| RRC COID: 6   | 173 COMPANY NAME: TGG PIPELINE, LTD.   |  |  |
|---|--|--|--|
| TARIFF CODE: TN   | A RRC TARIFF NO: 19514   |  |  |
| DESCRIPTION:  | Transmission Miscellaneous STATUS: A   |  |  |
| <b>OPERATOR NO:</b>   |  |  |  |
| ORIGINAL CO   | NTRACT DATE: RECEIVED DATE: 09/23/2014   |  |  |
| INITIAL S   | ERVICE DATE: 12/02/2006 TERM OF CONTRACT DATE:                                 |  |  |
| IN  | ACTIVE DATE: AMENDMENT DATE:   |  |  |
| CONTRACT COM  | IMENT: None  |  |  |
| <b>REASONS FOR FILI</b>   | NG   |  |  |
| NEW FILING: N   | RRC DOCKET NO:   |  |  |
| CITY ORDINAN  | CE NO:   |  |  |
| AMENDMENT(E   | XPLAIN): None  |  |  |
| OTHER(E   | <b>XPLAIN:</b> Update May 2014 cashouts and rates delayed due to admin process |  |  |
| CUSTOMERS   |  |  |  |
| CUSTOMER NO   | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT                     |  |  |
| 28269   | **CONFIDENTIAL**   |  |  |
|   | Y  |  |  |
| CURRENT RATE CO   | MPONENT  |  |  |
| RATE COMP. ID   | DESCRIPTION  |  |  |
| TGG_2-B       \$0.065/mmbtu plus a fuel percentage not to exceed 2% for delivery meter 982 and 981; ; \$0.05/mmbtu compression fee; additional fuel fee of 0.25% at delivery pt 979; \$250 metering fee/month if avg delivery < 75MMBtu/day; cost of any interconnection and metering facilities necessary to accept or redeliver gas; reimbursement for any filing or govt fee assessed on gatherer on behalf of customer; |  |  |  |
| RATE ADJUSTME   | INT PROVISIONS:  |  |  |
| None  |  |  |  |

| RRC COID: 6         | 173 (                       | COMPAN  | Y NAME: TG    | G PIPELI | NE, LTD.       |              |   |
|---------------------|-----------------------------|---------|---------------|----------|----------------|--------------|---|
| TARIFF CODE: TM     | A RRC TAR                   | IFF NO: | 19514         |          |                |              |   |
| DELIVERY POINTS     |                             |         |               |          |                |              |   |
| ID                  | TYPE                        | UNIT    | CURRENT C     | HARGE    | EFFECTIVE DATE | CONFIDENTIAL | , |
| 65979               | D                           | CSHOUT  | \$3.5052      |          | 05/01/2014     | Y            |   |
| DESCRIPTION:        | **CONFIDENTIAL'             | k 3/4   |               |          |                |              |   |
| Customer            | 28269                       | **C0    | ONFIDENTIAL** |          |                |              |   |
| 70286               | D                           | CSHOUT  | \$3.5052      |          | 05/01/2014     | Y            |   |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL'             | **      |               |          |                |              |   |
| Customer            | 28269                       | **C0    | ONFIDENTIAL** |          |                |              |   |
| 65980               | D                           | CSHOUT  | \$3.5052      |          | 05/01/2014     | Y            |   |
| DESCRIPTION:        | **CONFIDENTIAL              | k 3k    |               |          |                |              |   |
| Customer            | 28269                       | **C0    | ONFIDENTIAL** |          |                |              |   |
| 65981               | D                           | CSHOUT  | \$3.5052      |          | 05/01/2014     | Y            |   |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL'             | **      |               |          |                |              |   |
| Customer            | 28269                       | **C0    | ONFIDENTIAL** |          |                |              |   |
| 65977               | D                           | mmbtu   | \$.0740       |          | 05/01/2014     | Y            |   |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL'             | **      |               |          |                |              |   |
| Customer            | 28269                       | **C0    | ONFIDENTIAL** |          |                |              |   |
| 65978               | D                           | mmbtu   | \$.0740       |          | 05/01/2014     | Y            |   |
| DESCRIPTION:        | **CONFIDENTIAL <sup>2</sup> | k 34    |               |          |                |              |   |
| Customer            | 28269                       | **C(    | ONFIDENTIAL** |          |                |              |   |
| 65979               | D                           | mmbtu   | \$.0740       |          | 05/01/2014     | Y            |   |
| DESCRIPTION:        | **CONFIDENTIAL <sup>2</sup> | k 34    |               |          |                |              |   |
| Customer            | 28269                       | **C0    | ONFIDENTIAL** |          |                |              |   |
| 70286               | D                           | mmbtu   | \$.0740       |          | 05/01/2014     | Y            |   |
| DESCRIPTION:        | **CONFIDENTIAL <sup>3</sup> | **      |               |          |                |              |   |
| Customer            | 28269                       | **C0    | ONFIDENTIAL** |          |                |              |   |
| 65980               | D                           | mmbtu   | \$.0740       |          | 05/01/2014     | Y            |   |
| DESCRIPTION:        | **CONFIDENTIAL <sup>3</sup> | **      |               |          |                |              |   |
| Customer            | 28269                       | **C0    | ONFIDENTIAL** |          |                |              |   |
| 65981               | D                           | mmbtu   | \$.0740       |          | 05/01/2014     | Y            |   |
| DESCRIPTION:        | **CONFIDENTIAL'             | **      |               |          |                |              |   |
| Customer            | 28269                       | **C(    | ONFIDENTIAL** |          |                |              |   |

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19514 **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 65977 D CSHOUT \$3.5052 05/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 28269 Customer 65978 D CSHOUT \$3.5052 05/01/2014 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 28269 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.  |  |  |  |  |
|--|--|--|--|--|
| TARIFF CODE:     TM     RRC TARIFF NO:     19515   |  |  |  |  |
| DESCRIPTION: Transmission Miscellaneous STATUS: A  |  |  |  |  |
| OPERATOR NO:   |  |  |  |  |
| ORIGINAL CONTRACT DATE: 09/23/2014   |  |  |  |  |
| INITIAL SERVICE DATE: 01/01/2007 TERM OF CONTRACT DATE:  |  |  |  |  |
| INACTIVE DATE: AMENDMENT DATE: 09/01/2010  |  |  |  |  |
| CONTRACT COMMENT: None   |  |  |  |  |
| REASONS FOR FILING   |  |  |  |  |
| NEW FILING: N RRC DOCKET NO:   |  |  |  |  |
| CITY ORDINANCE NO:   |  |  |  |  |
| AMENDMENT(EXPLAIN): None   |  |  |  |  |
| OTHER(EXPLAIN): File May 2014 rates late due to administrative oversight   |  |  |  |  |
| CUSTOMERS  |  |  |  |  |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |  |  |  |  |
| 28271 **CONFIDENTIAL**   |  |  |  |  |
| Y  |  |  |  |  |
| CURRENT RATE COMPONENT   |  |  |  |  |
| RATE COMP. ID     DESCRIPTION  |  |  |  |  |
| TGG_5 \$0.04/mmbtu.  |  |  |  |  |
| RATE ADJUSTMENT PROVISIONS:  |  |  |  |  |
| None   |  |  |  |  |
| DELIVERY POINTS  |  |  |  |  |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL  |  |  |  |  |
| 65977 D mmbtu \$.0400 05/01/2014 Y   |  |  |  |  |
| DESCRIPTION: **CONFIDENTIAL**  |  |  |  |  |
| Customer 28271 **CONFIDENTIAL**  |  |  |  |  |
| TYPE SERVICE PROVIDED  |  |  |  |  |
| TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION   |  |  |  |  |
| I Gathering  |  |  |  |  |
| TUC APPLICABILITY  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |  |  |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |  |  |  |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |  |  |  |  |
| I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.   |  |  |  |  |

| RRC COID:           | 6173                                 | COMPANY         | NAME: TG             | G PIPELINE, I        | L <b>TD.</b>             |   |                    |
|---------------------|--------------------------------------|-----------------|----------------------|----------------------|--------------------------|---|--------------------|
| TARIFF CODE: T      | M RRC TA                             | RIFF NO:        | 19516                |                      |                          |   |                    |
| DESCRIPTION:        | Transmission Miscellan               | eous            |                      |                      | STATUS: A                | A   |                    |
| <b>OPERATOR NO:</b> |                                      |                 |                      |                      |                          |   |                    |
| ORIGINAL CO         | <b>DNTRACT DATE:</b> 0               | 5/04/2007       |                      | RECEIVE              | <b>D DATE:</b> 09/2      | 3/2014  |                    |
| INITIAL             | SERVICE DATE:                        |                 | TER                  | M OF CONTRAC         | Г ДАТЕ:                  |   |                    |
| I                   | NACTIVE DATE:                        |                 |                      | AMENDMENT            | ſ DATE:                  |   |                    |
| CONTRACT CO         | MMENT: None                          |                 |                      |                      |                          |   |                    |
| REASONS FOR FIL     | ING                                  |                 |                      |                      |                          |   |                    |
| NEW FILING:         | N                                    | RRC D           | OCKET NO:            |                      |                          |   |                    |
| CITY ORDINAL        | NCE NO:                              |                 |                      |                      |                          |   |                    |
| AMENDMENT(F         | EXPLAIN): None                       |                 |                      |                      |                          |   |                    |
| OTHER(H             | EXPLAIN): Submit Ma                  | y 2014 rates de | layed due to admin   | process              |                          |   |                    |
| CUSTOMERS           |                                      |                 |                      |                      |                          |   |                    |
| CUSTOMER NO         | CUSTOMER NAM                         | <u>IE</u>       |                      | <b>CONFIDENT</b>     | <u>TAL?</u> <u>DELIV</u> | ERY POINT   | ]                  |
| 28274               | **CONFIDENTIAL*                      | *               |                      |                      |                          |   |                    |
|                     |                                      |                 |                      | Y                    |                          |   |                    |
| CURRENT RATE CO     | OMPONENT                             |                 |                      |                      |                          |   |                    |
| RATE COMP. ID       | <b>DESCRIPTION</b>                   |                 |                      |                      |                          |   |                    |
| TGG_8-B             | \$0.05/mmbtu for                     | volumes 0-5000  | MMBtu/day; \$0.0     | 4/MMBtu for volum    | es>5001 MMBtu/d          | lay; shipper shall pay gathere<br>burse gatherer for any filing | er the cost of any |
|                     | fee assessed on ga                   | therer on behal | f of shipper; meter  | ing fee of \$250/mon | th if shipper delive     | rs avg < 100 MCFD; cashou                                       | ts calculated by   |
|                     | 100% of weighted<br>such monthly imb |                 | s sales price of Win | chester Energy Con   | pany during the mo       | onthly period * the number of                                   | of MMBtu in        |
| RATE ADJUSTM        | ENT PROVISIONS:                      |                 |                      |                      |                          |   |                    |
| None                |                                      |                 |                      |                      |                          |   |                    |
| DELIVERY POINTS     |                                      |                 |                      |                      |                          |   |                    |
| <u>ID</u>           | <u>TYPE</u>                          | <u>UNIT</u>     | CURRENT C            | HARGE <u>E</u> F     | FFECTIVE DATE            | <b>CONFIDENTIAL</b>   |                    |
| 65979               | D                                    | CSHOUT          | \$3.5228             |                      | 05/01/2014               | Y   |                    |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI                       | **              |                      |                      |                          |   |                    |
| Customer            | 28274                                | **CO            | NFIDENTIAL**         |                      |                          |   |                    |
| 65981               | D                                    | CSHOUT          | \$3.5228             |                      | 05/01/2014               | Y   |                    |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI                       | **              |                      |                      |                          |   |                    |
|                     |                                      |                 |                      |                      |                          |   |                    |
| Customer            | 28274                                | **C0            | NFIDENTIAL**         |                      |                          |   |                    |
| 65979               | D                                    | mmbtu           | \$.0500              |                      | 05/01/2014               | Y   |                    |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI                       | _**             |                      |                      |                          |   |                    |
| Customer            | 28274                                | **CO            | NFIDENTIAL**         |                      |                          |   |                    |
| 65981               | D                                    | mmbtu           | \$.0500              |                      | 05/01/2014               | Y   |                    |
| DESCRIPTION:        | **CONFIDENTIAI                       | **              |                      |                      |                          |   |                    |
| Customer            | 28274                                | **CO            | NFIDENTIAL**         |                      |                          |   |                    |
|                     |                                      |                 |                      |                      |                          |   |                    |

| RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.  |  |  |  |  |  |
|--|--|--|--|--|--|
|  |  |  |  |  |  |
| <b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 19516   |  |  |  |  |  |
| TYPE SERVICE PROVIDED  |  |  |  |  |  |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |  |  |  |  |  |
| I Gathering  |  |  |  |  |  |
| TUC APPLICABILITY  |  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |  |  |  |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |  |  |  |  |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |  |  |  |  |  |
|  |  |  |  |  |  |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.  |  |  |  |  |
|--|--|--|--|--|
| TARIFF CODE:TMRRC TARIFF NO:19517  |  |  |  |  |
| DESCRIPTION: Transmission Miscellaneous STATUS: A  |  |  |  |  |
| OPERATOR NO:   |  |  |  |  |
| ORIGINAL CONTRACT DATE:         01/01/2007         RECEIVED DATE:         09/23/2014   |  |  |  |  |
| INITIAL SERVICE DATE: TERM OF CONTRACT DATE:   |  |  |  |  |
| INACTIVE DATE: AMENDMENT DATE:   |  |  |  |  |
| CONTRACT COMMENT: None   |  |  |  |  |
| REASONS FOR FILING   |  |  |  |  |
| NEW FILING: N RRC DOCKET NO:   |  |  |  |  |
| CITY ORDINANCE NO:   |  |  |  |  |
| AMENDMENT(EXPLAIN): None   |  |  |  |  |
| OTHER(EXPLAIN): File May 2014 delayed due to admin process   |  |  |  |  |
| CUSTOMERS  |  |  |  |  |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |  |  |  |  |
| 28272 **CONFIDENTIAL**   |  |  |  |  |
| Y  |  |  |  |  |
| CURRENT RATE COMPONENT   |  |  |  |  |
| RATE COMP. ID         DESCRIPTION  |  |  |  |  |
| TGG_6\$.03/mmbtu; fee shall be increased each year using the CPI index; fuel percentage not to exceed 1%   |  |  |  |  |
| RATE ADJUSTMENT PROVISIONS:  |  |  |  |  |
| None   |  |  |  |  |
| DELIVERY POINTS  |  |  |  |  |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL  |  |  |  |  |
| 65977 D mmbtu \$.0436 05/01/2014 Y   |  |  |  |  |
| DESCRIPTION: **CONFIDENTIAL**  |  |  |  |  |
| Customer 28272 **CONFIDENTIAL**  |  |  |  |  |
|  |  |  |  |  |
| TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION   |  |  |  |  |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |  |  |  |  |
| I Gathering  |  |  |  |  |
| TUC APPLICABILITY  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |  |  |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |  |  |  |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |  |  |  |  |
| I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.   |  |  |  |  |

| RRC COID:   | 5173 COMPANY NAME: TGG PIPELINE, LTD.                             |  |
|---|---|--|
| TARIFF CODE: T  | M RRC TARIFF NO: 19518  |  |
| DESCRIPTION:  | Transmission Miscellaneous STATUS: A                              |  |
| OPERATOR NO:  |   |  |
| ORIGINAL CO   | <b>NTRACT DATE:</b> 05/04/2007 <b>RECEIVED DATE:</b> 09/26/2014   |  |
| INITIAL S   | ERVICE DATE: TERM OF CONTRACT DATE:                               |  |
| I   | NACTIVE DATE: AMENDMENT DATE: 11/01/2011                          |  |
| CONTRACT CO   | MMENT: None   |  |
| REASONS FOR FIL   | ING   |  |
| NEW FILING: 1   | RRC DOCKET NO:  |  |
| CITY ORDINAN  | ICE NO:   |  |
| AMENDMENT(E   | XPLAIN): None   |  |
| OTHER(E   | <b>XPLAIN</b> ): Update for May 2014 delayed due to admin process |  |
| CUSTOMERS   |   |  |
| CUSTOMER NO   | CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT                 |  |
| 28273   | **CONFIDENTIAL**  |  |
|   | Y   |  |
| CURRENT RATE CO   | MPONENT   |  |
| RATE COMP. ID   | DESCRIPTION   |  |
| TGG_7-A\$0.05/mmbtu for preferred service plus addtl \$0.15/MMBtu for gas recd at Riley Trust #1, Meter 978; \$0.10/mmbtu for secondary gas;<br>for all other gas, \$.10/MMBtu; \$.06/MMBtu compression fee per stage for gas delivered at Gulf States Meter 933; additional<br>compression fee of \$.06/MMBtu (Talco Compression Fee) for gas recd at Riley Trust #1, meter 978; if CO2 % > 2%, CO2 blending fee<br>= \$0.00 under 2%, \$.04/MMBtu >=2% and <3%, \$.04/MMBtu pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% if<br>>=3%; CO2 treating fee = 1%/MMBtu plus \$0.00/MMBtu for CO2 content >0% and <2%, \$.06/MMBtu >=2% and <3%, \$.06/MMBtu<br>pro rated for each addtl % above 3% rounded to nearest 1/10 of 1% for content >=3%; \$0.03/MMBtu delivered at Riley Trust #1 meter<br>978 and addtl 0.5% for deliveries to Gulf States meter 933; metering fee of \$150/month if avg quantity deliverd is >1MMBtu/day and<br><100 MMBtu/day; fee adjustment = beg 11.1.13, all fees within agreement shall increase every 12 mos by lessor of 1)% increase in<br>CPI-U in previous 12 mos or 2) 2%; cashout = monthly over or under supply cashout base price * over or under supply premium factor<br>* imbalance. If OBA, cashout base price will be determined by mechanism within OBA. If no OBA, cashout base price = artithmetic<br>avg during month of imbalance in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Cashout premium factor is from<br>a table depending on monthly % imbalance level. |   |  |

None

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                       |                            |                              |                          |  |
|---|------------------|-----------------------|----------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN   | M RRC TARI       | FF NO:                | 19518                      |                              |                          |  |
| DELIVERY POINTS   |                  |                       |                            |                              |                          |  |
| <u>ID</u><br>80637  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$4.4363 | EFFECTIVE DATE<br>05/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:  | **CONFIDENTIAL*  |                       |                            |                              |                          |  |
| Customer  | 28273            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 80638   | D                | CSHOUT                | \$1 1363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  |                       | 9 <b>4.4</b> 303           | 03/01/2014                   | 1                        |  |
| Customer  | 28273            |                       | ONFIDENTIAL**              |                              |                          |  |
|   |                  |                       |                            |                              |                          |  |
| 80634   |                  | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  |                       |                            |                              |                          |  |
| Customer  | 28273            | **((                  | DNFIDENTIAL**              |                              |                          |  |
| 80635   | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 28273            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 65980   | D                | mmbtu                 | \$.0600                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 28273            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 80636   | D                | mmbtu                 | \$.0600                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 28273            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 80637   | D                | mmbtu                 | \$.0600                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 28273            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 80638   | D                | mmbtu                 | \$.0600                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 28273            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 80634   | D                | mmbtu                 | \$.0600                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 28273            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 80635   | D                | mmbtu                 | \$.0600                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 28273            | **C0                  | DNFIDENTIAL**              |                              |                          |  |

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19518 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65980 D CSHOUT 05/01/2014 \$4.4363 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 28273 Customer 80636 D CSHOUT 05/01/2014 \$4.4363 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 28273 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID: 6173 Co   | OMPANY NAME: TGG PIPELINE, LTD.                 |  |
|---|---|--|
| TARIFF CODE:         TM         RRC TARE                                    | <b>F NO:</b> 19519                              |  |
| <b>DESCRIPTION:</b> Transmission Miscellaneo                                | IS STATUS: A                                    |  |
| OPERATOR NO:  |   |  |
| ORIGINAL CONTRACT DATE:   | <b>RECEIVED DATE:</b> 03/24/2008                |  |
| <b>INITIAL SERVICE DATE:</b> 03/0   | 1/2006 TERM OF CONTRACT DATE:                   |  |
| INACTIVE DATE:  | AMENDMENT DATE:                                 |  |
| CONTRACT COMMENT: None  |   |  |
| REASONS FOR FILING  |   |  |
| NEW FILING: Y   | RRC DOCKET NO:                                  |  |
| CITY ORDINANCE NO:  |   |  |
| AMENDMENT(EXPLAIN): None  |   |  |
| OTHER(EXPLAIN): Change in util  | ty status                                       |  |
| CUSTOMERS   |   |  |
| CUSTOMER NO         CUSTOMER NAME           28270         **CONFIDENTIAL.** | <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>      |  |
| 28270 **CONFIDENTIAL**  | Y   |  |
|   | 1   |  |
| CURRENT RATE COMPONENT       RATE COMP. ID       DESCRIPTION                |   |  |
|   | fuel percentage not to exceed 2%                |  |
|   |   |  |
| RATE ADJUSTMENT PROVISIONS:   |   |  |
| None DELIVERY POINTS  |   |  |
| <u>ID</u> <u>TYPE</u>   | UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL |  |
| 65977 D   | mmbtu \$.0550 03/01/2006 Y                      |  |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**  |   |  |
| <b>Customer</b> 28270   | **CONFIDENTIAL**                                |  |
|   |   |  |
| 65978 D   | mmbtu \$.0550 03/01/2006 Y                      |  |
| DESCRIPTION: **CONFIDENTIAL**   |   |  |
| Customer 28270  | **CONFIDENTIAL**                                |  |
| 65979 D   | mmbtu \$.0550 03/01/2006 Y                      |  |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**  |   |  |
| Customer 28270  | **CONFIDENTIAL**                                |  |
| 65980 D   | mmbtu \$.0550 03/01/2006 Y                      |  |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**  |   |  |
| Customer 28270  | **CONFIDENTIAL**                                |  |

| RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.  |  |  |  |  |  |
|--|--|--|--|--|--|
|  |  |  |  |  |  |
| TARIFF CODE:TMRRC TARIFF NO:19519  |  |  |  |  |  |
| TYPE SERVICE PROVIDED  |  |  |  |  |  |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |  |  |  |  |  |
| I Gathering  |  |  |  |  |  |
| TUC APPLICABILITY  |  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |  |  |  |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |  |  |  |  |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |  |  |  |  |  |
|  |  |  |  |  |  |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.  |  |  |  |  |  |
|--|--|--|--|--|--|
| TARIFF CODE:     TM     RRC TARIFF NO:     19520   |  |  |  |  |  |
| DESCRIPTION: Transmission Miscellaneous STATUS: A  |  |  |  |  |  |
| OPERATOR NO:   |  |  |  |  |  |
| ORIGINAL CONTRACT DATE: 03/24/2008   |  |  |  |  |  |
| INITIAL SERVICE DATE: 03/01/2006 TERM OF CONTRACT DATE:  |  |  |  |  |  |
| INACTIVE DATE: AMENDMENT DATE:   |  |  |  |  |  |
| CONTRACT COMMENT: None   |  |  |  |  |  |
| REASONS FOR FILING   |  |  |  |  |  |
| NEW FILING: N RRC DOCKET NO:   |  |  |  |  |  |
| CITY ORDINANCE NO:   |  |  |  |  |  |
| AMENDMENT(EXPLAIN): None   |  |  |  |  |  |
| OTHER(EXPLAIN): Change in utility status   |  |  |  |  |  |
| CUSTOMERS  |  |  |  |  |  |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |  |  |  |  |  |
| 28270 **CONFIDENTIAL**   |  |  |  |  |  |
| Y  |  |  |  |  |  |
| CURRENT RATE COMPONENT   |  |  |  |  |  |
| RATE COMP. ID         DESCRIPTION  |  |  |  |  |  |
| TGG_4\$0.055/mmbtu plus a fuel percentage not to exceed 2%; \$0.05/mmbtu compression fee; additional fuel fee of 0.5%  |  |  |  |  |  |
| RATE ADJUSTMENT PROVISIONS:  |  |  |  |  |  |
| None   |  |  |  |  |  |
| DELIVERY POINTS  |  |  |  |  |  |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL  |  |  |  |  |  |
| 65981 D mmbtu \$.0550 03/01/2006 Y   |  |  |  |  |  |
| DESCRIPTION: **CONFIDENTIAL**  |  |  |  |  |  |
| Customer 28270 **CONFIDENTIAL**  |  |  |  |  |  |
| TYPE SERVICE PROVIDED  |  |  |  |  |  |
| TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION   |  |  |  |  |  |
| I Gathering  |  |  |  |  |  |
| TUC APPLICABILITY  |  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |  |  |  |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |  |  |  |  |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |  |  |  |  |  |
| I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.   |  |  |  |  |  |

| RRC COID: 6173 COMPA                           | NY NAME: TGG PIPELINE, LTD.                |  |  |  |  |  |
|--|--|--|--|--|--|--|
| TARIFF CODE:TMRRC TARIFF NO:                   | 19523                                      |  |  |  |  |  |
| <b>DESCRIPTION:</b> Transmission Miscellaneous | STATUS: A                                  |  |  |  |  |  |
| OPERATOR NO:                                   |  |  |  |  |  |  |
| ORIGINAL CONTRACT DATE:                        | <b>RECEIVED DATE:</b> 06/01/2011           |  |  |  |  |  |
| <b>INITIAL SERVICE DATE:</b> 01/01/2007        | TERM OF CONTRACT DATE:                     |  |  |  |  |  |
| INACTIVE DATE:                                 | <b>AMENDMENT DATE:</b> 09/01/2010          |  |  |  |  |  |
| CONTRACT COMMENT: None                         |  |  |  |  |  |  |
| REASONS FOR FILING                             |  |  |  |  |  |  |
| NEW FILING: N RR                               | C DOCKET NO:                               |  |  |  |  |  |
| CITY ORDINANCE NO:                             |  |  |  |  |  |  |
| AMENDMENT(EXPLAIN): None                       | AMENDMENT(EXPLAIN): None                   |  |  |  |  |  |
| OTHER(EXPLAIN): update utility status          |  |  |  |  |  |  |
| CUSTOMERS                                      |  |  |  |  |  |  |
| CUSTOMER NO CUSTOMER NAME                      | <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u> |  |  |  |  |  |
| 28272 **CONFIDENTIAL**                         |  |  |  |  |  |  |
|  | Y  |  |  |  |  |  |
| CURRENT RATE COMPONENT                         |  |  |  |  |  |  |
| RATE COMP. ID         DESCRIPTION              |  |  |  |  |  |  |
| TGG_10 \$0.045/mmbtu of redelivered;           | fuel percentage not to exceed 1%.          |  |  |  |  |  |
| RATE ADJUSTMENT PROVISIONS:                    |  |  |  |  |  |  |
| None   |  |  |  |  |  |  |

| RRC COID: 61      | 73 C(                | OMPAN       | Y NAME: TG    | G PIPELIN | E, LTD.        |              |  |
|-------------------|----------------------|-------------|---------------|-----------|----------------|--------------|--|
| TARIFF CODE: TM   | RRC TARI             | FF NO:      | 19523         |           |                |              |  |
| DELIVERY POINTS   |                      |             |               |           |                |              |  |
| <u>ID</u>         | TYPE                 | <u>UNIT</u> | CURRENT CI    | HARGE     | EFFECTIVE DATE | CONFIDENTIAL |  |
| 65981             | D                    | mmbtu       | \$.0450       |           | 01/01/2007     | Y            |  |
| DESCRIPTION:      | **CONFIDENTIAL**     |             |               |           |                |              |  |
| Customer          | 28272                | **C         | ONFIDENTIAL** |           |                |              |  |
| 65983             | D                    | mmbtu       | \$.0450       |           | 01/01/2007     | Y            |  |
| DESCRIPTION:      | **CONFIDENTIAL**     |             |               |           |                |              |  |
| Customer          | 28272                | **C         | ONFIDENTIAL** |           |                |              |  |
| 65985             | D                    | mmbtu       | \$.0450       |           | 01/01/2007     | Y            |  |
| DESCRIPTION:      | **CONFIDENTIAL**     |             |               |           |                |              |  |
| Customer          | 28272                | **C         | ONFIDENTIAL** |           |                |              |  |
| 65977             | D                    | mmbtu       | \$.0450       |           | 01/01/2007     | Y            |  |
| DESCRIPTION:      | **CONFIDENTIAL**     |             |               |           |                |              |  |
| Customer          | 28272                | **C         | ONFIDENTIAL** |           |                |              |  |
| 65979             | D                    | mmbtu       | \$.0450       |           | 01/01/2007     | Y            |  |
| DESCRIPTION:      | **CONFIDENTIAL**     |             |               |           |                |              |  |
| Customer          | 28272                | **C         | ONFIDENTIAL** |           |                |              |  |
| TYPE SERVICE PROV | IDFD                 |             |               |           |                |              |  |
| TYPE OF SERVICE   | SERVICE DESCRI       | PTION       |               | OTHER TY  | PE DESCRIPTION |              |  |
|                   | Gathering            |             |               |           |                |              |  |
| TUC APPLICABILITY |                      |             |               |           |                |              |  |
| FACTS SUPPORTING  | G SECTION 104.003(b) | APPLIC      | ABILITY       |           |                |              |  |

