NO: 19126			
DESCRIPTION:	Transmission Miscellaneous STATUS: A			
OPERATOR NO:	190720			
ORIGINAL CO	DNTRACT DATE: 05/01/2007 RECEIVED DATE: 12/09/2013			
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE:			
I	NACTIVE DATE: AMENDMENT DATE:			
CONTRACT CO	MMENT: None			
REASONS FOR FIL	ING			
NEW FILING: 1	N RRC DOCKET NO:			
CITY ORDINAN	NCE NO:			
AMENDMENT(E	EXPLAIN : None			
OTHER(E	EXPLAIN): Escalation Fees Eff 12/1/13			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
32501	**CONFIDENTIAL**			
	Y			
CURRENT RATE CC	DMPONENT			
RATE COMP. ID	DESCRIPTION			
GTH00141-2 1)Gathering: \$0.335481/MMBtu 2)Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.055913 250.0 - 349.9 \$0.111827 150.0 - 249.9 \$0.167740 0.0 - 149.9 \$0.223654 (Fuel-Allocable portion of Compressor fuel) 3)Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.046967 > 2.5% - <3.0% \$0.063471 > 3.0% - <3.5% \$0.080515 (Prorata Share of Fuel related to treating) 4)				
RATE ADJUSTMI	ENT PROVISIONS:			

RRC COID:	6769		COMPAN	Y NAME: CR	OSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE:	TM	RRC TA	RIFF NO:	19126				
DELIVERY POINT	`S							
ID		TYPE	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70233		R	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	<u>**</u> CON	FIDENTIAL	_** 					_
Customer	32501		**C(ONFIDENTIAL**				
72030		D	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	**CON	FIDENTIAL	**					
Customer	32501		**C(ONFIDENTIAL**				
65947		R	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	: **CON	FIDENTIAL	_**					
Customer	32501		**C(ONFIDENTIAL**				
70230		R	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	: <u>**</u> CON	FIDENTIAL	**					
Customer	32501		**C(ONFIDENTIAL**				
74097		D	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	: <u>**</u> CON	FIDENTIAL	.**					
Customer	32501		**C(ONFIDENTIAL**				
TYPE SERVICE PE	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SER</u>	VICE DESC	CRIPTION		OTHER 1	YPE DESCRIPTION		
J	Com	pression						
Ι	Gath	ering						
М	Other	r(with detaile	ed explanation)	Treating, I fees	Fuel, Maintenance & Meter a	nd Dehydration/FacAIC/ROW	V
TUC APPLICABILITY								
FACTS SUPPORT	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fact	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or	did exist eithe	er with anoth	er gas utility,	another supplier of 1	natural gas, or	a supplier of an alternative f	orm of energy.	
I affirm that a true a	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:	6769 COMPAN	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T	M RRC TARIFF NO:	19127
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CO	ONTRACT DATE:	RECEIVED DATE: 11/09/2011
INITIAL S	SERVICE DATE: 09/12/2008	TERM OF CONTRACT DATE: 07/01/2017
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: 10 Years/ YTY Thereaf	fter
REASONS FOR FIL	ING	
NEW FILING:	N RRC	C DOCKET NO:
CITY ORDINAN	NCE NO:	
AMENDMENT(E	CXPLAIN): None	
OTHER(F	EXPLAIN : Escalated fees effective	10/1/2011
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30149	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	DMPONENT	
RATE COMP. ID	DESCRIPTION	
	\$0.046269 >2.5% -<3.0% \$0.06 volume of gas delivered at any) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf Non-Conforming Gas) 2.0%-2.5% 62794 >3.0%-<3.5% \$0.079319 5)Maintenance & Meter Fee: if total POR is less than 300 Mcf, Buyer shall charge \$75/month/low volume meter 6)Dehydration: re of Electrical Power Charges and fuel related to treating and dehydration 8)Escalation: all fees each 1
RATE ADJUSTM	ENT PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65946	D MMBTu	\$.3856 10/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	30149 **C	CONFIDENTIAL**
68208	R MMBTu	\$.3856 10/01/2011 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	30149 **C	CONFIDENTIAL**
TYPE SERVICE PRO	OVIDED	
TYPE OF SERVICE	E SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation	m) Treating, Electrical & Fuel, PL Extension Gathering, Escalation, Dehy,
		Maintenance & Meter & Aid in Construction.

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.			
TARIFF CODE:	TM	RRC TARIFF NO:	19127				
TUC APPLICABI	LITY						
FACTS SUPPOR	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.							

RRC COID: 67	69 COM	PANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TM	RRC TARIFF N	I O: 19128			
DESCRIPTION: TI	ansmission Miscellaneous		ST	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CON	TRACT DATE: 01/01/20	007	RECEIVED DATE:	05/31/2012	
	RVICE DATE:		TERM OF CONTRACT DATE:	05/51/2012	
INA	ACTIVE DATE:		AMENDMENT DATE:	06/01/2012	
CONTRACT COM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): Assigned from Cus	stomer ID# 33381			
OTHER(EX	PLAIN): Eff 06/01/2012				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
32501	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				,
RATE COMP. ID	DESCRIPTION				
GTH00108	2.00%-2.50%@\$0.042/>2 4)Ele	9@\$0.05/250.0-349.9 2.50%-<3.00%@\$0.0 ctrical Power Charges	@\$0.10/150.0-249.9@\$0.15 57/>3.00%-<3.50%@\$0.072 b)H2C s will be allocated pro-rata share of oper based on amount of C02 remov	additional fuel used to treat gas. Fuel	%) per MCF - and electrical
	than 300/MCF per Month	1.			
RATE ADJUSTMEN	T PROVISIONS:				
None					
DELIVERY POINTS					
ID			NT CHARGE EFFECTIV		
61938	D M	ICF \$.3000	01/01/	/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32501	**CONFIDENTIA	[**		
64106	R M	ICF \$.3000	01/01/	/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32501	**CONFIDENTIA	 L**		
65941	D M	ICF \$.3000	01/01/	/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				

RRC COID: 676	COMPANY NAME :	CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TM	RRC TARIFF NO: 19128							
TYPE SERVICE PROVI	TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
Ι	Gathering							
М	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.						
J	Compression							
TUC APPLICABILITY								

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6'	769 COMPA	Y NAME: CROSSTEX N TEXAS	S GATHERING, L.P.	
TARIFF CODE: TM	1 RRC TARIFF NO:	19129		
DESCRIPTION: 7	Fransmission Miscellaneous		STATUS: A	
OPERATOR NO:	190720			
ORIGINAL CON	NTRACT DATE: 07/14/2007	RECEIVED DA	ATE: 04/13/2010	
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DA		
IN	ACTIVE DATE:	AMENDMENT DA	TE:	
CONTRACT COM	IMENT: 5 Years/ Year to Year	hereafter		
REASONS FOR FILL	NG			
NEW FILING: N	RRO	DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(EX	XPLAIN): None			
OTHER(E)	XPLAIN): Corrected Aid in Const	action Fee/Add Rates to Delivery Points		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL</u>	<u>2 DELIVERY POINT</u>	
27567	**CONFIDENTIAL**			
		Y		
CURRENT RATE CON	MPONENT			
RATE COMP. ID	DESCRIPTION			
GTH00125-1	1)Gathering: \$0.155/MMBTu	at POR		
	2)Fuel: Gas Lost and Unaccou	ntable.		
	3)Compression Fee: Over 450 149.9 \$0		\$0.05 150-349.9	\$0.10 0-
	4)Fuel & Electrical Power Cha	ges: Related to compression, Shipper allocabl	e portion of fuel not to exceed 5%.	
	5)Treating Fee: CO2 MOL% \$0.072	Cents MCF 2.0%-2.5% \$0.042	>2.5%-<3.0% \$0.057 >3.0%-<3.5%	
	6) Fuel: Gatherer will deduct s	ipper;s pro-rata share of fuel related to treating	g.	
		MBtu until lesser of Estimated Cost of constru Fee: If total volume of gas at POR is less than		
RATE ADJUSTME	NT PROVISIONS:			
None				
DELIVERY POINTS				
<u>ID</u>	TYPE UNIT		CTIVE DATE CONFIDENTIAL	
65946	D MMBTu	\$.1550 0)7/14/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27567 **(ONFIDENTIAL**		
65976	R MMBTu	\$.1550 0	07/14/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27567 **(ONFIDENTIAL**		

RRC COID: 676	9 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 19129	
YPE SERVICE PROVID)ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter, Aid in construction.

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	769 COM	APANY NAME:	CROSSTEX N TEXAS G	ATHERING, L.P.	
TARIFF CODE: TM	RRC TARIFF	NO: 19132			
DESCRIPTION: T	ransmission Miscellaneous		ST	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CON	TRACT DATE: 05/01/2	2007	RECEIVED DATE:	05/31/2012	
	CRVICE DATE:		TERM OF CONTRACT DATE:	05/51/2012	
IN	ACTIVE DATE:		AMENDMENT DATE:	06/01/2012	
CONTRACT COM	MENT: None				
REASONS FOR FILI	١G				
NEW FILING: N		RRC DOCKET NO):		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): Assigned from C	ustomer ID# 33381			
OTHER(EX	PLAIN): Eff 6/1/2012				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
32501	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	IPONENT				
RATE COMP. ID	DESCRIPTION				
	\$028/MMBtu gathererin reduced for an equivale \$0.28/MMBtu gathering 450.0@\$0.00/350.0-44 4)Treating Fe gas, also charges will be exceed 6% of shipper's 7)Dehydration: \$0.005/	ng fee. For each calend nt number of calendar is g Fee. 9.9@\$0.05/250.0-349.9 e: CO2 (MOL%) per M 5)Fuel & e allocated pro-rata to s volumes measured at F Mcf for all volumes of	dar week gatherer fails to have line i months, at a penalty rate of \$0.05/M 3)Con 0@\$0.10/150.0-249.9@\$0.05/0.00-J MCF - 2.00%-2.50% @\$0.042/>2.50' Electrical Power Charges: will be shipper based on amount of C02 rem OR not to include any processing fu	%-<3.00% @\$0.057/>3.00%-<3.50% @\$ allocated pro-rata share for treating and c loved from all gas sources. 6)Fuel Loss and Unaccounted for Gas - tel if applicable. ssing: Gatherer and shipper shall negotia	Vee shall be rom er 0.072 compresson. May not
RATE ADJUSTMEN					
None					
DELIVERY POINTS					
ID	TYPE	UNIT <u>CURRE</u>	NT CHARGE EFFECTIV	E DATE CONFIDENTIAL	
65946	D M	IMBtu \$.2800	05/01	/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32501	**CONFIDENTIA	L**		
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPT	<u>110N</u>	OTHER TYPE DESCRII	<u>7110N</u>	
J	Compression				
Ι	Gathering				
М	Other(with detailed exp	lanation)	Treating, Electricial & Fue Maintenance & Meter and	I,Fuel Loss, PL Extensions, Dehy, Proces Dehydration.	ssing &

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	19132	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	TION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist eit	her with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6769 CO					
TARIFF CODE: T	M RRC TARIFI	F NO: 19163				
DESCRIPTION:	Transmission Miscellaneous	3	ST	ATUS: A		
OPERATOR NO:	190720					
ORIGINAL CO	ONTRACT DATE: 04/01	/2007	RECEIVED DATE:	01/24/2008		
	SERVICE DATE:		TERM OF CONTRACT DATE:			
Π	NACTIVE DATE:		AMENDMENT DATE:			
CONTRACT CO	MMENT: 5Years/ Year to	o Year Thereafter				
REASONS FOR FIL	ING					
NEW FILING:	ŕ	RRC DOCKET NO):			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY PO	DINT	
27567	**CONFIDENTIAL**					
			Y			
			I			
C URRENT RATE CO RATE COMP. ID GTH00116	DESCRIPTION 1)Gathering: \$0.155/M		2)Compression Fee: Over 450@			
RATE COMP. ID	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.00	cal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P	2)Compression Fee: Over 450@ uel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00	or fuel and/or Elect 0%-2.50% @\$0.042	rical Power Charg 2/>2.50%-	
RATE COMP. ID GTH00116	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.00 4)Maintenan	cal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P	2)Compression Fee: Over 450@ uel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel)	or fuel and/or Elect 0%-2.50% @\$0.042	rical Power Charg 2/>2.50%-	es related to
RATE COMP. ID GTH00116	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable.	cal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P	2)Compression Fee: Over 450@ uel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel)	or fuel and/or Elect 0%-2.50% @\$0.042	rical Power Charg 2/>2.50%-	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable.	cal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P	2)Compression Fee: Over 450@ uel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel)	or fuel and/or Elect 0%-2.50% @\$0.042	rical Power Charg 2/>2.50%-	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: <u>TYPE</u>	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ace & Meter Fee: \$75.00 UNIT <u>CURRE</u>	2)Compression Fee: Over 450@ uel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.0(rorate Share of Fuel) for volumes less than 100/MCF per not charge EFFECTIV	or fuel and/or Elect: 0%-2.50% @\$0.042 r Month. /E DATE CO	rical Power Charg 2/>2.50%-	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: <u>TYPE</u> D	cal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ace & Meter Fee: \$75.00	2)Compression Fee: Over 450@ 'uel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.0(rorate Share of Fuel) for volumes less than 100/MCF per	or fuel and/or Elect: 0%-2.50% @\$0.042 r Month. /E DATE CO	rical Power Charg 2/>2.50%-	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: <u>TYPE</u>	cal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT CURRE \$.0000	2)Compression Fee: Over 450@ iuel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.0(rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01	or fuel and/or Elect: 0%-2.50% @\$0.042 r Month. /E DATE CO	rical Power Charg 2/>2.50%-	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: <u>TYPE</u> D	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ace & Meter Fee: \$75.00 UNIT <u>CURRE</u>	2)Compression Fee: Over 450@ iuel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.0(rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01	or fuel and/or Elect: 0%-2.50% @\$0.042 r Month. /E DATE CO	rical Power Charg 2/>2.50%-	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946 DESCRIPTION:	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL**	cal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT CURRE \$.0000	2)Compression Fee: Over 450@ 'uel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01 L**	or fuel and/or Elect: 0%-2.50% @\$0.042 r Month. /E DATE CO	rical Power Charg 2/>2.50%-	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946 DESCRIPTION: Customer	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.00 4)Maintenan and Unaccountable. ENT PROVISIONS: TYPE D **CONFIDENTIAL** 27567	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT <u>CURRE</u> \$.0000 **CONFIDENTIA	2)Compression Fee: Over 450@ 'uel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01 L**	or fuel and/or Elect: 0%-2.50% @ \$0.042 r Month. /E DATE COI /2007	rical Power Charg 2/>2.50%- <u>NFIDENTIAL</u> Y	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946 DESCRIPTION: 65986 DESCRIPTION:	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: 27567 D **CONFIDENTIAL**	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT CURRE \$.0000 **CONFIDENTIA \$.0000	2)Compression Fee: Over 450@ iuel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01 L**	or fuel and/or Elect: 0%-2.50% @ \$0.042 r Month. /E DATE COI /2007	rical Power Charg 2/>2.50%- <u>NFIDENTIAL</u> Y	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946 DESCRIPTION: Customer 65986	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: ENT PROVISIONS: D **CONFIDENTIAL** 27567 D	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT <u>CURRE</u> \$.0000 **CONFIDENTIA	2)Compression Fee: Over 450@ iuel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01 L**	or fuel and/or Elect: 0%-2.50% @ \$0.042 r Month. /E DATE COI /2007	rical Power Charg 2/>2.50%- <u>NFIDENTIAL</u> Y	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946 DESCRIPTION: 65986 DESCRIPTION: Customer Customer	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.00 4)Maintenam and Unaccountable. ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: 27567 D **CONFIDENTIAL** 27567	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT CURRE \$.0000 **CONFIDENTIA \$.0000	2)Compression Fee: Over 450@ iuel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01 L**	or fuel and/or Elect: 0%-2.50% @ \$0.042 r Month. /E DATE COI /2007	rical Power Charg 2/>2.50%- <u>NFIDENTIAL</u> Y	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946 DESCRIPTION: 65986 DESCRIPTION:	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: ENT P	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT <u>CURRE</u> \$.0000 **CONFIDENTIA \$.0000 **CONFIDENTIA	2)Compression Fee: Over 450@ iuel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01 L**	or fuel and/or Elect: 0%-2.50% @\$0.042 r Month. /2 DATE CO /2007	rical Power Charg 2/>2.50%- <u>NFIDENTIAL</u> Y	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946 DESCRIPTION: Customer 65986 DESCRIPTION: Customer	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: ENT P	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT <u>CURRE</u> \$.0000 **CONFIDENTIA \$.0000 **CONFIDENTIA	2)Compression Fee: Over 450@ iuel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01 L** 04/01 L**	or fuel and/or Elect: 0%-2.50% @\$0.042 r Month. /2 DATE CO /2007	rical Power Charg 2/>2.50%- <u>NFIDENTIAL</u> Y	es related to
RATE COMP. ID GTH00116 RATE ADJUSTMI None DELIVERY POINTS ID 65946 DESCRIPTION: Customer 65986 DESCRIPTION: Customer YPE SERVICE PRO TYPE OF SERVICE	DESCRIPTION 1)Gathering: \$0.155/M 149.9@\$0.15 (Electric compression.) <3.00% @\$0.057/>3.0 4)Maintenan and Unaccountable. ENT PROVISIONS: ENT P	eal Power Charges and F 3)Treating 0%-<3.50% @\$0.072 (P ice & Meter Fee: \$75.00 UNIT <u>CURRE</u> \$.0000 **CONFIDENTIA \$.0000 **CONFIDENTIA	2)Compression Fee: Over 450@ iuel-Allocable portion of Compresso Fee: CO2 (MOL%) per MCF - 2.00 rorate Share of Fuel) for volumes less than 100/MCF per NT CHARGE EFFECTIV 04/01 L** 04/01 L**	or fuel and/or Elect: 0%-2.50% @\$0.042 r Month. /2 DATE CO /2007	rical Power Charg 2/>2.50%- <u>NFIDENTIAL</u> Y	es related to

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	19163	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fa		stomer had an unfair advan Ised to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does of	or did exist eit	her with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 676	69 COMPAN	NY NAME: CROSSTEX N TEXAS GA	ATHERING, L.P.			
TARIFF CODE: TM	RRC TARIFF NO:		,			
		19425				
DESCRIPTION: Tra	ansmission Miscellaneous	STA	TUS: A			
OPERATOR NO:	190720					
ORIGINAL CONT	FRACT DATE: 04/01/2008	RECEIVED DATE:	12/09/2013			
INITIAL SEF	RVICE DATE:	TERM OF CONTRACT DATE:				
INA	CTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMM	IENT: None					
REASONS FOR FILING	G					
NEW FILING: N	RRC	C DOCKET NO:				
CITY ORDINANCI	E NO:					
AMENDMENT(EXP	PLAIN): None					
OTHER(EXP	PLAIN): Escalation Fees Effectiv	ve 12/1/2013				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT			
27567 *	**CONFIDENTIAL**					
		Y				
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
GTH00147-2	1)Gathering: \$0.335481/MMBtu 2)Compression Fee: over 450.0 \$0.000000 350.0 - 449.9 \$0.055913 250.0 - 349.9 \$0.111827 150.0 - 249.9 \$0.167740 0.0 - 149.9 \$0.223654 3)Fuel & Electrical Charges: Associated with treating & Dehydration. 4)Treating Fees: CO2 (MOL%) - 2.0% - 2.5% \$0.046967 >2.5% - <3.0% \$0.063741 >3.0% - <3.5% \$0.080515 5) Maintenance & Meter Fee=if total volume of gas delivered at POR is less than 300 Mcf during any Month, Gatherer shall charge Shipper \$75/month/low volume meter. The WI is: (79-10-162=\$24.69) (79-40-130=\$18.38) (79-40-224=\$18.38) 6) Dehydration Fee=\$0.011183/Mcf 7) Escalate Gathering. Compression, Treating, Dehydration fees each anniversary effective date.					
RATE ADJUSTMEN	T PROVISIONS:					
None						

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.								
TARIFF CODE:	ТМ	RRC TAI	RIFF NO:	19425				
DELIVERY POINT	rs							
ID		TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70233		R	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	: <u>**</u> CONF	FIDENTIAL	**					
Customer	27567		**C(ONFIDENTIAL**				
72030		D	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	: **CONF	FIDENTIAL	**					
Customer	27567		**C(ONFIDENTIAL**				
74097		D	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	: **CONF	FIDENTIAL	**					
Customer	27567		**C(ONFIDENTIAL**				
65947		R	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	: **CONF	FIDENTIAL	**					
Customer	27567		**C(ONFIDENTIAL**				
70230		R	MMBtu	\$.3355		12/01/2013	Y	
DESCRIPTION	: <u>**</u> CONF	FIDENTIAL	**					
Customer	27567		**C(ONFIDENTIAL**				
TYPE SERVICE PE	ROVIDED							
TYPE OF SERVI	<u>CE</u> <u>SERV</u>	ICE DESC	CRIPTION		OTHER '	TYPE DESCRIPTION		
J	Comp	ression						
Ι	Gathe	ring						
М	Other	(with detaile	ed explanation)	Fuel/Trea	ting/Maintenance & Meter Fe	es	
TUC APPLICABIL	ITY							
FACTS SUPPORT	FING SECTIO	ON 104.003	(b) APPLICA	BILITY				
						be charged or offerred to be cl	harged is to an	
Competition does or	did exist either	r with anoth	er gas utility,	another supplier of r	natural gas, o	r a supplier of an alternative f	form of energy.	
I affirm that a true a	and correct cop	y of this tari	ff has been se	nt to the customer ir	wolved in thi	s transaction.		

RRC COID:	5769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: 1	M RRC TARIFF NO: 19841	
DESCRIPTION:	Transmission Miscellaneous STATUS: A	
OPERATOR NO:	190720	
ORIGINAL C	NTRACT DATE: 03/01/2008 RECEIVED DATE: 02/04/2013	
INITIAL	ERVICE DATE: TERM OF CONTRACT DATE:	
]	NACTIVE DATE: AMENDMENT DATE: 12/14/2012	
CONTRACT CO	MENT: None	
REASONS FOR FIL	ING	
NEW FILING:	RRC DOCKET NO:	
CITY ORDINA	ICE NO:	
AMENDMENT()	XPLAIN): Installation of Salt Separation Unit at meter # 67246, Eff 01/01/2013	
OTHER	XPLAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
32745	**CONFIDENTIAL**	
	Y	
32746	**CONFIDENTIAL**	
	Y	
CURRENT RATE C	MPONENT	
RATE COMP. ID	DESCRIPTION	
GTH00148-1	1)Gathering: \$0.05/MMBTu (see contract for monthly volume commitment information) 2)Compression Fee:Points on J 250-349.9 \$0.10 120-249.9 \$0.15 50-119.9 \$0.27 3)Electric Charges: Related to compression, actual charge (if applicable) 4)Dehydration Fee: Jarvis System Only - \$0.0075 per Mcf on Jarvis System. 5)Low Volume Fee: \$75.00 for volume at each POR that is <300 MMBtu during any month. 6)Chang volume commitment and add Benbrook Express volume 7)Processing Fee=\$0.30/MMBtu: plus pro-rata share of actual Fl unaccounted for (including electricity cost)(gather waives the right to receive the (i) Processing Fee of \$0.08 per MMBt requirements as described in Section 5.3 of the GGA dated 7/1/2006 for the term of this Letter Agreement on such By Pas processed via Offload PointsPlant Products extracted from share of By Pass Gas delivered to the Plant: Plant Product R Factor Ethane (C2) 75% Propane (C3) 94% Iso-Butane (IC4) 95% Normal Butane (NC4) 95% Pentanes Plus (C5) 98% 8 provided under GTH00086 shall be chargeable to these volumes as applicable based on the services provided during the Letter Agreement Deficiency Payment=In the event that the volume delivered during the Delivery Period is less than 810, then Shipper will pay Gatherer an amount equal to the product of (i) 810,000 MMBtu minus the actual volume delivered of and (ii) \$0.30 which must be paid within 30 days of the invoice 9)1/1/2013 - (Per Amendment dated 12/14/2012) This Letter acumulative volume of 1,500,000 MMBtu (Indemnity Volume) to Gatherer at the White MM on or before Septe 2014, then Shipper will pay Gatherer an amount equal to the product of (i) 1,500,000 MMBtu minus the actual delivered MMBtu) and (ii) thirty cents (\$0.30) which must be paid within 30 days of the invoice of (i) 1,500,000 MMBtu minus the actual delivered MMBtu) and (ii) thirty cents (\$0.30) which must be paid within 30 days of the invoice.	al Power at each POR e monthly firm LL and gas tu and (ii)Fuel is Gas being lecovery All other fees term of this 000 MMBtu, (in MMBtu) tter Agreement at Shipper efficiency mber 30,
RATE ADJUSTM	ENT PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u> 67246	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL R MMBTu \$.0500 08/06/2008 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	32745 **CONFIDENTIAL**	
Customer	32746 **CONFIDENTIAL**	

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19841 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6769 COMPA	NY NAME: CROSSTEX N TEXAS GA	ATHERING, L.P.
TARIFF CODE: T	M RRC TARIFF NO:	20368	
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A
OPERATOR NO:	190720		
ORIGINAL CO	NTRACT DATE: 08/01/2008	RECEIVED DATE:	01/18/2013
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:	01/10/2013
I	NACTIVE DATE:	AMENDMENT DATE:	01/01/2013
CONTRACT CO	MMENT: None		
REASONS FOR FIL	ING		
NEW FILING:	N RR(C DOCKET NO:	
CITY ORDINAL	NCE NO:		
AMENDMENT(H	EXPLAIN : Lowering the Base Loa	d Quantity and extending the primary term.	
	XPLAIN): None	- ()	
USTOMERS	,		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27575	**CONFIDENTIAL**		
		Y	
URRENT RATE CO	OMPONENT		
RATE COMP. ID	DESCRIPTION		
3TH00159-2	number of days in month (See Quantity delivered to Delivery Alternate Delivery Point D)Cc 2)Blending Fee: \$0.035/MCF Charge only if Crosstex has ca \$0.06/Mcf - Pressure not to ex exceed 2% 6)Faciliti exceed \$385,000 7)Fuel- effective date of contract. Shi arising after effective date of c	for all quantities received each day at POR coantain pacity to blend 3)Treating Fee: Mutually agreeable ceed 1,350 psig 5)Fuel: Prorata share of actual comp ies Reimbursement: Shipper shall reimburse Crosste Tax-Filing Fees: Crosstex shall be rendered at no co pper shall reimburse Crosstex for any additional, inc contract. Shipper shall remburse for all filing fees 8)	60.05/MMBtu for all quantities up to Base Load Delivered to ADP: \$0.10/MMBtu fdelivered at Qluantity: \$0.10/MMBtu delivered to Delivery Point ing CO2 greater than 2.0% up to 2.5% by volume. fee, plus actual treating fuel 4)Compression: pression fuel and gas lost and unaccounted for, not to ex for installation of tap, meter, related facilities not to
	rate plus 3%. Crosstex may su Vol. (MMBtu/Day) Yr. 1 200 60,000-75,000 Yrs. 2013 thru	09-2010 36,000-45,000; Yr. 2 2010-2011	52,000-65,000; Yrs. 3-10 2010-2012
RATE ADHISTM	Vol. (MMBtu/Day) Yr. 1 200	09-2010 36,000-45,000; Yr. 2 2010-2011	

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.							
TARIFF CODE: TM	RRC TAR	IFF NO:	20368				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
70252	D	MMBtu	\$.0000		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	27575	**C0	ONFIDENTIAL**				
74888	D	MMBtu	\$.0000		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	27575	**C(ONFIDENTIAL**				
75084	R	MMBtu	\$.0000		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	27575	**C0	ONFIDENTIAL**				
77599	R	MMBtu	\$.0000		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	27575	**C0	ONFIDENTIAL**				
77600	R	MMBtu	\$.0000		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	c >}c					
Customer	27575	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESCI	RIPTION		OTHER 1	YPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed	l explanation)	Blending,	Reservation, Treating, Fuel,	Imbalance if applies	
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.003(h	o) APPLICA	BILITY				
Neither the gas utility nor NOTE: (This fact can affiliated pip	not be used to support a				e charged or offerred to be cl	harged is to an	
Competition does or did of	exist either with anothe	r gas utility,	another supplier of	natural gas, or	a supplier of an alternative f	orm of energy.	
I affirm that a true and co	orrect copy of this tarif	f has been se	nt to the customer	involved in this	transaction.		

