COMPANY NAME: ENBRIDGE GATHERING(NORTH TEXAS)LP 6518 RRC COID:

TARIFF CODE: TM **RRC TARIFF NO:** 15695

DESCRIPTION: Transmission Miscellaneous STATUS: A

251508 **OPERATOR NO:**

> **ORIGINAL CONTRACT DATE:** RECEIVED DATE: 05/24/2006

INITIAL SERVICE DATE: 01/01/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Electronic Filing For 7.315 Compliance. Delay due to internal transfer of contract from a non-utility to this utility, retroactive to Jan 2006.

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

24917 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GA-05255 Compression rate at \$0.04 per mmbtu. Gathering charges are teired based on daily volumes, 0 - 30000 at \$0.50 per mmbtu, 30000 -

39,999 at \$.40 per mmbtu, 40000 - 50000 at \$0.30 per mmbtu, and 50000 and greater at \$0.20 per mmbtu.

RATE ADJUSTMENT PROVISIONS:

Rate adjust only if volume is below 50,000 mmbtu per day

RRC COID: 6518 COMPANY NAME: ENBRIDGE GATHERING(NORTH TEXAS)LP TARIFF CODE: TM RRC TARIFF NO: 15695 DELIVERY POINTS T<u>YPE</u> CURRENT CHARGE ID UNIT EFFECTIVE DATE CONFIDENTIAL 57288 01/01/2006 D mmbtu **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 24917 Customer 57289 D mmbtu \$.2400 01/01/2006 **<u>DESCRIPTION:</u>** **CONFIDENTIAL** **CONFIDENTIAL** 24917 Customer 57290 mmbtu \$.2400 01/01/2006 **DESCRIPTION:** **CONFIDENTIAL** 24917 **CONFIDENTIAL** Customer 57291 mmbtu \$.2400 01/01/2006 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** Customer mmbtu \$.2400 57292 01/01/2006 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 24917 Customer 57293 D mmbtu \$.2400 01/01/2006 **DESCRIPTION:** **CONFIDENTIAL** 24917 **CONFIDENTIAL** Customer 57294 mmbtu \$.2400 01/01/2006 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 24917 Customer 01/01/2006 57295 D mmbtu \$.2400 **DESCRIPTION:** **CONFIDENTIAL** 24917 **CONFIDENTIAL** Customer 57296 mmbtu \$.2400 D 01/01/2006 **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 24917 Customer

TYPE SERVICE PROVIDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Ј	Compression	
I	Gathering	

11/04/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6518 COMPANY NAME: ENBRIDGE GATHERING(NORTH TEXAS)LP

TARIFF CODE: TM RRC TARIFF NO: 15695

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6518 COMPANY NAME: ENBRIDGE GATHERING(NORTH TEXAS)LP

TARIFF CODE: TM RRC TARIFF NO: 22817

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 251508

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/24/2010

INITIAL SERVICE DATE: 08/01/2009 TERM OF CONTRACT DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Electronic Filing For 7.315 Compliance: Internal audit determined tariff needed

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

31692 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

101067 Lease rate at \$0.05 per mcf

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

74015 D mcf \$.0500 08/01/2009 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 31692 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Line lease

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6518 COMPANY NAME: ENBRIDGE GATHERING(NORTH TEXAS)LP

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

17679

OPERATOR NO: 251508

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/24/2013

INITIAL SERVICE DATE: 01/01/2006 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Internal Audit: Please inactivate, Shipper bankrupt

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26786 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

3030styo Transportation Rate at \$0.25 per mmbtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 61050
 R
 mmbtu
 \$.2500
 01/01/2006
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 26786 **CONFIDENTIAL**

61052 R mmbtu \$.2500 01/01/2006 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 26786 **CONFIDENTIAL**

61051 R mmbtu \$.2500 01/01/2006 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 26786 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

RRC COID: 6518 COMPANY NAME: ENBRIDGE GATHERING(NORTH TEXAS)LP

TARIFF CODE: TT RRC TARIFF NO: 17679

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

 $Competition\ does\ or\ did\ exist\ either\ with\ another\ gas\ utility,\ another\ supplier\ of\ natural\ gas,\ or\ a\ supplier\ of\ an\ alternative\ form\ of\ energy.$

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.