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| <b>RRC COID:</b>  | 6173 (  | COMPAN   | Y NAME: T  | GG PIPELINE, I  | LTD.  |   |   |
|---|---|--|--|---|---|---|---|
| TARIFF CODE: T  | M RRC TAR   | RIFF NO:   | 20054  |   |   |   |   |
| DESCRIPTION:  | Transmission Miscellane   | eous   |  |   | STATUS: A   |   |   |
| <b>OPERATOR NO:</b>   |   |  |  |   |   |   |   |
| ORIGINAL CO   | ONTRACT DATE:   |  |  | RECEIVE   | <b>D DATE:</b> 06/01/   | 2011  |   |
| INITIAL   | SERVICE DATE: 09  | 9/01/2007  | TI   | ERM OF CONTRAC  |   |   |   |
| 1   | NACTIVE DATE:   |  |  | AMENDMENT   | <b>F DATE:</b> 09/01/   | 2010  |   |
| CONTRACT CO   | MMENT: None   |  |  |   |   |   |   |
| REASONS FOR FIL   | LING  |  |  |   |   |   |   |
| <b>NEW FILING:</b>  | N   | RRC  | DOCKET NO:   |   |   |   |   |
| CITY ORDINAL  | NCE NO:   |  |  |   |   |   |   |
| AMENDMENT(I   | EXPLAIN): None  |  |  |   |   |   |   |
| OTHER(I   | EXPLAIN): update utilit   | y status   |  |   |   |   |   |
| CUSTOMERS   |   |  |  |   |   |   |   |
| CUSTOMER NO   | CUSTOMER NAMI   | E  |  | CONFIDENT   | <u>TAL?</u> <u>DELIVE</u>   | ERY POINT   | ]   |
| 29121   | **CONFIDENTIAL*   | k  |  |   |   |   |   |
|   |   |  |  | Y   |   |   |   |
| 1   |   |  |  |   |   |   |   |
| CURRENT RATE CO   | OMPONENT  |  |  |   |   |   |   |
| RATE COMP. ID   | DESCRIPTION   |  |  |   |   |   |   |
|   | DESCRIPTION<br>\$0.065/mmbtu; 2.2   |  |  | ge compression fee; Ca<br>urchasing gas and 98%   |   |   |   |
| RATE COMP. ID   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westcheste<br>Gas Company if cu   | er Gas Comp<br>istomer sellii  | any if customer p  | ge compression fee; Ca<br>urchasing gas and 98%<br>ble percentage is multi              | of the weighted aver  | age natural gas sales p   | price of Westchester                      |
| RATE COMP. ID<br>TGG_11-A   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchester<br>Gas Company if cu<br>during such Month   | er Gas Comp<br>istomer sellii  | any if customer p  | urchasing gas and 98%   | of the weighted aver  | age natural gas sales p   | price of Westchester                      |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westcheste<br>Gas Company if cu   | er Gas Comp<br>istomer sellii  | any if customer p  | urchasing gas and 98%   | of the weighted aver  | age natural gas sales p   | price of Westchester                      |
| RATE COMP. ID<br>TGG_11-A   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchestu<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:   | er Gas Comp<br>istomer sellii  | any if customer p  | urchasing gas and 98%   | of the weighted aver  | age natural gas sales p   | price of Westchester                      |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchestu<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:   | er Gas Comp<br>istomer sellii  | any if customer p  | urchasing gas and 98%<br>ble percentage is multi  | of the weighted aver  | age natural gas sales p   | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS  | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westcheste<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:   | er Gas Comp<br>istomer sellin<br>ly period.  | pany if customer p<br>ng gas; the applica  | urchasing gas and 98%<br>ble percentage is multi  | of the weighted aver<br>plied by the number of  | age natural gas sales p<br>of MMBtus in such M                            | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID  | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchest<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br>TYPE  | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu                                    | pany if customer p<br>ng gas; the applica  | urchasing gas and 98%<br>ble percentage is multi  | of the weighted aver<br>plied by the number of<br>FFECTIVE DATE   | age natural gas sales p<br>of MMBtus in such M<br><u>CONFIDENTIA</u>      | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westcheste<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br>TYPE<br>D  | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu<br>**                              | pany if customer p<br>ng gas; the applica  | urchasing gas and 98%<br>ble percentage is multi  | of the weighted aver<br>plied by the number of<br>FFECTIVE DATE   | age natural gas sales p<br>of MMBtus in such M<br><u>CONFIDENTIA</u>      | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>Customer   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchesto<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br><u>TYPE</u><br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121   | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu<br>**<br>**C                       | onny if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*                                      | urchasing gas and 98%<br>ble percentage is multi  | of the weighted aver<br>plied by the number of<br>SFECTIVE DATE<br>09/01/2007                             | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y      | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>Customer<br>65977  | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchestu<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br><u>TYPE</u><br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121<br>D  | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu<br>**<br>**C<br>mmbtu              | current<br>\$.0650   | urchasing gas and 98%<br>ble percentage is multi  | of the weighted aver<br>plied by the number of<br>FFECTIVE DATE   | age natural gas sales p<br>of MMBtus in such M<br><u>CONFIDENTIA</u>      | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>Customer   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchestu<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br><u>TYPE</u><br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121<br>D  | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu<br>**<br>**C<br>mmbtu              | onny if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*                                      | urchasing gas and 98%<br>ble percentage is multi  | of the weighted aver<br>plied by the number of<br>SFECTIVE DATE<br>09/01/2007                             | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y      | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>Customer<br>65977  | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchestu<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br><u>TYPE</u><br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121<br>D  | unit<br>www.<br><u>unit</u><br>mmbtu<br>**<br>mmbtu  | onny if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*                                      | urchasing gas and 98%         ble percentage is multi         CHARGE       EF         * | of the weighted aver<br>plied by the number of<br>SFECTIVE DATE<br>09/01/2007                             | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y      | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>65977<br>DESCRIPTION:  | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchest<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br>TYPE<br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121<br>D<br>**CONFIDENTIAL <sup>2</sup>   | unit<br>www.<br><u>unit</u><br>mmbtu<br>**<br>mmbtu  | ouny if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650                           | urchasing gas and 98%         ble percentage is multi         CHARGE       EF         * | of the weighted aver<br>plied by the number of<br>SFECTIVE DATE<br>09/01/2007                             | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y      | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>65977<br>DESCRIPTION:<br>Customer<br>65978   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchestt<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br>TYPE<br>D<br>**CONFIDENTIAL<br>29121<br>D<br>**CONFIDENTIAL<br>29121   | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu<br>**<br>**C<br>mmbtu              | onny if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650<br>ONFIDENTIAL*           | urchasing gas and 98%         ble percentage is multi         CHARGE       EF         * | of the weighted aver<br>plied by the number of<br>FFECTIVE DATE<br>09/01/2007<br>09/01/2007               | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y<br>Y | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>Customer<br>65977<br>DESCRIPTION:<br>Customer                                      | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westcheste<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br>TYPE<br>D<br>**CONFIDENTIAL<br>29121<br>D<br>**CONFIDENTIAL<br>29121<br>D<br>**CONFIDENTIAL  | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu<br>**<br>**C<br>mmbtu<br>**<br>**C | any if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650 | CHARGE EF *   | of the weighted aver<br>plied by the number of<br>FFECTIVE DATE<br>09/01/2007<br>09/01/2007               | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y<br>Y | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>65977<br>DESCRIPTION:<br>Customer<br>65978   | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchest<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br>TYPE<br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121<br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121<br>D   | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu<br>**<br>**C<br>mmbtu<br>**<br>**C | onny if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650<br>ONFIDENTIAL*           | CHARGE EF *   | of the weighted aver<br>plied by the number of<br>FFECTIVE DATE<br>09/01/2007<br>09/01/2007               | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y<br>Y | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>Customer<br>65977<br>DESCRIPTION:<br>Customer                                      | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchestt<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br>TYPE<br>D<br>**CONFIDENTIAL<br>29121<br>D<br>**CONFIDENTIAL<br>29121<br>D<br>**CONFIDENTIAL<br>29121                                       | er Gas Comp<br>istomer sellin<br>ly period.<br><u>UNIT</u><br>mmbtu<br>**<br>**C<br>mmbtu<br>**<br>**C | any if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650 | CHARGE EF *   | of the weighted aver<br>plied by the number of<br>FFECTIVE DATE<br>09/01/2007<br>09/01/2007               | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y<br>Y | orice of Westchester<br>Ionthly imbalance |
| RATE COMP. ID<br>TGG_11-A<br>RATE ADJUSTM<br>None<br>DELIVERY POINTS<br>ID<br>65979<br>DESCRIPTION:<br>Customer<br>65977<br>DESCRIPTION:<br>Customer<br>65978<br>DESCRIPTION:<br>Customer | DESCRIPTION<br>\$0.065/mmbtu; 2.2<br>price of Westchest<br>Gas Company if cu<br>during such Month<br>ENT PROVISIONS:<br>TYPE<br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121<br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121<br>D<br>**CONFIDENTIAL <sup>2</sup><br>29121 | er Gas Comp<br>istomer sellin<br>ly period.<br>UNIT<br>mmbtu<br>**<br>**C<br>mmbtu<br>**<br>**C        | any if customer p<br>ng gas; the applica<br>CURRENT<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650<br>ONFIDENTIAL*<br>\$.0650 | CHARGE EF *   | of the weighted aver<br>plied by the number of<br>SFECTIVE DATE<br>09/01/2007<br>09/01/2007<br>09/01/2007 | rage natural gas sales p<br>of MMBtus in such M<br>CONFIDENTIAI<br>Y<br>Y | orice of Westchester<br>Ionthly imbalance |

| RRC COID:             | 6173 COMPA   | ANY NAME: TGG PIPELINE, LTD.  |
|-----------------------|--|---|
| TARIFF CODE: 7        | <b>RRC TARIFF NO:</b>  | 20054   |
| TUC APPLICABILI       | ГҮ   |   |
| FACTS SUPPORT         | ING SECTION 104.003(b) APPLIC  | JCABILITY   |
| NOTE: (This fact      | nor the customer had an unfair advar<br>cannot be used to support a Section 19<br>pipeline.) | vantage during the negotiations.<br>104.003(b) transaction if the rate to be charged or offerred to be charged is to an |
| Competition does or c | lid exist either with another gas utilit   | lity, another supplier of natural gas, or a supplier of an alternative form of energy.                                  |
|                       |  |   |

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 20055 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/05/2011 **RECEIVED DATE: INITIAL SERVICE DATE:** 09/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in current rate component CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 29121 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION  $\$0.065/mmbtu; 2.75\% \ fuel \ percentage; \$0.05/stage \ compression \ fee + additional \ \$.05/mmbtu \ compression \ fee; \ Cashout \ is \ based \ on$ TGG\_12-A 102% of the weighted average natural gas sales price of Westchester Gas Company if customer purchasing gas and 98% of the weighted average natural gas sales price of Westchester Gas Company if customer selling gas; the applicable percentage is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL \$.0650 65980 09/01/2007 D mmbtu Y DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 29121 Customer 65981 D mmbtu \$.0650 09/01/2007 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* 29121 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED OTHER TYPE DESCRIPTION** TYPE OF SERVICE SERVICE DESCRIPTION

Gathering

I

| <b>RRC COID:</b>    | 6173             | COMPAN   | NY NAME:         | TGG PIPELINE, LTD.   |
|---------------------|------------------|--|------------------|--|
| TARIFF CODE:        | ТМ               | <b>RRC TARIFF NO:</b>                                | 20055            |  |
| TUC APPLICABIL      | ITY              |  |                  |  |
| FACTS SUPPORT       | ING SECTIO       | ON 104.003(b) APPLIC                                 | ABILITY          |  |
| NOTE: (This fact    |                  | mer had an unfair advan<br>d to support a Section 10 |                  | negotiations.<br>action if the rate to be charged or offerred to be charged is to an |
| Competition does or | did exist either | r with another gas utility                           | , another suppli | ier of natural gas, or a supplier of an alternative form of energy.                  |
|                     |                  |  |                  |  |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.  |
|--|
| TARIFF CODE:     TM     RRC TARIFF NO:     20363   |
| DESCRIPTION: Transmission Miscellaneous STATUS: A  |
| OPERATOR NO:   |
| ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/29/2008  |
| INITIAL SERVICE DATE: 02/21/1996 TERM OF CONTRACT DATE:  |
| INACTIVE DATE: AMENDMENT DATE: 05/04/2007  |
| CONTRACT COMMENT: None   |
| REASONS FOR FILING   |
| NEW FILING: Y RRC DOCKET NO:   |
| CITY ORDINANCE NO:   |
| AMENDMENT(EXPLAIN): None   |
| OTHER(EXPLAIN): Change in utility status   |
| CUSTOMERS  |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |
| 29180 **CONFIDENTIAL**   |
| Y  |
| CURRENT RATE COMPONENT   |
| RATE COMP. ID     DESCRIPTION  |
| TGG_13 \$0.40/mmbtu  |
| RATE ADJUSTMENT PROVISIONS:  |
| None   |
| DELIVERY POINTS  |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL  |
| 67704 D mmbtu \$.0400 02/21/1996 Y   |
| DESCRIPTION: **CONFIDENTIAL**  |
| Customer     29180     **CONFIDENTIAL**  |
| TYPE SERVICE PROVIDED  |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |
| I Gathering  |
| TUC APPLICABILITY  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |
| I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.   |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.   |   |
|---|---|
| TARIFF CODE:     TM     RRC TARIFF NO:     20383  |   |
| DESCRIPTION: Transmission Miscellaneous STATUS: A   |   |
| OPERATOR NO:  |   |
| ORIGINAL CONTRACT DATE: 06/01/2011  |   |
| <b>INITIAL SERVICE DATE:</b> 12/02/2006 <b>TERM OF CONTRACT DATE:</b>   |   |
| INACTIVE DATE: AMENDMENT DATE: 09/01/2010   |   |
| CONTRACT COMMENT: None  |   |
| REASONS FOR FILING  |   |
| NEW FILING: N RRC DOCKET NO:  |   |
| CITY ORDINANCE NO:  |   |
| AMENDMENT(EXPLAIN): None  |   |
| OTHER(EXPLAIN): update utility status   |   |
| CUSTOMERS   |   |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |   |
| 28269 **CONFIDENTIAL**  |   |
| Y   |   |
| CURRENT RATE COMPONENT  |   |
| RATE COMP. ID     DESCRIPTION   |   |
| TGG_1-A       \$0.065/mmbtu plus a fuel percentage not to exceed 2%; Cashout is based on 100% of WASP if customer purchasing gas and 99         WASP if customer is selling gas; the WASP is of the Utility during that Monthly period and is multiplied by the number of MM such Monthly imbalance during such Monthly period. |   |
| RATE ADJUSTMENT PROVISIONS:   |   |
| None  |   |
| DELIVERY POINTS   |   |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL   |   |
| 65979 D mmbtu \$.0650 12/02/2006 Y  |   |
| DESCRIPTION: **CONFIDENTIAL**   |   |
| Customer 28269 **CONFIDENTIAL**   |   |
| 65977 D mmbtu \$.0650 12/02/2006 Y  |   |
| DESCRIPTION: **CONFIDENTIAL**   |   |
| Customer 28269 **CONFIDENTIAL**   | l |
| 65978 D mmbtu \$.0650 12/02/2006 Y  |   |
| DESCRIPTION: **CONFIDENTIAL**   |   |
|   |   |
| Customer 28269 **CONFIDENTIAL**   |   |
| TYPE SERVICE PROVIDED   |   |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION  |   |
| I Gathering   |   |

| RRC COID:           | 6173            | COMPAN  | NY NAME:         | TGG PIPELINE, LTD.   |
|---------------------|-----------------|---|------------------|--|
| TARIFF CODE:        | ТМ              | RRC TARIFF NO:  | 20383            |  |
| TUC APPLICABILI     | ITY             |   |                  |  |
| FACTS SUPPORT       | ING SECTI       | ON 104.003(b) APPLIC                                  | ABILITY          |  |
| NOTE: (This fact    |                 | omer had an unfair advan<br>d to support a Section 10 |                  | negotiations.<br>action if the rate to be charged or offerred to be charged is to an |
| Competition does or | did exist eithe | r with another gas utility                            | , another suppli | ier of natural gas, or a supplier of an alternative form of energy.                  |
|                     |                 |   |                  |  |

| RRC COID: 6  | 173 COMPANY NAME: TGG PIPELINE, LTD.  |
|--|---|
| TARIFF CODE: TM  | A RRC TARIFF NO: 21352  |
| DESCRIPTION:   | Fransmission Miscellaneous STATUS: A  |
| OPERATOR NO:   |   |
| ORIGINAL CO  | <b>NTRACT DATE: RECEIVED DATE:</b> 05/20/2009   |
|  | ERVICE DATE: 07/01/2008 TERM OF CONTRACT DATE:  |
| IN   | ACTIVE DATE: AMENDMENT DATE:  |
| CONTRACT COM   | IMENT: None   |
| REASONS FOR FILI   | NG  |
| NEW FILING: Y  | RRC DOCKET NO:  |
| CITY ORDINAN   | CE NO:  |
| AMENDMENT(E  | <b>XPLAIN</b> : None  |
| OTHER(E2   | KPLAIN): None   |
| CUSTOMERS  |   |
| CUSTOMER NO  | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |
| 30150  | **CONFIDENTIAL**  |
|  | Y   |
| CURRENT RATE CO  | MPONENT   |
| RATE COMP. ID  | DESCRIPTION   |
| TGG_19   | Up to 45,000 MMBtu/day \$0.05 per MMBtu gathering fee and less actual fuel of 1%  |
| RATE ADJUSTME  | NT PROVISIONS:  |
| None   |   |
| DELIVERY POINTS  |   |
| ID   | TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL  |
| 65978  | D mmbtu \$.0500 07/01/2008 Y  |
| DESCRIPTION:   | **CONFIDENTIAL**  |
| Customer   | 30150 **CONFIDENTIAL**  |
|  |   |
| TYPE SERVICE PRO   |   |
| TYPE OF SERVICE  |   |
| I  | Gathering   |
| TUC APPLICABILITY  | X   |
| FACTS SUPPORTIN  | G SECTION 104.003(b) APPLICABILITY  |
| Neither the gas utility n<br>NOTE: (This fact ca<br>affiliated p | or the customer had an unfair advantage during the negotiations.<br>nnot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>peline.) |
| Competition does or dic  | exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.   |
| I affirm that a true and   | correct copy of this tariff has been sent to the customer involved in this transaction.   |

| TARIFF CODE:       TM       RRC TARIFF NO:       21353         DESCRIPTION:       Transmission Miscellaneous       STATUS:       A         OPERATOR NO:  | RRC COID:           | 6173 COMPAN   | NY NAME: TGG PIPELINE, LTD.  |  |
|--|---------------------|---|--|--|
| DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/02/2014 INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: 08/01/2008 TERM OF CONTRACT DATE: INACTIVE DATE: 09/01/2010 CONTRACT COMMENT: None  REASONS FOR FILING: New FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process TUTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CGG_31-B DESCRIPTION CGG_31-B DESCRIPTION CGG_SUP ON UNDERSING SUPPONENT CGG_31-B DESCRIPTION CGG_SUP ON UNDERSING SUPPONENT CGG_31-B DESCRIPTION CGG_SUP ON UNDERSING SUPPONENT RATE COMPONENT CGG_SUP ON UNDERSING SUPPONENT CGG_SUP ON UNDERSING SUPPONENT CGG_SUP ON UNDERSING SUPPONENT CGG_SUP ON UNDERSING SUPPONENT CGG_SUPPONENT CGG_SUP ON UNDERSING SUPPONENT CGG_SUPPONENT CGG_S   | KKU COID:           | UMPA  | I NAME: 100111 ELINE, ETD.   |  |
| OPERATOR NO:<br>OFIGINAL CONTRACT DATE: Deficient of the second sec   | TARIFF CODE: T      | M RRC TARIFF NO:  | 21353  |  |
| ORIGNAL CONTRACT DATE:       RECEIVED DATE:       09/02/2014.         INITIAL SERVICE DATE:       08/01/2008       TERM OF CONTRACT DATE:         INACTIVE DATE:       MENDMENT DATE:       09/01/2010         CONTRACT COMMENT:       None         REASONS FOR FILING         REASONS FOR FILING         NEW FILING:       N         RECOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process         CUSTOMER NO         CUSTOMER COMPONENT         N         OPESCIPTION         TURENT RATE COMPONENT         COSON ONDBIND'DAY 50:10 per MIMBtu gathering fee and 2% retention volumes;   | DESCRIPTION:        | Transmission Miscellaneous  | STA  | ATUS: A  |
| NITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:<br>NACTIVE DATE: None<br>REASONS FOR FILING<br>REASONS FOR FILING<br>NEW FILING: N RC DOCKET NO:<br>CITY ORDINANCE NO:<br>AMENDMENT(EXPLAIN): None<br>OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process<br>CUSTOMERS<br>CUSTOMER NO CUSTOMER NAME CONFIDENTIAL: DELIVERY POINT<br>3015 **CONFIDENTIAL**<br>Y<br>CURRENT RATE COMPONENT<br>RATE RATE COMPONENT<br>RATE R | <b>OPERATOR NO:</b> |   |  |  |
| INTERIOR CONTRACT DATE: AMENDMENT DATE: 09/01/2010<br>CONTRACT COMMENT: None<br>REASONS FOR FILING: None<br>REASONS FOR FILING: N RRC DOCKET NO:<br>CITY ORDINANCE NO:<br>AMENDMENT(EXPLAIN): None<br>OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process<br>CUSTOMERS<br>CUSTOMERS<br>CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT<br>30156 **CONFIDENTIAL**<br>Y<br>VURRENT RATE COMPONENT<br>RATE | ORIGINAL CO         | <b>)NTRACT DATE:</b>  | <b>RECEIVED DATE:</b>  | 09/02/2014   |
| CONTRACT COMMENT:       None         REASONS FOR FILING       RRC DOCKET NO:         NEW FILING:       N         REW FILING:       N         MENDMENT(EXPLAIN):       Update rates for Feb thru May 2014 delay due to admin process         CUSTOMER S       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CURRENT RATE COMPONENT       Y         CURRENT RATE COMPONENT       V         CGG_31-B       Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65979, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980, ad 70286; Metring fee of 2520 if arg quantity delivered < 100 MMBtu per day; Cashou is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of t   | INITIAL S           | <b>SERVICE DATE:</b> 08/01/2008   | TERM OF CONTRACT DATE:   |  |
| REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 30156 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RGG_31-B Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979, Additional Compression Fee of .5% fuel and \$0.05MMBtu per stage of compression for gas delivered to 56978 addity opint 65980, 65977, 65979, Additional Compression Fee of .5% fuel and \$0.05MMBtu per stage of compression for gas delivered to delivery point 65980, 65977, 65979, Additional Compression Fee of .5% fuel and \$0.05MMBtu per stage of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months to 2) 2.55%.   | I                   | NACTIVE DATE:   | AMENDMENT DATE:  | 09/01/2010   |
| NEW FILING: N       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process       OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process         USTOMERS       CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         30156       **CONFIDENTIAL**       Y         VURRENT RATE COMPONENT       Y       Y         CURRENT RATE COMPONENT       DESCRIPTION       Y         FGG_31-B       Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$0.5/MMBtu per stage of compression for gas delivered to delivery point 65983 and 70286; Metering fee of \$2520 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 9% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 9% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 9% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing seg of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of 1.1 % increase in CPI-U in fraction the numerator of which is CPI-U in fraction the numerator of which is CPI-U in fraction the numerator of which is CPI-U in  | CONTRACT CO         | MMENT: None   |  |  |
| CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         PGG_31-B         Up to 30,000 MMBtu/Day 50.10 per MMBtu gathering fee and 2% retention volumes; 50.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979, Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional S.02/MMBtu depdration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Ian 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is previous 12 months or 2) 2.5%. % is recrease in CPI-U is previous 12 months or 2) 2.5%. % is recrease in CPI-U is previous 12 months or 2) 2.5%. % is recrease in CPI-U is previous 12 months o   | REASONS FOR FIL     | ING   |  |  |
| AMENDMENT(EXPLAIN): None<br>OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process<br>USTOMERS<br>CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT<br>30156 **CONFIDENTIAL**<br>Y<br>CURRENT RATE COMPONENT<br>RATE COMPONENT<br>FGG_31-B DESCRIPTION<br>Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for<br>point of redelivery to 65978, 65980, 65977, 65979; Additional Sou2/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286;<br>Metering fee of \$250 if arg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas<br>Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas<br>Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas<br>Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas<br>Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas<br>Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage<br>Hub if customers elling gas; the applicable percentage of the index is multiplied by the number of MMButs in such Monthly protoid; fee adjustment - beginning Ian 1, 2012, the fees in this agreement shall be increased every 12 months by<br>lesser of: 1)% increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U<br>for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for<br>corresponding month in previous year.  | NEW FILING:         | N RRC   | C DOCKET NO:   |  |
| OTHER(EXPLAIN): Update rates for Feb thru May 2014 delay due to admin process         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         30156       **CONFIDENTIAL**       Y         VEREENT RATE COMPONENT         BATE COMPONENT         CONFIDENTION         FGG_31-B       Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MBtu per stage of compression for gas delivered to delivery point 55980; Additional \$0.2/MMBtu dehydration fee for gas delivered to delivery points 65980; Additional \$0.2/MMBtu dehydration fee for gas delivered to delivery points 65980; Additional \$0.2/MMBtu dehydration fee for gas delivered to delivery points 65980; Additional \$0.2/MMBtu dehydration fee for gas delivered to delivery points 65980; Additional \$0.2/MMBtu dehydration fee for gas delivered to delivery points 65980; Additional \$0.2/MMBtu dehydration fee for gas delivered to delivery points 65980; Additional \$0.2/MMBtu dehydration fee for gas delivered to delivery point for gay quantity delivered 1 00 MMBtu cols is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasi  | CITY ORDINAN        | NCE NO:   |  |  |
| CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         30156       **CONFIDENTIAL**       Y         Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         POSCRIPTION         TGG_31-B       DESCRIPTION         Urrel to a biver of to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the index is multiplied by the number of MMBtus is such Monthly inbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for corresponding month in current year minus CPI-U for corresponding month in previous year.   | AMENDMENT(F         | <b>EXPLAIN</b> : None   |  |  |
| CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         30156       **CONFIDENTIAL**       Y         Y  | OTHER(E             | <b>EXPLAIN</b> : Update rates for Feb thr   | u May 2014 delay due to admin process  |  |
| 30156       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID         DESCRIPTION         If GG_31-B       Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for corresponding month in previous year.         RATE ADJUSTMENT PROVISIONS:  | CUSTOMERS           |   |  |  |
| Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         FGG_31-B       Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977; 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery point 65980; Additional \$.02/MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for corresponding month in previous year.         RATE ADJUSTMENT PROVISIONS:   | CUSTOMER NO         | CUSTOMER NAME   | CONFIDENTIAL?  | DELIVERY POINT   |
| CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         IFGG_31-B       Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly inbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year.  | 30156               | **CONFIDENTIAL**  |  |  |
| RATE COMP. ID       DESCRIPTION         IFGG_31-B       Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year.   |                     |   | Y  |  |
| FGG_31-B       Up to 30,000 MBtu/Day \$0.10 per MMBtu gathering fee and 2% retention volumes; \$0.04 per MMBtu and 2% retention volumes for point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year, denominator is CPI-U for corresponding month in previous year.   | CURRENT RATE CO     | OMPONENT  |  |  |
| <ul> <li>point of redelivery to 65978, 65980, 65977, 65979; Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression for gas delivered to delivery point 65980; Additional \$.02/MMBtu dehydration fee for gas delivered to delivery points 65983 and 70286; Metering fee of \$250 if avg quantity delivered &lt; 100 MMBtu per day; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2012, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for latest available month in current year minus CPI-U for corresponding month in previous year.</li> </ul> <b>RATE ADJUSTMENT PROVISIONS:</b>  | RATE COMP. ID       | DESCRIPTION   |  |  |
|  | TGG_31-B            | point of redelivery to 65978, 6<br>for gas delivered to delivery po<br>Metering fee of \$250 if avg qu<br>Daily Index for the Carthage H<br>Hub if customer selling gas; th<br>during such Monthly period; f<br>lesser of: 1) % increase in CPL<br>for latest available month in cu | 5980, 65977, 65979; Additional Compression Fee of<br>bint 65980; Additional \$.02/MMBtu dehydration fee<br>antity delivered < 100 MMBtu per day; Cashout is<br>lub if customer purchasing gas and 99% of the Mont<br>e applicable percentage of the index is multiplied by<br>ee adjustment = beginning Jan 1, 2012, the fees in th<br>U in previous 12 months or 2) 2.5%. % increase in<br>rrrent year minus CPI-U for corresponding month in | f .5% fuel and \$.05/MMBtu per stage of compression<br>for gas delivered to delivery points 65983 and 70286;<br>based on 100% of the Monthly average of the Gas<br>hly average of the Gas Daily Index for the Carthage<br>the number of MMBtus in such Monthly imbalance<br>his agreement shall be increased every 12 months by<br>CPI-U is fraction the numerator of which is CPI-U |
|  | RATE ADJUSTM        | ENT PROVISIONS:   |  |  |
|  |                     |   |  |  |

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 173 Co           | OMPAN                | YNAME: TGG PIPEL          | INE, LTD.                    |                          |  |
|---------------------|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN     | A RRC TARI       | FF NO:               | 21353                     |                              |                          |  |
| DELIVERY POINTS     |                  |                      |                           |                              |                          |  |
| <u>ID</u><br>65980  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.1058 | EFFECTIVE DATE<br>02/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      | ф.1000                    | 02/01/2011                   | -                        |  |
|                     | 30156            |                      | ONFIDENTIAL**             |                              |                          |  |
| Customer            |                  |                      |                           |                              |                          |  |
| 65983               | D                | mmbtu                | \$.1058                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65978               | D                | mmbtu                | \$.1058                   | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65979               | D                | mmbtu                | \$.1058                   | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 70286               | D                | mmbtu                | \$.1058                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65978               | D                | mmbtu                | \$.1099                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65979               | D                | mmbtu                | \$.1099                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | ONFIDENTIAL**             |                              |                          |  |
| 65980               | D                | mmbtu                | \$.1099                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65983               | D                | mmbtu                | \$.1099                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 70286               | D                | mmbtu                | \$.1099                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 173 Co           | OMPAN                | YNAME: TGG PIPEL          | INE, LTD.                    |                          |  |
|---------------------|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN     | A RRC TARI       | FF NO:               | 21353                     |                              |                          |  |
| DELIVERY POINTS     |                  |                      |                           |                              |                          |  |
| <u>ID</u><br>65978  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.1182 | EFFECTIVE DATE<br>04/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      | <i>ф</i> то <u>-</u>      | 0.000,2011                   | -                        |  |
|                     | 30156            |                      | ONFIDENTIAL**             |                              |                          |  |
| Customer            |                  |                      |                           |                              |                          |  |
| 65979               | D                | mmbtu                | \$.1182                   | 04/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65980               | D                | mmbtu                | \$.1182                   | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | ONFIDENTIAL**             |                              |                          |  |
| 65983               | D                | mmbtu                | \$.1182                   | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 70286               | D                | mmbtu                | \$.1182                   | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65978               | D                | mmbtu                | \$.1209                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65979               | D                | mmbtu                | \$.1209                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | ONFIDENTIAL**             |                              |                          |  |
| 65980               | D                | mmbtu                | \$.1209                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 65983               | D                | mmbtu                | \$.1209                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |
| 70286               | D                | mmbtu                | \$.1209                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 30156            | **C                  | CONFIDENTIAL**            |                              |                          |  |

| RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.  |
|--|
|  |
| <b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 21353   |
| TYPE SERVICE PROVIDED  |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |
| H Transportation   |
| TUC APPLICABILITY  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |
|  |

| RRC COID: 6  | 173 COMPANY NAME: TGG PIPELINE, LTD.   |
|--|--|
| TARIFF CODE: TN  | A RRC TARIFF NO: 21354   |
| DESCRIPTION:   | Transmission Miscellaneous STATUS: A   |
| <b>OPERATOR NO:</b>  |  |
| INITIAL S  | NTRACT DATE:     RECEIVED DATE:     09/02/2014       ERVICE DATE:     03/01/2008     TERM OF CONTRACT DATE:       JACTIVE DATE:     AMENDMENT DATE:  |
| REASONS FOR FILI   |  |
| NEW FILING: <sup>N</sup><br>CITY ORDINAN<br>AMENDMENT(E<br>OTHER(E | CE NO:   |
| CUSTOMERS  |  |
| CUSTOMER NO     30155  | CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       **CONFIDENTIAL**     Y     Y  |
| CURRENT RATE CO  | MPONENT  |
| RATE COMP. ID  | DESCRIPTION  |
| TGG_30-C   | Up to 50,000 MMBtu/day Priority 1 Interruptible \$0.15 per MMBtu and 2% Fuel; Up to 70,000 MMBtu/day Priority 2 Interruptible \$0.10 per MMBtu and 2% Fuel; Up to 120,000 MMBtu/day total for all above Interruptible; 0.75% Fuel for Crosstex Meter 954 deliveries; At Gulf States redelivery pt, meter 933 (65980), customer will have equivalent of Priority 1 beginning on 1st day following project in-service (date transporter's Bullard compressor project placed in service) and shall be charged \$0.10/MMBtu transportation fee, a \$0.02/MMBtu dehydration fee, \$0.066/MMBtu per stage of compression and 2.5% in retention volumes. If customer fails to deliver 46,875,000 MMBtu to redelivery pt by last day of initial term, pay \$0.016/MMBtu * difference between MMBtu actually delivered at meter and minimum quantity. If transporter unable to provide customer service for 50,000MMBtu/day at meter 933, minimum quantity reduced by quantity not available; incremental \$0.02/MMBtu dehydration fee for all gas redelivered to MRT (65983); additional \$0.05/MMBtu/stage of compression (1 stage) and 0.5% retention volumes for all gas to NGPL (65981); additional \$0.02/MMBtu dehydration fee for deliveries to PVR (80635); actual reasonable costs occurred in connection with installation of any additional interconnections and metering facilities necessary except for GMX Blocker/Ware #810 and GMX Pawnee #811; reimbursement for any filing of other govt fee assessed upon transporter on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period. |
| RATE ADJUSTME  |  |
| None   |  |

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                |                       |                            |                              |                          |  |  |  |
|---|----------------|-----------------------|----------------------------|------------------------------|--------------------------|--|--|--|
| TARIFF CODE:     TM     RRC TARIFF NO:     21354            |                |                       |                            |                              |                          |  |  |  |
| DELIVERY POINTS   |                |                       |                            |                              |                          |  |  |  |
| <u>ID</u><br>80634  | TYPE<br>D      | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$5.7666 | EFFECTIVE DATE<br>02/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL |                       | 4217000                    | 02/01/2011                   | -                        |  |  |  |
|   | 30155          |                       | NFIDENTIAL**               |                              |                          |  |  |  |
| Customer  |                |                       |                            |                              |                          |  |  |  |
| 65980   |                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL |                       |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |
| 65983   | D              | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL | **                    |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |
| 65981   | D              | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL | **                    |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |
| 80635   | D              | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL | **                    |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |
| 65978   | D              | mmbtu                 | \$.0803                    | 02/01/2014                   | Y                        |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL | **                    |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |
| 80636   | D              | mmbtu                 | \$.0803                    | 02/01/2014                   | Y                        |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL | **                    |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |
| 80634   | D              | mmbtu                 | \$.0803                    | 02/01/2014                   | Y                        |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL | **                    |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |
| 65980   | D              | mmbtu                 | \$.0803                    | 02/01/2014                   | Y                        |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL | **                    |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |
| 65983   | D              | mmbtu                 | \$.0803                    | 02/01/2014                   | Y                        |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL | **                    |                            |                              |                          |  |  |  |
| Customer  | 30155          | **C0                  | NFIDENTIAL**               |                              |                          |  |  |  |

| RRC COID:       6173       COMPANY NAME:       TGG PIPELINE, LTD. |                  |                      |                           |                              |                          |  |  |
|---|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|--|
| TARIFF CODE: TM   | I RRC TA         | ARIFF NO:            | 21354                     |                              |                          |  |  |
| DELIVERY POINTS   |                  |                      |                           |                              |                          |  |  |
| <u>ID</u><br>65981  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.0803 | EFFECTIVE DATE<br>02/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | DNFIDENTIAL**             |                              |                          |  |  |
| 80635   | D                | mmbtu                | \$.0803                   | 02/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | DNFIDENTIAL**             |                              |                          |  |  |
| 65978   | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **CC                 | DNFIDENTIAL**             |                              |                          |  |  |
| 80636   | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | DNFIDENTIAL**             |                              |                          |  |  |
| 80634   | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | DNFIDENTIAL**             |                              |                          |  |  |
| 65980   | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65983   | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | AL**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65981   | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | AL**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | DNFIDENTIAL**             |                              |                          |  |  |
| 80635   | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | DNFIDENTIAL**             |                              |                          |  |  |
| 65978   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | DNFIDENTIAL**             |                              |                          |  |  |