RRC COID:	6769 (COMPAN	Y NAME: CROS	STEX N TEXAS GATHEI	AING, L.P.	
TARIFF CODE: T	M RRC TAR	IFF NO:	20559			
DESCRIPTION:	Transmission Miscellane	ous		STATUS: 4	A	
OPERATOR NO:	190720					
ORIGINAL CO	ONTRACT DATE: 05	/01/2008		RECEIVED DATE: 05/2	0/2014	
INITIAL	SERVICE DATE:		TERM (DF CONTRACT DATE:		
I	NACTIVE DATE:			AMENDMENT DATE:		
CONTRACT CO	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING:	N	RRC	DOCKET NO:			
CITY ORDINAL	NCE NO:					
AMENDMENT(F	XPLAIN): None					
OTHER(F	XPLAIN): Esc Eff 05-0	1-14				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME			<u>CONFIDENTIAL?</u> <u>DELIV</u>	ERY POINT	1
27567	**CONFIDENTIAL**					
				Y		
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION					
GTH00164	49.9 \$0.29409 >2.1%-<3.5% @\$0. >5.01%<6.0% @\$0 >7.51%<8.0% @\$0	7 (Fuel-Alloo 039997 >3.5 .105875 >6.0 .148225 >8.0	cable portion not to exce 1% <4.0% @\$0.055290 01% -<6.5% @\$0.117639 0%to be negotiated. (P	250.0-349.9 \$0.117639 150.0-249.9 eed 5%.) 3)Treating Fee: CO2 (MO) >4.01<4.5% @\$0.069407 >4.51%- >6.51%<7.0% @\$0.128226 >7.01% ro-rata Share of Fuel related to treat g any month. 5) Escalate: All fees e	L%) per MCF - 0.0%-<2.0%@ <5.00%@\$0.081171 6<7.5%@\$0.137637 ing.) 4)Maintenance & Meter F	0.00
RATE ADJUSTM	ENT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHA	RGE EFFECTIVE DATE	CONFIDENTIAL	
68192	D	MMBtu	\$.2941	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27567	**C0	ONFIDENTIAL**			
68190	D	MMBtu	\$.2941	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27567	**C0	ONFIDENTIAL**			
68191	D	MMBtu	\$.2941	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27567	**C(ONFIDENTIAL**			
68193	R	MMBtu	\$.2941	05/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 20559 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression I Gathering Treating/Maintenance & Meter/Electrical Power & Fuel /Misc.Fees in Rate Μ Other(with detailed explanation) Component TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 CO	MPANY NAME:	CROSSTEX N TEXAS G	ATHERING, L.P.	
TARIFF CODE: TN	M RRC TARIFF	NO: 20562			
DESCRIPTION:	Transmission Miscellaneous		SI	TATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 08/01/	2008	RECEIVED DATE	: 08/07/2014	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE	:	
IN	NACTIVE DATE:		AMENDMENT DATE:	:	
CONTRACT CON	IMENT: None				
REASONS FOR FILI	NG				
NEW FILING: N	1	RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Escalate Fees Ef	f 8/1/14			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27676	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00161	allocable portion of elec Shipper's Gas at POR T 3.50% \$0.091072 3.519	000000 350.0-449.9 \$ ctrical power charges a 'reating Fee (\$/Mcf of % - 4.00% \$0.106433 >	ession: Average Monthly Operatin 0.054863 250.0-349.9 \$0.109725 1 and fuel related to compression.) 3 Non-Conforming Gas) 2.01%-2.50 4.00% to be negotiated 4)Dehydri n at each POR 6)Escalate - All fees	50.0-249.9 \$0.164588 0.0-14 Treating Fee: CO2 (MOL %) \$0.062543 2.51% - 3.00% ation Fee=\$0.016459/Mcf 5)	 49.9 \$0.219450 (Plus) Concentration in \$0.079002 3.01% - Maintenance and Meter
RATE ADJUSTME	INT PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE		NT CHARGE EFFECTIV		<u> IAL</u>
68576	R M	4MBtu \$.2743	08/0	1/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27676	**CONFIDENTIA	L**		
65946	D M	AMBtu \$.2743	08/0	1/2014 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27676	**CONFIDENTIA	L**		
68575	R N	4MBtu \$.2743	08/0	1/2014 Y	-
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27676	**CONFIDENTIA	L**		

RRC COID: 676	69 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 20562	
FYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter/Fuel /Misc. fees in rate component.
TUC APPLICABILITY	·····	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 20564 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 06/28/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/2010 CONTRACT COMMENT: None REASONS FOR FILING 06/01/2010 NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO:	RRC COID: 6	769 COMPA	NY NAME: CROSSTEX N TEXAS GA	THERING, L.P.					
DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: ¹⁹⁰⁷²⁰ ORIGINAL CONTRACT DATE: ^{11/01/2008} RECEIVED DATE: ^{06/28/2012} INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: TERM OF CONTRACT DATE: ^{06/01/2010} CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: ^N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CUSTOMERS CUSTOMER NAME <u>CONFIDENTIAL</u> ^{**} ^Y				·, · ·					
Deferation: 190720 ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 06/28/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: OFORTACT COMMENT: None REASONS FOR FILING NEW FILING: RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME Y	TARIFF CODE: TM	RRC TARIFF NO:	20564						
ORIGINAL CONTRACT DATE: 11/01/2008 RECEIVED DATE: 06/28/2012 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: 06/01/2010 CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y	DESCRIPTION: 7	ransmission Miscellaneous	STA	TUS: A					
INTERCENTED DATE: INTERCENT IN THE INFORMATION IN THE RECEIVED DATE. 00/01/2010 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: 06/01/2010 CONTRACT COMMENT: None REASONS FOR FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CUSTOMER NAME CONFIDENTIAL ** Y	OPERATOR NO:	190720							
INACTIVE DATE: AMENDMENT DATE: 06/01/2010 CONTRACT COMMENT: None REASONS FOR FILING: RRC DOCKET NO: CITY ORDINANCE NO: RRC DOCKET NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y	ORIGINAL CON	NTRACT DATE: 11/01/2008	RECEIVED DATE:	06/28/2012					
CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CONFIDENTIAL? Q7567 **CONFIDENTIAL** Y Y	INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE:						
REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y	IN	ACTIVE DATE:	AMENDMENT DATE:	06/01/2010					
NEW FILING: NRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CUSTOMER NAME 27567 **CONFIDENTIAL** Y Y	CONTRACT COM	IMENT: None							
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y	REASONS FOR FILL	NG							
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y	NEW FILING: N	RRC	C DOCKET NO:						
OTHER(EXPLAIN): Additional processing fee into the Cascade point/s. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y Y	CITY ORDINANCE NO:								
CUSTOMERS CUSTOMER NAME CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y	AMENDMENT(E)	XPLAIN): None							
CUSTOMERS CUSTOMER NAME CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y	OTHER(E)	(PLAIN): Additional processing f	fee into the Cascade point/s						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27567 **CONFIDENTIAL** Y									
27567 **CONFIDENTIAL** Y		CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT					
Y									
	27507	CONFIDENTIAL	v						
CURRENT RATE COMPONENT			1						
	CURRENT RATE CO	MPONENT							
RATE COMP. ID DESCRIPTION	RATE COMP. ID	DESCRIPTION							
GTH00165 *1)Gathering: \$0.20/MMBTu 2)Compression Fee: 0-249.9@\$0.15/250-449.9@\$0.10/>450@\$0.00 (Pro-rata share of Fuel) 3)Treating Fee: CO2 (MOL%) per MCF ->2.0%-<2.5% @\$0.042/>2.5%-<3.0% @\$0.057>3.00<3.5% @\$0.072/>3.5to be negotiated (Pro-rata Share of Fuel) 4)Gas Processing: \$0.20/MMBtu @ POR & allocate to Shipper associated fuel. 4a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 5)Low Vols. Maintenance & Meter Fees:\$58.50 for volumes <300 Mcf/Month.									
RATE ADJUSTMENT PROVISIONS:	RATE ADJUSTME	NT PROVISIONS:							
None	None								

RRC COID:	769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.							
TARIFF CODE: T	M RRC	TARIFF NO:	20564					
DELIVERY POINTS								
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL			
66987	D	MMBtu	\$.0000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C0	ONFIDENTIAL**					
68194	D	MMBtu	\$.0000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C0	ONFIDENTIAL**					
68197	D	MMBtu	\$.0000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C0	ONFIDENTIAL**					
66941	D	MMBtu	\$.0000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C(DNFIDENTIAL**					
68198	D	MMBtu	\$.0000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C0	ONFIDENTIAL**					
66986	D	MMBtu	\$.0000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C0	DNFIDENTIAL**					
68199	D	MMBtu	\$.0000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C0	DNFIDENTIAL**					
68201	R	MMBtu	\$.2000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C0	ONFIDENTIAL**					
68202	R	MMBtu	\$.2000	11/01/2008	Y			
DESCRIPTION:	**CONFIDENT	IAL**						
Customer	27567	**C0	ONFIDENTIAL**					

RRC COID: 676	9 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 20564	
YPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Gas Processing, Low Volumes-Maintenance & Meter Fee, Treating and Pro-rata share of Fuel
FUC APPLICABILITY		

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COM	IPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	I RRC TARIFF N	NO: 20646
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CO	NTRACT DATE: 12/01/20	008 RECEIVED DATE: 12/09/2013
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILL	NG	
NEW FILING: N		RRC DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	XPLAIN): None	
OTHER(E)	(PLAIN): Annual Escalation	Effective 12/1/2013
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	
		Y
CURRENT RATE CO		
<u>RATE COMP. ID</u> GTH00172	2)Compression: Pressure3)Treating Fee: CO2 (MC4)Dehydration=\$0.006003	/Day from all POR: 0 - 2,000 \$0.420331 2,001 - 5,000 \$0.396312 greater than 5,000 \$0.360283 (Psig) - over 450.0 \$0.000000 350.0 - 449.9 \$0.060047 250.0 - 349.9 \$0.120094 0.0 - 249.9 \$0.180142 OL%) per MCF - 2.0% - 2.5% \$0.036028 >2.5% - <3.0% \$0.048038 >3.0% - <3.5% \$0.060047 J5/Mcf (allocable portion of treating fuel related to treating & dehydration) 5)Maintenance & Meter Fee: \$75.00 J/MCF at POR per Month for each low volume well. 6) Fees escalate: each 1 year anniversary date.
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>U</u>	NIT <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65946	D M	ICF \$.4203 12/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27575	**CONFIDENTIAL**
68734	R M	1CF \$.4203 12/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27575	**CONFIDENTIAL**
TYPE SERVICE PROV	/IDED	
TYPE OF SERVICE	SERVICE DESCRIPTI	ION OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed expla	anation) Dehy, Treating, Maintenance & Meter Fee, Allocable portion of Fuel & Misc. Rate Component Fees

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	20646	
TUC APPLICABIL	ITY			
FACTS SUPPOR	FING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac	2	omer had an unfair advan d to support a Section 10	0 0	negotiations. In the rate to be charged or offerred to be charged is to an
Competition does or	did exist eithe	er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 20678
DESCRIPTION: T	ransmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CON	TRACT DATE: 05/13/2009 RECEIVED DATE: 03/17/2010
INITIAL SE	ERVICE DATE: TERM OF CONTRACT DATE:
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILIN	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANC	CE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN: Update Contact Information
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29624	**CONFIDENTIAL**
	Y
CURRENT RATE COM	
RATE COMP. ID GTH00171-1	DESCRIPTION 1)Gathering: \$0.224125/MMBtu-Point A Delivery 71156-71157-71158
G1H001/1-1	
	2)Additional Gathering: 0.035/MMBtu-Point B Delivery 64476-64474
	3)Compression: Pressure (Psig) at each POR- >450.0@\$0.00/300.0 -399.9@\$0.058825/150.0-299.9@\$0.117650
	4)Treating Fee: CO2 (MOL%) per MCF - 0.0%-2.0% @\$0.0/2.1%-3.50% @\$0.040001/3.6%-4.0% @\$0.055295/4.1%- 4.5% @\$0.069413/4.6%-5.0% @\$0.081178/5.1%-6.0% @\$0.105885/6.1%-6.5% @\$0.117650/6.6%-7.0% @\$0.128238/7.1%- 7.5% @\$0.137650/7.6%-8.0% @\$0.148239/>8%-negotiated on individual basis.
	5)Dehydration: \$0.008824/Mcf.
	6)Shipper's prorata share of treating fuel.
	7)Maintenance & Meter Fee: \$75.00/month/low volume POR.
	8)Escalate fees each 1 year anniversary effective date.
RATE ADJUSTMEN	NT PROVISIONS:
None	

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.							
TARIFF CODE: TN	A RRC TA	ARIFF NO:	20678				
DELIVERY POINTS							
<u>ID</u> 64473	<u>TYPE</u> D	<u>UNIT</u> MMBTu	CURRENT CHARGE \$.3500	EFFECTIVE DATE 05/13/2009	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	**CONFIDENTIA				-		
Customer	29624	**C0	ONFIDENTIAL**				
64474	D	MMBTu	\$.3500	05/13/2009	Y		
DESCRIPTION:	D **CONFIDENTIA		\$.5500	03/13/2009	1		
Customer	29624		ONFIDENTIAL**				
68754	R	MMBtu	\$.0000	05/13/2009	Y		
DESCRIPTION:	**CONFIDENTIA						
Customer	29624	**CC	DNFIDENTIAL**				
71153	R	MMBtu	\$.0000	05/13/2009	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29624	**C0	ONFIDENTIAL**				
71154	R	MMBtu	\$.0000	05/13/2009	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29624	**CC	ONFIDENTIAL**				
71156	D	MMBtu	\$.2241	05/13/2009	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29624	**C0	DNFIDENTIAL**				
71156	R	MMBtu	\$.0000	05/13/2009	Y		
DESCRIPTION:	**CONFIDENTIA	.L**					
Customer	29624	**C0	ONFIDENTIAL**				
71157	D	MMBtu	\$.2241	05/13/2009	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29624	**C0	ONFIDENTIAL**				
71157	R	MMBtu	\$.0000	05/13/2009	Y		
DESCRIPTION:	**CONFIDENTIA	.L**					
Customer	29624	**C0	DNFIDENTIAL**				
71158	D	MMBtu	\$.2241	05/13/2009	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29624	**C(ONFIDENTIAL**				

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.							
TARIFF CODE: T	M RRC T	ARIFF NO:	20678				
DELIVERY POINTS							
<u>ID</u> 71158	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRE \$.0000	NT CHARGE	EFFECTIVE DATE 05/13/2009	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29624	**C0	ONFIDENTIA	AL**			
72229	R	MMBtu	\$.2241		05/13/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29624	**C0	ONFIDENTIA	AL**			
72230	R	MMBtu	\$.2241		05/13/2009	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29624	**C(ONFIDENTIA	\L**			
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>E</u> <u>SERVICE DE</u>	SCRIPTION		OTHE	R TYPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with deta	iled explanation)	Fuel, T	reating, Dehydration, Maintenar	nce & Meter Fees	
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or di	d exist either with and	ther gas utility,	another suppl	ier of natural gas	or a supplier of an alternative f	form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID: 6769 COMPANY	Y NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO:	20699
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 03/01/1995	RECEIVED DATE: 03/17/2010
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 03/01/2000
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: 1 Month; MTM Thereafte	er
REASONS FOR FILING	
NEW FILING: N RRC E	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Update Contact Information	on
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29580 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00052 1)Gathering Fee: \$0.10/MMBtu a loss not to exceed 1%.	at receipt point. 2)Compression: charged back if it is provided by Gatherer. 3)Prorata share of fuel &
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 6	769 C(OMPAN	YNAME CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TARIE	FF NO:	20699			
DELIVERY POINTS						
<u>ID</u> 68661	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1000	EFFECTIVE DATE 03/01/2001	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		\$11000	00,01,2001	-	
	29580		ONFIDENTIAL**			
Customer	2,500					
68803	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL**					_
Customer	29580	**C	ONFIDENTIAL**			
68804	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29580	**C	ONFIDENTIAL**			
68805	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29580	**C	ONFIDENTIAL**			
		10.0	¢ 1000	00/01/2001		
68806	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL**					7
Customer	29580	**C	ONFIDENTIAL**			
68807	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29580	**C	ONFIDENTIAL**			
68808	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29580	**C	ONFIDENTIAL**			
	n	MAD	¢ 1000	02/01/2001	V	
68809	R **CONFIDENTIAL**	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:						
Customer	29580	**C	ONFIDENTIAL**			
68810	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29580	**C	ONFIDENTIAL**			
68811	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29580	**C	ONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.							
TARIFF CODE: TM	1 RRC T	ARIFF NO:	20699				
DELIVERY POINTS							
<u>ID</u> 68812	<u>TYPE</u> R	<u>UNIT</u> MMBtu	<u>CURRE</u> \$.1000	ENT CHARGE	EFFECTIVE DATE 03/01/2001	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29580	**C0	ONFIDENTIA	AL**			
68813	R	MMBtu	\$.1000		03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29580	**C0	ONFIDENTIA	AL**			
68814	R	MMBtu	\$.1000		03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29580	**C0	ONFIDENTIA	AL**			
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE		SCRIPTION		OTHE	R TYPE DESCRIPTION		
J	Compression			<u></u>			
Ι	Gathering						
М	Other(with deta	iled explanation)	Prorata	Fuel & Line Loss		
TUC APPLICABILITY	Y						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did	exist either with ano	ther gas utility,	another suppl	ier of natural gas,	or a supplier of an alternative f	orm of energy.	
I affirm that a true and	correct copy of this ta	ariff has been se	nt to the custo	omer involved in	his transaction.		

RRC COID:6769COMPANY NAME:CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM RRC TARIFF NO: 21164	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 10/15/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE: 05/01/2013	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Assign & Conveyance to 34205 eff 05/01/2013	
OTHER(EXPLAIN): added meter 85312 eff 8/1/2013. Filing late due to admin error.	
CUSTOMERS	
CUSTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	_
34205 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00140-1 1) Gathering : \$0.25/MMBtu @ Receipt Pt. Shipper shall bear its prorata share of fuel, if any and gas lost and unaccounted for.	
2)Compression: \$0.075/Mcf per stage. Gatherer shall deduct shipper's prorata share of compressor fuel.	
2)compression. \$0.075/wer per stage. Gamerer snan deddet simpler s prorata snare of compression rue.	
3)Treating Fees: a)Blending: \$0.05/Mcf. b)Dehy: \$0.015/Mcf. plus shipper's prorata share of actual treating fuel	
3)Treating Fees: a)Blending:\$0.05/Mcf. b)Dehy:\$0.015/Mcf. plus shipper's prorata share of actual treating fuel RATE ADJUSTMENT PROVISIONS:	
RATE ADJUSTMENT PROVISIONS:	
RATE ADJUSTMENT PROVISIONS: None	
RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS	
RATE ADJUSTMENT PROVISIONS: None	
RATE ADJUSTMENT PROVISIONS: None End of the second	
RATE ADJUSTMENT PROVISIONS: None Operation of the second	
RATE ADJUSTMENT PROVISIONS:NoneDELIVERY POINTSDELIVERY POINTSDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL69170DMMBtu\$.250008/01/2010YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**Employee85312RMMBtu\$.250008/01/2013Y	
RATE ADJUSTMENT PROVISIONS: None Operation of the second	
RATE ADJUSTMENT PROVISIONS:NoneDELIVERY POINTSDELIVERY POINTSDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL69170DMMBtu\$.250008/01/2010YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**Employee85312RMMBtu\$.250008/01/2013Y	
RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DD TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 69170 D MMBtu \$.2500 08/01/2010 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Emiliary Emiliary 85312 R MMBtu \$.2500 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Emiliary Emiliary 85312 R MMBtu \$.2500 08/01/2013 Y 0ESCRIPTION: **CONFIDENTIAL** Emiliary Emiliary Emiliary 0200000000000000000000000000000000000	
RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DD TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 69170 D MMBtu \$.2500 08/01/2010 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** Image: Confidential for the state of	
RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 69170 D MMBtu \$.2500 08/01/2010 Y DESCRIPTION: **CONFIDENTIAL** Constant Output Y S312 R MMBtu \$.2500 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Constant Constant Y MESCRIPTION: **CONFIDENTIAL** S2500 08/01/2013 Y MBtu \$.2500 08/01/2013 Y S5312 R MMBtu \$.2500 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** Customer 34205 **CONFIDENTIAL**	
RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS DELIVERY POINTS DD TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 69170 D MMBtu \$.2500 08/01/2010 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** S312 R MMBtu \$.2500 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** S312 R MMBtu \$.2500 08/01/2013 Y DESCRIPTION: **CONFIDENTIAL** TOTHER VIEL **CONFIDENTIAL** TYPE SERVICE PROVE OTHER TYPE DESCRIPTION	

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 21164 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769	COMPANY NAME	CROSSTEX N TEXAS G	ATHERING, L.P.	
TARIFF CODE: TN	M RRC TAF	RIFF NO: 21189			
DESCRIPTION:	Transmission Miscellane	eous	ST	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 10	0/01/2007	RECEIVED DATE:	: 10/08/2013	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:		
IN	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: None				
REASONS FOR FILI	ING				
NEW FILING: N	1	RRC DOCKET N	0:		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Escalation of	of fees Eff. 10/1/13			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM	E	CONFIDENTIAL?	DELIVERY POINT	
27586	**CONFIDENTIAL*	*			
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00134	1)Gathering: \$0.14 Receipt. 3)Treating	0052 per MMBtu at the P g: \$0.058355 per Mcf at th	bint of Receipt 2)Compression: \$0.08 e Point of Receipt if CO2 at the Point	37532 per Mcf per stage of compress t of Receipt is > 2.0%. 4)Escalation:	ion at the Point of On the 1st
	anniversary date (1	0/1/09) from the effective	date, fees will escalate - no fee escal s accounted for, and Shipper's pro-ra	ation for 2010 due to negative inflati	on factor. 5)Less
RATE ADJUSTME	· ·				
None					
DELIVERY POINTS					
	ТҮРЕ	UNIT CURR	ENT CHARGE EFFECTIV	<u>'E DATE</u> <u>CONFIDENTIAL</u>	
77260	R	MMBtu \$.1401		/2013 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	27586	**CONFIDENTI	AL**		
69170	D	MMBtu \$.1401	10/01	/2013 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	27586	**CONFIDENTI	AL**		
72024	R	MMBtu \$.1401	10/01	/2013 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	27586	**CONFIDENTI	AL**		

RRC COID: 6	769 COMPANY NAME	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TN	A RRC TARIFF NO: 21189	
YPE SERVICE PRO	VIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Meter Fee, Treating, Prorata share of fuel, line loss & gas accounted for; Rates Escalate - 2nd Anniv. date

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPAN	NY NAME: CROSSTEX N TEXAS GA	ATHERING, L.P.		
TARIFF CODE: TN	M RRC TARIFF NO:	21335			
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A		
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 01/01/2009	RECEIVED DATE:	08/15/2014		
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:			
I	NACTIVE DATE:	AMENDMENT DATE:	03/01/2010		
CONTRACT CON	IMENT: None				
REASONS FOR FILI	NG				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): New Compression prici	ng eff 8/1/2014.			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
29956	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00174 1)Gathering: \$0.12/MMBtu 2)Redelivery Fee: \$0.05/MMBtu for all volumes delivered by Crosstex to North Johnson System. 3)Compression Fee (charged on POR volumes, based on CDPs PSIG - \$/Mcf): >350.0@\$0.05/Mcf 200-349.9@\$0.10/Mcf 0.0-199.9@\$0.15/Mcf 4)Compression Fee for Receipt Pt. #71183 (charged on POR volumes, based on CDPs PSIG - \$/Mcf): >350.0@\$0.05/Mcf 250-349.9@\$0.10/Mcf 0.0-249.9@\$0.15/Mcf 5)Fuel: Pro-rata share Gas Lost and unaccounted for calculated as fuel, loss & unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%. 6)Processing Fee: \$0.20/MMBtu & allocate any plant fuel and shrinkage. 6a)-Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 7) Shipper shall reimburse Crosstex: If additional, increased, or subsequently applicable assessments, fees, or other charges arising after effective date.					
RATE ADJUSTME	ENT PROVISIONS:				

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TN	A RRC TAE	RIFF NO:	21335			
DELIVERY POINTS						
<u>ID</u> 70251	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1200	EFFECTIVE DATE 01/01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	29956	**C0	ONFIDENTIAL**			
		10.5	* 1000	01/01/0000		
70252	D **CONFIDENTIAL	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:						
Customer	29956	***()(ONFIDENTIAL**			
70253	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C0	ONFIDENTIAL**			
70254	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C0	ONFIDENTIAL**			
70255	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C(ONFIDENTIAL**			
70256	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C(DNFIDENTIAL**			
70257	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C(DNFIDENTIAL**			
70258	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C(DNFIDENTIAL**			
70259	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C0	DNFIDENTIAL**			
71183	R	MMBtu	\$.1200	08/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C0	DNFIDENTIAL**			

RRC COID: 6	769 (COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAR	IFF NO:	21335			
DELIVERY POINTS						
<u>ID</u> 74791	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1200	EFFECTIVE DATE 03/01/2010	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
77879	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
77880	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
77881	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
77882	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
77884	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
78060	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
78062	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
78064	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			
78065	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	29956	**C	ONFIDENTIAL**			

RRC COID: 6	6769		COMPAN	Y NAME: CR	OSSTEX 1	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: T	М	RRC TA	ARIFF NO:	21335				
DELIVERY POINTS								
ID		TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
78066		R	MMBtu	\$.1200		09/07/2011	Y	
DESCRIPTION: **CONFIDENTIAL**								
Customer	29956	29956 **CONFIDENTIAL**						
79542		R	MMBtu	\$.1200		04/20/2012	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	29956		**CC	ONFIDENTIAL**				
79543		R	MMBtu	\$.1200		04/20/2012	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	29956		**CC	ONFIDENTIAL**				
87408		R	MMBtu	\$.1200		07/30/2013	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	29956		**CC	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE	E SER	VICE DES	CRIPTION		OTHER 7	TYPE DESCRIPTION		
J	Com	pression						
Ι	Gath	ering						
М	Othe	r(with detai	led explanation)	Redelivery	& Processing Fees/Prorata	share of actual fuel/Gas lost	&

unaccounted for & reimbursements of applicable assessments

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 670	59 COMPAN	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	21476
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CONT	TRACT DATE: 06/15/2009	RECEIVED DATE: 07/07/2014
	RVICE DATE:	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM		
REASONS FOR FILIN	J	
NEW FILING: N	RRC	C DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXF	LAIN): None	
OTHER(EXP	LAIN): Escalation Fee Eff 7/1/2	2014
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30878 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
GTH00184	349.9@\$0.166264 0-249.9@\$0 >3.0% - <3.5% \$0.099759 4)D	Btu. 2)Compression: Pressure (Psig) at each POR- >450.0@\$0.00 350.0 -449.9@\$0.055421 250.0- 60.221686 3)Treating Fee: CO2 (MOL%) per MCF - 2.0% - 2.5% \$0.077590 >2.5% - <3.0% \$0.088674 Dehydration: \$0.016626/Mcf allocable portion of treating fuel charges related to treating & dehydration. \$75.00/month for each low volume well. 6)Escalation: Each 1 year anniversary date.
RATE ADJUSTMEN	Γ PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70241	D MMBtu	a \$.3880 07/01/2014 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	80878 **C	CONFIDENTIAL**
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanatio	on) Treating, Dehy, Maintenance & Meter Fees; Allocable Treating & Dehy Fuel.

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.		
TARIFF CODE:	ТМ	RRC TARIFF NO:	21476			
TUC APPLICABI	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does o	r did exist eit	her with another gas utility	, another supplie	er of natural gas, or a supplier of an alternative form of energy.		

RRC COID: 6	769 COMPA	NY NAME: CROSSTEX N TEXAS G	ATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	21748	
DESCRIPTION: 7	ransmission Miscellaneous	ST	ATUS: A
OPERATOR NO:	190720		
ORIGINAL CON	TRACT DATE: 06/01/2009	RECEIVED DATE:	. 06/23/2014
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	02/01/2012
CONTRACT COM	MENT: None		
REASONS FOR FILL	NG		
NEW FILING: N	RRG	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	(PLAIN): None		
OTHER(EX	PLAIN): Escalation of Fees Effe	ective 6/1/2014.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
27676	**CONFIDENTIAL**		
		Y	
CURRENT RATE CON	APONENT		
RATE COMP. ID	DESCRIPTION		
GTH00183	449.9@\$0.059823 250-349.9@ gas compressed immediately delivered by Shipper at POR. 3 >3.00%-<3.50% @\$0.059823 \$75.00 for volumes less than 3 8)-In the event that Shipper is		239292 (Pro rata portion of actual measured fuel for shall not exceed 6.00% of total volume of gas 50% @\$0.035894 >2.5%-<3.00% @\$0.047859 of treating & dehy fuel. 6)Maintenance & Meter Fee: ees each 1 year anniversary date(June 1st-using PPI). d #3H to Gatherer from Texas Midstream Gas
RATE ADJUSTME	NT PROVISIONS:		

RRC COID: 6	769 CO	MPAN	YNAME: CRO	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	1 RRC TARIFI	F NO:	21748				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
71144	R	Mcf	\$.3325		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	ONFIDENTIAL**				
66946	R	Mcf	\$.3325		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	ONFIDENTIAL**				
70254	D	Mcf	\$.3325		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	ONFIDENTIAL**				
71145	R	Mcf	\$.3325		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	ONFIDENTIAL**				
71146	R	Mcf	\$.3325		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	ONFIDENTIAL**				
71159	R	Mcf	\$.3325		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	ONFIDENTIAL**				
74097	D	Mcf	\$.3325		06/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	ONFIDENTIAL**				
YPE SERVICE PROV	VIDED						,
TYPE OF SERVICE		PTION		OTHER TY	PE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed ex	planation	n)	Treating, Del	ny, Maintenance & Meter	Fees; Allocable Fuel	

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	21748	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SEC	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan ised to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist ei	ther with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	69 COMPA	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	21803
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CON	FRACT DATE: 05/01/2009	RECEIVED DATE: 11/07/2013
INITIAL SE	RVICE DATE:	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE: 08/20/2009
CONTRACT COM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Escalation Fees Eff 10,	01/13. Filed untimely due to admin error.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
GTH00181	2.50% @\$0.066043 >2.50%-< treating fuel and Electrical Po	Btu. 2)Compression: \$0.165109/Mcf 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%- 3.00% @\$0.088058 >3.00%-<3.50% @\$0.110072 4)Dehydration: \$0.016511/Mcf-allocable portion of wer Charges related to treating and dehydration 5)Maintenance & Meter Fee: \$75.00/month/Low Volume late: each 1 year anniversary date.
RATE ADJUSTMEN	T PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65946	D MMBtu	4 \$.3853 10/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27575 **	CONFIDENTIAL**
71147	R MMBtu	1 \$.3853 10/01/2013 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27575 **	CONFIDENTIAL**
TYPE SERVICE PROV	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation	on) Treating, Dehy, Maintenance, Meter Fees, Facility Installation

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	21803	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	TON 104.003(b) APPLIC	ABILITY	
NOTE: (This fa		stomer had an unfair advan sed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an
Competition does of	or did exist eit	her with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TM	RRC TARIFF NO: 21804						
DESCRIPTION: 7	Yransmission Miscellaneous STATUS: A						
OPERATOR NO:	190720						
ORIGINAL CON	NTRACT DATE: 05/17/2009 RECEIVED DATE: 03/17/2010						
	ERVICE DATE: TERM OF CONTRACT DATE: 06/01/2009						
IN	ACTIVE DATE: AMENDMENT DATE:						
CONTRACT COM	IMENT: 1 Month; MTM Thereafter						
REASONS FOR FILI	NG						
NEW FILING: N	RRC DOCKET NO:						
CITY ORDINAN	CE NO:						
AMENDMENT(EX	(PLAIN): None						
OTHER(EX	(PLAIN): Update Contact Information						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
26398	**CONFIDENTIAL**						
	Y						
CURRENT RATE COM	MPONENT						
RATE COMP. ID	DESCRIPTION						
GTH00185	1)Gathering Fee: \$0.25/MMBtu.						
	2)Compression: Points other than Jarvis System - Pressure (Psig) per Mcf - 250.0-349.9@\$0.10/150.0-249.9@\$0.15; 50.0-149.9 @ \$0.20.						
	3)Treating Fees: CO2 (MOL%) per Mcf -0.0-2.0% @0.00; 2.01%-3.50% @\$0.034/3.51-4.050% @\$0.047/4.01-4.5@\$0.059;4.51-5.0@\$0.069; 5.01-6.0@\$0.090; 6.01-6.5@\$0.100; 6.51-7.0@\$0.109; 7.01-7.5@\$0.117; 7.51-8.0@\$0.126; >8.0-to be negotiated.						
	4)Processing: \$0.08/MMBtu for Shipper's allocated quantity of plant intlet gas (if gas is processed).						
	5)Maintenance & Meter Fee: If total volume of gas delivered at any POR is less than 300 Mcf, charge \$75.00/month/applicable POR.						
	6)Fuel, Line Loss: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost & unaccounted for gas.						
	7)Escalation: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.						
RATE ADJUSTME	NT PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u> 71148	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALRMMBtu\$.250005/01/2009Y						
DESCRIPTION:	**CONFIDENTIAL**						
Customer	26398 **CONFIDENTIAL**						
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
J	Compression						
I	Gathering						
М	Other(with detailed explanation) Treating, Processing, FLL, Maintenance & Meter Fees						

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	21804	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	TION 104.003(b) APPLIC	ABILITY	
NOTE: (This fa		stomer had an unfair advan sed to support a Section 1(negotiations. ction if the rate to be charged or offerred to be charged is to an
Competition does of	r did exist eit	her with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.