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                      |                           |                              |                          |  |  |
|---|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|--|
| TARIFF CODE: TN   | A RRC TA         | ARIFF NO:            | 21354                     |                              |                          |  |  |
| DELIVERY POINTS   |                  |                      |                           |                              |                          |  |  |
| <u>ID</u><br>80636  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.0703 | EFFECTIVE DATE<br>03/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |  |
| DESCRIPTION:  | **CONFIDENTIA    |                      | <i>Q</i> 10702            | 00,01,2011                   | -                        |  |  |
|   | 30155            |                      | DNFIDENTIAL**             |                              |                          |  |  |
| Customer  |                  |                      |                           |                              |                          |  |  |
| 80634   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    |                      |                           |                              |                          |  |  |
| Customer  | 30155            | **CC                 | DNFIDENTIAL**             |                              |                          |  |  |
| 65980   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **CC                 | DNFIDENTIAL**             |                              |                          |  |  |
| 65983   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **C0                 | DNFIDENTIAL**             |                              |                          |  |  |
| 65981   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **CC                 | DNFIDENTIAL**             |                              |                          |  |  |
| 80635   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **CC                 | DNFIDENTIAL**             |                              |                          |  |  |
| 65978   | D                | CSHOUT               | \$5.5088                  | 04/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **CC                 | NFIDENTIAL**              |                              |                          |  |  |
| 80636   | D                | CSHOUT               | \$5.5088                  | 04/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **CC                 | DNFIDENTIAL**             |                              |                          |  |  |
| 80634   | D                | CSHOUT               | \$5.5088                  | 04/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **CC                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65980   | D                | CSHOUT               | \$5.5088                  | 04/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | L**                  |                           |                              |                          |  |  |
| Customer  | 30155            | **CO                 | DNFIDENTIAL**             |                              |                          |  |  |

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 173 Co           | OMPAN                 | Y NAME: TGG PIPE           | LINE, LTD.                   |                          |  |
|---------------------|------------------|-----------------------|----------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN     | A RRC TARI       | FF NO:                | 21354                      |                              |                          |  |
| DELIVERY POINTS     |                  |                       |                            |                              |                          |  |
| <u>ID</u><br>65983  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$5.5088 | EFFECTIVE DATE<br>04/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 65981               | D                | CSHOUT                | \$5.5088                   | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 80635               | D                | CSHOUT                | \$5.5088                   | 04/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 65978               | D                | mmbtu                 | \$.0678                    | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 80636               | D                | mmbtu                 | \$.0678                    | 04/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C(                  | ONFIDENTIAL**              |                              |                          |  |
| 80634               | D                | mmbtu                 | \$.0678                    | 04/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C(                  | ONFIDENTIAL**              |                              |                          |  |
| 65980               | D                | mmbtu                 | \$.0678                    | 04/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 65983               | D                | mmbtu                 | \$.0678                    | 04/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C(                  | ONFIDENTIAL**              |                              |                          |  |
| 65981               | D                | mmbtu                 | \$.0678                    | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 80635               | D                | mmbtu                 | \$.0678                    | 04/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** | :                     |                            |                              |                          |  |
| Customer            | 30155            | **C0                  | ONFIDENTIAL**              |                              |                          |  |

| RRC COID: 6         | 5173             | COMPANY               | Y NAME:                   | TGG PIPEL | INE, LTD.                    |                          |  |
|---------------------|------------------|-----------------------|---------------------------|-----------|------------------------------|--------------------------|--|
| TARIFF CODE: TN     | A RRC TA         | RIFF NO:              | 21354                     |           |                              |                          |  |
| DELIVERY POINTS     |                  |                       |                           |           |                              |                          |  |
| <u>ID</u><br>65978  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | <u>CURREN</u><br>\$4.4410 | NT CHARGE | EFFECTIVE DATE<br>05/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:        | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |
| 80636               | D                | CSHOUT                | \$4.4410                  |           | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |
| 80634               | D                | CSHOUT                | \$4.4410                  |           | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |
| 65980               | D                | CSHOUT                | \$4.4410                  |           | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |
| 65983               | D                | CSHOUT                | \$4.4410                  |           | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |
| 65981               | D                | CSHOUT                | \$4.4410                  |           | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |
| 80635               | D                | CSHOUT                | \$4.4410                  |           | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | [**       |                              |                          |  |
| 65978               | D                | mmbtu                 | \$.0882                   |           | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |
| 65978               | D                | CSHOUT                | \$5.7666                  |           | 02/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |
| 80636               | D                | CSHOUT                | \$5.7666                  |           | 02/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI   | _**                   |                           |           |                              |                          |  |
| Customer            | 30155            | **C0                  | NFIDENTIA                 | L**       |                              |                          |  |

| RRC COID:6173COMPANY NAME:TGG PIPELINE, LTD.  |                       |               |               |          |                             |                     |  |
|---|-----------------------|---------------|---------------|----------|-----------------------------|---------------------|--|
| TARIFF CODE: T  | M RRC T               | ARIFF NO:     | 21354         |          |                             |                     |  |
| DELIVERY POINTS   |                       |               |               |          |                             |                     |  |
| ID  | TYPE                  | UNIT          | CURRENT C     | HARGE    | EFFECTIVE DATE              | <b>CONFIDENTIAL</b> |  |
| 80636   | D                     | mmbtu         | \$.0882       |          | 05/01/2014                  | Y                   |  |
| DESCRIPTION:  | **CONFIDENTIA         | AL**          |               |          |                             |                     |  |
| Customer  | 30155                 | **C0          | ONFIDENTIAL** |          |                             |                     |  |
| 80634   | D                     | mmbtu         | \$.0882       |          | 05/01/2014                  | Y                   |  |
| DESCRIPTION:  | **CONFIDENTIA         | AL**          |               |          |                             |                     |  |
| Customer  | 30155                 | **C0          | ONFIDENTIAL** |          |                             |                     |  |
| 65980   | D                     | mmbtu         | \$.0882       |          | 05/01/2014                  | Y                   |  |
| DESCRIPTION:  | **CONFIDENTIA         | AL**          |               |          |                             |                     |  |
| Customer  | 30155                 | **C0          | ONFIDENTIAL** |          |                             |                     |  |
| 65983   | D                     | mmbtu         | \$.0882       |          | 05/01/2014                  | Y                   |  |
| DESCRIPTION:  | **CONFIDENTIA         | AL**          |               |          |                             |                     |  |
| Customer  | 30155                 | **C0          | ONFIDENTIAL** |          |                             |                     |  |
| 65981   | D                     | mmbtu         | \$.0882       |          | 05/01/2014                  | Y                   |  |
| DESCRIPTION:  | **CONFIDENTIA         | AL**          |               |          |                             |                     |  |
| Customer  | 30155                 | **C0          | ONFIDENTIAL** |          |                             |                     |  |
| 80635   | D                     | mmbtu         | \$.0882       |          | 05/01/2014                  | Y                   |  |
| DESCRIPTION:  | **CONFIDENTIA         | AL**          |               |          |                             |                     |  |
| Customer  | 30155                 | **C0          | ONFIDENTIAL** |          |                             |                     |  |
| TYPE SERVICE PRO  |                       |               |               |          |                             |                     |  |
| TYPE OF SERVICE   | SERVICE DES           | SCRIPTION     |               | OTHER TY | TPE DESCRIPTION             |                     |  |
| Н   | Transportation        |               |               |          |                             |                     |  |
| TUC APPLICABILIT  | Y                     |               |               |          |                             |                     |  |
| FACTS SUPPORTIN   | NG SECTION 104.00     | )3(b) APPLICA | BILITY        |          |                             |                     |  |
| Neither the gas utility n<br>NOTE: (This fact ca<br>affiliated p  | nnot be used to suppo |               |               |          | charged or offerred to be c | harged is to an     |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. |                       |               |               |          |                             |                     |  |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.  |   |
|--|---|
| TARIFF CODE:     TM     RRC TARIFF NO:     21355   |   |
| DESCRIPTION: Transmission Miscellaneous STATUS: A  |   |
| OPERATOR NO:   |   |
| ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/20/2009  |   |
| INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:  |   |
| INACTIVE DATE: AMENDMENT DATE:   |   |
| CONTRACT COMMENT: None   |   |
| REASONS FOR FILING   |   |
| NEW FILING: Y RRC DOCKET NO:   |   |
| CITY ORDINANCE NO:   |   |
| AMENDMENT(EXPLAIN): None   |   |
| OTHER(EXPLAIN): None   |   |
| CUSTOMERS  |   |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |   |
| 30154 **CONFIDENTIAL**   |   |
| Y  |   |
| CURRENT RATE COMPONENT   |   |
| RATE COMP. ID     DESCRIPTION  |   |
| TGG_18         Up to 40,000 MMBtu/day \$0.06 per MMBtu gathering fee and less actual fuel up to 1% (retention volumes) |   |
| RATE ADJUSTMENT PROVISIONS:  |   |
| None   |   |
| DELIVERY POINTS  |   |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL                        |   |
| 65977 D mmbtu \$.0600 08/01/2008 Y   |   |
| DESCRIPTION: **CONFIDENTIAL**  |   |
| Customer 30154 **CONFIDENTIAL**  |   |
| 70286 D mmbtu \$.0600 08/01/2008 Y   | — |
| DESCRIPTION: **CONFIDENTIAL**  |   |
| Customer 30154 **CONFIDENTIAL**  |   |
| TYPE SERVICE PROVIDED  |   |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |   |
| I Gathering  |   |

| <b>RRC COID:</b>                                  | 6173           | COMPAN   | NY NAME:         | TGG PIPELINE, LTD.   |  |  |  |  |
|---|----------------|--|------------------|--|--|--|--|--|
| TARIFF CODE:                                      | TM             | RRC TARIFF NO:   | 21355            |  |  |  |  |  |
| TUC APPLICABIL                                    | ITY            |  |                  |  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY |                |  |                  |  |  |  |  |  |
| NOTE: (This fac                                   |                | omer had an unfair advan<br>ed to support a Section 10 |                  | negotiations.<br>action if the rate to be charged or offerred to be charged is to an |  |  |  |  |
| Competition does or                               | did exist eith | er with another gas utility                            | , another suppli | ier of natural gas, or a supplier of an alternative form of energy.                  |  |  |  |  |
|   |                |  |                  |  |  |  |  |  |

| RRC COID: 6   | 173 COMPANY NAME: TGG PIPELINE, LTD.  |  |  |  |  |  |
|---|---|--|--|--|--|--|
| TARIFF CODE: TM   | A RRC TARIFF NO: 21356  |  |  |  |  |  |
| DESCRIPTION:  | Transmission Miscellaneous STATUS: A  |  |  |  |  |  |
| OPERATOR NO:  |   |  |  |  |  |  |
| ORIGINAL CO   | NTRACT DATE: RECEIVED DATE: 02/26/2014  |  |  |  |  |  |
| INITIAL S   | ERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:  |  |  |  |  |  |
| IN  | ACTIVE DATE: AMENDMENT DATE:  |  |  |  |  |  |
| CONTRACT COM  | IMENT: None   |  |  |  |  |  |
| <b>REASONS FOR FILI</b>   | NG  |  |  |  |  |  |
| NEW FILING: N   | <b>RRC DOCKET NO:</b>   |  |  |  |  |  |
| CITY ORDINAN  | CE NO:  |  |  |  |  |  |
| AMENDMENT(E   | XPLAIN): None   |  |  |  |  |  |
| OTHER(E   | <b>XPLAIN</b> ): Update Dec 2013 cashouts not previously submitted due to admin delay   |  |  |  |  |  |
| CUSTOMERS   |   |  |  |  |  |  |
| CUSTOMER NO   | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |  |  |  |  |  |
| 30151   | **CONFIDENTIAL**  |  |  |  |  |  |
|   | Y   |  |  |  |  |  |
| CURRENT RATE CO   | MPONENT   |  |  |  |  |  |
| RATE COMP. ID   | DESCRIPTION   |  |  |  |  |  |
| TGG_20-B  | Up to 20,000 MMBtu/day \$0.10 per MMBtu gathering fee and 2% Fuel; metering fee of \$250/month if avg volume delivered < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnect and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fee incurred by gatherer on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period; Customer shall reimburse utility through a predetermined fee per MMBtu for installation and construction of Meter and Pipeline. At the point that all costs have been recouped, the MMBtu fee will cease. |  |  |  |  |  |
| RATE ADJUSTME   | NT PROVISIONS:  |  |  |  |  |  |
| None  |   |  |  |  |  |  |
| DELIVERY POINTS   |   |  |  |  |  |  |
| ID  | TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL  |  |  |  |  |  |
| 65979   | D CSHOUT \$4.1589 12/01/2013 Y  |  |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**  |  |  |  |  |  |
| Customer  | 30151 **CONFIDENTIAL**  |  |  |  |  |  |
| TYPE SERVICE PRO  | VIDED   |  |  |  |  |  |
| TYPE OF SERVICE   | SERVICE DESCRIPTION OTHER TYPE DESCRIPTION  |  |  |  |  |  |
| I   | Gathering   |  |  |  |  |  |
| TUC APPLICABILIT  | Y   |  |  |  |  |  |
| FACTS SUPPORTIN   | IG SECTION 104.003(b) APPLICABILITY   |  |  |  |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) |   |  |  |  |  |  |
| Competition does or did   | l exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.   |  |  |  |  |  |
| I affirm that a true and  | correct copy of this tariff has been sent to the customer involved in this transaction.   |  |  |  |  |  |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.  |
|--|
| TARIFF CODE:     TM     RRC TARIFF NO:     21357   |
| DESCRIPTION: Transmission Miscellaneous STATUS: A  |
| OPERATOR NO:   |
| ORIGINAL CONTRACT DATE: 05/20/2009   |
| INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:  |
| INACTIVE DATE: AMENDMENT DATE:   |
| CONTRACT COMMENT: None   |
| REASONS FOR FILING   |
| NEW FILING: Y RRC DOCKET NO:   |
| CITY ORDINANCE NO:   |
| AMENDMENT(EXPLAIN): None   |
| OTHER(EXPLAIN): None   |
| CUSTOMERS  |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |
| 30152 **CONFIDENTIAL**   |
| Y  |
| CURRENT RATE COMPONENT   |
| RATE COMP. ID DESCRIPTION  |
| TGG_21Gathering fee of \$.04 per MMBtu for all gas   |
| RATE ADJUSTMENT PROVISIONS:  |
| None   |
| DELIVERY POINTS  |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL  |
| 65977 D mmbtu \$.0400 08/01/2008 Y   |
| DESCRIPTION: **CONFIDENTIAL**  |
| Customer 30152 **CONFIDENTIAL**  |
|  |
| TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |
|  |
| I Gathering  |
| TUC APPLICABILITY  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |
| I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.   |

| RRC COID:       6173       COMPANY NAME:       TGG PIPELINE, LTD.   |  |
|---|--|
| TARIFF CODE:     TM     RRC TARIFF NO:     21358  |  |
| DESCRIPTION: Transmission Miscellaneous STATUS: A   |  |
| OPERATOR NO:  |  |
| <b>ORIGINAL CONTRACT DATE:</b> 04/08/2008 <b>RECEIVED DATE:</b> 02/18/2014  |  |
| INITIAL SERVICE DATE: TERM OF CONTRACT DATE:  |  |
| INACTIVE DATE: AMENDMENT DATE: 12/01/2010   |  |
| CONTRACT COMMENT: None  |  |
| REASONS FOR FILING  |  |
| NEW FILING: N RRC DOCKET NO:  |  |
| CITY ORDINANCE NO:  |  |
| AMENDMENT(EXPLAIN): None  |  |
| OTHER(EXPLAIN): Update for Oct 2013 cashouts delayed due to admin process   |  |
| CUSTOMERS   |  |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |  |
| 30153 **CONFIDENTIAL**  |  |
| Y   |  |
| CURRENT RATE COMPONENT  |  |
| RATE COMP. ID DESCRIPTION   |  |
| TGG_17-B       For 12/1/10-11/30/11: 0-5,000 MMBtu/day \$.08/MMBtu, 5,001-10,000 MMBtu/day \$.075/MMBtu, 10,001-15,000 MMBtu/day \$.075/MMBtu, 15,001-20,000 MMBtu/day \$.065/MMBtu, >20,001 MMBtu/day \$.06/MMBtu; For 12/1/11-11/30/12: 0-5,000 MMBtu/day \$.095/MMBtu, 5,001-10,000 MMBtu/day \$.09/MMBtu, 10,001-15,000 MMBtu/day \$.085/MMBtu, 15,001-20,000 MMBtu/day \$.09/MMBtu, 10,001-15,000 MMBtu/day \$.085/MMBtu, 12,001 MMBtu/day \$.080/MMBtu, >20,001 MMBtu/day \$.075/MMBtu, For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.080/MMBtu, 12,001-20,000 MMBtu/day \$.090/MMBtu, >20,001 MMBtu/day \$.085/MMBtu, 10/MMBtu, 11,10,001-15,000 MMBtu/day \$.090/MMBtu, >20,001 MMBtu/day \$.095/MMBtu, 10,001-15,000 MMBtu/day \$.085/MMBtu, 10,101-20,000 MMBtu/day \$.090/MMBtu, >20,001 MMBtu/day \$.085/MMBtu; For 12/1/14-11/30/15, \$.100/MMBtu for 12/1/30/14: 0-20,000 MMBtu/day \$.10/MMBtu, >20,001 MMBtu/day \$.095/MMBtu; For 12/1/14-11/30/15, \$.100/MMBtu for al delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashe 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtus in such Monthl imbalance during such Monthly period; metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by pa reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer. | 0<br>0,001-<br>13-<br>11 gas<br>put =<br>hly |
| RATE ADJUSTMENT PROVISIONS:   |  |
| None  |  |
| DELIVERY POINTS   |  |
| <u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>  |  |
| 65978 D CSHOUT \$3.6002 10/01/2013 Y  |  |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**  |  |
| Customer 30153 **CONFIDENTIAL**   |  |
| TYPE SERVICE PROVIDED   |  |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION  |  |
| I Gathering   |  |

| <b>RRC COID:</b>    | 6173           | COMPA  | NY NAME:         | TGG PIPELINE, LTD.   |
|---------------------|----------------|--|------------------|--|
| TARIFF CODE:        | TM             | <b>RRC TARIFF NO:</b>                                  | 21358            |  |
| TUC APPLICABIL      | ITY            |  |                  |  |
| FACTS SUPPORT       | FING SECTI     | ON 104.003(b) APPLIC                                   | ABILITY          |  |
| NOTE: (This fact    |                | omer had an unfair advan<br>ed to support a Section 10 |                  | negotiations.<br>action if the rate to be charged or offerred to be charged is to an |
| Competition does or | did exist eith | er with another gas utility                            | , another suppli | ier of natural gas, or a supplier of an alternative form of energy.                  |
|                     |                |  |                  |  |

| TARIFF CODE:     TM     RRC TARIFF NO:     22175  |
|---|
| DESCRIPTION: Transmission Miscellaneous STATUS: A   |
| OPERATOR NO:  |
| ORIGINAL CONTRACT DATE: 09/23/2014  |
| INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE:   |
| INACTIVE DATE: AMENDMENT DATE:  |
| CONTRACT COMMENT: None  |
| REASONS FOR FILING  |
| NEW FILING: N RRC DOCKET NO:  |
| CITY ORDINANCE NO:  |
| AMENDMENT(EXPLAIN): None  |
| <b>OTHER</b> ( <b>EXPLAIN</b> ): Change in May 2014 rate, delay due to admin process, correct TUC applicability.  |
| CUSTOMERS   |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |
| 31262 **CONFIDENTIAL**  |
| Y   |
| CURRENT RATE COMPONENT  |
| RATE COMP. ID DESCRIPTION   |
| TGG_26-A Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel; Cashout is based on 100% of the Monthly average of the Gas Daily Index for   |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer<br>selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such<br>Monthly period   |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such  |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer<br>selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such<br>Monthly period   |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer<br>selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such<br>Monthly period<br>RATE ADJUSTMENT PROVISIONS:  |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period         RATE ADJUSTMENT PROVISIONS:         None  |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period  RATE ADJUSTMENT PROVISIONS: None DELIVERY POINTS   |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period         RATE ADJUSTMENT PROVISIONS:         None  |
| ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE         65979       D       mmbtu       \$.0503       05/01/2014       Y   |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period         RATE ADJUSTMENT PROVISIONS:         None  |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period         RATE ADJUSTMENT PROVISIONS:         None         DELIVERY POINTS         D       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65979       D       mmbtu       \$.0503       05/01/2014       Y         DESCRIPTION:         **CONFIDENTIAL**         Customer         31262       **CONFIDENTIAL**  |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period         RATE ADJUSTMENT PROVISIONS:         None         DELIVERY POINTS         DE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65979       D       mmbtu       \$.0503       05/01/2014       Y         DESCRIPTION:         **CONFIDENTIAL**         Customer       31262       **CONFIDENTIAL**         TYPE SERVICE PROVIDED  |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period         RATE ADJUSTMENT PROVISIONS:         None         DELIVERY POINTS         DD       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65979       D       mmbtu       \$.0503       05/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**        Customer       31262       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION   |
| be     Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period       RATE ADJUSTMENT PROVISIONS:       None       DELIVERY POINTS       DD     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       65979     D     mmbtu     \$.0503     05/01/2014     Y       DESCRIPTION:     **CONFIDENTIAL**       Customer     31262     **CONFIDENTIAL**       TYPE OF SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION     OTHER TYPE DESCRIPTION   |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period          RATE ADJUSTMENT PROVISIONS:         None       Image: Construct of the Carthage Hub if Customer Selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period         DELIVERY POINTS         Did       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         Description:       **CONFIDENTIAL**       Customer       31262       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       Service Description       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transportation       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION |
| the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period          RATE ADJUSTMENT PROVISIONS:         None       DELIVERY POINTS         DELIVERY POINTS       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         65979       D       mmbtu       \$.0503       05/01/2014       Y         DESCRIPTION:       **CONFIDENTIAL**   |

| RRC COID: 6      | 173 COMPA   | NY NAME: TGG PIPELINE, LTD.  |   |
|------------------|---|--|---|
| TARIFF CODE: TM  | 1 <b>RRC TARIFF NO:</b>                                       | 22176  |   |
| DESCRIPTION:     | Fransmission Miscellaneous                                    | STA  | ATUS: A   |
| OPERATOR NO:     |   |  |   |
| ORIGINAL CO      | NTRACT DATE:  | <b>RECEIVED DATE:</b>  | 09/09/2013  |
| INITIAL S        | ERVICE DATE: 12/01/2008                                       | TERM OF CONTRACT DATE:   |   |
| IN               | ACTIVE DATE:  | AMENDMENT DATE:  |   |
| CONTRACT COM     | IMENT: None   |  |   |
| REASONS FOR FILI | NG  |  |   |
| NEW FILING: N    | RRO   | C DOCKET NO:   |   |
| CITY ORDINAN     | CE NO:  |  |   |
| AMENDMENT(E      | <b>KPLAIN</b> ): None   |  |   |
| OTHER(E          | <b>KPLAIN):</b> Update cashout provision                      | ons Jan 2013 delayed due to admin process  |   |
| CUSTOMERS        |   |  |   |
| CUSTOMER NO      | CUSTOMER NAME   | CONFIDENTIAL?  | DELIVERY POINT  |
| 31241            | **CONFIDENTIAL**  |  |   |
|                  |   | Y  |   |
| CURRENT RATE CO  | MPONENT   |  |   |
| RATE COMP. ID    | DESCRIPTION   |  |   |
| TGG_32-A         | Compression Fee (1 stage) for delivered to delivery points 65 | Deer MMBtu and 2% Retention Volumes. Addition<br>gas delivered to delivery points 65980 and 65981; A<br>983 and 70286; Cashout is based on 100% of the Ma<br>e number of MMBtus in such Monthly imbalance du | Additional \$0.02/MMBtu Dehydration Fee for gas on the state of the Gas Daily Index for the |
| RATE ADJUSTME    | NT PROVISIONS:  |  |   |
| None             |   |  |   |

| RRC COID: 6  | 5173           | (                       | COMPAN                | Y NAME: TG            | G PIPELI       | NE, LTD.                       |                   |  |
|--|----------------|-------------------------|-----------------------|-----------------------|----------------|--------------------------------|-------------------|--|
| TARIFF CODE: T   | М              | RRC TAR                 | IFF NO:               | 22176                 |                |                                |                   |  |
| DELIVERY POINTS  |                |                         |                       |                       |                |                                |                   |  |
| <u>ID</u><br>65979   | <u>T</u>       | T <mark>YPE</mark><br>D | <u>UNIT</u><br>CSHOUT | CURRENT C<br>\$3.2900 | HARGE          | EFFECTIVE DATE<br>01/01/2013   | CONFIDENTIAL<br>Y |  |
| <b>DESCRIPTION:</b>  | **CONFI        | DENTIAL*                | **                    |                       |                |                                |                   |  |
| Customer   | 31241          |                         | **CC                  | ONFIDENTIAL**         |                |                                |                   |  |
| 65980  |                | D                       | CSHOUT                | \$3.2900              |                | 01/01/2013                     | Y                 |  |
| DESCRIPTION:   | **CONFI        | DENTIAL*                | **                    |                       |                |                                |                   |  |
| Customer   | 31241          |                         | **CC                  | ONFIDENTIAL**         |                |                                |                   |  |
| 65981  |                | D                       | CSHOUT                | \$3.2900              |                | 01/01/2013                     | Y                 |  |
| DESCRIPTION:   | **CONFL        | DENTIAL*                | k 3k                  |                       |                |                                |                   |  |
| Customer   | 31241          |                         | **CC                  | ONFIDENTIAL**         |                |                                |                   |  |
| 65983  |                | D                       | CSHOUT                | \$3.2900              |                | 01/01/2013                     | Y                 |  |
| <b>DESCRIPTION:</b>  | **CONFI        | DENTIAL*                | **                    |                       |                |                                |                   |  |
| Customer   | 31241          |                         | **CC                  | ONFIDENTIAL**         |                |                                |                   |  |
| 70286  |                | D                       | CSHOUT                | \$3.2900              |                | 01/01/2013                     | Y                 |  |
| DESCRIPTION:   | **CONFI        | DENTIAL*                | **                    |                       |                |                                |                   |  |
| Customer   | 31241          |                         | **CC                  | ONFIDENTIAL**         |                |                                |                   |  |
| 65977  |                | D                       | CSHOUT                | \$3.2900              |                | 01/01/2013                     | Y                 |  |
| <b>DESCRIPTION:</b>  | **CONFL        | DENTIAL*                | k 34                  |                       |                |                                |                   |  |
| Customer   | 31241          |                         | **CC                  | ONFIDENTIAL**         |                |                                |                   |  |
| 65978  |                | D                       | CSHOUT                | \$3.2900              |                | 01/01/2013                     | Y                 |  |
| <b>DESCRIPTION:</b>  | **CONFL        | DENTIAL*                | k 3/c                 |                       |                |                                |                   |  |
| Customer   | 31241          |                         | **CC                  | ONFIDENTIAL**         |                |                                |                   |  |
| TYPE SERVICE PRO   | VIDED          |                         |                       |                       |                |                                |                   |  |
| TYPE OF SERVICE  | <u>SERVI</u>   | CE DESCI                | RIPTION               |                       | OTHER T        | YPE DESCRIPTION                |                   |  |
| Н  | Transpo        | ortation                |                       |                       |                |                                |                   |  |
| TUC APPLICABILIT   | Y              |                         |                       |                       |                |                                |                   |  |
| FACTS SUPPORTIN  | NG SECTION     | N 104.003(k             | o) APPLICA            | BILITY                |                |                                |                   |  |
| Neither the gas utility r<br>NOTE: (This fact ca<br>affiliated p | annot be used  |                         |                       |                       |                | e charged or offerred to be c  | harged is to an   |  |
| Competition does or di   | d exist either | with anothe             | r gas utility, a      | another supplier of n | atural gas, or | a supplier of an alternative f | form of energy.   |  |