Μ

Other(with detailed explanation)

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6	769 CO	MPANY N	AME: CROSSTEX N T	TEXAS GA	THERI	NG, L.P.	
TARIFF CODE: TM	RRC TARIF	F NO: 2180	5				
DESCRIPTION: 7	ransmission Miscellaneous	s		STA	TUS: A		
OPERATOR NO:	190720						
ORIGINAL CON	NTRACT DATE: 06/01	1/2009	RECEI	VED DATE:	06/23/2	2014	
INITIAL SI	ERVICE DATE:		TERM OF CONTRA	ACT DATE:			
IN	ACTIVE DATE:		AMENDMI	ENT DATE:			
CONTRACT COM	MENT: None						
REASONS FOR FILI	NG						
NEW FILING: N		RRC DOC	KET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	(PLAIN): None						
OTHER(EX	(PLAIN): Esc of Fees Ef	fective 06/01/20	014				
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME		CONFIDE	NTIAL?	DELIVE	RY POINT	
27676	**CONFIDENTIAL**						
			Y				
CURRENT RATE CON							
RATE COMP. ID	DESCRIPTION			D (• • • • •	DOD 0 450 00/250	
GTH00182	449.9@\$0.057029 250 gas compressed imme delivered by Shipper a >3.00%-<3.50%@\$0.0	0-349.9@\$0.114 diately upstrean at POR. 3)Treati 057029 4)Dehy	4057 150-249.9@\$0.171086 0.0 n of Gatherer's compression fac ng Fee: CO2 (MOL%) per MC Fee: \$0.005703/Mcf. 5)Fuel: p)-149.9@\$0.22 ilities which sh F- 2.00%-2.50 ro rata share of	28115 (Pro nall not exc % @\$0.034 f treating &	POR - Over 450@\$0.00/ 350- rata portion of actual measured seed 6.00% of total volume of g (217 >2.5%-<3.00% @\$0.04562 dehy fuel. 6)Maintenance & h ar anniversary date(June 1st-us	fuel for as 23 Meter Fee:
RATE ADJUSTME	NT PROVISIONS:		· · · · · · · · · · · · · · · · · · ·			<u> </u>	
None							
DELIVERY POINTS							
ID	TYPE		CURRENT CHARGE	EFFECTIVE		CONFIDENTIAL	
70241	D	Mcf \$.2	771	06/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						_
Customer	27676	**CONFII	DENTIAL**				
71143	R	Mcf \$.2	771	06/01/2	2014	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**CONFII	DENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYP	PE DESCRIP	FION		
J	Compression						
I	Gathering						

Fuel, Treating, Dehy, Maintenance & Meter Fees

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	21805	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	TION 104.003(b) APPLIC	ABILITY	
NOTE: (This fa		stomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does of	or did exist eit	her with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 22091 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 0 0 ORIGINAL CONTRACT DATE: 05/13/2009 RECEIVED DATE: 03/17/2010 INITIAL SERVICE DATE: 04/08/2009 TERM OF CONTRACT DATE: 05/31/2016 INACTIVE DATE: 0 AMENDMENT DATE: 05/31/2016 CONTRACT COMMENT: YTY; 90 day prior written notice REASONS FOR FILING REASONS FOR FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y CURRENT RATE COMPORENT Y RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; h) any tiability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursment of applicable taxea srising after effective dat	RRC COID:	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
OFERATOR NO: 190720 ORIGINAL CONTRACT DATE: 05/13/2009 RECEIVED DATE: 03/17/2010 INITIAL SERVICE DATE: 04/08/2009 TERM OF CONTRACT DATE: 05/31/2016 INACTIVE DATE: 04/08/2009 TERM OF CONTRACT DATE: 05/31/2016 INACTIVE DATE: 05/31/2016 INACTIVE DATE: 05/31/2016 INACTIVE DATE: 05/31/2016 INACTIVE DATE: 05/31/2016 REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT 2010 dathering Fee: \$0.25/MMBtu. - 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date;	TARIFF CODE: T	M RRC TARIFF NO: 22091
OFERATOR NO: 10000 ORIGINAL CONTRACT DATE: 05/13/2009 RECEIVED DATE: 03/17/2010 INITIAL SERVICE DATE: 04/08/2009 TERM OF CONTRACT DATE: 05/31/2016 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: YTY; 90 day prior written notice REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT AMENDMENT fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reinbursement of applicable taxes arising after effective date;	DESCRIPTION:	Transmission Miscellaneous STATUS: A
INITIAL SERVICE DATE: 04/08/2009 TERM OF CONTRACT DATE: 05/1/2016 INACTIVE DATE: 04/08/2009 TERM OF CONTRACT DATE: 05/31/2016 INACTIVE DATE: 05/31/2016 AMENDMENT DATE: 05/31/2016 REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT ATE COMPONENT 20624 01 (2000) CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL ** Y CURRENT RATE COMPONENT RATE COMPONENT ATE COMPONENT 20 (2000) (2000	OPERATOR NO:	190720
ILENIO I CONTRACT DATE: DEDUCTION INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: YTY; 90 day prior written notice REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT ATE ATE ATE ATE ATE ATE ATE ATE ATE ATE	ORIGINAL CO	DNTRACT DATE: 05/13/2009 RECEIVED DATE: 03/17/2010
CONTRACT COMMENT: YTY; 90 day prior written notice REASONS FOR FILING RRC DOCKET NO: NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMER NAME CUSTOMER NO CUSTOMER NAME 29624 **CONFIDENTIAL? 29624 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Stipper's failure to fulfill it non obligations; c) reinbursement of applicable taxes arising after effective date; 	INITIAL S	SERVICE DATE: 04/08/2009 TERM OF CONTRACT DATE: 05/31/2016
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMER CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for	I	NACTIVE DATE: AMENDMENT DATE:
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None	CONTRACT CO	MMENT: YTY; 90 day prior written notice
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME 29624 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 	REASONS FOR FIL	ING
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date;	NEW FILING:	N RRC DOCKET NO:
OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date;	CITY ORDINAN	NCE NO:
CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date;	AMENDMENT(F	EXPLAIN : None
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29624 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 	OTHER(F	EXPLAIN): Update Contact Information
29624 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 	CUSTOMERS	
Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 	CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 	29624	**CONFIDENTIAL**
RATE COMP. ID DESCRIPTION GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 		Y
GTH00179 1) Gathering Fee: \$0.25/MMBtu. 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 	CURRENT RATE CO	DMPONENT
 2) Any costs incurred by Crosstex in order to avoid such fees for a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 	RATE COMP. ID	DESCRIPTION
 a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; 	GTH00179	1) Gathering Fee: \$0.25/MMBtu.
d) any filing fees in connection with transportation services;e) Crosstex may charge interest on late payments.		 a) out-of-spec gas for as long as conditions exist or fees or penalties are charged; b) any liability or payment incurred by Crosstex due to Shipper's failure to fulfill it nom obligations; c) reimbursement of applicable taxes arising after effective date; d) any filing fees in connection with transportation services;
RATE ADJUSTMENT PROVISIONS:	RATE ADJUSTM	ENT PROVISIONS:
None	None	

RRC COID:	6769	COMPAN	Y NAME: CR	OSSTEX N T	EXAS GATHERI	NG, L.P.	
TARIFF CODE: 7	ГМ RRC	TARIFF NO:	22091				
DELIVERY POINTS	5						
ID	TYPE	<u>UNIT</u>	CURRENT C	HARGE 1	EFFECTIVE DATE	CONFIDENTIAL	
68190	D	MMBtu	\$.2500		04/08/2009	Y	
DESCRIPTION:	**CONFIDENT	TAL**					
Customer	29624	**C0	ONFIDENTIAL**				
70241	D	MMBtu	\$.2500		04/08/2009	Y	
DESCRIPTION:	**CONFIDENT	'IAL**					
Customer	29624	**C0	ONFIDENTIAL**				
71149	R	MMBtu	\$.2500		04/08/2009	Y	
DESCRIPTION:	**CONFIDENT	`IAL**					
Customer	29624	**C0	ONFIDENTIAL**				
71150	R	MMBtu	\$.2500		04/08/2009	Y	
DESCRIPTION:	**CONFIDENT	'IAL**					
Customer	29624	**C0	ONFIDENTIAL**				
TYPE SERVICE PR	OVIDED						
TYPE OF SERVIC	<u>SERVICE D</u>	ESCRIPTION		OTHER TYPI	E DESCRIPTION		
Ι	Gathering						
М	Other(with de	etailed explanation)	filing fees; if ac	ldtional taxes; interest		
TUC APPLICABILI	TY						
FACTS SUPPORT	ING SECTION 104.	003(b) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 22147
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: ¹⁹⁰⁷²⁰
ORIGINAL CONTRACT DATE: 03/05/2009 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Facility Agreement for Receipt Pt. 70242
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29001 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00174-A Facility Agrt. for Receipt Pt. #70242: \$8,500 estimate - actual cost to be charged to shipper.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70242 R \$.0000 03/05/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29001 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Facility Agreement
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 22148
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: ¹⁹⁰⁷²⁰
ORIGINAL CONTRACT DATE: 03/05/2009 RECEIVED DATE: 11/23/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Facility Agreement for Receipt Pt. 71183
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27567 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00174-B Facility Agrt. For Receipt Pt. #71183: Estimated cost of installation, \$200,000.00 to be charged to shipper.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
71183 R \$.0000 08/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27567 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Facility Agreement
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6769	COMPANY N	AME: CROSSTE	EX N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: T	M RRC TA	RIFF NO: 2227	6			
DESCRIPTION:	Transmission Miscellan	eous		STATUS: A		
OPERATOR NO:	190720					
ORIGINAL CO	ONTRACT DATE: 0	2/28/2007	3	RECEIVED DATE: 03/05/2	2014	
INITIAL S	SERVICE DATE:		TERM OF C	ONTRACT DATE:		
Γ	NACTIVE DATE:		АМІ	ENDMENT DATE:		
CONTRACT CO	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: 1	N	RRC DOC	KET NO:			
CITY ORDINAN	NCE NO:					
AMENDMENT(E	EXPLAIN): None					
OTHER(E	EXPLAIN): Escalation	Fees Effective 03/0	1/2014			
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM		<u>CO</u>	NFIDENTIAL? DELIVE	<u>RY POINT</u>	
32501	**CONFIDENTIAL*	*		Y		
				I		
CURRENT RATE CO						
RATE COMP. ID	DESCRIPTION	2151/MMD64 If >	7 500 MCE/day for 6 a	onsecutive months - Lower to \$0	202625/MMDtu 2)Commerces	ion Eoo
GTH00132	Over 450@\$0.00	350-449.9@\$0.060	525 250-349.9@\$0.121	050 150.0-249.9@\$0.181575 and	Fuel-Allocable portion of El	ectrical
	Power Changes re	lated to Compression	m;		& Meter Fee: \$75.00 for volu	
	than 300/MCF per	Month at POR;	us fuel line loss & une	 Processing Fee: cct'd for gas on deliveries into the 	\$0.096840/MMBtu 4a)Additi	
	compression fee, g	gathering margin, p	cocessing fee on each an	niversary thereafter.	Cascade Folin(s), 5)Fee Esc	
RATE ADJUSTMI	ENT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	TYPE		CURRENT CHARGE		CONFIDENTIAL	
70329	R		3632	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**CONFI	DENTIAL**			
70330	R	MMBtu \$.3	3632	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
	32501	**CONEI	DENTIAL**			
Customer	52501	Coluin				
70231	R	MMBtu \$.3	8632	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**CONFI	DENTIAL**			
70232	R	MMBtu \$.3	3632	03/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32501	**CONFI	DENTIAL**			

RRC COID: 67	69 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 22276	
YPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Processing and Maintenance & Meter Fee.

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM RRC TARIFF NO: 22846	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 10/01/2009 RECEIVED DATE: 04/23/2010	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: 3 Months/ Month to Month Thereafter	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	7
29624 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH001901) Gathering Fee: \$0.25/MMBTu/d2) Commodity Backhaul Fee: \$0.07/MMBTu/d (Volume of gas delivered in excess of 50,000 MMBTu/d and up to 75,000 MMBTu	/d
(the Backhaul volumes) from Alliance Area Gathering System)	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL74215MMBTu\$.320010/01/2009Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29624 **CONFIDENTIAL**	
74216 MMBTu \$.3200 10/01/2009 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29624 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	
M Other(with detailed explanation) Commodity Backhaul Fee	

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	22846	
TUC APPLICABIL	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac	2	tomer had an unfair advan ed to support a Section 10	0 0	negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does or	r did exist eith	er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 676	9 COMPAN	NY NAME: CROSSTEX N TEXAS GA	ATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	23137	
DESCRIPTION: Tra	nsmission Miscellaneous	ST4	ATUS: A
OPERATOR NO:	190720		
ORIGINAL CONT INITIAL SER INA(RECEIVED DATE: TERM OF CONTRACT DATE: AMENDMENT DATE:	07/02/2012
CONTRACT COMM	ENT: None		
REASONS FOR FILING	+		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Additional processing for	ee into the Cascade point/s.	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32034 **	*CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	PONENT		
RATE COMP. ID	DESCRIPTION		
GTH00201	2.5@\$0.042/>2.5-3.0@\$0.057	Btu 2)Compression Fee: 0.0-249.9@\$0.15/250.449. 7/>3.0->3.5@\$0.072/>3.5 to be negotiated 4)Processi line loss, unacct'd for gas on deliveries into the Casca s than 300 Mcf/month.	ing Fee: \$0.20/MMBtu 4a)-Additional Processing
RATE ADJUSTMENT	PROVISIONS:		
None			

RRC COID: 6	5769	COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	M RRC TA	ARIFF NO:	23137			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
66941	D	MMBtu	\$.2000	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	ONFIDENTIAL**			
66987	D	MMBtu	\$.2000	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	DNFIDENTIAL**			
68190	D	MMBtu	\$.2000	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	DNFIDENTIAL**			
66986	D	MMBtu	\$.2000	06/01/2001	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	NFIDENTIAL**			
68191	D	MMBtu	\$.2000	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	DNFIDENTIAL**			
68194	D	MMBtu	\$.2000	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	DNFIDENTIAL**			
68199	D	MMBtu	\$.2000	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	NFIDENTIAL**			
68201	R	MMBtu	\$.2000	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	DNFIDENTIAL**			
68202	R	MMBtu	\$.2000	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	32034	**CC	NFIDENTIAL**			

RRC COID: 676	9 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TM	RRC TARIFF NO: 23137						
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
J	Compression						
Ι	Gathering						
М	Other(with detailed explanation) Treating, Processing and Maintenance & Meter Fees						
TUC APPLICABILITY							
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY						

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPAN	NY NAME: CROSSTEX N TEXAS G	ATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	23138	
DESCRIPTION: 7	ransmission Miscellaneous	ST	ATUS: A
OPERATOR NO:	190720		
ORIGINAL COM	NTRACT DATE: 06/01/2010	RECEIVED DATE	: 08/14/2014
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: None		
REASONS FOR FILL	NG		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): None		
OTHER(EX	(PLAIN): Added meter # 87408 e	ff 7/30/13 late due to admin error. New compressio	n pricing eff 8/1/14
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
32034	**CONFIDENTIAL**		
		Y	
URRENT RATE CON	MPONENT		1
RATE COMP. ID	DESCRIPTION		
GTH00200	Compression Fee: > 350.0 @ \$ \$0.05/ 250.0-349.9@\$0.10/ 0.0 acturl cost to perform any proc	0-249.9@\$0.15 5) Processing Fee: \$0.20/MMBtu	mpression Fee for Winscott NW H only: > 350.0 @ - Processing Fee will never be less than gather's Additional Processing Fee=\$0.35/MMBtu plus fuel,
RATE ADJUSTME	NT PROVISIONS:		
None			

RRC COID: 6	769 CO	MPANY	NAME: CROSSTEX N	TEXAS GATHERI	NG, L.P.
TARIFF CODE: TN	A RRC TARIF	F NO: 2	3138		
DELIVERY POINTS					
<u>ID</u> 70253	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1200	EFFECTIVE DATE 06/01/2010	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CON	NFIDENTIAL**		
70255	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CON	NFIDENTIAL**		
70256	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CO1	NFIDENTIAL**		
70257	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CON	NFIDENTIAL**		
70258	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CO1	NFIDENTIAL**		
70259	D	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CON	NFIDENTIAL**		
71183	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CON	NFIDENTIAL**		
74791	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CO1	NFIDENTIAL**		
77879	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CON	NFIDENTIAL**		
77880	R	MMBtu	\$.1200	06/01/2010	Y
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32034	**CON	NFIDENTIAL**		

RRC COID: 6	769 C(OMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TARIE	F NO:	23138			
DELIVERY POINTS						
<u>ID</u> 77881	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1200	EFFECTIVE DATE 06/01/2010	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
77882	R	MMBtu	\$.1200	09/07/2011	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
77884	R	MMBtu	\$.1200	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
78060	R	MMBtu	\$.1200	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
78062	R	MMBtu	\$.1200	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
78064	R	MMBtu	\$.1200	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
78065	R	MMBtu	\$.1200	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
78066	R	MMBtu	\$.1200	06/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
79542	R	MMBtu	\$.1200	04/20/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					_
Customer	32034	**C	ONFIDENTIAL**			
79543	R	MMBtu	\$.1200	04/06/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			

RRC COID: 6	769	COMPAN	Y NAME: CR	OSSTEX N	TEXAS GATHERI	NG, L.P.
TARIFF CODE: TM	A RRG	C TARIFF NO:	23138			
DELIVERY POINTS						
ID	<u>TYP</u>	<u>UNIT</u>	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL
87408	R	MMBtu	\$.1200		07/30/2013	Y
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	32034	**C0	ONFIDENTIAL**			
66986	D	MMBtu	\$.1200		06/01/2010	Y
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	32034	**C0	ONFIDENTIAL**			
70251	D	MMBtu	\$.1200		06/01/2010	Y
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	32034	**C0	ONFIDENTIAL**			
70252	D	MMBtu	\$.1200		06/01/2010	Y
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	32034	**C(ONFIDENTIAL**			
YPE SERVICE PROV	VIDED					
TYPE OF SERVICE		DESCRIPTION		OTHER T	YPE DESCRIPTION	
J	Compression	n				
Ι	Gathering					

Redelivery Fee/Processing/Fuel/Electrical for Compression

TUC APPLICABILITY

Μ

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 (COMPAN	Y NAME: CROSST	EX N TEXAS GA	THERIN	NG, L.P.	
TARIFF CODE: TN	M RRC TAR	IFF NO:	23186				
DESCRIPTION:	Transmission Miscellane	ous		STA	TUS: A		
OPERATOR NO:	190720						
ORIGINAL CO	NTRACT DATE: 09	/01/2010		RECEIVED DATE:	08/23/20)12	
INITIAL S	SERVICE DATE:		TERM OF	CONTRACT DATE:			
I	NACTIVE DATE:		AM	IENDMENT DATE:	07/01/20	012	
CONTRACT CON	MMENT: None						
REASONS FOR FILI	ING						
NEW FILING: N	1	RRC	DOCKET NO:				
CITY ORDINAN	ICE NO:						
AMENDMENT(E	XPLAIN): Letter Agree	ment Eff 7/	1/2012				
OTHER(E	XPLAIN): Filed untime	ly due to ad	ministrative error				
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME	<u>C</u>	<u>C</u>	ONFIDENTIAL?	DELIVER	AY POINT	
32033	**CONFIDENTIAL**						
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
GTH00205	meter 72-10-025 (m	ntr #006957) ting or blend	A quantity of gas received 1). 2)Treating Waiver: Shippe ling fee will be charged. If the er agreement.	r waives the 2% CO2 qu	ality spec a	t the Delivery Point and M	leter No.
RATE ADJUSTME	ENT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CHARG	E <u>EFFECTIVE</u>	DATE	CONFIDENTIAL	
66987	D	MMBtu	\$.0700	07/01/2	012	Y	
DESCRIPTION:	**CONFIDENTIAL*	s >}c					
Customer	32033	**C	ONFIDENTIAL**				
66391	R	MMBtu	\$.0700	07/01/2	012	Y	
DESCRIPTION:	**CONFIDENTIAL*	s > c					
Customer	32033	**C	ONFIDENTIAL**				
66986	D	MMBtu	\$.0700	07/01/2	012	Y	
DESCRIPTION:	**CONFIDENTIAL*						
Customer	32033	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE DESCI</u>	RIPTION	OTH	IER TYPE DESCRIP	TION		
K	Exchange				_		
	0						

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	23186	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	TION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan sed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an
Competition does o	r did exist eit	her with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 23247 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 08/18/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/18/2014 INITIAL SERVICE DATE: MENDMENT DATE: CONTRACT DATE: 08/18/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/18/2014 INITIAL SERVICE DATE: MENDMENT DATE: CONTRACT COMMENT: None CONTRACT COMMENT: None RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CONFIDENTIAL? DELIVERY POINT 2757 **CONFIDENTIAL** Y Y Y URRENT RATE COMPONENT DESCRIPTION Y						
DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 0601/2009 RECEIVED DATE: 08/18/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None ERASONS FOR FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. USTOMERS USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT DESCRIPTION TH00191-1 1) Gathering Fee=50.277371/MBBu 2) Compression Fee=50.221897Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee=CO2 (MOL %) Concentration in Shipper's Gas at POR SMG 200000 2.0% - 2.5% SU006659 > 2.5% - 3.0% SU0 SU32845/MMBU 5.0 Cascade Point(S). Prodeces processing Fee=50.302100/MMBU (in liet of regular Processing Fee isse advored on processing 5% 332845/MMBU 5.0 Cascade Point(S). Prodeces Processing Fee=50.302100/MMBU (in liet of regular Processing Fee isse advored on age delivered into Cascade Point(S). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, delydration 5% processing Fee=50.302100/MMBU (in liet of regular Processing Fee isse advored on age adelivered into Cascade Point(S). Products Settlement Value=100% 6) Electrical Power Charges associated with result, delydration for processing Fee=50.302100/MMBU (in liet of regular Processing Fee isse advored on age adelivered into Cascade Processing Fee=50.302100/MMBU (in liet of regular Processing Fee isse advored on age adelivered into Cascade Processing Fee=50.302100/MMBU (in liet of regular Processing Fee issective date # January 1st # (PP) RATE ADULISTMENT PROVISIONS:	RRC COID:	6769 COMPA	NY NAME: CROSSTEX N TEX	AS G	ATHERING, L.P.	
OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 08/18/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: NORE CONTRACT COMMENT: Nore EEASONS FOR FILING: Nore EEASONS FOR FILING: Nore CITY ORDINANCE NO: AMENDMENT(EEXPLAIN): Nore OTHER(EXPLAIN): Nore OTHER(EXPLAIN): Nore OTHER(EXPLAIN): Nore CUSTOMERS USTOMERS USTOMERS USTOMERNO CUSTOMER NAME CONFIDENTIAL?* T URRENT RATE COMPONENT ATE COMPONENT ATE COMPONENT TH00191-1 1) Gathering Fee=50.277371/MMBtu 2) Compression Fee=50.221897/Mef allocable portion of Electrical Power Charges related to compression 3) Processing Fee=50.277371/MMBtu 2) Compression Fee=50.221897/Mef allocable portion of Electrical Power Charges related to compression 3) Processing=50.321897/Mef allocable portion of Electrical Power Charges related to compression 3) Processing=50.321897/Mef allocable portion of Electrical Power Charges related to related to treating fee=50.201897/Mef allocable portion of Electrical Power Charges related to compression 3) Processing=50.321897/Mef allocable portion of Electrical Power Charges related to related to treating fee=50.201897/Mef allocable portion of Electrical Power Charges related to related to treating fee=50.201897/Mef allocable portion of Electrical Power Charges related to related to treating fee=50.201897/Mef allocable portion of Electrical Power Charges related to related to treating fee=50.201897/Mef allocable portion of reating fuel related to treating add dehydration 5) Processing Fee=50.321897/Mef allocable portion of regular Processing fee listed above plus fael, line loss, unact'd for gas on delivereis into the Cascade Protion(S). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Protessing fee=50.30100/MBB (in lieu of regular Processing fee listed above) plus fael, line loss, unact'd for gas on delivereis into the Cascade Protion(S). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Protion(S). Shippers internal NG	TARIFF CODE: T	M RRC TARIFF NO:	23247			
ORIGINAL CONTRACT DATE: 06/01/2009 RECEIVED DATE: 08/18/2014 INITIAL SERVICE DATE: 06/01/2009 RECEIVED DATE: 08/18/2014 INITIAL SERVICE DATE: AMENDMENT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None EEASONS FOR FILING REC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27575 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT TH00191-1 01 Gathering Fee=50.277371/MMBtu 2) Compression Fee=50.221897/Mef allocable portion of Electrical Power Charges related to relating fee=50.277371/MMBtu 2) Compression Fee=50.21897/Mef allocable portion of Electrical Power Charges related to relating fee=CO2 (MOL %) Concentration in Shipper's Gas at POR SMef 0.00% - 2.0% S000000 2.0% - 2.5% S006569 > 2.5% - 3.0% S00.08759 > 3.0% to be negotiated 4) Dehydrainor Fee=50.21897/Mef allocable portion of Electrical Power Charges related to Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Processing Fee-S0.302100/MMBtu (in line of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Processing fee-S0.302100/MMBtu (in line of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Processing fee-S0.302100/MMBtu (in line of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Processing fee-S0.302100/MMBtu (in line of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Processing fee-S0.302100/MMBtu (in line of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Processing fee-S0.302100/MMBtu (in line of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Processing fee-S	DESCRIPTION:	Transmission Miscellaneous		ST	FATUS: A	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27575 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT THO0191-1 Of Gathering Fee=50.271731/MMBtu 2) Compression Fee=50.221897/Mcf allocable portion of Electrical Power Charges related to proteing=50.3218/Mbt 120 (2000) 2.5% -<3.5% \$0.0088759 >3.3% to be negotiated 4) Dehydration Fee=50.000000 2.0% - 2.5% \$0.066569 >2.5% -<3.6% \$0.0088759 >3.5% to be negotiated 4) Dehydration Fee=50.016642/Mcf allocable portion of treating fue related to treating and dehydration, processing=50.332487/Mbt fallocable portion of treating fue protessing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintament and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT PROVISIONS:	OPERATOR NO:	190720				
INACTIVE DATE: AMENDMENT DATE: AMENDMENT DATE: CONTRACT COMMENT: None EEASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff &/1/2014. USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27575 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT TH00191-1 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee=C02 (MOL %) Concentration in Shipper's Gas at POR S/Mcf 0.00% - 2.0% S0.0665569 >2.5% - <3.0% S0.088759 >3.0% to be negotiated 4) Deluydation Fee=So.016642/Mcf allocable portion of treating fuel related to treating and delydation 5) Processing=So.332845/MMBtu 5a) Cascade Processing Fee=So.20100/MBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Prol% S/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT FROVISIONS:	ORIGINAL CO	DNTRACT DATE: 06/01/2009	RECEIVED	DATE	: 08/18/2014	
CONTRACT COMMENT: None CEASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT ATE COMPONENT 1) Gathering Fee=50.277371/MMBtu 2) Compression Fee=50.21897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee=CO2 (MOL %) Concentration in Shipper's Gas at POR S/Mcf 0.00% - 2.00% S0.000000 2.0% - 2.5% S0.066569 > 2.5% - <3.0% S0.088759 > 3.0% to be negotiated 4) Dehydration Fee=50.01202/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=50.332845/MMBtu 5a) Cascade Processing Fee=S0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacr'd for gas on delivereis into the Cascade Poin(s). Shippers internal NGL Delivery fees are avaived on gas delivered into Cascade Processing Fee=S0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacr'd for gas on delivereis into the Cascade Processing Fee=S0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacr'd for gas on delivereis into the Cascade Processing Fee=S0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacr'd for gas on delivereis into the Cascade Processing Fee=S0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacr'd for gas on delivereis into the Cascade Processing Fee=S0.302100/MBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacr'd for gas on delivereis into the Cascade Processing Fee=S0.302100/MBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacr'd for gas on delivereis into the Cascade Processing Fee=S0.302100/MBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacr'd for gas on delivereis into the Cascade	INITIAL	SERVICE DATE:	TERM OF CONTRACT	DATE	:	
REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27575 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMP. DD DESCRIPTION 1) Gathering Fee=S0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.008709 - 2.5% \$0.006569 - 2.5% \$0.006569 - 2.5% \$0.008579 - 3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.008000 2.0% - 2.5% \$0.006569 - 2.5% \$0.00	I	NACTIVE DATE:	AMENDMENT	DATE:	:	
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. DELIVERY POINT USTOMERS Extension Fee Eff 8/1/2014. URRENT RATE COMPONENT Y ATE COMP. ID DESCRIPTION 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$\stream Mcf allocow \$\stream S0.0065695 - 2.55% + <.30% 60.088759 - 3.30% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of Electrical Power Charges related to compressing and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacc'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL. Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI)	CONTRACT CO	MMENT: None				
Intervention CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. USTOMER NO CUSTOMER NAME CONFIDENTIAL? 27575 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMP DESCRIPTION TH00191-1 1) Gathering Fee=50.277371/MMBtu 2) Compression Fee=50.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.00000 2.0% - 2.5% \$0.066569 >2.5% - <3.0% \$0.088759 >3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing Fee=\$0.3221897/MkBtu 5a) Cascade Point(s). Shipper internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7.0 Maintenance and Meter Fee=\$0.302100/MMBtu (in lieu of regular Processing Fee= S0.20100 (M) (b) Processing 7.0 Maintenance and Meter Fee=\$0.5/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT PROVISIONS:	REASONS FOR FIL	ING				
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27575 **CONFIDENTIAL** Y URRENT RATE COMPONENT DESCRIPTION TH00191-1 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.066569 > 2.5% - <3.0% \$0.088759 > 3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus thel, line loss, unact'd for gas on deliveries into the Cascade Point(s). Shipper's internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT PROVISIONS:	NEW FILING:	N RR	C DOCKET NO:			
OTHER(EXPLAIN): Removed Gathering Extension Fee Eff 8/1/2014. USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27575 **CONFIDENTIAL** Y Y URRENT RATE COMPONENT ATE COMP DESCRIPTION TH00191-1 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.066569 > 2.5% - <3.0% \$0.088759 > 3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT PROVISIONS:	CITY ORDINAL	NCE NO:				
USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 2757 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT 10 Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.00000 2.0% - 2.5% \$0.066569 > 2.5% < 3.0% \$0.088759 > 3.0% to be negotiated 4) Dehyration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges each 1 year anniversary effective date # January 1st # (PPI)	AMENDMENT(H	EXPLAIN): None				
USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 2757 **CONFIDENTIAL** Y URRENT RATE COMPONENT ATE COMPONENT 10 Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.00000 2.0% - 2.5% \$0.066569 > 2.5% < 3.0% \$0.088759 > 3.0% to be negotiated 4) Dehyration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges each 1 year anniversary effective date # January 1st # (PPI)	OTHER(H	EXPLAIN): Removed Gathering E	stension Fee Eff 8/1/2014			
USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 27575 **CONFIDENTIAL** Y Y URRENT RATE COMPONENT ATE COMP. ID DESCRIPTION TH00191-1 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.06569 >2.5% - <3.0% \$0.088759 >3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unact'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI)	CUSTOMERS					
27575 **CONFIDENTIAL** Y Y URRENT RATE COMPONENT ATE COMP. ID DESCRIPTION TH00191-1 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.066569 >2.5% - <3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI)	CUSTOMER NO	CUSTOMER NAME	CONFIDENTL	AL?	DELIVERY POINT	
URRENT RATE COMPONENT ATE COMP. ID DESCRIPTION TH00191-1 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.00000 2.0% - 2.5% \$0.066569 >2.5% - <3.0% \$0.088759 >3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unact'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT PROVISIONS:	27575	**CONFIDENTIAL**				
ATE COMP. ID DESCRIPTION TH00191-1 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.066569 > 2.5% - <3.0% \$0.088759 > 3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT PROVISIONS:			Y			
ATE COMP. ID DESCRIPTION TH00191-1 1) Gathering Fee=\$0.277371/MMBtu 2) Compression Fee=\$0.221897/Mcf allocable portion of Electrical Power Charges related to compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.066569 > 2.5% - <3.0% \$0.088759 > 3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT PROVISIONS:	CURRENT RATE CO	OMPONENT				
compression 3) Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% \$0.066569 > 2.5% - <3.0% \$0.088759 > 3.0% to be negotiated 4) Dehydration Fee=\$0.016642/Mcf allocable portion of treating fuel related to treating and dehydration 5) Processing=\$0.332845/MMBtu 5a) Cascade Processing Fee=\$0.302100/MMBtu (in lieu of regular Processing fee listed above) plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). Shippers internal NGL Delivery fees are waived on gas delivered into Cascade Point(s). Products Settlement Value=100% 6) Electrical Power Charges associated with treating, dehydration, processing 7) Maintenance and Meter Fee=\$75/Month/Meter (less than 300 Mcf) 8) Escalate= each 1 year anniversary effective date # January 1st # (PPI) RATE ADJUSTMENT PROVISIONS:	RATE COMP. ID	DESCRIPTION				
	GTH00191-1	compression 3) Treating Fee= \$0.066569 >2.5% - <3.0% \$0 related to treating and dehydr Processing fee listed above) 1 Delivery fees are waived on g associated with treating, dehy	CO2 (MOL %) Concentration in Shipper's .088759 >3.0% to be negotiated 4) Dehydrat ation 5) Processing=\$0.332845/MMBtu 5a) (plus fuel, line loss, unacct'd for gas on delive as delivered into Cascade Point(s). Products dration, processing 7) Maintenance and Mete	Gas at 1 ion Fee Cascade ries inte Settlem	POR \$/Mcf 0.00% - 2.00% \$0.000000 2.0% - 2.5% e=\$0.016642/Mcf allocable portion of treating fuel e Processing Fee=\$0.302100/MMBtu (in lieu of regu o the Cascade Point(s). Shippers internal NGL nent Value=100% 6) Electrical Power Charges	lar
None	RATE ADJUSTM	ENT PROVISIONS:				
	None					

RRC COID: 6	769	COMPAN	Y NAME: CRO	OSSTEX N T	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	A RRC TA	RIFF NO:	23247				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
74888	D	MMBtu	\$.2774		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27575	**C0	ONFIDENTIAL**				
77161	R	MMBtu	\$.2774		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27575	**C0	ONFIDENTIAL**				
77598	R	MMBtu	\$.2774		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27575	**C0	ONFIDENTIAL**				
72231	D	MMBtu	\$.2774		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27575	**C0	ONFIDENTIAL**				
74887	R	MMBtu	\$.2774		01/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27575	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYP	E DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detail	led explanation)	Electrical Pow	er, Fuel, Treating, Dehy,	Processing, Maint and Meter	r Fee
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003	3(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pi	nnot be used to suppor				arged or offerred to be cl	narged is to an	
Competition does or did	l exist either with anot	her gas utility,	another supplier of n	natural gas, or a s	applier of an alternative f	form of energy.	
I affirm that a true and	correct copy of this ta	riff has been se	nt to the customer in	volved in this tra	nsaction.		

RRC COID: 6	769 CO	MPANY NAME:	CROSSTEX N TEXAS GAT	HERING, L.P.
TARIFF CODE: TM	A RRC TARIF	F NO: 23248		
DESCRIPTION:	Transmission Miscellaneou	s	STAT	U S: A
OPERATOR NO:	190720			
ORIGINAL CO	NTRACT DATE: 01/01	1/2010	RECEIVED DATE:	07/14/2011
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: None			
REASONS FOR FILI	NG			
NEW FILING: N	I	RRC DOCKET N	0:	
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E2	XPLAIN): Assignment from	om 30353 - Effective 06	/01/2011	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>D</u>	ELIVERY POINT
32978	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO				
RATE COMP. ID	DESCRIPTION			
GTH00196		llocable portion for con	ydration Fee: \$0.54/MMBtu 2)Fuel: Pro npression.	-rata share for compression and treating
RATE ADJUSTME	INT PROVISIONS:			
None				
DELIVERY POINTS				
<u>ID</u> 7115(<u>TYPE</u>		<u>ENT CHARGE</u> <u>EFFECTIVE D</u>	
71156		MMBtu \$.5400	01/01/201	10 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32978	**CONFIDENTIA	\L**	
72229	R	MMBtu \$.5400	01/01/201	10 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32978	**CONFIDENTIA	\L**	
72230	D	MMBtu \$.5400	01/01/201	10 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32978	**CONFIDENTIA	\L**	
TYPE SERVICE PRO		PTION	OTHED TYDE DESCRIPTION	ON
TYPE OF SERVICE		<u>r 110N</u>	OTHER TYPE DESCRIPTION	<u>U11</u>
1	Compression			
Ι	Gathering			
М	Other(with detailed ex	xplanation)	Electrical Power, Fuel, Treating	g, Dehy

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	23248	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan used to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist eit	her with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.

None

			CROSSTEX N TEXAS GA	,
TARIFF CODE: T	M RRC TARIFI	F NO: 23254		
DESCRIPTION:	Transmission Miscellaneous	8	STA	ATUS: A
OPERATOR NO:	190720			
ORIGINAL CO	DNTRACT DATE: 02/01	/2010	RECEIVED DATE:	12/06/2012
INITIAL	SERVICE DATE:		TERM OF CONTRACT DATE:	
I	NACTIVE DATE:		AMENDMENT DATE:	09/01/2012
CONTRACT CO	MMENT: None			
REASONS FOR FIL	ING			
NEW FILING:	N	RRC DOCKET NO):	
CITY ORDINA	NCE NO:			
AMENDMENT(H				
	,		< (A) 10	
	EXPLAIN): Corrected Rate	& Effective date on met	er 66943	
USTOMERS				
NUCED NO			CONTRACTO	
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT
CUSTOMER NO 32034	CUSTOMER NAME **CONFIDENTIAL**			DELIVERY POINT
			<u>CONFIDENTIAL?</u> Y	<u>DELIVERY POINT</u>
32034	**CONFIDENTIAL**			DELIVERY POINT
	CONFIDENTIAL OMPONENT DESCRIPTION		Y	DELIVERY POINT

Page 116 of 244

RRC COID: 6	769 C	OMPAN	YNAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	A RRC TARI	FF NO:	23254			
DELIVERY POINTS						
<u>ID</u> 64075	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	EFFECTIVE DATE 09/01/2012	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**		4.0000	09/01/2012	1	
	32034		ONFIDENTIAL**			
Customer	52054					
64076	D	MMBtu	\$.0000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
64480	R	MMBtu	\$.1000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
64481	R	MMBtu	\$.1000	09/01/2012	Y]
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
		10.0	¢ 2500	0.5/01/2000	¥.	
66943	R	MMBtu	\$.3500	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
66946	R	MMBtu	\$.0200	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
66986	D	MMBtu	\$.0000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
66987	D	MMBtu	\$.0000	09/01/2012	Y	
DESCRIPTION:	D **CONFIDENTIAL**		9.0000	09/01/2012	1	
	32034		ONFIDENTIAL**			
Customer	52054	<u>C</u>	ONFIDEN HAL ***			
70253	D	MMBtu	\$.0000	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			
71674	R	MMBtu	\$.0200	09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32034	**C	ONFIDENTIAL**			

RRC COID: 6	769	COMPAN	Y NAME: CRO	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	1 RRC TAI	RIFF NO:	23254				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
72028	R	MMBtu	\$.1000		09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32034	**C0	ONFIDENTIAL**				
72029	R	MMBtu	\$.1000		09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32034	**C(ONFIDENTIAL**				
74889	R	MMBtu	\$.1000		09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32034	**C(ONFIDENTIAL**				
75040	D	MMBtu	\$.0000		09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32034	**C(ONFIDENTIAL**				
64067	R	MMBtu	\$.1000		09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32034	**C(ONFIDENTIAL**				
64072	R	MMBtu	\$.1000		09/01/2012	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32034	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TY	PE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detaile	d explanation)	Commodity	, Treating and Fuel		

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 0	COMPANY	NAME: CRO	OSSTEX N TEXAS G	ATHERING, L.P.
TARIFF CODE: TN	M RRC TAR	IFF NO: 23	301		
DESCRIPTION:	Transmission Miscellane	ous		ST	ATUS: A
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 10	/01/2010		RECEIVED DATE:	10/08/2013
INITIAL S	ERVICE DATE:		TERM	M OF CONTRACT DATE:	
I	NACTIVE DATE:			AMENDMENT DATE:	
CONTRACT COM	MMENT: None				
REASONS FOR FILI	ING				
NEW FILING: N	1	RRC DC	CKET NO:		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Escalation F	ees Eff 10/01/13	3		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME			CONFIDENTIAL?	DELIVERY POINT
32992	**CONFIDENTIAL**				
				Y	
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
	449.9999 \$0.05503 Shipper`s Gas at PC \$0.064943 4.501% 7.001% - 7.500% \$	6 250.0 - 349.99 DR \$/Mcf of No - 5.000% \$0.07 0.128785 7.501 Meter for volum	999 [°] \$0.110072 0 - n-Conforming Ga 5950 5.001% - 6.0 % - 8.000% \$0.13	s 0.000% - 3.500% \$0.03742 000% \$0.099065 6.001% - 6.3 8691 4) Dehy:\$0.016511/Mc	Fee ($\frac{Mcf}{2} > 450.0$ $\frac{0.00}{2} 350.0 - 1$ Treating Fee: CO2 (MOL %) Concentration in 5 3.501% - 4.000% $0.051734 4.001\% - 4.500\%$ 500% $0.110072 6.501\% - 7.000\% 0.119979$ f to POR 5) Maintenance & Meter calation:1st anniversary of the effective date and each
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	IARGE <u>EFFECTIV</u>	<u>'E DATE</u> <u>CONFIDENTIAL</u>
71149	D	MMBtu	\$.3137	10/01	/2013 Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	32992	**CON	FIDENTIAL**		
73884	R	MMBtu	\$.3137	10/01	/2013 Y
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	32992	**CON	FIDENTIAL**		
Custollici					
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYPE DESCRI	PTION
J	Compression				
Ι	Gathering				
М	Other(with detailed	explanation)		Treating, Dehydration, Esc	alation, Maintenance & Meter Fees

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 23301 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

None

RRC COID:	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T	M RRC TARIFF NO: 23484
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CO	DNTRACT DATE: 09/16/2010 RECEIVED DATE: 11/05/2013
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE:
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	MMENT: None
REASONS FOR FIL	ING
NEW FILING:	N RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(F	EXPLAIN): None
OTHER(E	EXPLAIN): Escalation Fees Eff 11/1/2013
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34074	**CONFIDENTIAL**
	Y
CURRENT RATE CO	DMPONENT
RATE COMP. ID	DESCRIPTION
GTH00206	 1)Gathering Fee: \$0.275181/MMBtu at POR 2)Additional Gathering Fee: \$.077051/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: A)ETC Cleburne 42 Primary-Meter #009815-00 B)ETC Cleburne 42 Secondary-Meter #009815-01 C)Enterprise Cleburne-Meter #533437 3)Compression Fee: Average Monthly Operating Pressure (psig) @ each POR <350.0 Compression Fee (\$/Mcf) \$0.220145 4)Treating Fee:CO2 (MOL %) Concentration in Shipper's Gas at POR 0.00% - 2.00% \$0.000 2.01% - 2.50% \$0.066043 2.51% - 3.00% \$0.088058 >3.00% \$0.110072 5)Dehy: \$0.016511/Mcf delivered to POR allocable portion of fuel & Electrical Power Charges related to Treating & Dehy 6)Escalation: each fee set for in this agreement each 1 year anniversary effective date November - (PPI) 7)Maintenance and Meter Fee: If total volume of gas at any POR is less than 200 Mcf/month, Gatherer shall charge \$350./month at each meter 8)Throughput Commitment=Deliveries shall total at least 542,000 MMBtu over a three year period based on tier below: If minimum annual commitment is not met each year, Shipper agrees to pay Gatherer the difference between minimum and actual quantities received, multiplied by (\$0.35)MMBtu Minimum Annual Commitment (MMBtu) Year 1 260,000, Year 2 158,000, Year 3 124,000
	ENT PROVISIONS:

RRC COID: 6	769	COMPAN	Y NAME: CRO	USSTEX N T	EXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	RRC 2	TARIFF NO:	23484				
ELIVERY POINTS	<u>TYPE</u>	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
68190	D	MMBtu	\$.2752		11/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	34074	**C0	ONFIDENTIAL**				
72025	D	MMBtu	\$.2752		11/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	34074	**C0	ONFIDENTIAL**				
70241	D	MMBtu	\$.2752		11/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	34074	**C0	ONFIDENTIAL**				
72026	D	MMBtu	\$.2752		11/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	34074	**C0	ONFIDENTIAL**				
72027	D	MMBtu	\$.2752		11/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	34074	**C0	ONFIDENTIAL**				
75364	R	MMBtu	\$.2752		11/01/2013	Y	
DESCRIPTION:	**CONFIDENT	IAL**					
Customer	34074	**C0	ONFIDENTIAL**				
YPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DI	ESCRIPTION		OTHER TYP	E DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with de	tailed explanation)	Treating, Dehy	dration, Escalation, Mai	intenance & Meter Fees	
UC APPLICABILITY	7						
FACTS SUPPORTIN	G SECTION 104.0)03(b) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	769 CO	MPANY NAME:	CROSSTEX N TEXAS GA	THERING, L.P.	
TARIFF CODE: TM	RRC TARIFI	F NO: 23700			
DESCRIPTION: T	ransmission Miscellaneous	;	STA	TUS: A	
OPERATOR NO:	190720				
ORIGINAL CON	TRACT DATE: 10/01	/2010	RECEIVED DATE:	10/08/2013	
INITIAL SE	CRVICE DATE:		TERM OF CONTRACT DATE:		
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	١G				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
	PLAIN): Escalation Fees	Effective 10/01/2013			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
32992	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM					
RATE COMP. ID	DESCRIPTION				
GTH00209	\$0.016511/Mcf @POI	R Shipper will be respon		ating: I f CO2 > 2.0 - \$0.077051 Dehy: Electrical Power Charges. Fees escalated ann	ually
	U				2
RATE ADJUSTMEN	NT PROVISIONS:				
None	NT PROVISIONS:				
None DELIVERY POINTS	NT PROVISIONS:				
None DELIVERY POINTS ID	<u>TYPE</u>		IT CHARGE <u>EFFECTIVE</u>		
None DELIVERY POINTS ID 71149	TYPE D	<u>UNIT CURREN</u> MMBtu \$.1431			
None DELIVERY POINTS ID	<u>TYPE</u>		IT CHARGE <u>EFFECTIVE</u>		
None DELIVERY POINTS ID 71149	TYPE D		VT CHARGE EFFECTIVE 10/01/2		
None DELIVERY POINTS ID 71149 DESCRIPTION:	TYPE D **CONFIDENTIAL** 32992	MMBtu \$.1431	VT CHARGE EFFECTIVE 10/01/2	013 Y	
None DELIVERY POINTS ID 71149 DESCRIPTION: Customer	TYPE D **CONFIDENTIAL** 32992	MMBtu \$.1431 **CONFIDENTIAI	<u>T CHARGE</u> <u>EFFECTIVE</u> 10/01/2 _**	013 Y	
None DELIVERY POINTS DESCRIPTION: Customer 76921	TYPE D **CONFIDENTIAL** 32992 R	MMBtu \$.1431 **CONFIDENTIAI	<u>xT CHARGE</u> 10/01/2 _** 10/01/2	013 Y	
None DELIVERY POINTS DESCRIPTION: Customer 76921 DESCRIPTION:	TYPE D **CONFIDENTIAL** 32992 R 1 **CONFIDENTIAL**	MMBtu \$.1431 **CONFIDENTIAI MMBtu \$.1431	<u>xT CHARGE</u> 10/01/2 _** 10/01/2	013 Y	
None DELIVERY POINTS DESCRIPTION: Customer 76921 DESCRIPTION: Customer TYPE SERVICE PROV	TYPE D 1 **CONFIDENTIAL** 32992 R 1 **CONFIDENTIAL** 32992	MMBtu \$.1431 **CONFIDENTIAI MMBtu \$.1431 **CONFIDENTIAI	<u>EFFECTIVE</u> 10/01/2 _** 10/01/2 _**	013 Y 013 Y	
None DELIVERY POINTS DESCRIPTION: Customer 76921 DESCRIPTION: Customer	TYPE D 1 **CONFIDENTIAL** 32992 R 1 **CONFIDENTIAL** 32992 IDED <u>SERVICE DESCRIP</u>	MMBtu \$.1431 **CONFIDENTIAI MMBtu \$.1431 **CONFIDENTIAI	<u>xT CHARGE</u> 10/01/2 _** 10/01/2	013 Y 013 Y	
None DELIVERY POINTS DESCRIPTION: Customer 76921 DESCRIPTION: Customer TYPE SERVICE PROV	TYPE D 1 **CONFIDENTIAL** 32992 R 1 **CONFIDENTIAL** 32992	MMBtu \$.1431 **CONFIDENTIAI MMBtu \$.1431 **CONFIDENTIAI	<u>EFFECTIVE</u> 10/01/2 _** 10/01/2 _**	013 Y 013 Y	
None DELIVERY POINTS DESCRIPTION: Customer 76921 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE	TYPE D 1 **CONFIDENTIAL** 32992 R 1 **CONFIDENTIAL** 32992 IDED <u>SERVICE DESCRIP</u>	MMBtu \$.1431 **CONFIDENTIAI MMBtu \$.1431 **CONFIDENTIAI	VT CHARGE EFFECTIVE 10/01/2 *** 10/01/2 _***	013 Y 013 Y	

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	23700	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SEC	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan ised to support a Section 10		r negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist ei	ther with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 23763	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 04/11/2011	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
EASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Contract was not filed timely due to administrative error.	
JSTOMERS	
USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	-
32745 **CONFIDENTIAL**	
Y	
JRRENT RATE COMPONENT	
ATE COMP. ID DESCRIPTION	
TH001391) Gathering Fee: \$0.12 /MMBtu 2) Blending Fee: \$0.05/MCF 3) Compression Fee Per MCF: Three-stage: 50-149.9/\$0.225 Two- stage: 150-249.0/\$0.15 Single-stage: 250-350/\$0.075	
RATE ADJUSTMENT PROVISIONS:	
RATE ADJUSTMENT PROVISIONS: None	
None CLIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
None ELIVERY POINTS	
None CLIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 59170 D MMBTu \$.1200 10/01/2007 Y	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL i9170 D MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL**	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL io170 D MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 59937 R MMBTu \$.1200 10/01/2007 Y	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL io170 D MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL**	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL io170 D MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 59937 R MMBTu \$.1200 10/01/2007 Y	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 99170 D MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** Customer 32745 **CONFIDENTIAL** 9937 R MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** Image: Confidential the state sta	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL io170 D MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** io1937 R MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** 10/01/2007 Y OP37 R MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** 10/01/2007 Y	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 59170 D MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** (ustomer) 32745 **CONFIDENTIAL** 9937 R MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** 10/01/2007 Y DESCRIPTION: a MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** Testervice products \$2745 **CONFIDENTIAL**	
None ELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL io170 D MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** Ione 32745 **CONFIDENTIAL** 09937 R MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** Ione 32745 **CONFIDENTIAL** 09937 R MMBTu \$.1200 10/01/2007 Y DESCRIPTION: **CONFIDENTIAL** Ione	

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	23763	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SEC	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan used to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist ei	ther with another gas utility	, another suppl	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	69 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 23784
DESCRIPTION: T	ransmission Miscellaneous STATUS: A
OPERATOR NO:	190720
IN CONTRACT COM	RVICE DATE: TERM OF CONTRACT DATE: ACTIVE DATE: AMENDMENT DATE: MENT: None
REASONS FOR FILIN	
NEW FILING: N CITY ORDINANC AMENDMENT(EX	
OTHER(EX	PLAIN): Yearly Escalation Fee Effective 4/1/2014
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27567	**CONFIDENTIAL** Y
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
GTH00212	1)Reservation Fee: \$0.170854/MMBtu for gas received at POR x 50,000 MMBtu/d (Maximum Daily Quantity). 2)Interruptible Gathering Fee: \$0.170854/MMBtu for gas received at POR in excess of the Maximum Daily Quantity. 3)Point of Receipt Compression Fee: \$0.320352/Mcf @POR multiplied by Shipper's Maximum Daily Quantity times the number of Days in the applicable Month. 4)Interruptble Point of Receipt Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity. 5)Point of Delivery Compression Fee: \$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by Shipper's Maximum Daily Quantity multiplied by the number of Days in the applicable Month. 6)Interruptble Point of Delivery Compression Fee: \$0.074749/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity. 7)Compression Fee: \$0.074749/Mcf for gas delivered to the Point(s) of Deliver's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas deliveredby Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-2.0% \$0.00 >2.00%-<3.5% \$0.064070 9)No Dehydration Fee 10)Annual escalation for all fees using PPI
RATE ADJUSTMEN	IT PROVISIONS:
None	

RRC COID: 6	6769	C	OMPAN	Y NAME: CH	ROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: T	М	RRC TARI	FF NO:	23784				
DELIVERY POINTS								
ID]	ГҮРЕ	UNIT	CURRENT (CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
72231		D	MMBtu	\$.1709		04/01/2014	Y	
DESCRIPTION:	**CONF	IDENTIAL**	¢					
Customer	27567		**C0	ONFIDENTIAL**				
72232		D	MMBtu	\$.1709		04/01/2014	Y	
DESCRIPTION:	**CONF	IDENTIAL**	¢					
Customer	27567		**C0	ONFIDENTIAL**				
72233		R	MMBtu	\$.1709		04/01/2014	Y	
DESCRIPTION:	**CONF	IDENTIAL**	¢					
Customer	27567		**C(ONFIDENTIAL**				
74888		D	MMBtu	\$.1709		04/01/2014	Y	
DESCRIPTION:	**CONF	IDENTIAL**	¢					
Customer	27567		**C(ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED							,
TYPE OF SERVICE		ICE DESCR	IPTION		OTHER '	FYPE DESCRIPTION		
J	Compr	ession						
Ι	Gather	ing						

Reservation and Treating

TUC APPLICABILITY

Μ

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

Other(with detailed explanation)

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 23788 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 06/14/2010 RECEIVED DATE: INITIAL SERVICE DATE: 10/14/2010 RECEIVED DATE: INACTIVE DATE: TERM OF CONTRACT DATE: 04/30/2014 INITIAL SERVICE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: CITY ORDINANCE NO: OTHER(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32034 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT ESCRIPTION GTH00213 1) Reservation Fee: 50.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee: 50.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee: 50.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee: 50.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee: 50.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee: 50.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee: 50.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compre	RRC COID: 6	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 06/14/2010 RECEIVED DATE: 04/30/2014 INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2014 INTIAL SERVICE DATE: TERM OF CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32034 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y Y RATE COMP. ID DESCRIPTION Y GTH00213 1) Reservation Fee:50.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:50.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:50.020352/M/df for gas precised at the Point(s) of Receipt in excess of the MAXimun Daily Quantity 5) POD Compression Fee:50.020352/M/df for gas delivered to ETC (Meter No.0008819) multiplied by thipper's MDQ times the Point of Receipt Compression Fee:50.020352/M/df for gas delivered ot ETC (Meter No.0008819) multiplied by thipper's MDQ times the Point of Receipt in excess of the MAXimun Daily Quantity 5)	TARIFF CODE: TN	
ORIGINAL CONTRACT DATE: 06/14/2010 RECEIVED DATE: 04/30/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: NACTIVE DATE: INACTIVE DATE: MAENDMENT DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING REC DOCKET NO: CITY ORDINANCE NO: RRC DOCKET NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMERS CUSTOMER NO CUSTOMER NAME S2034 **CONFIDENTIAL** Y CURRENT RATE COMPONENT 1) Reservation Fee:50.170854/MMBu for gas received at POR x 50.000/MMBTU/d 2) Interruptible Gathering Fee:50.170854/MMBu for gas received at POR compression Fee:50.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptible Point of Receipt Compression Fee:50.320352/Mcf for gas received at the Point (S) of Receipt in excess of the MAD, 3) POR Compression Fee:50.320352/Mcf for gas received at the Point (S) of Receipt in excess of the MAD, 3) POR Compression Fee: 50.320352/Mcf for gas received at the Point (S) of Receipt in excess of the MAD, 3) POR Compression Fee: 50.320352/Mcf for gas received at the Point (S) of Receipt in excess of the MAD, 3) POR Compression Fee: 50.320352/Mcf for gas received at the Point (S) of Receipt in excess of the MAD, 3) POR tompression Fee: 50.320352/Mcf for gas received at the Point (S) of Receipt in excess of the MAD, 3) POR DO Tompression Fee: 50.0203749/Mcf for gas received at the Point (S) of Receipt in excess of	DESCRIPTION:	Transmission Miscellaneous STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE: AMENDMENT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RECONTRACT COMMENT: None CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMERS CUSTOMER NAME CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT MESCRIPTION OTHER: 0 10 10854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee: \$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptible Point of Receipt Compression Fee: \$0.320352/Mcf for gas cenceived at the Point(s) of Receipt in excess of the MAXimum Daily Quantity 5) POD Compression Fee: \$0.320352/Mcf for gas delivered to ETC (Meter No.009819) multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptible Point of Receipt Compression Fee: \$0.320352/Mcf for gas delivered to ETC (Meter No.000819) multiplied by shipper's MDQ multiplied by the number of days in t	OPERATOR NO:	190720
INACTIVE DATE: AMENDMENT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING Image: Contract Comment of Contract Contract Comment of Contract Contract Comment of Contract Contend Contract Contract Contend Contract Cont	ORIGINAL CO	NTRACT DATE: 06/14/2010 RECEIVED DATE: 04/30/2014
INDEXEMPTED INTER CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMER NO CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32034 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT GITH00213 1) Reservation Fee: \$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee: \$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month.	INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMER NO CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32034 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee: \$0.320352/Mcf for gas received at the Point of Receipt in excess of the MDQ. 3) POR Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee: \$0.320352/Mcf for gas a delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 4) Interruptible Point of For gas a delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ	IN	NACTIVE DATE: AMENDMENT DATE:
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NO S2034 **CONFIDENTIAL** Y S2034 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y S CURRENT RATE COMPONENT 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POD Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. Maximum Daily Quantity 5) POD Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MAXimum Daily Quantity 5) POD Compression Fee:\$0.320352/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by Shipper's M	CONTRACT COM	MMENT: None
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMERS CUSTOMER NO CUSTOMER NAME S2034 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.320352/Mc	REASONS FOR FILI	ING
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32034 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT Marking Structure St	NEW FILING: N	RRC DOCKET NO:
OTHER(EXPLAIN): Yearly Escalation Fee Effective 04/01/2014 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32034 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee: \$0.374749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery	CITY ORDINAN	ICE NO:
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32034 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BATE COMP. ID DESCRIPTION GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee: \$0.320352/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery	AMENDMENT(E	XPLAIN): None
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 32034 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery	OTHER(E	XPLAIN): Yearly Escalation Fee Effective 04/01/2014
32034 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery	CUSTOMERS	
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CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee:\$0.320352/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery	32034	**CONFIDENTIAL**
RATE COMP. ID DESCRIPTION GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee:\$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery		Y
GTH00213 1) Reservation Fee:\$0.170854/MMBtu for gas received at POR x 50,000/MMBTU/d 2) Interruptible Gathering Fee:\$0.170854/MMBtu for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery	CURRENT RATE CO	MPONENT
for gas received at POR in excess of the MDQ. 3) POR Compression Fee: \$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee: \$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery	RATE COMP. ID	DESCRIPTION
Compression Fee: \$0.074749/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity 7)Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas deliveredby Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%- 2.0% \$0.00 > 2.00% - <3.5% \$0.064070 9)No Dehydration Fee 10) Annual escalation for all fees using PPI	GTH00213	for gas received at POR in excess of the MDQ. 3) POR Compression Fee:\$0.320352/Mcf @ POR multiplied by shipper's MDQ times the number of days in the applicable month. 4) Interruptble Point of Receipt Compression Fee: \$0.320352/Mcf for gas received at the Point(s) of Receipt in excess of the Maximum Daily Quantity 5) POD Compression Fee:\$0.074749/Mcf for gas delivered to ETC (Meter No. 009819) multiplied by shipper's MDQ multiplied by the number of days in the applicable month. 6) Interruptble Point of Delivery Compression Fee: \$0.074749/Mcf for gas delivered to the Point(s) of Delivery in excess of the Maximum Daily Quantity 7)Compression Fuel: Gatherer will charge Shipper for fuel attributable to the compression of Shipper's Gas as well as its pro-rata share of gas lost or unaccounted for up to but not to exceed 6% of the quantities of Shipper's Gas delivered by Shipper at the Point of Receipt and 2% of the quantities of Shipper's Gas delivered by Gatherer to the Point(s) of Delivery. 8) Treating CO2 Fee: CO2 MOL % \$/Mcf 0.00%-
RATE ADJUSTMENT PROVISIONS:	RATE ADJUSTMF	ENT PROVISIONS:
None	None	