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| <b>RRC COID: 6173</b>            | COMPAN                    | Y NAME: TGG PIPELINE, LTD.   |
|----------------------------------|---------------------------|--|
| TARIFF CODE: TM                  | <b>RRC TARIFF NO:</b>     | 22177  |
| <b>DESCRIPTION:</b> Transmission | on Miscellaneous          | STATUS: A  |
| <b>OPERATOR NO:</b>              |                           |  |
| ORIGINAL CONTRACT                | DATE:                     | <b>RECEIVED DATE:</b> 09/19/2013   |
| INITIAL SERVICE I                | DATE: 06/01/2008          | TERM OF CONTRACT DATE:   |
| INACTIVE                         | DATE:                     | AMENDMENT DATE:  |
| CONTRACT COMMENT:                | None                      |  |
| REASONS FOR FILING               |                           |  |
| NEW FILING: N                    | RRC                       | DOCKET NO:   |
| CITY ORDINANCE NO:               |                           |  |
| AMENDMENT(EXPLAIN):              | None                      |  |
| OTHER(EXPLAIN):                  | Update Jun 2013 rates     |  |
| CUSTOMERS                        |                           |  |
| CUSTOMER NO CUSTO                | MER NAME                  | CONFIDENTIAL? <u>DELIVERY POINT</u>  |
| 31263 **CONF                     | IDENTIAL**                |  |
|                                  |                           | Y  |
| CURRENT RATE COMPONEN            | Т                         |  |
| RATE COMP. ID DESC               | CRIPTION                  |  |
|                                  | ered on TGG west; Additio | 5 per MMBtu and 1% fuel for gas delivered on TGG mainline or \$0.10 per MMBtu and 2% fuel for gas<br>onal \$0.05 per MMBtu Compression fee and .5% fuel for gas delivered to delivery points 65980 and |
| RATE ADJUSTMENT PROV             | /ISIONS:                  |  |
| None                             |                           |  |

| RRC COID:       6173       COMPANY NAME:       TGG PIPELINE, LTD.  |   |             |               |                        |   |  |  |
|--|---|-------------|---------------|------------------------|---|--|--|
| TARIFF CODE:     TM     RRC TARIFF NO:     22177   |   |             |               |                        |   |  |  |
| DELIVERY POINTS  |   |             |               |                        |   |  |  |
| ID   | <u>TYPE</u>                                       | <u>UNIT</u> | CURRENT CH    |                        |   |  |  |
| 65977  | D   | mmbtu       | \$.0750       | 06/01/2013             | Y |  |  |
| DESCRIPTION:   | **CONFIDENTIAL                                    | **          |               |                        |   |  |  |
| Customer   | 31263   | **C(        | ONFIDENTIAL** |                        |   |  |  |
| 65979  | D   | mmbtu       | \$.0750       | 06/01/2013             | Y |  |  |
| DESCRIPTION:   | **CONFIDENTIAL                                    | **          |               |                        |   |  |  |
| Customer   | 31263   | **C0        | ONFIDENTIAL** |                        |   |  |  |
| 65982  | D   | mmbtu       | \$.0750       | 06/01/2013             | Y |  |  |
| DESCRIPTION:   | **CONFIDENTIAL                                    | **          |               |                        |   |  |  |
| Customer   | 31263   | **C(        | ONFIDENTIAL** |                        |   |  |  |
| 65978  | D   | mmbtu       | \$.0750       | 06/01/2013             | Y |  |  |
| DESCRIPTION:   | **CONFIDENTIAL                                    | **          |               |                        |   |  |  |
| Customer   | 31263   | **C(        | ONFIDENTIAL** |                        |   |  |  |
| 65983  | D   | mmbtu       | \$.0750       | 06/01/2013             | Y |  |  |
| DESCRIPTION:   | **CONFIDENTIAL                                    | **          |               |                        |   |  |  |
| Customer   | 31263   | **C(        | ONFIDENTIAL** |                        |   |  |  |
| 70286  | D   | mmbtu       | \$.0750       | 06/01/2013             | Y |  |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL                                    | **          |               |                        |   |  |  |
| Customer   | 31263   | **C0        | ONFIDENTIAL** |                        |   |  |  |
| TYPE SERVICE PRO   | VIDED   |             |               |                        |   |  |  |
| TYPE OF SERVICE  | SERVICE DESC                                      | RIPTION     |               | OTHER TYPE DESCRIPTION |   |  |  |
| Н  | Transportation                                    |             |               |                        |   |  |  |
| TUC APPLICABILITY  | Y   |             |               |                        |   |  |  |
| FACTS SUPPORTIN  | FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY |             |               |                        |   |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) |   |             |               |                        |   |  |  |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID:           | 5173 COMPAN   | NY NAME: TGG PIPELINE, LTD.  |   |
|---------------------|---|--|---|
| TARIFF CODE: T      | M RRC TARIFF NO:  | 22178  |   |
| DESCRIPTION:        | Transmission Miscellaneous                                    | ST   | ATUS: A   |
| <b>OPERATOR NO:</b> |   |  |   |
| ORIGINAL CO         | NTRACT DATE:  | RECEIVED DATE:   | 09/03/2014  |
| INITIAL S           | <b>SERVICE DATE:</b> 09/01/2008                               | TERM OF CONTRACT DATE:   |   |
| I                   | NACTIVE DATE:   | AMENDMENT DATE:  |   |
| CONTRACT CO         | MMENT: None   |  |   |
| REASONS FOR FIL     | ING   |  |   |
| NEW FILING: 1       | N RRC   | C DOCKET NO:   |   |
| CITY ORDINAN        | ICE NO:   |  |   |
| AMENDMENT(E         | XPLAIN): None   |  |   |
| OTHER(E             | XPLAIN): Update Feb thru May 20                               | 014 cashouts and rates delay due to admin process  |   |
| CUSTOMERS           |   |  |   |
| CUSTOMER NO         | CUSTOMER NAME   | <u>CONFIDENTIAL?</u>   | DELIVERY POINT                                      |
| 31242               | **CONFIDENTIAL**  |  |   |
|                     |   | Y  |   |
| CURRENT RATE CO     | MPONENT   |  |   |
| RATE COMP. ID       | DESCRIPTION   |  |   |
| TGG_33-A            | Additional .5% Fuel and \$0.05<br>Additional \$0.02/MMBtu Deh | ) per MMBtu and 2.25% Retention Volumes and \$0<br>5/MMBtu per stage of Compression Fee (1 stage) for<br>ydration Fee for gas delivered to delivery points 659<br>aily Index for the Carthage Hub multiplied by the nu | r gas delivered to delivery points 65980 and 65981; |
| RATE ADJUSTMI       | ENT PROVISIONS:   |  |   |
| None                |   |  |   |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                      |                           |                              |                          |  |  |
|---|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|--|
| TARIFF CODE: TM   | A RRC TAR        | RIFF NO:             | 22178                     |                              |                          |  |  |
| DELIVERY POINTS   |                  |                      |                           |                              |                          |  |  |
| <u>ID</u><br>65981  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.1316 | EFFECTIVE DATE<br>04/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   |                      |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65983   | D                | mmbtu                | \$.1316                   | 04/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 70286   | D                | mmbtu                | \$.1316                   | 04/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65977   | D                | CSHOUT               | \$4.4410                  | 05/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65978   | D                | CSHOUT               | \$4.4410                  | 05/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65979   | D                | CSHOUT               | \$4.4410                  | 05/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C(                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65980   | D                | CSHOUT               | \$4.4410                  | 05/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65981   | D                | CSHOUT               | \$4.4410                  | 05/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 65983   | D                | CSHOUT               | \$4.4410                  | 05/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |
| 70286   | D                | CSHOUT               | \$4.4410                  | 05/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                      |                           |                              |                          |  |
|---|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN   | A RRC TA         | RIFF NO:             | 22178                     |                              |                          |  |
| DELIVERY POINTS   |                  |                      |                           |                              |                          |  |
| <u>ID</u><br>65977  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.1172 | EFFECTIVE DATE<br>05/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:  | **CONFIDENTIAI   |                      | <i>4.11/2</i>             | 05/01/2014                   | Ĩ                        |  |
|   | 31242            |                      | ONFIDENTIAL**             |                              |                          |  |
| Customer  | 51242            |                      | JNFIDEN HAL**             |                              |                          |  |
| 65978   | D                | mmbtu                | \$.1172                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAI   | _**                  |                           |                              |                          |  |
| Customer  | 31242            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65979   | D                | mmbtu                | \$.1172                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAI   | _**                  |                           |                              |                          |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65980   | D                | mmbtu                | \$.1172                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAI   | **                   |                           |                              |                          |  |
| Customer  | 31242            | **C(                 | DNFIDENTIAL**             |                              |                          |  |
| 65981   | D                | mmbtu                | \$.1172                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAI   | _**                  |                           |                              |                          |  |
| Customer  | 31242            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65983   | D                | mmbtu                | \$.1172                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAI   | _**                  |                           |                              |                          |  |
| Customer  | 31242            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 70286   | D                | mmbtu                | \$.1172                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAI   | **                   |                           |                              |                          |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65977   | D                | CSHOUT               | \$5.7666                  | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAI   | _**                  |                           |                              |                          |  |
| Customer  | 31242            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65978   | D                | CSHOUT               | \$5.7666                  | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAI   | _**                  |                           |                              |                          |  |
| Customer  | 31242            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65979   | D                | CSHOUT               | \$5.7666                  | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAI   | _**                  |                           |                              |                          |  |
| Customer  | 31242            | **C0                 | ONFIDENTIAL**             |                              |                          |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:       6173       COMPANY NAME:       TGG PIPELINE, LTD. |                  |                       |                            |                              |                          |  |
|---|------------------|-----------------------|----------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN   | A RRC TAR        | IFF NO:               | 22178                      |                              |                          |  |
| DELIVERY POINTS   |                  |                       |                            |                              |                          |  |
| <u>ID</u><br>65980  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$5.7666 | EFFECTIVE DATE<br>02/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:  | **CONFIDENTIAL*  |                       |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | ONFIDENTIAL**              |                              |                          |  |
| 65981   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  |                       | <i>45.7000</i>             | 02/01/2014                   | 1                        |  |
| Customer  | 31242            |                       | ONFIDENTIAL**              |                              |                          |  |
|   |                  |                       |                            |                              |                          |  |
| 65983   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  |                       |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | ONFIDENTIAL**              |                              |                          |  |
| 70286   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65977   | D                | mmbtu                 | \$.1268                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65978   | D                | mmbtu                 | \$.1268                    | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | ONFIDENTIAL**              |                              |                          |  |
| 65979   | D                | mmbtu                 | \$.1268                    | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65981   | D                | mmbtu                 | \$.1268                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65983   | D                | mmbtu                 | \$.1268                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 70286   | D                | mmbtu                 | \$.1268                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer  | 31242            | **CC                  | DNFIDENTIAL**              |                              |                          |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 173            | COMPANY               | Y NAME: TGG PIPE           | LINE, LTD.                   |                          |  |
|---------------------|----------------|-----------------------|----------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN     | A RRC TA       | RIFF NO:              | 22178                      |                              |                          |  |
| DELIVERY POINTS     |                |                       |                            |                              |                          |  |
| <u>ID</u><br>65977  | TYPE<br>D      | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$4.7116 | EFFECTIVE DATE<br>03/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **C0                  | NFIDENTIAL**               |                              |                          |  |
| 65978               | D              | CSHOUT                | \$4.7116                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | **                    |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 65979               | D              | CSHOUT                | \$4.7116                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **C0                  | NFIDENTIAL**               |                              |                          |  |
| 65980               | D              | CSHOUT                | \$4.7116                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 65981               | D              | CSHOUT                | \$4.7116                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 65983               | D              | CSHOUT                | \$4.7116                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 70286               | D              | CSHOUT                | \$4.7116                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 65977               | D              | mmbtu                 | \$.1142                    | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **C0                  | NFIDENTIAL**               |                              |                          |  |
| 65978               | D              | mmbtu                 | \$.1142                    | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 65979               | D              | mmbtu                 | \$.1142                    | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **C0                  | NFIDENTIAL**               |                              |                          |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                      |                           |                              |                          |  |
|---|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN   | A RRC TA         | ARIFF NO:            | 22178                     |                              |                          |  |
| DELIVERY POINTS   |                  |                      |                           |                              |                          |  |
| <u>ID</u><br>65980  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.1142 | EFFECTIVE DATE<br>03/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:  | **CONFIDENTIA    |                      |                           |                              | -                        |  |
| Customer  | 31242            |                      | NFIDENTIAL**              |                              |                          |  |
|   |                  |                      |                           |                              |                          |  |
| 65981   | D                | mmbtu                | \$.1142                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIA    |                      |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 65983   | D                | mmbtu                | \$.1142                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 70286   | D                | mmbtu                | \$.1142                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | NFIDENTIAL**              |                              |                          |  |
| 65977   | D                | CSHOUT               | \$4.5088                  | 04/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIA    | \L**                 |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | ONFIDENTIAL**             |                              |                          |  |
| 65978   | D                | CSHOUT               | \$4.5088                  | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | AL**                 |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | ONFIDENTIAL**             |                              |                          |  |
| 65979   | D                | CSHOUT               | \$4.5088                  | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | AL**                 |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 65980   | D                | CSHOUT               | \$4.5088                  | 04/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIA    | AL**                 |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | ONFIDENTIAL**             |                              |                          |  |
| 65981   | D                | CSHOUT               | \$4.5088                  | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | AL**                 |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | NFIDENTIAL**              |                              |                          |  |
| 65983   | D                | CSHOUT               | \$4.5088                  | 04/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA    | AL**                 |                           |                              |                          |  |
| Customer  | 31242            | **CC                 | NFIDENTIAL**              |                              |                          |  |

| RRC COID:       6173       COMPANY NAME:       TGG PIPELINE, LTD. |  |                |               |          |                |              |  |
|---|--|----------------|---------------|----------|----------------|--------------|--|
| TARIFF CODE: TM   | RRC  | TARIFF NO:     | 22178         |          |                |              |  |
| DELIVERY POINTS   |  |                |               |          |                |              |  |
| ID  | TYPE   | UNIT           | CURRENT CI    | HARGE    | EFFECTIVE DATE | CONFIDENTIAL |  |
| 70286   | D  | CSHOUT         | \$4.5088      |          | 04/01/2014     | Y            |  |
| DESCRIPTION:  | **CONFIDENT  | [AL**          |               |          |                |              |  |
| Customer  | 31242  | **C0           | ONFIDENTIAL** |          |                |              |  |
| 65977   | D  | mmbtu          | \$.1316       |          | 04/01/2014     | Y            |  |
| <b>DESCRIPTION:</b>   | **CONFIDENT  | [AL**          |               |          |                |              |  |
| Customer  | 31242  | **C(           | ONFIDENTIAL** |          |                |              |  |
| 65978   | D  | mmbtu          | \$.1316       |          | 04/01/2014     | Y            |  |
| DESCRIPTION:  | **CONFIDENT  | AL**           |               |          |                |              |  |
| Customer  | 31242  | **C0           | ONFIDENTIAL** |          |                |              |  |
| 65979   | D  | mmbtu          | \$.1316       |          | 04/01/2014     | Y            |  |
| <b>DESCRIPTION:</b>   | **CONFIDENT  | AL**           |               |          |                |              |  |
| Customer  | 31242  | **C(           | ONFIDENTIAL** |          |                |              |  |
| 65980   | D  | mmbtu          | \$.1316       |          | 04/01/2014     | Y            |  |
| <b>DESCRIPTION:</b>   | **CONFIDENT  | AL**           |               |          |                |              |  |
| Customer  | 31242  | **C0           | ONFIDENTIAL** |          |                |              |  |
| 65980   | D  | mmbtu          | \$.1268       |          | 02/01/2014     | Y            |  |
| <b>DESCRIPTION:</b>   | **CONFIDENT  | [AL**          |               |          |                |              |  |
| Customer  | 31242  | **C0           | ONFIDENTIAL** |          |                |              |  |
| TYPE SERVICE PROV   | IDED   |                |               |          |                |              |  |
| TYPE OF SERVICE   | SERVICE DI   | ESCRIPTION     |               | OTHER TY | PE DESCRIPTION |              |  |
| Н   | Transportation   | l              |               |          |                |              |  |
| TUC APPLICABILITY   | ,  |                |               |          |                |              |  |
| FACTS SUPPORTING  | G SECTION 104.0  | 003(b) APPLICA | BILITY        |          |                |              |  |
| NOTE: (This fact can  | Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |                |               |          |                |              |  |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID: 617                         | 73 CO                        | OMPANY NAME                                      | TGG PIPELINE, LT  | D.                  |  |                        |
|---------------------------------------|------------------------------|--|---|---------------------|--|------------------------|
| TARIFF CODE: TM                       | RRC TARII                    | <b>FF NO:</b> 22179                              |   |                     |  |                        |
| <b>DESCRIPTION:</b> Tra               | ansmission Miscellaneou      | 18   |   | STATUS: A           |  |                        |
| <b>OPERATOR NO:</b>                   |                              |  |   |                     |  |                        |
| ORIGINAL CONT                         | TRACT DATE:                  |  | <b>RECEIVED D</b>   | DATE: 11/26/2       | 2012   |                        |
| INITIAL SEP                           | RVICE DATE: 09/0             | 1/2008   | TERM OF CONTRACT D  | ATE:                |  |                        |
| INA                                   | CTIVE DATE:                  |  | AMENDMENT D   | ATE: 09/01/2        | 2010   |                        |
| CONTRACT COMM                         | IENT: None                   |  |   |                     |  |                        |
| REASONS FOR FILIN                     | <b>G</b>                     |  |   |                     |  |                        |
| NEW FILING: N                         |                              | RRC DOCKET N                                     | 0:  |                     |  |                        |
| CITY ORDINANCI                        | E NO:                        |  |   |                     |  |                        |
| AMENDMENT(EXF                         | <b>LAIN):</b> add metering f | fee that was inadvertentl                        | y excluded  |                     |  |                        |
| OTHER(EXF                             | PLAIN): None                 |  |   |                     |  |                        |
| CUSTOMERS                             |                              |  |   |                     |  |                        |
|                                       | CUSTOMER NAME                |  | CONFIDENTIA   | <u>L? DELIVE</u>    | RY POINT   |                        |
| 31243 *                               | *CONFIDENTIAL**              |  |   |                     |  |                        |
|                                       |                              |  | Y   |                     |  |                        |
| CURRENT RATE COM                      | PONENT                       |  |   |                     |  |                        |
| RATE COMP. ID                         | <b>DESCRIPTION</b>           |  |   |                     |  |                        |
| TGG_25-B                              |                              |  | and 2% Fuel; a metering fee of<br>sed on 100% of the Monthly av |                     |  |                        |
|                                       | customer purchasing          | gas and 95% of the More of the index is multipli | nthly average of the Gas Daily<br>ed by the number of MMBtus i  | Index for the Cartl | hage Hub if customer selling<br>nbalance during such Month | gas; the<br>ly period. |
| RATE ADJUSTMEN                        |                              |  |   |                     |  | -,                     |
| None                                  |                              |  |   |                     |  |                        |
| DELIVERY POINTS                       |                              |  |   |                     |  |                        |
| ID                                    | TYPE                         | UNIT CURR  | ENT CHARGE EFFE   | CTIVE DATE          | CONFIDENTIAL   |                        |
| 65977                                 | D                            | mmbtu \$.1000                                    |   | 09/01/2010          | Y  |                        |
| <b>DESCRIPTION:</b>                   | **CONFIDENTIAL**             |  |   |                     |  |                        |
| Customer                              | 31243                        | **CONFIDENTI                                     | AL**  |                     |  |                        |
| 65979                                 | D                            | mmbtu \$.1000                                    |   | 09/01/2010          | Y  |                        |
| <b>DESCRIPTION:</b>                   | **CONFIDENTIAL**             |  |   |                     |  |                        |
| Customer                              | 31243                        | **CONFIDENTI                                     | AL**  |                     |  |                        |
| TYDE CEDVICE PD OV                    | DED                          |  |   |                     |  |                        |
| TYPE SERVICE PROVI<br>TYPE OF SERVICE | DED<br>SERVICE DESCRI        | IDTION   | OTHER TYPE DE   | SCRIPTION           |  |                        |

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| <b>RRC COID:</b>  | 6173             | COMPAN                      | NY NAME:        | TGG PIPELINE, LTD.  |  |  |
|---|------------------|-----------------------------|-----------------|---|--|--|
| TARIFF CODE:  | ТМ               | RRC TARIFF NO:              | 22179           |   |  |  |
| TUC APPLICABII  | JITY             |                             |                 |   |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY   |                  |                             |                 |   |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) |                  |                             |                 |   |  |  |
| Competition does or   | r did exist eith | er with another gas utility | , another suppl | ier of natural gas, or a supplier of an alternative form of energy. |  |  |
|   |                  |                             |                 |   |  |  |

| TARIFF CODE:     TM     RRC TARIFF NO:     22180  |
|---|
| DESCRIPTION: Transmission Miscellaneous STATUS: A   |
| OPERATOR NO:  |
| ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/24/2009   |
| INITIAL SERVICE DATE: 06/01/2008 TERM OF CONTRACT DATE:   |
| INACTIVE DATE: AMENDMENT DATE:  |
| CONTRACT COMMENT: None  |
| REASONS FOR FILING  |
| NEW FILING: Y RRC DOCKET NO:  |
| CITY ORDINANCE NO:  |
| AMENDMENT(EXPLAIN): None  |
| OTHER(EXPLAIN): None  |
| CUSTOMERS   |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |
| 31262 **CONFIDENTIAL**  |
| Y   |
| CURRENT RATE COMPONENT  |
| RATE COMP. ID     DESCRIPTION   |
| TGG_26     Up to 5,000 MMBtu/day \$0.14 per MMBtu and 0% fuel   |
| RATE ADJUSTMENT PROVISIONS:   |
| None  |
| DELIVERY POINTS   |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           65070         D         1400         000000000000000000000000000000000000   |
| 65979 D mmbtu \$.1400 06/01/2008 Y  |
| DESCRIPTION: **CONFIDENTIAL**   |
| Customer 31262 **CONFIDENTIAL**   |
|   |
| TVPE SERVICE PROVIDED   |
| TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION  |
| TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       H     Transportation   |
| TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION       H     Transportation     Transportation  |
| TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transportation       Transportation  |
| TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION       H     Transportation     Transportation  |
| TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transportation       Transportation  |
| TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transportation       Transportation  |
| TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         H       Transportation       Transportation             TUC APPLICABILITY       FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY    Neither the gas utility nor the customer had an unfair advantage during the negotiations.          NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) |

| RRC COID: 6173 COMPAN  | NY NAME: TGG PIPELINE, LTD.                         |  |  |  |  |
|--|---|--|--|--|--|
| <b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b>   | 22181   |  |  |  |  |
| DESCRIPTION: Transmission Miscellaneous  | STATUS: A   |  |  |  |  |
| OPERATOR NO:   |   |  |  |  |  |
| ORIGINAL CONTRACT DATE:<br>INITIAL SERVICE DATE: 12/01/2008  | RECEIVED DATE: 11/24/2009<br>TERM OF CONTRACT DATE: |  |  |  |  |
| INACTIVE DATE:   | AMENDMENT DATE:                                     |  |  |  |  |
| CONTRACT COMMENT: None   |   |  |  |  |  |
| REASONS FOR FILING   |   |  |  |  |  |
| NEW FILING: Y RRC  | C DOCKET NO:  |  |  |  |  |
| CITY ORDINANCE NO:   |   |  |  |  |  |
| AMENDMENT(EXPLAIN): None   |   |  |  |  |  |
| OTHER(EXPLAIN): None   |   |  |  |  |  |
| CUSTOMERS  |   |  |  |  |  |
| CUSTOMER NO         CUSTOMER NAME  | <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>          |  |  |  |  |
| 31241 **CONFIDENTIAL**   |   |  |  |  |  |
|  | Y   |  |  |  |  |
| CURRENT RATE COMPONENT   |   |  |  |  |  |
| RATE COMP. ID         DESCRIPTION  |   |  |  |  |  |
| TGG_32       Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981; Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286 |   |  |  |  |  |
| RATE ADJUSTMENT PROVISIONS:  |   |  |  |  |  |
| None   |   |  |  |  |  |

| RRC COID: 61   | 173 C                      | OMPAN                     | Y NAME: TG                                      | G PIPELIN                     | NE, LTD.                     |                          |  |
|--|----------------------------|---------------------------|---|-------------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TM  | RRC TAR                    | FF NO:                    | 22181   |                               |                              |                          |  |
| DELIVERY POINTS  |                            |                           |   |                               |                              |                          |  |
| <u>ID</u><br>65979   | <u>TYPE</u><br>D           | <u>UNIT</u><br>mmbtu      | <u>CURRENT CI</u><br>\$.1000                    | HARGE                         | EFFECTIVE DATE<br>12/01/2008 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:   | **CONFIDENTIAL*            | *                         |   |                               |                              |                          |  |
| Customer   | 31241                      | **C                       | ONFIDENTIAL**                                   |                               |                              |                          |  |
| 65982  | D                          | mmbtu                     | \$.1000   |                               | 12/01/2008                   | Y                        |  |
| DESCRIPTION:   | **CONFIDENTIAL*            | *                         |   |                               |                              |                          |  |
| Customer   | 31241                      | **C                       | ONFIDENTIAL**                                   |                               |                              |                          |  |
| 65983  | D                          | mmbtu                     | \$.1000   |                               | 12/01/2008                   | Y                        |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL*            | *                         |   |                               |                              |                          |  |
| Customer   | 31241                      | **C                       | ONFIDENTIAL**                                   |                               |                              |                          |  |
| 65981  | D                          | mmbtu                     | \$.1000   |                               | 12/01/2008                   | Y                        |  |
| DESCRIPTION:   | **CONFIDENTIAL*            | *                         |   |                               |                              |                          |  |
| Customer   | 31241                      | **C                       | ONFIDENTIAL**                                   |                               |                              |                          |  |
| 70286  | D                          | mmbtu                     | \$.1000   |                               | 12/01/2008                   | Y                        |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL*            | *                         |   |                               |                              |                          |  |
| Customer   | 31241                      | **C                       | ONFIDENTIAL**                                   |                               |                              |                          |  |
| 65977  | D                          | mmbtu                     | \$.1000   |                               | 12/01/2008                   | Y                        |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL*            | *                         |   |                               |                              |                          |  |
| Customer   | 31241                      | **C                       | ONFIDENTIAL**                                   |                               |                              |                          |  |
| 65978  | D                          | mmbtu                     | \$.1000   |                               | 12/01/2008                   | Y                        |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL*            | *                         |   |                               |                              |                          |  |
| Customer   | 31241                      | **C                       | ONFIDENTIAL**                                   |                               |                              |                          |  |
| TYPE SERVICE PROV  | IDED                       |                           |   |                               |                              |                          |  |
| TYPE OF SERVICE  | SERVICE DESCR              | IPTION                    |   | OTHER T                       | YPE DESCRIPTION              |                          |  |
| Н  | Transportation             |                           |   |                               |                              |                          |  |
| TUC APPLICABILITY  | 7                          |                           |   |                               |                              |                          |  |
| FACTS SUPPORTIN  | <u>G SECTION 104.003(b</u> | ) APPLIC                  | ABILITY   |                               |                              |                          |  |
| Neither the gas utility no<br>NOTE: (This fact can<br>affiliated pij | not be used to support a   | fair advant<br>Section 10 | age during the negoti<br>4.003(b) transaction i | iations.<br>if the rate to be | charged or offerred to be c  | harged is to an          |  |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID: (     | COMPA                          | NY NAME: TGG PIPELINE, LTD.  |
|-----------------|--------------------------------|--|
| TARIFF CODE: T  | M RRC TARIFF NO:               | 22182  |
| DESCRIPTION:    | Transmission Miscellaneous     | STATUS: A  |
| OPERATOR NO:    |                                |  |
| ORIGINAL CO     | NTRACT DATE:                   | <b>RECEIVED DATE:</b> 11/24/2009   |
| INITIAL S       | <b>ERVICE DATE:</b> 06/01/2008 | TERM OF CONTRACT DATE:   |
| l II            | NACTIVE DATE:                  | AMENDMENT DATE:  |
| CONTRACT CON    | IMENT: None                    |  |
| REASONS FOR FIL | ING                            |  |
| NEW FILING:     | RRC RRC                        | C DOCKET NO:   |
| CITY ORDINAN    | ICE NO:                        |  |
| AMENDMENT(E     | XPLAIN): None                  |  |
| OTHER(E         | XPLAIN): None                  |  |
| CUSTOMERS       |                                |  |
| CUSTOMER NO     | CUSTOMER NAME                  | <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>   |
| 31263           | **CONFIDENTIAL**               |  |
|                 |                                | Y  |
| CURRENT RATE CO | MPONENT                        |  |
| RATE COMP. ID   | DESCRIPTION                    |  |
| TGG_27          |                                | 05 per MMBtu and 1% fuel for gas delivered on TGG mainline or \$0.10 per MMBtu and 2% fuel for gas tional \$0.05 per MMBtu Compression fee and .5% fuel for gas delivered to delivery points 65980 and |
| RATE ADJUSTMI   | ENT PROVISIONS:                |  |
| None            |                                |  |

| RRC COID:       6173       COMPANY NAME:       TGG PIPELINE, LTD.   |                        |                                 |   |  |                        |  |
|---|------------------------|---------------------------------|---|--|------------------------|--|
| TARIFF CODE: TM   | I RRC TA               | RIFF NO:                        | 22182   |  |                        |  |
| DELIVERY POINTS   |                        |                                 |   |  |                        |  |
| ID  | TYPE                   | <u>UNIT</u>                     | CURRENT CH                                      |  |                        |  |
| 65979   | D                      | mmbtu                           | \$.0500   | 06/01/2008                                   | 8 Y                    |  |
| DESCRIPTION:  | **CONFIDENTIAI         | _**                             |   |  |                        |  |
| Customer  | 31263                  | **C(                            | ONFIDENTIAL**                                   |  |                        |  |
| 65982   | D                      | mmbtu                           | \$.0500   | 06/01/2008                                   | 8 Y                    |  |
| DESCRIPTION:  | **CONFIDENTIAI         | _**                             |   |  |                        |  |
| Customer  | 31263                  | **C(                            | ONFIDENTIAL**                                   |  |                        |  |
| 65983   | D                      | mmbtu                           | \$.0500   | 06/01/2008                                   | 8 Y                    |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAI         | _**                             |   |  |                        |  |
| Customer  | 31263                  | **C0                            | ONFIDENTIAL**                                   |  |                        |  |
| 70286   | D                      | mmbtu                           | \$.0500   | 06/01/2008                                   | 8 Y                    |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAI         | _**                             |   |  |                        |  |
| Customer  | 31263                  | **C(                            | ONFIDENTIAL**                                   |  |                        |  |
| 65977   | D                      | mmbtu                           | \$.0500   | 06/01/2008                                   | 8 Y                    |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAI         | _**                             |   |  |                        |  |
| Customer  | 31263                  | **C(                            | ONFIDENTIAL**                                   |  |                        |  |
| 65978   | D                      | mmbtu                           | \$.0500   | 06/01/2008                                   | 8 Y                    |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIA          | _**                             |   |  |                        |  |
| Customer  | 31263                  | **C(                            | ONFIDENTIAL**                                   |  |                        |  |
| TYPE SERVICE PROV   | IDED                   |                                 |   |  |                        |  |
| TYPE OF SERVICE   | SERVICE DES            | CRIPTION                        |   | OTHER TYPE DESCRIPTIO                        | <u>N</u>               |  |
| Н   | Transportation         |                                 |   |  |                        |  |
| TUC APPLICABILITY   | ?                      |                                 |   |  |                        |  |
| FACTS SUPPORTIN   | G SECTION 104.003      | (b) APPLICA                     | BILITY  |  |                        |  |
| Neither the gas utility no<br>NOTE: (This fact car<br>affiliated pi | not be used to support | unfair advanta<br>a Section 104 | ge during the negotia<br>.003(b) transaction if | tions.<br>the rate to be charged or offerred | to be charged is to an |  |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID: 6   | 173 COMPAN  | NY NAME: TGG PIPELINE, LTD.  |  |  |  |
|---|---|--|--|--|--|
| TARIFF CODE: TN   | 1 <b>RRC TARIFF NO:</b>                                 | 22183  |  |  |  |
| DESCRIPTION:  | Fransmission Miscellaneous                              | STATUS: A  |  |  |  |
| OPERATOR NO:  |   |  |  |  |  |
| INITIAL S   | NTRACT DATE:<br>ERVICE DATE: 09/01/2008<br>ACTIVE DATE: | RECEIVED DATE: 11/24/2009<br>TERM OF CONTRACT DATE:<br>AMENDMENT DATE: |  |  |  |
| CONTRACT COM  |   |  |  |  |  |
| REASONS FOR FILI  | NG  |  |  |  |  |
| NEW FILING: Y   | RRC   | C DOCKET NO:   |  |  |  |
| CITY ORDINAN  | CE NO:  |  |  |  |  |
| AMENDMENT(E   | <b>KPLAIN</b> ): None                                   |  |  |  |  |
| OTHER(E   | KPLAIN): None   |  |  |  |  |
| CUSTOMERS   |   |  |  |  |  |
| CUSTOMER NO   | CUSTOMER NAME   | CONFIDENTIAL? <u>DELIVERY POINT</u>                                    |  |  |  |
| 31242   | **CONFIDENTIAL**  |  |  |  |  |
|   |   | Y  |  |  |  |
| CURRENT RATE CO   | MPONENT   |  |  |  |  |
| RATE COMP. ID   | DESCRIPTION   |  |  |  |  |
| TGG_33       Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes and \$0.05 fee per stage of Compression if applicable;<br>Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee (1 stage) for gas delivered to delivery points 65980 and 65981;<br>Additional \$0.02/MMBtu Dehydration Fee for gas delivered to delivery points 65983 and 70286 |   |  |  |  |  |
| RATE ADJUSTME   | NT PROVISIONS:  |  |  |  |  |
| None  |   |  |  |  |  |