RRC COID: 6	6769		COMPANY	Y NAME: CRO	OSSTEX N	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	M	RRC TAI	RIFF NO:	23788				
DELIVERY POINTS								
ID		TYPE	UNIT	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
72233		R	MMBtu	\$.1709		04/01/2014	Y	
DESCRIPTION:	**CON	IFIDENTIAL	**					
Customer	32034		**C0	NFIDENTIAL**				
74888		D	MMBtu	\$.1709		04/01/2014	Y	
DESCRIPTION:	**CON	IFIDENTIAL	**					
Customer	32034		**C0	NFIDENTIAL**				
72231		D	MMBtu	\$.1709		04/01/2014	Y	
DESCRIPTION:	**CON	FIDENTIAL	**					
Customer	32034		**C0	NFIDENTIAL**				
72232		D	MMBtu	\$.1709		04/01/2014	Y	
DESCRIPTION:	**CON	FIDENTIAL	**					
Customer	32034		**CC	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED							
TYPE OF SERVICE		VICE DESC	CRIPTION		OTHER T	YPE DESCRIPTION		
J	Com	pression						

Reservation and Treating

TUC APPLICABILITY

Ι

Μ

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Gathering

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

Other(with detailed explanation)

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 (COMPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TN	M RRC TAR	IFF NO: 23789			
DESCRIPTION:	Transmission Miscellane	ous	ST	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 02	/01/2011	RECEIVED DATE:	02/10/2014	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:		
I	NACTIVE DATE:		AMENDMENT DATE:	11/01/2011	
CONTRACT CON	IMENT: None				
REASONS FOR FILI	ING				
NEW FILING: N	1	RRC DOCKET N	0:		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Annual Esca	lation effective 02/01/201	4		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	2	CONFIDENTIAL?	DELIVERY POINT	
32792	**CONFIDENTIAL**	c			
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
	Concentration in SI Dehydration=\$0.01 Processing Fee=\$0. treat Plant Product Silver Creek per S. Fee=\$200/month at	hipper's Gas at POR Treati 0678/Mcf for all volumes 373744/MMBtu of Shippy s in order to meet downstr McCorkle) -Fuel associatu each POR if volume ave per. Fees are not to exceed	ng Fee (\$/Mcf of Non-Conforming C at POR 6) Electrical Power Charges er's Alloc Qty of Gas 8) NGL Treatin eam NGL pipeline or fractionator pr ed with processing -Products Settleme rages < 300 MMBtu/Day. In no even	450.0 \$0.00 4) Treating Fee= CO2 (1 Gas) 0.00% - 2.00% \$0.00 >2.00% \$0 related to treating, dehydration, proce g Fee==\$0.032035/gallon only if Gat oduct specs. (products currently treate ent Value=100% 9) Maintenance and t will meter & maintenance fee exceed Escalation: On 1st anniversary of effe	.085427 5) ssing 7) herer required to ed at Goforth & Meter d proceeds
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE	<u>UNIT</u> <u>CURRE</u>	ENT CHARGE EFFECTIV		
77251	R	MMBtu \$.2670	02/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL*	**			
Customer	32792	**CONFIDENTIA	AL**		
72025	D	MMBtu \$.2670	02/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL*	**			
Customer	32792	**CONFIDENTIA	AL**		
72026	D	MMBtu \$.2670	02/01/	/2014 Y	
DESCRIPTION:	**CONFIDENTIAL*	**			
Customer	32792	**CONFIDENTIA	AL**		

RRC COID: 676	9 COMPANY NAME	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 23789	
YPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Treating, Dehydration and Processing

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 23989
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/14/2008 RECEIVED DATE: 06/09/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed untimely-originally thought to be off system gas
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00150 1) Gathering Fee - \$0.25 MMBtu 2) XTX shall construct and maintain new facilities and pipeline for temporary connection of POR to PODTotal estimated cost for facilities is \$201,370. 3)Contract Counterparty will provide volume commitment estimated to equal 1,250 MMMBtu for 3 year period. At end of 3 years, volume commitment will be recalculated based on actual volumes delivered by Contract Counterparty and associated gathering fees over 3 year period and 15% before tax rate of return for XTX on it's cost to install pipeline and facilities. If at end of 3 year period, Contract Counterparty cumulative deliveries are less than actual volume commitment, Contract Counterparty will pay XTX amount equal to deficient volume x \$0.25/MMBtu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77450 D MMBtu \$.2500 02/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26398 **CONFIDENTIAL**
77451 R MMBtu \$.2500 02/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26398 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
M Other(with detailed explanation) Construction Cost & Deficient Volume Fee

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	23989	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SEC	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan Ised to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist ei	ther with another gas utility	, another supplie	er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 CO	MPANY NAME: C	ROSSTEX N TEXAS G	ATHERING, L.P.	
TARIFF CODE: TN	1 RRC TARIFI	NO: 23990			
DESCRIPTION:	Fransmission Miscellaneous		ST	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 02/14	/2008	RECEIVED DATE:	06/09/2011	
INITIAL S	ERVICE DATE:	ТІ	ERM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: None				
REASONS FOR FILI	NG				
NEW FILING: Y		RRC DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E2	KPLAIN): Filed untimely-	originally thought to be off	system gas		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
26398	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO RATE COMP. ID	MPONENT DESCRIPTION				
GTH00149	1) Gathering Fee - \$0.2 PODTotal estimate At end of 3 years, volu gathering fees over 3 y year period, contract co	d cost for facilities is \$182, me commitment will be re- ear period and 15% before	350. 3) Volume commitment es calculated based on actual volum tax rate of return for XTX on it's iveries are less than actual volum	tes and pipeline for temporary connection of POR to stimated to equal 1,100 MMMBtu for 3 year period. tes delivered by contract counterparty and associated s cost to install pipeline and facilitiesIf at end of 3 the commitment, contract counterparty will pay XTX	
RATE ADJUSTME	NT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 77449	TYPE R	UNIT CURRENT MBtu \$.2500		<u>E DATE</u> <u>CONFIDENTIAL</u> /2005 Y	
		MMBtu \$.2500	02/01	/2005 I	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	26398	**CONFIDENTIAL*	*		
77450	D 1	MMBtu \$.2500	02/01	/2008 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	26398	**CONFIDENTIAL*	*		
TYPE SERVICE PRO		TION			
TYPE OF SERVICE		<u>110N</u>	OTHER TYPE DESCRI	PHON	
I	Gathering			Sent Valuera Des	
М	Other(with detailed ex	planation)	Construction Cost & Defic	ient volume Fee	

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	23990	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fa		stomer had an unfair advan ised to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an
Competition does of	r did exist ei	ther with another gas utility	, another supplie	er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 670	69 CC	MPANY	NAME: CROS	STEX N TEXAS GA	ATHERI	NG, L.P.		
TARIFF CODE: TM	RRC TARIF	F NO: 2	23991					
DESCRIPTION: Tra	ansmission Miscellaneou	s		STA	ATUS: A			
OPERATOR NO:	190720							
ORIGINAL CONT	FRACT DATE: 02/14	4/2008		RECEIVED DATE:	06/09/2	2011		
	RVICE DATE:		TERM (OF CONTRACT DATE:				
INA	CTIVE DATE:			AMENDMENT DATE:				
CONTRACT COMM	IENT: None							
REASONS FOR FILIN	G							
NEW FILING: Y		RRC D	OCKET NO:					
CITY ORDINANC	E NO:							
AMENDMENT(EXI	PLAIN): None							
OTHER(EXH	PLAIN): Filed untimely-	-originally t	hought to be off systen	1 gas				
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME			CONFIDENTIAL?	DELIVE	RY POINT		
26398 *	**CONFIDENTIAL**							
				Y				
CURRENT RATE COM	PONENT							
RATE COMP. ID	DESCRIPTION							
GTH00151	1) Gathering Fee - \$0.25 MMBtu 2) XTX shall construct and maintain new facilities and pipeline for temporary connection of POR to PODTotal estimated cost for facilities is \$292,310. 3) Volume commitment estimated to equal 1,800 MMMBtu for 3 year period. At end of 3 years, volume commitment will be recalculated based on actual volumes delivered by contract counterparty and associated gathering fees over 3 year period and 15% before tax rate of return for XTX on it's cost to install pipeline and facilitiesIf at end of 3 year period, contract counterparty cumulative deliveries are less than actual volume commitment, contract counterparty will pay XTX amount equal to deficient volume x \$0.25/MMBtu.							
RATE ADJUSTMEN	T PROVISIONS:							
None								
DELIVERY POINTS								
ID	TYPE	<u>UNIT</u>	CURRENT CHAI			CONFIDENTIAL		
77450	D	MMBtu	\$.2500	02/01/	/2008	Y		
DESCRIPTION:	**CONFIDENTIAL**							
Customer	26398	**CO]	NFIDENTIAL**					
77452	R	MMBtu	\$.2500	02/01/	/2008	Y		
DESCRIPTION:	**CONFIDENTIAL**							
Customer	26398	**CO]	NFIDENTIAL**					
TYPE SERVICE PROVI	DED							
TYPE OF SERVICE	SERVICE DESCRI	PTION		THER TYPE DESCRIP	PTION			
I	Gathering		_					
М	Other(with detailed ex	xplanation)	C	Construction Cost & Defici	ient Volume	e Fee		

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	23991	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan ised to support a Section 10		egotiations. tion if the rate to be charged or offerred to be charged is to an
Competition does o	or did exist ei	her with another gas utility	, another supplie	r of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:TMRRC TARIFF NO:23992
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 01/26/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Removed 77439 eff 12/1/11
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00136 1) Gathering Fee - \$0.25 MMBtu
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
77440 D MMBtu \$.2500 06/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26398 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
M Other(with detailed explanation) Construction Cost & Deficient Volume Fee
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 23993
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/07/2007 RECEIVED DATE: 06/21/2011
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correct Contract Date - Filed untimely-originally thought to be off system gas
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00146 1) Gathering Fee - \$0.25 MMBtu
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
77447 R MMBtu \$.2500 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26398 **CONFIDENTIAL**
77448 D MMBtu \$.2500 11/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26398 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
M Other(with detailed explanation) Construction Cost & Deficient Volume Fee

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	23993	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan ised to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an
Competition does o	r did exist eit	ther with another gas utility	, another supplie	er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TI	M RRC TARIFF NO: 24053
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CO	NTRACT DATE: 09/09/2009 RECEIVED DATE: 07/13/2011
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	MMENT: None
REASONS FOR FIL	ING
NEW FILING: N	N RRC DOCKET NO:
CITY ORDINAN	ICE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Added POR eff. 05/01/2011
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27676	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
JTH00203	1)Gathering: \$0.25 per MMBtu at Receipt Point. 2)Compression Fee: A)Points Other than Jarvis System: Pressure (Psig) Fee (\$ per Mcf) 250-349.9 \$0.10 150-249.9 \$0.15 50-149.9 \$0.20 B)Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20 C)Points through White Settlement: 250-349.9 \$0.10 150-249.9 \$0.15 Directions of Clohuma All Pressures \$0.027 D)Point - ETC at Clebrun and Enterprise Directions of Clohuma All Pressures \$0.027 D)Point - ETC at Clebrun and Enterprise
	Pipeline at Cleburne All Pressures\$0.05 3)Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt. 4)Gas Processing Fee: \$0.08 MMBTu 5)Treating Fee: CO2 MOL%\$0.0075 per Mcf for gas delivered at each Point of Receipt. 4)Gas Processing Fee: \$0.08 MMBTu 5)Treating Fee: \$0.08 MMBTu 5)Treating Fee: \$0.09 4.51%-5.0%\$0.069 5.01%-6.0%\$0.00 2.01%-3.5%\$0.034 3.51%-4.0%\$0.047 4.01%-4.5%\$0.059 4.51%-5.0%\$0.069 5.01%-6.0%\$0.090 6.01%-6.5%\$0.100 6.51%-7.0%\$0.109\$7.01%-7.5%\$0.117 7.51%-8.0%\$0.126 Above 8.0%To be negotiated 6)Low Volume Fee: If total volume of gas delivered at any POR is less than 300 Mcf during any month, Gatherer shall charge a maintenance and meter fee of \$75.00 per applicable POR. 7)Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And fuel associated with Gathering, Compression, Dehy & Processing. 8) Escalation Fee: 30% If 5 Yr. Term Extension - For compression, gathering, dehydration, treating & processing. 9) Expansion Fees: Cost associated with system expansion as per contract.

None

RRC COID: 6	5769 C	OMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TARI	FF NO:	24053			
DELIVERY POINTS						
<u>ID</u> 61940	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2500	EFFECTIVE DATE 09/09/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61942	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61943	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61944	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61945	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61946	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61947	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61948	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61949	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27676	**C	ONFIDENTIAL**			
61950	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**	:				
Customer	27676	**C	ONFIDENTIAL**			

RRC COID: 6	o769	COMPAN	Y NAME: CRO	DSSTEX N TEXAS GATHER	ING, L.P.	
TARIFF CODE: TN	A RRC TA	RIFF NO:	24053			
DELIVERY POINTS						
<u>ID</u> 74790	<u>TYPE</u> D	<u>UNIT</u> MMBtu	<u>CURRENT CH</u> \$.2500	IARGE EFFECTIVE DATE 09/09/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI	L**				
Customer	27676	**C(ONFIDENTIAL**			
77371	R	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	27676	**C(ONFIDENTIAL**			
77372	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	27676	**C(ONFIDENTIAL**			
77373	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	27676	**C(ONFIDENTIAL**			
77461	R	MMBtu	\$.2500	05/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	27676	**C(ONFIDENTIAL**			
61938	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	27676	**C(ONFIDENTIAL**			
61939	D	MMBtu	\$.2500	09/09/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	[**				
Customer	27676	**C(ONFIDENTIAL**			
FYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
Н	Transportation					
Ι	Gathering					
М	Other(with detail	ed explanation)	Dehydration, Treating, Processing, Ma	aintenance & Meter Fees, Esc	alation

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	24053	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SEC	ГІО N 104.003(b) APPLI C	ABILITY	
NOTE: (This fac		stomer had an unfair advan Ised to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an
Competition does o	or did exist ei	ther with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	5769	COMPANY N	AME: CROSSTEX	N TEXAS G	ATHERIN	NG, L.P.	
TARIFF CODE: TN	M RRC TA	RIFF NO: 243	64				
DESCRIPTION:	Transmission Miscellar	neous		ST	ATUS: A		
OPERATOR NO:	190720						
ORIGINAL CO	NTRACT DATE: (09/01/2011	RI	CEIVED DATE:	05/31/20	012	
	ERVICE DATE:			NTRACT DATE:		512	
I	NACTIVE DATE:			DMENT DATE:			
CONTRACT CON	MMENT: None						
REASONS FOR FILI	ING						
NEW FILING: N	1	RRC DO	CKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Changed E	Eff date on meter #	78689				
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	CON	FIDENTIAL?	DELIVER	RY POINT	1
32746	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
GTH00221	24-Justin Receipt redelivered to #70 150-249.9 \$0.27 ± 0.00-2.00 \$0.000	POD Gathering Fe D-0002-24-Justin R 50-149.9 \$0.20 3) 7 2.01-3.50 \$0.034 3	Aeter=\$0.135/MMBtu for a se: Ponder Master Meter=\$ ecceipt POD. 2) -Compressi Freating: charged on alloca 5.51-4.00 \$0.047 4.01-4.50 astruct the Biltmore & Pond	0.035/MMBtu for a on=(Biltmore Only ted quantity of gas \$0.059 4) Reimbur	all gas deliver) Pressure (P for Biltmore sement=Ship	red to the Ponder MM POl rsig) Fee (\$/Mcf) 250-349. & Ponder MM's CO2 MC per shall reimburse Gather	R and 9 \$0.20 DL % \$/Mcf
RATE ADJUSTME	ENT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIV	'E DATE	CONFIDENTIAL	
69170	D	MMBtu \$.1350	09/01	/2011	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	32746	**CONF	IDENTIAL**				
78689	R	MMBtu \$.0350	05/11	/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	32746	**CONF	IDENTIAL**				
78069	R	MMBtu \$.1350	09/01	/2011	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	32746	**CONF	IDENTIAL**				

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 24364 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering Gathering Fee; Compression; Treating; Reimbursement Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM	RRC TARIFF NO: 24468	
DESCRIPTION: Transmis	sion Miscellaneous STATUS: A	
OPERATOR NO: 19072)	
ORIGINAL CONTRAC	F DATE: 07/01/2006 RECEIVED DATE: 12/19/2011	
INITIAL SERVICE	DATE: TERM OF CONTRACT DATE:	
INACTIV	E DATE: AMENDMENT DATE:	
CONTRACT COMMENT:	None	
REASONS FOR FILING		
NEW FILING: Y	RRC DOCKET NO:	
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN	Filed untimely due to contract admin error. Contract for admin purpose billing of compression & prorata fuel/electric 32746	cal to Cust
CUSTOMERS		
CUSTOMER NO CUST	OMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
26398 **CON	FIDENTIAL**	
	Υ	
CURRENT RATE COMPONE	NT	
	SCRIPTION	
	Compression: POD Winscott- ETC at Cleburne and Enterprise Pipeline at Cleburne Pressure (Psig) Fee (\$/Mcf) ALL (5 2) Fuel: Shipper's allocated share of system fuel 3) Electrical Power Charges: Prorata share; related to compression	
RATE ADJUSTMENT PRO	VISIONS:	
None		
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
77372	D Mcf \$.0000 04/01/2011 Y	
DESCRIPTION: **CO	NFIDENTIAL**	
Customer 26398	**CONFIDENTIAL**	
77373	D Mcf \$.0000 04/01/2011 Y	-
DESCRIPTION: **CO	NFIDENTIAL**	
Customer 26398	**CONFIDENTIAL**	
TYPE SERVICE PROVIDED	RVICE DESCRIPTION OTHER TYPE DESCRIPTION	
	npression er(with detailed explanation) Prorata Fuel and Electrical Power	
M Oth	er(with detailed explanation) Prorata Fuel and Electrical Power	

RRC COID:	6769	COMPAN	Y NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	24468	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
Competition does of	r did exist eith	er with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6769 COMP	PANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T		D: 24501
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CO	DNTRACT DATE: 04/01/201	11 RECEIVED DATE: 01/09/2012
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	MMENT: None	
REASONS FOR FIL	ING	
NEW FILING:	Y R	RRC DOCKET NO:
CITY ORDINAL	NCE NO:	
AMENDMENT(H	EXPLAIN): None	
OTHER(H	EXPLAIN): Filed untimley due t	to contract execution
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32746	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	OMPONENT	
RATE COMP. ID	DESCRIPTION	
GTH00219		of Receipt: \$0.09/MMBtu Jarvis Tarrant County Point(s) of Receipt: \$0.035/MMBtu Parker County High Point(s) of Receipt: \$0.06/MMBtu 2) All quantities of gas gathered that flow through Meters 78-0026-24 arged the \$0.06/MMBtu.
RATE ADJUSTM	ENT PROVISIONS:	
None		

RRC COID: 6	769 (COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAR	IFF NO:	24501			
DELIVERY POINTS						
<u>ID</u> 71149	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	EFFECTIVE DATE 04/01/2011	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
71150	D	MMBtu	\$.0000	04/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
71156	R	MMBtu	\$.0350	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
64473	D	MMBTu	\$.0000	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
64474	D	MMBTu	\$.0000	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
71157	R	MMBtu	\$.0350	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
71158	R	MMBtu	\$.0350	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
71675	R	MMBtu	\$.0350	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
71676	R	MMBtu	\$.0350	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			
74060	R	MMBtu	\$.0600	04/01/2011	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	32746	**C	ONFIDENTIAL**			

RRC COID: 6	769	COMPANY	Y NAME: CROS	SSTEX N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	1 RRC TAI	RIFF NO:	24501			
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHA		CONFIDENTIAL	
77599	R	MMBtu	\$.0350	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32746	**C0	NFIDENTIAL**			
77600	R	MMBtu	\$.0350	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32746	**C0	NFIDENTIAL**			
78204	R	MMBtu	\$.0350	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32746	**C0	NFIDENTIAL**			
78205	R	MMBtu	\$.0600	10/11/2011	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	32746	**C0	NFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABILITY	Y					
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY			
Neither the gas utility no NOTE: (This fact car affiliated pi	nnot be used to support	unfair advantaş a Section 104.	ge during the negotiation (b) transaction if the transaction of transaction of the transaction of transaction of the transaction of transaction	ons. ae rate to be charged or offerred to be c	harged is to an	
Competition does or did	exist either with anoth	er gas utility, a	nother supplier of natu	aral gas, or a supplier of an alternative	form of energy.	
I affirm that a true and	correct copy of this tari	ff has been sen	t to the customer invol	lved in this transaction.		

TARIFF CODE: TM RRC TARIFF NO: 25592 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 12/09/2013 INITIAL SERVICE DATE: 10/01/2011 RECEIVED DATE: 12/09/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: AMENDMENT DATE: CONTRACT COMMENT: None Received Date: AMENDMENT DATE: CONTRACT COMMENT: None RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Escalation Fees Effective 12/01/2013 EUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29122 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT All calculations to be made on (Saturated) basis 1/Gathering Fee=50.264852/MMBtu at POR Additional Gathering Fee=50.76159815/013. Euterprise Cleburne # Meter #533437-01 2/Compression Fee Compression Fee Colded by 0050.21188.2 Julicable portion of Electrical Power Charges, fuel related to compression 3/Treating Fees CO (2000.2019) 2.0095 50.003.5564.2519/-3.3005550.010594.1	RRC COID:	6769 COMPAN	NY NAME: CROSSTEX N TEXAS GA	THERING L P
DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 12/09/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/09/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/09/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/09/2013 INITIAL SERVICE DATE: AMENDMENT DATE: CONTRACT COMMENT: None CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Iscalation Fees Effective 12/01/2013 CUSTOMER O CUSTOMER NO CUSTOMER NAME CUSTOMER NAME CUSTOMER NAME Y CURRENT RATE COMPONENT RATE RATE POINT IN SINCH AND RATE AN	KKU COID:	COMPA	VI NAME: CROSSIEA N IEAAS GA	
OPERATOR NO: 190720 OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 10/01/2011 RECEIVED DATE: 12/09/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE INAC	TARIFF CODE: T	M RRC TARIFF NO:	25592	
ORIGINAL CONTRACT DATE: 1001/2011 RECEIVED DATE: 12/09/2013 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: INACTIVE DATE: INACTIVE DATE: AMENDMENT DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 CUSTOMERS CUSTOMER NAME CONFIDENTIAL? 29122 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$0.74159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1: ETC Cleburne Primary # Meter #009815-01 3. Enterprise Cleburne # Meter #353437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (S/Mcf) <430.0 30.211882 allocable portion of Electrical Power Charges, fuel related to compression 3Treating Fee= Cleburne # Meter #00815-01 3. Enterprise Cleburne # Meter #038437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (S/Mcf) <430.0 30.211882 allocable portion of Electrical Power Charges, fuel related to compression 3Treating Fee=	DESCRIPTION:	Transmission Miscellaneous	STA	TUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INOVERSIGNATION INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 CUSTOMERS CUSTOMER NAME CUSTOMER NO CUSTOMER NAME 29122 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Beactricity of MBMB in for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee-Average Monthily	OPERATOR NO:	190720		
INACTIVE DATE: AMENDMENT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: None REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29122 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPO	ORIGINAL CO	NTRACT DATE: 10/01/2011	RECEIVED DATE:	12/09/2013
Indexedual of the procession of the procesion of the procession of the procession of the proces	INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:	
REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 CUSTOMERNO CUSTOMER NO CUSTOMER NO CUSTOMER NO 29122 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT GURRENT RATE COMPONENT RATE COMPONENT Mail calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$0.741159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <4500, \$00, 21822 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	Ι	NACTIVE DATE:	AMENDMENT DATE:	
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 29122 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$0.74159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's data POR Treating	CONTRACT CO	MMENT: None		
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME 29122 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-01 3. Enterprise Cleburne # Meter #33437-01 2)Compression Fee = %0.21882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee=CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	REASONS FOR FIL	ING		
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29122 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y RATE COMP. ID DESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$0.74159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #33437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	NEW FILING: 1	N RRC	C DOCKET NO:	
OTHER(EXPLAIN): Escalation Fees Effective 12/01/2013 CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29122 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$0.774159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #333437-01 2)Compression Fee = Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	CITY ORDINAN	ICE NO:		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29122 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT BATE COMP. ID DESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$0.74159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee=Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	AMENDMENT(F	XPLAIN): None		
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29122 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMPONENT GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	OTHER(E	XPLAIN): Escalation Fees Effectiv	ve 12/01/2013	
29122 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	CUSTOMERS			
Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
CURRENT RATE COMPONENT RATE COMP. ID GTH00223 DESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/MCf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	29122	**CONFIDENTIAL**		
RATE COMP. ID DESCRIPTION GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of			Y	
GTH00223 all calculations to be made on (Saturated) basis 1)Gathering Fee=\$0.264852/MMBtu at POR Additional Gathering Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	CURRENT RATE CO	MPONENT		
Fee=\$.074159/MMBtu for Shipper's Allocated Quantity of Gas at any of these Points of Delivery listed: 1. ETC Cleburne Primary # Meter #009815-00 2. ETC Cleburne Secondary # Meter #009815-01 3. Enterprise Cleburne # Meter #533437-01 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR Compression Fee (\$/Mcf) <450.0 \$0.211882 allocable portion of Electrical Power Charges, fuel related to compression 3)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating	RATE COMP. ID	DESCRIPTION		
4)Dehy=\$0.015891/Mcf delivered to POR allocable portion of fuel & Electrical Power Charges related to Treating & Dehy 5)Escalation=all fees each 1 year anniversary effective date (PPI)-December -Maintenance and Meter Fee=if total volume of gas at any POR is less than 200 MMBtu/day, Gatherer shall charge \$350/month for each meter.	GTH00223	Fee=\$.074159/MMBtu for Shi Meter #009815-00 2. ETC Cle Fee= Average Monthly Operat Electrical Power Charges, fuel Fee (\$/Mcf of Non-Conformin 4)Dehy=\$0.015891/Mcf delive 5)Escalation=all fees each 1 ye	ipper's Allocated Quantity of Gas at any of these Poin eburne Secondary # Meter #009815-01 3. Enterprise ting Pressure (psig) at Each POR Compression Fee (\$ related to compression 3)Treating Fee= CO2 (MOL ng Gas) 0.00% - 2.00% \$0.000 2.01% - 2.50% \$0.063 ered to POR allocable portion of fuel & Electrical Pow ear anniversary effective date (PPI)-December -Maint	tts of Delivery listed: 1. ETC Cleburne Primary # Cleburne # Meter #533437-01 2)Compression \$/Mcf) <450.0 \$0.211882 allocable portion of %) Concentration in Shipper's Gas at POR Treating 8564 2.51% - 3.00% \$0.084753 >3.00% \$0.105941 wer Charges related to Treating & Dehy tenance and Meter Fee=if total volume of gas at any
RATE ADJUSTMENT PROVISIONS:	RATE ADJUSTMI	ENT PROVISIONS:		
None	None			

RRC COID: 6	5769	COMPAN	Y NAME: CR	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	A RRC T	ARIFF NO:	25592				
DELIVERY POINTS							
<u>ID</u> 64076	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT C \$.2649	HARGE	EFFECTIVE DATE 12/01/2013	<u>CONFIDENTIAL</u> Y	
			\$.2049		12/01/2013	I	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29122	**CC	ONFIDENTIAL**				
68572	R	MMBtu	\$.2649		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29122	**C0	ONFIDENTIAL**				
70241	D	MMBtu	\$.2649		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29122	**C0	ONFIDENTIAL**				
72025	D	MMBtu	\$.2649		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29122	**C0	ONFIDENTIAL**				
72026	D	MMBtu	\$.2649		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29122	**C0	ONFIDENTIAL**				
72027	D	MMBtu	\$.2649		12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	29122	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with deta	iled explanation))	Treating/De	hy/Maintenance & Meter		
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	JC SECTION 104 0	3(b) APPLICA	RII ITV				