| RRC COID: 61   | RRC COID:       6173       COMPANY NAME:       TGG PIPELINE, LTD. |                      |                              |           |                              |                          |  |
|--|---|----------------------|------------------------------|-----------|------------------------------|--------------------------|--|
| TARIFF CODE: TM  | RRC TARI  | FF NO:               | 22183                        |           |                              |                          |  |
| DELIVERY POINTS  |   |                      |                              |           |                              |                          |  |
| <u>ID</u><br>65979   | <u>TYPE</u><br>D  | <u>UNIT</u><br>mmbtu | <u>CURRENT CI</u><br>\$.1000 | HARGE     | EFFECTIVE DATE<br>09/01/2008 | <u>CONFIDENTIAL</u><br>Y |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL**  |                      |                              |           |                              |                          |  |
| Customer   | 31242   | **C                  | CONFIDENTIAL**               |           |                              |                          |  |
| 65982  | D   | mmbtu                | \$.1000                      |           | 09/01/2008                   | Y                        |  |
| DESCRIPTION:   | **CONFIDENTIAL**  |                      |                              |           |                              |                          |  |
| Customer   | 31242   | **C                  | CONFIDENTIAL**               |           |                              |                          |  |
| 65983  | D   | mmbtu                | \$.1000                      |           | 09/01/2008                   | Y                        |  |
| DESCRIPTION:   | **CONFIDENTIAL**  |                      |                              |           |                              |                          |  |
| Customer   | 31242   | **C                  | CONFIDENTIAL**               |           |                              |                          |  |
| 65981  | D   | mmbtu                | \$.1000                      |           | 09/01/2008                   | Y                        |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL**  |                      |                              |           |                              |                          |  |
| Customer   | 31242   | **C                  | CONFIDENTIAL**               |           |                              |                          |  |
| 65977  | D   | mmbtu                | \$.1000                      |           | 09/01/2008                   | Y                        |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL**  |                      |                              |           |                              |                          |  |
| Customer   | 31242   | **C                  | CONFIDENTIAL**               |           |                              |                          |  |
| 70286  | D   | mmbtu                | \$.1000                      |           | 09/01/2008                   | Y                        |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL**  |                      |                              |           |                              |                          |  |
| Customer   | 31242   | **C                  | ONFIDENTIAL**                |           |                              |                          |  |
| 65978  | D   | mmbtu                | \$.1000                      |           | 09/01/2008                   | Y                        |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL**  |                      |                              |           |                              |                          |  |
| Customer   | 31242   | **C                  | CONFIDENTIAL**               |           |                              |                          |  |
| TYPE SERVICE PROV  | TIDED   |                      |                              |           |                              |                          |  |
| TYPE OF SERVICE  | SERVICE DESCRI  | PTION                |                              | OTHER TYL | PE DESCRIPTION               |                          |  |
| Н  | Transportation  |                      |                              |           |                              |                          |  |
| TUC APPLICABILITY  | ·   |                      |                              |           |                              |                          |  |
| FACTS SUPPORTING   | G SECTION 104.003(b)  | APPLIC               | ABILITY                      |           |                              |                          |  |
| Neither the gas utility no<br>NOTE: (This fact can<br>affiliated pip | not be used to support a S  |                      |                              |           | narged or offerred to be c   | harged is to an          |  |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID: 6       | 173 CO                    | MPANY NAME:            | TGG PIPELINE, LTD.          |                |  |
|-------------------|---------------------------|------------------------|-----------------------------|----------------|--|
| TARIFF CODE: TM   | RRC TARIFI                | F NO: 22184            |                             |                |  |
| DESCRIPTION: 7    | ransmission Miscellaneous |                        | ST.                         | ATUS: A        |  |
| OPERATOR NO:      |                           |                        |                             |                |  |
| ORIGINAL CON      | NTRACT DATE:              |                        | <b>RECEIVED DATE:</b>       | 11/24/2009     |  |
| INITIAL SI        | ERVICE DATE: 09/01        | /2008                  | TERM OF CONTRACT DATE:      |                |  |
| IN                | ACTIVE DATE:              |                        | AMENDMENT DATE:             |                |  |
| CONTRACT COM      | MENT: None                |                        |                             |                |  |
| REASONS FOR FILI  | NG                        |                        |                             |                |  |
| NEW FILING: Y     |                           | RRC DOCKET NO          | ):                          |                |  |
| CITY ORDINAN      | CE NO:                    |                        |                             |                |  |
| AMENDMENT(EX      | <b>(PLAIN):</b> None      |                        |                             |                |  |
| OTHER(EX          | <b>XPLAIN</b> ): None     |                        |                             |                |  |
| CUSTOMERS         |                           |                        |                             |                |  |
| CUSTOMER NO       | CUSTOMER NAME             |                        | CONFIDENTIAL?               | DELIVERY POINT |  |
| 31243             | **CONFIDENTIAL**          |                        |                             |                |  |
|                   |                           |                        | Y                           |                |  |
| CURRENT RATE CON  | MPONENT                   |                        |                             |                |  |
| RATE COMP. ID     | DESCRIPTION               |                        |                             |                |  |
| TGG_25            | Up to 20,000 MMBtu/       | day \$0.10 per MMBtu a | ind 2% Fuel                 |                |  |
| RATE ADJUSTME     | NT PROVISIONS:            |                        |                             |                |  |
| None              |                           |                        |                             |                |  |
| DELIVERY POINTS   |                           |                        |                             |                |  |
| <u>ID</u>         |                           |                        | NT CHARGE EFFECTIV<br>09/01 |                |  |
| 65977             |                           | mmbtu \$.1000          | 09/01                       | /2008 1        |  |
| DESCRIPTION:      | **CONFIDENTIAL**          |                        |                             |                |  |
| Customer          | 31243                     | **CONFIDENTIA          | L**                         |                |  |
| 65979             | D                         | mmbtu \$.1000          | 09/01                       | /2008 Y        |  |
| DESCRIPTION:      | **CONFIDENTIAL**          |                        |                             |                |  |
| Customer          | 31243                     | **CONFIDENTIA          | L**                         |                |  |
|                   |                           |                        |                             |                |  |
| TYPE SERVICE PROV | IDED                      |                        |                             |                |  |
| TYPE OF SERVICE   | SERVICE DESCRIP           | TION                   | OTHER TYPE DESCRII          | PTION          |  |
| I                 | Gathering                 |                        |                             |                |  |

| <b>RRC COID:</b>      | 6173             | COMPAN   | NY NAME:         | TGG PIPELINE, LTD.   |
|-----------------------|------------------|--|------------------|--|
| TARIFF CODE:          | ТМ               | <b>RRC TARIFF NO:</b>                              | 22184            |  |
| TUC APPLICABILI       | TY               |  |                  |  |
| FACTS SUPPORT         | ING SECTIO       | N 104.003(b) APPLIC                                | ABILITY          |  |
| NOTE: (This fact      |                  | ner had an unfair advan<br>to support a Section 10 |                  | e negotiations.<br>action if the rate to be charged or offerred to be charged is to an |
| Competition does or o | did exist either | with another gas utility                           | , another suppli | lier of natural gas, or a supplier of an alternative form of energy.                   |
|                       |                  |  |                  |  |

| RRC COID:   | 6173 COMPANY NAME: TGG PIPELINE, LTD.   |  |  |  |  |  |
|---|---|--|--|--|--|--|
| TARIFF CODE: T  | M RRC TARIFF NO: 22188  |  |  |  |  |  |
| DESCRIPTION:  | Transmission Miscellaneous STATUS: A  |  |  |  |  |  |
| <b>OPERATOR NO:</b>   |   |  |  |  |  |  |
| INITIAL   | DNTRACT DATE:         RECEIVED DATE:         12/30/2009           SERVICE DATE:         08/01/2008         TERM OF CONTRACT DATE:         02/01/2009           NACTIVE DATE:         AMENDMENT DATE:         02/01/2009 |  |  |  |  |  |
| CONTRACT CO   |   |  |  |  |  |  |
| <b>REASONS FOR FIL</b>  | ING   |  |  |  |  |  |
| NEW FILING:       N       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN):       Amended to add a metering point   |   |  |  |  |  |  |
| CUSTOMERS   | EXPLAIN): None  |  |  |  |  |  |
| CUSTOMER NO           31260   | CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         **CONFIDENTIAL**       Y   |  |  |  |  |  |
| CUDDENT DATE CO   | MDONENT   |  |  |  |  |  |
| CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         TGG_9       \$0.04/mmbtu; 2% fuel percentage; additional compression fee of \$0.05/mmbtu for gas delivered to delivery points 36586, 36588 and 36589 |   |  |  |  |  |  |
| TGG_35  | \$0.15 per MMBtu and 2% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee for gas delivered to delivery points 65981 and 65982   |  |  |  |  |  |
| RATE ADJUSTM  | ENT PROVISIONS:   |  |  |  |  |  |
| None  |   |  |  |  |  |  |

| RRC COID: 6         | 173 C(           | OMPAN                | Y NAME: TG            | G PIPELINE, LTD.                                  |                          |  |
|---------------------|------------------|----------------------|-----------------------|---|--------------------------|--|
| TARIFF CODE: TM     | 1 RRC TARIE      | FF NO:               | 22188                 |   |                          |  |
| DELIVERY POINTS     |                  |                      |                       |   |                          |  |
| <u>ID</u><br>65982  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CI<br>\$.0400 | HARGE         EFFECTIVE DATE           01/01/2007 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                       |   | -                        |  |
| Customer            | 31260            | **(                  | ONFIDENTIAL**         |   |                          |  |
|                     |                  |                      |                       |   |                          |  |
| 65977               | D                | mmbtu                | \$.1500               | 02/01/2009  | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                       |   |                          |  |
| Customer            | 31260            | **C                  | ONFIDENTIAL**         |   |                          |  |
| 65977               | D                | mmbtu                | \$.0400               | 01/01/2007  | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                       |   |                          |  |
| Customer            | 31260            | **C                  | ONFIDENTIAL**         |   |                          |  |
| 65978               | D                | mmbtu                | \$.1500               | 02/01/2009  | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                       |   |                          |  |
| Customer            | 31260            | **C                  | ONFIDENTIAL**         |   |                          |  |
| 65979               | D                | mmbtu                | \$.0400               | 01/01/2007  | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                       |   |                          |  |
| Customer            | 31260            | **C                  | ONFIDENTIAL**         |   |                          |  |
| 65979               | D                | mmbtu                | \$.1500               | 02/01/2009  | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                       |   |                          |  |
| Customer            | 31260            | **C                  | ONFIDENTIAL**         |   |                          |  |
| 65981               | D                | mmbtu                | \$.1500               | 02/01/2009  | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                       |   |                          |  |
| Customer            | 31260            | **C                  | ONFIDENTIAL**         |   |                          |  |
| 65982               | D                | mmbtu                | \$.1500               | 02/01/2009  | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                       |   |                          |  |
| Customer            | 31260            | **C                  | ONFIDENTIAL**         |   |                          |  |
| 70286               | D                | mmbtu                | \$.1500               | 02/01/2009  | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                       |   |                          |  |
| Customer            | 31260            | **C                  | ONFIDENTIAL**         |   |                          |  |
| TYPE SERVICE PROV   | VIDED            |                      |                       |   |                          |  |
| TYPE OF SERVICE     |                  | PTION                |                       | OTHER TYPE DESCRIPTION                            |                          |  |
| I                   | Gathering        |                      |                       |   |                          |  |

| <b>RRC COID:</b>  | 6173           | COMPAN                        | NY NAME:         | TGG PIPELINE, LTD.                |  |  |
|---|----------------|-------------------------------|------------------|-----------------------------------|--|--|
| TARIFF CODE:  | ТМ             | <b>RRC TARIFF NO:</b>         | 22188            |                                   |  |  |
| TUC APPLICABII  | JTY            |                               |                  |                                   |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY   |                |                               |                  |                                   |  |  |
| The parties are affili  | iated.         |                               |                  |                                   |  |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. |                |                               |                  |                                   |  |  |
| I affirm that a true  | and correct co | opy of this tariff has been s | ent to the custo | mer involved in this transaction. |  |  |

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| RRC COID: 61'           | 73 COMPANY NAME: TGG PIPELINE, LTD.  |
|-------------------------|--|
|                         |  |
| TARIFF CODE: TM         | RRC TARIFF NO: 22304   |
| <b>DESCRIPTION:</b> Tra | ransmission Miscellaneous STATUS: A  |
| OPERATOR NO:            |  |
| ORIGINAL CON            | TRACT DATE:         RECEIVED DATE:         09/03/2014  |
| INITIAL SEI             | <b>RVICE DATE:</b> 04/01/2009 <b>TERM OF CONTRACT DATE:</b>  |
| INA                     | ACTIVE DATE: AMENDMENT DATE:   |
| CONTRACT COMM           | MENT: None   |
| REASONS FOR FILIN       | G  |
| NEW FILING: N           | RRC DOCKET NO:   |
| CITY ORDINANC           | E NO:  |
| AMENDMENT(EXI           | PLAIN): None   |
| OTHER(EXI               | PLAIN): Update Feb 2014 rates not previously submitted due to admin delays   |
| CUSTOMERS               |  |
| CUSTOMER NO             | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |
| 31431 •                 | **CONFIDENTIAL**   |
|                         | Y  |
| CURRENT RATE COM        | IPONENT  |
| RATE COMP. ID           | DESCRIPTION  |
| TGG_34-A                | Up to 5,000 MMBtu/day \$0.10 per MMBtu and 2.25% Retention Volumes. Additional .5% Fuel and \$0.05/MMBtu per stage of Compression Fee for gas delivered to delivery points 65981 and 65982; a metering fee of \$250/month if customer delivers avg volumes less than 100 MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by both parties; reimbursement for any filing or other govt fee assessed by gatherer for performance on behalf of customer; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of |
|                         | MMBtus in such Monthly imbalance during such Monthly period.   |
| RATE ADJUSTMEN          |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:       6173       COMPANY NAME:       TGG PIPELINE, LTD. |                  |                       |                            |                              |                          |  |
|---|------------------|-----------------------|----------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN   | A RRC TAR        | IFF NO:               | 22304                      |                              |                          |  |
| DELIVERY POINTS   |                  |                       |                            |                              |                          |  |
| <u>ID</u><br>65979  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$5.7666 | EFFECTIVE DATE<br>02/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:  | **CONFIDENTIAL*  |                       |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | ONFIDENTIAL**              |                              |                          |  |
| 65981   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  |                       | \$3.7000                   | 02/01/2014                   | 1                        |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65982   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 70286   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65977   | D                | mmbtu                 | \$.1060                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65978   | D                | mmbtu                 | \$.1060                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65979   | D                | mmbtu                 | \$.1060                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65981   | D                | mmbtu                 | \$.1060                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 65982   | D                | mmbtu                 | \$.1060                    | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |
| 70286   | D                | mmbtu                 | \$.1060                    | 02/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | *                     |                            |                              |                          |  |
| Customer  | 31431            | **CC                  | DNFIDENTIAL**              |                              |                          |  |

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 22304 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65977 D CSHOUT \$5.7666 02/01/2014 Y **DESCRIPTION:** \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 31431 Customer 65978 D CSHOUT \$5.7666 02/01/2014 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 31431 \*\*CONFIDENTIAL\*\* Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID:  | 6173 COMPA                            | NY NAME: TGG PIPELINE, LTD.                        |                |  |  |  |
|--|---------------------------------------|--|----------------|--|--|--|
| TARIFF CODE: T   | M RRC TARIFF NO:                      | 23430  |                |  |  |  |
| DESCRIPTION:   | Transmission Miscellaneous            | ST   | ATUS: A        |  |  |  |
| <b>OPERATOR NO:</b>  |                                       |  |                |  |  |  |
| ORIGINAL CO  | <b>NTRACT DATE:</b> 08/05/2009        | RECEIVED DATE                                      | : 09/03/2014   |  |  |  |
| INITIAL S  | SERVICE DATE:                         | TERM OF CONTRACT DATE                              |                |  |  |  |
| I  | NACTIVE DATE:                         | AMENDMENT DATE:                                    |                |  |  |  |
| CONTRACT CO  | MMENT: None                           |  |                |  |  |  |
| REASONS FOR FIL  | ING                                   |  |                |  |  |  |
| NEW FILING: 1  | N RRG                                 | C DOCKET NO:                                       |                |  |  |  |
| CITY ORDINAN   | NCE NO:                               |  |                |  |  |  |
| AMENDMENT(E  | XPLAIN): None                         |  |                |  |  |  |
| OTHER(E  | <b>XPLAIN</b> : Update Feb thru May 2 | 014 rate and cashouts not previously submitted due | to admin delay |  |  |  |
| CUSTOMERS  |                                       |  |                |  |  |  |
| CUSTOMER NO  | CUSTOMER NAME                         | CONFIDENTIAL?                                      | DELIVERY POINT |  |  |  |
| 32067  | **CONFIDENTIAL**                      |  |                |  |  |  |
|  |                                       | Y  |                |  |  |  |
| CURRENT RATE CO  | OMPONENT                              |  |                |  |  |  |
| RATE COMP. ID  | DESCRIPTION                           |  |                |  |  |  |
| TGG_37       Up to 5,000 MBtu/Day; \$0.10/MMBtu and 2% Retention Volumes; Additional .5% fuel and \$0.05/MMBtu per stage of compression (1 stage) for delivery point 65980; Additional \$0.02/MMBtu dehydration fee for delivery points 65983 and 70286; Cashout is based on 100% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer purchasing gas and 99% of the Monthly average of the Gas Daily Index for the Carthage Hub if customer selling gas; the applicable percentage of the index is multiplied by the number of MMBtus in such Monthly imbalance during such Monthly period. |                                       |  |                |  |  |  |
| RATE ADJUSTMI  | ENT PROVISIONS:                       |  |                |  |  |  |
| None   |                                       |  |                |  |  |  |

| RRC COID: 6         | 173 CC           | OMPAN                | Y NAME: TGG PIPELI        | NE, LTD.                     |                          |  |
|---------------------|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TM     | RRC TARIF        | F NO:                | 23430                     |                              |                          |  |
| DELIVERY POINTS     |                  |                      |                           |                              |                          |  |
| <u>ID</u><br>65979  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.0809 | EFFECTIVE DATE<br>02/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
|                     |                  | mmotu                | \$.0809                   | 02/01/2014                   | 1                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65980               | D                | mmbtu                | \$.0809                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65983               | D                | mmbtu                | \$.0809                   | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 70286               | D                | mmbtu                | \$.0809                   | 02/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65977               | D                | CSHOUT               | \$5.7089                  | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65978               | D                | CSHOUT               | \$5.7089                  | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65979               | D                | CSHOUT               | \$5.7089                  | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65980               | D                | CSHOUT               | \$5.7089                  | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 65983               | D                | CSHOUT               | \$5.7089                  | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 70286               | D                | CSHOUT               | \$5.7089                  | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL** |                      |                           |                              |                          |  |
| Customer            | 32067            | **C0                 | ONFIDENTIAL**             |                              |                          |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                      |                           |                              |                          |  |
|---|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TM   | A RRC TAI        | RIFF NO:             | 23430                     |                              |                          |  |
| DELIVERY POINTS   |                  |                      |                           |                              |                          |  |
| <u>ID</u><br>65977  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.0703 | EFFECTIVE DATE<br>03/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:  | **CONFIDENTIAL   |                      | 4.0705                    | 05/01/2014                   | 1                        |  |
|   |                  |                      |                           |                              |                          |  |
| Customer  | 32067            | **UU                 | DNFIDENTIAL**             |                              |                          |  |
| 65978   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | ONFIDENTIAL**             |                              |                          |  |
| 65979   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | ONFIDENTIAL**             |                              |                          |  |
| 65980   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 65983   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 70286   | D                | mmbtu                | \$.0703                   | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 65977   | D                | CSHOUT               | \$4.6645                  | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 65978   | D                | CSHOUT               | \$4.6645                  | 03/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 65979   | D                | CSHOUT               | \$4.6645                  | 03/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | DNFIDENTIAL**             |                              |                          |  |
| 65980   | D                | CSHOUT               | \$4.6645                  | 03/01/2014                   | Y                        |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer  | 32067            | **CC                 | DNFIDENTIAL**             |                              |                          |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                       |                            |                              |                          |  |  |
|---|------------------|-----------------------|----------------------------|------------------------------|--------------------------|--|--|
| TARIFF CODE: TN   | A RRC TA         | RIFF NO:              | 23430                      |                              |                          |  |  |
| DELIVERY POINTS   |                  |                       |                            |                              |                          |  |  |
| <u>ID</u><br>65983  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$4.6645 | EFFECTIVE DATE<br>03/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |
| 70286   | D                | CSHOUT                | \$4.6645                   | 03/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |
| 65977   | D                | mmbtu                 | \$.0679                    | 04/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | ONFIDENTIAL**              |                              |                          |  |  |
| 65978   | D                | mmbtu                 | \$.0679                    | 04/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |
| 65979   | D                | mmbtu                 | \$.0679                    | 04/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |
| 65980   | D                | mmbtu                 | \$.0679                    | 04/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |
| 65983   | D                | mmbtu                 | \$.0679                    | 04/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |
| 70286   | D                | mmbtu                 | \$.0679                    | 04/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |
| 65977   | D                | CSHOUT                | \$4.4637                   | 04/01/2014                   | Y                        |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |
| 65978   | D                | CSHOUT                | \$4.4637                   | 04/01/2014                   | Y                        |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                    |                            |                              |                          |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                          |  |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                       |                            |                              |                   |  |  |  |
|---|------------------|-----------------------|----------------------------|------------------------------|-------------------|--|--|--|
| TARIFF CODE: TN   | 1 RRC TAR        | RIFF NO:              | 23430                      |                              |                   |  |  |  |
| DELIVERY POINTS   |                  |                       |                            |                              |                   |  |  |  |
| <u>ID</u><br>65979  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$4.4637 | EFFECTIVE DATE<br>04/01/2014 | CONFIDENTIAL<br>Y |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                   |  |  |  |
| 65980   | D                | CSHOUT                | \$4.4637                   | 04/01/2014                   | Y                 |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                   |  |  |  |
| 65983   | D                | CSHOUT                | \$4.4637                   | 04/01/2014                   | Y                 |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | ONFIDENTIAL**              |                              |                   |  |  |  |
| 70286   | D                | CSHOUT                | \$4.4637                   | 04/01/2014                   | Y                 |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                   |  |  |  |
| 65977   | D                | mmbtu                 | \$.0882                    | 05/01/2014                   | Y                 |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                   |  |  |  |
| 65978   | D                | mmbtu                 | \$.0882                    | 05/01/2014                   | Y                 |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                   |  |  |  |
| 65979   | D                | mmbtu                 | \$.0882                    | 05/01/2014                   | Y                 |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | ONFIDENTIAL**              |                              |                   |  |  |  |
| 65980   | D                | mmbtu                 | \$.0882                    | 05/01/2014                   | Y                 |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | ONFIDENTIAL**              |                              |                   |  |  |  |
| 65983   | D                | mmbtu                 | \$.0882                    | 05/01/2014                   | Y                 |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                   |  |  |  |
| 70286   | D                | mmbtu                 | \$.0882                    | 05/01/2014                   | Y                 |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL   | **                    |                            |                              |                   |  |  |  |
| Customer  | 32067            | **CC                  | DNFIDENTIAL**              |                              |                   |  |  |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 173            | COMPANY   | Y NAME: TGG PII | PELINE, LTD.         |                     |   |
|---------------------|----------------|-----------|-----------------|----------------------|---------------------|---|
| TARIFF CODE: TN     | A RRC T        | ARIFF NO: | 23430           |                      |                     |   |
| DELIVERY POINTS     |                |           |                 |                      |                     |   |
| ID                  | TYPE           | UNIT      | CURRENT CHARG   |                      | <b>CONFIDENTIAL</b> |   |
| 65977               | D              | CSHOUT    | \$4.3966        | 05/01/2014           | Y                   |   |
| DESCRIPTION:        | **CONFIDENTI   | AL**      |                 |                      |                     |   |
| Customer            | 32067          | **C0      | NFIDENTIAL**    |                      |                     |   |
| 65978               | D              | CSHOUT    | \$4.3966        | 05/01/2014           | Y                   |   |
| DESCRIPTION:        | **CONFIDENTI   | AL**      |                 |                      |                     |   |
| Customer            | 32067          | **C0      | NFIDENTIAL**    |                      |                     |   |
| 65979               | D              | CSHOUT    | \$4.3966        | 05/01/2014           | Y                   |   |
| <b>DESCRIPTION:</b> | **CONFIDENTI   | AL**      |                 |                      |                     |   |
| Customer            | 32067          | **C0      | NFIDENTIAL**    |                      |                     |   |
| 65980               | D              | CSHOUT    | \$4.3966        | 05/01/2014           | Y                   |   |
| DESCRIPTION:        | **CONFIDENTI   | AL**      |                 |                      |                     |   |
| Customer            | 32067          | **C0      | NFIDENTIAL**    |                      |                     |   |
| 65983               | D              | CSHOUT    | \$1 3966        | 05/01/2014           | Y                   |   |
| DESCRIPTION:        | **CONFIDENTI   |           | ψτ.5700         | 05/01/2014           | Ĩ                   |   |
|                     |                |           |                 |                      |                     |   |
| Customer            | 32067          | ***€€     | NFIDENTIAL**    |                      |                     |   |
| 70286               | D              | CSHOUT    | \$4.3966        | 05/01/2014           | Y                   |   |
| <b>DESCRIPTION:</b> | **CONFIDENTI   | AL**      |                 |                      |                     |   |
| Customer            | 32067          | **C0      | NFIDENTIAL**    |                      |                     |   |
| 65977               | D              | mmbtu     | \$.0809         | 02/01/2014           | Y                   |   |
| <b>DESCRIPTION:</b> | **CONFIDENTI   | AL**      |                 |                      |                     |   |
| Customer            | 32067          | **C0      | NFIDENTIAL**    |                      |                     |   |
| 65978               | D              | mmbtu     | \$.0809         | 02/01/2014           | Y                   | ] |
| DESCRIPTION:        | **CONFIDENTI   | AL**      |                 |                      |                     |   |
| Customer            | 32067          | **C0      | NFIDENTIAL**    |                      |                     |   |
| TYPE SERVICE PRO    | VIDED          |           |                 |                      |                     |   |
| TYPE OF SERVICE     | SERVICE DE     | SCRIPTION | OT              | HER TYPE DESCRIPTION |                     |   |
| Н                   | Transportation |           |                 |                      |                     |   |

| <b>RRC COID:</b>    | 6173           | COMPA   | NY NAME:        | TGG PIPELINE, LTD.   |
|---------------------|----------------|---|-----------------|--|
| TARIFF CODE:        | TM             | <b>RRC TARIFF NO:</b>                                   | 23430           |  |
| TUC APPLICABIL      | ITY            |   |                 |  |
| FACTS SUPPOR        | FING SECT      | ION 104.003(b) APPLIC                                   | ABILITY         |  |
| NOTE: (This fac     |                | comer had an unfair advan<br>ed to support a Section 10 |                 | e negotiations.<br>action if the rate to be charged or offerred to be charged is to an |
| Competition does or | did exist eith | er with another gas utility                             | , another suppl | ier of natural gas, or a supplier of an alternative form of energy.                    |
|                     |                |   |                 |  |

| RRC COID:                 | 6173 COMPA   | NY NAME: TGG PIPELINE, LTD.  |   |
|---------------------------|--|--|---|
| TARIFF CODE: T            | M RRC TARIFF NO:   | 23959  |   |
| DESCRIPTION:              | Transmission Miscellaneous   | STA  | ATUS: A   |
| <b>OPERATOR NO:</b>       |  |  |   |
| ORIGINAL CO               | <b>NTRACT DATE:</b> 09/01/2009   | <b>RECEIVED DATE:</b>  | 09/02/2014  |
| INITIAL                   | SERVICE DATE:  | TERM OF CONTRACT DATE:   |   |
| I                         | NACTIVE DATE:  | AMENDMENT DATE:  |   |
| CONTRACT CO               | MMENT: None  |  |   |
| <b>REASONS FOR FIL</b>    | ING  |  |   |
| NEW FILING:               | N RR(  | C DOCKET NO:   |   |
| CITY ORDINAN              | ICE NO:  |  |   |
| AMENDMENT(E               | XPLAIN): None  |  |   |
| OTHER(F                   | <b>XPLAIN</b> : Feb thru May 2014 casl   | houts, delay due to admin process  |   |
| CUSTOMERS                 |  |  |   |
| CUSTOMER NO               | CUSTOMER NAME  | CONFIDENTIAL?  | DELIVERY POINT  |
| 31262                     | **CONFIDENTIAL**   |  |   |
|                           |  | Y  |   |
| CURRENT RATE CO           | MPONENT  |  |   |
|                           |  |  |   |
| RATE COMP. ID             | DESCRIPTION  |  |   |
| RATE COMP. ID<br>IGG_41-A | Gathering fee of \$0.04 per MN<br>fee will be adjusted annually b<br>volumes with 65980 and 6598<br>compression fee per stage of \$<br>Gatherer on behalf of custome<br>Cashout for imbalances is base<br>tier times the monthly cashout | MBtu, \$0.14 per Mcf for specified receipt point, \$0.1<br>by the lesser of the percentage increase in the CPI-U<br>81 having an additional 1/2%; Additional dehydratior<br>\$0.05 per MMBtur for 65980 and 65981; reimbursem<br>er; metering fee of \$250 if customer delivers gas at av<br>ied on a monthly imbalance level tier and shall be call<br>t index price as published in Gas Daily for the Daily<br>th in which imbalance occurred. | over the previous year or 2.5%; 2% retention<br>the fee of $0.03$ per MMBtu for 70286; Additional<br>ent for any filing or other govt fee assessed upon<br>y quantity <100 MMBtu per day at point of delivery;<br>culated by multiplying the applicable factor for each |
| IGG_41-A                  | Gathering fee of \$0.04 per MN<br>fee will be adjusted annually b<br>volumes with 65980 and 6598<br>compression fee per stage of \$<br>Gatherer on behalf of custome<br>Cashout for imbalances is base<br>tier times the monthly cashout | by the lesser of the percentage increase in the CPI-U<br>31 having an additional 1/2%; Additional dehydratior<br>\$0.05 per MMBtur for 65980 and 65981; reimbursem<br>er; metering fee of \$250 if customer delivers gas at av<br>sed on a monthly imbalance level tier and shall be call<br>t index price as published in Gas Daily for the Daily   | over the previous year or 2.5%; 2% retention<br>the fee of $0.03$ per MMBtu for 70286; Additional<br>ent for any filing or other govt fee assessed upon<br>y quantity <100 MMBtu per day at point of delivery;<br>culated by multiplying the applicable factor for each |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                  |                       |                            |                              |                   |  |  |
|---|------------------|-----------------------|----------------------------|------------------------------|-------------------|--|--|
| TARIFF CODE: TN   | 1 RRC TAR        | IFF NO:               | 23959                      |                              |                   |  |  |
| DELIVERY POINTS   |                  |                       |                            |                              |                   |  |  |
| <u>ID</u><br>65979  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$5.7666 | EFFECTIVE DATE<br>02/01/2014 | CONFIDENTIAL<br>Y |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | **                    |                            |                              |                   |  |  |
| Customer  | 31262            | **C(                  | DNFIDENTIAL**              |                              |                   |  |  |
| 65977   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                 |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | **                    |                            |                              |                   |  |  |
| Customer  | 31262            | **C(                  | DNFIDENTIAL**              |                              |                   |  |  |
| 65978   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                 |  |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | k 3k                  |                            |                              |                   |  |  |
| Customer  | 31262            | **C(                  | ONFIDENTIAL**              |                              |                   |  |  |
| 65980   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                 |  |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | **                    |                            |                              |                   |  |  |
| Customer  | 31262            | **C0                  | DNFIDENTIAL**              |                              |                   |  |  |
| 65981   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                 |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | k >k                  |                            |                              |                   |  |  |
| Customer  | 31262            | **C(                  | DNFIDENTIAL**              |                              |                   |  |  |
| 70286   | D                | CSHOUT                | \$5.7666                   | 02/01/2014                   | Y                 |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | k >k                  |                            |                              |                   |  |  |
| Customer  | 31262            | **C(                  | DNFIDENTIAL**              |                              |                   |  |  |
| 65979   | D                | mmbtu                 | \$.0505                    | 02/01/2014                   | Y                 |  |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | **                    |                            |                              |                   |  |  |
| Customer  | 31262            | **C0                  | ONFIDENTIAL**              |                              |                   |  |  |
| 65977   | D                | mmbtu                 | \$.0505                    | 02/01/2014                   | Y                 |  |  |
| DESCRIPTION:  | **CONFIDENTIAL*  | **                    |                            |                              |                   |  |  |
| Customer  | 31262            | **C(                  | DNFIDENTIAL**              |                              |                   |  |  |
| 65978   | D                | mmbtu                 | \$.0505                    | 02/01/2014                   | Y                 |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | **                    |                            |                              |                   |  |  |
| Customer  | 31262            | **C0                  | DNFIDENTIAL**              |                              |                   |  |  |
| 65980   | D                | mmbtu                 | \$.0505                    | 02/01/2014                   | Y                 |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL*  | **                    |                            |                              |                   |  |  |
| Customer  | 31262            | **C0                  | DNFIDENTIAL**              |                              |                   |  |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 173              | COMPAN               | Y NAME: TGG PIPEI         | LINE, LTD.                   |                          |  |
|---------------------|------------------|----------------------|---------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN     | A RRC TAI        | RIFF NO:             | 23959                     |                              |                          |  |
| DELIVERY POINTS     |                  |                      |                           |                              |                          |  |
| <u>ID</u><br>65981  | <u>TYPE</u><br>D | <u>UNIT</u><br>mmbtu | CURRENT CHARGE<br>\$.0505 | EFFECTIVE DATE<br>02/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C0                 | DNFIDENTIAL**             |                              |                          |  |
| 70286               | D                | mmbtu                | \$.0505                   | 02/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C0                 | DNFIDENTIAL**             |                              |                          |  |
| 65979               | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65977               | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65978               | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65980               | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65981               | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C0                 | ONFIDENTIAL**             |                              |                          |  |
| 70286               | D                | CSHOUT               | \$4.7116                  | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65979               | D                | mmbtu                | \$.0535                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C(                 | ONFIDENTIAL**             |                              |                          |  |
| 65977               | D                | mmbtu                | \$.0535                   | 03/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL   | **                   |                           |                              |                          |  |
| Customer            | 31262            | **C0                 | DNFIDENTIAL**             |                              |                          |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                               |                  |                              |                          |   |  |  |  |
|---|-------------------------------|------------------|------------------------------|--------------------------|---|--|--|--|
| TARIFF CODE: TN   | A RRC TARIFF N                | <b>D:</b> 23959  |                              |                          |   |  |  |  |
| DELIVERY POINTS   |                               |                  |                              |                          |   |  |  |  |
| <u>ID</u><br>65978  | <u>TYPE</u> <u>UN</u><br>D mm |                  | EFFECTIVE DATE<br>03/01/2014 | <u>CONFIDENTIAL</u><br>Y |   |  |  |  |
|   |                               | 510 \$.0555      | 05/01/2014                   | 1                        |   |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**              |                  |                              |                          | ٦ |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          |   |  |  |  |
| 65980   | D mm                          | btu \$.0535      | 03/01/2014                   | Y                        |   |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**              |                  |                              |                          |   |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          |   |  |  |  |
| 65981   | D mm                          | btu \$.0535      | 03/01/2014                   | Y                        |   |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**              |                  |                              |                          |   |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          | ] |  |  |  |
| 70286   | D mm                          | btu \$.0535      | 03/01/2014                   | Y                        |   |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**              |                  |                              |                          |   |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          |   |  |  |  |
| 65979   | D CSH                         | OUT \$4.5088     | 04/01/2014                   | Y                        |   |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**              |                  |                              |                          |   |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          |   |  |  |  |
| 65977   | D CSH                         | OUT \$4.5088     | 04/01/2014                   | Y                        |   |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**              |                  |                              |                          |   |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          |   |  |  |  |
| 65978   | D CSH                         | OUT \$4.5088     | 04/01/2014                   | Y                        |   |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**              |                  |                              |                          |   |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          | ] |  |  |  |
| 65980   | D CSH                         | OUT \$4.5088     | 04/01/2014                   | Y                        |   |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**              |                  |                              |                          |   |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          | ] |  |  |  |
| 65981   | D CSH                         | OUT \$4.5088     | 04/01/2014                   | Y                        |   |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**              | JUI \$4.3066     | 04/01/2014                   | 1                        |   |  |  |  |
|   |                               |                  |                              |                          | ٦ |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          |   |  |  |  |
| 70286   | D CSH                         | OUT \$4.5088     | 04/01/2014                   | Y                        |   |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**              |                  |                              |                          | _ |  |  |  |
| Customer  | 31262                         | **CONFIDENTIAL** |                              |                          |   |  |  |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD. |                                  |                  |                              |                          |  |  |  |  |
|---|----------------------------------|------------------|------------------------------|--------------------------|--|--|--|--|
| TARIFF CODE: TN   | A RRC TARIFF NO:                 | 23959            |                              |                          |  |  |  |  |
| DELIVERY POINTS   |                                  |                  |                              |                          |  |  |  |  |
| <u>ID</u><br>65979  | <u>TYPE</u> <u>UNI</u><br>D mmbt |                  | EFFECTIVE DATE<br>04/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**                 | u 4.0510         | 01/01/2011                   | L.                       |  |  |  |  |
|   |                                  | *CONFIDENTIAL ** |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 65977   | D mmbt                           | u \$.0546        | 04/01/2014                   | Y                        |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 65978   | D mmbt                           | u \$.0546        | 04/01/2014                   | Y                        |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 65980   | D mmbt                           | u \$.0546        | 04/01/2014                   | Y                        |  |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 65981   | D mmbt                           | u \$.0546        | 04/01/2014                   | Y                        |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 70286   | D mmbt                           | u \$.0546        | 04/01/2014                   | Y                        |  |  |  |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 65979   | D CSHOU                          | JT \$4.4410      | 05/01/2014                   | Y                        |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 65977   | D CSHOU                          | JT \$4.4410      | 05/01/2014                   | Y                        |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 65978   | D CSHOU                          | JT \$4.4410      | 05/01/2014                   | Y                        |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |
| 65980   | D CSHOU                          | JT \$4.4410      | 05/01/2014                   | Y                        |  |  |  |  |
| DESCRIPTION:  | **CONFIDENTIAL**                 |                  |                              |                          |  |  |  |  |
| Customer  | 31262 *                          | *CONFIDENTIAL**  |                              |                          |  |  |  |  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 0173          | COMPAN      | Y NAME: TGG   | PIPELINE, LTD.         |              |  |
|---------------------|---------------|-------------|---------------|------------------------|--------------|--|
| TARIFF CODE: TN     | M RRC TA      | ARIFF NO:   | 23959         |                        |              |  |
| DELIVERY POINTS     |               |             |               |                        |              |  |
| ID                  | <u>TYPE</u>   | <u>UNIT</u> | CURRENT CHA   |                        | CONFIDENTIAL |  |
| 65981               | D             | CSHOUT      | \$4.4410      | 05/01/2014             | Y            |  |
| DESCRIPTION:        | **CONFIDENTIA | L**         |               |                        |              |  |
| Customer            | 31262         | **C0        | ONFIDENTIAL** |                        |              |  |
| 70286               | D             | CSHOUT      | \$4.4410      | 05/01/2014             | Y            |  |
| DESCRIPTION:        | **CONFIDENTIA | L**         |               |                        |              |  |
| Customer            | 31262         | **C(        | ONFIDENTIAL** |                        |              |  |
| 65979               | D             | mmbtu       | \$.0483       | 05/01/2014             | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIA | L**         |               |                        |              |  |
| Customer            | 31262         | **C(        | ONFIDENTIAL** |                        |              |  |
| 65977               | D             | mmbtu       | \$.0483       | 05/01/2014             | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIA | L**         |               |                        |              |  |
| Customer            | 31262         | **C0        | ONFIDENTIAL** |                        |              |  |
| 65978               | D             | mmbtu       | \$.0483       | 05/01/2014             | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIA | L**         |               |                        |              |  |
| Customer            | 31262         | **C(        | ONFIDENTIAL** |                        |              |  |
| 65980               | D             | mmbtu       | \$.0483       | 05/01/2014             | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIA | L**         |               |                        |              |  |
| Customer            | 31262         | **C0        | ONFIDENTIAL** |                        |              |  |
| 65981               | D             | mmbtu       | \$.0483       | 05/01/2014             | Y            |  |
| DESCRIPTION:        | **CONFIDENTIA | L**         |               |                        |              |  |
| Customer            | 31262         | **C(        | ONFIDENTIAL** |                        |              |  |
| 70286               | D             | mmbtu       | \$.0483       | 05/01/2014             | Y            |  |
| DESCRIPTION:        | **CONFIDENTIA | L**         |               |                        |              |  |
| Customer            | 31262         | **C(        | ONFIDENTIAL** |                        |              |  |
| TYPE SERVICE PRO    | VIDED         |             |               |                        |              |  |
| TYPE OF SERVICE     | SERVICE DES   | CRIPTION    |               | OTHER TYPE DESCRIPTION |              |  |
| Ι                   | Gathering     |             |               |                        |              |  |

| RRC COID:           | 6173           | COMPAN   | NY NAME:         | TGG PIPELINE, LTD.   |
|---------------------|----------------|--|------------------|--|
| TARIFF CODE:        | ТМ             | <b>RRC TARIFF NO:</b>                                  | 23959            |  |
| TUC APPLICABIL      | ITY            |  |                  |  |
| FACTS SUPPORT       | TING SECTI     | ON 104.003(b) APPLIC                                   | ABILITY          |  |
| NOTE: (This fact    |                | omer had an unfair advan<br>ed to support a Section 10 |                  | negotiations.<br>action if the rate to be charged or offerred to be charged is to an |
| Competition does or | did exist eith | er with another gas utility                            | , another suppli | ier of natural gas, or a supplier of an alternative form of energy.                  |
|                     |                |  |                  |  |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.   |                      |
|---|----------------------|
| TARIFF CODE:     TM     RRC TARIFF NO:     23960  |                      |
| DESCRIPTION: Transmission Miscellaneous STATUS: A   |                      |
| OPERATOR NO:  |                      |
| <b>ORIGINAL CONTRACT DATE:</b> 10/01/2006 <b>RECEIVED DATE:</b> 05/24/2011  |                      |
| INITIAL SERVICE DATE: TERM OF CONTRACT DATE:  |                      |
| INACTIVE DATE: AMENDMENT DATE:  |                      |
| CONTRACT COMMENT: None  |                      |
| REASONS FOR FILING  |                      |
| NEW FILING: Y RRC DOCKET NO:  |                      |
| CITY ORDINANCE NO:  |                      |
| AMENDMENT(EXPLAIN): None  |                      |
| OTHER(EXPLAIN): None  |                      |
| CUSTOMERS   |                      |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |                      |
| 32868 **CONFIDENTIAL**  |                      |
| Y   |                      |
| CURRENT RATE COMPONENT  |                      |
| RATE COMP. ID     DESCRIPTION   |                      |
| TGG_40 The cashout for operational imbalance shall be based by multiplying the quantity of under(over) deliveries in MMB the daily midpoint index price posted for East Texas/North Louisiana in Platt's Gas Daily.   | tu by the average of |
| RATE ADJUSTMENT PROVISIONS:   |                      |
| None  |                      |
| DELIVERY POINTS   |                      |
| <u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>  | J<br>                |
| 77356         D         mmbtu         \$4.1160         12/01/2010         Y   |                      |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**  |                      |
| Customer 32868 **CONFIDENTIAL**   |                      |
|   |                      |
| TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION  |                      |
|   |                      |
| M Other(with detailed explanation) Operational Balancing Agreement  |                      |
| TUC APPLICABILITY   |                      |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY   |                      |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) |                      |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.   |                      |
| I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.  |                      |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.   |       |
|---|-------|
| TARIFF CODE:     TM     RRC TARIFF NO:     23961  |       |
| DESCRIPTION: Transmission Miscellaneous STATUS: A   |       |
| OPERATOR NO:  |       |
| ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/24/2011   |       |
| INITIAL SERVICE DATE: 04/01/2010 TERM OF CONTRACT DATE:   |       |
| INACTIVE DATE: AMENDMENT DATE:  |       |
| CONTRACT COMMENT: None  |       |
| REASONS FOR FILING  |       |
| NEW FILING: Y RRC DOCKET NO:  |       |
| CITY ORDINANCE NO:  |       |
| AMENDMENT(EXPLAIN): None  |       |
| OTHER(EXPLAIN): None  |       |
| CUSTOMERS   |       |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |       |
| 32869 **CONFIDENTIAL**  |       |
| Y   |       |
| CURRENT RATE COMPONENT  |       |
| RATE COMP. ID         DESCRIPTION   |       |
| TGG_39       A gathering fee of \$0.18 per Mcf; After the third anniversary, This fee will be adjusted annually by the positive percentage change is Consumer Price Index over the previous one year period; Cashout is based on 100% of the monthly average of the Gas Daily TX Eastern, ETX Midpoints, multiplied by such Monthly imbalance during such Monthly period. | n the |
| RATE ADJUSTMENT PROVISIONS:   |       |
| None  |       |
| DELIVERY POINTS   |       |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL   |       |
| 77357 D mcf \$.1800 04/01/2010 Y  |       |
| DESCRIPTION: **CONFIDENTIAL**   |       |
| Customer 32869 **CONFIDENTIAL**   |       |
| 77358 D mcf \$.1800 04/01/2010 Y  |       |
| DESCRIPTION: **CONFIDENTIAL**   |       |
| Customer 32869 **CONFIDENTIAL**   |       |
| TYPE SERVICE PROVIDED   |       |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION  |       |
| I Gathering   |       |

| RRC COID:  | 6173                     | COMPAN            | VY NAME:         | TGG PIPELINE, LTD.   |  |  |  |
|--|--------------------------|-------------------|------------------|--|--|--|--|
| TARIFF CODE: 7   | TM RRC 1                 | TARIFF NO:        | 23961            |  |  |  |  |
| TUC APPLICABILI  | ГҮ                       |                   |                  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY            |                          |                   |                  |  |  |  |  |
| Neither the gas utility<br>NOTE: (This fact of<br>affiliated | cannot be used to supp   |                   |                  | e negotiations.<br>action if the rate to be charged or offerred to be charged is to an |  |  |  |
| Competition does or c  | lid exist either with an | other gas utility | , another suppli | lier of natural gas, or a supplier of an alternative form of energy.                   |  |  |  |
|  |                          |                   |                  |  |  |  |  |

| RRC COID:           | 6173 COMPANY NAME: TGG PIPELINE, LTD.   |
|---------------------|---|
| TARIFF CODE: T      |   |
| DESCRIPTION:        | Transmission Miscellaneous STATUS: A  |
|                     | STATUS: A   |
| <b>OPERATOR NO:</b> |   |
|                     | DNTRACT DATE:         12/01/2010         RECEIVED DATE:         09/23/2014  |
|                     | SERVICE DATE: TERM OF CONTRACT DATE:  |
| I                   | NACTIVE DATE: AMENDMENT DATE:   |
| CONTRACT CO         | MMENT: None   |
| REASONS FOR FIL     | ING   |
| <b>NEW FILING:</b>  | N RRC DOCKET NO:  |
| CITY ORDINAN        | NCE NO:   |
| AMENDMENT(E         | EXPLAIN): None  |
| OTHER(E             | EXPLAIN): Update May 2014 not previously submitted due to administrative delays   |
| CUSTOMERS           |   |
| CUSTOMER NO         | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |
| 31262               | **CONFIDENTIAL**  |
|                     | Y   |
| CURRENT RATE CO     | DMPONENT  |
| RATE COMP. ID       | DESCRIPTION   |
| TGG_44              | Gathering fee of \$0.15/MMBtu; \$.07/MMBTU compression fee; H2S Treating=\$0.005/MMBTU; Treating = \$0.06/MMBTU if CO2 content >2-3%, prorated for each percent above 3% rounded to nearest one tenth of one percent; \$0.03/MMBTU dehydration fee; Meter fee of \$250 per month if customer delivers avg quantity less than 100 MMBTU/day. Adjustment - beginning 1/1/2012 and every third Jan thereafter, all fees in this agreement shall be adjusted by % change in CPI-U(consumer price index for all urban consumers) in the previous 36 months. The % change in CPI-U shall be calculated as a fraction, the numerator (X) is CPI-U for the latest available month in current yr minus CPI-U for corresponding month 3 yrs prior (Y), denominator is Y. Cashout for imbalances is calculated as the (monthly cashout index price)*(over/under supply premium factor) -fees *(imbalance quantity). Monthly Cashout index price is the computed arithmetic avg during the month in which imbalance occurred of the daily midpoint prices in Platt's Gas Daily Index (Carthage Hub, NGPL, Texok zone, TX Eastern, ETX). The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries). |
|                     |   |
| RATE ADJUSTM        | ENT PROVISIONS:   |

| RRC COID: 61   | 73 C                       | OMPAN                     | Y NAME: TGO                                       | G PIPELIN                   | IE, LTD.                    |                 |  |
|--|----------------------------|---------------------------|---|-----------------------------|-----------------------------|-----------------|--|
| TARIFF CODE: TM  | RRC TARI                   | FF NO:                    | 25512   |                             |                             |                 |  |
| DELIVERY POINTS  |                            |                           |   |                             |                             |                 |  |
| ID   | TYPE                       | UNIT                      | CURRENT CH  | HARGE                       | EFFECTIVE DATE              | CONFIDENTIAL    |  |
| 80643  | D                          | mmbtu                     | \$.0809   |                             | 05/01/2014                  | Y               |  |
| DESCRIPTION:   | **CONFIDENTIAL**           |                           |   |                             |                             |                 |  |
| Customer   | 31262                      | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 80644  | D                          | mmbtu                     | \$.0809   |                             | 05/01/2014                  | Y               |  |
| DESCRIPTION:   | **CONFIDENTIAL**           |                           |   |                             |                             |                 |  |
| Customer   | 31262                      | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 80645  | D                          | mmbtu                     | \$.0809   |                             | 05/01/2014                  | Y               |  |
| DESCRIPTION:   | **CONFIDENTIAL**           |                           |   |                             |                             |                 |  |
| Customer   | 31262                      | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 80646  | D                          | mmbtu                     | \$.0809   |                             | 05/01/2014                  | Y               |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL**           |                           |   |                             |                             |                 |  |
| Customer   | 31262                      | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 80641  | D                          | mmbtu                     | \$.0809   |                             | 05/01/2014                  | Y               |  |
| DESCRIPTION:   | **CONFIDENTIAL**           |                           |   |                             |                             |                 |  |
| Customer   | 31262                      | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 80642  | D                          | mmbtu                     | \$.0809   |                             | 05/01/2014                  | Y               |  |
| <b>DESCRIPTION:</b>  | **CONFIDENTIAL**           |                           |   |                             |                             |                 |  |
| Customer   | 31262                      | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| TYPE SERVICE PROV  | IDED                       |                           |   |                             |                             |                 |  |
| TYPE OF SERVICE  | SERVICE DESCR              | IPTION                    |   | OTHER T                     | PE DESCRIPTION              |                 |  |
| Ι  | Gathering                  |                           |   |                             |                             |                 |  |
| TUC APPLICABILITY  |                            |                           |   |                             |                             |                 |  |
| FACTS SUPPORTING   | G SECTION 104.003(b)       | APPLIC                    | ABILITY   |                             |                             |                 |  |
| Neither the gas utility no<br>NOTE: (This fact can<br>affiliated pip | not be used to support a S | fair advant<br>Section 10 | age during the negotia<br>4.003(b) transaction if | ations.<br>f the rate to be | charged or offerred to be c | harged is to an |  |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| RRC COID:       | 5173 COMPANY NAME: TGG PIPELINE, LTD.   |
|-----------------|---|
| TARIFF CODE: T  |   |
| DESCRIPTION:    | Transmission Miscellaneous STATUS: A  |
|                 | STATUS. A   |
| OPERATOR NO:    |   |
|                 | <b>NTRACT DATE:</b> 05/01/2012 <b>RECEIVED DATE:</b> 12/23/2013   |
|                 | SERVICE DATE: TERM OF CONTRACT DATE:  |
|                 | NACTIVE DATE: AMENDMENT DATE:   |
|                 | MMENT: None   |
| REASONS FOR FIL | ING   |
| NEW FILING: 1   | N RRC DOCKET NO:  |
| CITY ORDINAN    | ICE NO:   |
| AMENDMENT(E     | XPLAIN): None   |
| OTHER(E         | XPLAIN): Update cashouts for Aug-Sep 2013 delayed due to admin process  |
| CUSTOMERS       |   |
| CUSTOMER NO     | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |
| 34085           | **CONFIDENTIAL**  |
|                 | Y   |
| CURRENT RATE CO | MPONENT   |
| RATE COMP. ID   | DESCRIPTION   |
| TGG_42          | Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries). |
|                 |   |
| RATE ADJUSTM    | ENT PROVISIONS:   |

None

| RRC COID: 6         | 173            | COMPANY  | Y NAME:   | TGG PIPEL | INE, LTD.      |              |  |
|---------------------|----------------|----------|-----------|-----------|----------------|--------------|--|
| TARIFF CODE: TN     | A RRC TA       | RIFF NO: | 25513     |           |                |              |  |
| DELIVERY POINTS     |                |          |           |           |                |              |  |
| <u>ID</u>           | TYPE           | UNIT     |           | NT CHARGE | EFFECTIVE DATE | CONFIDENTIAL |  |
| 65978               | D              |          | \$3.3384  |           | 08/01/2013     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 80634               | D              | CSHOUT   | \$3.3384  |           | 08/01/2013     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 80635               | D              | CSHOUT   | \$3.3384  |           | 08/01/2013     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 65980               | D              | CSHOUT   | \$3.3384  |           | 08/01/2013     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 80636               | D              | CSHOUT   | \$3.3384  |           | 08/01/2013     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 80637               | D              | CSHOUT   | \$3.3384  |           | 08/01/2013     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 80638               | D              | CSHOUT   | \$3.3384  |           | 08/01/2013     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 65978               | D              | CSHOUT   | \$3.5410  |           | 09/01/2013     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 80634               | D              | CSHOUT   | \$3.5410  |           | 09/01/2013     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |
| 80635               | D              | CSHOUT   | \$3.5410  |           | 09/01/2013     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**      |           |           |                |              |  |
| Customer            | 34085          | **C0     | NFIDENTIA | L**       |                |              |  |

| <b>RRC COID:</b>    | 6173  | COMPAN                                     | Y NAME: 7                            | IGG PIPEL                        | INE, LTD.                         |                     |  |
|---------------------|---|--|--------------------------------------|----------------------------------|-----------------------------------|---------------------|--|
| TARIFF CODE:        | TM RRC  | TARIFF NO:                                 | 25513                                |                                  |                                   |                     |  |
| DELIVERY POINT      | `S  |  |                                      |                                  |                                   |                     |  |
| ID                  | TYPE  | UNIT                                       | CURREN                               | Г CHARGE                         | EFFECTIVE DATE                    | <b>CONFIDENTIAL</b> |  |
| 65980               | D   | CSHOUT                                     | \$3.5410                             |                                  | 09/01/2013                        | Y                   |  |
| DESCRIPTION         | **CONFIDENT   | 'IAL**                                     |                                      |                                  |                                   |                     |  |
| Customer            | 34085   | **C0                                       | ONFIDENTIAL*                         | **                               |                                   |                     |  |
| 80636               | D   | CSHOUT                                     | \$3.5410                             |                                  | 09/01/2013                        | Y                   |  |
| DESCRIPTION         | **CONFIDENT   | IAL**                                      |                                      |                                  |                                   |                     |  |
| Customer            | 34085   | **C0                                       | ONFIDENTIAL*                         | **                               |                                   |                     |  |
| 80637               | D   | CSHOUT                                     | \$3.5410                             |                                  | 09/01/2013                        | Y                   |  |
| DESCRIPTION         | **CONFIDENT   | 'IAL**                                     |                                      |                                  |                                   |                     |  |
| Customer            | 34085   | **C0                                       | ONFIDENTIAL*                         | **                               |                                   |                     |  |
| 80638               | D   | CSHOUT                                     | \$3.5410                             |                                  | 09/01/2013                        | Y                   |  |
| DESCRIPTION         | : **CONFIDENT   | 'IAL**                                     |                                      |                                  |                                   |                     |  |
| Customer            | 34085   | **C0                                       | ONFIDENTIAL*                         | **                               |                                   |                     |  |
| TYPE SERVICE PI     | ROVIDED   |  |                                      |                                  |                                   |                     |  |
| TYPE OF SERVI       | <u>CE</u> <u>SERVICE D</u>  | ESCRIPTION                                 |                                      | OTHER                            | TYPE DESCRIPTION                  |                     |  |
| Ι                   | Gathering   |  |                                      |                                  |                                   |                     |  |
| TUC APPLICABIL      | JTY   |  |                                      |                                  |                                   |                     |  |
| FACTS SUPPOR        | FING SECTION 104.   | 003(b) APPLICA                             | BILITY                               |                                  |                                   |                     |  |
| NOTE: (This fac     | y nor the customer had<br>t cannot be used to sup<br>d pipeline.) | l an unfair advanta<br>port a Section 104. | ge during the ne<br>003(b) transacti | gotiations.<br>on if the rate to | be charged or offerred to be cl   | harged is to an     |  |
| Competition does or | did exist either with a   | nother gas utility, a                      | another supplier                     | of natural gas, o                | or a supplier of an alternative f | orm of energy.      |  |

|  | 6173 COMPANY NAME: TGG PIPELINE, LTD.   |
|--|---|
| TARIFF CODE: T                                       | M RRC TARIFF NO: 25514  |
| DESCRIPTION:   | Transmission Miscellaneous STATUS: A  |
| OPERATOR NO:   |   |
| ORIGINAL CC  | <b>DNTRACT DATE:</b> 05/01/2012 <b>RECEIVED DATE:</b> 02/15/2013                |
| INITIAL S  | SERVICE DATE: TERM OF CONTRACT DATE:  |
| Γ  | NACTIVE DATE: AMENDMENT DATE:   |
| CONTRACT CO  | MMENT: None   |
| REASONS FOR FIL                                      | ING   |
| NEW FILING: 1  | N RRC DOCKET NO:  |
| CITY ORDINAN   | NCE NO:   |
| AMENDMENT(E  | EXPLAIN): None  |
|  |   |
| OTHER(E  | <b>EXPLAIN</b> : Update Nov and Dec 2012 cashouts delayed due to admin process  |
| OTHER(E  | EXPLAIN): Update Nov and Dec 2012 cashouts delayed due to admin process         |
|  | CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT                          |
| CUSTOMERS  |   |
| CUSTOMERS  | CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT                              |
| CUSTOMERS<br>CUSTOMER NO<br>34086                    | CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       **CONFIDENTIAL**     Y |
| CUSTOMERS  | CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       **CONFIDENTIAL**     Y |
| CUSTOMERS<br>CUSTOMER NO<br>34086<br>CURRENT RATE CO | CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       **CONFIDENTIAL**     Y |

None

| RRC COID:           | 6173             | COMPANY               | Y NAME:                  | TGG PIPEL | INE, LTD.                    |                          |  |
|---------------------|------------------|-----------------------|--------------------------|-----------|------------------------------|--------------------------|--|
| TARIFF CODE: T      | M RRC TA         | RIFF NO:              | 25514                    |           |                              |                          |  |
| DELIVERY POINTS     |                  |                       |                          |           |                              |                          |  |
| <u>ID</u><br>80635  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | <u>CURRE</u><br>\$3.4443 | NT CHARGE | EFFECTIVE DATE<br>11/01/2012 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:        | **CONFIDENTIAI   | **                    |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 65980               | D                | CSHOUT                | \$3.4443                 |           | 11/01/2012                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI   | **                    |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 80636               | D                | CSHOUT                | \$3.4443                 |           | 11/01/2012                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI   | _**                   |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 80637               | D                | CSHOUT                | \$3.4443                 |           | 11/01/2012                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI   | _**                   |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 80638               | D                | CSHOUT                | \$3.4443                 |           | 11/01/2012                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 65978               | D                | CSHOUT                | \$3.3000                 |           | 12/01/2012                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | **                    |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 80634               | D                | CSHOUT                | \$3.3000                 |           | 12/01/2012                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 80635               | D                | CSHOUT                | \$3.3000                 |           | 12/01/2012                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 65980               | D                | CSHOUT                | \$3.3000                 |           | 12/01/2012                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI   | _**                   |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |
| 80636               | D                | CSHOUT                | \$3.3000                 |           | 12/01/2012                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI   | _**                   |                          |           |                              |                          |  |
| Customer            | 34086            | **C0                  | NFIDENTIA                | L**       |                              |                          |  |

| <b>RRC COID:</b>    | 6173   | COMPAN                | Y NAME: TGG             | PIPELINE, LTD.                                    |                   |   |
|---------------------|--|-----------------------|-------------------------|---|-------------------|---|
| TARIFF CODE:        | TM RRC   | TARIFF NO:            | 25514                   |   |                   |   |
| DELIVERY POINT      | TS   |                       |                         |   |                   |   |
| ID                  | TYPE   | UNIT                  | CURRENT CH              | ARGE EFFECTIVE DATE                               | CONFIDENTIAL      | , |
| 80637               | D  | CSHOUT                | \$3.3000                | 12/01/2012  | Y                 |   |
| DESCRIPTION         | **CONFIDENT  | TIAL**                |                         |   |                   |   |
| Customer            | 34086  | **C(                  | ONFIDENTIAL**           |   |                   |   |
| 80638               | D  | CSHOUT                | \$3.3000                | 12/01/2012  | Y                 |   |
| DESCRIPTION         | **CONFIDEN   | TIAL**                |                         |   |                   |   |
| Customer            | 34086  | **C(                  | ONFIDENTIAL**           |   |                   |   |
| 65978               | D  | CSHOUT                | \$3.4443                | 11/01/2012  | Y                 |   |
| DESCRIPTION         | **CONFIDENT  | TIAL**                |                         |   |                   |   |
| Customer            | 34086  | **C0                  | ONFIDENTIAL**           |   |                   |   |
| 80634               | D  | CSHOUT                | \$3.4443                | 11/01/2012  | Y                 |   |
| DESCRIPTION         | **CONFIDENT  | TAL**                 |                         |   |                   |   |
| Customer            | 34086  | **C0                  | ONFIDENTIAL**           |   |                   |   |
| TYPE SERVICE PI     | ROVIDED  |                       |                         |   |                   |   |
| TYPE OF SERVI       | <u>CE</u> <u>SERVICE D</u>   | ESCRIPTION            |                         | OTHER TYPE DESCRIPTION                            |                   |   |
| Ι                   | Gathering  |                       |                         |   |                   |   |
| TUC APPLICABIL      | JTY  |                       |                         |   |                   |   |
| FACTS SUPPOR        | TING SECTION 104   | 003(b) APPLICA        | BILITY                  |   |                   |   |
| NOTE: (This fac     | ty nor the customer had<br>t cannot be used to sup<br>d pipeline.) |                       |                         | ions.<br>the rate to be charged or offerred to be | charged is to an  |   |
| Competition does or | did exist either with a  | nother gas utility, a | another supplier of nat | tural gas, or a supplier of an alternative        | e form of energy. |   |

| RRC COID:       | 6173 COMPANY NAME: TGG PIPELINE, LTD.   |
|-----------------|---|
| TARIFF CODE: T  | M RRC TARIFF NO: 25586  |
| DESCRIPTION:    | Transmission Miscellaneous STATUS: A  |
| OPERATOR NO:    |   |
| ORIGINAL CO     | DNTRACT DATE: 09/09/2013  |
| INITIAL         | SERVICE DATE: 09/27/2010 TERM OF CONTRACT DATE:   |
| I               | NACTIVE DATE: AMENDMENT DATE:   |
| CONTRACT CO     | MMENT: None   |
| REASONS FOR FIL | ING   |
| NEW FILING:     | N RRC DOCKET NO:  |
| CITY ORDINAL    | NCE NO:   |
| AMENDMENT(I     | EXPLAIN): None  |
| OTHER(H         | EXPLAIN): Update cashouts for Jan 2013 delayed due to admin process   |
| USTOMERS        |   |
| CUSTOMER NO     | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |
| 31241           | **CONFIDENTIAL**  |
|                 | Y   |
| URRENT RATE CO  | DMPONENT  |
| RATE COMP. ID   | DESCRIPTION   |
| 'GG_45          | Gathering fee of \$.10/MMBtu received at point of receipt Lowery Well, \$.07/MMBtu received at point of receipt Foote Wells;<br>compression fee of \$.07/MMBtu if applicable; treating fee if customer gas at point of receipt contains CO2 >2% - \$.00/MMBtu if CO2<br>between 0% and 2%, \$.06/MMBtu if CO2 is >2% up to 3%, \$.06/MMBtu prorated for each addtl % >3% rounded to nearest .1 of 1% for<br>CO2 >3%; dehydrataion fee of \$.03/MMBtu if applicable; H2S treating fee of \$.005/MMBtu if applicable; for delivery pt 65980, addtl<br>compression fee of \$.07/MMBtu, dehyd fee of \$.03/MMBtu and fuel of 0.05%; for delivery pt 80635, dehyd fee of \$0.02/MMBtu;<br>customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month<br>for each meter with delivered gas at avg quantity of 100 MMBtu/day; fee adjustment - beg 10/1/12, fees herein shall be increased every<br>12 mos by lesser of 1) % increase in CPI-U in previous 12 months or 2) 2.5%. CPI % increase calculated as fraction, numerator is CPI-<br>U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding<br>month in previous yr; cashout is monthly over or under supply cashout base price * over or under supply premium factor * over or under<br>supply imbalance. Over or under supply casout base price is determined by cashout mechanism in OBA agreement if one exists. If no<br>OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under<br>supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium<br>factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level =<br>imbalane MMBtu/delivered MMBtu. |