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPA	NY NAME: CROSSTEX N	TEXAS GATHER	ING, L.P.	
TARIFF CODE: TM	1 RRC TARIFF NO:	25612			
DESCRIPTION:	Fransmission Miscellaneous		STATUS: A		
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 08/01/2005	RFC	EIVED DATE: 12/17/	2012	
	ERVICE DATE:	TERM OF CONT		2012	
IN	ACTIVE DATE:		MENT DATE:		
CONTRACT COM	IMENT: None				
REASONS FOR FILI	NG				
NEW FILING: Y	RR	C DOCKET NO:			
CITY ORDINAN	CE NO:				
AMENDMENT(EX	KPLAIN): None				
OTHER(E2	XPLAIN): Assigned from Compa	ny ID 6507, Effective 11/1/2012-Lat	e Filing Due to Admin Erro	Dr	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFI	DENTIAL? <u>DELIVE</u>	ERY POINT	
32745	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00073C	for Type II shippers is \$20,40 delivered = Rate. Rate X each	. Compressor recovery fee for Type 1 0.00 for 24 month period (Nov 04-O shippers volume = Total due Crosst F = Rate. Rate X each shippers volu	ct 06). Type I and Type II ex Compressosr rental fee i	Fee is divided by total volume is \$12,301.00 monthly. Fee is	in MCF livided by
RATE ADJUSTME	, ,				
None					
DELIVERY POINTS					
ID	TYPE UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
85308	D Mcf	\$.3000	10/01/2010	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32745 **	CONFIDENTIAL**			
85315	R Mcf	\$.3000	12/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	32745 **	CONFIDENTIAL**			
TYPE SERVICE PRO	WIDED				
TYPE OF SERVICE		OTHER T	YPE DESCRIPTION		
	Compression				
I	-				
	Gathering	on) Type II Pro	oducer		
М	Other(with detailed explanation	on) Type II Pic	uutti		

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	25612	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac	2	tomer had an unfair advan ed to support a Section 10	0 0	negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does or	r did exist eith	er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 25615
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: ¹⁹⁰⁷²⁰
ORIGINAL CONTRACT DATE: 10/30/2008 RECEIVED DATE: 12/18/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29010 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00158 1) \$0.30 per Mcf for the initial gas lift delivery point #67764. 2) Excess Volumes on any > total production received from Shipper from the gas lift delivery points will be priced at GDD NGPL 2) MidCon. 3) Facilities Reimbursement: \$17,500.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85393 R Mcf \$.3000 10/30/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29010 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Gas Lift & Facility Reimbursement
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6	769 COMP	ANY NAME: C	ROSSTEX N TEXAS GA	THERING, L.P.	
TARIFF CODE: TM	RRC TARIFF NO	: 25616			
DESCRIPTION: T	ransmission Miscellaneous		STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CON	TRACT DATE: 07/08/200	3	RECEIVED DATE:	12/18/2012	
INITIAL SE	ERVICE DATE:	TE	RM OF CONTRACT DATE:		
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	NG				
NEW FILING: Y	R	RC DOCKET NO:			
CITY ORDINANO	CE NO:				
AMENDMENT(EX	(PLAIN): None				
OTHER(EX	PLAIN): Assigned from Com	oany ID 6507, Effective	e 11/1/2012-Late Filing Due to A	dmin Error	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
29010	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	APONENT				
RATE COMP. ID	DESCRIPTION				
RATE COMP. ID GTH00160	1) \$0.30/MCF Gas Lift - pl		ny > total production received fr Point Construction: Up to \$35,00	om Shipper from the Lantana Wells)0.	s will be priced at
	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin				s will be priced at
GTH00160	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin				s will be priced at
GTH00160	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin				s will be priced at
GTH00160 RATE ADJUSTMEI None DELIVERY POINTS ID	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: <u>TYPE</u> UN	nt. 2) Aid in Delivery	Point Construction: Up to \$35,00 CHARGE EFFECTIVI	00. E DATE <u>CONFIDENTIAL</u>	s will be priced at
GTH00160 RATE ADJUSTMEI None DELIVERY POINTS ID 85391	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: <u>TYPE UNI</u> R Mc	nt. 2) Aid in Delivery	Point Construction: Up to \$35,00	00. E DATE <u>CONFIDENTIAL</u>	s will be priced at
GTH00160 RATE ADJUSTMEI None DELIVERY POINTS ID	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: <u>TYPE</u> UN	nt. 2) Aid in Delivery	Point Construction: Up to \$35,00 CHARGE EFFECTIVI	00. E DATE <u>CONFIDENTIAL</u>	s will be priced at
GTH00160 RATE ADJUSTMEI None DELIVERY POINTS ID 85391	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: TYPE UNI R Mc **CONFIDENTIAL**	nt. 2) Aid in Delivery	Point Construction: Up to \$35,00 CHARGE EFFECTIVI 07/08/	00. E DATE <u>CONFIDENTIAL</u>	s will be priced at
GTH00160 RATE ADJUSTMEI None DELIVERY POINTS ID 85391 DESCRIPTION:	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: TYPE UNI R Mc **CONFIDENTIAL**	T <u>CURRENT</u> f \$.3000 **CONFIDENTIAL**	Point Construction: Up to \$35,00 CHARGE EFFECTIVI 07/08/	E DATE <u>CONFIDENTIAL</u> 2008 Y	s will be priced at
GTH00160 RATE ADJUSTMEI None DELIVERY POINTS D 85391 DESCRIPTION: Customer	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: TYPE UNI R Mc **CONFIDENTIAL** 29010	T <u>CURRENT</u> f \$.3000 **CONFIDENTIAL**	Point Construction: Up to \$35,00 CHARGE EFFECTIVI 07/08/2	E DATE <u>CONFIDENTIAL</u> 2008 Y	s will be priced at
GTH00160 RATE ADJUSTMEN None DELIVERY POINTS D 85391 DESCRIPTION: Customer 85408	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: TYPE UNI R Mc **CONFIDENTIAL** 29010 R Mc **CONFIDENTIAL**	T <u>CURRENT</u> f \$.3000 **CONFIDENTIAL**	Point Construction: Up to \$35,00 CHARGE EFFECTIVI 07/08/2	E DATE <u>CONFIDENTIAL</u> 2008 Y	s will be priced at
GTH00160 RATE ADJUSTMEN None DELIVERY POINTS D 85391 DESCRIPTION: Customer 85408 DESCRIPTION:	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: TYPE UNI R Mc **CONFIDENTIAL** 29010 R Mc **CONFIDENTIAL** 29010	T <u>CURRENT</u> f \$.3000 **CONFIDENTIAL** f \$.0300	Point Construction: Up to \$35,00 CHARGE EFFECTIVI 07/08/2	E DATE <u>CONFIDENTIAL</u> 2008 Y	s will be priced at
GTH00160 RATE ADJUSTMEI None DELIVERY POINTS ID 85391 DESCRIPTION: Customer 85408 DESCRIPTION: Customer	1) \$0.30/MCF Gas Lift - pl GDD NGPL Midcontin NT PROVISIONS: TYPE UNI R Mc **CONFIDENTIAL** 29010 R Mc **CONFIDENTIAL** 29010	T <u>CURRENT</u> f \$.3000 **CONFIDENTIAL** f \$.0300	Point Construction: Up to \$35,00 CHARGE EFFECTIVI 07/08/2	200. CONFIDENTIAL 2008 Y 2008 Y	s will be priced at

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 25616 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 C(OMPANY NAME:	CROSSTEX N TEXAS GAT	HERING, L.P.	
TARIFF CODE: TN	M RRC TARIE	FF NO: 25617			
DESCRIPTION:	Transmission Miscellaneou	15	STAT	US: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 04/0	1/2005	RECEIVED DATE:	12/18/2012	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:		
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	IMENT: None				
REASONS FOR FILI	ING				
NEW FILING: Y	7	RRC DOCKET NO	D:		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Assigned from	Company ID 6507, Effe	ective 11/1/2012-Late Filing Due to Adu	nin Error	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>I</u>	DELIVERY POINT	
34192	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00173	charges.	CDP \$0.30 per Mcf McC	utchin #1-H \$0.35 per Mcf Plus applica	ble fuel and line loss or any other 3rd party	
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
ID	<u>TYPE</u>		NT CHARGE EFFECTIVE I		
85382	R	Mcf \$.3000	10/25/20	05 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34192	**CONFIDENTIA	\L**		
85312	D	Mcf \$.3000	04/29/20	05 Y	
DESCRIPTION:	**CONFIDENTIAL**				
			1 44]	
Customer	34192	**CONFIDENTIA	\L**		
85332	R	Mcf \$.3500	01/31/20	06 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34192	**CONFIDENTIA	AL**		
TYPE SERVICE PRO					
TYPE OF SERVICE		PTION	OTHER TYPE DESCRIPTI	<u>ON</u>	
т	Gathering				
Ι	Gamering		applicable fuel and line loss or		

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 25617 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 C	OMPANY N	NAME: CROSS	TEX N TEXAS G	ATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TARI	FF NO: 256	520				
DESCRIPTION:	Fransmission Miscellaneo	us		ST	ATUS: A		
OPERATOR NO:	190720						
ORIGINAL CO	NTRACT DATE: 05/2	10/2004		RECEIVED DATE:	12/18/2	2012	
INITIAL S	ERVICE DATE:		TERM OF	F CONTRACT DATE:	12,10,1		
IN	ACTIVE DATE:			MENDMENT DATE:			
CONTRACT COM	IMENT: None						
REASONS FOR FILL	NG						
NEW FILING: Y		RRC DO	CKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	XPLAIN): None						
OTHER(E2	XPLAIN): Assigned from	n Company ID	6507, Effective 11/1/2	2012-Late Filing Due to .	Admin Erro	r	
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME			CONFIDENTIAL?	DELIVE	RY POINT	
34189	**CONFIDENTIAL**						
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
	received from all we conditions. 2) Comp the benefit of shiper, cost of installation. 3 fuel consumed. 3) D capital required to in specifications for the exchange, compressi	Ils connected to ression: If requ gatherer will b 2) a rate of reture ehydration: If r stall dehydratio Pipeline Quali on, dehydratin,	o such system. C. Twee irred at any of the Red e entitled to recover th rn on capital of 20% a required at any of the 1 on. 3) ongoing cost of ty Gas. 5) Fees to recc	nty cents (\$0.20/Mcf) fo elivery Points or if Gathe e cost for providing that nd 3) ongoing cost of op Redelivery Points. 1) co operation. 4) Fee for acc over any costs incurred r services associated with	r the remain erer materia service. Fe eration. Shi st of purchas cepting gas v for the perfo	mulative of 14,000,000 Mc: ing term, subject to the othe lly reduce the pressure in th ee for compression to allow ipper to provide its proporti- se and installation. 2) rate of which does not meet one or ormance by third parties of g ary to the gathering of gas h	er terms and e system for recovery of 1) onate share of of return on more of the gathering,
RATE ADJUSTME		FF		·····, ···,			
None							
DELIVERY POINTS							
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHAR			CONFIDENTIAL	
85312	D	Mcf \$	6.4500	07/30	/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	34189	**CONF	FIDENTIAL**				
85328	R	Mcf \$	6.4500	05/10	/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	34189	**CONF	FIDENTIAL**				
		CONF	FIDENTIAL				
Customer TYPE SERVICE PROV TYPE OF SERVICE	VIDED			THER TYPE DESCRII	PTION		

RRC COID:	6769	COMPAN	Y NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	25620	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac	2	tomer had an unfair advan ed to support a Section 10	0 0	negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does on	r did exist eith	er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TN	RRC TARIFF NO: 25621
DESCRIPTION:	ransmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CO	TRACT DATE: 07/30/2004 RECEIVED DATE: 12/18/2012
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
I	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: None
REASONS FOR FILI	NG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	(PLAIN): None
OTHER(E	PLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34190	**CONFIDENTIAL**
	Y
CURRENT RATE CO	APONENT
RATE COMP. ID	DESCRIPTION
GTH00044C	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12
	month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is
	divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressosr rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex.
	(See Note Under Type Of Service for Effective Date)
RATE ADJUSTME	NT PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85312	D Mcf \$.4500 05/10/2004 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	34190 **CONFIDENTIAL**
TYPE SERVICE PRO	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Other(with detailed explanation) Type I Producer
М	Other(with detailed explanation) 1 ype I Producer
TUC APPLICABILIT	
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations.
affiliated p	not be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
Competition does or did	exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6	769 CO	MPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TN	M RRC TARIF	F NO: 25623			
DESCRIPTION:	Transmission Miscellaneous	:	STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 04/29	/2005	RECEIVED DATE:	10/15/2013	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:		
I	NACTIVE DATE:		AMENDMENT DATE:	05/01/2013	
CONTRACT COM	IMENT: None				
REASONS FOR FILI	NG				
NEW FILING: N	1	RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): Assign & Conv	eyance to 34205 eff 05/	01/2013		
L	XPLAIN): Filing late due	o Admin error.			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT	
34205	**CONFIDENTIAL**		Y		
			I		
CURRENT RATE CO					
RATE COMP. ID GTH00072C	DESCRIPTION \$0.30 per Mcf for intit	ial wells on the A. Hick	man A 521 Lease (86 370 Acres) int	o Gatherer's System, compression fee	s applicable if
011000/20	compression is require Oct 05) and for Type I in MCF delivered = R	d to make delivery. Cor I shippers is \$20,400.00 ate. Rate X each shipper e delivered in MCF = R	npressor recovery fee for Type I ship for 24 month period (Nov 04-Oct 06 s volume = Total due Crosstex Comp	opers is \$68,704.00 for a 12 month per 6). Type I and Type II Fee is divided pressosr rental fee is \$12,301.00 mont Total due Crosstex. (See Note Under	iod (Nov 04- by total volume hly. Fee is
RATE ADJUSTME	INT PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE		NT CHARGE EFFECTIV		
85312	D	Mcf \$.0000	12/01/	2008 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34205	**CONFIDENTIA	L**		
85331	R	Mcf \$.3000	08/16/	2005 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34205	**CONFIDENTIA	L**		
85330	R	Mcf \$.3000	08/31/	2005 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	34205	**CONFIDENTIA	L**		

FYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
ſ	Compression	
	Gathering	
Л	Other(with detailed explanation)	Type II Producer

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 25624
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/11/2005 RECEIVED DATE: 12/18/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32745 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00081 Shipper shall pay Crosstex DC Gathering a fee of \$0.30/MCF for each MCF received by Devon through the Burch Gas Lift Delivery Point.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
85326 D Mcf \$.3000 10/11/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 32745 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Gas Lift
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM RRC TARIFF NO: 25625	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 10/25/2005 RECEIVED DATE: 12/18/2012	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
34192 **CONFIDENTIAL**	1
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00080 \$0.30/MCF - Received through the Tritt-spring Acres Gas Lift Delivery Point	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
85383 D Mcf \$.3000 10/25/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34192 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Gas Lift	
M Other(with detailed explanation) Gas Lift	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 6	6769 COMPA	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: T	M RRC TARIFF NO:	25626	
DESCRIPTION:	Transmission Miscellaneous	STATUS: A	
OPERATOR NO:	190720		
ORIGINAL CO	NTRACT DATE: 01/28/2003	RECEIVED DATE: 12/18/2012	
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	
I	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CON	IMENT: None		
REASONS FOR FIL	ING		
NEW FILING:	RR	RC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): Assigned from Compa	any ID 6507, Effective 11/1/2012	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
34096	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
GTH00048-1	connected to the Initial Syste cumulative NOCF equals the	er of 1) 8,800,000 Mcf has been received from the Initial wells, or from gas produced from subsequent wells m at no cost to Gatherer and any subsequent wells connected at Gatherer's expense, or 2) when the Initial Capital then, \$0.38 per Mcf until Gatherer achieves 30% return then, \$0.20 per Mcf for the ubject to Shipper's pro-rata share of fuel and line loss, if any.	
RATE ADJUSTME	ENT PROVISIONS:		
None			
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	<u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
85308	D Mcf	\$.4500 04/01/2010 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34096 **	*CONFIDENTIAL**	
85329	R Mcf	\$.4500 04/01/2010 Y	-
DESCRIPTION:	**CONFIDENTIAL**		
Customer	34096 **	*CONFIDENTIAL**	
TYPE SERVICE PRO	VIDED		
TYPE OF SERVICE		OTHER TYPE DESCRIPTION	
I	Gathering		
М	Other(with detailed explanat	ion) Prorata share of fuel and line loss.	

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 25627
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2011 RECEIVED DATE: 12/18/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012 Filed untimely due to admin error
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34095 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00226 1) \$0.15/MMBtu
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85338 d MMBtu \$.1500 12/01/2011 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34095 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Gas Lift
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 25628
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/08/2005 RECEIVED DATE: 12/18/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34191 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
GTH00055C \$0.30 per Mcf for initial wells on the Hills of Angels #2H Lease (208.33 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery. Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressors rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85312 R Mcf \$.3000 04/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34191 **CONFIDENTIAL**
85323 D Mcf \$.3000 04/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34191 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
I Gathering
M Other(with detailed explanation) Type II Producer

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 25629
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2005 RECEIVED DATE: 12/18/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34191 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00065 \$0.30/MCF - Received through the Argyle Gas Lift Delivery Point
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85324 D Mcf \$.3000 06/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34191 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION M Other(with detailed explanation) Gas Lift
M Other(with detailed explanation) Gas LIIt
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 67	769 COMPAN	IV NAME – CROSST	EX N TEXAS GA	ATHERING L.P.
	COMPAN	I NAME: CROSSI		
TARIFF CODE: TM	RRC TARIFF NO:	25630		
DESCRIPTION: T	ransmission Miscellaneous		STA	ATUS: A
OPERATOR NO:	190720			
ORIGINAL CON	TRACT DATE: 11/16/2012		RECEIVED DATE:	12/09/2013
INITIAL SI	ERVICE DATE:	TERM OF (CONTRACT DATE:	
IN	ACTIVE DATE:	AM	IENDMENT DATE:	
CONTRACT COM	MENT: None			
REASONS FOR FILI	NG			
NEW FILING: N	RRC	DOCKET NO:		
CITY ORDINANO	CE NO:			
AMENDMENT(EX	(PLAIN): None			
OTHER(EX	CPLAIN): Escalation Fees Eff 12/1	/2013		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	<u>C</u> (ONFIDENTIAL?	DELIVERY POINT
29010	**CONFIDENTIAL**			
			Y	
CURRENT RATE CON	MPONENT			•
RATE COMP. ID	DESCRIPTION			
GTH00235	7,000 \$0.352800 Greater than 7 Compression Fee (\$/Mcf) Less Charges related to compression \$0.042336 2.5001% - 3.0000% Negotiated -allocable portion of	,000 \$0.302400 2)Compress than 250.0 \$0.151200 Greatt 3)Treating Fees: CO2 MOL \$0.057456 3.0001% - 3.500 fuel & Electrical Power Ch ce and Meter Fee=\$300/mor	ion Fees: Average Mo er than 250.0 \$0.10080 % Rate: \$ per Mcf 0.0 0% \$0.072576 3.50019 arges related to treating	8,000 \$0.453600 3,001 - 5,000 \$0.403200 5,001 - hthly Operating Pressure (psig) at Each POR 0 -allocable portion of fuel & Electrical Power 0000% - 2.0000% \$0.00 2.0001% - 2.5000% 6 - 4.0000% \$0.083664 4.0001% and greater To Be g 4)-Escalate= each 1 year anniversary effective date as delivered at any POR is less than 300 MMBtu/day.
RATE ADJUSTME	NT PROVISIONS:			

RRC COID: 6	6769	COMPAN	Y NAME: CROS	STEX N TEXAS GATHER	NG, L.P.	
TARIFF CODE: TN	M RRC TAE	RIFF NO:	25630			
DELIVERY POINTS						
<u>ID</u> 85388	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHAI \$.4536	RGE EFFECTIVE DATE 12/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29010	**C0	ONFIDENTIAL**			
85389	R	MMBtu	\$.4536	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29010	**C0	ONFIDENTIAL**			
85392	R	MMBtu	\$.4536	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29010	**C0	ONFIDENTIAL**			
85394	R	MMBtu	\$.4536	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29010	**C0	ONFIDENTIAL**			
85395	R	MMBtu	\$.4536	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29010	**C	ONFIDENTIAL**			
85396	R	MMBtu	\$.4536	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29010	**C0	ONFIDENTIAL**			
69170	D	MMBtu	\$.0000	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29010	**C0	ONFIDENTIAL**			
85387	R	MMBtu	\$.4536	12/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29010	**C0	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION	<u></u>	OTHER TYPE DESCRIPTION		
J	Compression					
I	Gathering					
М	Other(with detaile	d explanation) Т	Freating; Escalation; Maintenance		

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	25630	
TUC APPLICABILI	ITY			
FACTS SUPPORT	TING SECTIO	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		mer had an unfair advan d to support a Section 10	0 0	negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does or	did exist eithe	r with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 670	69 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM	RRC TARIFF NO: 25631	
DESCRIPTION: Tr	ansmission Miscellaneous STATUS: A	
OPERATOR NO:	190720	
ORIGINAL CON	TRACT DATE: 11/16/2012 RECEIVED DATE: 12/09/2013	
INITIAL SEI	RVICE DATE: TERM OF CONTRACT DATE:	
INA	AMENDMENT DATE:	
CONTRACT COMM	MENT: None	
REASONS FOR FILIN	G	
NEW FILING: N	RRC DOCKET NO:	
CITY ORDINANC	E NO:	
AMENDMENT(EXI	PLAIN): None	
	PLAIN): Escalation Fees Eff 12/01/2013	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29010 -	**CONFIDENTIAL**	
	Y	
CURRENT RATE COM RATE COMP. ID	PONENT DESCRIPTION	
GTH00236	1)Gathering: Volumes will be assessed tiered gathering fees per the table below: Volume Tiers (MMBtu/Day Gathering MMBtu) 0 - 1,000 \$0.403200 1,001 - 2,000 \$0.352800 2,001 - 3,000 \$0.302400 cents 3,000 \$0.252000 Example if volume = 1,500 MMBtu/Day, then the Gathering Fee for the first 1,000 MMBtu/D will equal \$0.40 and The Gathering I	the Avg. /Day
	for the remaining 500 MMBu/D. 2)Compression @ POR: Average Monthly Operating Pressure (psig) Compression <= 250.0 \$0.252000 >250.0 \$0.151200 Pro-rata share of Compression Fuel and Electrical Power Charges. 3)Treating: 1 \$0.060480 per Mcf @POR 4)Dehy: \$0.015120 per Mcf @POR Low Volume: \$300.00 for avg/daily vol less than 1 5)Fees escalate annually (December) - using PPI Revenue True-Up Fee: If the total revenue received by Gatherer is le \$168,000.00 each year (beginning 11-16-2013), Shipper will pay a fee equal to \$168,000.00 minus actual revenue received	Fee (\$ per Mcf) If CO2 > 2%: 300MMBtu ss than
RATE ADJUSTMEN		
None		
DELIVERY POINTS		
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
66729	R MMBtu \$.4032 12/01/2013 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29010 **CONFIDENTIAL**	
85416	D MMBtu \$.0000 12/01/2013 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	29010 **CONFIDENTIAL**	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation) Treating; Dehydration; Escalation	

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	25631	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	TION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		stomer had an unfair advan Ised to support a Section 10		egotiations. tion if the rate to be charged or offerred to be charged is to an
Competition does of	or did exist eit	her with another gas utility	, another supplies	r of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 25638
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: ¹⁹⁰⁷²⁰
ORIGINAL CONTRACT DATE: 10/01/2004 RECEIVED DATE: 12/19/2012
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34188 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00036 \$0.25/MCF - Received through the Fort Gas Lift Delivery Point
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85376 D Mcf \$.2500 10/01/2004 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 34188 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Gas Lift
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID: 676	9 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 25640
DESCRIPTION: Tra	nsmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CONT	RACT DATE: 02/01/2012 RECEIVED DATE: 12/19/2012
INITIAL SER	
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: None
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE	CNO:
AMENDMENT(EXP	LAIN): None
OTHER(EXP	LAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error
CUSTOMERS	
	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
32992 *	*CONFIDENTIAL**
	Y
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
GTH00229	1.)Fees : \$0.25/MMBtu -Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Shipper is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85386	D Mcf \$.2500 03/24/2012 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer 3	2992 **CONFIDENTIAL**
TYPE SERVICE PROVID	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Other(with detailed explanation) Gas Lift
M	Other(with detailed explanation) Gas Lift
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
	he customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)
Competition does or did ex	sist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and con	rect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 676	9 COMPA	NY NAME: CR	OSSTEX N TEXAS GA	ATHERING, L.H	P.	
TARIFF CODE: TM	RRC TARIFF NO:	25641				
DESCRIPTION: Tra	nsmission Miscellaneous		STA	ATUS: A		
OPERATOR NO:	190720					
ORIGINAL CONT	RACT DATE: 04/22/2004		RECEIVED DATE:	12/19/2012		
INITIAL SER	VICE DATE:	TER	M OF CONTRACT DATE:			
INA	CTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMM	ENT: None					
REASONS FOR FILING	х 7					
NEW FILING: Y	RI	C DOCKET NO:				
CITY ORDINANCE	NO:					
AMENDMENT(EXP	LAIN): None					
OTHER(EXP	LAIN): Assigned from Compa	ny ID 6507, Effective	11/1/2012-Late Filing Due to A	Admin Error		
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POIN	<u>T</u>	
34188 *	*CONFIDENTIAL**					
			Y			
CURRENT RATE COMI	PONENT					
RATE COMP. ID	DESCRIPTION					
GTH00022C	Gatherer's initial system from month period (Nov 04-Oct 0 divided by total volume in M	all wells connected to b) and for Type II ship CF delivered = Rate. F divided by total volume	each Mcf delivered until a cum o such system. Compressor reco pers is \$20,400.00 for 24 month tate X each shippers volume = e delivered in MCF = Rate. Ra e)	overy fee for Type I sh n period (Nov 04-Oct Total due Crosstex Co	ippers is \$68,704.00 for 06). Type I and Type II propressosr rental fee is	a 12 Fee is
RATE ADJUSTMENT	PROVISIONS:					
None						
DELIVERY POINTS						
ID	<u>TYPE</u> <u>UNI</u>				IDENTIAL	,
85312	D Mcf	\$.4500	04/22/	/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer 3	4188 *	*CONFIDENTIAL**				
TYPE SERVICE PROVI)FD					
TYPE OF SERVICE	SERVICE DESCRIPTION	1	OTHER TYPE DESCRIP	TION		
J	Compression					
I	Gathering					
	-	ion)	Type II Producer			
М	Other(with detailed explanat	1011)	-)			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 25641 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
TUC APPLICABILITY	RRC COID:	6769 COMPAN	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
	TARIFF CODE:	TM RRC TARIFF NO:	: 25641
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	TUC APPLICABILI	ТҮ	
	FACTS SUPPORT	ING SECTION 104.003(b) APPLIC	ICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	NOTE: (This fact	cannot be used to support a Section 10	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	Competition does or o	did exist either with another gas utility	ity, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	769 CO	MPANY NAME: CR	OSSTEX N TEXAS GA	ATHERING, L.P.
TARIFF CODE: TM	RRC TARIFI	F NO: 25642		
DESCRIPTION: T	ransmission Miscellaneous		STA	ATUS: A
OPERATOR NO:	190720			
ORIGINAL CON	TRACT DATE: 11/16	/2004	RECEIVED DATE:	12/19/2012
	CRVICE DATE:	TER	M OF CONTRACT DATE:	12,17,2012
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: None			
REASONS FOR FILM	١G			
NEW FILING: Y		RRC DOCKET NO:		
CITY ORDINANO	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Assigned from	Company ID 6507, Effective	1/1/2012-Late Filing Due to A	Admin Error
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
32992	**CONFIDENTIAL**			
			Y	
CURRENT RATE CON	IPONENT			· · ·
RATE COMP. ID	DESCRIPTION			
	Crosstex. (See Note U (86.379 Acres) into Ga fee for Type I shippers (Nov 04-Oct 06). Typ due Crosstex Compres	nder Type Of Service for Effe therer's System, compression is \$68,704.00 for a 12 month e I and Type II Fee is divided sosr rental fee is \$12,301.00 n	ective Date) \$0.30 per Mcf for fees applicable if compression period (Nov 04-Oct 05) and for by total volume in MCF delive	\vec{r} = Rate. Rate X each shippers volume = Total due initial wells on the A. Hickman A-521 Lease is required to make delivery. Compressor recovery or Type II shippers is \$20,400.00 for 24 month period ered = Rate. Rate X each shippers volume = Total al volume delivered in MCF = Rate. Rate X each crive Date)
RATE ADJUSTME	NT PROVISIONS:	<u>\</u>	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
None				
DELIVERY POINTS				
ID	TYPE	UNIT CURRENT C	HARGE <u>EFFECTIV</u>	E DATE <u>CONFIDENTIAL</u>
85312	D	Mcf \$.2500	11/16/	/2004 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32992	**CONFIDENTIAL**		
85337	R	Mcf \$.2500	01/21/	/2005 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	32992	**CONFIDENTIAL**		
TYPE SERVICE PROV	TIDED			
TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESCRIP	PTION
J	Compression			
Ι	Gathering			
М	Other(with detailed ex	planation)	Type II Producer	

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 25642
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6'	769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	1 RRC TARIFF NO: 25643
DESCRIPTION: 7	Fransmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL COM	NTRACT DATE: 12/15/2011 RECEIVED DATE: 06/30/2014
INITIAL SI	ERVICE DATE: TERM OF CONTRACT DATE:
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: None
REASONS FOR FILL	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	KPLAIN): None
OTHER(EX	KPLAIN: Removed 87135. Filed untimely due to admin error.
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
34095	**CONFIDENTIAL**
	Y
CURRENT RATE CON	
RATE COMP. ID GTH00227	DESCRIPTION Portable Facility=\$13,000 1)Monthly Maintence and Meter fee=Shipper will pay \$200.00 per month as an operations and maintenance fee until such time that the Portable Facility is disconnected and removed from a Portable Gas Lift Delivery Point. In addition, each time the Portable Facility is disconnected and reconnected, 2)Meter Tech Fee=Shipper will pay \$500.00 for meter tech services for the shut down and startup of the EFM. Excess Gas=Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Shipper is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.
RATE ADJUSTME	
None	
DELIVERY POINTS	
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
86743	D MMBtu \$.0000 04/22/2014 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	34095 **CONFIDENTIAL**
TYPE SERVICE PROV	//DED
TYPE OF SERVICE	
M	Other(with detailed explanation) Gas Lift
TUC APPLICABILITY	7
Neither the gas utility no	<u>G SECTION 104.003(b) APPLICABILITY</u> or the customer had an unfair advantage during the negotiations. nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
Competition does or did	exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769) C(OMPANY NAM	E: CROSSTEX N TEXAS G	ATHERING, L.P.
TARIFF CODE: TM	RRC TARI	FF NO: 25645		
DESCRIPTION: Tran	smission Miscellaneo	us	SI	TATUS: A
OPERATOR NO: ¹	90720			
ORIGINAL CONTI	RACT DATE: 09/1	12/2003	RECEIVED DATE	: 12/19/2012
INITIAL SERV	VICE DATE:		TERM OF CONTRACT DATE	:
INAC	TIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMI	ENT: None			
REASONS FOR FILING				
NEW FILING: Y		RRC DOCKET	NO:	
CITY ORDINANCE	NO:			
AMENDMENT(EXPI	AIN): None			
OTHER(EXPI	AIN): Assigned from	n Company ID 6507, I	Effective 11/1/2012 - Filed Untimely D	Due to Admin Error
CUSTOMERS				
CUSTOMER NO C	USTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT
27586 **	CONFIDENTIAL**			
			Y	
CURRENT RATE COMP	ONENT			
RATE COMP. ID	DESCRIPTION			
GTH00019D	wells that have been 8,800,000 Mcf: \$0.38	connected to the Initia 8 per Mcf until Gather	al System or 2) when cumulative NOC	s been received from the Initial Wells or subsequent F equals the Initial Capital. 2)After cumulative of e for Meter 16-5000-24 Pittner #1). 3)Remaining
RATE ADJUSTMENT	PROVISIONS:			
None				
DELIVERY POINTS				
<u>ID</u>	<u>TYPE</u>		RENT CHARGE EFFECTIV	
85309	R	Mcf \$.0000	09/0	1/2003 Y
DESCRIPTION: *	*CONFIDENTIAL**			
Customer 27	586	**CONFIDEN	TIAL**	
85312	D	Mcf \$.0000	09/0	1/2007 Y
DESCRIPTION: *	*CONFIDENTIAL**			
Customer 27	586	**CONFIDEN	TIAL**	
TYPE SERVICE PROVID	FD			

М

Other(with detailed explanation)

Applicable Fuel/Line Loss & 3rd Party Fees

RRC COID:	6769	COMPAN	Y NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	25645	
TUC APPLICABIL	ITY			
FACTS SUPPORT	FING SECTI	ION 104.003(b) APPLIC	ABILITY	
The parties are affili	ated.			
The rate is substanti	ally the same	as the rate between the gas	s utility and at	least two of those customers under the same or similar conditions of service.
Competition does or	did exist eith	er with another gas utility,	another suppli	er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPAN	Y NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TN	A RRC TARIFF NO:	25646
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CO	NTRACT DATE: 10/01/2010	RECEIVED DATE: 04/09/2014
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	NG	
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	KPLAIN): None	
OTHER(E	KPLAIN): Connect meters 86783 &	86784 eff 2/17/2014; remove meter 85400 eff 2/17/14. filed untimely due to admin error.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34205	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
GTH00211	Maintenance and Meter Fee: \$3	tu 2) Compression Fee: The compression fee is being charged under the NAESB agreement. 3) 375.000 @ each POR, if volume < 300 MMBtu/Day in any month. 4) Escalation: Gathering Fees Industrial Commodities Less Fuels. Fees will never be reduced.
RATE ADJUSTME	NT PROVISIONS:	
None		

RRC COID: 6	769 (COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAR	IFF NO:	25646			
DELIVERY POINTS						
<u>ID</u> 85336	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1651	EFFECTIVE DATE 10/01/2013	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	34205	**C(ONFIDENTIAL**			
85340	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	34205	**C(ONFIDENTIAL**			
76921	D	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C(ONFIDENTIAL**			
85341	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	34205	**C(ONFIDENTIAL**			
85334	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	34205	**C(ONFIDENTIAL**			
85342	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	34205	**C0	ONFIDENTIAL**			
85343	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
85344	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL'	**				
Customer	34205	**C(ONFIDENTIAL**			
85345	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	k-%				
Customer	34205	**C0	ONFIDENTIAL**			
85349	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	k-%				
Customer	34205	**C0	ONFIDENTIAL**			

RRC COID: 6	769 C	OMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAR	IFF NO:	25646			
DELIVERY POINTS						
<u>ID</u> 85350	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1651	EFFECTIVE DATE 10/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85351	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85352	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85353	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85354	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85358	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85360	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85365	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85366	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			
85367	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	34205	**C	ONFIDENTIAL**			

RRC COID: 6	769	COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAB	RIFF NO:	25646			
DELIVERY POINTS						
<u>ID</u> 85368	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1651	EFFECTIVE DATE 10/01/2013	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
85371	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
85402	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
85403	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
85404	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
85405	D	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
86260	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
86473	R	MMBtu	\$.1651	10/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
86531	R	MMBtu	\$.1651	11/27/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C0	ONFIDENTIAL**			
86549	R	MMBtu	\$.1651	12/13/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	34205	**C(ONFIDENTIAL**			

RRC COID:	6769	(COMPAN	Y NAME: CROS	STEX N TEXAS GATHE	RING, L.P.	
TARIFF CODE:	ТМ	RRC TAR	IFF NO:	25646			
DELIVERY POINTS	s						
ID]	ГҮРЕ	UNIT	CURRENT CHAI			
86670		R	MMBtu	\$.1651	01/21/2014	Y	
DESCRIPTION:	**CONF	DENTIAL*	k 34				
Customer	34205		**C0	ONFIDENTIAL**			
86783		R	MMBTU	\$.1651	02/17/2014	Y	
DESCRIPTION:	**CONF	DENTIAL*	**				
Customer	34205		**C(ONFIDENTIAL**			
86784		R	MMBTU	\$.1651	02/17/2014	Y	
DESCRIPTION:	**CONF	DENTIAL*	**				
Customer	34205		**C(ONFIDENTIAL**			
TYPE SERVICE PR	OVIDED						
TYPE OF SERVIC	<u>SERV</u>	ICE DESCI	RIPTION	<u>c</u>	THER TYPE DESCRIPTION		
J	Compr	ession					
Ι	Gather	ing					
TUC APPLICABILI	ITY						
FACTS SUPPORT	ING SECTIO	N 104.003(l	o) APPLICA	BILITY			
NOTE: (This fact				ge during the negotiation 003(b) transaction if the	ns. rate to be charged or offerred to be	e charged is to an	
Competition does or	did exist either	with anothe	r gas utility, a	another supplier of natur	al gas, or a supplier of an alternativ	e form of energy.	
I affirm that a true a	nd correct copy	of this tarif	f has been ser	nt to the customer involv	red in this transaction.		

RRC COID: 676	9 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 25647
DESCRIPTION: Tran	nsmission Miscellaneous STATUS: A
OPERATOR NO: ¹	190720
ORIGINAL CONTI	RACT DATE: 08/07/2012 RECEIVED DATE: 12/19/2012
INITIAL SER	VICE DATE: TERM OF CONTRACT DATE:
INAC	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: None
REASONS FOR FILING	
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE	NO:
AMENDMENT(EXPI	LAIN): None
OTHER(EXPI	LAIN): Assigned from Company ID 6507, Effective 11/1/2012-Late Filing Due to Admin Error
CUSTOMERS	
	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29010 **	*CONFIDENTIAL**
	Y
CURRENT RATE COMP	ONENT
RATE COMP. ID	DESCRIPTION
GTH00231	Fees: \$0.30/MMBtu Excess Gas - Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Red Oak is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.
RATE ADJUSTMENT	PROVISIONS:
None	
DELIVERY POINTS	
<u>ID</u> 85397	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL D MMbtu \$.3000 08/07/2012 Y
DESCRIPTION: *	**CONFIDENTIAL**
Customer 29	9010 **CONFIDENTIAL**
TYPE SERVICE PROVID	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
М	Other(with detailed explanation) Gas Lift
TUC APPLICABILITY	
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY
	he customer had an unfair advantage during the negotiations. t be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an ine.)
Competition does or did ext	ist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and corr	rect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6	COMPA	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	M RRC TARIFF NO:	25648
DESCRIPTION:	Transmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CO	NTRACT DATE: 01/28/2003	RECEIVED DATE: 12/19/2012
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:
IN	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: None	
REASONS FOR FILI	ING	
NEW FILING: Y	RI	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): Assigned from Compa	ny ID 6507, Effective 11/1/2012
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
34096	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
GTH00048-1	connected to the Initial Syste cumulative NOCF equals the	r of 1) 8,800,000 Mcf has been received from the Initial wells, or from gas produced from subsequent wells m at no cost to Gatherer and any subsequent wells connected at Gatherer's expense, or 2) when the Initial Capital then, \$0.38 per Mcf until Gatherer achieves 30% return then, \$0.20 per Mcf for the ubject to Shipper's pro-rata share of fuel and line loss, if any.
RATE ADJUSTME	ENT PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNI</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
85308	D Mcf	\$.4500 04/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34096 **	*CONFIDENTIAL**
85329	R Mcf	\$.4500 04/01/2010 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	34096 *	*CONFIDENTIAL**
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE		OTHER TYPE DESCRIPTION
I	Gathering	
М	Other(with detailed explanat	ion) Prorata share of fuel and line loss.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 25648
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY N	AME CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:TMRRC TARIFF NO:2564	49
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 05/27/2003	RECEIVED DATE: 07/23/2013
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOC	KET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Disconnect meters 85361 & 8	5362 Eff 6/7/2013. Late filing due to Admin error.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
32992 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00018C Seller will pay Gatherer: 1)Gathering	Fee-Receipt Pt. : Group 1: \$0.30 per Mcf Group 2: \$0.45 per Mcf
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 6	769 CO	MPANY NAME:	CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TARIFI	F NO: 25649				
DELIVERY POINTS						
<u>ID</u> 85369	<u>TYPE</u> R	UNITCURREMcf\$.4500	NT CHARGE	EFFECTIVE DATE 02/01/2004	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	AL**			
85370	R	Mcf \$.4500		02/01/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	L**			
85371	R	Mcf \$.4500		02/13/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	\L**			
85372	R	Mcf \$.4500		04/27/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	\L**			
85374	R	Mcf \$.3000		10/19/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	\L**			
85375	R	Mcf \$.3000		10/14/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	\L**			
85380	R	Mcf \$.4500		09/24/2004	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	\L**			
85381	R	Mcf \$.3000		04/12/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	\L**			
85384	R	Mcf \$.3000		11/23/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	\L**			
85725	R	Mcf \$.3000		02/25/2013	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32992	**CONFIDENTIA	\L**			

RRC COID: 6	6769 C	OMPAN	Y NAME: CRO	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	M RRC TAR	IFF NO:	25649				
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
85312	D	Mcf	\$.0000		05/27/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32992	**C	ONFIDENTIAL**				
85368	R	Mcf	\$.4500		01/13/2004	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	32992	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed	explanatior	1)	Type II Pro	ducer		
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLICA	BILITY				

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 25693	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: ¹⁹⁰⁷²⁰	
ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 01/18/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Dedicated meter did not flow until 12/10/12.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
34205 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH002331)Gathering Fee=\$0.25/MMBtu@ Rec Pt. 2)Actual system fuel and gas lost and unaccounted for 3)Compression Fee=\$0.075/Mcf pe stage (currently two stages =\$0.15/Mcf) @ POR 4)Blending Fee= \$0.05/Mcf 5)Dehy= \$0.015/Mcf (if applicable)	r
RATE ADJUSTMENT PROVISIONS:	
None	
ELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL68199DMMBtu\$.000012/10/2012Y	
68199 D MMBtu \$.0000 12/10/2012 Y	
68199 D MMBtu \$.0000 12/10/2012 Y DESCRIPTION: **CONFIDENTIAL** 2/2025 **CONFIDENTIAL**	
68199 D MMBtu \$.0000 12/10/2012 Y DESCRIPTION: **CONFIDENTIAL**	
68199 D MMBtu \$.0000 12/10/2012 Y DESCRIPTION: **CONFIDENTIAL** Customer 34205 **CONFIDENTIAL** 77260 R MMBtu \$.2500 12/10/2012 Y	
68199 D MMBtu \$.0000 12/10/2012 Y DESCRIPTION: **CONFIDENTIAL**	
68199 D MMBtu \$.0000 12/10/2012 Y DESCRIPTION: **CONFIDENTIAL**	
68199 D MMBtu \$.0000 12/10/2012 Y DESCRIPTION: **CONFIDENTIAL**	
68199 D MMBtu \$.0000 12/10/2012 Y DESCRIPTION: **CONFIDENTIAL**	

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	25693	
TUC APPLICABI	LITY			
FACTS SUPPOR	RTING SECT	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fa		stomer had an unfair advan ised to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an
Competition does of	or did exist ei	ther with another gas utility	, another supplie	er of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM RRC TARIFF NO: 25697	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 11/02/2007 RECEIVED DATE: 01/24/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Dedicated meter did not flow until 12/10/12.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
34205 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00232 Gathering Fee= \$0.45/Mcf at POR All fees are subject to Shipper's pro-rata share of fuel and line loss, if any and	any third party fees.
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTI</u>	AL
85312 D Mcf \$.4500 12/10/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34205 **CONFIDENTIAL**	
85446 R Mcf \$.4500 12/10/2012 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 34205 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM	RRC TARIFF NO:	25697	
TUC APPLICABI	LITY			
FACTS SUPPOR	TING SECT	FION 104.003(b) APPLIC	ABILITY	
NOTE: (This fa		stomer had an unfair advan Ised to support a Section 10		egotiations. tion if the rate to be charged or offerred to be charged is to an
Competition does of	or did exist ei	ther with another gas utility	, another supplier	r of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 25729
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2012 RECEIVED DATE: 02/04/2013
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
32992 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00237 1)Gathering Fee=\$0.25/MMBtu 2)Installation= No charge 3)Excess=Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Shipper is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 05005 D NUED 0 2000 10 (01 / 0010) NUED
85385 D MMBtu \$.2500 12/01/2012 Y DESCRIPTION: **CONFIDENTIAL**
Customer 32992 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
M Other(with detailed explanation) Excess
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHER	RING, L.P.				
TARIFF CODE:TMRRC TARIFF NO:25757					
DESCRIPTION: Transmission Miscellaneous STATUS: A	A				
OPERATOR NO: 190720					
ORIGINAL CONTRACT DATE: 05/31/2006 RECEIVED DATE: 09/04 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 1 INACTIVE DATE: AMENDMENT DATE: 1 CONTRACT COMMENT: None 1	4/2013				
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Escalation Fees Effective 7/1/2013					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIV	TERY POINT				
32501 **CONFIDENTIAL** Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION GTH00216 1)Compression Fee- Average Monthly Operating Pressure (psig) at Each POR & Compression Fee (\$/Mcf) over 450.0 \$0.000000 350.0-449.9 \$0.062989 250.0-349.9 \$0.125979 150.0-249.9 \$0.188968 allocable portion of Electrical Power Charges related to compression 2)Processing Fee=\$0.08/MMBtu, allocated fuel and Electrical Power Charges related to processing Additional Processing Fee=\$0.35/MMBtu plus fuel, line loss, unacct'd for gas on deliveries into the Cascade Point(s). 3)Gathering Fee=\$0.188968/MMBtu 4)Escalate=compression, gathering each 1 year anniversary effective date - September 1st - (PPI) 5)Products Settlement Value=95% 6)Maintenance and Meter Fee=\$75/month if total volume of gas delivered at all POR is less than 300 Mcf/month. Fee shall not exceed proceeds due Seller.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 73908 R MMBtu \$.1890 07/01/2013 DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** **CONFIDENTIAL**	CONFIDENTIAL Y				
Customer 32501 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
J Compression					
I Gathering					
M Other(with detailed explanation) Processing and Maintenance & Meter	r Fees				

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. TARIFF CODE: TM RRC TARIFF NO: 25757 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM RRC TARIFF NO: 25797	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 03/05/2013	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Filing delayed Due to Admin Error	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27586 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00194 1) Gathering: \$0.05/MMBtu at the POR.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
64066 D MMBtu \$.0500 10/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27586 **CONFIDENTIAL**	
64474 D MMBTu \$.0500 10/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 27586 **CONFIDENTIAL**	
64473 D MMBTu \$.0500 10/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 2/586 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	

RRC COID:	6769	COMPAN	Y NAME:	CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE:	ТМ	RRC TARIFF NO:	25797		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affili	ated.				
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34074 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT DESCRIPTION GTH00234 1)Gathering Fee=\$0.251750/MMBtu at POR 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3)Compression Fee (\$/Mcf) <450.0 \$0.201400 allocable portion of Electrical Power Charges & fuel related to compression 4)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) Greater than 2.0000% \$0.070490 allocable portion of fuel & Electrical Power Charges related to Treating 5)Escalation=first anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) - (PPI) 6)Maintenance and Meter Fee=if total volume of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR. 7)all calculations to be made on (Dry) basis RATE ADJUSTMENT PROVISIONS:	RRC COID: 6	769 COMPA	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.			
OFFEATOR NO: 199720 ORIGINAL CONTRACT DATE: 12:01/2012 RECEIVED DATE: 05/19/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: None REACONS FOR FILING REACONS FOR FILING REVENUE DATE: None REACONS FOR FILING NEW FILING: N REC DOCKET NO: CUTY ORDINANCE NO: AMEXIMENT(SYPLAIN): Some OTHER(EXPLAIN): Some OT	TARIFF CODE: TM	A RRC TARIFF NO:	: 25906			
OTEXNOL NO. OTEXNOL NO. OTEXNOL ON TRACT DATE: 120/2012 RECEIVED DATE: 05/19/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: NAMENDE DATE: 05/19/2014 INITIAL SERVICE DATE: None KEASONS FOR KRIING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENTIXITALIN): None OTEXNET SUSTAILASS TO AND A CONTRACT DATE: CONTRACT CONTRACT DATE: CONTRACT CONTRACT DATE: CITY ORDINANCE NO: AMENDMENTIXITALIN): None OTEXNET SUSTAILASS TO AND A CONTRACT DATE: CONTRACT CONTRACT DATE: CONTRACT CONTRACT DATE: CONTRACT CONTRACT DATE: CITY ORDINANCE NO: CITY	DESCRIPTION:	Transmission Miscellaneous	STATUS: A			
INTIAL SERVICE DATE: INTRA OF CONTRACT DATE: INACTIVE DATE: AMENIMENT DATE: CONTRACT COMMENT: Nume REAGONS FOR HILNG: INTRACTOR CONTRACT: NEW FILING: NER FORCE NO: CHTY ORDINANCE NO: INTRACTOR CONTRACT: CUTY ORDINANCE NO: INTRACTOR STANDARDINING NUME CONTRACT: CUTY ORDINANCE NO: CHTY ORDINANCE NO: INTRACTOR NAME CONTRACT: CUTY ORDINANCE NO: CUTY ORDINANCE NO: INTRACTOR NAME CONTRACT: CUTY ORDINANCE NO: CUTY ORDINANCE NO: INTRACTOR NAME STATE ADDUSTION: INTRACTOR NAME Nome INTRACTOR NAME EVENENTIAL **	OPERATOR NO:	190720				
INTIAL SERVICE DATE: INTRA OF CONTRACT DATE: INACTIVE DATE: AMENIMENT DATE: CONTRACT COMMENT: Nume REAGONS FOR HILNG: INTRACTOR CONTRACT: NEW FILING: NER FORCE NO: CHTY ORDINANCE NO: INTRACTOR CONTRACT: CUTY ORDINANCE NO: INTRACTOR STANDARDINING NUME CONTRACT: CUTY ORDINANCE NO: CHTY ORDINANCE NO: INTRACTOR NAME CONTRACT: CUTY ORDINANCE NO: CUTY ORDINANCE NO: INTRACTOR NAME CONTRACT: CUTY ORDINANCE NO: CUTY ORDINANCE NO: INTRACTOR NAME STATE ADDUSTION: INTRACTOR NAME Nome INTRACTOR NAME EVENENTIAL **	ORIGINAL CO	NTRACT DATE: 12/01/2012	RECEIVED DATE: 05/19/2014			
INCITIVE DATE:MENENDMENT DATE:CONTRACT COMMENT:NoreREASONSFOR FULME:REC DOCKET NO:NEW FULME:REC DOCKET NO:CITU ODINANCE NO:REC DOCKET NO:CITU ODINANCE NO:Statuan Procession For Statuan Procession For Statua			RECEIVED DATE. 03/19/2014			
REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO:	IN	ACTIVE DATE:				
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHERCEXPLAIN): Escalation Fees Effective 4/1/14 CUSTOMER NO CUSTOMER	CONTRACT COM	IMENT: None				
MILENSING MILENSING CITY ORDENATE NOT: OTHER (EXPLAIN): Escalation Fees Effective 4/1/14 CUSTOMER NOM CONFIDENTIAL? DELIVERY POINT T OTHER (EXPLAIN): Escalation Fees Effective 4/1/14 CUSTOMER NOM CONFIDENTIAL? DELIVERY POINT STIPUO234 OTHER COMPONENT VURRENT RATE COMPONENT CURRENT RATE COMPONENT STIPUO234 DESCRIPTION JOGO DESCOVED NETHER COMPONENT STIPUO234 DESCRIPTION SUPPORTING FEES (201750 MMBtu at POR 2)/Compression Fees Average Monthly Operating Pressure (psig) at Each POR 3)/Compression Fees (SMC) (v400 0) 00.01400 allocable portion of file (AE Electrical Power Charges related to Treating 5)/Scalatom at 0000% S0.0070400 allocable portion of fuel & Electrical Power Charges related to Treating 5)/Scalatom-read Medite Fees (CONFIDENTIAL for the set forth in this Agreement - (April) - (PPI) 0/Milatemace and Medit Fees (Fee fort in this Agreement - (April) - (PPI) 0/Milatemace and Medit Fee fee fort 100 youther of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge S300/Month at each POR. 7)/All calculations to be made on (Dry) basis STYPE DESCRIPTION: ***CONFIDENTI	REASONS FOR FILI	NG				
AMENDMENT(EXPLAIN): Exclusion Fees Effective 4/1/1. UTREMERTANCE CONFIDENTIAL ** Y TOTOMER NAME Y CURRENT RATE CONFIDENTIAL ** Y TOTOMO24 DESCRIPTION TOTOMO24 DESCRIPTION ODESCRIPTION TOTOMO24 DESCRIPTION TOTOMO24 DESCRIPTION TOTOMO24 DESCRIPTION TOTOMO24 DESCRIPTION TOTOMO24 DESCRIPTION TOTOMO24 DESCRIPTION TOTO TOTE ALL EVENTION TOTO TOTE ALL EVENTION TOTO TOTE ALL EVENTION DESCRIPTION S2518 <	NEW FILING: N	RR	RC DOCKET NO:			
OTHERCEXPLATE: Exclusion Fees Effective 4/1/14 TRATE CONFIDENTIAL ** Y TREENT RATE CONFONENT TREENT RATE CONFONENTIAL ** TREENT RATE CONFORMENT AND YO SUCHADO Allocable point of Electrical Power Charges St. Full related to compression 4/Treating Fee CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee CSMAET (AND Conforming Gas) Greater than 2:000% S00 070490 allocable point of Electrical Power Charges St. Full related to compression 4/Treating Fee CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee CSMAET (AND Conforming Gas) Greater than 2:000% S00 070490 allocable point of Electrical Power Charges St. Full related to compression 4/Treating Fee CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee CSMAET (AND Conforming Gas) Greater than 2:000% S00 070490 allocable point of Electrical Power Charges St. Full related to compression 4/Treating Fee CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee CSMAET (AND Conforming Gas) Greater than 2:000%	CITY ORDINAN	CE NO:				
SUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34074 **CONFIDENTIAL.** Y Y CURRENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT TURRENT RATE COMPONENT SURRENT COMPONENT SURRENT RATE COMPONENT TURD234 10 Gathering Fee=: 502:51750/MMBu at POR 2)Compression Fee = Average Monthly Operating Pressure (psig) at Each POR 3)Compression Fee (SMef of Son: Conforming Gas) Grader than 2,000% SUMPOR is Iconcentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee = CONFIDENTIAL Streat Confident Shipper'Shipe S	AMENDMENT(E	XPLAIN): None				
CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 34074 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 1/Gathering Fee=50.251750/MMBItu at POR 2/Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3/COMPESSION Fee=50.251750/MMBItu at POR 2/Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3/Compression Fee=50.251750/MMBItu at POR 2/Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3/Compression Fee=50.251750/MMBItu at POR 2/Compression fee= Average Monthly Operating Pressure (psig) at Each POR 3/Compression Fee=50.251750/MMBItu at POR 2/Compression fee= Average Monthly Operating Pressure (psig) at Each POR 3/Compression Fee=50.251750/MMBItu at POR 2/Compression fee= Average Monthly Operating Pressure (psig) at Each POR 3/Compression Fee=50.251750/MBItu at POR 2/Compression fee= Average Monthly Operating Pressure (psig) at Each POR 3/Compression Fee=50.251750/MBItu at POR 2/Compression fee= Average Monthly Operating Pressure (psig) at Each POR 3/Compression Fee=50.251750/MBItu at POR 2/Compression fee= Average Monthly Operating Pressure (psig) at Each POR 3/Compression Fee=50.251750/MBItu at POR 2/Compression Fee=50.251750 DESCRIPTION: **CONFIDENTIAL** Customer 34074 **CONFIDENTIAL** VPE OF SERVICE	OTHER(E)	XPLAIN : Escalation Fees Effect	ctive 4/1/14			
Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT STH00234 I)Gathering Fee=50.251750/MMB/tu at POR 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3)Compression Fee (SMcD: <450.0 \$0.201400 allocable portion of Electrical Power Charges & Iude Total compression 4)Treating Fee=CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (SMcD: <450.0 \$0.201400 allocable portion of Electrical Power Charges & Iude Total configuration-first anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) (PPI) 6)Maintenance and Meter Fee=if total volume of gas at anniversary date thereafter, each fee set forth in this Agreement - (April) (PPI) 6)Maintenance and Meter Fee=if total volume of gas at anniversary date thereafter, each fee set forth in this Agreement - (April) (PPI) 6)Maintenance and Meter Fee=if total volume of gas at any POR is less than 150 MMB/u/Day, Gatherer shall charge \$300/Month at each POR. 7)all calculations to be made on (Dry) basis None D YPE ENTY CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL S727 R MMBru \$.2518 04/01/2014 Y STIPC ONFIDENTIAL** Customer 34074 **CONFIDENTIAL** <th colspate="" in="" of="" sin="" structure="" td="" the="" the<="" total="" volume=""><td>CUSTOMERS</td><td></td><td></td></th>	<td>CUSTOMERS</td> <td></td> <td></td>	CUSTOMERS				
Y TURRENT RATE COMPONENT Kate COMPONENT RATE COMP. ID DESCRIPTION 37 1)(Gathering Fee=\$0.251750/MMBtu at POR 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3)Compression Tree (SMcf) -450.0 \$0.201400 allocable portion of Electrical Power Charges & fuel related to compression 4)Treating Free=CO2 (MCI, etc.) Concentration in Shipper's Gas at POR Treating Fies (SMcf of Non-Conforming Gas) Greater than 2,000% \$0070490 allocable portion of fuel & Electrical Power Charges & fuel related to compression 4)Treating Free=CO2 (MCI, etc.) Concentration in Shipper's Gas at POR Treating 5)Escalation=First anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) - (PPI) 6)Maintenace and Meter Poe=ford all volume of age at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR.7)all calculations to be made on (Dry) basis RATE ADJUSTMENT PROVISIONS: None ELIVERY POINTS D MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
URRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT STH00234 1)Gathering Fee=50.251750/MMBtu at POR 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3)Compression Fee (SMcf of Non-Conforming Gas) Greater than 2.000% S0.070490 allocable portion of Electrical Power Charges & fuel related to compression 4)Treating Free=CO2 (MOL 9) Concentration in Shipper So as at POR Treating Fee=(SMcf of Non-Conforming Gas) Greater than 2.000% S0.070490 allocable portion of fuel & Electrical Power Charges & fuel related to compression 4)Treating and on each analyzersary date thereafter, each fee set forth in this Agreement - (April) - (PPI) 6)Maintenace and Meter Fee=if total volume of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR, 7)all calculations to be made on (Dry) basis RATE ADJUSTMENT PROVISIONS: None TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL BS726 D MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** DESCRIPTION: **CONFIDENTIAL** VPE SERVICE PROVIDED TYE OF SERVICE SERVIC	34074	**CONFIDENTIAL**				
RATE COMP. ID JGathering Fee=50.251750/MMBtu at POR 2)Compression Fee= Average Monthly Operating Pressure (psig) at Each POR 3)Compression Fee (S/MCI) < 450.0 50.201400 allocable portion of Electrical Power Charges & Ital related to compression 4)Treating Fee=CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (S/MCI of Non-Conforming Gas) Creater than 2.0000% 50.070490 allocable portion of fuel & Electrical Power Charges related to Treating 5)Escalation=first anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) - (PPI) 6)Mintenance and Meter Fee=if total volume of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR. 7)all calculations to be made on (Dry) basis RATE ADJUSTMENT PROVISIONS:			Y			
TH0234 I)Gathering Fee=\$0.251750/MMBtu at POR 2)Compression Fee = Average Monthly Operating Pressure (psig) at Each POR 3)Compression Fee (\$Mct) <450.0 \$0.201400 allocable portion of Blectrical Power Charges & fuel related to compression 4)Treating Fee (\$Mct) <450.0 \$0.201400 allocable portion of Blectrical Power Charges & fuel related to compression 4)Treating Fee (\$Mct) <450.0 \$0.201400 allocable portion of Blectrical Power Charges & fuel related to compression 4)Treating Fee (\$Mct) <450.0 \$0.201400 allocable portion of Blectrical Power Charges Related to Treating 5)Escalation=first anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) - (PID (6)Maintenance and Meter Fee=10 total volume of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR. 7)all calculations to be made on (Dry) basis	<td>CURRENT RATE CO</td> <td>MPONENT</td> <td></td>	CURRENT RATE CO	MPONENT			
3/Compression Fee (S/Mcf) -450.0 50.201400 allocable portion of Electrical Power Charges & fuel related to compression 4/Treating Fee-C02 (MOL %) Concentration in Shipper' Gas at POR Treating 5/Escalation=first anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) - (PPI) 6/Maintenance and Meter Fee=if total volume of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR. 7.jall calculations to be made on (Dry) basis RATE ADJUSTMENT PROVISIONS: None ELIVERY POINTS D TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 85726 D MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer Stort Relation of fuel & Stort Relation (Relation of Relation (Relation of Relation of Relat	RATE COMP. ID	DESCRIPTION				
None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 85726 D MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 85727 R MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 85727 R MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** (ustomer 34074 **CONFIDENTIAL** Y Y PESCRIPTION: **CONFIDENTIAL** Y Y Y Y Y Y YPE SERVICE PROVIDED Y	011100234	3)Compression Fee (\$/Mcf) <450.0 \$0.201400 allocable portion of Electrical Power Charges & fuel related to compression 4)Treating Fee= CO2 (MOL %) Concentration in Shipper's Gas at POR Treating Fee (\$/Mcf of Non-Conforming Gas) Greater than 2.0000% \$0.070490 allocable portion of fuel & Electrical Power Charges related to Treating 5)Escalation=first anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in this Agreement - (April) - (PPI) 6)Maintenance and Meter Fee=if total volume of gas at any POR is less than 150 MMBtu/Day, Gatherer shall charge \$300/Month at each POR. 7)all calculations to be made				
SELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 85726 D MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34074 **CONFIDENTIAL** 85727 R MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Odd/01/2014 Y 0ESCRIPTION: **CONFIDENTIAL** VIII **CONFIDENTIAL** VIII **CONFIDENTIAL** VPE SERVICE PROVIDED VIII **CONFIDENTIAL** VIII **CONFIDENTIAL** VIIII **CONFIDENTIAL** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Compression VIIII **CONFIDENTIAL**	RATE ADJUSTME	ENT PROVISIONS:				
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 85726 D MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34074 **CONFIDENTIAL** 85727 R MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** 04/01/2014 Y PESCRIPTION: **CONFIDENTIAL** V V TYPE OF SERVICE PROVED V V V J Compression OTHER TYPE DESCRIPTION V J Compression Compression V	None					
85726 D MMBu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL**	DELIVERY POINTS					
DESCRIPTION: **CONFIDENTIAL** Customer 34074 **CONFIDENTIAL** 85727 R MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** V Y Y Customer 34074 **CONFIDENTIAL** Y YPE SERVICE PROVIDENTIAL** Y Y Y YPE SERVICE PROVIDENTIAL** Y Y Y YPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression OTHER TYPE DESCRIPTION I Gathering To the Mathematical Section	ID	<u>TYPE</u> <u>UNI</u>				
Customer 34074 **CONFIDENTIAL** 85727 R MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Vertice	85726	D MMBt	8tu \$.2518 04/01/2014 Y			
Customer R MMBtu \$.2518 04/01/2014 Y DESCRIPTION: **CONFIDENTIAL** Customer 34074 **CONFIDENTIAL** YPE SERVICE PROVIDED OTHER TYPE DESCRIPTION OTHER TYPE DESCRIPTION J Compression OTHER TYPE DESCRIPTION I Gathering Totic Midde and Midde E	DESCRIPTION:	**CONFIDENTIAL**				
DESCRIPTION: **CONFIDENTIAL** Customer 34074 **CONFIDENTIAL** YPE SERVICE PROVE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression OTHER TYPE DESCRIPTION I Gathering To the Mark on SMArk E	Customer	34074 **	**CONFIDENTIAL**			
Customer 34074 **CONFIDENTIAL** YPE SERVICE PROVIDED OTHER TYPE DESCRIPTION J SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression OTHER TYPE DESCRIPTION I Gathering Total Mathematical Mathemat	85727	R MMBt	Btu \$.2518 04/01/2014 Y			
Customer 34074 **CONFIDENTIAL** YPE SERVICE PROVIDED OTHER TYPE DESCRIPTION J SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression OTHER TYPE DESCRIPTION I Gathering Total Mathematical Mathemat	DESCRIPTION	**CONFIDENTIAL**				
TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION J Compression I Gathering						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Compression I Gathering Testin Michaelee	Customer	34074 ** 				
J Compression I Gathering	TYPE SERVICE PRO	VIDED				
I Gathering	TYPE OF SERVICE	SERVICE DESCRIPTION	N OTHER TYPE DESCRIPTION			
	J	Compression				
	Ι	Gathering				
		-	tion) Treating, Maintenance & Meter Fee			