None

| <b>RRC COID:</b> | 6173  | COMPANY                                  | NAME: TGO                                     | G PIPELIN                     | E, LTD.                     |                 |   |
|------------------|---|--|---|-------------------------------|-----------------------------|-----------------|---|
| TARIFF CODE:     | TM RRC T  | ARIFF NO:                                | 25586   |                               |                             |                 |   |
| DELIVERY POINT   | S   |  |   |                               |                             |                 |   |
| ID               | <u>TYPE</u>   | <u>UNIT</u>                              | CURRENT CH                                    | HARGE                         | EFFECTIVE DATE              | CONFIDENTIAL    |   |
| 80637            | D   | CSHOUT                                   | \$3.2803                                      |                               | 01/01/2013                  | Y               |   |
| DESCRIPTION      | **CONFIDENTIA   | AL**                                     |   |                               |                             |                 |   |
| Customer         | 31241   | **CO                                     | NFIDENTIAL**                                  |                               |                             |                 |   |
| 80638            | D   | CSHOUT                                   | \$3.2803                                      |                               | 01/01/2013                  | Y               |   |
| DESCRIPTION      | : **CONFIDENTIA   | AL**                                     |   |                               |                             |                 |   |
| Customer         | 31241   | **CO                                     | NFIDENTIAL**                                  |                               |                             |                 |   |
| 65980            | D   | CSHOUT                                   | \$3.2803                                      |                               | 01/01/2013                  | Y               |   |
| DESCRIPTION      | : **CONFIDENTIA   | AL**                                     |   |                               |                             |                 |   |
| Customer         | 31241   | **CO                                     | NFIDENTIAL**                                  |                               |                             |                 |   |
| 80635            | D   | CSHOUT                                   | \$3.2803                                      |                               | 01/01/2013                  | Y               |   |
| DESCRIPTION      | : **CONFIDENTIA   | AL**                                     |   |                               |                             |                 |   |
| Customer         | 31241   | **CO                                     | NFIDENTIAL**                                  |                               |                             |                 |   |
| 80636            | D   | CSHOUT                                   | \$3.2803                                      |                               | 01/01/2013                  | Y               |   |
| DESCRIPTION      | : **CONFIDENTIA   | AL**                                     |   |                               |                             |                 |   |
| Customer         | 31241   | **CO                                     | NFIDENTIAL**                                  |                               |                             |                 |   |
| TYPE SERVICE PR  | OVIDED  |  |   |                               |                             |                 |   |
| TYPE OF SERVIO   | CE SERVICE DE   | SCRIPTION                                |   | OTHER TY                      | PE DESCRIPTION              |                 | 1 |
| Ι                | Gathering   |  |   |                               |                             |                 |   |
| TUC APPLICABIL   | ITY   |  |   |                               |                             |                 |   |
| FACTS SUPPORT    | TING SECTION 104.00   | )3(b) APPLICAI                           | <u>BILITY</u>                                 |                               |                             |                 |   |
| NOTE: (This fact | y nor the customer had a<br>cannot be used to suppo<br>l pipeline.) | n unfair advantag<br>ort a Section 104.0 | e during the negotia<br>003(b) transaction if | ations.<br>f the rate to be c | harged or offerred to be cl | narged is to an |   |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

| TARIFF CODE: TM       RRC TARIFF NO: 25587         DESCRIPTION:       Transmission Miscellaneous       STATUS: A         OPERATOR NO:       ORIGINAL CONTRACT DATE: 07/01/2011       RECEIVED DATE: 09/26/2014         INITIAL SERVICE DATE:       OPERATOR TO TES       OP/26/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       09/26/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       09/26/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       09/26/2014         INITIAL SERVICE DATE:       MENDMENT DATE:       09/26/2014         INITIAL SERVICE DATE:       MENDMENT DATE:       09/26/2014         CONTRACT COMMENT:       None       None         REASONS FOR FILING       RRC DOCKET NO:       CITY ORDINANCE NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process       OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process         USTOMER S       Y       Y         URRENT RATE COMPONENT       Y  | RRC COID:              | 6173 COMPANY NAME: TGG PIPELINE, LTD.   |
|--|------------------------|---|
| DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: ORIGINAL CONTRACT DATE: 07/01/2011 RECEIVED DATE: 09/26/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: NACTIVE DATE: 09/26/2014 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: NACTIVE DATE: NACTIVE DATE: NORE REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING NEW FILING: N RC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process USTOMERS USTOMERN USTOMERNEN U   | KKC COID:              | COMPANT NAME, TOOTH EERCE, ETD.   |
| OPERATOR NO:<br>OPERATOR NO:<br>OPERATOR NO:<br>ORIGINAL CONTRACT DATE: 07/01/2011 RECEIVED DATE: 09/26/2014<br>INITIAL SERVICE DATE: TERM OF CONTRACT DATE:<br>INACTIVE DATE: AMENDMENT DATE:<br>CONTRACT COMMENT: None<br>REASONS FOR FILING<br>NEW FILING: N RRC DOCKET NO:<br>CITY ORDINANCE NO:<br>AMENDMENT(EXPLAIN): None<br>OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process<br>USTOMERS<br>USTOMERS<br>USTOMERS<br>UNITORIES<br>UNITORIES<br>VIENENT RATE COMPONENT<br>VIENENT RATE COMPONENT<br>VIENE | TARIFF CODE: T         | M RRC TARIFF NO: 25587  |
| ORIGNAL CONTRACT DATE:       70.01/2011       RECEIVED DATE:       09.26/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       MENDMENT DATE:         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       Nome         REASONS FOR FILING       RECOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): Nome         OTHER(EXPLAIN):       Update May 2014 cashouts and rates delay due to admin process         USTOMERS       EXTOMERS         UNTERNET       CUSTOMER NAME         CONFIDENTIAL**       Y         VIENET RATE COMPONENT       VIENET RATE COMPONENT         VERENT RATE COMPONENT       DESCRIPTION         YGG_43       Gathering fee of \$0.15/MBB/ls for preferred service, \$20/MBBTU non preferred service; \$07/MBTU compression fee; Treating fee determined by Gatherer, Retention quantity-greater of 1) la fees in this agreement shall increase ever 12 monits to the lesse, safer, safer, and or 20, 25%. The % increase of 01 He % increase in 01 La fees in this agreement shall increase every 12 monits to the lesse, safer, safer, and the calculated as a fraction, the numeratoris CFU-U for conseponding month in prior yr (unless amit is less than zero, then zero, denominator is CPI-U for corresponding month in prior yr (Calsoant is the Sas bar zero, then zero, denominator is CPI-U for corresponding month in prior yr (Calsoant is the sas bar zero, then zero, denominator is CPI-U for corresponding month in prior yr (Calsoant is the sas bar zero, then zero, denominator is CPI-U for corresponding month in prior yr  | DESCRIPTION:           | Transmission Miscellaneous STATUS: A  |
| INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         NACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       None         REASONS FOR FILING         REASONS FOR FILING         MEW FILING:         NEW FILING:       N         REC DOCKET NO:         CITY ORDINANCE NO:         OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process         USTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         31/242         **CONFIDENTIAL***         Y         URRENT RATE COMPONENT         Adaption (Gathering fee of 50.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee disterimed by Gatherer, Retention quantity=greater of 1) oustomer pro rate share of gas delivered as reinbursement for fuel usage, shrinkage, LAUF and 2).25%; The beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U consumers price index for all urban consumers) in the previous 21 conston sory 12.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in greiny rule share is calculated as the monthly cashout base price, "in roBA," the compated anthinetic avg during the month in   | <b>OPERATOR NO:</b>    |   |
| INACTIVE DATE: AMENDMENT DATE:<br>NACTIVE DATE: AMENDMENT DATE:<br>CONTRACT COMMENT: None<br>REASONS FOR FILING<br>NEW FILING: N RRC DOCKET NO:<br>CITY ORDINANCE NO:<br>AMENDMENT(EXPLAIN): None<br>OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process<br>OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process<br>USTOMER O CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT<br>31242 **CONFIDENTIAL**<br>Y<br>URRENT RATE COMPONENT<br>EATE COMPONENT<br>EATE COMPONENT<br>GG_43 DESCRIPTION<br>GG_43 Guathering fee of \$0.15/MMBtu for preferred service; \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee<br>determined by Gatherer, Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage,<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase ever 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase ever 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase ever 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase ever 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase ever 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase ever 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase ever 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase ever 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the %<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall inc  | ORIGINAL CO            | ONTRACT DATE:         07/01/2011         RECEIVED DATE:         09/26/2014  |
| CONTRACT COMMENT:       None         REASONS FOR FILING       RRC DOCKET NO:         NEW FILING:       N         NEW FILING:       N         RRC DOCKET NO:       CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       None         OTHER(EXPLAIN):       Update May 2014 cashouts and rates delay due to admin process         USTOMERS       CUSTOMER NAME         CONFIDENTIAL?       DELIVERY POINT         31242       **CONFIDENTIAL**         Y       Y         URRENT RATE COMPONENT       DESCRIPTION         CGG_43       Gathering fee of 50.15/MBftu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee: Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index on submers) in the previous 12 months or 2) 2.5%. The % increase in the CPI-U for corresponding month in privice yr; Cashout tor for imbalance si calculated as a fraction, the numerator is CPI-U for the lesset available month in current yr minus CPI-U for corresponding month in privice yr; Cashout for imbalance si calculated as the monthly cashout base price, if no OBA, = the computed arithmetic available month in vinch in balance occurred of the Plat's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (   | INITIAL S              | SERVICE DATE: TERM OF CONTRACT DATE:  |
| REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process USTOMERS USTOMERS USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 31242 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMPONENT STGG_43 Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity-greater of 1) customer pro rate share of gas delivered as reimbursement for fue usage, shrinkage, LAUF and 2).25%, the gaining 41/2011, all fees in this agreement shall increase every 12 months or the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2).2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in previous yr; Cashout for imbalances is calculated as the monthy cashout base price, " or OBA., "the row supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries). RATE ADJUSTMENT PROVISIONS:  | Γ                      | INACTIVE DATE: AMENDMENT DATE:  |
| NEW FILING:       N       RRC DOCKET NO:         CITY ORDINANCE NO:  | CONTRACT CO            | MMENT: None   |
| CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process         USTOMERS         VISTOMER NO         CUSTOMER NAME         CONFIDENTIAL**         Y         CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         COMPONENT         CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         COMPONENT         CONFIDENTIAL         Gadae Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer protate share of gas delivered as reinbursment for fuel usage, strinkage, LAUF and 2).25%; beginning 41/2011, all fees in this agreement shall increase very 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2).25%. The % increase in CPI-U shall be calculated as a than cols, are charled available month in current yr minus CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthy cashout base price, fin OBA, - the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based o   | <b>REASONS FOR FIL</b> | ING   |
| AMENDMENT(EXPLAIN): None<br>OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process<br>USTOMERS<br>USTOMERS<br>USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT<br>31242 **CONFIDENTIAL**<br>Y<br>URRENT RATE COMPONENT<br>EATE COMPONENT<br>GG_43 Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee<br>determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage,<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the %<br>increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U<br>shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding<br>month in prior yr (unless amt is less than zero, then zero, denominator is CPI-U for corresponding month in previous yr; Cashout for<br>imbalances is calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding<br>month in prior yr (unless amt is less than zero, then zero, denominator is CPI-U for corresponding month in previous yr; Cashout for<br>imbalances is calculated as the monthly cashout base price, if no OBA, = the computed arithmetic avg during the month in which<br>imbalance occurred of the Platr's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The<br>under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).<br>EXTERMENT PROVISIONS:   | NEW FILING:            | N RRC DOCKET NO:  |
| OTHER(EXPLAIN): Update May 2014 cashouts and rates delay due to admin process         USTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         31242       **CONFIDENTIAL**       Y         VURRENT RATE COMPONENT         KATE COMPONENT         CONFIDENTIAL**         Y         URRENT RATE COMPONENT         KATE COMP. ID       DESCRIPTION         'GG_43       Gathering fee of \$0.15/MMBtu for preferred service; \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in previous 12 months or 2) 2.5%. The % increase in colsulated as the monthy cashout base price "or vorder workinders" imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).  | CITY ORDINAN           | NCE NO:   |
| USTOMERS         ZUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         31242       **CONFIDENTIAL**       Y         VURRENT RATE COMPONENT       Y         CGG_43       Gathering fee of \$0.15/MMBu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for corresponding month in prior yr (unless ant is less than zero, then zero), denominator is CPI-U for corresponding month in prior yr; (Landers), the substant zero, then zero), denominator is CPI-U for corresponding month in prior yr; (Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Plat's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).         RATE ADJUSTMENT PROVISIONS:  | AMENDMENT(E            | EXPLAIN): None  |
| CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         31242       **CONFIDENTIAL**       Y         Y       Y         VURRENT RATE COMPONENT       Y         CGG_43       Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for corresponding month in prior yr (unless ant is less than zero, then zero), denominator is CPI-U for corresponding month in prior yr (unless ant is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalance is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price * over/under supply premium factor * imbalance. Cashout base price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).   | OTHER(E                | EXPLAIN: Update May 2014 cashouts and rates delay due to admin process  |
| 31242       **CONFIDENTIAL**         Y <b>WURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION</b> 'GG_43       Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless ant is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).  | CUSTOMERS              |   |
| Y         VURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         'GG_43       Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).         RATE ADJUSTMENT PROVISIONS:  | CUSTOMER NO            | CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>  |
| CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         GG_43       Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).   | 31242                  | **CONFIDENTIAL**  |
| CATE COMP. ID       DESCRIPTION         'GG_43       Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).         RATE ADJUSTMENT PROVISIONS:   |                        | Y   |
| GG_43<br>Gathering fee of \$0.15/MMBtu for preferred service, \$.20/MMBTU non preferred service; \$.07/MMBTU compression fee; Treating fee<br>determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage,<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the %<br>increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U<br>shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding<br>month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for<br>imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if<br>there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which<br>imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The<br>under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).<br>RATE ADJUSTMENT PROVISIONS:   | CURRENT RATE CO        | OMPONENT  |
| determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage,<br>shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the %<br>increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U<br>shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding<br>month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for<br>imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if<br>there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which<br>imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The<br>under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries).<br><b>RATE ADJUSTMENT PROVISIONS:</b>  | RATE COMP. ID          | DESCRIPTION   |
|  | TGG_43                 | determined by Gatherer; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; beginning 4/1/2011, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout for imbalances is calculated as the monthly cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The |
| None   | RATE ADJUSTMI          | ENT PROVISIONS:   |
|  |                        |   |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 173            | COMPANY               | Y NAME: TGG PIPEL          | INE, LTD.                    |                          |  |
|---------------------|----------------|-----------------------|----------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TM     | A RRC TA       | RIFF NO:              | 25587                      |                              |                          |  |
| DELIVERY POINTS     |                |                       |                            |                              |                          |  |
| <u>ID</u><br>65978  | TYPE<br>D      | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$4.4363 | EFFECTIVE DATE<br>05/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:        | **CONFIDENTIAI |                       |                            |                              |                          |  |
| Customer            | 31242          |                       | NFIDENTIAL**               |                              |                          |  |
|                     |                |                       |                            |                              |                          |  |
| 80634               |                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL |                       |                            |                              |                          |  |
| Customer            | 31242          | **C0                  | NFIDENTIAL**               |                              |                          |  |
| 80635               | D              | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 65980               | D              | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 80636               | D              | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 80637               | D              | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 80638               | D              | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **C0                  | NFIDENTIAL**               |                              |                          |  |
| 65981               | D              | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 65978               | D              | mmbtu                 | \$.0843                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **C0                  | NFIDENTIAL**               |                              |                          |  |
| 80634               | D              | mmbtu                 | \$.0843                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**                   |                            |                              |                          |  |
| Customer            | 31242          | **C0                  | NFIDENTIAL**               |                              |                          |  |

| RRC COID: 6   | 173 C                | OMPAN                     | Y NAME: TGO                                       | G PIPELIN                   | NE, LTD.                    |                 |  |
|---|----------------------|---------------------------|---|-----------------------------|-----------------------------|-----------------|--|
| TARIFF CODE: TM   | I RRC TARI           | FF NO:                    | 25587   |                             |                             |                 |  |
| DELIVERY POINTS   |                      |                           |   |                             |                             |                 |  |
| ID  | TYPE                 | <u>UNIT</u>               | CURRENT CH  | HARGE                       | EFFECTIVE DATE              | CONFIDENTIAL    |  |
| 80635   | D                    | mmbtu                     | \$.0843   |                             | 05/01/2014                  | Y               |  |
| DESCRIPTION:  | **CONFIDENTIAL**     | •                         |   |                             |                             |                 |  |
| Customer  | 31242                | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 65980   | D                    | mmbtu                     | \$.0843   |                             | 05/01/2014                  | Y               |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**     | •                         |   |                             |                             |                 |  |
| Customer  | 31242                | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 80636   | D                    | mmbtu                     | \$.0843   |                             | 05/01/2014                  | Y               |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**     | :                         |   |                             |                             |                 |  |
| Customer  | 31242                | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 80637   | D                    | mmbtu                     | \$.0843   |                             | 05/01/2014                  | Y               |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**     | :                         |   |                             |                             |                 |  |
| Customer  | 31242                | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 80638   | D                    | mmbtu                     | \$.0843   |                             | 05/01/2014                  | Y               |  |
| DESCRIPTION:  | **CONFIDENTIAL**     | •                         |   |                             |                             |                 |  |
| Customer  | 31242                | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| 65981   | D                    | mmbtu                     | \$.0843   |                             | 05/01/2014                  | Y               |  |
| <b>DESCRIPTION:</b>   | **CONFIDENTIAL**     | ¢                         |   |                             |                             |                 |  |
| Customer  | 31242                | **C                       | ONFIDENTIAL**                                     |                             |                             |                 |  |
| TYPE SERVICE PROV   | IDED                 |                           |   |                             |                             |                 |  |
| TYPE OF SERVICE   | SERVICE DESCR        | IPTION                    |   | OTHER T                     | YPE DESCRIPTION             |                 |  |
| I   | Gathering            |                           |   |                             |                             |                 |  |
| TUC APPLICABILITY   | 7                    |                           |   |                             |                             |                 |  |
| FACTS SUPPORTIN   | G SECTION 104.003(b) | APPLIC                    | ABILITY   |                             |                             |                 |  |
| Neither the gas utility no<br>NOTE: (This fact car<br>affiliated pi |                      | fair advant<br>Section 10 | age during the negotia<br>4.003(b) transaction if | ations.<br>f the rate to be | charged or offerred to be c | harged is to an |  |

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 25603 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 10/01/2011 **RECEIVED DATE:** 09/26/2014 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): File May 2014 rates late due to administrative oversight CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 32869 \*\*CONFIDENTIAL\*\* Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG\_46 Metering fee of \$250/month **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 77357 D month \$250.0000 05/01/2014 Y DESCRIPTION: \*\*CONFIDENTIAL\*\* 32869 \*\*CONFIDENTIAL\*\* Customer 77358 D month \$250.0000 05/01/2014 Υ DESCRIPTION: \*\*CONFIDENTIAL\*\* \*\*CONFIDENTIAL\*\* 32869 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION I Gathering

| RRC COID:              | 6173 COMPAN                              | NY NAME: T         | IGG PIPELINE, LTD.   |
|------------------------|--|--------------------|--|
| TARIFF CODE: T         | M RRC TARIFF NO:                         | 25603              |  |
| TUC APPLICABILIT       | Y  |                    |  |
| FACTS SUPPORTI         | NG SECTION 104.003(b) APPLIC             | ABILITY            |  |
|                        |  |                    | gotiations.<br>on if the rate to be charged or offerred to be charged is to an |
| Competition does or di | id exist either with another gas utility | , another supplier | of natural gas, or a supplier of an alternative form of energy.                |
|                        |  | _                  |  |

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID:              | 6173 COMPANY NAME: TGG PIPELINE, LTD.  |
|------------------------|--|
| TARIFF CODE: T         | M RRC TARIFF NO: 25754   |
| DESCRIPTION:           | Transmission Miscellaneous STATUS: A   |
| <b>OPERATOR NO:</b>    |  |
| ORIGINAL CO            | NTRACT DATE:         10/01/2012         RECEIVED DATE:         02/26/2014  |
| INITIAL S              | SERVICE DATE: TERM OF CONTRACT DATE:   |
| I                      | NACTIVE DATE: AMENDMENT DATE:  |
| CONTRACT CO            | MMENT: None  |
| <b>REASONS FOR FIL</b> | ING  |
| NEW FILING:            | N RRC DOCKET NO:   |
| CITY ORDINAN           | NCE NO:  |
| AMENDMENT(E            | XPLAIN): None  |
| OTHER(E                | <b>EXPLAIN</b> : Update Dec 2013 cashout and rates delayed due to admin process  |
| CUSTOMERS              |  |
| CUSTOMER NO            | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |
| 34230                  | **CONFIDENTIAL**   |
|                        | Y  |
| CURRENT RATE CO        | DMPONENT   |
| RATE COMP. ID          | DESCRIPTION  |
| TGG_47                 | For primary and preferred service, no gathering fee; for secondary and other service, \$.10/MMBtu; CO2 treating fees if CO2 in excess of 2% by volume= if CO2 >=2% and <3%, \$.06/MMBtu, if CO2>=3%, \$.03/MMBtu prorated for each addtl % above 3% rounded to nearest one tenth of 1%; H2S treating fees if H2S in excess of .25 grain or 4ppm per 100 cf, \$.005/MMBtu; if water vapor content >7 pounds of water vapor/1 million cf, dehydration fee = \$.03/MMBtu; Cashout = over or under supply imbalance * over or under supply premium factor * cashout base price. If Gatherer has OBA with downstream pipeline that customer has nominated as point of delivery, cashout base price is determined by cashout mechanism in agreement. If no OBA, Cashout base price is avg during month when imbalance occurred of Platt's Gas Daily Index, East Texas-North Louisiana Area-Carthage Hub low price (for over supply) or high price (for under supply); metering fee of \$250/month if delivered gas at avg volumes < 100 MMBtu/day; reimbursement for all fees assessed Gatherer by downstream pipelines for services provided to customer's gas; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer. |
|                        | assessed on gamerer on benan of customer.  |
| RATE ADJUSTM           | ENT PROVISIONS:  |

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| <b>RRC COID:</b>    | 6173         | COMPANY     | Y NAME: TGG  | PIPELINE, LTD.         |   |  |
|---------------------|--------------|-------------|--------------|------------------------|---|--|
| TARIFF CODE: T      | M RRC 1      | ARIFF NO:   | 25754        |                        |   |  |
| DELIVERY POINTS     |              |             |              |                        |   |  |
| <u>ID</u>           | <u>TYPE</u>  | <u>UNIT</u> | CURRENT CH   |                        |   |  |
| 80638               | D            | CSHOUT      | \$4.1474     | 12/01/2013             | Y |  |
| DESCRIPTION:        | **CONFIDENTI | AL**        |              |                        |   |  |
| Customer            | 34230        | **C0        | NFIDENTIAL** |                        |   |  |
| 80636               | D            | CSHOUT      | \$4.1474     | 12/01/2013             | Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTI | AL**        |              |                        |   |  |
| Customer            | 34230        | **C0        | NFIDENTIAL** |                        |   |  |
| 80637               | D            | CSHOUT      | \$4.1474     | 12/01/2013             | Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTI | AL**        |              |                        |   |  |
| Customer            | 34230        | **C0        | NFIDENTIAL** |                        |   |  |
| 85544               | D            | CSHOUT      | \$4.1474     | 12/01/2013             | Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTI | AL**        |              |                        |   |  |
| Customer            | 34230        | **C0        | NFIDENTIAL** |                        |   |  |
| 80636               | D            | mmbtu       | \$.0650      | 12/01/2013             | Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTI | AL**        |              |                        |   |  |
| Customer            | 34230        | **C0        | NFIDENTIAL** |                        |   |  |
| 80637               | D            | mmbtu       | \$.0650      | 12/01/2013             | Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTI | AL**        |              |                        |   |  |
| Customer            | 34230        | **C0        | NFIDENTIAL** |                        |   |  |
| 80638               | D            | mmbtu       | \$.0650      | 12/01/2013             | Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTI | AL**        |              |                        |   |  |
| Customer            | 34230        | **C0        | NFIDENTIAL** |                        |   |  |
| 85544               | D            | mmbtu       | \$.0650      | 12/01/2013             | Y |  |
| <b>DESCRIPTION:</b> | **CONFIDENTI | AL**        |              |                        |   |  |
| Customer            | 34230        | **C0        | NFIDENTIAL** |                        |   |  |
| TYPE SERVICE PRO    | OVIDED       |             |              |                        |   |  |
| TYPE OF SERVIC      | E SERVICE DE | SCRIPTION   |              | OTHER TYPE DESCRIPTION |   |  |
| Ι                   | Gathering    |             |              |                        |   |  |

| <b>RRC COID:</b>    | 6173             | COMPAN   | NY NAME:         | TGG PIPELINE, LTD.  |
|---------------------|------------------|--|------------------|---|
| TARIFF CODE:        | TM               | <b>RRC TARIFF NO:</b>                                    | 25754            |   |
| TUC APPLICABII      | LITY             |  |                  |   |
| FACTS SUPPOR        | TING SECT        | ION 104.003(b) APPLIC                                    | ABILITY          |   |
| NOTE: (This fac     |                  | tomer had an unfair advan<br>sed to support a Section 10 |                  | negotiations.<br>ction if the rate to be charged or offerred to be charged is to an |
| Competition does of | r did exist eith | er with another gas utility                              | , another suppli | er of natural gas, or a supplier of an alternative form of energy.                  |
|                     |                  |  |                  |   |

| RRC COID: 6173                         | COMPAN   | NY NAME: TGG PIPELINE, LTD.  |  |
|--|--|--|--|
| TARIFF CODE: TM                        | <b>RRC TARIFF NO:</b>  | 26298  |  |
| <b>DESCRIPTION:</b> Trans              | smission Miscellaneous   | STA  | TUS: A   |
| OPERATOR NO:                           |  |  |  |
| ORIGINAL CONTR<br>INITIAL SERV<br>INAC |  | RECEIVED DATE:<br>TERM OF CONTRACT DATE:<br>AMENDMENT DATE:  | 09/15/2014   |
| CONTRACT COMME                         | CNT: None  |  |  |
| <b>REASONS FOR FILING</b>              |  |  |  |
| NEW FILING: N                          | RRC  | C DOCKET NO:   |  |
| CITY ORDINANCE                         | NO:  |  |  |
| AMENDMENT(EXPL                         | AIN): None   |  |  |
| OTHER(EXPL                             | AIN): Update Mar 2014 delay                                    | due to admin process   |  |
| CUSTOMERS                              |  |  |  |
| CUSTOMER NO C                          | USTOMER NAME   | CONFIDENTIAL?  | DELIVERY POINT   |
| 34622 **(                              | CONFIDENTIAL**   |  |  |
|  |  | Y  |  |
| CURRENT RATE COMPO                     | DNENT  |  |  |
| RATE COMP. ID                          | DESCRIPTION  |  |  |
|  | Compression Fee (1 stage) for delivered to delivery points 659 | D per MMBtu and 2% Retention Volumes. Additional<br>gas delivered to delivery points 65980 and 65981; Ad<br>983 and 70286; Cashout is based on 100% of the Mor<br>e number of MMBtus in such Monthly imbalance dur | dditional \$0.02/MMBtu Dehydration Fee for gas<br>nthly average of the Gas Daily Index for the |
| RATE ADJUSTMENT                        | PROVISIONS:  |  |  |
| None                                   |  |  |  |

| RRC COID: 6         | 5173           | COMPAN      | Y NAME: TO    | GG PIPELI | NE, LTD.       |              |  |
|---------------------|----------------|-------------|---------------|-----------|----------------|--------------|--|
| TARIFF CODE: TN     | M RRC TA       | RIFF NO:    | 26298         |           |                |              |  |
| DELIVERY POINTS     |                |             |               |           |                |              |  |
| ID                  | TYPE           | <u>UNIT</u> | CURRENT       | CHARGE    | EFFECTIVE DATE | CONFIDENTIAL |  |
| 65979               | D              | CSHOUT      | \$4.7116      |           | 03/01/2014     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | ONFIDENTIAL** |           |                |              |  |
| 65980               | D              | CSHOUT      | \$4.7116      |           | 03/01/2014     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | ONFIDENTIAL** |           |                |              |  |
| 65981               | D              | CSHOUT      | \$4.7116      |           | 03/01/2014     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | ONFIDENTIAL** |           |                |              |  |
| 65983               | D              | CSHOUT      | \$4.7116      |           | 03/01/2014     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | ONFIDENTIAL** |           |                |              |  |
| 70286               | D              | CSHOUT      | \$4.7116      |           | 03/01/2014     | Y            |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAI | **          |               |           |                |              |  |
| Customer            | 34622          | **CC        | ONFIDENTIAL** | :         |                |              |  |
| 65977               | D              | mmbtu       | \$.0610       |           | 03/01/2014     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | ONFIDENTIAL** |           |                |              |  |
| 65978               | D              | mmbtu       | \$.0610       |           | 03/01/2014     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | )NFIDENTIAL** |           |                |              |  |
| 65979               | D              | mmbtu       | \$.0610       |           | 03/01/2014     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | )NFIDENTIAL** |           |                |              |  |
| 65977               | D              | CSHOUT      | \$4.7116      |           | 03/01/2014     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | ONFIDENTIAL** |           |                |              |  |
| 65978               | D              | CSHOUT      | \$4.7116      |           | 03/01/2014     | Y            |  |
| DESCRIPTION:        | **CONFIDENTIAI | _**         |               |           |                |              |  |
| Customer            | 34622          | **CC        | ONFIDENTIAL** | :         |                |              |  |

| RRC COID: 6             | 173 Co                      | OMPAN         | Y NAME: TGG PIPI   | ELINE, LTD.                          |                 |  |
|-------------------------|-----------------------------|---------------|--|--------------------------------------|-----------------|--|
| TARIFF CODE: TM         | A RRC TARI                  | FF NO:        | 26298  |                                      |                 |  |
| DELIVERY POINTS         |                             |               |  |                                      |                 |  |
| ID                      | TYPE                        | UNIT          | CURRENT CHARGE   |                                      | CONFIDENTIAL    |  |
| 65980                   | D                           | mmbtu         | \$.0610  | 03/01/2014                           | Y               |  |
| DESCRIPTION:            | **CONFIDENTIAL**            | :             |  |                                      |                 |  |
| Customer                | 34622                       | **C           | ONFIDENTIAL**  |                                      |                 |  |
| 65981                   | D                           | mmbtu         | \$.0610  | 03/01/2014                           | Y               |  |
| DESCRIPTION:            | **CONFIDENTIAL**            | :             |  |                                      |                 |  |
| Customer                | 34622                       | **C           | ONFIDENTIAL**  |                                      |                 |  |
| 65983                   | D                           | mmbtu         | \$.0610  | 03/01/2014                           | Y               |  |
| DESCRIPTION:            | **CONFIDENTIAL**            | :             |  |                                      |                 |  |
| Customer                | 34622                       | **C           | ONFIDENTIAL**  |                                      |                 |  |
| 70286                   | D                           | mmbtu         | \$.0610  | 03/01/2014                           | Y               |  |
| <b>DESCRIPTION:</b>     | **CONFIDENTIAL**            |               |  |                                      |                 |  |
| Customer                | 34622                       | **C           | ONFIDENTIAL**  |                                      |                 |  |
| TYPE SERVICE PROV       | VIDED                       |               |  |                                      |                 |  |
| TYPE OF SERVICE         | SERVICE DESCR               | <b>IPTION</b> | OTH  | ER TYPE DESCRIPTION                  |                 |  |
| Н                       | Transportation              |               |  |                                      |                 |  |
| TUC APPLICABILITY       | Y                           |               |  |                                      |                 |  |
| FACTS SUPPORTIN         | G SECTION 104.003(b)        | APPLICA       | ABILITY  |                                      |                 |  |
|                         | nnot be used to support a S |               | age during the negotiations.<br>1.003(b) transaction if the rate | to be charged or offerred to be cl   | narged is to an |  |
| Competition does or did | l exist either with another | gas utility,  | another supplier of natural ga                                   | s, or a supplier of an alternative f | orm of energy.  |  |

| RRC COID:           | 6173 COMPANY NAME: TGG PIPELINE, LTD.  |
|---------------------|--|
| TARIFF CODE: T      | M RRC TARIFF NO: 26300   |
| DESCRIPTION:        | Transmission Miscellaneous STATUS: A   |
| <b>OPERATOR NO:</b> |  |
| ORIGINAL CO         | <b>DNTRACT DATE:</b> 09/23/2014  |
| INITIAL S           | SERVICE DATE: 09/27/2010 TERM OF CONTRACT DATE:  |
| Ι                   | NACTIVE DATE: AMENDMENT DATE:  |
| CONTRACT CO         | MMENT: None  |
| REASONS FOR FIL     | ING  |
| NEW FILING: 1       | N RRC DOCKET NO:   |
| CITY ORDINAN        | NCE NO:  |
| AMENDMENT(E         | XPLAIN): None  |
| OTHER(E             | EXPLAIN): Update May 2014 delayed due to administrative oversight  |
| USTOMERS            |  |
| CUSTOMER NO         | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |
| 34622               | **CONFIDENTIAL**   |
|                     | Y  |
| URRENT RATE CO      | IMPONENT   |
| RATE COMP. ID       | DESCRIPTION  |
| 'GG_45              | Gathering fee of \$.10/MMBtu received at point of receipt Lowery Well, \$.07/MMBtu received at point of receipt Foote Wells; compression fee of \$.07/MMBtu if applicable; treating fee if customer gas at point of receipt contains CO2 >2% - \$.00/MMBtu if CO2 between 0% and 2%, \$.06/MMBtu if CO2 is >2% up to 3%, \$.06/MMBtu prorated for each addtl % >3% rounded to nearest .1 of 1% for CO2 >3%; dehydrataion fee of \$.03/MMBtu if applicable; H2S treating fee of \$.005/MMBtu if applicable; for delivery pt 65980, addtl compression fee of \$.07/MMBtu, dehyd fee of \$.03/MMBtu and fuel of 0.05%; for delivery pt 80635, dehyd fee of \$.02/MMBtu; customer shall reimburse gatherer for all fees assessed by downstream pipelines related to customer's gas; metering fee of \$250/month for each meter with delivered gas at avg quantity of 100 MMBtu/day; fee adjustment - beg 101/12, fees herein shall be increased every 12 mos by lesser of 1) % increase in CPI-U in previous 12 months or 2) 2.5%. CPI % increase calculated as fraction, numerator is CPI-U for last available month in current yr minus CPI-U for corresponding month in prior yr and denominator is CPI-U for corresponding month in previous yr; cashout is monthly over or under supply cashout base price * over or under supply premium factor * over or under supply imbalance. Over or under supply casout base price is determined by cashout mechanism in OBA agreement if one exists. If no OBA exists, cashout base price = computed arithmetic avg during month of imbalance of Common low (over supply) or high (under supply) prices as published in Platt's Gas Daily, East Texas-North Louisiana Area-Carthage Hub. Over/under supplies premium factors are from a chart ranging from .50-1.50 depending on monthly imbalance level (% of total deliveries). Monthly imbalance level = imbalane MMBtu/delivered MMBtu. |

None

| RRC COID: 6         | 173 (            | COMPAN                | Y NAME: TGG PIPEL          | INE, LTD.                    |                          |  |
|---------------------|------------------|-----------------------|----------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TN     | A RRC TAR        | IFF NO:               | 26300                      |                              |                          |  |
| DELIVERY POINTS     |                  |                       |                            |                              |                          |  |
| <u>ID</u><br>80637  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$4.4363 | EFFECTIVE DATE<br>05/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
|                     | **CONFIDENTIAL*  |                       | ф <b>4.4</b> 303           | 05/01/2014                   | 1                        |  |
| DESCRIPTION:        |                  |                       |                            |                              |                          |  |
| Customer            | 34622            | **C(                  | ONFIDENTIAL**              |                              |                          |  |
| 80638               | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 65980               | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C(                  | ONFIDENTIAL**              |                              |                          |  |
| 80635               | D                | mmbtu                 | \$.0450                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C(                  | DNFIDENTIAL**              |                              |                          |  |
| 80636               | D                | mmbtu                 | \$.0450                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 80637               | D                | mmbtu                 | \$.0450                    | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C0                  | DNFIDENTIAL**              |                              |                          |  |
| 80638               | D                | mmbtu                 | \$.0450                    | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C(                  | DNFIDENTIAL**              |                              |                          |  |
| 65980               | D                | mmbtu                 | \$.0450                    | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 80635               | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C0                  | ONFIDENTIAL**              |                              |                          |  |
| 80636               | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL*  | **                    |                            |                              |                          |  |
| Customer            | 34622            | **C0                  | DNFIDENTIAL**              |                              |                          |  |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|
| TARIFF CODE:     TM     RRC TARIFF NO:     26300   |  |  |  |  |  |  |
| TYPE SERVICE PROVIDED  |  |  |  |  |  |  |
| TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |  |  |  |  |  |  |
| I Gathering  |  |  |  |  |  |  |
| TUC APPLICABILITY  |  |  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |  |  |  |  |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |  |  |  |  |  |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  |  |  |  |  |  |  |
| I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.   |  |  |  |  |  |  |

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None

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| DDC COID.           | 6173 COMPANY NAME: TGG PIPELINE, LTD.   |
|---------------------|---|
| <b>RRC COID:</b>    | 5175 COMPANY NAME: IGOTH ELINE, LID.  |
| TARIFF CODE: T      | M RRC TARIFF NO: 26301  |
| <b>DESCRIPTION:</b> | Transmission Miscellaneous STATUS: A  |
| <b>OPERATOR NO:</b> |   |
| ORIGINAL CO         | <b>DNTRACT DATE:</b> 05/01/2012 <b>RECEIVED DATE:</b> 09/26/2014  |
| INITIAL             | SERVICE DATE: TERM OF CONTRACT DATE:  |
| I                   | NACTIVE DATE: AMENDMENT DATE:   |
| CONTRACT CO         | MMENT: None   |
| REASONS FOR FIL     | ING   |
| NEW FILING:         | N RRC DOCKET NO:  |
| CITY ORDINAL        | NCE NO:   |
| AMENDMENT(H         | EXPLAIN): None  |
| OTHER(H             | EXPLAIN): Update May 2014 rates, delayed due to admin process   |
| CUSTOMERS           |   |
| CUSTOMER NO         | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |
| 34623               | **CONFIDENTIAL**  |
|                     | Y   |
| CURRENT RATE CO     | DMPONENT  |
| RATE COMP. ID       | DESCRIPTION   |
| TGG_42              | Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries). |
| RATE ADJUSTM        | ENT PROVISIONS:   |
| In the the obtain   |   |

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## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

| RRC COID: 6         | 173              | COMPANY               | Y NAME: TGG PIPEL          | INE, LTD.                    |                          |  |
|---------------------|------------------|-----------------------|----------------------------|------------------------------|--------------------------|--|
| TARIFF CODE: TM     | I RRC TA         | ARIFF NO:             | 26301                      |                              |                          |  |
| DELIVERY POINTS     |                  |                       |                            |                              |                          |  |
| <u>ID</u><br>80635  | <u>TYPE</u><br>D | <u>UNIT</u><br>CSHOUT | CURRENT CHARGE<br>\$4.4363 | EFFECTIVE DATE<br>05/01/2014 | <u>CONFIDENTIAL</u><br>Y |  |
| DESCRIPTION:        | **CONFIDENTIA    |                       |                            |                              |                          |  |
| Customer            | 34623            |                       | NFIDENTIAL**               |                              |                          |  |
|                     |                  |                       |                            |                              |                          |  |
| 65980               | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIA    |                       |                            |                              |                          |  |
| Customer            | 34623            | **CO                  | NFIDENTIAL**               |                              |                          |  |
| 80636               | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIA    | L**                   |                            |                              |                          |  |
| Customer            | 34623            | **C0                  | NFIDENTIAL**               |                              |                          |  |
| 80637               | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIA    | L**                   |                            |                              |                          |  |
| Customer            | 34623            | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 80638               | D                | CSHOUT                | \$4.4363                   | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIA    | L**                   |                            |                              |                          |  |
| Customer            | 34623            | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 65978               | D                | mmbtu                 | \$.1036                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIA    | L**                   |                            |                              |                          |  |
| Customer            | 34623            | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 80634               | D                | mmbtu                 | \$.1036                    | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIA    | L**                   |                            |                              |                          |  |
| Customer            | 34623            | **CC                  | NFIDENTIAL**               |                              |                          |  |
| 80635               | D                | mmbtu                 | \$.1036                    | 05/01/2014                   | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIA    | L**                   |                            |                              |                          |  |
| Customer            | 34623            | **C0                  | NFIDENTIAL**               |                              |                          |  |
| 65980               | D                | mmbtu                 | \$.1036                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIA    | L**                   |                            |                              |                          |  |
| Customer            | 34623            | **CO                  | NFIDENTIAL**               |                              |                          |  |
| 80636               | D                | mmbtu                 | \$.1036                    | 05/01/2014                   | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIA    | L**                   |                            |                              |                          |  |
| Customer            | 34623            | **CC                  | NFIDENTIAL**               |                              |                          |  |

| <b>RRC COID:</b>                                  | 6173                | COMPAN   | Y NAME:         | TGG PIPEL           | INE, LTD.                        |                 |  |
|---|---------------------|--|-----------------|---------------------|----------------------------------|-----------------|--|
| TARIFF CODE:                                      | TM R                | RC TARIFF NO:                                  | 26301           |                     |                                  |                 |  |
| DELIVERY POINTS                                   | 5                   |  |                 |                     |                                  |                 |  |
| ID  | TY                  |  |                 | IT CHARGE           | EFFECTIVE DATE                   | CONFIDENTIAL    |  |
| 80637   | ]                   | D mmbtu  | \$.1036         |                     | 05/01/2014                       | Y               |  |
| DESCRIPTION:                                      | **CONFIDI           | ENTIAL**                                       |                 |                     |                                  |                 |  |
| Customer  | 34623               | **C0   | ONFIDENTIAI     | _**                 |                                  |                 |  |
| 80638   | ]                   | D mmbtu  | \$.1036         |                     | 05/01/2014                       | Y               |  |
| <b>DESCRIPTION:</b>                               | **CONFIDI           | ENTIAL**                                       |                 |                     |                                  |                 |  |
| Customer  | 34623               | **C0   | ONFIDENTIAI     | _**                 |                                  |                 |  |
| 65978   | ]                   | D CSHOUT                                       | \$4.4363        |                     | 05/01/2014                       | Y               |  |
| DESCRIPTION:                                      | **CONFIDI           | ENTIAL**                                       |                 |                     |                                  |                 |  |
| Customer  | 34623               | **C0   | ONFIDENTIAI     | _**                 |                                  |                 |  |
| 80634   | ]                   | D CSHOUT                                       | \$4.4363        |                     | 05/01/2014                       | Y               |  |
| DESCRIPTION:                                      | **CONFIDE           | ENTIAL**                                       |                 |                     |                                  |                 |  |
| Customer  | 34623               | **C0   | ONFIDENTIAI     | _**                 |                                  |                 |  |
| TYPE SERVICE PR                                   | OVIDED              |  |                 |                     |                                  |                 |  |
| TYPE OF SERVIC                                    | <u>SERVIC</u>       | E DESCRIPTION                                  |                 | OTHER               | TYPE DESCRIPTION                 |                 |  |
| Ι   | Gathering           |  |                 |                     |                                  |                 |  |
| TUC APPLICABILI                                   | TY                  |  |                 |                     |                                  |                 |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY |                     |  |                 |                     |                                  |                 |  |
| NOTE: (This fact                                  |                     | had an unfair advanta<br>support a Section 104 |                 |                     | be charged or offerred to be cl  | narged is to an |  |
| Competition does or                               | did exist either wi | th another gas utility, a                      | another supplie | r of natural gas, o | r a supplier of an alternative f | form of energy. |  |

| RRC COID:       | 5173 COMPANY NAME: TGG PIPELINE, LTD.  |
|-----------------|--|
| TARIFF CODE: T  | M RRC TARIFF NO: 26325   |
| DESCRIPTION:    | Transmission Miscellaneous STATUS: A   |
| OPERATOR NO:    |  |
| ORIGINAL CO     | <b>NTRACT DATE:</b> 01/01/2013 <b>RECEIVED DATE:</b> 09/23/2014  |
| INITIAL S       | SERVICE DATE: TERM OF CONTRACT DATE:   |
| I               | NACTIVE DATE: AMENDMENT DATE:  |
| CONTRACT CO     | MMENT: None  |
| REASONS FOR FIL | ING  |
| NEW FILING: 1   | N RRC DOCKET NO:   |
| CITY ORDINAN    | ICE NO:  |
| AMENDMENT(E     | XPLAIN): None  |
|                 |  |
|                 | XPLAIN): Upload May 2014 not previously submitted due to admin delay and to correct the TUC applicability  |
| USTOMERS        |  |
| CUSTOMER NO     | CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT   |
| 34631           | **CONFIDENTIAL**   |
|                 | Y  |
| URRENT RATE CO  | MPONENT  |
| RATE COMP. ID   | DESCRIPTION  |
| GG48            | \$0.14 per saturated mcf gathering fee; \$0.04 per saturated MMBtu additional gathering fee compressor to downstream pipeline; \$0.14 per mcf additional gathering fee for Neal wells; Compression Fee of \$.07/MMBtu per stage of compression; Comp fee of \$0.05/MMBtu per state for delivery point 921 or 65980; Additional \$.03/MMBtu dehydration fee for gas delivered to delivery points 85544; 2% retention with additional 0.5% retention on deliveries to 921 and 65980; Metering fee of \$250 if avg quantity delivered < 100 MMBtu per day for receipt point meters; If Gatherer has entered into OBA with downstream pipeline that is a delivery point, cashout determined by OBA; otherwise, cashout is based on the Monthly average of the Gas Daily Daily Price Survey for East Texas-North Louisiana Area-Carthage Hub for all deliveries made in TX; the applicable percentage of the index is multiplied by the over or under supply premium factor times the number of MMBtus in such Monthly imbalance during such Monthly period; fee adjustment = beginning Jan 1, 2014, the fees in this agreement shall be increased every 12 months by lesser of: 1) % increase in CPI-U in previous 12 months or 2) 2.5%. % increase in CPI-U is fraction the numerator of which is CPI-U for corresponding month in previous year; reimbursement for |

None

| RRC COID: 6             | 173 Co           | OMPAN       | Y NAME: TGG   | G PIPELINE | , LTD.         |              |  |
|-------------------------|------------------|-------------|---------------|------------|----------------|--------------|--|
| TARIFF CODE: TN         | A RRC TARI       | FF NO:      | 26325         |            |                |              |  |
| DELIVERY POINTS         |                  |             |               |            |                |              |  |
| ID                      | TYPE             | <u>UNIT</u> | CURRENT CH    | IARGE      | EFFECTIVE DATE | CONFIDENTIAL |  |
| 80636                   | D                | mmbtu       | \$.0406       |            | 05/01/2014     | Y            |  |
| DESCRIPTION:            | **CONFIDENTIAL** | :           |               |            |                |              |  |
| Customer                | 34631            | **C         | ONFIDENTIAL** |            |                |              |  |
| 65980                   | D                | mmbtu       | \$.0406       |            | 05/01/2014     | Y            |  |
| DESCRIPTION:            | **CONFIDENTIAL** | :           |               |            |                |              |  |
| Customer                | 34631            | **C         | ONFIDENTIAL** |            |                |              |  |
| 80637                   | D                | mmbtu       | \$.0406       |            | 05/01/2014     | Y            |  |
| DESCRIPTION:            | **CONFIDENTIAL** | :           |               |            |                |              |  |
| Customer                | 34631            | **C         | ONFIDENTIAL** |            |                |              |  |
| 80638                   | D                | mmbtu       | \$.0406       |            | 05/01/2014     | Y            |  |
| DESCRIPTION:            | **CONFIDENTIAL** | :           |               |            |                |              |  |
| Customer                | 34631            | **C         | ONFIDENTIAL** |            |                |              |  |
| 80634                   | D                | mmbtu       | \$.0406       |            | 05/01/2014     | Y            |  |
| <b>DESCRIPTION:</b>     | **CONFIDENTIAL** |             |               |            |                |              |  |
| Customer                | 34631            | **C         | ONFIDENTIAL** |            |                |              |  |
| 85544                   | D                | mmbtu       | \$.0406       |            | 05/01/2014     | Y            |  |
| <b>DESCRIPTION:</b>     | **CONFIDENTIAL** |             |               |            |                |              |  |
| Customer                | 34631            | **C         | ONFIDENTIAL** |            |                |              |  |
| 86388                   | D                | mmbtu       | \$.0406       |            | 05/01/2014     | Y            |  |
| DESCRIPTION:            | **CONFIDENTIAL** |             |               |            |                |              |  |
| Customer                | 34631            | **C         | ONFIDENTIAL** |            |                |              |  |
| 86389                   | D                | mmbtu       | \$.0406       |            | 05/01/2014     | Y            |  |
| DESCRIPTION:            | **CONFIDENTIAL** |             |               |            |                |              |  |
| Customer                | 34631            | **C         | ONFIDENTIAL** |            |                |              |  |
| <b>FYPE SERVICE PRO</b> | VIDED            |             |               |            |                |              |  |
| TYPE OF SERVICE         | SERVICE DESCR    | IPTION      |               | OTHER TYP  | E DESCRIPTION  |              |  |
| Ι                       | Gathering        |             |               |            |                |              |  |

| <b>RRC COID:</b>                                  | 6173           | COMPAN                       | ANY NAME: TGG PIPELINE, LTD.   |  |  |  |
|---|----------------|------------------------------|--|--|--|--|
| TARIFF CODE:                                      | ТМ             | <b>RRC TARIFF NO:</b>        | 26325  |  |  |  |
| TUC APPLICABII                                    | JTY            |                              |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY |                |                              |  |  |  |  |
| The parties are affiliated.                       |                |                              |  |  |  |  |
| Competition does or                               | did exist eitl | her with another gas utility | ty, another supplier of natural gas, or a supplier of an alternative form of energy. |  |  |  |

| TARIFF CODE:       TM       RRC TARIFF NO:       26752         DESCRIPTION:       Transmission Miscellaneous       STATUS: A         OPERATOR NO:   |
|---|
| OPERATOR NO:       ORIGINAL CONTRACT DATE: 10/01/2013       RECEIVED DATE: 09/26/2014         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:         INACTIVE DATE:       AMENDMENT DATE:   |
| ORIGINAL CONTRACT DATE:10/01/2013RECEIVED DATE:09/26/2014INITIAL SERVICE DATE:TERM OF CONTRACT DATE:INACTIVE DATE:AMENDMENT DATE:   |
| INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:       INACTIVE DATE:     AMENDMENT DATE:   |
| INACTIVE DATE: AMENDMENT DATE:  |
|   |
| CONTRACT COMMENT: None  |
|   |
| EASONS FOR FILING   |
| NEW FILING: N RRC DOCKET NO:  |
| CITY ORDINANCE NO:  |
| AMENDMENT(EXPLAIN): None  |
| OTHER(EXPLAIN): File May 2014 late due to administrative oversight  |
| JSTOMERS  |
| USTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT   |
| 35015 **CONFIDENTIAL**  |
| Y   |
| JRRENT RATE COMPONENT   |
| ATE COMP. ID         DESCRIPTION           GG 49         For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.10/MMBtu, 10,001-15,000 MMBtu/day \$.095/MMBtu, 15,001-20,000 MMBtu/day  |
| GG_49 For 12/1/12-11/30/13: 0-10,000 MMBtu/day \$.10/MMBtu, 10,001-15,000 MMBtu/day \$.095/MMBtu, 15,001-20,000 MMBtu/day \$.090/MMBtu, >20,001 MMBtu/day \$.085/MMBtu; For 12/1/13-11/30/14: 0-20,000 MMBtu/day \$.10/MMBtu, >20,001 MMBtu/day \$.095/MMBtu; For 12/1/14-11/30/15, \$.100/MMBtu for all gas delivered; the gathering fee applicable for a particular month is based on avg daily volume delivered during such month; Cashout = 100% of the Monthly average of the Gas Daily Index for the Carthage Hub multiplied by the number of MMBtu/day; actual reasonable costs incurred in connection with installation of any interconnection and metering facilities mutually agreed to by parties; reimbursement for any filing or other govt fees assessed on gatherer on behalf of customer. |
| RATE ADJUSTMENT PROVISIONS:   |
| None  |
| ELIVERY POINTS  |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL   |
| D         mmbtu         \$.1000         05/01/2014         Y  |
| DESCRIPTION: **CONFIDENTIAL**   |
| Customer         35015         **CONFIDENTIAL**   |
| 66389 D CSHOUT \$4.4410 05/01/2014 Y  |
| <b>DESCRIPTION:</b> **CONFIDENTIAL**  |
| Customer 35015 **CONFIDENTIAL**   |
|   |
| 'PE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION   |
| Gathering   |

| RRC COID:           | 6173             | COMPAN   | NY NAME:         | TGG PIPELINE, LTD.   |
|---------------------|------------------|--|------------------|--|
| TARIFF CODE:        | ТМ               | RRC TARIFF NO:                                     | 26752            |  |
| TUC APPLICABILI     | ITY              |  |                  |  |
| FACTS SUPPORT       | ING SECTIO       | N 104.003(b) APPLIC                                | ABILITY          |  |
| NOTE: (This fact    |                  | her had an unfair advan<br>to support a Section 10 |                  | negotiations.<br>action if the rate to be charged or offerred to be charged is to an |
| Competition does or | did exist either | with another gas utility                           | , another suppli | ier of natural gas, or a supplier of an alternative form of energy.                  |
|                     |                  |  |                  |  |

| RRC COID:           | 6173 COMPANY NAME: TGG PIPELINE, LTD.   |
|---------------------|---|
|                     |   |
| TARIFF CODE: T      |   |
| DESCRIPTION:        | Transmission Miscellaneous STATUS: A  |
| <b>OPERATOR NO:</b> |   |
| ORIGINAL CO         | <b>DNTRACT DATE:</b> 10/01/2013 <b>RECEIVED DATE:</b> 09/23/2014  |
| INITIAL S           | SERVICE DATE: TERM OF CONTRACT DATE:  |
| I                   | NACTIVE DATE: AMENDMENT DATE:   |
| CONTRACT CO         | MMENT: None   |
| REASONS FOR FIL     | ING   |
| NEW FILING:         | N RRC DOCKET NO:  |
| CITY ORDINAN        | NCE NO:   |
| AMENDMENT(F         | XPLAIN): None   |
| `                   | <b>EXPLAIN</b> : Upload May 2014 late due to administrative oversight   |
| CUSTOMERS           |   |
| CUSTOMER NO         | CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT  |
| 34824               | **CONFIDENTIAL**  |
|                     | Y   |
| CURRENT RATE CO     | DMPONENT  |
| RATE COMP. ID       | DESCRIPTION   |
| TGG_50              | Gathering fee of \$0.10 per MMBtu; \$.05/MMBTU compression fee; Retention quantity=greater of 1) customer pro rate share of gas delivered as reimbursement for fuel usage, shrinkage, LAUF and 2) 2.5%; additional fees for Regency/Gulf States delivery point of \$.05/MMBTU fuel and \$.05/MMBTU compression fee; If gas delivered at avg quantity less than 100 MMBTU per day at any point of receipt, low meter fee of \$250; beginning 5/1/2013, all fees in this agreement shall increase every 12 months to the lesser of 1) the % increase in the CPI-U (consumer price index for all urban consumers) in the previous 12 months or 2) 2.5%. The % increase in CPI-U shall be calculated as a fraction, the numerator is CPI-U for the latest available month in current yr minus CPI-U for corresponding month in prior yr (unless amt is less than zero, then zero), denominator is CPI-U for corresponding month in previous yr; Cashout base price * over/under supply premium factor * imbalance. Cashout base price, if there is an OBA,=mechanism in that OBA. Cashout base price, if no OBA, = the computed arithmetic avg during the month in which imbalance occurred of the Platt's Gas Daily Index (East Texas-North Louisiana Area-Carthage Hub) common low or high price. The under or over supplies premium factor is a tier based on a monthly imbalance level (% of total deliveries). |
| RATE ADHISTM        | ENT PROVISIONS:   |
| KATE ADJUSINI       |   |

None

| RRC COID: 6         | 173 (           | COMPAN      | Y NAME: TGG PIPEL         | INE, LTD.      |                          |  |
|---------------------|-----------------|-------------|---------------------------|----------------|--------------------------|--|
| TARIFF CODE: TN     | A RRC TAR       | IFF NO:     | 26753                     |                |                          |  |
| DELIVERY POINTS     |                 |             |                           |                |                          |  |
| <u>ID</u>           | TYPE            | <u>UNIT</u> | CURRENT CHARGE<br>\$.0777 | EFFECTIVE DATE | <u>CONFIDENTIAL</u><br>Y |  |
| 80638               | D               | mmbtu       | \$.0777                   | 05/01/2014     | Ĩ                        |  |
| DESCRIPTION:        | **CONFIDENTIAL* | **          |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 86389               | D               | mmbtu       | \$.0777                   | 05/01/2014     | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL* | **          |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 80634               | D               | mmbtu       | \$.0777                   | 05/01/2014     | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL* | k #         |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 80635               | D               | mmbtu       | \$.0777                   | 05/01/2014     | Y                        |  |
| <b>DESCRIPTION:</b> | **CONFIDENTIAL* | **          |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 80636               | D               | mmbtu       | \$.0777                   | 05/01/2014     | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL* | k *         |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 80637               | D               | mmbtu       | \$.0777                   | 05/01/2014     | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL* | **          |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 65980               | D               | mmbtu       | \$.0777                   | 05/01/2014     | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL* | **          |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 80636               | D               | CSHOUT      | \$4.4363                  | 05/01/2014     | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL* | **          |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 80637               | D               | CSHOUT      | \$4.4363                  | 05/01/2014     | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL* | **          |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |
| 80638               | D               | CSHOUT      | \$4.4363                  | 05/01/2014     | Y                        |  |
| DESCRIPTION:        | **CONFIDENTIAL* | **          |                           |                |                          |  |
| Customer            | 34824           | **C         | ONFIDENTIAL**             |                |                          |  |

| <b>RRC COID:</b>   | 6173                    | COMPAN                    | Y NAME: TG           | G PIPELIN         | IE, LTD.                     |                 |  |  |
|--|-------------------------|---------------------------|----------------------|-------------------|------------------------------|-----------------|--|--|
| TARIFF CODE:   | TM R                    | RC TARIFF NO:             | 26753                |                   |                              |                 |  |  |
| DELIVERY POINT   | ſS                      |                           |                      |                   |                              |                 |  |  |
| ID   | TY                      | PE <u>UNIT</u>            | CURRENT C            | HARGE             | EFFECTIVE DATE               | CONFIDENTIAL    |  |  |
| 86389  | ]                       | D CSHOUT                  | \$4.4363             |                   | 05/01/2014                   | Y               |  |  |
| DESCRIPTION  | I: **CONFIDE            | ENTIAL**                  |                      |                   |                              |                 |  |  |
| Customer   | 34824                   | **C(                      | ONFIDENTIAL**        |                   |                              |                 |  |  |
| 80634  | ]                       | D CSHOUT                  | \$4.4363             |                   | 05/01/2014                   | Y               |  |  |
| DESCRIPTION  | I: **CONFIDE            | ENTIAL**                  |                      |                   |                              |                 |  |  |
| Customer   | 34824                   | **C0                      | ONFIDENTIAL**        |                   |                              |                 |  |  |
| 80635  | ]                       | D CSHOUT                  | \$4.4363             |                   | 05/01/2014                   | Y               |  |  |
| DESCRIPTION  | I: **CONFIDE            | ENTIAL**                  |                      |                   |                              |                 |  |  |
| Customer   | 34824                   | **C(                      | ONFIDENTIAL**        |                   |                              |                 |  |  |
| 65980  | ]                       | D CSHOUT                  | \$4.4363             |                   | 05/01/2014                   | Y               |  |  |
| DESCRIPTION  | I: **CONFIDE            | ENTIAL**                  |                      |                   |                              |                 |  |  |
| Customer   | 34824                   | **C0                      | ONFIDENTIAL**        |                   |                              |                 |  |  |
| TYPE SERVICE PROVIDED  |                         |                           |                      |                   |                              |                 |  |  |
| TYPE OF SERVI  | <u>CE</u> <u>SERVIC</u> | E DESCRIPTION             |                      | OTHER T           | YPE DESCRIPTION              |                 |  |  |
| Ι  | Gathering               |                           |                      |                   |                              |                 |  |  |
| TUC APPLICABIL   | JTY                     |                           |                      |                   |                              |                 |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  |                         |                           |                      |                   |                              |                 |  |  |
| Neither the gas utility nor the customer had an unfair advantage during the negotiations.<br>NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an<br>affiliated pipeline.) |                         |                           |                      |                   |                              |                 |  |  |
| Competition does or  | did exist either wi     | th another gas utility, a | nother supplier of r | natural gas, or a | supplier of an alternative f | form of energy. |  |  |

| RRC COID:6173COMPANY NAME:TGG PIPELINE, LTD.  |  |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|
| TARIFF CODE: TS     RRC TARIFF NO:     22189  |  |  |  |  |  |  |  |  |
| DESCRIPTION: Transmission Sales STATUS: A   |  |  |  |  |  |  |  |  |
| OPERATOR NO:  |  |  |  |  |  |  |  |  |
| ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/03/2009   |  |  |  |  |  |  |  |  |
| INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:   |  |  |  |  |  |  |  |  |
| INACTIVE DATE: AMENDMENT DATE:  |  |  |  |  |  |  |  |  |
| CONTRACT COMMENT: None  |  |  |  |  |  |  |  |  |
| REASONS FOR FILING  |  |  |  |  |  |  |  |  |
| NEW FILING: N RRC DOCKET NO:  |  |  |  |  |  |  |  |  |
| CITY ORDINANCE NO:  |  |  |  |  |  |  |  |  |
| AMENDMENT(EXPLAIN): None  |  |  |  |  |  |  |  |  |
| OTHER(EXPLAIN): rate change   |  |  |  |  |  |  |  |  |
| CUSTOMERS   |  |  |  |  |  |  |  |  |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |  |  |  |  |  |  |  |  |
| 31261 **CONFIDENTIAL**  |  |  |  |  |  |  |  |  |
| Y   |  |  |  |  |  |  |  |  |
| CURRENT RATE COMPONENT  |  |  |  |  |  |  |  |  |
| RATE COMP. ID     DESCRIPTION   |  |  |  |  |  |  |  |  |
| TGG_28     100% of the customer's weighted average sales price per MMBtu  |  |  |  |  |  |  |  |  |
| RATE ADJUSTMENT PROVISIONS:   |  |  |  |  |  |  |  |  |
| None  |  |  |  |  |  |  |  |  |
| DELIVERY POINTS   |  |  |  |  |  |  |  |  |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL   |  |  |  |  |  |  |  |  |
| 68759 D mmbtu \$3.8915 10/01/2009 Y   |  |  |  |  |  |  |  |  |
| DESCRIPTION: **CONFIDENTIAL**   |  |  |  |  |  |  |  |  |
| Customer 31261 **CONFIDENTIAL**   |  |  |  |  |  |  |  |  |
|   |  |  |  |  |  |  |  |  |
| TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION  |  |  |  |  |  |  |  |  |
| F Sale For Resale   |  |  |  |  |  |  |  |  |
|   |  |  |  |  |  |  |  |  |
| TUC APPLICABILITY   |  |  |  |  |  |  |  |  |
| FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY   |  |  |  |  |  |  |  |  |
|   |  |  |  |  |  |  |  |  |
| The parties are affiliated.   |  |  |  |  |  |  |  |  |
| Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. |  |  |  |  |  |  |  |  |
|   |  |  |  |  |  |  |  |  |

| RRC COID:     6173     COMPANY NAME:     TGG PIPELINE, LTD.   |   |  |  |  |  |  |  |  |
|---|---|--|--|--|--|--|--|--|
| TARIFF CODE:     TS     RRC TARIFF NO:     22215  |   |  |  |  |  |  |  |  |
| DESCRIPTION: Transmission Sales STATUS: A   |   |  |  |  |  |  |  |  |
| OPERATOR NO:  |   |  |  |  |  |  |  |  |
| ORIGINAL CONTRACT DATE: RECEIVED DATE: 12/09/2009   |   |  |  |  |  |  |  |  |
| INITIAL SERVICE DATE: 04/01/2009 TERM OF CONTRACT DATE:   |   |  |  |  |  |  |  |  |
| INACTIVE DATE: AMENDMENT DATE:  |   |  |  |  |  |  |  |  |
| CONTRACT COMMENT: None  |   |  |  |  |  |  |  |  |
| REASONS FOR FILING  |   |  |  |  |  |  |  |  |
| NEW FILING: Y RRC DOCKET NO:  |   |  |  |  |  |  |  |  |
| CITY ORDINANCE NO:  |   |  |  |  |  |  |  |  |
| AMENDMENT(EXPLAIN): None  |   |  |  |  |  |  |  |  |
| OTHER(EXPLAIN): None  |   |  |  |  |  |  |  |  |
| CUSTOMERS   |   |  |  |  |  |  |  |  |
| CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT  |   |  |  |  |  |  |  |  |
| 31264 **CONFIDENTIAL**  |   |  |  |  |  |  |  |  |
| Y   |   |  |  |  |  |  |  |  |
| CURRENT RATE COMPONENT  |   |  |  |  |  |  |  |  |
| RATE COMP. ID         DESCRIPTION   |   |  |  |  |  |  |  |  |
| TGG_29the average of the total revenue received by customer divided by the total gas volume sold by customer times 90% of the sales volume if<br>monthly quantity > 1000mcf or times 85% of the sales volume if monthly quantity < 1000 mcf |   |  |  |  |  |  |  |  |
| RATE ADJUSTMENT PROVISIONS:   |   |  |  |  |  |  |  |  |
| None  |   |  |  |  |  |  |  |  |
| DELIVERY POINTS   |   |  |  |  |  |  |  |  |
| ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           (0)72         D         14         \$44,1700         10/01/2000         N   |   |  |  |  |  |  |  |  |
| 68173 D mmbtu \$4.1700 10/01/2009 Y   |   |  |  |  |  |  |  |  |
|   |   |  |  |  |  |  |  |  |
| DESCRIPTION: **CONFIDENTIAL**   |   |  |  |  |  |  |  |  |
| DESCRIPTION:     **CONFIDENTIAL**       Customer     31264     **CONFIDENTIAL**   |   |  |  |  |  |  |  |  |
| Customer     31264     **CONFIDENTIAL**   |   |  |  |  |  |  |  |  |
| Customer     31264     **CONFIDENTIAL**   | _ |  |  |  |  |  |  |  |
| Customer     31264     **CONFIDENTIAL**       TYPE SERVICE PROVIDED     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION  | _ |  |  |  |  |  |  |  |
| Customer     31264     **CONFIDENTIAL**       TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       F     Sale For Resale  |   |  |  |  |  |  |  |  |
| Customer     31264     **CONFIDENTIAL**       TYPE SERVICE PROVIDED     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION  |   |  |  |  |  |  |  |  |
| Customer     31264     **CONFIDENTIAL**       TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       F     Sale For Resale  |   |  |  |  |  |  |  |  |
| Customer       31264       **CONFIDENTIAL**         TYPE SERVICE PROVIDED   |   |  |  |  |  |  |  |  |
| Customer     31264     **CONFIDENTIAL**       TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       F     Sale For Resale  |   |  |  |  |  |  |  |  |
| Customer       31264       **CONFIDENTIAL**         TYPE SERVICE PROVIDED   |   |  |  |  |  |  |  |  |