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE:	TM	RRC TARIFF NO:	25906		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fa		stomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an	
Competition does of	or did exist eit	her with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.	

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 26015 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 190720 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/2013 04/30/2014 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 07/01/2013 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalation Eff 4/1/2014 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 32501 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 1)Gathering-\$0.360269/MMBtu. 2)Compression-Psig at each POR \$ per Mcf over 450.0 \$0.000000 350.0 - 449.9 \$0.060044 250.0 -GTH00238 349.9 \$0.120090 150.0 # 249.9 \$0.180134 50.0 # 149.9 \$0.240554 allocable portion of Compressor Fuel and Electrical Power Changes related to compression 3)Treating Fees CO2 MOL % \$ per MCF 2.00% - 2.50% \$0.050438 > 2.50% - 3.00% \$0.068451 > 3.00% -3.50% \$0.086465 3)Dehydration Fee - \$0.006004/Mcf allocable portion of fuel and Electrical Power Charges related to treating and dehydration Plant Product Purchase=95% x Allocated Share per EX D x Plant Products Price (Plant Products Price is avg of of daily price for each component as reported by OPIS/Mont Belvieu, Texas Non-TET, less \$0.025175/gal for transportation fee on XTX NGL Pipeline; and actual fees paid/incurred by Gatherer for the (a) transportation of Shipper's allocated share of Plant Products on Gatherer's affiliate's or any 3rd party's natural gas liquids pipelines, and (b) the treating, fractionation, marketing or other service related to such Plant Products 4)Processing Fee-\$0.096072/MMBtu less allocable portion of any fuel and Electrical Power Charges related to processing Additional Processing Fee-\$0.352450/MMBtu plus fuel, line loss & unacct'd for gas on deliveries into the Cascade Point(s) 5)Residue Gathering Fee - \$/MMBtu for all volumes delivered from Gatherer from plant tailgate(s) to the Point(s) of Delivery, less any applicable fuel and line loss per the table below: Point(s) of Delivery Group # \$ per MMBtu Group C-1 \$0.110770 Group C-2 \$0.151050 Group C-3 \$0.090630 6)Escalation-all fees on anniversary eff. date # April 1st (PPI) each year 7)Maintenance and Meter Fee-If total volume of gas delivered at all POR is less than 300 Mcf during any Month, Buyer shall charge \$75/month. Maintenance and Meter Fee shall not exceed proceeds otherwise due Seller under this K. **RATE ADJUSTMENT PROVISIONS:**

None

RRC COID: 6	769 (COMPAN	Y NAME: CRO	OSSTEX N TEX	AS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAR	RIFF NO:	26015				
DELIVERY POINTS							
<u>ID</u> 64076	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CI \$.3603	HARGE <u>EFF</u> I	ECTIVE DATE 04/01/2014	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32501	**C(ONFIDENTIAL**				
70241	D	MMBtu	\$.3603		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32501	**C(ONFIDENTIAL**				
71149	D	MMBtu	\$.3603		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32501	**C(ONFIDENTIAL**				
72025	D	MMBtu	\$.3603		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32501	**C0	ONFIDENTIAL**				
72026	D	MMBtu	\$.3603		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32501	**C0	ONFIDENTIAL**				
73903	R	MMBtu	\$.3603		07/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32501	**C(ONFIDENTIAL**				
73936	R	MMBtu	\$.3603		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32501	**C0	ONFIDENTIAL**				
85901	R	MMBtu	\$.3603		04/01/2014	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	32501	**C0	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE		RIPTION		OTHER TYPE DE	ESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detailed explanation)			Processing, Dehydra	ation, Maintenance	& Meter Fee, Escalation	

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE:	TM	RRC TARIFF NO:	26015		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fa		stomer had an unfair advan sed to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an	
Competition does of	or did exist eit	her with another gas utility	, another supplie	er of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 67	69 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TM	RRC TARIFF NO: 26296					
DESCRIPTION: Tr	ansmission Miscellaneous STATUS: A					
OPERATOR NO:	190720					
ORIGINAL CON	TRACT DATE: 10/01/2010 RECEIVED DATE: 09/11/2013					
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE:					
INA	CTIVE DATE: AMENDMENT DATE:					
CONTRACT COMM	MENT: None					
REASONS FOR FILIN	G					
NEW FILING: Y	RRC DOCKET NO:					
CITY ORDINANC	E NO:					
AMENDMENT(EXI	PLAIN): None					
OTHER(EXI	PLAIN): Filed late due to waiting on connect (meter) to be added eff 8/13/13.					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
32992	**CONFIDENTIAL**					
	Y					
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
GTH00239	GTH00239 Installation= \$17,500 Monthly Fee= Shipper will pay \$200.00 per month as an operations and maintenance fee until such time that the Portable Facility is disconnected and removed from a Portable Gas Lift Delivery Point. Fee= In addition, each time the Portable Facility is disconnected and reconnected, Shipper will pay \$500.00 for meter tech services for the shut down and startup of the EFM. Excess Gas= Any volumes taken through the Gas Lift Delivery Point, on any day, that exceed the total volume Shipper is delivering into the System will be priced as published in Gas Daily, midpoint price under the heading NGPL MidContinent for such day.					
RATE ADJUSTMEN	T PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
86356	D MMBTU \$.0000 08/13/2013 Y					
DESCRIPTION:	**CONFIDENTIAL**					
TYPE SERVICE PROVI	DED					
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
М	M Other(with detailed explanation) Portable Gas Lift; Operations & Maintenance & Meter Fees & Excess Gas Fees					
TUC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or did e	Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and co	prrect copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 6	5769 CON	IPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.		
TARIFF CODE: T	M RRC TARIFF	NO: 26316				
DESCRIPTION:	Transmission Miscellaneous		STA	ATUS: A		
OPERATOR NO:	190720					
ORIGINAL CO	NTRACT DATE: 10/01/2	013	RECEIVED DATE:	10/08/2013		
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:			
I	NACTIVE DATE:		AMENDMENT DATE:			
CONTRACT CON	IMENT: None					
REASONS FOR FIL	ING					
NEW FILING: Y	7	RRC DOCKET NO):			
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT		
32792	**CONFIDENTIAL**					
			Y			
CURRENT RATE CO						
RATE COMP. ID GTH00241	DESCRIPTION		ression Fee= Average Monthly Ope			
	(\$/Mcf) Over 350.0 \$0.00 250.0 # 350.0 \$0.05 150.0 - 249.9 \$0.10 <150.0 \$0.15 3.)Buyer may also deduct Seller's allocable portion of Electrical Power Charges associated with compression. 4.)Treating Fee= CO2 (MOL %) Concentration in Seller's Gas at POR Treating Fee (\$/Mcf) 0.00% - 2.00% \$0.000 Greater than 2.00% \$0.060 5.)Dehydration Fee=\$0.015/Mcf at each POR Buyer may also deduct Electrical Power Charges associated with treating and dehydration. 6.)Maintenance and Meter Fee=if average daily quantity of gas at any POR over any calendar month is <100 MMBtu/day, Gatherer shall charge \$500/month at each POR. In no event will Maintenance and Meter Fee exceed proceeds otherwise due Seller. 7.)Adjustment of Fees=On the 1st anniversary of the Effective Date and on each anniversary date thereafter, each fee set forth in the agreement will be adjusted based on (PPI-November), however, in no event will any fee be reduced.					
RATE ADJUSTME	ENT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>			NT CHARGE EFFECTIV		AL	
71149		Mcf \$.0000	10/01/	/2013 Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	32792	**CONFIDENTIA	L**			
86441	R	Mcf \$.1500	10/01/	/2013 Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customor	32792	**CONFIDENTIA	L**			
Customer						
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCRIPT	ION	OTHER TYPE DESCRIP	TION		
J	Compression					
I	Gathering					
М	Other(with detailed exp	lanation)	Treating; Dehy; Maintenan	ce/meter; escalation		

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE:	TM	RRC TARIFF NO:	26316		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fa		stomer had an unfair advan Ised to support a Section 10		egotiations. tion if the rate to be charged or offerred to be charged is to an	
Competition does of	or did exist eit	her with another gas utility	, another supplier	r of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 6	769 COMPA	NY NAME: CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TM		27001		
	Transmission Miscellaneous		ATUS: A	
DESCRIPTION.		514	ATUS: A	
OPERATOR NO:	190720			
ORIGINAL CO	NTRACT DATE: 03/01/2014	RECEIVED DATE:	08/14/2014	
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:		
IN	ACTIVE DATE:	AMENDMENT DATE:		
CONTRACT COM	IMENT: None			
REASONS FOR FILI	NG			
NEW FILING: Y	RR	C DOCKET NO:		
CITY ORDINAN	CE NO:			
AMENDMENT(E)	(PLAIN): None			
		dmin error and first time activity in July 2014.		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
35175	**CONFIDENTIAL**			
		Y		
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
GTH00248 1)Gathering Fee= (Includes Compression and Redelivery) Delivered Volumes # MMBtu/day Gathering Fee per MMBtu Up to 5,000 each day \$0.20 Volumes > 5,000 each day \$0.15 2)Shipper shall be responsible for its prorata share of fuel and Electrical Power Charges attributable to the gathering fee of such Committed Gas. 3)Treating Fee=\$0.06/Mcf at POR if >2.00%, otherwise it is \$0.00 4)Dehy Fee=\$0.02/Mcf at POR if Committed Gas contains water content > 7 pounds per mmcf 5)Shipper shall be responsible for its pro-rata share of fuel and Electrical Power Charges attributable to treating & dehy of such Committed Gas. 6)Escalation=all fees each 1 year anniversary effective date (PPI) 7)Maintenance and Meter Fee=if total volume of gas at any POR is less than 300 MMBtu/day, Gatherer shall charge \$500/month for each POR.				
RATE ADJUSTME	NT PROVISIONS:			

RRC COID: 6	6769	COMPAN	Y NAME: CRO	OSSTEX N I	EXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	M RR(C TARIFF NO:	27001				
DELIVERY POINTS							
ID	TYPI	E <u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
86369	D	MMBtu	\$.2000		07/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35175	**C(ONFIDENTIAL**				
87409	R	MMBtu	\$.2000		07/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35175	**C(ONFIDENTIAL**				
72027	D	MMBtu	\$.2000		07/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35175	**C(ONFIDENTIAL**				
86368	D	MMBtu	\$.2000		07/01/2014	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	35175	**C(ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE	DESCRIPTION		OTHER TYP	E DESCRIPTION		
J	Compressio	n					
I	Gathering						
М	Other(with o	detailed explanation)	Dehy, Treating	g, Maintenance & Meter	Fee and Misc. Rate Compo	nent Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.				
TARIFF CODE: T	S RRC TARIFF NO: 18614				
DESCRIPTION:	Transmission Sales STATUS: A				
OPERATOR NO:	190720				
ORIGINAL CO	ONTRACT DATE: 07/01/2006 RECEIVED DATE: 10/03/2007				
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007				
Γ	NACTIVE DATE: AMENDMENT DATE:				
CONTRACT CO	MMENT: 1Year/Year to Year Thereafter				
REASONS FOR FIL	ING				
NEW FILING:	Y RRC DOCKET NO:				
CITY ORDINAN	NCE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27618	**CONFIDENTIAL**				
	Y				
CURRENT RATE CO	DMPONENT				
RATE COMP. ID	DESCRIPTION				
SLS01021	1) Facility Installation=one time charge of \$15,000/Permanent Lease Sales Delivery Point to be paid within 30 days of receipt of				
	 invoice. 2) Portable Facility=one time charge of \$6,400/Portable Lease Sales Delivery Point. 3) Meter Fee=\$200/month/Lease Sales Delivery Point (permanent and portable). When Lease Sales Delivery Point is disconnected AND removed, Meter Fee will cease to be charged. 4) Meter Technician Services=\$300 to startup meter, plus actual system refurbishment costs. 				
	5) Devon shall be responsible for all meter damage incurred during disconnection, relocation, re-connection process.				
	6) Excess Gas=97.5% of Prices of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis.				
RATE ADJUSTMI	ENT PROVISIONS:				

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	S RRC TARIF	F NO: 18614			
DELIVERY POINTS					
ID	<u>TYPE</u>	UNIT CURRENT C		<u>CONFIDENTIAL</u>	
64200	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				_
Customer	27618	**CONFIDENTIAL**			
64201	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64202	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64203	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64204	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64205	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64206	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64198	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64199	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64207	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64208	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
	D **CONFIDENTIAL**	\$.0000	07/01/2000	I	
DESCRIPTION:					
Customer	27618	**CONFIDENTIAL**			
64209	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64210	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64211	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64212	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64213	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64214	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64215	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64216	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64217	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>	UNIT <u>CURRENT CHARGE</u>	EFFECTIVE DATE	CONFIDENTIAL	
64218	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64219	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64220	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64221	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64222	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64223	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64224	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64225	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64226	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64227	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64229	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
		\$.0000	07/01/2000	1	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64230	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64231	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64232	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64233	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64234	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64235	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64236	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64237	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64238	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6	5769 CO	MPANY NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64239	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64240	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64241	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64242	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64243	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64244	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64245	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64246	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64247	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64248	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64249	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
		\$.0000	07/01/2000	1	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64250	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64251	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64252	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64253	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64254	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64255	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64256	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64257	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64258	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64259	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
		\$.0000	07/01/2000	1	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64260	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64261	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64262	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64263	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64264	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64265	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64266	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64267	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64268	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64269	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
		\$.0000	07/01/2000	I	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64270	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64271	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64272	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64273	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64274	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64275	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64276	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64277	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64278	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64279	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
		\$.0000	07/01/2000	I	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64280	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64281	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64282	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64283	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64284	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64285	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64286	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64287	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64288	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
ID	TYPE	UNIT <u>CURRENT CHARGE</u>	EFFECTIVE DATE	CONFIDENTIAL	
64289	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64290	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64291	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64292	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64293	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64294	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64295	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64296	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64297	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64298	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
L					

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TS	S RRC TARIF	F NO: 18614				
DELIVERY POINTS						
<u>ID</u> 64299	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	CONFIDENTIAL Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64300	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64301	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64302	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64303	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64304	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64305	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64306	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64307	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				
64308	D	\$.0000	07/01/2006	Y		
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**				

RRC COID: 6	6769 CC	OMPANY NAME: CROSSTE	X N TEXAS GATHERI	NG, L.P.
TARIFF CODE: TS	RRC TARIF	F NO: 18614		
ELIVERY POINTS				
	TYPE	UNIT CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
64309	D	\$.0000	07/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27618	**CONFIDENTIAL**		
64310	D	\$.0000	07/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27618	**CONFIDENTIAL**		
64311	D	\$.0000	07/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27618	**CONFIDENTIAL**		
64312	D	\$.0000	07/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27618	**CONFIDENTIAL**		
64313	D	\$.0000	07/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27618	**CONFIDENTIAL**		
64314	D	\$.0000	07/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27618	**CONFIDENTIAL**		
64315	D	\$.0000	07/01/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27618	**CONFIDENTIAL**		

TUC APPLICABILITY

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FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Other(with detailed explanation)

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Facility Installation/Meter Fee/Excess Fee

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TS RRC TARIFF NO: 18615
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: ¹⁹⁰⁷²⁰
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 10/03/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27617 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
SLS01163 1) Portable Facilities=one time charge of \$18,500
2) Monthly Meter Fee=\$200 each. Once a Portable Facilities is disconnected AND removed from a wellsite, Seller shall cease to charge Monthly Meter Fee.
3) Meter Technician Services Fee=\$300
4) Actual system refurbishments 5) Excess=price/MMBtu, calculated each Month on wet basis, equal to price for Prices of Spot Gas Delivered to Pipelines (/MMBtu) NGPL Texok zone-Index as reported in 1st publication each Month of Gas Daily Price Guide for Month in which deliveries are made mutliplied by 97.5%.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
64188 D \$.0000 06/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27617 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Facility Installation/Portable Facility/Meter Fee/Meter Tech Services/Meter Damage/Excess Gas

RRC COID:	6769 COMPA	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TS RRC TARIFF NO:	18615
TUC APPLICABILI	ТҮ	
FACTS SUPPORT	ING SECTION 104.003(b) APPLIC	ICABILITY
NOTE: (This fact	r nor the customer had an unfair adva cannot be used to support a Section 1 pipeline.)	antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or o	did exist either with another gas utilit	ity, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY	NAME: CROSSTEX N TEXAS GATHERING, L.P.			
TARIFF CODE:TSRRC TARIFF NO:18	616			
DESCRIPTION: Transmission Sales	STATUS: A			
OPERATOR NO: ¹⁹⁰⁷²⁰				
ORIGINAL CONTRACT DATE: 12/01/2006	RECEIVED DATE: 08/19/2014			
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:			
INACTIVE DATE:	AMENDMENT DATE: 10/01/2009			
CONTRACT COMMENT: None				
REASONS FOR FILING				
NEW FILING: N RRC DO	CKET NO:			
CITY ORDINANCE NO:				
AMENDMENT(EXPLAIN): None				
OTHER(EXPLAIN): Added meter # 87411 effecti	ve 7/1/2013. Filing delayed due to admin error.			
CUSTOMERS				
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>			
27616 **CONFIDENTIAL**				
	Y			
CURRENT RATE COMPONENT				
RATE COMP. IDDESCRIPTION				
SLS01054 1) Facilities Installation=\$15,000/installation (non-refundable) due before installation of facilities. 2) Nominal Relocation Fee=\$5,000 each (estimate). 3) Monthly Fee=\$200/Month/Facilities. 4) Gathering Fee=\$0.15/MMBtu of gas delivered at Gas Lift Sales Delivery Points. 5) Excess Volumes=price/MMBtu calculated on wet basis equal to price for Delivered Spot Gas Prices (/MMBtu) NGPL Texok zone index as reported in 1st publication each Month of Gas Daily Daily Midpoint posting for NGPL, Texok for the month in which excess deliveries are made. 6) 7/1/2013- Amendment adds Castleberry CDP, \$15,000 facility installation waived & installation costs billed under separate facilities agt dated 3/21/2013 (SER00320)				
RATE ADJUSTMENT PROVISIONS:				

RRC COID: 6	769 C	OMPAN	YNAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TS	RRC TARI	FF NO:	18616			
DELIVERY POINTS						
<u>ID</u> 64193	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1500	EFFECTIVE DATE 12/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
64194	D	MMBtu	\$.1500	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
69190	D	MMBtu	\$.1500	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
64189	D	MMBtu	\$.1500	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
64192	D	MMBtu	\$.1500	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
71163	D	MMBtu	\$.1500	06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
71165	D	MMBtu	\$.1500	03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
72235	D	MMBtu	\$.1500	08/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
72236	D	MMBtu	\$.1500	10/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			
72237	D	MMBtu	\$.1500	10/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27616	**C	ONFIDENTIAL**			

RC COID: 6	769	COMPAN	Y NAME: CR	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TS	RRC TA	RIFF NO:	18616				
ELIVERY POINTS							
<u>ID</u>	TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
85873	D	MMBtu	\$.1500		12/01/2009	Ŷ	
DESCRIPTION:	**CONFIDENTIAI	_**					1
Customer	27616	**C0	ONFIDENTIAL**				
85874	D	MMBtu	\$.1500		12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	27616	**C0	ONFIDENTIAL**				
85875	D	MMBtu	\$.1500		12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	27616	**C0	ONFIDENTIAL**				
85876	D	MMBtu	\$.1500		12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	27616	**C0	ONFIDENTIAL**				
85940	D	MMBtu	\$.1500		12/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	27616	**C0	ONFIDENTIAL**				
87411	D	MMBtu	\$.1500		07/01/2013	Y	
DESCRIPTION:	**CONFIDENTIAL	_**					
Customer	27616	**C0	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER TY	PE DESCRIPTION		
I	Gathering						
М	Other(with detaile	ed explanation)	Facility Insta Gas	llation/Nominal Relocatio	n Fee/Monthly Facility Fee/Exce	SS
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility n	or the customer had an nnot be used to support	unfair advanta	age during the negotia	iations. if the rate to be c	harged or offerred to be cl	harged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMP	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TS RRC TARIFF NO	: 18617
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 12/01/2006	6 RECEIVED DATE: 06/15/2012
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N R	RC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Add and Remove De	livery Points
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27616 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
	0 each. alculated each Month, on wet basis, equal to price for Delivered Spot Gas Prices /MMBtu NGPL, Texok zone nt posting for NGPL, Texok, for month in which excess deliveries are made.
RATE ADJUSTMENT PROVISIONS:	

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TS	RRC TA	RIFF NO:	18617			
DELIVERY POINTS						
<u>ID</u> 77590	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	EFFECTIVE DATE 04/01/2011	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27616	**C(ONFIDENTIAL**			
77588	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27616	**C0	ONFIDENTIAL**			
77589	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27616	**C(ONFIDENTIAL**			
77591	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27616	**C(ONFIDENTIAL**			
77592	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27616	**C(ONFIDENTIAL**			
77593	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	27616	**C(ONFIDENTIAL**			
77594	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27616	**C(ONFIDENTIAL**			
77595	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27616	**C0	ONFIDENTIAL**			
77596	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27616	**C(ONFIDENTIAL**			
77597	D	MMBtu	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAI	_**				
Customer	27616	**C0	DNFIDENTIAL**			

RRC COID: 67	769	COMPAN	Y NAME: CRO	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TS	RRC TA	RIFF NO:	18617				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
78202	D	MMBtu	\$.0000		10/11/2011	Y	
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**						
Customer	27616	**C0	ONFIDENTIAL**				
79540	D	MMBtu	\$.0000		04/17/2012	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27616	**C(ONFIDENTIAL**				
79563	D	MMBtu	\$.0000		06/05/2012	Y	
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	27616	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TY	PE DESCRIPTION		,
М	Other(with detail	ed explanation)	Monthly Me	ter Fee/Excess Gas		
TUC APPLICABILITY	,						
FACTS SUPPORTING	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did	exist either with anoth	ner gas utility, a	another supplier of na	atural gas, or a	supplier of an alternative f	form of energy.	
I affirm that a true and c	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18683 **DESCRIPTION:** Transmission Sales STATUS: A 190720 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2006 03/17/2010 **RECEIVED DATE: INITIAL SERVICE DATE:** 04/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 09/01/2008 CONTRACT COMMENT: 6 Months/ MTM Thereafter **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update Contact Information CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 27677 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION SLS01035-1 1) Facility Installation = \$17,500 for each installation to be paid within 30 days of receipt of invoice. 2) Monthly Fee = \$200 for each lease sales delivery point provided by Crosstex. 3) Excess Gas = a price per MMBTu, calculated each month on dry basis, equal to price for Delivered Spot Gas Prices (per MMBTu) HSC/Beaumont, TX index (large packages only) as reported in first publication each month of GDD Midpoint posting for HSC for day deliveries are made. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 67770 D \$.0000 08/01/2008 Y DESCRIPTION: **CONFIDENTIAL** Customer 27677 **CONFIDENTIAL** 67771 D \$.0000 09/01/2008 Y DESCRIPTION: **CONFIDENTIAL** 27677 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED**

RRC COID:	5769 COMPAN	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T	S RRC TARIFF NO:	18683
TUC APPLICABILIT	Y	
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLIC	CABILITY
		ntage during the negotiations. .04.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or di	d exist either with another gas utility	y, another supplier of natural gas, or a supplier of an alternative form of energy.
Competition does or di	d exist either with another gas utility	y, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6	769 CO	MPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TS	RRC TARIF	F NO: 20565			
DESCRIPTION:	Transmission Sales		STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 10/01	/2008	RECEIVED DATE:	03/17/2010	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	11/01/2008	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: 1 Month/ MTM	1 Thereafter			
REASONS FOR FILI	NG				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINAN	CE NO:				
AMENDMENT(E)	KPLAIN): None				
OTHER(EX	(PLAIN): Update Contact	Information			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT]
27616	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
SLS01256	1) Monthly Maintenan	ce & Operation Fee: \$20	0		
	2) Price: \$0.20/MMBt	u			
	3) Excess volumes = C	GDD NGPL TXOK flat			
RATE ADJUSTME	NT PROVISIONS:				
None					
ELIVERY POINTS					
ID	<u>TYPE</u>		T CHARGE EFFECTIV		
68573	D	\$.0000	10/01/	/2008 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIAI	_**		
68574	D	\$.0000	10/01/	/2008 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIAI	**		
TYPE SERVICE PROV	VIDED				
TYPE OF SERVICE	SERVICE DESCRIP	PTION	OTHER TYPE DESCRIP	PTION	
M				Fee/Excess Fee	
		····	-		

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE:	TS	RRC TARIFF NO:	20565		
TUC APPLICABI	LITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
Competition does o	or did exist ei	ther with another gas utility	, another supplie	er of natural gas, or a supplier of an alternative form of energy.	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TS RRC TARIFF NO: 26971						
DESCRIPTION: Transmission Sales STATUS: A						
OPERATOR NO: ¹⁹⁰⁷²⁰						
ORIGINAL CONTRACT DATE: 07/01/2008 RECEIVED DATE: 09/17/2014						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:						
INACTIVE DATE: AMENDMENT DATE: 02/01/2010						
CONTRACT COMMENT: 1 Month/ MTM Thereafter						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): Assigned from customer 35108 to customer 35109 eff 01/01/2011						
OTHER(EXPLAIN): Filed late due to admin oversight - was not filed at time of execution.						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
35109 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
SLS01246 1)Buyer's IT Purchase Price (calculated monthly) 2)Excess vols. 97.5 GDD NGPL Texok Zone - Monthly Avg. 3)\$200.00/mo. meter fee 4)Aid In Construction: Buyer will reimburse \$17,500 for installation of measurement facilities. Seller to invoice Buyer within 30 days of completion of measurement facilities.						
RATE ADJUSTMENT PROVISIONS:						
None						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
87331 D MMBtu \$.0000 07/01/2008 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 35109 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
M Other(with detailed explanation) Facility Installation/Meter Fee/Excess Fee						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations.						
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						